

2024 Groundwater Monitoring Summary Report

PCA Junction Compressor Station

Eddy County, New Mexico

2RP-43

NMOCD Incident Number: nAUTOFAB000443

Prepared for:



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April 4, 2025

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 - Pace Analytical Job #: L1747957
 - Pace Analytical Job #: L1779716
 - Pace Analytical Job #: L1808981



1. Introduction

This report summarizes groundwater monitoring and remediation activities conducted during the 2024 calendar year at the former PCA Junction compressor station in compliance with New Mexico Oil Conservation Division (NMOCD) of the Energy, Minerals, and Natural Resources Department (EMNRD) requirements. This Site has been assigned EMNRD Incident Number nAUTOFAB000443. This Report provides the results of quarterly groundwater sampling events completed at PCA Junction (Site) during all four quarters of 2024. Tasman Geosciences (Tasman) performed these activities on behalf of DCP Operating Company (DCP).

2. Site Location and Background

The Site is located in the SW $\frac{1}{4}$ of NW $\frac{1}{4}$ and NW $\frac{1}{4}$ of SW $\frac{1}{4}$, Section 11, Township 20 South, Range 30 East in Eddy County, New Mexico approximately 20 miles northeast of Carlsbad, New Mexico. The GPS coordinates are 32.587749° N latitude and 103.948845° W longitude. A Site Location Map is provided as Figure 1 and a site overview is included on Figure 2. The Site occupies approximately 0.8 acres surrounded by undeveloped land and exploration and production infrastructure. Equipment at the Site is inactive except for a pigging station. There are ten groundwater monitoring wells (MW-01, MW-02, MW-03, MW-04, MW-05, MW-06, MWA-01, MWA-02, MW-OR1, and MW-OR2) located on-site.

3. Regulatory Framework

The New Mexico Administrative Code requires groundwater to be analyzed for potential contaminants as defined by the New Mexico Water Quality Control Commission (NMWQCC) Standards 20.6.2.3103 Section A, which provides Human Health Standards for Groundwater. The constituents of concern (COCs) in affected groundwater at the Site are benzene, toluene, ethylbenzene, and total xylenes (BTEX). The regulation also states that light non-aqueous phase liquids (LNAPL) shall not be present floating atop or immersed within groundwater, as can be reasonably measured.

4. Groundwater Monitoring

This section describes the groundwater field and laboratory activities performed during the 2024 monitoring events occurring on March 21, June 19, September 26, and December 16. Monitoring activities included Site-wide groundwater gauging and groundwater sampling. Figure 2 illustrates the groundwater monitoring well network utilized to perform these activities at the Site.

4.1 Groundwater Elevation

Depth to groundwater, later converted to elevation, were measured to evaluate hydraulic characteristics and provide information regarding seasonal and annual fluctuations in groundwater elevations at the Site. During the 2024 reporting period, groundwater levels were measured at ten monitoring well locations, of which, six are currently dry or presumed destroyed. Wells that are presumed destroyed are the result of pipeline installation activities occurring at the site. LNAPL was not observed throughout 2024.



Groundwater levels (if present) were measured on the north side of the well casing to the nearest 0.01-foot using an oil-water interface probe (IP). Groundwater level data was later converted to elevation (feet above mean sea level [AMSL]). Measured groundwater levels, calculated groundwater elevations, and LNAPL level data are presented in Table 1.

Groundwater elevation maps, included as Figures 3 - 6, indicate that groundwater flow at the Site trends to the northwest. Groundwater elevations ranges, average elevation changes from previous monitoring events, and calculated hydraulic gradients at the Site are summarized in the table below.

Summary of Measured Hydraulic Parameters

Quarter	1st	2nd	3rd	4th
Maximum Elevation (Well ID)	3,187.43 (MW-05)	3,189.30 (MW-OR2)	3,188.79 (MW-OR2)	3,188.48 (MW-OR2)
Minimum Elevation (Well ID)	3,187.25 (MW-06)	3,186.71 (MW-OR1)	3,186.61 (MW-OR1)	3,186.36 (MW-OR1)
Potentiometric Surface Average Change	-0.04	-0.15	0.14	-0.62
Hydraulic Gradient/ (Wells IDs)	0.0005	0.0175	0.0147	0.0143

4.2 Groundwater Quality

Subsequent to recording groundwater level measurements, groundwater samples were collected from five monitoring wells at the Site. A minimum of three well casing volumes of groundwater was purged from each monitoring well prior to collection of groundwater samples. Following well purging activities, groundwater samples were collected using disposable polyethylene bailers, placed in clean laboratory-supplied containers for the selected analytical methods, packed in an ice-filled cooler, and maintained at approximately four (4) degrees Celsius (°C) for transportation to the laboratory. Groundwater samples were shipped under chain-of-custody procedures to Pace Analytical labs (Pace) in Mt. Juliet, Tennessee for analysis. Water quality samples were submitted for analysis of benzene, toluene, ethylbenzene, and total xylenes (BTEX) by United States Environmental Protection Agency (USEPA) Method 8260B.

Table 2 summarizes BTEX concentrations in groundwater samples collected during the reporting period. Analytical results from the 2024 monitoring events are displayed on Figures 7 - 10. Historical analytical results from March 24, 2021 up to and including the 4Q24 event are included in Appendix A.

Benzene, toluene, ethylbenzene, and total xylenes were not detected above their respective NMWQCC standards at any of the monitor wells sampled during the 2024 reporting period.



4.3 Data Quality Assurance / Quality Control

Data quality assurance / quality control (QA/QC) procedures included the collection and analysis of QA/QC samples, as well as a review of laboratory analytical data for QA/QC compliance. Specifically, the following QA/QC procedures were conducted: a trip blank was collected and submitted for analysis; a field duplicate sample from well MW-05 and MW-0R1 was collected and submitted for analysis; and laboratory data were reviewed for compliance with the analytical method(s) and the associated QA/QC procedures.

An evaluation of the QA/QC procedures conducted during the 2024 groundwater monitoring events indicated the following:

- Target analytes were not detected in the trip blank.
- Calculated RPDs of parent samples and their duplicates are shown in the table below:

	1st Quarter	2nd Quarter	3rd Quarter	4th Quarter
MW-05	0.00%	57.18%	---	---
MW-0R1	---	---	49.27%	12.12%

- Submitted samples were analyzed using the correct analytical methods and within the correct holding times.
- Chain of custody forms were in order and properly executed.
- Data was reported using the correct method number and reporting units.

The overall QA/QC assessment of the 2024 data indicates that overall data precision and accuracy are acceptable.

5. Monitor Well Installation

On February 8, 2024, DCP/P66 provided notice via email to the New Mexico Office of State Engineer (NMOSE) of the planned monitoring well installation activities. Acknowledgement was received April 15, 2024, and copies of NMOSE notifications are provided in Appendix B.

Between April 24 and 25, 2024, 2 monitoring wells (MW-01R and MW-02R) were installed using mud rotary drilling methods. Locations of the monitoring wells are illustrated on Figure 2. Drilling and monitoring well installation were performed in accordance with the NMED GWQB-MWCAG. Since wells were installed using mud rotary, vadose zone soil samples were unable to be collected during drilling activities.



6. Conclusions and Closure Request

The monitoring data collected during 2024 provides the following general observations:

- All on-site monitoring wells have consistently shown concentrations of BTEX that are below their respective NMWQCC standards. Since 2017, there have been no recorded instances of COC concentrations exceeding regulatory thresholds.

Based on evaluation of data provided herein, DCP respectfully requests that the site be granted closure.

Tables

**TABLE 1
2024 ANNUAL
SUMMARY OF GROUNDWATER ELEVATION DATA
PCA JUNCTION COMPRESSOR STATION
EDDY COUNTY, NEW MEXICO**

Location	Date	Depth to Groundwater (feet)	Depth to Product (feet)	Free Phase Hydrocarbon Thickness (LNAPL) (feet)	Total Depth (feet)	TOC Elevation (feet amsl) (2)	Groundwater Elevation (*) (feet amsl)	Change in Groundwater Elevation Since Previous Event ¹ (feet)	
MW-01	3/21/2024	DRY			28.34	3,219.46	NM	NC	
MW-01	6/19/2024	DRY			28.34	3,219.46	NM	NC	
MW-01	9/26/2024	DRY			28.34	3,219.46	NM	NC	
MW-01	12/16/2024	DRY			28.34	3,219.46	NM	NC	
MW-02	3/21/2024	DRY			28.40	3,218.32	NM	NC	
MW-02	6/19/2024	DRY			28.40	3,218.32	NM	NC	
MW-02	9/26/2024	PRESUMED DESTROYED					3,218.32	NM	NC
MW-02	12/16/2024	PRESUMED DESTROYED					3,218.32	NM	NC
MW-03	3/21/2024	DRY			28.59	3,217.80	NM	NC	
MW-03	6/19/2024	DRY			28.59	3,217.80	NM	NC	
MW-03	9/26/2024	DRY			28.59	3,217.80	NM	NC	
MW-03	12/16/2024	DRY			28.59	3,217.80	NM	NC	
MW-04	3/21/2024	33.87			34.26	3,221.26	3,187.39	-0.06	
MW-04	6/19/2024	33.93			34.26	3,221.26	3,187.33	-0.06	
MW-04	9/26/2024	DRY			34.26	3,221.26	NM	NC	
MW-04	12/16/2024	DRY			34.26	3,221.26	NM	NC	
MW-05	3/21/2024	36.12			37.95	3,223.55	3,187.43	0.03	
MW-05	6/19/2024	36.33			37.95	3,223.55	3,187.22	-0.21	
MW-05	9/26/2024	34.88			37.95	3,223.55	3,188.67	1.45	
MW-05	12/16/2024	36.63			37.95	3,223.55	3,186.92	-1.75	
MW-06	3/21/2024	34.31			37.15	3,221.56	3,187.25	-0.08	
MW-06	6/19/2024	34.50			37.15	3,221.56	3,187.06	-0.19	
MW-06	9/26/2024	34.75			37.15	3,221.56	3,186.81	-0.25	
MW-06	12/16/2024	34.90			37.15	3,221.56	3,186.66	-0.15	
MWA-01	3/21/2024	DESTROYED			NA	3,218.72	NM	NC	
MWA-01	6/19/2024	DESTROYED			NA	3,218.72	NM	NC	
MWA-01	9/26/2024	DESTROYED			NA	3,218.72	NM	NC	
MWA-01	12/16/2024	DESTROYED			NA	3,218.72	NM	NC	
MWA-02	3/21/2024	DRY			28.14	3,220.02	NM	NC	
MWA-02	6/19/2024	DRY			28.14	3,220.02	NM	NC	
MWA-02	9/26/2024	DRY			28.14	3,220.02	NM	NC	
MWA-02	12/16/2024	DRY			28.14	3,220.02	NM	NC	
MW-0R1	6/19/2024	32.01			46.30	3,218.72	3,186.71	NC	
MW-0R1	9/26/2024	32.11			46.30	3,218.72	3,186.61	-0.10	
MW-0R1	12/16/2024	32.36			46.30	3,218.72	3,186.36	-0.25	
MW-0R2	6/19/2024	30.72			48.07	3,220.02	3,189.30	NC	
MW-0R2	9/26/2024	31.23			48.07	3,220.02	3,188.79	-0.51	
MW-0R2	12/16/2024	31.54			48.07	3,220.02	3,188.48	-0.31	
Average change in groundwater elevation (9/26/2024 to 12/16/2024)								-0.62	

Notes:

1- Changes in groundwater elevation calculated by subtracting the measurement collected during the previous monitoring event from the measurement collected during the most recent monitoring event.

amsl = feet above mean sea level

TOC = top of casing

Groundwater elevation = (TOC Elevation - Measured Depth to Water)

Groundwater elevation = (TOC Elevation - Measured Depth to Water) + (LNAPL Thickness in Well * LNAPL Relative Density)

LNAPL relative density is assumed to be approximately 0.75

NM = Not Measured NC = Not Calculated

TABLE 2
2024 ANNUAL
SUMMARY OF BTEX CONCENTRATIONS IN GROUNDWATER
PCA JUNCTION COMPRESSOR STATION
EDDY COUNTY, NEW MEXICO

Location Identification	Sample Date	Benzene (mg/l)	Toluene (mg/l)	Ethylbenzene (mg/l)	Total Xylenes (mg/l)	Comments
NMWQCC Groundwater Standards (mg/L)		0.010	1.00	0.70	0.62	
MW-01	3/21/24			NS - DRY		DRY
MW-01	6/19/24			NS - DRY		DRY
MW-01	9/26/24			NS - DRY		DRY
MW-01	12/16/24			NS - DRY		DRY
MW-02	3/21/24			NS - DRY		DRY
MW-02	6/19/24			NS - DRY		DRY
MW-02	9/26/24			NS - Well Presumed Destroyed		DRY
MW-02	12/16/24			NS - Well Presumed Destroyed		DRY
MW-03	3/21/24			NS - DRY		DRY
MW-03	6/19/24			NS - DRY		DRY
MW-03	9/26/24			NS - DRY		DRY
MW-03	12/16/24			NS - DRY		DRY
MW-04	3/21/24			NS - DRY		DRY
MW-04	6/19/24			NS - DRY		DRY
MW-04	9/26/24			NS - DRY		DRY
MW-04	12/16/24			NS - DRY		DRY
MW-05	3/21/24	<0.00100	<0.00100	<0.00100	<0.00300	Duplicate Sample Collected
MW-05 (Duplicate)	3/21/24	<0.00100	<0.00100	<0.00100	<0.00300	
MW-05	6/19/24	<0.00100	<0.00100	<0.00100	<0.00300	Duplicate Sample Collected
MW-05 (Duplicate)	6/19/24	0.0018	<0.00100	0.00191	0.00959	
MW-05	9/26/24	<0.00100	<0.00100	<0.00100	<0.00300	
MW-05	12/16/24	<0.00100	<0.00100	<0.00100	<0.00300	
MW-06	3/21/24	<0.00100	<0.00100	<0.00100	<0.00300	
MW-06	6/19/24	<0.00100	<0.00100	<0.00100	<0.00300	
MW-06	9/26/24	<0.00100	<0.00100	<0.00100	<0.00300	
MW-06	12/16/24	<0.00100	<0.00100	<0.00100	<0.00300	
MWA-01	3/21/24			NS - Well Presumed Destroyed		
MWA-01	6/19/24			NS - Well Presumed Destroyed		
MWA-01	9/26/24			NS - Well Presumed Destroyed		
MWA-01	12/16/24			NS - Well Presumed Destroyed		
MWA-02	3/21/24			NS - DRY		DRY
MWA-02	6/19/24			NS - DRY		DRY
MWA-02	9/26/24			NS - DRY		DRY
MWA-02	12/16/24			NS - DRY		DRY
MW-OR1	6/19/24	0.00119	<0.00100	0.000809 J	0.00511	
MW-OR1	9/26/24	0.00108	<0.00100	0.00543	0.00757	Duplicate Sample Collected
MW-OR1 (Duplicate)	9/26/24	0.000653 J	<0.00100	0.00317	0.00458	
MW-OR1	12/16/24	0.000691 J	<0.00100	0.00364	0.000565 J	Duplicate Sample Collected
MW-OR1 (Duplicate)	12/16/24	0.000612 J	<0.00100	0.0031	0.000428 J	
MW-OR2	6/19/24	<0.00100	<0.00100	<0.00100	<0.00300	
MW-OR2	9/26/24	<0.00100	<0.00100	<0.00100	<0.00300	
MW-OR2	12/16/24	<0.00100	<0.00100	<0.00100	<0.00300	
Trip Blank	3/21/24	<0.00100	<0.00100	<0.00100	<0.00300	
Trip Blank	6/19/24	<0.00100	<0.00100	<0.00100	<0.00300	
Trip Blank	9/26/24	<0.00100	<0.00100	<0.00100	<0.00300	
Trip Blank	12/16/24	<0.00100	<0.00100	<0.00100	<0.00300	

Notes:

Bold red values indicate an exceedance of the NMWQCC groundwater standards for the Site.

NMWQCC = New Mexico Water Quality Control Commission

LNAPL = Light Non-Aqueous Phase Liquid

J = A qualifier indicating the identification of the analyte is acceptable; the reported value is an estimate.

NS = Not Sampled

NA = Not Analyzed

mg/L = milligrams per liter

Figures



Figure 1

Site Location Map
 PCA Junction Compressor Station
 NWSW S11 T20S R30E
 Eddy County, New Mexico



Drawn By: JKC
 Date: 8/30/2022



DATE:	July 2024
DESIGNED BY:	B. Dennis
DRAWN BY:	B. Dennis



Tasman, Inc.
6855 W. 119th Ave
Broomfield, CO 80020

DCP Operating Company, LP
PCA Junction Compressor Station
NWSW S11 T20S R30E
Eddy County, New Mexico

Site Overview

Figure
2



DATE:	March 2024
DESIGNED BY:	B. Dennis
DRAWN BY:	B. Dennis


Tasman, Inc.
 6855 W. 119th Ave
 Broomfield, CO 80020

DCP Operating Company, LP
PCA Junction Compressor Station
 NWSW S11 T20S R30E
 Eddy County, New Mexico

Groundwater Elevation
 Contour Map
 (03/21/2024)

Figure
3



DATE:	July 2024
DESIGNED BY:	B. Dennis
DRAWN BY:	B. Dennis


Tasman, Inc.
 6855 W. 119th Ave
 Broomfield, CO 80020

DCP Operating Company, LP
PCA Junction Compressor Station
 NWSW S11 T20S R30E
 Eddy County, New Mexico

Groundwater Elevation
 Contour Map
 (06/19/2024)

Figure
4



DATE:	September 2024
DESIGNED BY:	B. Dennis
DRAWN BY:	B. Dennis



Tasman, Inc.
6855 W. 119th Ave
Broomfield, CO 80020

DCP Operating Company, LP
PCA Junction Compressor Station
NWSW S11 T20S R30E
Eddy County, New Mexico

Groundwater Elevation
Contour Map
(09/26/2024)

Figure
5



DATE:	December 2024
DESIGNED BY:	B. Dennis
DRAWN BY:	K. Stark


TASMAN
 Tasman, Inc.
 6855 W. 119th Ave
 Broomfield, CO 80020

DCP Operating Company, LP
PCA Junction Compressor Station
 NSW S11 T20S R30E
 Eddy County, New Mexico

Groundwater Elevation
 Contour Map
 (12/16/2024)

Figure
6



MW-06	
Compound	3/21/2024 (mg/L)
Benzene	<0.00100
Toluene	<0.00100
Ethylbenzene	<0.00100
Total Xylenes	<0.00300

MW-05		
Compound	3/21/2024 (mg/L)	3/21/2024 (Duplicate) (mg/L)
Benzene	<0.00100	<0.00100
Toluene	<0.00100	<0.00100
Ethylbenzene	<0.00100	<0.00100
Total Xylenes	<0.00300	<0.00300

Legend

- Monitoring Well
- Well Presumed Destroyed

NMWQCC Groundwater Standards

Compound	(mg/L)
Benzene	0.010
Toluene	1.00
Ethylbenzene	0.70
Total Xylenes	0.62

Notes:

All locations are approximate unless otherwise noted.

All aqueous analytical results are presented in milligrams per liter (mg/L)

J - The reported result is an estimate. The value is less than the Reported Detection Limit (RDL) but greater than the Method Detection Limit (MDL)



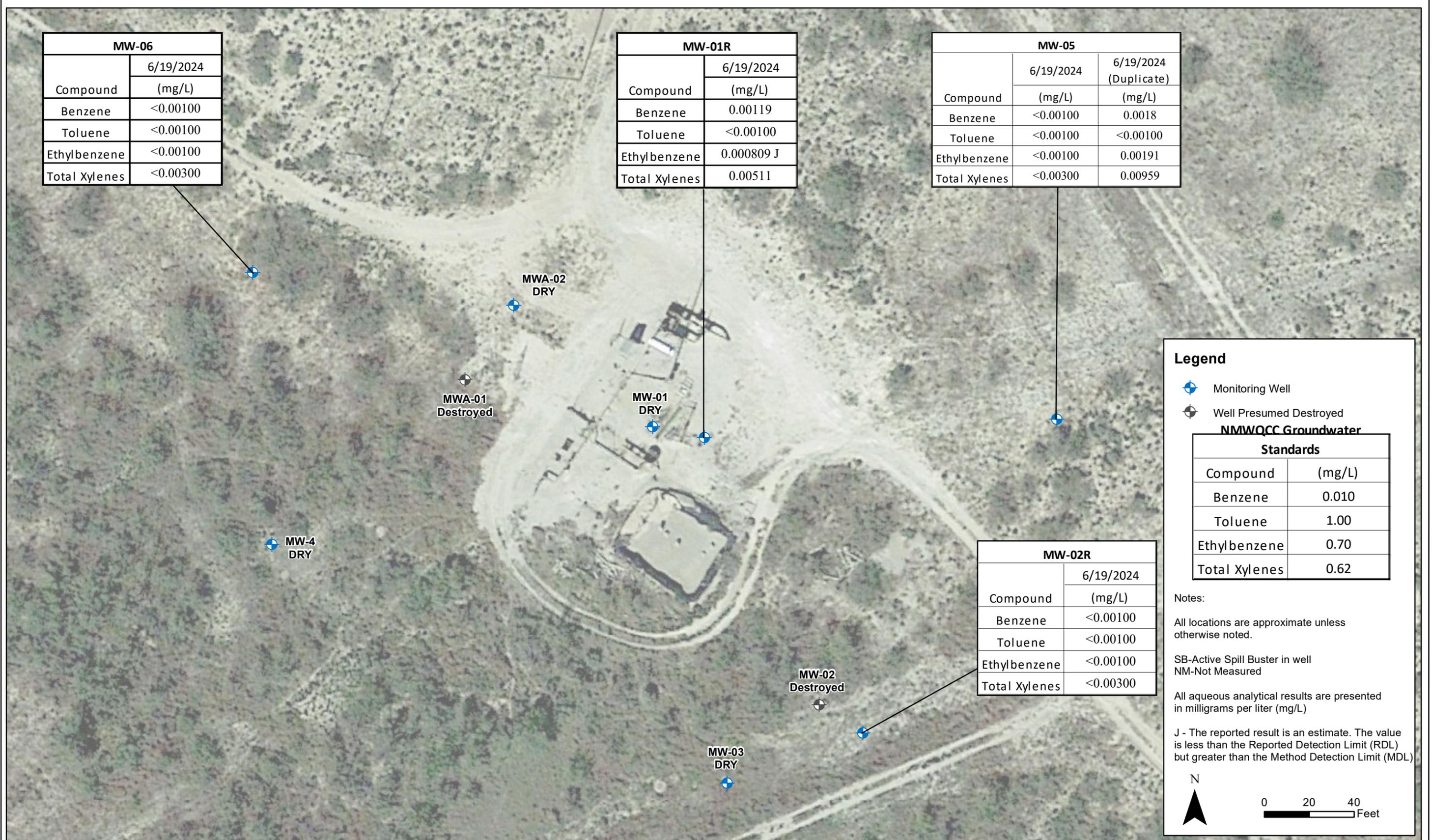
DATE: March 2024
 DESIGNED BY: J. Watts
 DRAWN BY: K. Stark

Tasman, Inc.
 6855 W. 119th Ave
 Broomfield, CO 80020

DCP Operating Company, LP
PCA Junction Compressor Station
 NWSW S11 T20S R30E
 Eddy County, New Mexico

Groundwater Analytical
 Map (3/21/2024)

Figure
 7



DATE: July 2024
 DESIGNED BY: J. Watts
 DRAWN BY: K. Stark

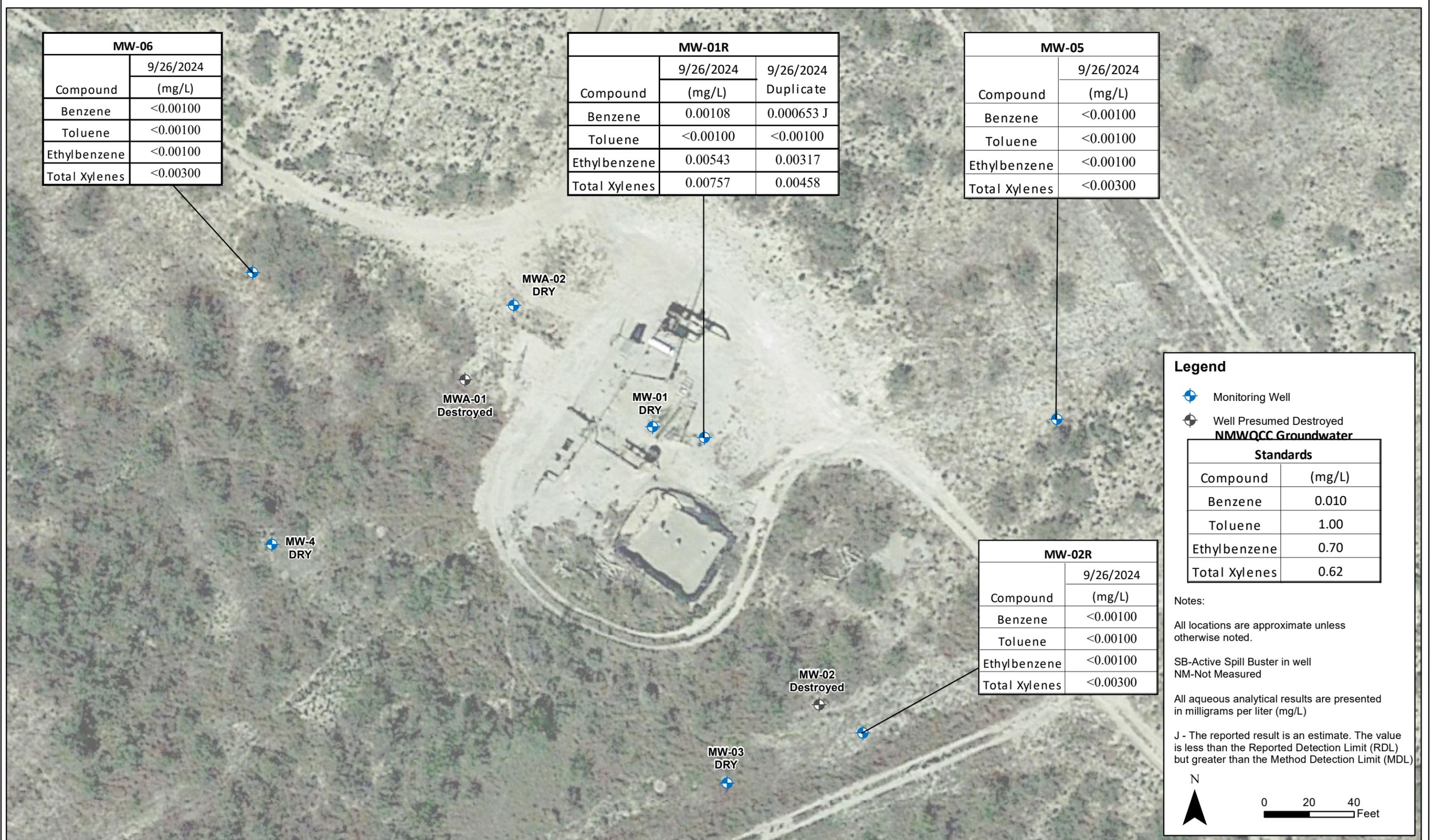


Tasman, Inc.
 6855 W. 119th Ave
 Broomfield, CO 80020

DCP Operating Company, LP
 PCA Junction Compressor Station
 NWSW S11 T20S R30E
 Eddy County, New Mexico

Groundwater Analytical
 Map (6/19/2024)

Figure
 8



DATE: October 2024
 DESIGNED BY: J. Watts
 DRAWN BY: K. Stark

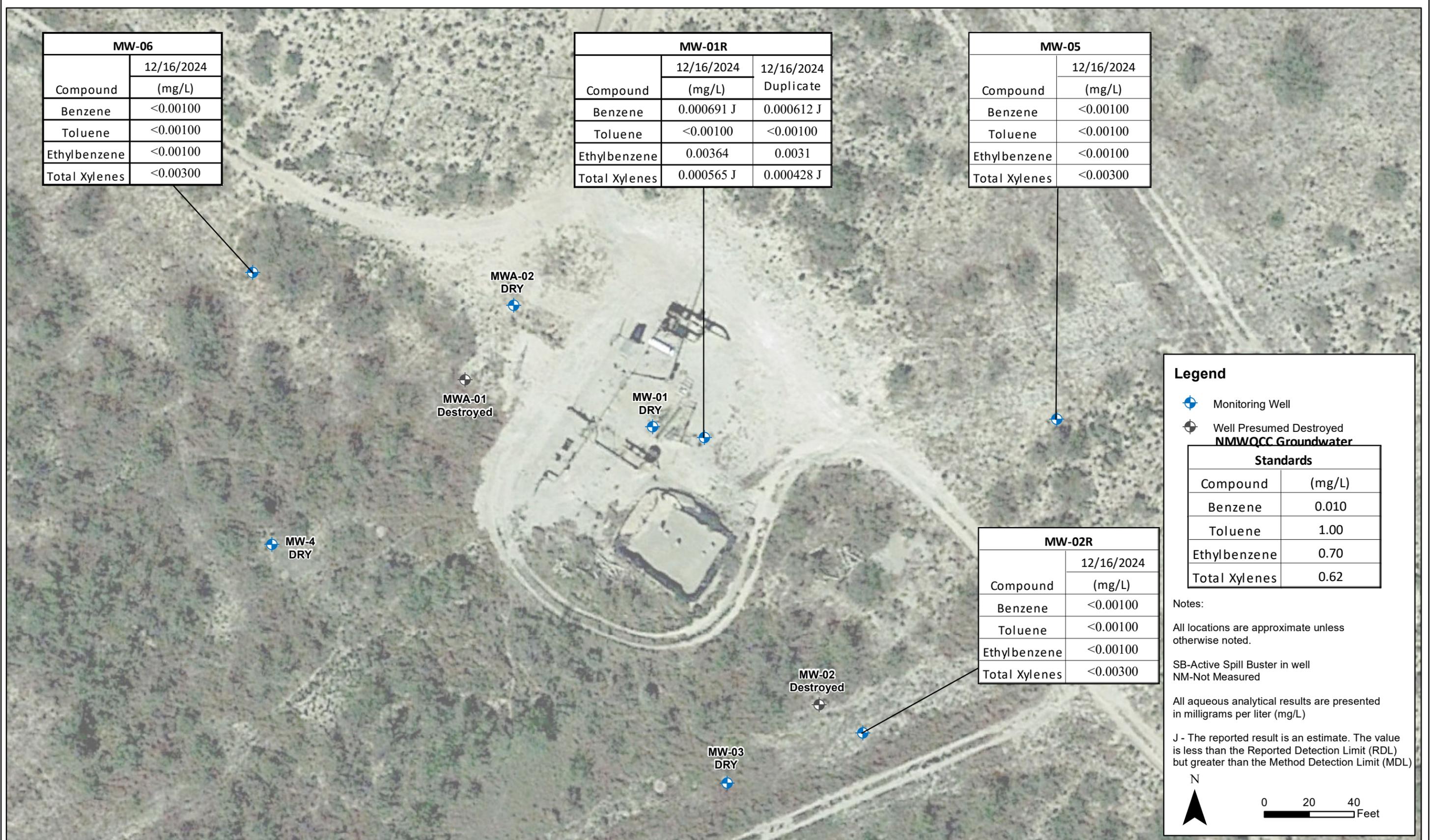


Tasman, Inc.
 6855 W. 119th Ave
 Broomfield, CO 80020

DCP Operating Company, LP
 PCA Junction Compressor Station
 NWSW S11 T20S R30E
 Eddy County, New Mexico

Groundwater Analytical
 Map (9/26/2024)

Figure
 9



DATE: December 2024
 DESIGNED BY: J. Watts
 DRAWN BY: K. Stark



Tasman, Inc.
 6855 W. 119th Ave
 Broomfield, CO 80020

DCP Operating Company, LP
 PCA Junction Compressor Station
 NWSW S11 T20S R30E
 Eddy County, New Mexico

Groundwater Analytical
 Map (12/16/2024)

Figure
 10

Appendix A
Historical Analytical Data

**APPENDIX A
HISTORICAL ANALYTICAL RESULTS
SUMMARY OF BTEX CONCENTRATIONS IN GROUNDWATER
PCA JUNCTION COMPRESSOR STATION
EDDY COUNTY, NEW MEXICO**

Location Identification	Sample Date	Benzene (mg/l)	Toluene (mg/l)	Ethylbenzene (mg/l)	Total Xylenes (mg/l)	Comments
NMWQCC Groundwater Standards (mg/L)		0.005	1.00	0.70	0.62	
MW-01	3/24/21	NS	NS	NS	NS	DRY
MW-01	6/29/21	NS	NS	NS	NS	DRY
MW-01	9/20/22	NS	NS	NS	NS	DRY
MW-01	12/07/22	NS	NS	NS	NS	DRY
MW-01	3/16/23	NS	NS	NS	NS	DRY
MW-01	6/28/23	NS	NS	NS	NS	DRY
MW-01	9/28/23	NS	NS	NS	NS	DRY
MW-01	12/13/23	NS	NS	NS	NS	DRY
MW-01	3/21/24	NS	NS	NS	NS	DRY
MW-01	6/19/24	NS	NS	NS	NS	DRY
MW-01	9/26/24	NS	NS	NS	NS	DRY
MW-01	12/16/24	NS	NS	NS	NS	DRY
MW-02	3/24/21	NS	NS	NS	NS	DRY
MW-02	6/29/21	NS	NS	NS	NS	DRY
MW-02	9/20/22	NS	NS	NS	NS	DRY
MW-02	12/07/22	NS	NS	NS	NS	DRY
MW-02	3/16/23	NS	NS	NS	NS	DRY
MW-02	6/28/23	NS	NS	NS	NS	DRY
MW-02	9/28/23	NS	NS	NS	NS	DRY
MW-02	12/13/23	NS	NS	NS	NS	DRY
MW-02	3/21/24	NS	NS	NS	NS	DRY
MW-02	6/19/24	NS	NS	NS	NS	DRY
MW-02	9/26/24	NS	NS	NS	NS	DRY
MW-02	12/16/24	NS	NS	NS	NS	DRY
MW-03	3/24/21	NS	NS	NS	NS	DRY
MW-03	6/29/21	NS	NS	NS	NS	DRY
MW-03	9/20/22	NS	NS	NS	NS	DRY
MW-03	12/07/22	NS	NS	NS	NS	DRY
MW-03	3/16/23	NS	NS	NS	NS	DRY
MW-03	6/28/23	NS	NS	NS	NS	DRY
MW-03	9/28/23	NS	NS	NS	NS	DRY
MW-03	12/13/23	NS	NS	NS	NS	DRY
MW-03	3/21/24	NS	NS	NS	NS	DRY
MW-03	6/19/24	NS	NS	NS	NS	DRY
MW-03	9/26/24	NS	NS	NS	NS	DRY
MW-03	12/16/24	NS	NS	NS	NS	DRY
MW-04	3/24/21	<0.0000941	<0.000278	<0.000137	<0.000174	
MW-04	6/29/21	0.000184 J	<0.000278	<0.000137	<0.000174	
MW-04	9/20/22	<0.00100	<0.00100	<0.00100	<0.00300	
MW-04	12/07/22	<0.00100	<0.00100	<0.00100	<0.00300	
MW-04	3/16/23	<0.00100	<0.00100	<0.00100	<0.00300	
MW-04	6/28/23	<0.00100	<0.00100	<0.00100	<0.00300	
MW-04	9/28/23		NS - DRY			
MW-04	12/13/23		NS - DRY			
MW-04	3/21/24		NS - DRY			
MW-04	6/19/24		NS - DRY			
MW-04	9/26/24		NS - DRY			
MW-04	12/16/24		NS - DRY			

**APPENDIX A
HISTORICAL ANALYTICAL RESULTS
SUMMARY OF BTEX CONCENTRATIONS IN GROUNDWATER
PCA JUNCTION COMPRESSOR STATION
EDDY COUNTY, NEW MEXICO**

Location Identification	Sample Date	Benzene (mg/l)	Toluene (mg/l)	Ethylbenzene (mg/l)	Total Xylenes (mg/l)	Comments
NMWQCC Groundwater Standards (mg/L)		0.005	1.00	0.70	0.62	
MW-05	3/24/21	<0.0000941	<0.000278	<0.000137	<0.000174	
MW-05	6/29/21	<0.0000941	<0.000278	<0.000137	<0.000174	
MW-05	9/20/22	<0.00100	<0.00100	<0.00100	<0.00300	Duplicate Sample Collected
MW-05 (Duplicate)	9/20/22	<0.00100	<0.00100	<0.00100	<0.00300	
MW-05	12/07/22	<0.00100	<0.00100	<0.00100	<0.00300	
MW-05	3/16/23	<0.00100	<0.00100	<0.00100	<0.00300	Duplicate Sample Collected
MW-05 (Duplicate)	3/16/23	<0.00100	<0.00100	<0.00100	<0.00300	
MW-05	6/28/23	<0.00100	<0.00100	<0.00100	<0.00300	Duplicate Sample Collected
MW-05 (Duplicate)	6/28/23	<0.00100	<0.00100	<0.00100	<0.00300	
MW-05	9/28/23	<0.00100	<0.00100	<0.00100	<0.00300	Duplicate Sample Collected
MW-05 (Duplicate)	9/28/23	<0.00100	<0.00100	<0.00100	<0.00300	
MW-05	12/13/23	<0.00100	<0.00100	<0.00100	<0.00300	Duplicate Sample Collected
MW-05 (Duplicate)	12/13/23	<0.00100	<0.00100	<0.00100	<0.00300	
MW-05	3/21/24	<0.00100	<0.00100	<0.00100	<0.00300	Duplicate Sample Collected
MW-05 (Duplicate)	3/21/24	<0.00100	<0.00100	<0.00100	<0.00300	
MW-05	6/19/24	<0.00100	<0.00100	<0.00100	<0.00300	Duplicate Sample Collected
MW-05 (Duplicate)	6/19/24	0.0018	<0.00100	0.00191	0.00959	
MW-05	9/26/24	<0.00100	<0.00100	<0.00100	<0.00300	
MW-05	12/16/24	<0.00100	<0.00100	<0.00100	<0.00300	
<hr/>						
MW-06	3/24/21	<0.0000941	<0.000278	<0.000137	<0.000174	
MW-06	6/29/21	<0.0000941	<0.000278	<0.000137	<0.000174	
MW-06	9/20/22	<0.00100	<0.00100	<0.00100	<0.00300	
MW-06	12/07/22	<0.00100	<0.00100	<0.00100	<0.00300	Duplicate Sample Collected
MW-06 (Duplicate)	12/07/22	<0.00100	<0.00100	<0.00100	<0.00300	
MW-06	3/16/23	<0.00100	<0.00100	<0.00100	<0.00300	
MW-06	6/28/23	<0.00100	<0.00100	<0.00100	<0.00300	
MW-06	9/28/23	<0.00100	<0.00100	<0.00100	<0.00300	
MW-06	12/13/23	<0.00100	<0.00100	<0.00100	<0.00300	
MW-06	3/21/24	<0.00100	<0.00100	<0.00100	<0.00300	
MW-06	6/19/24	<0.00100	<0.00100	<0.00100	<0.00300	
MW-06	9/26/24	<0.00100	<0.00100	<0.00100	<0.00300	
MW-06	12/16/24	<0.00100	<0.00100	<0.00100	<0.00300	
<hr/>						
MWA-01	3/24/21	<0.0000941	<0.000278	<0.000137	<0.000174	
MWA-01 (Dup-1)	3/24/21	<0.0000941	<0.000278	<0.000137	<0.000174	
MWA-01	6/29/21	<0.0000941	<0.000278	<0.000137	<0.000174	
MWA-01	9/20/22	NS	NS	NS	NS	DRY
MWA-01	12/07/22	<0.00100	<0.00100	<0.00100	<0.00300	
MWA-01	3/16/23	<0.00100	<0.00100	<0.00100	<0.00300	
MWA-01	6/28/23	<0.00100	<0.00100	<0.00100	<0.00300	
MWA-01	9/28/23		NS - Well Presumed Destroyed			
MWA-01	12/13/23		NS - Well Presumed Destroyed			
MWA-01	3/21/24		NS - Well Presumed Destroyed			
MWA-01	6/19/24		NS - Well Presumed Destroyed			
MWA-01	9/26/24		NS - Well Presumed Destroyed			
MWA-01	12/16/24		NS - Well Presumed Destroyed			

**APPENDIX A
HISTORICAL ANALYTICAL RESULTS
SUMMARY OF BTEX CONCENTRATIONS IN GROUNDWATER
PCA JUNCTION COMPRESSOR STATION
EDDY COUNTY, NEW MEXICO**

Location Identification	Sample Date	Benzene (mg/l)	Toluene (mg/l)	Ethylbenzene (mg/l)	Total Xylenes (mg/l)	Comments
NMWQCC Groundwater Standards (mg/L)		0.005	1.00	0.70	0.62	
MWA-02	3/24/21	NS	NS	NS	NS	DRY
MWA-02	6/29/21	NS	NS	NS	NS	DRY
MWA-02	9/20/22	NS	NS	NS	NS	DRY
MWA-02	12/07/22	NS	NS	NS	NS	DRY
MWA-02	3/16/23	NS	NS	NS	NS	DRY
MWA-02	6/28/23	NS	NS	NS	NS	DRY
MWA-02	9/28/23	NS - Well Presumed Destroyed				
MWA-02	12/13/23	NS	NS	NS	NS	DRY
MWA-02	3/21/24	NS	NS	NS	NS	DRY
MWA-02	6/19/24	NS	NS	NS	NS	DRY
MWA-02	9/26/24	NS	NS	NS	NS	DRY
MWA-02	12/16/24	NS	NS	NS	NS	DRY
MW-0R1	6/19/24	0.00119	<0.00100	0.000809 J	0.00511	
MW-0R1	9/26/24	0.00108	<0.00100	0.00543	0.00757	Duplicate Sample Collected
MW-0R1 (Duplicate)	9/26/24	0.000653 J	<0.00100	0.00317	0.00458	
MW-0R1	12/16/24	0.000691 J	<0.00100	0.00364	0.00565 J	Duplicate Sample Collected
MW-0R1 (Duplicate)	12/16/24	0.000612 J	<0.00100	0.0031	0.000428 J	
MW-0R2	6/19/24	<0.00100	<0.00100	<0.00100	<0.00300	
MW-0R2	9/26/24	<0.00100	<0.00100	<0.00100	<0.00300	
MW-0R2	12/16/24	<0.00100	<0.00100	<0.00100	<0.00300	
Trip Blank	9/20/22	<0.00100	<0.00100	<0.00100	<0.00300	
Trip Blank	12/07/22	<0.00100	0.000568 J	<0.00100	<0.00300	
Trip Blank	3/16/23	<0.00100	<0.00100	<0.00100	<0.00300	
Trip Blank	6/28/23	<0.00100	0.000568 J	<0.00100	<0.00300	
Trip Blank	9/28/23	<0.00100	<0.00100	<0.00100	.000261 J	
Trip Blank	12/13/23	<0.00100	<0.00100	<0.00100	<0.00300	
Trip Blank	3/21/24	<0.00100	<0.00100	<0.00100	<0.00300	
Trip Blank	6/19/24	<0.00100	<0.00100	<0.00100	<0.00300	
Trip Blank	9/26/24	<0.00100	<0.00100	<0.00100	<0.00300	
Trip Blank	12/16/24	<0.00100	<0.00100	<0.00100	<0.00300	

Notes:

Bold red values indicate an exceedance of the NMWQCC groundwater standards for the Site.

NMWQCC = New Mexico Water Quality Control Commission

LNAPL = Light Non-Aqueous Phase Liquid

B = A qualifier indicating an analyte was detected in both the sample and the associated Method Blank (MB)

J = A qualifier indicating the identification of the analyte is acceptable; the reported value is an estimate.

NS = Not Sampled

NA = Not Analyzed

mg/L = milligrams per liter

Appendix B

NMOCD and NMOSE Notifications

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 322574

QUESTIONS

Operator: DCP OPERATING COMPANY, LP 6900 E. Layton Ave Denver, CO 80237	OGRID: 36785
	Action Number: 322574
	Action Type: [NOTIFY] Notification Of Sampling (C-141N)

QUESTIONS

Prerequisites	
Incident ID (n#)	nAUTOfAB000443
Incident Name	NAUTOFAB000443 2000 A SPL @ 0
Incident Type	Release Other
Incident Status	Closure Not Approved
Incident Facility	[fAB0000000741] PCA JUNCTION

Location of Release Source	
Site Name	Unavailable.
Date Release Discovered	12/10/2000
Surface Owner	Unavailable.

Sampling Event General Information	
<i>Please answer all the questions in this group.</i>	
What is the sampling surface area in square feet	21,000
What is the estimated number of samples that will be gathered	7
Sampling date pursuant to Subparagraph (a) of Paragraph (1) of Subsection D of 19.15.29.12 NMAC	03/21/2024
Time sampling will commence	12:00 PM
Please provide any information necessary for observers to contact samplers	Groundwater abatement per 19.15.30.14B NMAC
Please provide any information necessary for navigation to sampling site	Email notification provided to Nelson Velez on 3/8/24 and acknowledged on 3/11/24.

District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone:(575) 393-6161 Fax:(575) 393-0720
District II
 811 S. First St., Artesia, NM 88210
 Phone:(575) 748-1283 Fax:(575) 748-9720
District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 322574

CONDITIONS

Operator: DCP OPERATING COMPANY, LP 6900 E. Layton Ave Denver, CO 80237	OGRID: 36785
	Action Number: 322574
	Action Type: [NOTIFY] Notification Of Sampling (C-141N)

CONDITIONS

Created By	Condition	Condition Date
knorman	Failure to notify the OCD of sampling events including any changes in date/time per the requirements of 19.15.29.12.D.(1).(a) NMAC, may result in the remediation closure samples not being accepted.	3/12/2024

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 338410

QUESTIONS

Operator: DCP OPERATING COMPANY, LP 6900 E. Layton Ave Denver, CO 80237	OGRID: 36785
	Action Number: 338410
	Action Type: [NOTIFY] Notification Of Sampling (C-141N)

QUESTIONS

Prerequisites	
Incident ID (n#)	nAUTOfAB000443
Incident Name	NAUTOFAB000443 2000 A SPL @ 0
Incident Type	Release Other
Incident Status	Closure Not Approved
Incident Facility	[fAB0000000741] PCA JUNCTION

Location of Release Source	
Site Name	Unavailable.
Date Release Discovered	12/10/2000
Surface Owner	Unavailable.

Sampling Event General Information	
<i>Please answer all the questions in this group.</i>	
What is the sampling surface area in square feet	48,000
What is the estimated number of samples that will be gathered	2
Sampling date pursuant to Subparagraph (a) of Paragraph (1) of Subsection D of 19.15.29.12 NMAC	05/01/2024
Time sampling will commence	09:30 AM
Please provide any information necessary for observers to contact samplers	Groundwater abatement per 19.15.30.14B NMAC
Please provide any information necessary for navigation to sampling site	Initial sampling of two newly installed monitor wells

District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone:(575) 393-6161 Fax:(575) 393-0720
District II
 811 S. First St., Artesia, NM 88210
 Phone:(575) 748-1283 Fax:(575) 748-9720
District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 338410

CONDITIONS

Operator: DCP OPERATING COMPANY, LP 6900 E. Layton Ave Denver, CO 80237	OGRID: 36785
	Action Number: 338410
	Action Type: [NOTIFY] Notification Of Sampling (C-141N)

CONDITIONS

Created By	Condition	Condition Date
knorman	Failure to notify the OCD of sampling events including any changes in date/time per the requirements of 19.15.29.12.D.(1).(a) NMAC, may result in the remediation closure samples not being accepted.	4/29/2024

District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone:(575) 393-6161 Fax:(575) 393-0720
District II
 811 S. First St., Artesia, NM 88210
 Phone:(575) 748-1283 Fax:(575) 748-9720
District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS
 Action 352676

QUESTIONS

Operator: DCP OPERATING COMPANY, LP 2331 Citywest Blvd Houston, TX 77042	OGRID: 36785
	Action Number: 352676
	Action Type: [NOTIFY] Notification Of Sampling (C-141N)

QUESTIONS

Prerequisites	
Incident ID (n#)	nAUTOfAB000443
Incident Name	NAUTOFAB000443 2000 A SPL @ 0
Incident Type	Release Other
Incident Status	Closure Not Approved
Incident Facility	[fAB0000000741] PCA JUNCTION

Location of Release Source	
Site Name	Unavailable.
Date Release Discovered	12/10/2000
Surface Owner	Unavailable.

Sampling Event General Information	
<i>Please answer all the questions in this group.</i>	
What is the sampling surface area in square feet	47,900
What is the estimated number of samples that will be gathered	7
Sampling date pursuant to Subparagraph (a) of Paragraph (1) of Subsection D of 19.15.29.12 NMAC	06/19/2024
Time sampling will commence	12:00 PM
Please provide any information necessary for observers to contact samplers	Groundwater abatement per 19.15.30.14B NMAC
Please provide any information necessary for navigation to sampling site	Contact Brett Dennis 3256607395

District I
 1625 N. French Dr., Hobbs, NM 88240
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 811 S. First St., Artesia, NM 88210
 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 352676

CONDITIONS

Operator: DCP OPERATING COMPANY, LP 2331 Citywest Blvd Houston, TX 77042	OGRID: 36785
	Action Number: 352676
	Action Type: [NOTIFY] Notification Of Sampling (C-141N)

CONDITIONS

Created By	Condition	Condition Date
knorman	Failure to notify the OCD of sampling events including any changes in date/time per the requirements of 19.15.29.12.D.(1).(a) NMAC, may result in the remediation closure samples not being accepted.	6/10/2024

District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone:(575) 393-6161 Fax:(575) 393-0720
District II
 811 S. First St., Artesia, NM 88210
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District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS
 Action 382362

QUESTIONS

Operator: DCP OPERATING COMPANY, LP 2331 Citywest Blvd Houston, TX 77042	OGRID: 36785
	Action Number: 382362
	Action Type: [NOTIFY] Notification Of Sampling (C-141N)

QUESTIONS

Prerequisites	
Incident ID (n#)	nAUTOfAB000443
Incident Name	NAUTOFAB000443 2000 A SPL @ 0
Incident Type	Release Other
Incident Status	Closure Not Approved
Incident Facility	[fAB0000000741] PCA JUNCTION

Location of Release Source	
Site Name	Unavailable.
Date Release Discovered	12/10/2000
Surface Owner	Unavailable.

Sampling Event General Information	
<i>Please answer all the questions in this group.</i>	
What is the sampling surface area in square feet	47,900
What is the estimated number of samples that will be gathered	7
Sampling date pursuant to Subparagraph (a) of Paragraph (1) of Subsection D of 19.15.29.12 NMAC	09/26/2024
Time sampling will commence	12:00 PM
Please provide any information necessary for observers to contact samplers	Groundwater abatement per 19.15.30.14B NMAC
Please provide any information necessary for navigation to sampling site	Kyle Norman - 575-318-5017

District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone:(575) 393-6161 Fax:(575) 393-0720

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District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 382362

CONDITIONS

Operator: DCP OPERATING COMPANY, LP 2331 Citywest Blvd Houston, TX 77042	OGRID: 36785
	Action Number: 382362
	Action Type: [NOTIFY] Notification Of Sampling (C-141N)

CONDITIONS

Created By	Condition	Condition Date
knorman	Failure to notify the OCD of sampling events including any changes in date/time per the requirements of 19.15.29.12.D.(1).(a) NMAC, may result in the remediation closure samples not being accepted.	9/16/2024

File No. CP-01995 POA1-2

NEW MEXICO OFFICE OF THE STATE ENGINEER



WR-07 APPLICATION FOR PERMIT TO DRILL

A WELL WITH NO WATER RIGHT

(check applicable boxes):

For fees, see State Engineer website: <http://www.ose.state.nm.us/>

Purpose:	<input type="checkbox"/> Pollution Control And/Or Recovery	<input type="checkbox"/> Ground Source Heat Pump
<input type="checkbox"/> Exploratory Well*(Pump test)	<input type="checkbox"/> Construction Site/Public Works Dewatering	<input type="checkbox"/> Other(Describe):
<input checked="" type="checkbox"/> Monitoring Well	<input type="checkbox"/> Mine Dewatering	

A separate permit will be required to apply water to beneficial use regardless if use is consumptive or nonconsumptive.

*New Mexico Environment Department-Drinking Water Bureau (NMED-DWB) will be notified if a proposed exploratory well is used for public water supply.

Check here if the borehole is anything other than vertical (directional boring or angle boring) and include a schematic of your design.

Temporary Request - Requested Start Date: 04/15/24 Requested End Date:

Plugging Plan of Operations Submitted? Yes No

Note: if there is known artesian conditions, contamination or high mineral content at the drilling location, include the borehole log or a well log from an existing well at that location. If this information is not submitted, check box and attach form WD-09 to this form.

1. APPLICANT(S)

Name: DCP Midstream, LP	Name: Tasman, Inc.
Contact or Agent: <input type="checkbox"/> check here if Agent Daniel Dick	Contact or Agent: <input type="checkbox"/> check here if Agent Kyle Norman
Mailing Address: 6900 E Layton Avenue - Suite 900	Mailing Address: 2620 W Marland Blvd
City: Denver	City: Hobbs
State: CO Zip Code: 80237	State: NM Zip Code: 88240
Phone: <input type="checkbox"/> Home <input checked="" type="checkbox"/> Cell Phone (Work): 303-638-3726	Phone: <input type="checkbox"/> Home <input checked="" type="checkbox"/> Cell Phone (Work): 575-318-5017
E-mail (optional): daniel.dick@p66.com	E-mail (optional): knorman@tasman-geo.com

002 011 APR 9 2024 4:13:40 PM

FOR OSE INTERNAL USE Application for Permit, Form WR-07, Rev 02/29/2024

File No.: CP-01995	Trn. No.: 758458	Receipt No.: 2-46764
Trans Description (optional):		
Sub-Basin: CP	PCW/LOG Due Date: 4/15/25	

2. WELL(S) Describe the well(s) applicable to this application.

Location Required: Coordinate location must be reported in NM State Plane (NAD 83), UTM (NAD 83), or Latitude/Longitude (Lat/Long - WGS84). District II (Roswell), District V (Aztec) and District VII (Cimarron) customers, provide a PLSS location in addition to above.

- Coordinate system options: NM State Plane (NAD83) (Feet), UTM (NAD83) (Meters), Lat/Long (WGS84) (to the nearest 1/10th of second). Includes sub-options for West, East, and Central zones.

Table with 4 columns: Well Number (if known), X or Easting or Longitude, Y or Northing or Latitude, and Provide if known: (Public Land Survey System (PLSS), Hydrographic Survey Map & Tract, Lot, Block & Subdivision, Land Grant Name). Contains entries for MW-01R and MW-02R with handwritten well numbers CP-01995 POD1 and CP-01995 POD2.

NOTE: If more well locations need to be described, complete form WR-08 (Attachment 1 - POD Descriptions) Additional well descriptions are attached: Yes No If yes, how many 2

Other description relating well to common landmarks, streets, or other:

Well is on land owned by Bureau of Land Management

Well Information: NOTE: If more than one (1) well needs to be described, provide attachment. Attached? Yes No If yes, how many

Approximate depth of well (feet): 45 ft Outside diameter of well casing (inches): 2 inches

Driller Name: HCI Drilling Driller License Number: WD-1731

3. ADDITIONAL STATEMENTS OR EXPLANATIONS

DCP Midstream is proposing to install two (2) groundwater monitoring wells. Monitoring wells already existing at the site no longer exhibit groundwater due to decreasing groundwater elevation. Monitoring wells will be constructed with 2-inch PVC casing, and installed to approximately 45-feet below ground surface (bgs). Area groundwater was previously observed at approximately 37-feet bgs.

Monitoring wells will remain in place until constituents of concern are demonstrated to be below applicable state regulating criteria and a no further action (NFA) determination has been approved for the site.

USE ONLY APR 9 2024 10:02

FOR OSE INTERNAL USE Application for Permit, Form WR-07 Version 02/29/2024

File No.: CP-01995 POD1-2 Trn No.: 758458

4. SPECIFIC REQUIREMENTS: The applicant must include the following, as applicable to each well type. Please check the appropriate boxes, to indicate the information has been included and/or attached to this application:

<p>Exploratory*: Is proposed well a future public water supply well? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> NO If Yes, an application must be filed with NMED-DWB, concurrently. <input type="checkbox"/> Include a description of any proposed pump test, if applicable</p>	<p>Pollution Control and/or Recovery: <input type="checkbox"/> Include a plan for pollution control/recovery, that includes the following: <input type="checkbox"/> A description of the need for the pollution control or recovery operation. <input type="checkbox"/> The estimated maximum period of time for completion of the operation. <input type="checkbox"/> The annual diversion amount. <input type="checkbox"/> The annual consumptive use amount. <input type="checkbox"/> The maximum amount of water to be diverted and injected for the duration of the operation. <input type="checkbox"/> The method and place of discharge. <input type="checkbox"/> The method of measurement of water produced and discharged. <input type="checkbox"/> The source of water to be injected. <input type="checkbox"/> The method of measurement of water injected. <input type="checkbox"/> The characteristics of the aquifer. <input type="checkbox"/> The method of determining the resulting annual consumptive use of water and depletion from any related stream system. <input type="checkbox"/> Proof of any permit required from the New Mexico Environment Department. <input type="checkbox"/> An access agreement if the applicant is not the owner of the land on which the pollution plume control or recovery well is to be located.</p>	<p>Construction De-Watering: <input type="checkbox"/> Include a description of the proposed dewatering operation, <input type="checkbox"/> The estimated duration of the operation, <input type="checkbox"/> The maximum amount of water to be diverted, <input type="checkbox"/> A description of the need for the dewatering operation, and, <input type="checkbox"/> A description of how the diverted water will be disposed of.</p>	<p>Mine De-Watering: <input type="checkbox"/> Include a plan for pollution control/recovery, that includes the following <input type="checkbox"/> A description of the need for mine dewatering. <input type="checkbox"/> The estimated maximum period of time for completion of the operation. <input type="checkbox"/> The source(s) of the water to be diverted. <input type="checkbox"/> The geohydrologic characteristics of the aquifer(s). <input type="checkbox"/> The maximum amount of water to be diverted per annum. <input type="checkbox"/> The maximum amount of water to be diverted for the duration of the operation <input type="checkbox"/> The quality of the water. <input type="checkbox"/> The method of measurement of water diverted. <input type="checkbox"/> The recharge of water to the aquifer <input type="checkbox"/> Description of the estimated area of hydrologic effect of the project. <input type="checkbox"/> The method and place of discharge <input type="checkbox"/> An estimation of the effects on surface water rights and underground water rights from the mine dewatering project <input type="checkbox"/> A description of the methods employed to estimate effects on surface water rights and underground water rights. <input type="checkbox"/> Information on existing wells, rivers, springs, and wetlands within the area of hydrologic effect.</p>
<p>Monitoring*: <input checked="" type="checkbox"/> Include the reason for the monitoring well, and, <input checked="" type="checkbox"/> The duration of the planned monitoring.</p>			
<p>Ground Source Heat Pump: <input type="checkbox"/> Include a description of the geothermal heat exchange project, <input type="checkbox"/> The number of boreholes for the completed project and required depths, <input type="checkbox"/> The time frame for constructing the geothermal heat exchange project, and, <input type="checkbox"/> The duration of the project <input type="checkbox"/> Preliminary surveys, design data, and additional information shall be included to provide all essential facts relating to the request.</p>			

(* if exploration or monitoring drilling activity is required by NMED, then you must also submit the NMED Work Plan)

ACKNOWLEDGEMENT

I, We (name of applicant(s)), Daniel Dick

Print Name(s)

affirm that the foregoing statements are true to the best of (my,our) knowledge and belief.

Daniel Dick

Digitally signed by Daniel Dick
Date: 2024.04.08 14:32:55 -06'00'

Applicant Signature

Applicant Signature

ACTION OF THE STATE ENGINEER

This application is:

- approved
- partially approved
- denied

provided it is not exercised to the detriment of any others having existing rights, and is not contrary to the conservation of water in New Mexico nor detrimental to the public welfare and further subject to the attached conditions of approval.

Witness my hand and seal this 15th day of April 20 24, for the State Engineer.

MIKE A. HAMMAN, P.E.

State Engineer

By: K. Parekh
Signature

KASHYAP PAREKH
Print

Title: WATER RESOURCE MANAGER I

Print



FOR USE INTERNAL USE

Application for Permit Form WR-07 Version 02/29/2024

File No.: CP-01995 2021-2 Trn No 758458

NEW MEXICO STATE ENGINEER OFFICE
PERMIT TO EXPLORE

SPECIFIC CONDITIONS OF APPROVAL

- 17-16 Construction of a water well by anyone without a valid New Mexico Well Driller License is illegal, and the landowner shall bear the cost of plugging the well by a licensed New Mexico well driller. This does not apply to driven wells, the casing of which does not exceed two and three-eighths inches outside diameter.
- 17-1A Depth of the well shall not exceed the thickness of the valley fill.
- 17-4 No water shall be appropriated and beneficially used under this permit.
- 17-6 The well authorized by this permit shall be plugged completely using the following method per Rules and Regulations Governing Well Driller Licensing, Construction, Repair and Plugging of Wells; Subsection C of 19.27.4.30 NMAC unless an alternative plugging method is proposed by the well owner and approved by the State Engineer upon completion of the permitted use. All pumping appurtenance shall be removed from the well prior to plugging. To plug a well, the entire well shall be filled from the bottom upwards to ground surface using a tremie pipe. The bottom of the tremie shall remain submerged in the sealant throughout the entire sealing process; other placement methods may be acceptable and approved by the state engineer. The well shall be plugged with an office of the state engineer approved sealant for use in the plugging of non-artesian wells. The well driller shall cut the casing off at least four (4) feet below ground surface and fill the open hole with at least two vertical feet of approved sealant. The driller must fill or cover any open annulus with sealant. Once the sealant has cured, the well driller or well owner may cover the seal with soil. A Plugging Report for said well shall be filed with the Office of the State Engineer in a District Office within 30 days of completion of the plugging.

Trn Desc: CP 01995 POD1-2

File Number: CP 01995

Trn Number: 758458

NEW MEXICO STATE ENGINEER OFFICE
PERMIT TO EXPLORE

SPECIFIC CONDITIONS OF APPROVAL (Continued)

- 17-7 The Permittee shall utilize the highest and best technology available to ensure conservation of water to the maximum extent practical.
- 17-B The well shall be drilled by a driller licensed in the State of New Mexico in accordance with 72-12-12 NMSA 1978. A licensed driller shall not be required for the construction of a well driven without the use of a drill rig, provided that the casing shall not exceed two and three-eighths (2 3/8) inches outside diameter.
- 17-C The well driller must file the well record with the State Engineer and the applicant within 30 days after the well is drilled or driven. It is the well owner's responsibility to ensure that the well driller files the well record.
The well driller may obtain the well record form from any District Office or the Office of the State Engineer website.
- 17-P The well shall be constructed, maintained, and operated to prevent inter-aquifer exchange of water and to prevent loss of hydraulic head between hydrogeologic zones.
- 17-Q The State Engineer retains jurisdiction over this permit.
- 17-R Pursuant to section 72-8-1 NMSA 1978, the permittee shall allow the State Engineer and OSE representatives entry upon private property for the performance of their respective duties, including access to the ditch or acequia to measure flow and also to the well for meter reading and water level measurement.

Trn Desc: CP 01995 POD1-2

File Number: CP 01995

Trn Number: 758458

NEW MEXICO STATE ENGINEER OFFICE
PERMIT TO EXPLORE

SPECIFIC CONDITIONS OF APPROVAL (Continued)

- LOG The Point of Diversion CP 01995 POD1 must be completed and the Well Log filed on or before 04/15/2025.
- LOG The Point of Diversion CP 01995 POD2 must be completed and the Well Log filed on or before 04/15/2025.

IT IS THE PERMITTEE'S RESPONSIBILITY TO OBTAIN ALL AUTHORIZATIONS AND PERMISSIONS TO DRILL ON PROPERTY OF OTHER OWNERSHIP BEFORE COMMENCING ACTIVITIES UNDER THIS PERMIT.

ACTION OF STATE ENGINEER

Notice of Intention Rcvd:	Date Rcvd. Corrected:
Formal Application Rcvd: 04/09/2024	Pub. of Notice Ordered:
Date Returned - Correction:	Affidavit of Pub. Filed:

This application is approved provided it is not exercised to the detriment of any others having existing rights, and is not contrary to the conservation of water in New Mexico nor detrimental to the public welfare of the state; and further subject to the specific conditions listed previously.

Witness my hand and seal this 15 day of Apr A.D., 2024

Mike A. Hamman, P.E. _____, State Engineer

By: K. Parekh
KASHYAP PAREKH



Trn Desc: CP 01995 POD1-2

File Number: CP 01995
Trn Number: 758458

Appendix C

Laboratory Analytical Report

-Pace Analytical Job #: L1716676

-Pace Analytical Job #: L1747957

-Pace Analytical Job #: L1779716

-Pace Analytical Job #: L1808981



ANALYTICAL REPORT

March 27, 2024

- 1 Cp
- 2 Tc
- 3 Ss
- 4 Cn
- 5 Sr
- 6 Qc
- 7 Gl
- 8 Al
- 9 Sc

DCP Midstream - Tasman

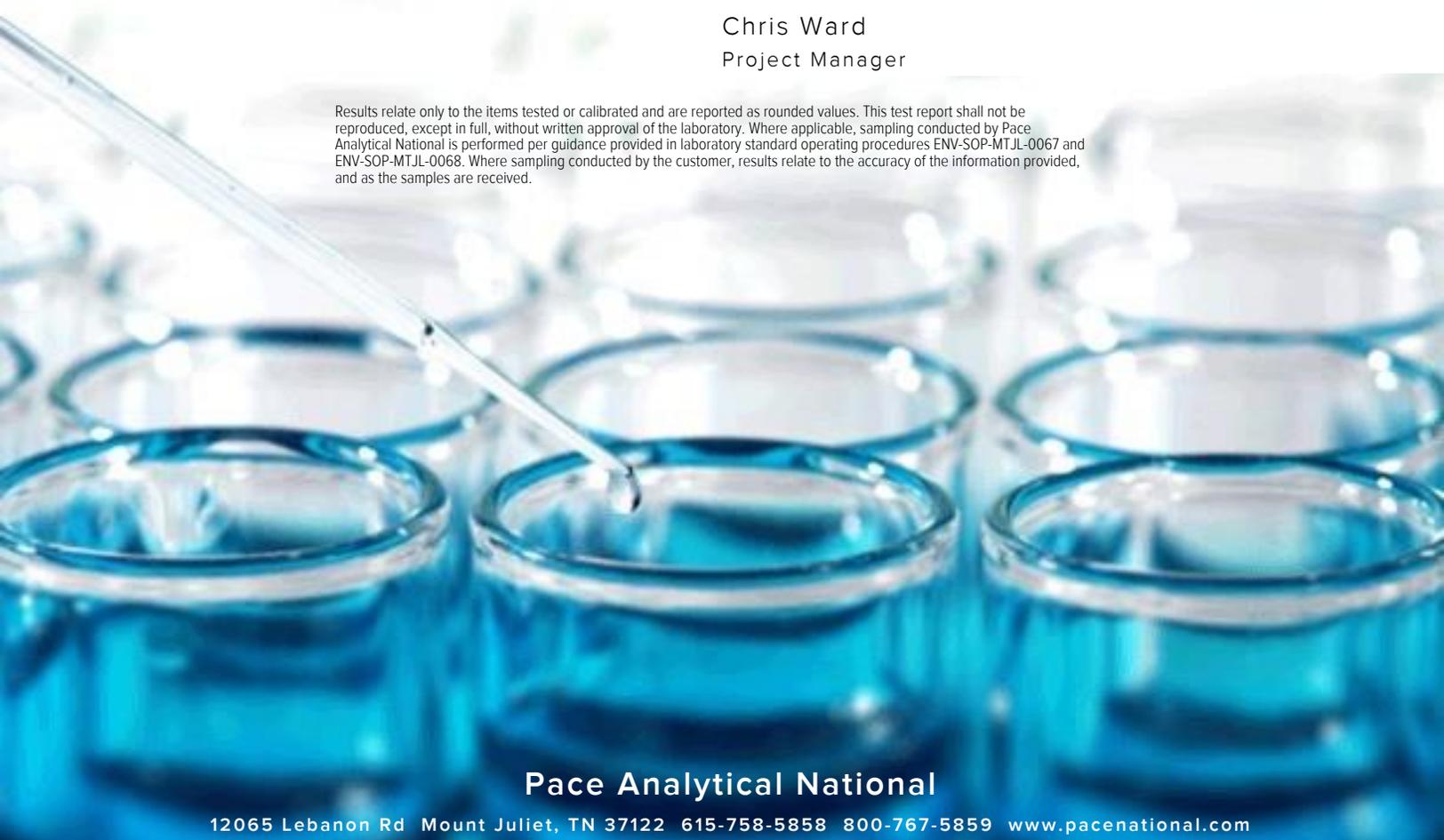
Sample Delivery Group: L1718076
 Samples Received: 03/22/2024
 Project Number:
 Description: PCA Junction

Report To: Brett Dennis
 2620 W. Marland Blvd
 Hobbs, NM 88240

Entire Report Reviewed By:

Chris Ward
Project Manager

Results relate only to the items tested or calibrated and are reported as rounded values. This test report shall not be reproduced, except in full, without written approval of the laboratory. Where applicable, sampling conducted by Pace Analytical National is performed per guidance provided in laboratory standard operating procedures ENV-SOP-MTJL-0067 and ENV-SOP-MTJL-0068. Where sampling conducted by the customer, results relate to the accuracy of the information provided, and as the samples are received.



Pace Analytical National

12065 Lebanon Rd Mount Juliet, TN 37122 615-758-5858 800-767-5859 www.pacenational.com

Cp: Cover Page	1	
Tc: Table of Contents	2	
Ss: Sample Summary	3	
Cn: Case Narrative	4	
Sr: Sample Results	5	
MW-05 L1718076-01	5	
MW-06 L1718076-02	6	
DUPLICATE L1718076-03	7	
Qc: Quality Control Summary	8	
Volatile Organic Compounds (GC/MS) by Method 8260B	8	
Gl: Glossary of Terms	9	
Al: Accreditations & Locations	10	
Sc: Sample Chain of Custody	11	

MW-05 L1718076-01 GW

Collected by Kendon Stark
 Collected date/time 03/21/24 13:12
 Received date/time 03/22/24 09:00

Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst	Location
Volatile Organic Compounds (GC/MS) by Method 8260B	WG2253716	1	03/26/24 06:52	03/26/24 06:52	JTO	Mt. Juliet, TN

¹ Cp

² Tc

³ Ss

MW-06 L1718076-02 GW

Collected by Kendon Stark
 Collected date/time 03/21/24 12:51
 Received date/time 03/22/24 09:00

Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst	Location
Volatile Organic Compounds (GC/MS) by Method 8260B	WG2253716	1	03/26/24 07:12	03/26/24 07:12	JTO	Mt. Juliet, TN

⁴ Cn

⁵ Sr

DUPLICATE L1718076-03 GW

Collected by Kendon Stark
 Collected date/time 03/21/24 00:00
 Received date/time 03/22/24 09:00

Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst	Location
Volatile Organic Compounds (GC/MS) by Method 8260B	WG2253716	1	03/26/24 07:33	03/26/24 07:33	JTO	Mt. Juliet, TN

⁶ Qc

⁷ Gl

⁸ Al

⁹ Sc

All sample aliquots were received at the correct temperature, in the proper containers, with the appropriate preservatives, and within method specified holding times, unless qualified or notated within the report. Where applicable, all MDL (LOD) and RDL (LOQ) values reported for environmental samples have been corrected for the dilution factor used in the analysis. All Method and Batch Quality Control are within established criteria except where addressed in this case narrative, a non-conformance form or properly qualified within the sample results. By my digital signature below, I affirm to the best of my knowledge, all problems/anomalies observed by the laboratory as having the potential to affect the quality of the data have been identified by the laboratory, and no information or data have been knowingly withheld that would affect the quality of the data.

Chris Ward
Project Manager

- ¹ Cp
- ² Tc
- ³ Ss
- ⁴ Cn
- ⁵ Sr
- ⁶ Qc
- ⁷ Gl
- ⁸ Al
- ⁹ Sc

Collected date/time: 03/21/24 13:12

L1718076

Volatile Organic Compounds (GC/MS) by Method 8260B

Analyte	Result	Qualifier	MDL	RDL	Dilution	Analysis	Batch
	mg/l		mg/l	mg/l		date / time	
Benzene	U		0.0000941	0.00100	1	03/26/2024 06:52	WG2253716
Toluene	U		0.000278	0.00100	1	03/26/2024 06:52	WG2253716
Ethylbenzene	U		0.000137	0.00100	1	03/26/2024 06:52	WG2253716
Total Xylenes	U		0.000174	0.00300	1	03/26/2024 06:52	WG2253716
(S) Toluene-d8	103			80.0-120		03/26/2024 06:52	WG2253716
(S) 4-Bromofluorobenzene	103			77.0-126		03/26/2024 06:52	WG2253716
(S) 1,2-Dichloroethane-d4	114			70.0-130		03/26/2024 06:52	WG2253716

- 1 Cp
- 2 Tc
- 3 Ss
- 4 Cn
- 5 Sr
- 6 Qc
- 7 Gl
- 8 Al
- 9 Sc

Collected date/time: 03/21/24 12:51

L1718076

Volatile Organic Compounds (GC/MS) by Method 8260B

Analyte	Result	Qualifier	MDL	RDL	Dilution	Analysis	Batch
	mg/l		mg/l	mg/l		date / time	
Benzene	U		0.0000941	0.00100	1	03/26/2024 07:12	WG2253716
Toluene	U		0.000278	0.00100	1	03/26/2024 07:12	WG2253716
Ethylbenzene	U		0.000137	0.00100	1	03/26/2024 07:12	WG2253716
Total Xylenes	U		0.000174	0.00300	1	03/26/2024 07:12	WG2253716
(S) Toluene-d8	102			80.0-120		03/26/2024 07:12	WG2253716
(S) 4-Bromofluorobenzene	98.4			77.0-126		03/26/2024 07:12	WG2253716
(S) 1,2-Dichloroethane-d4	111			70.0-130		03/26/2024 07:12	WG2253716

- 1 Cp
- 2 Tc
- 3 Ss
- 4 Cn
- 5 Sr
- 6 Qc
- 7 Gl
- 8 Al
- 9 Sc

Collected date/time: 03/21/24 00:00

L1718076

Volatile Organic Compounds (GC/MS) by Method 8260B

Analyte	Result	Qualifier	MDL	RDL	Dilution	Analysis	Batch
	mg/l		mg/l	mg/l		date / time	
Benzene	U		0.0000941	0.00100	1	03/26/2024 07:33	WG2253716
Toluene	U		0.000278	0.00100	1	03/26/2024 07:33	WG2253716
Ethylbenzene	U		0.000137	0.00100	1	03/26/2024 07:33	WG2253716
Total Xylenes	U		0.000174	0.00300	1	03/26/2024 07:33	WG2253716
(S) Toluene-d8	101			80.0-120		03/26/2024 07:33	WG2253716
(S) 4-Bromofluorobenzene	94.5			77.0-126		03/26/2024 07:33	WG2253716
(S) 1,2-Dichloroethane-d4	113			70.0-130		03/26/2024 07:33	WG2253716

- 1 Cp
- 2 Tc
- 3 Ss
- 4 Cn
- 5 Sr
- 6 Qc
- 7 Gl
- 8 Al
- 9 Sc

Volatile Organic Compounds (GC/MS) by Method 8260B

[L1718076-01,02,03](#)

Method Blank (MB)

(MB) R4050261-3 03/26/24 04:48

Analyte	MB Result	MB Qualifier	MB MDL	MB RDL
	mg/l		mg/l	mg/l
Benzene	U		0.0000941	0.00100
Toluene	U		0.000278	0.00100
Ethylbenzene	U		0.000137	0.00100
Total Xylenes	U		0.000174	0.00300
(S) Toluene-d8	99.4			80.0-120
(S) 4-Bromofluorobenzene	96.9			77.0-126
(S) 1,2-Dichloroethane-d4	111			70.0-130

¹ Cp

² Tc

³ Ss

⁴ Cn

⁵ Sr

⁶ Qc

Laboratory Control Sample (LCS) • Laboratory Control Sample Duplicate (LCSD)

(LCS) R4050261-1 03/26/24 03:47 • (LCSD) R4050261-2 03/26/24 04:07

Analyte	Spike Amount	LCS Result	LCSD Result	LCS Rec.	LCSD Rec.	Rec. Limits	LCS Qualifier	LCSD Qualifier	RPD	RPD Limits
	mg/l	mg/l	mg/l	%	%	%			%	%
Benzene	0.00500	0.00447	0.00485	89.4	97.0	70.0-123			8.15	20
Toluene	0.00500	0.00419	0.00448	83.8	89.6	79.0-120			6.69	20
Ethylbenzene	0.00500	0.00446	0.00467	89.2	93.4	79.0-123			4.60	20
Total Xylenes	0.0150	0.0132	0.0142	88.0	94.7	79.0-123			7.30	20
(S) Toluene-d8				99.8	97.8	80.0-120				
(S) 4-Bromofluorobenzene				102	102	77.0-126				
(S) 1,2-Dichloroethane-d4				109	113	70.0-130				

⁷ Gl

⁸ Al

⁹ Sc

Guide to Reading and Understanding Your Laboratory Report

The information below is designed to better explain the various terms used in your report of analytical results from the Laboratory. This is not intended as a comprehensive explanation, and if you have additional questions please contact your project representative.

Results Disclaimer - Information that may be provided by the customer, and contained within this report, include Permit Limits, Project Name, Sample ID, Sample Matrix, Sample Preservation, Field Blanks, Field Spikes, Field Duplicates, On-Site Data, Sampling Collection Dates/Times, and Sampling Location. Results relate to the accuracy of this information provided, and as the samples are received.

Abbreviations and Definitions

MDL	Method Detection Limit.
RDL	Reported Detection Limit.
Rec.	Recovery.
RPD	Relative Percent Difference.
SDG	Sample Delivery Group.
(S)	Surrogate (Surrogate Standard) - Analytes added to every blank, sample, Laboratory Control Sample/Duplicate and Matrix Spike/Duplicate; used to evaluate analytical efficiency by measuring recovery. Surrogates are not expected to be detected in all environmental media.
U	Not detected at the Reporting Limit (or MDL where applicable).
Analyte	The name of the particular compound or analysis performed. Some Analyses and Methods will have multiple analytes reported.
Dilution	If the sample matrix contains an interfering material, the sample preparation volume or weight values differ from the standard, or if concentrations of analytes in the sample are higher than the highest limit of concentration that the laboratory can accurately report, the sample may be diluted for analysis. If a value different than 1 is used in this field, the result reported has already been corrected for this factor.
Limits	These are the target % recovery ranges or % difference value that the laboratory has historically determined as normal for the method and analyte being reported. Successful QC Sample analysis will target all analytes recovered or duplicated within these ranges.
Qualifier	This column provides a letter and/or number designation that corresponds to additional information concerning the result reported. If a Qualifier is present, a definition per Qualifier is provided within the Glossary and Definitions page and potentially a discussion of possible implications of the Qualifier in the Case Narrative if applicable.
Result	The actual analytical final result (corrected for any sample specific characteristics) reported for your sample. If there was no measurable result returned for a specific analyte, the result in this column may state "ND" (Not Detected) or "BDL" (Below Detectable Levels). The information in the results column should always be accompanied by either an MDL (Method Detection Limit) or RDL (Reporting Detection Limit) that defines the lowest value that the laboratory could detect or report for this analyte.
Uncertainty (Radiochemistry)	Confidence level of 2 sigma.
Case Narrative (Cn)	A brief discussion about the included sample results, including a discussion of any non-conformances to protocol observed either at sample receipt by the laboratory from the field or during the analytical process. If present, there will be a section in the Case Narrative to discuss the meaning of any data qualifiers used in the report.
Quality Control Summary (Qc)	This section of the report includes the results of the laboratory quality control analyses required by procedure or analytical methods to assist in evaluating the validity of the results reported for your samples. These analyses are not being performed on your samples typically, but on laboratory generated material.
Sample Chain of Custody (Sc)	This is the document created in the field when your samples were initially collected. This is used to verify the time and date of collection, the person collecting the samples, and the analyses that the laboratory is requested to perform. This chain of custody also documents all persons (excluding commercial shippers) that have had control or possession of the samples from the time of collection until delivery to the laboratory for analysis.
Sample Results (Sr)	This section of your report will provide the results of all testing performed on your samples. These results are provided by sample ID and are separated by the analyses performed on each sample. The header line of each analysis section for each sample will provide the name and method number for the analysis reported.
Sample Summary (Ss)	This section of the Analytical Report defines the specific analyses performed for each sample ID, including the dates and times of preparation and/or analysis.

- 1 Cp
- 2 Tc
- 3 Ss
- 4 Cn
- 5 Sr
- 6 Qc
- 7 Gl
- 8 Al
- 9 Sc

Qualifier Description

The remainder of this page intentionally left blank, there are no qualifiers applied to this SDG.

Pace Analytical National 12065 Lebanon Rd Mount Juliet, TN 37122

Alabama	40660	Nebraska	NE-OS-15-05
Alaska	17-026	Nevada	TN000032021-1
Arizona	AZ0612	New Hampshire	2975
Arkansas	88-0469	New Jersey-NELAP	TN002
California	2932	New Mexico ¹	TN00003
Colorado	TN00003	New York	11742
Connecticut	PH-0197	North Carolina	Env375
Florida	E87487	North Carolina ¹	DW21704
Georgia	NELAP	North Carolina ³	41
Georgia ¹	923	North Dakota	R-140
Idaho	TN00003	Ohio-VAP	CL0069
Illinois	200008	Oklahoma	9915
Indiana	C-TN-01	Oregon	TN200002
Iowa	364	Pennsylvania	68-02979
Kansas	E-10277	Rhode Island	LA000356
Kentucky ^{1,6}	KY90010	South Carolina	84004002
Kentucky ²	16	South Dakota	n/a
Louisiana	AI30792	Tennessee ^{1,4}	2006
Louisiana	LA018	Texas	T104704245-20-18
Maine	TN00003	Texas ⁵	LAB0152
Maryland	324	Utah	TN000032021-11
Massachusetts	M-TN003	Vermont	VT2006
Michigan	9958	Virginia	110033
Minnesota	047-999-395	Washington	C847
Mississippi	TN00003	West Virginia	233
Missouri	340	Wisconsin	998093910
Montana	CERT0086	Wyoming	A2LA
A2LA – ISO 17025	1461.01	AIHA-LAP,LLC EMLAP	100789
A2LA – ISO 17025 ⁵	1461.02	DOD	1461.01
Canada	1461.01	USDA	P330-15-00234
EPA-Crypto	TN00003		



¹ Drinking Water ² Underground Storage Tanks ³ Aquatic Toxicity ⁴ Chemical/Microbiological ⁵ Mold ⁶ Wastewater n/a Accreditation not applicable

* Not all certifications held by the laboratory are applicable to the results reported in the attached report.

* Accreditation is only applicable to the test methods specified on each scope of accreditation held by Pace Analytical.

DCP Midstream - Tasman

2620 W. Marland Blvd
Hobbs, NM 88240

Billing Information:
DCP Midstream
370 17th St, Ste 2500
Denver, CO 80202

Pres
Chk

Analysis / Container / Preservative

Chain of Custody



MT JULIET, TN

12065 Lebanon Rd Mount Juliet, TN 37122
Submitting a sample via this chain of custody constitutes acknowledgment and acceptance of the Pace Terms and Conditions found at: <https://info.pacelabs.com/hubs/pas-standard-terms.pdf>

SDG # **1718076**
E048

Acctnum: **DCPTASMAN**

Template: **T216145**

Prelogin: **P1060771**

PM: **824 - Chris Ward**

PB:

Shipped Via: **FedEX Ground**

Report to:
Brett Dennis

Email To:
Stephen.Weathers@p66.com;knorman@tasma

Project Description:
PCA Junction

City/State Collected:

Please Circle:
PT MT CT ET

Phone: **575-318-5017**

Client Project #

Lab Project #
DCPTASMAN-PCA

Collected by (print):
London Stalk

Site/Facility ID #

P.O. #
0000538357

Collected by (signature):
London Stalk

Rush? (Lab MUST Be Notified)
 Same Day Five Day
 Next Day 5 Day (Rad Only)
 Two Day 10 Day (Rad Only)
 Three Day

Quote #
Date Results Needed

Immediately Packed on Ice N Y

No. of Cntrs

Sample ID	Comp/Grab	Matrix *	Depth	Date	Time	Cntrs
MW-01		GW				3
MW-02		GW				3
MW-03		GW				3
MW-04		GW				3
MW-05	Grab	GW	NA	3/21/24	13:12	3
MW-06		GW			12:51	3
MWA-01		GW				3
MWA-02		GW				3
DUPLICATE		GW				3
		GW				3

V8260BTEX 40miAmb-HCl

V8260BTEX 40miAmb-HCl-Bik

* Matrix:
 SS - Soil AIR - Air F - Filter
 GW - Groundwater B - Bioassay
 WW - WasteWater
 DW - Drinking Water
 OT - Other

Remarks:

pH _____ Temp _____
 Flow _____ Other _____

Samples returned via:
 UPS FedEx Courier

Tracking # **6426 8302 7105**

Sample Receipt Checklist

COC Seal Present/Intact: NP Y N
 COC Signed/Accurate: Y N
 Bottles arrive intact: Y N
 Correct bottles used: Y N
 Sufficient volume sent: Y N

If Applicable

VOA Zero Headspace: Y N
 Preservation Correct/Checked: Y N
 RAD Screen <0.5 mR/hr: Y N

Relinquished by: (Signature)
London Stalk

Date: **3/21/24**

Time: **15:09**

Received by: (Signature)

Trip Blank Received: Yes / No
 HCL / MeOH
 TBR

Relinquished by: (Signature)

Date:

Time:

Received by: (Signature)

Temp: °C
5.1+0=5.1

Bottles Received: **9**

If preservation required by Login: Date/Time

Relinquished by: (Signature)

Date:

Time:

Received for lab by: (Signature)
[Signature]

Date: **3/22/24** Time: **900**

Hold: Condition: **NCF / OK**

03/22-NCF-L1718076-DCPTASMAN PM

R5

Time estimate: oh

Time spent: oh

Members



Paul Minnich (responsible)



Chris Ward

Due on 26 March 2024 5:00 PM for target Done

- Parameter(s) past holding time
- Temperature not in range
- Improper container type
- pH not in range
- Insufficient sample volume
- Sample is biphasic
- Vials received with headspace
- Broken container
- Sufficient sample remains
- If broken container: Insufficient packing material around container
- If broken container: Insufficient packing material inside cooler
- If broken container: Improper handling by carrier: _____
- If broken container: Sample was frozen
- If broken container: Container lid not intact
- Client informed by Call
- Client informed by Email
- Client informed by Voicemail
- Date/Time: 3/25/24 _____
- PM initials: CMW _____
- Client Contact: Brett Dennis _____

Comments

- Paul Minnich* *23 March 2024 12:14 AM*

No trip blanks received. Cooler checked twice.
- Chris Ward* *25 March 2024 10:18 AM*

Please proceed without the TB
- Troy Dunlap* *25 March 2024 1:31 PM*

Done.



ANALYTICAL REPORT

May 09, 2024

- 1 Cp
- 2 Tc
- 3 Ss
- 4 Cn
- 5 Sr
- 6 Qc
- 7 Gl
- 8 Al
- 9 Sc

Phillips 66 - Tasman

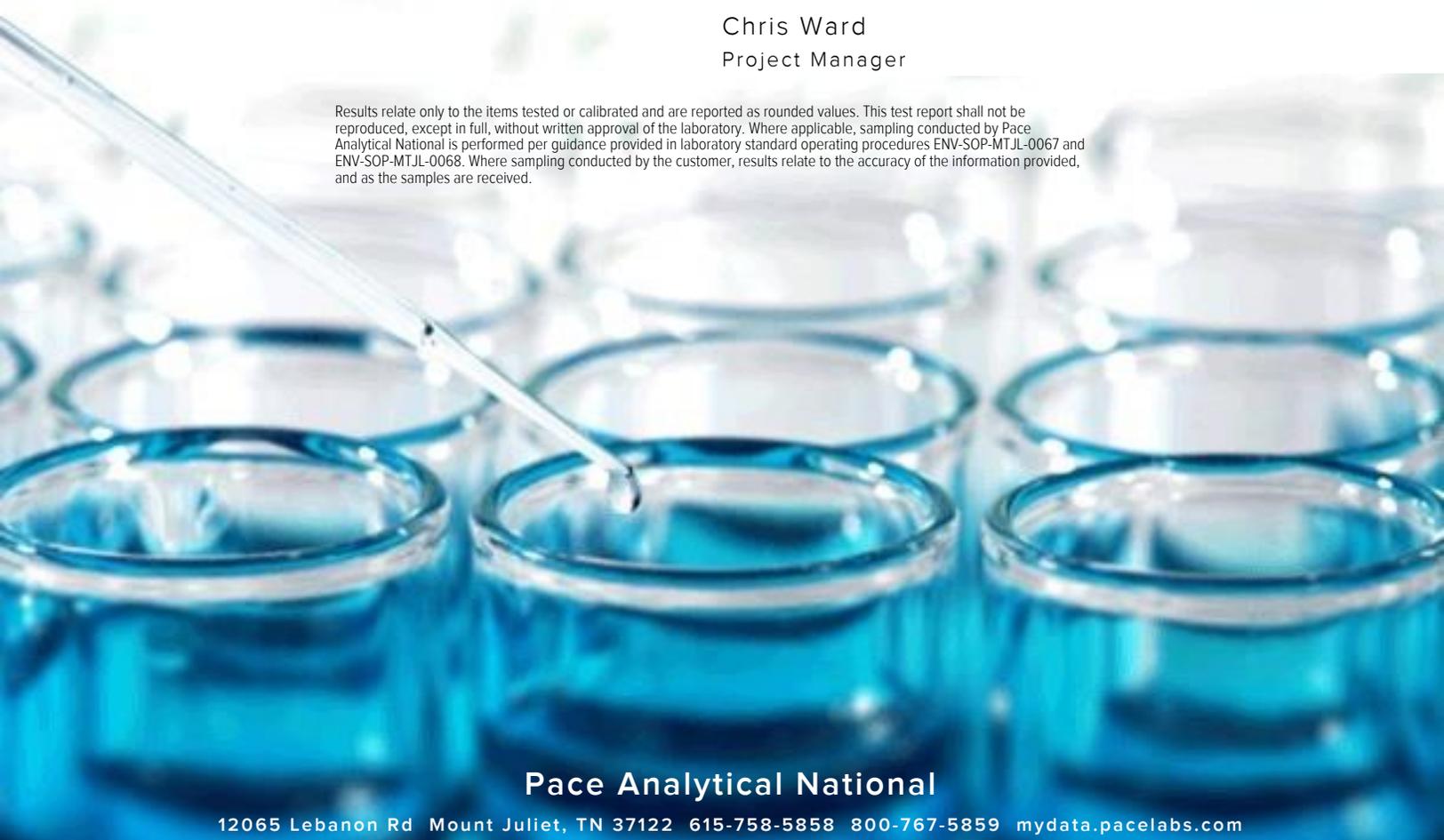
Sample Delivery Group: L1732100
 Samples Received: 05/02/2024
 Project Number:
 Description: PCA Junction

Report To: Brett Dennis
 2620 W. Marland Blvd
 Hobbs, NM 88240

Entire Report Reviewed By:

Chris Ward
Project Manager

Results relate only to the items tested or calibrated and are reported as rounded values. This test report shall not be reproduced, except in full, without written approval of the laboratory. Where applicable, sampling conducted by Pace Analytical National is performed per guidance provided in laboratory standard operating procedures ENV-SOP-MTJL-0067 and ENV-SOP-MTJL-0068. Where sampling conducted by the customer, results relate to the accuracy of the information provided, and as the samples are received.



Pace Analytical National

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MW-01R L1732100-01 GW

Collected by Kendon Stark
Collected date/time 05/01/24 09:50
Received date/time 05/02/24 09:00

Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst	Location
Volatile Organic Compounds (GC/MS) by Method 8260B	WG2280821	1	05/06/24 04:02	05/06/24 04:02	DYW	Mt. Juliet, TN

1 Cp

2 Tc

MW-02R L1732100-02 GW

Collected by Kendon Stark
Collected date/time 05/01/24 12:05
Received date/time 05/02/24 09:00

Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst	Location
Volatile Organic Compounds (GC/MS) by Method 8260B	WG2280821	1	05/06/24 04:24	05/06/24 04:24	DYW	Mt. Juliet, TN

3 Ss

4 Cn

5 Sr

6 Qc

7 Gl

8 Al

9 Sc

All sample aliquots were received at the correct temperature, in the proper containers, with the appropriate preservatives, and within method specified holding times, unless qualified or notated within the report. Where applicable, all MDL (LOD) and RDL (LOQ) values reported for environmental samples have been corrected for the dilution factor used in the analysis. All Method and Batch Quality Control are within established criteria except where addressed in this case narrative, a non-conformance form or properly qualified within the sample results. By my digital signature below, I affirm to the best of my knowledge, all problems/anomalies observed by the laboratory as having the potential to affect the quality of the data have been identified by the laboratory, and no information or data have been knowingly withheld that would affect the quality of the data.

Chris Ward
Project Manager

- ¹ Cp
- ² Tc
- ³ Ss
- ⁴ Cn
- ⁵ Sr
- ⁶ Qc
- ⁷ Gl
- ⁸ Al
- ⁹ Sc

Collected date/time: 05/01/24 09:50

L1732100

Volatile Organic Compounds (GC/MS) by Method 8260B

Analyte	Result mg/l	Qualifier	MDL mg/l	RDL mg/l	Dilution	Analysis date / time	Batch
Benzene	0.000469	J	0.0000941	0.00100	1	05/06/2024 04:02	WG2280821
Toluene	0.000642	J	0.000278	0.00100	1	05/06/2024 04:02	WG2280821
Ethylbenzene	0.000477	J	0.000137	0.00100	1	05/06/2024 04:02	WG2280821
Total Xylenes	0.0492		0.000174	0.00300	1	05/06/2024 04:02	WG2280821
(S) Toluene-d8	105			80.0-120		05/06/2024 04:02	WG2280821
(S) 4-Bromofluorobenzene	99.1			77.0-126		05/06/2024 04:02	WG2280821
(S) 1,2-Dichloroethane-d4	90.1			70.0-130		05/06/2024 04:02	WG2280821

1 Cp

2 Tc

3 Ss

4 Cn

5 Sr

6 Qc

7 Gl

8 Al

9 Sc

Collected date/time: 05/01/24 12:05

L1732100

Volatile Organic Compounds (GC/MS) by Method 8260B

Analyte	Result	Qualifier	MDL	RDL	Dilution	Analysis	Batch
	mg/l		mg/l	mg/l		date / time	
Benzene	U		0.0000941	0.00100	1	05/06/2024 04:24	WG2280821
Toluene	U		0.000278	0.00100	1	05/06/2024 04:24	WG2280821
Ethylbenzene	U		0.000137	0.00100	1	05/06/2024 04:24	WG2280821
Total Xylenes	0.000263	J	0.000174	0.00300	1	05/06/2024 04:24	WG2280821
(S) Toluene-d8	109			80.0-120		05/06/2024 04:24	WG2280821
(S) 4-Bromofluorobenzene	103			77.0-126		05/06/2024 04:24	WG2280821
(S) 1,2-Dichloroethane-d4	86.0			70.0-130		05/06/2024 04:24	WG2280821

- 1 Cp
- 2 Tc
- 3 Ss
- 4 Cn
- 5 Sr
- 6 Qc
- 7 Gl
- 8 Al
- 9 Sc

Volatile Organic Compounds (GC/MS) by Method 8260B

L1732100-01,02

Method Blank (MB)

(MB) R4067055-3 05/06/24 00:30

Analyte	MB Result	MB Qualifier	MB MDL	MB RDL
	mg/l		mg/l	mg/l
Benzene	U		0.0000941	0.00100
Toluene	U		0.000278	0.00100
Ethylbenzene	U		0.000137	0.00100
Total Xylenes	U		0.000174	0.00300
(S) Toluene-d8	108			80.0-120
(S) 4-Bromofluorobenzene	101			77.0-126
(S) 1,2-Dichloroethane-d4	90.4			70.0-130

1 Cp

2 Tc

3 Ss

4 Cn

5 Sr

6 Qc

Laboratory Control Sample (LCS) • Laboratory Control Sample Duplicate (LCSD)

(LCS) R4067055-1 05/05/24 23:03 • (LCSD) R4067055-2 05/05/24 23:25

Analyte	Spike Amount	LCS Result	LCSD Result	LCS Rec.	LCSD Rec.	Rec. Limits	LCS Qualifier	LCSD Qualifier	RPD	RPD Limits
	mg/l	mg/l	mg/l	%	%	%			%	%
Benzene	0.00500	0.00437	0.00459	87.4	91.8	70.0-123			4.91	20
Toluene	0.00500	0.00458	0.00473	91.6	94.6	79.0-120			3.22	20
Ethylbenzene	0.00500	0.00460	0.00467	92.0	93.4	79.0-123			1.51	20
Total Xylenes	0.0150	0.0142	0.0143	94.7	95.3	79.0-123			0.702	20
(S) Toluene-d8				105	106	80.0-120				
(S) 4-Bromofluorobenzene				101	100	77.0-126				
(S) 1,2-Dichloroethane-d4				87.6	89.3	70.0-130				

7 Gl

8 Al

9 Sc

Guide to Reading and Understanding Your Laboratory Report

The information below is designed to better explain the various terms used in your report of analytical results from the Laboratory. This is not intended as a comprehensive explanation, and if you have additional questions please contact your project representative.

Results Disclaimer - Information that may be provided by the customer, and contained within this report, include Permit Limits, Project Name, Sample ID, Sample Matrix, Sample Preservation, Field Blanks, Field Spikes, Field Duplicates, On-Site Data, Sampling Collection Dates/Times, and Sampling Location. Results relate to the accuracy of this information provided, and as the samples are received.

Abbreviations and Definitions

MDL	Method Detection Limit.
RDL	Reported Detection Limit.
Rec.	Recovery.
RPD	Relative Percent Difference.
SDG	Sample Delivery Group.
(S)	Surrogate (Surrogate Standard) - Analytes added to every blank, sample, Laboratory Control Sample/Duplicate and Matrix Spike/Duplicate; used to evaluate analytical efficiency by measuring recovery. Surrogates are not expected to be detected in all environmental media.
U	Not detected at the Reporting Limit (or MDL where applicable).
Analyte	The name of the particular compound or analysis performed. Some Analyses and Methods will have multiple analytes reported.
Dilution	If the sample matrix contains an interfering material, the sample preparation volume or weight values differ from the standard, or if concentrations of analytes in the sample are higher than the highest limit of concentration that the laboratory can accurately report, the sample may be diluted for analysis. If a value different than 1 is used in this field, the result reported has already been corrected for this factor.
Limits	These are the target % recovery ranges or % difference value that the laboratory has historically determined as normal for the method and analyte being reported. Successful QC Sample analysis will target all analytes recovered or duplicated within these ranges.
Qualifier	This column provides a letter and/or number designation that corresponds to additional information concerning the result reported. If a Qualifier is present, a definition per Qualifier is provided within the Glossary and Definitions page and potentially a discussion of possible implications of the Qualifier in the Case Narrative if applicable.
Result	The actual analytical final result (corrected for any sample specific characteristics) reported for your sample. If there was no measurable result returned for a specific analyte, the result in this column may state "ND" (Not Detected) or "BDL" (Below Detectable Levels). The information in the results column should always be accompanied by either an MDL (Method Detection Limit) or RDL (Reporting Detection Limit) that defines the lowest value that the laboratory could detect or report for this analyte.
Uncertainty (Radiochemistry)	Confidence level of 2 sigma.
Case Narrative (Cn)	A brief discussion about the included sample results, including a discussion of any non-conformances to protocol observed either at sample receipt by the laboratory from the field or during the analytical process. If present, there will be a section in the Case Narrative to discuss the meaning of any data qualifiers used in the report.
Quality Control Summary (Qc)	This section of the report includes the results of the laboratory quality control analyses required by procedure or analytical methods to assist in evaluating the validity of the results reported for your samples. These analyses are not being performed on your samples typically, but on laboratory generated material.
Sample Chain of Custody (Sc)	This is the document created in the field when your samples were initially collected. This is used to verify the time and date of collection, the person collecting the samples, and the analyses that the laboratory is requested to perform. This chain of custody also documents all persons (excluding commercial shippers) that have had control or possession of the samples from the time of collection until delivery to the laboratory for analysis.
Sample Results (Sr)	This section of your report will provide the results of all testing performed on your samples. These results are provided by sample ID and are separated by the analyses performed on each sample. The header line of each analysis section for each sample will provide the name and method number for the analysis reported.
Sample Summary (Ss)	This section of the Analytical Report defines the specific analyses performed for each sample ID, including the dates and times of preparation and/or analysis.
Qualifier	Description
J	The identification of the analyte is acceptable; the reported value is an estimate.

1 Cp

2 Tc

3 Ss

4 Cn

5 Sr

6 Qc

7 GI

8 AI

9 Sc

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Alabama	40660	Nebraska	NE-OS-15-05
Alaska	17-026	Nevada	TN000032021-1
Arizona	AZ0612	New Hampshire	2975
Arkansas	88-0469	New Jersey-NELAP	TN002
California	2932	New Mexico ¹	TN00003
Colorado	TN00003	New York	11742
Connecticut	PH-0197	North Carolina	Env375
Florida	E87487	North Carolina ¹	DW21704
Georgia	NELAP	North Carolina ³	41
Georgia ¹	923	North Dakota	R-140
Idaho	TN00003	Ohio-VAP	CL0069
Illinois	200008	Oklahoma	9915
Indiana	C-TN-01	Oregon	TN200002
Iowa	364	Pennsylvania	68-02979
Kansas	E-10277	Rhode Island	LA000356
Kentucky ^{1,6}	KY90010	South Carolina	84004002
Kentucky ²	16	South Dakota	n/a
Louisiana	AI30792	Tennessee ^{1,4}	2006
Louisiana	LA018	Texas	T104704245-20-18
Maine	TN00003	Texas ⁵	LAB0152
Maryland	324	Utah	TN000032021-11
Massachusetts	M-TN003	Vermont	VT2006
Michigan	9958	Virginia	110033
Minnesota	047-999-395	Washington	C847
Mississippi	TN00003	West Virginia	233
Missouri	340	Wisconsin	998093910
Montana	CERT0086	Wyoming	A2LA
A2LA – ISO 17025	1461.01	AIHA-LAP,LLC EMLAP	100789
A2LA – ISO 17025 ⁵	1461.02	DOD	1461.01
Canada	1461.01	USDA	P330-15-00234
EPA-Crypto	TN00003		

¹ Drinking Water ² Underground Storage Tanks ³ Aquatic Toxicity ⁴ Chemical/Microbiological ⁵ Mold ⁶ Wastewater n/a Accreditation not applicable

* Not all certifications held by the laboratory are applicable to the results reported in the attached report.

* Accreditation is only applicable to the test methods specified on each scope of accreditation held by Pace Analytical.



Company Name/Address: Phillips 66 - Tasman 2620 W. Marland Blvd Hobbs, NM 88240		Billing Information: DCP Midstream 370 17th St, Ste 2500 Denver, CO 80202		Pres Chk	Analysis / Container / Preservative										Chain of Custody Page ___ of ___			
Report to: Brett Dennis		Email To: Stephen.Weathers@p66.com;knorman@tasma		V8260BTEX 40mlAmb-HCI											 PEOPLE ADVANCING SCIENCE MT JULIET, TN 12065 Lebanon Rd Mount Juliet, TN 37122 Submitting a sample via this chain of custody constitutes acknowledgment and acceptance of the Pace Terms and Conditions found at: https://info.pacelabs.com/hubs/pas-standard-terms.pdf			
Project Description: PCA Junction		City/State Collected:															Please Circle: PT MT CT ET	
Phone: 575-318-5017		Client Project #															Lab Project # DCPTASMAN-PCA	
Collected by (print): <i>Hendon Stark</i>		Site/Facility ID #															P.O. # 4301350762	
Collected by (signature): <i>Kirk Stark</i>		Rush? (Lab MUST Be Notified) ___ Same Day ___ Five Day ___ Next Day ___ 5 Day (Rad Only) ___ Two Day ___ 10 Day (Rad Only) ___ Three Day		Quote #		Date Results Needed		No. of Cntrs						SDC # L1732100 D211 Acctnum: DCPTASMAN Template: T216145 Prelogin: P1072319 PM: 824 - Chris Ward PB: KT 4/26/24 Shipped Via: FedEX Ground				
Immediately Packed on Ice N ___ Y ___																		
Sample ID	Comp/Grab	Matrix *	Depth	Date	Time	No. of Cntrs						Remarks		Sample # (lab only)				
MW-01R	AA	GW	NA	5.1.24	09:50	3		X						- 01				
MW-02R	AA	GW	↓	↓	12:05	3		X						- 02				
* Matrix: SS - Soil AIR - Air F - Filter GW - Groundwater B - Bioassay WW - WasteWater DW - Drinking Water OT - Other _____		Remarks:		Samples returned via: ___ UPS ___ FedEx ___ Courier _____		Tracking # 7155 0304 9898		pH _____ Temp _____ Flow _____ Other _____		Sample Receipt Checklist COC Seal Present/Intact: ___ NP <input checked="" type="checkbox"/> Y ___ N COC Signed/Accurate: <input checked="" type="checkbox"/> Y ___ N Bottles arrive intact: <input checked="" type="checkbox"/> Y ___ N Correct bottles used: <input checked="" type="checkbox"/> Y ___ N Sufficient volume sent: <input checked="" type="checkbox"/> Y ___ N If Applicable VOA Zero Headspace: <input checked="" type="checkbox"/> Y ___ N Preservation Correct/Checked: <input checked="" type="checkbox"/> Y ___ N RAD Screen <0.5 mR/hr: <input checked="" type="checkbox"/> Y ___ N								
Relinquished by: (Signature) <i>Kirk Stark</i>		Date: 5.1.24		Time: 14:19		Received by: (Signature)		Trip Blank Received: Yes/No <input checked="" type="checkbox"/> HCL / MeOH <input checked="" type="checkbox"/> TBR		Bottles Received: 6		If preservation required by Login: Date/Time						
Relinquished by: (Signature)		Date:		Time:		Received by: (Signature)		Temp DPAC 1.7 + 0.1 = 1.8										
Relinquished by: (Signature)		Date:		Time:		Received for lab by: (Signature) <i>Alma Mitchell</i>		Date: 5/2/24		Time: 0900		Hold:		Condition: NCF <input checked="" type="checkbox"/> OK				



ANALYTICAL REPORT

October 08, 2024

- 1 Cp
- 2 Tc
- 3 Ss
- 4 Cn
- 5 Sr
- 6 Qc
- 7 Gl
- 8 Al
- 9 Sc

Phillips 66 - Tasman

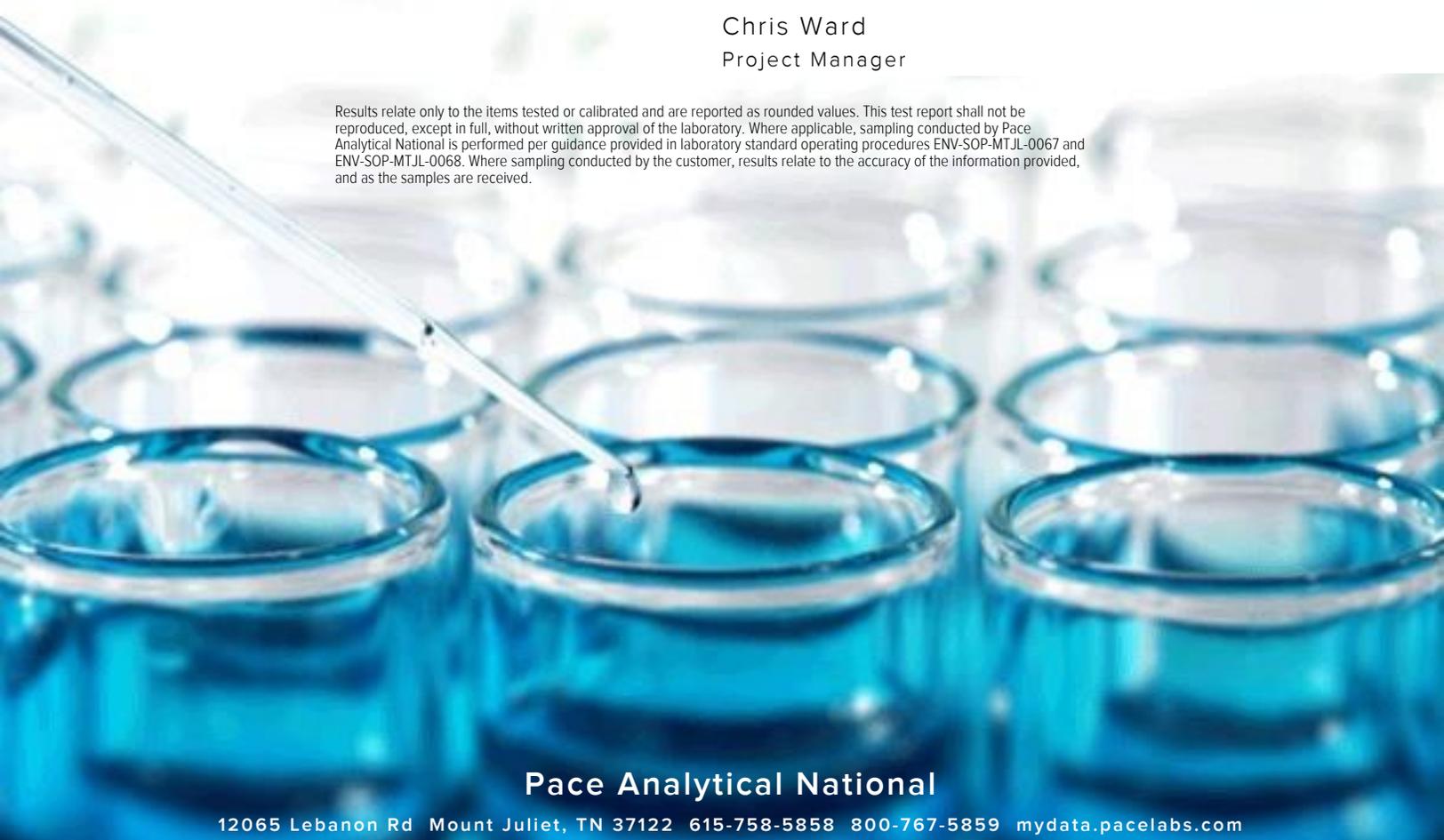
Sample Delivery Group: L1782868
 Samples Received: 09/27/2024
 Project Number:
 Description: PCA Junction

Report To: Brett Dennis
 2620 W. Marland Blvd
 Hobbs, NM 88240

Entire Report Reviewed By:

Chris Ward
Project Manager

Results relate only to the items tested or calibrated and are reported as rounded values. This test report shall not be reproduced, except in full, without written approval of the laboratory. Where applicable, sampling conducted by Pace Analytical National is performed per guidance provided in laboratory standard operating procedures ENV-SOP-MTJL-0067 and ENV-SOP-MTJL-0068. Where sampling conducted by the customer, results relate to the accuracy of the information provided, and as the samples are received.



Pace Analytical National

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TRIP BLANK L1782868-06	10	
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MW-01R L1782868-01 GW

Collected by Kendon Stark
 Collected date/time 09/26/24 12:47
 Received date/time 09/27/24 09:00

Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst	Location
Volatile Organic Compounds (GC/MS) by Method 8260B	WG2375582	1	10/04/24 04:55	10/04/24 04:55	DYW	Mt. Juliet, TN

- 1 Cp
- 2 Tc
- 3 Ss
- 4 Cn
- 5 Sr
- 6 Qc
- 7 Gl
- 8 Al
- 9 Sc

MW-02R L1782868-02 GW

Collected by Kendon Stark
 Collected date/time 09/26/24 11:41
 Received date/time 09/27/24 09:00

Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst	Location
Volatile Organic Compounds (GC/MS) by Method 8260B	WG2375582	1	10/04/24 05:17	10/04/24 05:17	DYW	Mt. Juliet, TN

MW-05 L1782868-03 GW

Collected by Kendon Stark
 Collected date/time 09/26/24 12:04
 Received date/time 09/27/24 09:00

Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst	Location
Volatile Organic Compounds (GC/MS) by Method 8260B	WG2375582	1	10/04/24 05:38	10/04/24 05:38	DYW	Mt. Juliet, TN

MW-06 L1782868-04 GW

Collected by Kendon Stark
 Collected date/time 09/26/24 12:20
 Received date/time 09/27/24 09:00

Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst	Location
Volatile Organic Compounds (GC/MS) by Method 8260B	WG2375604	1	10/04/24 04:38	10/04/24 04:38	DWR	Mt. Juliet, TN

DUPLICATE L1782868-05 GW

Collected by Kendon Stark
 Collected date/time 09/26/24 00:00
 Received date/time 09/27/24 09:00

Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst	Location
Volatile Organic Compounds (GC/MS) by Method 8260B	WG2375604	1	10/04/24 04:58	10/04/24 04:58	DWR	Mt. Juliet, TN

TRIP BLANK L1782868-06 GW

Collected by Kendon Stark
 Collected date/time 09/26/24 00:00
 Received date/time 09/27/24 09:00

Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst	Location
Volatile Organic Compounds (GC/MS) by Method 8260B	WG2375604	1	10/04/24 03:00	10/04/24 03:00	DWR	Mt. Juliet, TN

All sample aliquots were received at the correct temperature, in the proper containers, with the appropriate preservatives, and within method specified holding times, unless qualified or notated within the report. Where applicable, all MDL (LOD) and RDL (LOQ) values reported for environmental samples have been corrected for the dilution factor used in the analysis. All Method and Batch Quality Control are within established criteria except where addressed in this case narrative, a non-conformance form or properly qualified within the sample results. By my digital signature below, I affirm to the best of my knowledge, all problems/anomalies observed by the laboratory as having the potential to affect the quality of the data have been identified by the laboratory, and no information or data have been knowingly withheld that would affect the quality of the data.

Chris Ward
Project Manager

- ¹ Cp
- ² Tc
- ³ Ss
- ⁴ Cn
- ⁵ Sr
- ⁶ Qc
- ⁷ Gl
- ⁸ Al
- ⁹ Sc

Collected date/time: 09/26/24 12:47

L1782868

Volatile Organic Compounds (GC/MS) by Method 8260B

Analyte	Result mg/l	Qualifier	MDL mg/l	RDL mg/l	Dilution	Analysis date / time	Batch
Benzene	0.00108		0.0000941	0.00100	1	10/04/2024 04:55	WG2375582
Toluene	U		0.000278	0.00100	1	10/04/2024 04:55	WG2375582
Ethylbenzene	0.00543		0.000137	0.00100	1	10/04/2024 04:55	WG2375582
Total Xylenes	0.00757		0.000174	0.00300	1	10/04/2024 04:55	WG2375582
(S) Toluene-d8	99.2			80.0-120		10/04/2024 04:55	WG2375582
(S) 4-Bromofluorobenzene	109			77.0-126		10/04/2024 04:55	WG2375582
(S) 1,2-Dichloroethane-d4	120			70.0-130		10/04/2024 04:55	WG2375582

1 Cp

2 Tc

3 Ss

4 Cn

5 Sr

6 Qc

7 Gl

8 Al

9 Sc

Collected date/time: 09/26/24 11:41

L1782868

Volatile Organic Compounds (GC/MS) by Method 8260B

Analyte	Result	Qualifier	MDL	RDL	Dilution	Analysis	Batch
	mg/l		mg/l	mg/l		date / time	
Benzene	U		0.0000941	0.00100	1	10/04/2024 05:17	WG2375582
Toluene	U		0.000278	0.00100	1	10/04/2024 05:17	WG2375582
Ethylbenzene	U		0.000137	0.00100	1	10/04/2024 05:17	WG2375582
Total Xylenes	U		0.000174	0.00300	1	10/04/2024 05:17	WG2375582
(S) Toluene-d8	101			80.0-120		10/04/2024 05:17	WG2375582
(S) 4-Bromofluorobenzene	107			77.0-126		10/04/2024 05:17	WG2375582
(S) 1,2-Dichloroethane-d4	123			70.0-130		10/04/2024 05:17	WG2375582

- 1 Cp
- 2 Tc
- 3 Ss
- 4 Cn
- 5 Sr
- 6 Qc
- 7 Gl
- 8 Al
- 9 Sc

Collected date/time: 09/26/24 12:04

L1782868

Volatile Organic Compounds (GC/MS) by Method 8260B

Analyte	Result	Qualifier	MDL	RDL	Dilution	Analysis	Batch
	mg/l		mg/l	mg/l		date / time	
Benzene	U		0.0000941	0.00100	1	10/04/2024 05:38	WG2375582
Toluene	U		0.000278	0.00100	1	10/04/2024 05:38	WG2375582
Ethylbenzene	U		0.000137	0.00100	1	10/04/2024 05:38	WG2375582
Total Xylenes	U		0.000174	0.00300	1	10/04/2024 05:38	WG2375582
(S) Toluene-d8	102			80.0-120		10/04/2024 05:38	WG2375582
(S) 4-Bromofluorobenzene	106			77.0-126		10/04/2024 05:38	WG2375582
(S) 1,2-Dichloroethane-d4	123			70.0-130		10/04/2024 05:38	WG2375582

- 1 Cp
- 2 Tc
- 3 Ss
- 4 Cn
- 5 Sr
- 6 Qc
- 7 Gl
- 8 Al
- 9 Sc

Collected date/time: 09/26/24 12:20

L1782868

Volatile Organic Compounds (GC/MS) by Method 8260B

Analyte	Result	Qualifier	MDL	RDL	Dilution	Analysis	Batch
	mg/l		mg/l	mg/l		date / time	
Benzene	U		0.0000941	0.00100	1	10/04/2024 04:38	WG2375604
Toluene	U		0.000278	0.00100	1	10/04/2024 04:38	WG2375604
Ethylbenzene	U		0.000137	0.00100	1	10/04/2024 04:38	WG2375604
Total Xylenes	U		0.000174	0.00300	1	10/04/2024 04:38	WG2375604
(S) Toluene-d8	104			80.0-120		10/04/2024 04:38	WG2375604
(S) 4-Bromofluorobenzene	85.5			77.0-126		10/04/2024 04:38	WG2375604
(S) 1,2-Dichloroethane-d4	87.1			70.0-130		10/04/2024 04:38	WG2375604

1 Cp

2 Tc

3 Ss

4 Cn

5 Sr

6 Qc

7 Gl

8 Al

9 Sc

Collected date/time: 09/26/24 00:00

L1782868

Volatile Organic Compounds (GC/MS) by Method 8260B

Analyte	Result mg/l	Qualifier	MDL mg/l	RDL mg/l	Dilution	Analysis date / time	Batch
Benzene	0.000653	J	0.0000941	0.00100	1	10/04/2024 04:58	WG2375604
Toluene	U		0.000278	0.00100	1	10/04/2024 04:58	WG2375604
Ethylbenzene	0.00317		0.000137	0.00100	1	10/04/2024 04:58	WG2375604
Total Xylenes	0.00458		0.000174	0.00300	1	10/04/2024 04:58	WG2375604
<i>(S) Toluene-d8</i>	96.4			80.0-120		10/04/2024 04:58	WG2375604
<i>(S) 4-Bromofluorobenzene</i>	93.4			77.0-126		10/04/2024 04:58	WG2375604
<i>(S) 1,2-Dichloroethane-d4</i>	92.9			70.0-130		10/04/2024 04:58	WG2375604

- 1 Cp
- 2 Tc
- 3 Ss
- 4 Cn
- 5 Sr
- 6 Qc
- 7 Gl
- 8 Al
- 9 Sc

Collected date/time: 09/26/24 00:00

L1782868

Volatile Organic Compounds (GC/MS) by Method 8260B

Analyte	Result	Qualifier	MDL	RDL	Dilution	Analysis	Batch
	mg/l		mg/l	mg/l		date / time	
Benzene	U		0.0000941	0.00100	1	10/04/2024 03:00	WG2375604
Toluene	U		0.000278	0.00100	1	10/04/2024 03:00	WG2375604
Ethylbenzene	U		0.000137	0.00100	1	10/04/2024 03:00	WG2375604
Total Xylenes	U		0.000174	0.00300	1	10/04/2024 03:00	WG2375604
(S) Toluene-d8	98.0			80.0-120		10/04/2024 03:00	WG2375604
(S) 4-Bromofluorobenzene	90.4			77.0-126		10/04/2024 03:00	WG2375604
(S) 1,2-Dichloroethane-d4	93.6			70.0-130		10/04/2024 03:00	WG2375604

- 1 Cp
- 2 Tc
- 3 Ss
- 4 Cn
- 5 Sr
- 6 Qc
- 7 Gl
- 8 Al
- 9 Sc

Volatile Organic Compounds (GC/MS) by Method 8260B

L1782868-01,02,03

Method Blank (MB)

(MB) R4129560-2 10/03/24 23:29

Analyte	MB Result	MB Qualifier	MB MDL	MB RDL
	mg/l		mg/l	mg/l
Benzene	U		0.0000941	0.00100
Toluene	U		0.000278	0.00100
Ethylbenzene	U		0.000137	0.00100
Total Xylenes	U		0.000174	0.00300
(S) Toluene-d8	102			80.0-120
(S) 4-Bromofluorobenzene	109			77.0-126
(S) 1,2-Dichloroethane-d4	120			70.0-130

1 Cp

2 Tc

3 Ss

4 Cn

5 Sr

Laboratory Control Sample (LCS)

(LCS) R4129560-1 10/03/24 22:31

Analyte	Spike Amount	LCS Result	LCS Rec.	Rec. Limits	LCS Qualifier
	mg/l	mg/l	%	%	
Benzene	0.00500	0.00462	92.4	70.0-123	
Toluene	0.00500	0.00421	84.2	79.0-120	
Ethylbenzene	0.00500	0.00424	84.8	79.0-123	
Total Xylenes	0.0150	0.0127	84.7	79.0-123	
(S) Toluene-d8			99.5	80.0-120	
(S) 4-Bromofluorobenzene			114	77.0-126	
(S) 1,2-Dichloroethane-d4			129	70.0-130	

6 Qc

7 Gl

8 Al

9 Sc

Volatile Organic Compounds (GC/MS) by Method 8260B

[L1782868-04.05.06](#)

Method Blank (MB)

(MB) R4128493-3 10/04/24 01:23

Analyte	MB Result	MB Qualifier	MB MDL	MB RDL
	mg/l		mg/l	mg/l
Benzene	U		0.0000941	0.00100
Toluene	U		0.000278	0.00100
Ethylbenzene	U		0.000137	0.00100
Total Xylenes	U		0.000174	0.00300
(S) Toluene-d8	99.4			80.0-120
(S) 4-Bromofluorobenzene	91.0			77.0-126
(S) 1,2-Dichloroethane-d4	89.6			70.0-130

¹Cp

²Tc

³Ss

⁴Cn

⁵Sr

⁶Qc

Laboratory Control Sample (LCS) • Laboratory Control Sample Duplicate (LCSD)

(LCS) R4128493-1 10/04/24 00:24 • (LCSD) R4128493-2 10/04/24 00:43

Analyte	Spike Amount	LCS Result	LCSD Result	LCS Rec.	LCSD Rec.	Rec. Limits	LCS Qualifier	LCSD Qualifier	RPD	RPD Limits
	mg/l	mg/l	mg/l	%	%	%			%	%
Benzene	0.00500	0.00467	0.00492	93.4	98.4	70.0-123			5.21	20
Toluene	0.00500	0.00475	0.00523	95.0	105	79.0-120			9.62	20
Ethylbenzene	0.00500	0.00484	0.00522	96.8	104	79.0-123			7.55	20
Total Xylenes	0.0150	0.0141	0.0154	94.0	103	79.0-123			8.81	20
(S) Toluene-d8				96.7	101	80.0-120				
(S) 4-Bromofluorobenzene				95.0	94.9	77.0-126				
(S) 1,2-Dichloroethane-d4				97.6	92.6	70.0-130				

⁷Gl

⁸Al

⁹Sc

Guide to Reading and Understanding Your Laboratory Report

The information below is designed to better explain the various terms used in your report of analytical results from the Laboratory. This is not intended as a comprehensive explanation, and if you have additional questions please contact your project representative.

Results Disclaimer - Information that may be provided by the customer, and contained within this report, include Permit Limits, Project Name, Sample ID, Sample Matrix, Sample Preservation, Field Blanks, Field Spikes, Field Duplicates, On-Site Data, Sampling Collection Dates/Times, and Sampling Location. Results relate to the accuracy of this information provided, and as the samples are received.

Abbreviations and Definitions

MDL	Method Detection Limit.
RDL	Reported Detection Limit.
Rec.	Recovery.
RPD	Relative Percent Difference.
SDG	Sample Delivery Group.
(S)	Surrogate (Surrogate Standard) - Analytes added to every blank, sample, Laboratory Control Sample/Duplicate and Matrix Spike/Duplicate; used to evaluate analytical efficiency by measuring recovery. Surrogates are not expected to be detected in all environmental media.
U	Not detected at the Reporting Limit (or MDL where applicable).
Analyte	The name of the particular compound or analysis performed. Some Analyses and Methods will have multiple analytes reported.
Dilution	If the sample matrix contains an interfering material, the sample preparation volume or weight values differ from the standard, or if concentrations of analytes in the sample are higher than the highest limit of concentration that the laboratory can accurately report, the sample may be diluted for analysis. If a value different than 1 is used in this field, the result reported has already been corrected for this factor.
Limits	These are the target % recovery ranges or % difference value that the laboratory has historically determined as normal for the method and analyte being reported. Successful QC Sample analysis will target all analytes recovered or duplicated within these ranges.
Qualifier	This column provides a letter and/or number designation that corresponds to additional information concerning the result reported. If a Qualifier is present, a definition per Qualifier is provided within the Glossary and Definitions page and potentially a discussion of possible implications of the Qualifier in the Case Narrative if applicable.
Result	The actual analytical final result (corrected for any sample specific characteristics) reported for your sample. If there was no measurable result returned for a specific analyte, the result in this column may state "ND" (Not Detected) or "BDL" (Below Detectable Levels). The information in the results column should always be accompanied by either an MDL (Method Detection Limit) or RDL (Reporting Detection Limit) that defines the lowest value that the laboratory could detect or report for this analyte.
Uncertainty (Radiochemistry)	Confidence level of 2 sigma.
Case Narrative (Cn)	A brief discussion about the included sample results, including a discussion of any non-conformances to protocol observed either at sample receipt by the laboratory from the field or during the analytical process. If present, there will be a section in the Case Narrative to discuss the meaning of any data qualifiers used in the report.
Quality Control Summary (Qc)	This section of the report includes the results of the laboratory quality control analyses required by procedure or analytical methods to assist in evaluating the validity of the results reported for your samples. These analyses are not being performed on your samples typically, but on laboratory generated material.
Sample Chain of Custody (Sc)	This is the document created in the field when your samples were initially collected. This is used to verify the time and date of collection, the person collecting the samples, and the analyses that the laboratory is requested to perform. This chain of custody also documents all persons (excluding commercial shippers) that have had control or possession of the samples from the time of collection until delivery to the laboratory for analysis.
Sample Results (Sr)	This section of your report will provide the results of all testing performed on your samples. These results are provided by sample ID and are separated by the analyses performed on each sample. The header line of each analysis section for each sample will provide the name and method number for the analysis reported.
Sample Summary (Ss)	This section of the Analytical Report defines the specific analyses performed for each sample ID, including the dates and times of preparation and/or analysis.
Qualifier	Description
J	The identification of the analyte is acceptable; the reported value is an estimate.

1 Cp

2 Tc

3 Ss

4 Cn

5 Sr

6 Qc

7 Gl

8 Al

9 Sc

Pace Analytical National 12065 Lebanon Rd Mount Juliet, TN 37122

Alabama	40660	Nebraska	NE-OS-15-05
Alaska	17-026	Nevada	TN000032021-1
Arizona	AZ0612	New Hampshire	2975
Arkansas	88-0469	New Jersey-NELAP	TN002
California	2932	New Mexico ¹	TN00003
Colorado	TN00003	New York	11742
Connecticut	PH-0197	North Carolina	Env375
Florida	E87487	North Carolina ¹	DW21704
Georgia	NELAP	North Carolina ³	41
Georgia ¹	923	North Dakota	R-140
Idaho	TN00003	Ohio-VAP	CL0069
Illinois	200008	Oklahoma	9915
Indiana	C-TN-01	Oregon	TN200002
Iowa	364	Pennsylvania	68-02979
Kansas	E-10277	Rhode Island	LA000356
Kentucky ^{1,6}	KY90010	South Carolina	84004002
Kentucky ²	16	South Dakota	n/a
Louisiana	AI30792	Tennessee ^{1,4}	2006
Louisiana	LA018	Texas	T104704245-20-18
Maine	TN00003	Texas ⁵	LAB0152
Maryland	324	Utah	TN000032021-11
Massachusetts	M-TN003	Vermont	VT2006
Michigan	9958	Virginia	110033
Minnesota	047-999-395	Washington	C847
Mississippi	TN00003	West Virginia	233
Missouri	340	Wisconsin	998093910
Montana	CERT0086	Wyoming	A2LA
A2LA – ISO 17025	1461.01	AIHA-LAP,LLC EMLAP	100789
A2LA – ISO 17025 ⁵	1461.02	DOD	1461.01
Canada	1461.01	USDA	P330-15-00234
EPA-Crypto	TN00003		

¹ Drinking Water ² Underground Storage Tanks ³ Aquatic Toxicity ⁴ Chemical/Microbiological ⁵ Mold ⁶ Wastewater n/a Accreditation not applicable

* Not all certifications held by the laboratory are applicable to the results reported in the attached report.

* Accreditation is only applicable to the test methods specified on each scope of accreditation held by Pace Analytical.

¹ Cp

² Tc

³ Ss

⁴ Cn

⁵ Sr

⁶ Qc

⁷ Gl

⁸ Al

⁹ Sc

Company Name/Address:
Phillips 66 - Tasman
 2620 W. Marland Blvd
 Hobbs, NM 88240

Billing Information:
DCP Midstream
 370 17th St, Ste 2500
 Denver, CO 80202

Pres Chk	Analysis / Container / Preservative									

Chain of Custody Page ___ of ___



MT JULIET, TN

Report to:
Brett Dennis

Email To:
 Stephen.Weathers@p66.com;knorman@tasma

Project Description:
PCA Junction

City/State Collected:

Please Circle:
 PT MT CT ET

Phone: **575-318-5017**

Client Project #

Lab Project #
DCPTASMAN-PCA

Collected by (print):
Hendon Stark

Site/Facility ID #

P.O. #
4301459745

Collected by (signature):
Hendon Stark

Rush? (Lab MUST Be Notified)
 ___ Same Day ___ Five Day
 ___ Next Day ___ 5 Day (Rad Only)
 ___ Two Day ___ 10 Day (Rad Only)
 ___ Three Day

Quote #
 Date Results Needed

Immediately Packed on Ice N ___ Y ___

Sample ID	Comp/Grab	Matrix *	Depth	Date	Time	No. of Cntrs												
MWA-02		GW				3	X											
MW-01		GW				3	X											
MW-01R	Grab	GW	NA	9/26/24	12:47	3	X											-01
MW-02R		GW			11:41	3	X											-02
MW-04		GW				3	X											
MW-05		GW			12:04	3	X											-03
MW-06		GW			12:20	3	X											-04
Duplicate		GW				3	X											-05
		GW				3	X											-06
TRIP BLANK		GW				1	X											

V8260BTEX 40miAmb-HCl

V8260BTEX 40miAmb-HCl-Blk

12065 Lebanon Rd Mount Juliet, TN 37122
 Submitting a sample via this chain of custody constitutes acknowledgment and acceptance of the Pace Terms and Conditions found at: <https://info.pacelabs.com/hubs/pas-standard-terms.pdf>

SDG # **1782868**
B174

Acctnum: **DCPTASMAN**
 Template: **T216145**
 Prelogin: **P1101086**
 PM: **824 - Chris Ward**
 PB: **9-10-24 BK**

Shipped Via: **FedEX Ground**

* Matrix:
 SS - Soil AIR - Air F - Filter
 GW - Groundwater B - Bioassay
 WW - WasteWater
 DW - Drinking Water
 OT - Other

Remarks:
 pH _____ Temp _____
 Flow _____ Other _____

Samples returned via:
 ___ UPS ___ FedEx ___ Courier

Tracking # **4102 9173 2588**

Sample Receipt Checklist

COC Seal Present/Intact:	NP	Y	N
COC Signed/Accurate:		Y	N
Bottles arrive intact:		Y	N
Correct bottles used:		Y	N
Sufficient volume sent:		Y	N
If Applicable			
VOA Zero Headspace:		Y	N
Preservation Correct/Checked:		Y	N
RAD Screen <0.5 mR/hr:		Y	N

Relinquished by: (Signature)
Hendon Stark

Date: **9/26/24**
 Time: **14:30**

Received by: (Signature)

Trip Blank Received: Yes / No
 HCl / MeOH
 TBR

Relinquished by: (Signature)

Date: _____
 Time: _____

Received by: (Signature)

Temp: **MSA 15.3**
 Bottles Received: **15**

If preservation required by Login: Date/Time

Relinquished by: (Signature)

Date: _____
 Time: _____

Received for lab by: (Signature)
Alexa Mitchell

Date: **9/27/24**
 Time: **09:60**

Hold: _____
 Condition: NCF / **OK**



ANALYTICAL REPORT

December 20, 2024

- 1 Cp
- 2 Tc
- 3 Ss
- 4 Cn
- 5 Sr
- 6 Qc
- 7 Gl
- 8 Al
- 9 Sc

Phillips 66 - Tasman

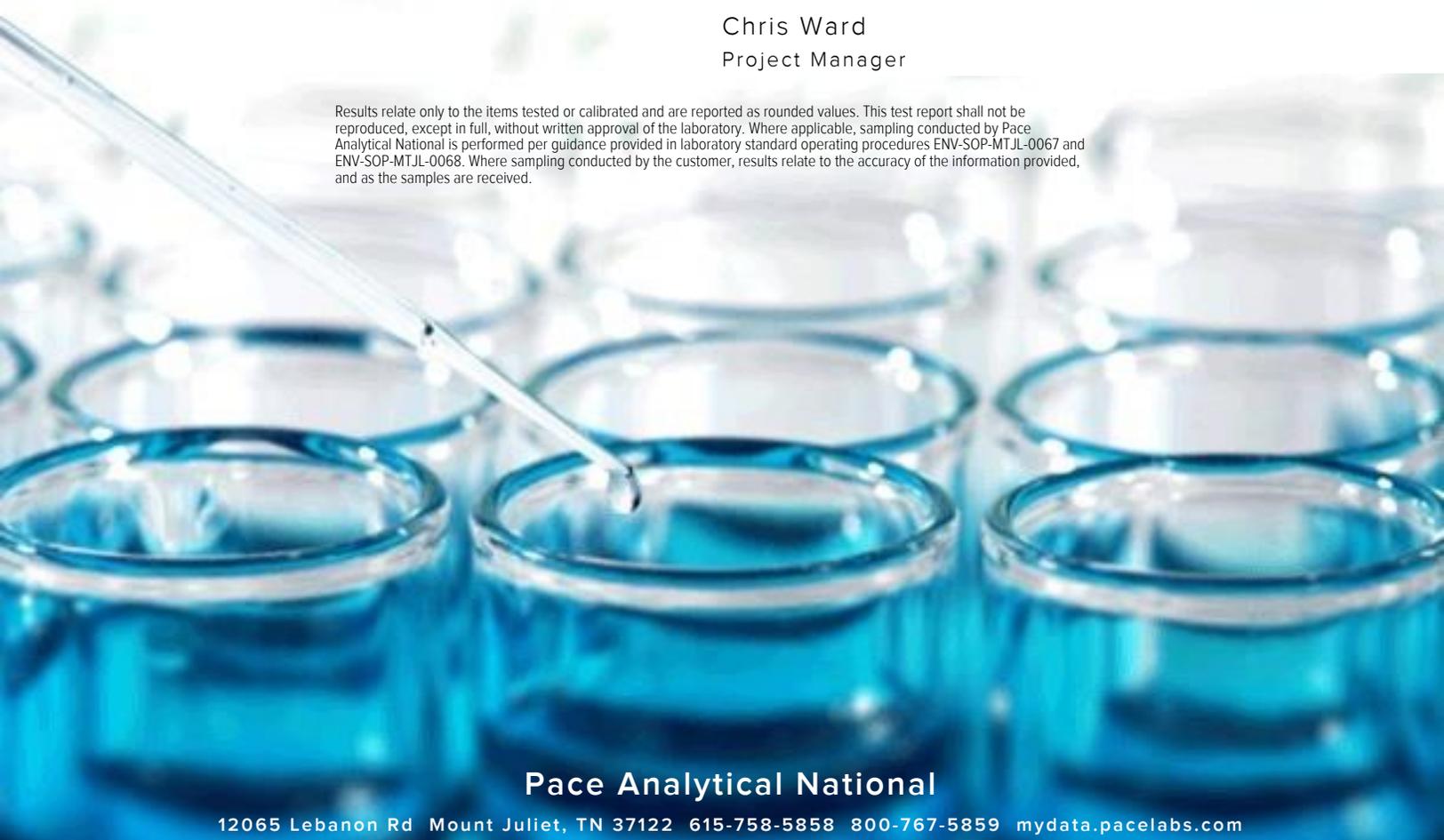
Sample Delivery Group: L1810411
 Samples Received: 12/17/2024
 Project Number:
 Description: PCA Junction

Report To: Brett Dennis
 2620 W. Marland Blvd
 Hobbs, NM 88240

Entire Report Reviewed By:

Chris Ward
Project Manager

Results relate only to the items tested or calibrated and are reported as rounded values. This test report shall not be reproduced, except in full, without written approval of the laboratory. Where applicable, sampling conducted by Pace Analytical National is performed per guidance provided in laboratory standard operating procedures ENV-SOP-MTJL-0067 and ENV-SOP-MTJL-0068. Where sampling conducted by the customer, results relate to the accuracy of the information provided, and as the samples are received.



Pace Analytical National

12065 Lebanon Rd Mount Juliet, TN 37122 615-758-5858 800-767-5859 mydata.pacelabs.com

Cp: Cover Page	1	
Tc: Table of Contents	2	
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Cn: Case Narrative	4	
Sr: Sample Results	5	
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MW-02R L1810411-02	6	
MW-05 L1810411-03	7	
MW-06 L1810411-04	8	
DUPLICATE L1810411-05	9	
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Qc: Quality Control Summary	11	
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Gl: Glossary of Terms	12	
Al: Accreditations & Locations	13	
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MW-01R L1810411-01 GW

Collected by Kendon Stark
 Collected date/time 12/16/24 12:42
 Received date/time 12/17/24 09:00

Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst	Location
Volatile Organic Compounds (GC/MS) by Method 8260B	WG2422337	1	12/20/24 04:40	12/20/24 04:40	JHH	Mt. Juliet, TN

1 Cp

2 Tc

3 Ss

MW-02R L1810411-02 GW

Collected by Kendon Stark
 Collected date/time 12/16/24 12:05
 Received date/time 12/17/24 09:00

Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst	Location
Volatile Organic Compounds (GC/MS) by Method 8260B	WG2422337	1	12/20/24 05:04	12/20/24 05:04	JHH	Mt. Juliet, TN

4 Cn

5 Sr

MW-05 L1810411-03 GW

Collected by Kendon Stark
 Collected date/time 12/16/24 11:52
 Received date/time 12/17/24 09:00

Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst	Location
Volatile Organic Compounds (GC/MS) by Method 8260B	WG2422337	1	12/20/24 05:27	12/20/24 05:27	JHH	Mt. Juliet, TN

6 Qc

7 Gl

MW-06 L1810411-04 GW

Collected by Kendon Stark
 Collected date/time 12/16/24 12:19
 Received date/time 12/17/24 09:00

Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst	Location
Volatile Organic Compounds (GC/MS) by Method 8260B	WG2422337	1	12/20/24 05:51	12/20/24 05:51	JHH	Mt. Juliet, TN

8 Al

9 Sc

DUPLICATE L1810411-05 GW

Collected by Kendon Stark
 Collected date/time 12/16/24 00:00
 Received date/time 12/17/24 09:00

Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst	Location
Volatile Organic Compounds (GC/MS) by Method 8260B	WG2422337	1	12/20/24 06:14	12/20/24 06:14	JHH	Mt. Juliet, TN

TRIP BLANK L1810411-06 GW

Collected by Kendon Stark
 Collected date/time 12/16/24 00:00
 Received date/time 12/17/24 09:00

Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst	Location
Volatile Organic Compounds (GC/MS) by Method 8260B	WG2422337	1	12/20/24 02:43	12/20/24 02:43	JHH	Mt. Juliet, TN

All sample aliquots were received at the correct temperature, in the proper containers, with the appropriate preservatives, and within method specified holding times, unless qualified or notated within the report. Where applicable, all MDL (LOD) and RDL (LOQ) values reported for environmental samples have been corrected for the dilution factor used in the analysis. All Method and Batch Quality Control are within established criteria except where addressed in this case narrative, a non-conformance form or properly qualified within the sample results. By my digital signature below, I affirm to the best of my knowledge, all problems/anomalies observed by the laboratory as having the potential to affect the quality of the data have been identified by the laboratory, and no information or data have been knowingly withheld that would affect the quality of the data.

Chris Ward
Project Manager

- ¹ Cp
- ² Tc
- ³ Ss
- ⁴ Cn
- ⁵ Sr
- ⁶ Qc
- ⁷ Gl
- ⁸ Al
- ⁹ Sc

Collected date/time: 12/16/24 12:42

L1810411

Volatile Organic Compounds (GC/MS) by Method 8260B

Analyte	Result	Qualifier	MDL	RDL	Dilution	Analysis	Batch
	ug/l		ug/l	ug/l		date / time	
Benzene	0.691	J	0.0941	1.00	1	12/20/2024 04:40	WG2422337
Toluene	U		0.278	1.00	1	12/20/2024 04:40	WG2422337
Ethylbenzene	3.64		0.137	1.00	1	12/20/2024 04:40	WG2422337
Total Xylenes	0.565	J	0.174	3.00	1	12/20/2024 04:40	WG2422337
(S) Toluene-d8	104			80.0-120		12/20/2024 04:40	WG2422337
(S) 4-Bromofluorobenzene	104			77.0-126		12/20/2024 04:40	WG2422337
(S) 1,2-Dichloroethane-d4	107			70.0-130		12/20/2024 04:40	WG2422337

- 1 Cp
- 2 Tc
- 3 Ss
- 4 Cn
- 5 Sr
- 6 Qc
- 7 Gl
- 8 Al
- 9 Sc

Collected date/time: 12/16/24 12:05

L1810411

Volatile Organic Compounds (GC/MS) by Method 8260B

Analyte	Result	Qualifier	MDL	RDL	Dilution	Analysis date / time	Batch
Benzene	U		0.0941	1.00	1	12/20/2024 05:04	WG2422337
Toluene	U		0.278	1.00	1	12/20/2024 05:04	WG2422337
Ethylbenzene	U		0.137	1.00	1	12/20/2024 05:04	WG2422337
Total Xylenes	U		0.174	3.00	1	12/20/2024 05:04	WG2422337
(S) Toluene-d8	106			80.0-120		12/20/2024 05:04	WG2422337
(S) 4-Bromofluorobenzene	100			77.0-126		12/20/2024 05:04	WG2422337
(S) 1,2-Dichloroethane-d4	107			70.0-130		12/20/2024 05:04	WG2422337

- 1 Cp
- 2 Tc
- 3 Ss
- 4 Cn
- 5 Sr
- 6 Qc
- 7 Gl
- 8 Al
- 9 Sc

Collected date/time: 12/16/24 11:52

L1810411

Volatile Organic Compounds (GC/MS) by Method 8260B

Analyte	Result	Qualifier	MDL	RDL	Dilution	Analysis date / time	Batch
Benzene	U		0.0941	1.00	1	12/20/2024 05:27	WG2422337
Toluene	U		0.278	1.00	1	12/20/2024 05:27	WG2422337
Ethylbenzene	U		0.137	1.00	1	12/20/2024 05:27	WG2422337
Total Xylenes	U		0.174	3.00	1	12/20/2024 05:27	WG2422337
(S) Toluene-d8	107			80.0-120		12/20/2024 05:27	WG2422337
(S) 4-Bromofluorobenzene	100			77.0-126		12/20/2024 05:27	WG2422337
(S) 1,2-Dichloroethane-d4	107			70.0-130		12/20/2024 05:27	WG2422337

- 1 Cp
- 2 Tc
- 3 Ss
- 4 Cn
- 5 Sr
- 6 Qc
- 7 Gl
- 8 Al
- 9 Sc

Collected date/time: 12/16/24 12:19

L1810411

Volatile Organic Compounds (GC/MS) by Method 8260B

Analyte	Result	Qualifier	MDL	RDL	Dilution	Analysis date / time	Batch
Benzene	U		0.0941	1.00	1	12/20/2024 05:51	WG2422337
Toluene	U		0.278	1.00	1	12/20/2024 05:51	WG2422337
Ethylbenzene	U		0.137	1.00	1	12/20/2024 05:51	WG2422337
Total Xylenes	U		0.174	3.00	1	12/20/2024 05:51	WG2422337
(S) Toluene-d8	106			80.0-120		12/20/2024 05:51	WG2422337
(S) 4-Bromofluorobenzene	98.9			77.0-126		12/20/2024 05:51	WG2422337
(S) 1,2-Dichloroethane-d4	108			70.0-130		12/20/2024 05:51	WG2422337

1 Cp

2 Tc

3 Ss

4 Cn

5 Sr

6 Qc

7 Gl

8 Al

9 Sc

Collected date/time: 12/16/24 00:00

L1810411

Volatile Organic Compounds (GC/MS) by Method 8260B

Analyte	Result	Qualifier	MDL	RDL	Dilution	Analysis date / time	Batch
Benzene	0.612	J	0.0941	1.00	1	12/20/2024 06:14	WG2422337
Toluene	U		0.278	1.00	1	12/20/2024 06:14	WG2422337
Ethylbenzene	3.10		0.137	1.00	1	12/20/2024 06:14	WG2422337
Total Xylenes	0.428	J	0.174	3.00	1	12/20/2024 06:14	WG2422337
(S) Toluene-d8	104			80.0-120		12/20/2024 06:14	WG2422337
(S) 4-Bromofluorobenzene	104			77.0-126		12/20/2024 06:14	WG2422337
(S) 1,2-Dichloroethane-d4	107			70.0-130		12/20/2024 06:14	WG2422337

- 1 Cp
- 2 Tc
- 3 Ss
- 4 Cn
- 5 Sr
- 6 Qc
- 7 Gl
- 8 Al
- 9 Sc

Collected date/time: 12/16/24 00:00

L1810411

Volatile Organic Compounds (GC/MS) by Method 8260B

Analyte	Result	Qualifier	MDL	RDL	Dilution	Analysis date / time	Batch
Benzene	U		0.0941	1.00	1	12/20/2024 02:43	WG2422337
Toluene	U		0.278	1.00	1	12/20/2024 02:43	WG2422337
Ethylbenzene	U		0.137	1.00	1	12/20/2024 02:43	WG2422337
Total Xylenes	U		0.174	3.00	1	12/20/2024 02:43	WG2422337
(S) Toluene-d8	107			80.0-120		12/20/2024 02:43	WG2422337
(S) 4-Bromofluorobenzene	97.8			77.0-126		12/20/2024 02:43	WG2422337
(S) 1,2-Dichloroethane-d4	107			70.0-130		12/20/2024 02:43	WG2422337

- 1 Cp
- 2 Tc
- 3 Ss
- 4 Cn
- 5 Sr
- 6 Qc
- 7 Gl
- 8 Al
- 9 Sc

Volatile Organic Compounds (GC/MS) by Method 8260B

[L1810411-01,02,03,04,05,06](#)

Method Blank (MB)

(MB) R4160178-3 12/20/24 01:33

Analyte	MB Result	MB Qualifier	MB MDL	MB RDL
	ug/l		ug/l	ug/l
Benzene	U		0.0941	1.00
Toluene	U		0.278	1.00
Ethylbenzene	U		0.137	1.00
Total Xylenes	U		0.174	3.00
(S) Toluene-d8	106			80.0-120
(S) 4-Bromofluorobenzene	100			77.0-126
(S) 1,2-Dichloroethane-d4	105			70.0-130

1 Cp

2 Tc

3 Ss

4 Cn

5 Sr

6 Qc

Laboratory Control Sample (LCS) • Laboratory Control Sample Duplicate (LCSD)

(LCS) R4160178-1 12/20/24 00:23 • (LCSD) R4160178-2 12/20/24 00:46

Analyte	Spike Amount	LCS Result	LCSD Result	LCS Rec.	LCSD Rec.	Rec. Limits	LCS Qualifier	LCSD Qualifier	RPD	RPD Limits
	ug/l	ug/l	ug/l	%	%	%			%	%
Benzene	5.00	4.98	5.06	99.6	101	70.0-123			1.59	20
Toluene	5.00	5.15	5.28	103	106	79.0-120			2.49	20
Ethylbenzene	5.00	4.96	5.14	99.2	103	79.0-123			3.56	20
Total Xylenes	15.0	15.4	15.6	103	104	79.0-123			1.29	20
(S) Toluene-d8				103	104	80.0-120				
(S) 4-Bromofluorobenzene				100	101	77.0-126				
(S) 1,2-Dichloroethane-d4				106	104	70.0-130				

7 Gl

8 Al

9 Sc

Guide to Reading and Understanding Your Laboratory Report

The information below is designed to better explain the various terms used in your report of analytical results from the Laboratory. This is not intended as a comprehensive explanation, and if you have additional questions please contact your project representative.

Results Disclaimer - Information that may be provided by the customer, and contained within this report, include Permit Limits, Project Name, Sample ID, Sample Matrix, Sample Preservation, Field Blanks, Field Spikes, Field Duplicates, On-Site Data, Sampling Collection Dates/Times, and Sampling Location. Results relate to the accuracy of this information provided, and as the samples are received.

Abbreviations and Definitions

MDL	Method Detection Limit.
RDL	Reported Detection Limit.
Rec.	Recovery.
RPD	Relative Percent Difference.
SDG	Sample Delivery Group.
(S)	Surrogate (Surrogate Standard) - Analytes added to every blank, sample, Laboratory Control Sample/Duplicate and Matrix Spike/Duplicate; used to evaluate analytical efficiency by measuring recovery. Surrogates are not expected to be detected in all environmental media.
U	Not detected at the Reporting Limit (or MDL where applicable).
Analyte	The name of the particular compound or analysis performed. Some Analyses and Methods will have multiple analytes reported.
Dilution	If the sample matrix contains an interfering material, the sample preparation volume or weight values differ from the standard, or if concentrations of analytes in the sample are higher than the highest limit of concentration that the laboratory can accurately report, the sample may be diluted for analysis. If a value different than 1 is used in this field, the result reported has already been corrected for this factor.
Limits	These are the target % recovery ranges or % difference value that the laboratory has historically determined as normal for the method and analyte being reported. Successful QC Sample analysis will target all analytes recovered or duplicated within these ranges.
Qualifier	This column provides a letter and/or number designation that corresponds to additional information concerning the result reported. If a Qualifier is present, a definition per Qualifier is provided within the Glossary and Definitions page and potentially a discussion of possible implications of the Qualifier in the Case Narrative if applicable.
Result	The actual analytical final result (corrected for any sample specific characteristics) reported for your sample. If there was no measurable result returned for a specific analyte, the result in this column may state "ND" (Not Detected) or "BDL" (Below Detectable Levels). The information in the results column should always be accompanied by either an MDL (Method Detection Limit) or RDL (Reporting Detection Limit) that defines the lowest value that the laboratory could detect or report for this analyte.
Uncertainty (Radiochemistry)	Confidence level of 2 sigma.
Case Narrative (Cn)	A brief discussion about the included sample results, including a discussion of any non-conformances to protocol observed either at sample receipt by the laboratory from the field or during the analytical process. If present, there will be a section in the Case Narrative to discuss the meaning of any data qualifiers used in the report.
Quality Control Summary (Qc)	This section of the report includes the results of the laboratory quality control analyses required by procedure or analytical methods to assist in evaluating the validity of the results reported for your samples. These analyses are not being performed on your samples typically, but on laboratory generated material.
Sample Chain of Custody (Sc)	This is the document created in the field when your samples were initially collected. This is used to verify the time and date of collection, the person collecting the samples, and the analyses that the laboratory is requested to perform. This chain of custody also documents all persons (excluding commercial shippers) that have had control or possession of the samples from the time of collection until delivery to the laboratory for analysis.
Sample Results (Sr)	This section of your report will provide the results of all testing performed on your samples. These results are provided by sample ID and are separated by the analyses performed on each sample. The header line of each analysis section for each sample will provide the name and method number for the analysis reported.
Sample Summary (Ss)	This section of the Analytical Report defines the specific analyses performed for each sample ID, including the dates and times of preparation and/or analysis.
Qualifier	Description
J	The identification of the analyte is acceptable; the reported value is an estimate.



Pace Analytical National 12065 Lebanon Rd Mount Juliet, TN 37122

Alabama	40660	Nebraska	NE-OS-15-05
Alaska	17-026	Nevada	TN000032021-1
Arizona	AZ0612	New Hampshire	2975
Arkansas	88-0469	New Jersey-NELAP	TN002
California	2932	New Mexico ¹	TN00003
Colorado	TN00003	New York	11742
Connecticut	PH-0197	North Carolina	Env375
Florida	E87487	North Carolina ¹	DW21704
Georgia	NELAP	North Carolina ³	41
Georgia ¹	923	North Dakota	R-140
Idaho	TN00003	Ohio-VAP	CL0069
Illinois	200008	Oklahoma	9915
Indiana	C-TN-01	Oregon	TN200002
Iowa	364	Pennsylvania	68-02979
Kansas	E-10277	Rhode Island	LA000356
Kentucky ^{1,6}	KY90010	South Carolina	84004002
Kentucky ²	16	South Dakota	n/a
Louisiana	AI30792	Tennessee ^{1,4}	2006
Louisiana	LA018	Texas	T104704245-20-18
Maine	TN00003	Texas ⁵	LAB0152
Maryland	324	Utah	TN000032021-11
Massachusetts	M-TN003	Vermont	VT2006
Michigan	9958	Virginia	110033
Minnesota	047-999-395	Washington	C847
Mississippi	TN00003	West Virginia	233
Missouri	340	Wisconsin	998093910
Montana	CERT0086	Wyoming	A2LA
A2LA – ISO 17025	1461.01	AIHA-LAP,LLC EMLAP	100789
A2LA – ISO 17025 ⁵	1461.02	DOD	1461.01
Canada	1461.01	USDA	P330-15-00234
EPA-Crypto	TN00003		



¹ Drinking Water ² Underground Storage Tanks ³ Aquatic Toxicity ⁴ Chemical/Microbiological ⁵ Mold ⁶ Wastewater n/a Accreditation not applicable

* Not all certifications held by the laboratory are applicable to the results reported in the attached report.

* Accreditation is only applicable to the test methods specified on each scope of accreditation held by Pace Analytical.

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<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 451780

CONDITIONS

Operator: DCP OPERATING COMPANY, LP 2331 Citywest Blvd Houston, TX 77042	OGRID: 36785
	Action Number: 451780
	Action Type: [UF-GWA] Ground Water Abatement (GROUND WATER ABATEMENT)

CONDITIONS

Created By	Condition	Condition Date
michael.buchanan	The 2024 Groundwater Monitoring Summary Report is accepted for the record. If DCP Midstream is ready for abatement closure, please submit a stand-alone abatement termination request and report as per 19.15.30.19 NMAC for consideration.	4/28/2025