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GAS VOLUME STATEMENT

November 2022

Meter #: 972006

Name: GHOST RIDER CTB

Closed Data

ENLINK MIDSTREAM

Pressure Base:	14.650 psia	Meter Status:	Active	CO2	N2	C1	C2	C3	IC4	NC4	IC5
Temperature Ba	ase: 60.00 °F	Contract Hr.:	9 AM	1.176	0.509	52.931	20.838	13.675	1.790	4.703	1.211
Atmos Pressure	e: 13.200 psi	Full Wellstream:									
Calc Method:	AGA3-1992	WV Technique:		NC5	neo	C6	C7	C8	C9	C10	
Z Method:	AGA-8 Detail (1992)	WV Method:		1.428		0.798	0.706	0.188	0.047	0.000	-
Tube I.D.:	7.6230 in	HV Cond:	Wet								
Tap Location:	Upstream	Meter Type:	EFM	Ar	СО	H2	O2	He	H2O	H2S	H2S ppm
Тар Туре:	Flange	Interval:	1 Hour				0.000			0.000	0.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	0.00	35.83	63.17	0.00	1.0009	1.2500	0.00	1634.15	0.00
2	0.00	37.45	66.12	0.00	1.0009	1.2500	0.00	1634.15	0.00
3	0.00	37.48	67.37	0.00	1.0009	1.2500	0.00	1634.15	0.00
4	0.00	37.30	48.64	0.00	1.0009	1.2500	0.00	1634.15	0.00
5	0.00	37.96	58.54	0.00	1.0009	1.2500	0.00	1634.15	0.00
6	0.00	37.94	66.55	0.00	1.0009	1.2500	0.00	1634.15	0.00
7	0.00	38.54	67.08	0.00	1.0009	1.2500	0.00	1634.15	0.00
8	0.00	40.56	67.39	0.00	1.0009	1.2500	0.00	1634.15	0.00
9	0.00	42.89	68.57	0.00	1.0009	1.2500	0.00	1634.15	0.00
10	0.00	42.35	60.86	0.00	1.0009	1.2500	0.00	1634.15	0.00
11	0.00	39.05	42.38	0.00	1.0009	1.2500	0.00	1634.15	0.00
12	0.00	38.47	43.43	0.00	1.0009	1.2500	0.00	1634.15	0.00
13	0.00	40.27	44.91	0.00	1.0009	1.2500	0.00	1634.15	0.00
14	0.00	36.19	38.00	0.00	1.0009	1.2500	0.00	1634.15	0.00
15	0.00	38.52	42.40	0.00	1.0009	1.2500	0.00	1634.15	0.00
16	0.00	40.40	40.68	0.00	1.0009	1.2500	0.00	1634.15	0.00
17	0.00	39.66	42.94	0.00	1.0009	1.2500	0.00	1634.15	0.00
18	0.00	39.40	37.56	0.00	1.0009	1.2500	0.00	1634.15	0.00
19	0.00	38.03	33.50	0.00	1.0009	1.2500	0.00	1634.15	0.00
20	0.00	37.76	37.19	0.00	1.0009	1.2500	0.00	1634.15	0.00
21	0.00	37.86	45.02	0.00	1.0009	1.2500	0.00	1634.15	0.00
22	0.00	43.18	50.10	0.00	1.0009	1.2500	0.00	1634.15	0.00
23	0.00	43.14	50.01	0.00	1.0009	1.2500	0.00	1634.15	0.00
24	0.00	42.21	43.17	0.00	1.0009	1.2500	0.00	1634.15	0.00
25	0.00	40.71	31.56	0.00	1.0009	1.2500	0.00	1634.15	0.00
26	0.00	42.21	43.28	0.00	1.0009	1.2500	0.00	1634.15	0.00
27	0.00	50.35	45.92	0.00	1.0009	1.2500		1634.15	0.00
28	0.00	46.30	53.83	0.00	1.0009	1.2500		1634.15	0.00
29	0.00	39.23	48.39	0.00	1.0009	1.2500	0.00	1634.15	0.00
30	0.00	36.91	37.35	0.00	1.0009	1.2500	0.00	1634.15	0.00
Γotal	0.00	39.94	49.53	0.00	1.0009		0.00		0.00

Ghost rider

2/20/2025 emergency 120 mcf 35 minutes enlink HLP

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

DEFINITIONS

Action 460317

DEFINITIONS

(Operator:	OGRID:
	APACHE CORPORATION	873
	303 Veterans Airpark Ln	Action Number:
	Midland, TX 79705	460317
		Action Type:
		[C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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Santa Fe, NM 87505

QUESTIONS

Action 460317

QI	UESTIONS	
Operator: APACHE CORPORATION 303 Veterans Airpark Ln Midland, TX 79705		OGRID: 873 Action Number: 460317 Action Type: [C-129] Venting and/or Flaring (C-129)
QUESTIONS		
Prerequisites		
Any messages presented in this section, will prevent submission of this application. Please resolve t	hese issues before continuing with	h the rest of the questions.
Incident Well	Unavailable.	
Incident Facility	[fAPP2117671738] Ghost F	Rider 22-15 fed South Sat
Determination of Reporting Requirements		
Determination of Reporting Requirements Answer all questions that apply. The Reason(s) statements are calculated based on your answers an	ad may provide addienal guidance	
Was this vent or flare caused by an emergency or malfunction	Yes	
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	No	
Is this considered a submission for a vent or flare event	Yes, minor venting and/or	flaring of natural gas.
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during very was there at least 50 MCF of natural gas vented and/or flared during this event	Yes	be a major or minor release under 19.15.29.7 NMAC.
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No	
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No	
Equipment Involved		
Primary Equipment Involved	Not answered.	
Additional details for Equipment Involved. Please specify	Not answered.	
Representative Compositional Analysis of Vented or Flared Natural Gas		
Please provide the mole percent for the percentage questions in this group.	Γ	
Methane (CH4) percentage	76	
Nitrogen (N2) percentage, if greater than one percent	2	
Hydrogen Sulfide (H2S) PPM, rounded up	0	
Carbon Dioxide (C02) percentage, if greater than one percent	0	
Oxygen (02) percentage, if greater than one percent	0	
If you are venting and/or flaring because of Pipeline Specification, please provide the required speci	ifications for each gas.	
Methane (CH4) percentage quality requirement	Not answered.	
Nitrogen (N2) percentage quality requirement	Not answered.	
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.	
Carbon Dioxide (C02) percentage quality requirement	Not answered.	
	ī	

Not answered.

Oxygen (02) percentage quality requirement

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QUESTIONS, Page 2

Action 460317

QUESTI	ONS (continued)
Operator:	OGRID:
APACHE CORPORATION 303 Veterans Airpark Ln	873 Action Number:
Midland, TX 79705	460317
	Action Type: [C-129] Venting and/or Flaring (C-129)
QUESTIONS	
Date(s) and Time(s)	
Date vent or flare was discovered or commenced	02/20/2025
Time vent or flare was discovered or commenced	07:00 AM
Time vent or flare was terminated	07:35 AM
Cumulative hours during this event	0
Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	
Natural Gas Venieu (Wici) Details Natural Gas Flared (Mcf) Details	Not answered. Cause: High Line Pressure Producing Well Natural Gas Flared Released: 120 Mcf
	Recovered: 0 Mcf Lost: 120 Mcf.
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.
Venting or Floring Populting from Downstroom Activity	
Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	No
Was notification of downstream activity received by this operator	Not answered.
Downstream OGRID that should have notified this operator	Not answered.
Date notified of downstream activity requiring this vent or flare	Not answered.
Time notified of downstream activity requiring this vent or flare	Not answered.
Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True
Please explain reason for why this event was beyond this operator's control	caused due to HLP
Steps taken to limit the duration and magnitude of vent or flare	only flare for safety reasons
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	flare only for safety reasons

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ACKNOWLEDGMENTS

Action 460317

ACKNOWLEDGMENTS

ı	Operator:	OGRID:
ı	APACHE CORPORATION	873
ı	303 Veterans Airpark Ln	Action Number:
ı	Midland, TX 79705	460317
ı		Action Type:
ı		[C-129] Venting and/or Flaring (C-129)

ACKNOWLEDGMENTS

V	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.				
V	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.				
V	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.				
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.				
V	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.				

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CONDITIONS

Action 460317

CONDITIONS

Operator:	OGRID:
APACHE CORPORATION	873
303 Veterans Airpark Ln	Action Number:
Midland, TX 79705	460317
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created By	Condition	Condition Date
afulton	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	5/8/2025