



FAX To: Regional Environmental Department 111-111-1111

## SERC/LEPC Notification Form

<b>Facility Name:</b>	SENM East PL/Gathering	<b>Date:</b>	5/2/2025 3:32 PM	<b>County:</b>	LEA
<b>Location:</b>	Event GPS Coordinates: 32.510817, -103.673675 Driving Directions:	<input checked="checked" type="checkbox"/> Initial Report <input type="checkbox"/> Updated Report <input type="checkbox"/> Final Report			
<b>Type of Incident:</b>	Malfunction	<b>Release Occurred To:</b>	Air	<b>Release Type:</b>	Vented
<b>Started On:</b>	5/2/2025 10:13 AM	<b>Ended On:</b>	5/2/2025 1:30 PM	<b>Discovered On:</b>	5/2/2025 10:13 AM

**Event Duration:**

197 Minutes

**Material Released:****Material Composition:**

Carbon Dioxide 0.4038%, Methane 75.5665%, Hexane 0.2541%, Butane 1.8633%, Pentane 0.4446%, Heptane 0.1903%, n-Nonane 0.0026%, n-Octane 0.0296%, Nitrogen 2.8847%, Propane 5.8099%, Ethane 11.3561%, Isobutane 0.7672%, Isopentane 0.4273%,

**Calculations:**

Compound Calculation Used to Obtain Released Amount (Id: 124585)

Hexane:  $8577800 \text{ {scf/event}} \times 0.002541 \text{ {mole fraction}} \times 86.1754 \text{ {lb/lb-mole}} / 379.3 \text{ {scf/lb-mole}}$ Butane:  $8577800 \text{ {scf/event}} \times 0.018633 \text{ {mole fraction}} \times 58.1222 \text{ {lb/lb-mole}} / 379.3 \text{ {scf/lb-mole}}$ Pentane:  $8577800 \text{ {scf/event}} \times 0.004446 \text{ {mole fraction}} \times 72.1488 \text{ {lb/lb-mole}} / 379.3 \text{ {scf/lb-mole}}$ Heptane:  $8577800 \text{ {scf/event}} \times 0.001903 \text{ {mole fraction}} \times 100.2019 \text{ {lb/lb-mole}} / 379.3 \text{ {scf/lb-mole}}$ n-Nonane:  $8577800 \text{ {scf/event}} \times 0.000026 \text{ {mole fraction}} \times 128.2551 \text{ {lb/lb-mole}} / 379.3 \text{ {scf/lb-mole}}$ n-Octane:  $8577800 \text{ {scf/event}} \times 0.000296 \text{ {mole fraction}} \times 114.2285 \text{ {lb/lb-mole}} / 379.3 \text{ {scf/lb-mole}}$ Propane:  $8577800 \text{ {scf/event}} \times 0.058099 \text{ {mole fraction}} \times 44.0956 \text{ {lb/lb-mole}} / 379.3 \text{ {scf/lb-mole}}$ Isobutane:  $8577800 \text{ {scf/event}} \times 0.007672 \text{ {mole fraction}} \times 58.1222 \text{ {lb/lb-mole}} / 379.3 \text{ {scf/lb-mole}}$ Isopentane:  $8577800 \text{ {scf/event}} \times 0.004273 \text{ {mole fraction}} \times 72.1488 \text{ {lb/lb-mole}} / 379.3 \text{ {scf/lb-mole}}$ Nitrogen:  $8577800 \text{ {scf/event}} \times 0.028847 \text{ {mole fraction}} \times 28.0134 \text{ {lb/lb-mole}} / 379.3 \text{ {scf/lb-mole}}$ Ethane:  $8577800 \text{ {scf/event}} \times 0.113561 \text{ {mole fraction}} \times 30.069 \text{ {lb/lb-mole}} / 379.3 \text{ {scf/lb-mole}}$ **Violations:****Known or anticipated acute or chronic health risks associated with the emergency:****Medical attention advised for exposed individuals:****Cause of the upset:**

Pipeline Rupture/ Leak

**Actions taken to correct the upset and minimize emissions:**

Ops isolated line and blew down pressure as well as shut in producers at the well head and the associated compressor station

**Precautions taken as a result of the release:**

<b>A. AI Number</b>	<b>N. Failure Pt No: O. Failure Pt. Description:</b>				
	W-5				
<b>A. NOx:</b>	<b>B. SO2:</b>	<b>C. CO:</b>	<b>D. PM:</b>	<b>E. VOC:</b>	<b>F. H2S:</b>
0 lb	0 lb	0 lb		116843.57 lb	0 lb

Vol=8577.8 mscf/event

<b>SERC Email Notification:</b>	henry.jolly@state.nm.us	<b>LEPC Email Notification:</b>	lvelasquez@leacounty.net
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pipeline blowdown				10:13 to	13:30	4hrs 17 min	
Starting Pressure in psig =		514	Total Volume in MCF =		1,019.8		
Ending Pressure in psig =		0					
Pipe OD in inches =		8.625					
Pipe Wall Thickness inches =		0.188					
Length in Feet =		72,336	Return				
Price per MCF =							
Pipe Size	OD	Pipe Size	OD				
2	= 2.375	12	= 12.75				
2 1/2	= 2.875	14	= 14				
3	= 3.5	16	= 16				
3 1/2	= 4	18	= 18				
4	= 4.5	20	= 20				
5	= 5.563	24	= 24				
6	= 6.625	30	= 30				
8	= 8.625	36	= 36				
10	= 10.75	42	= 42				

  

Round Hole		Pipe Data	Rip or Gouge	
Diameter of hole =	2.00 inches	OD of Pipe =	0.0025641	8.625 in inches = 0
Average Pressure =	514 psig	Wall Thickn	4.250000	0.154 in inches = 1.5
Specific Gravity =	0.75	Equivalent I	0.00	
Atmos. Pressure =	14	For a Rip or Gouge, figure the Equivalent Diameter and place this value in the "Diameter of hole"		
Gas Temperature F =	60			
Leak Time =	4.25 Hours	0 Minutes		
Gas Loss in CF =	7,558,170	#####		
Gas Loss in MCF =	7,558	130,704		
Gas Cost per MCF =				
Cost of Gas Loss =		#####		

Use the column with the smallest numbers

W-5	SHM discgare	32.510817; -103.673675	
Meter	04697-00		
NRC	1430031	Russ Nichols 05/02/2025	
SERC LEPC	Nicholas L Case 05/02/2025	Email	
NMOCD C-129	Nicholas L Case 05/02/2025		

  

total at leak site		
1019.8 mcf		
7,558 mcf		
8577.8 mcf	total	

Return

Sante Fe Main Office  
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Online Phone Directory  
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State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

DEFINITIONS

Action 458169

DEFINITIONS

Operator: DCP OPERATING COMPANY, LP 2331 Citywest Blvd Houston, TX 77042	OGRID: 36785
	Action Number: 458169
	Action Type: [C-129] Venting and/or Flaring (C-129)

DEFINITIONS

<p>For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:</p> <ul style="list-style-type: none"><li>• this application's operator, hereinafter "this operator";</li><li>• venting and/or flaring, hereinafter "vent or flare";</li><li>• any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";</li><li>• the statements in (and/or attached to) this, hereinafter "the statements in this";</li><li>• and the past tense will be used in lieu of mixed past/present tense questions and statements.</li></ul>
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QUESTIONS

Action 458169

**QUESTIONS**

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**QUESTIONS**

<b>Prerequisites</b> <i>Any messages presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions.</i>	
Incident Well	Unavailable.
Incident Facility	[APP2123031660] DCP SE NM Gathering System

<b>Determination of Reporting Requirements</b> <i>Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.</i>	
Was this vent or flare caused by an emergency or malfunction	Yes
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	No
Is this considered a submission for a vent or flare event	Yes, major venting and/or flaring of natural gas.
<i>An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.</i>	
Was there <b>at least 50 MCF</b> of natural gas vented and/or flared during this event	Yes
Did this vent or flare result in the release of <b>ANY</b> liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No
Was the vent or flare within an incorporated municipal boundary or within 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No

<b>Equipment Involved</b>	
Primary Equipment Involved	Not answered.
Additional details for Equipment Involved. Please specify	Not answered.

<b>Representative Compositional Analysis of Vented or Flared Natural Gas</b> <i>Please provide the mole percent for the percentage questions in this group.</i>	
Methane (CH4) percentage	76
Nitrogen (N2) percentage, if greater than one percent	3
Hydrogen Sulfide (H2S) PPM, rounded up	0
Carbon Dioxide (CO2) percentage, if greater than one percent	1
Oxygen (O2) percentage, if greater than one percent	0
<i>If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.</i>	
Methane (CH4) percentage quality requirement	Not answered.
Nitrogen (N2) percentage quality requirement	Not answered.
Hydrogen Sulfide (H2S) PPM quality requirement	Not answered.
Carbon Dioxide (CO2) percentage quality requirement	Not answered.
Oxygen (O2) percentage quality requirement	Not answered.

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QUESTIONS, Page 2

Action 458169

**QUESTIONS (continued)**

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**QUESTIONS**

Date(s) and Time(s)	
Date vent or flare was discovered or commenced	05/02/2025
Time vent or flare was discovered or commenced	10:13 AM
Time vent or flare was terminated	01:30 PM
Cumulative hours during this event	4

Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Cause: Other   Pipeline (Any)   Natural Gas Vented   Released: 8,578 Mcf   Recovered: 0 Mcf   Lost: 8,578 Mcf.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	No
Was notification of downstream activity received by this operator	Not answered.
Downstream OGRID that should have notified this operator	Not answered.
Date notified of downstream activity requiring this vent or flare	Not answered.
Time notified of downstream activity requiring this vent or flare	Not answered.

Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True
Please explain reason for why this event was beyond this operator's control	Cause of the upset: Pipeline Rupture/ Leak
Steps taken to limit the duration and magnitude of vent or flare	Ops isolated line and blew down pressure as well as shut in producers at the well head and the associated compressor station
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Ops isolated line and blew down pressure as well as shut in producers at the well head and the associated compressor station



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ACKNOWLEDGMENTS

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**ACKNOWLEDGMENTS**

<input checked="" type="checkbox"/>	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be a <b>complete</b> C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
<input checked="" type="checkbox"/>	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
<input checked="" type="checkbox"/>	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
<input checked="" type="checkbox"/>	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
<input checked="" type="checkbox"/>	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

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CONDITIONS

Created By	Condition	Condition Date
n/case	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	5/2/2025