

## www.permianls.com

575.397.3713 2609 W Marland Hobbs NM 88240

For:

Caza Operating

Sample:

Separator

Attention: Richard Wright

Identification:

West Copperline 29 #3

200 N. Lorraine, Suite 1550

Company:

Caza Operating

Midland, Texas 79701

Lease: Plant:

Sample Data:

Date Sampled

6/30/2014 10:20 AM

Analysis Date

6/30/2014

Pressure-PSIA

32

Sampled by:

Taylor Ridings

Sample Temp F Atmos Temp F

101

Analysis by:

Vicki McDaniel

H2S =

0

## Component Analysis

		Mol	GPM
		Percent	
Hydrogen Sulfide	H2S	0.000	
Nitrogen	N2	1.435	
Carbon Dioxide	CO2	0.208	
Methane	C1	72.160	
Ethane	C2	13.165	3.512
Propane	C3	7.257	1.994
I-Butane	IC4	0.783	0.256
N-Butane	NC4	2.300	0.723
I-Pentane	IC5	0.628	0.229
N-Pentane	NC5	0.861	0.311
Hexanes Plus	C6+	1.203	0.521
		100.000	7.546

REAL BTU/CU.FT. 1368.1 At 14.65 DRY 1344.3 At 14.65 WET At 14.696 DRY 1372.4 At 14.696 WET 1349.0 At 14.73 DRY 1375.5 At 14.73 Wet 1351.8 Specific Gravity

Calculated 0.8016

Molecular Weight 23.2157

## Paloma Permian AssetCo, LLC

March Daily Average Rate

West Copperline 29 Fed State Com March Month Gas production from C115

8469.0 MCF 273.2 MCF/D

12 hour estimate for venting	136.6 MCF

General Information Phone: (505) 629-6116

Online Phone Directory <a href="https://www.emnrd.nm.gov/ocd/contact-us">https://www.emnrd.nm.gov/ocd/contact-us</a>

# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

DEFINITIONS

Action 460480

## **DEFINITIONS**

ı	Operator:	OGRID:
ı	Paloma Permian AssetCo, LLC	332449
ı	1100 Louisiana, Ste. 5100	Action Number:
ı	Houston, TX 77002	460480
ı		Action Type:
ı		[C-129] Venting and/or Flaring (C-129)

### DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

Sante Fe Main Office Phone: (505) 476-3441 General Information

Phone: (505) 629-6116

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# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS

Action 460480

QI	JESTIONS	
Operator:		OGRID:
Paloma Permian AssetCo, LLC 1100 Louisiana, Ste. 5100		332449 Action Number:
Houston, TX 77002		460480
		Action Type:  [C-129] Venting and/or Flaring (C-129)
QUESTIONS		
Prerequisites		
Any messages presented in this section, will prevent submission of this application. Please resolve t	hese issues before continuing wit	th the rest of the questions.
Incident Well	[30-025-41536] WEST COP	PERLINE 29 FED STATE COM #003H
Incident Facility	Unavailable.	
Determination of Reporting Requirements		
Answer all questions that apply. The Reason(s) statements are calculated based on your answers an	nd may provide addional quidance	
Was this vent or flare caused by an emergency or malfunction	Yes	
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes	
Is this considered a submission for a vent or flare event	Yes, minor venting and/or	flaring of natural gas.
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during very was there at least 50 MCF of natural gas vented and/or flared during this event		v be a major or minor release under 19.15.29.7 NMAC.
	Yes	
Did this vent or flare result in the release of <b>ANY</b> liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No	
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No	
Equipment Involved		
Primary Equipment Involved	Separator	
Additional details for Equipment Involved. Please specify	Not answered.	
Representative Compositional Analysis of Vented or Flared Natural Gas		
Please provide the mole percent for the percentage questions in this group.  Methane (CH4) percentage	72	
Nitrogen (N2) percentage, if greater than one percent	1	
Hydrogen Sulfide (H2S) PPM, rounded up	0	
Carbon Dioxide (C02) percentage, if greater than one percent	0	
Oxygen (02) percentage, if greater than one percent	0	
If you are venting and/or flaring because of Pipeline Specification, please provide the required speci	ifications for each gas.	
Methane (CH4) percentage quality requirement	Not answered.	
Nitrogen (N2) percentage quality requirement	Not answered.	
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.	
Carbon Dioxide (C02) percentage quality requirement	Not answered.	

Not answered.

Oxygen (02) percentage quality requirement

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## State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe. NM 87505

QUESTIONS, Page 2

Action 460480

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QUESTI	ONS (continued)
Operator: Paloma Permian AssetCo, LLC	OGRID: 332449
1100 Louisiana, Ste. 5100	Action Number:
Houston, TX 77002	460480 Action Type:
	[C-129] Venting and/or Flaring (C-129)
QUESTIONS	
Date(s) and Time(s)	
Date vent or flare was discovered or commenced	03/26/2025
Time vent or flare was discovered or commenced	10:21 AM
Time vent or flare was terminated	10:30 AM
Cumulative hours during this event	12
Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Cause: Equipment Failure   Dump Valve   Natural Gas Vented   Released: 122 Mcf   Recovered: 0 Mcf   Lost: 122 Mcf.
Natural Gas Flared (Mcf) Details	Cause: Human Error   Separator   Natural Gas Flared   Released: 0 Mcf   Recovered: 0 Mcf   Lost: 0 Mcf.
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Gas production was found overrunning heater treater and venting out the top of an unlit flare. SI wells. Repaired flare ignitor. Volume estimate used was 100% of gas production from all wells for 12 hours since it was not known what time this event started. SCADA is being installed on this pad so that flare and vent header pressures and flow rates can be monitored.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.
Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	No .
Was notification of downstream activity received by this operator  Downstream OGRID that should have notified this operator	Not answered.
Date notified of downstream activity requiring this vent or flare	Not answered.  Not answered.
Time notified of downstream activity requiring this vent or flare	Not answered.  Not answered.
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Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	False
Please explain reason for why this event was beyond this operator's control	Not answered.
Steps taken to limit the duration and magnitude of vent or flare	Wells were SI to repair.
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Flare was repaired to eliminate venting, and the facility piping was modified to allow all gas

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ACKNOWLEDGMENTS

Action 460480

## **ACKNOWLEDGMENTS**

I	Operator:	OGRID:
	Paloma Permian AssetCo, LLC	332449
	1100 Louisiana, Ste. 5100	Action Number:
	Houston, TX 77002	460480
		Action Type:
		[C-129] Venting and/or Flaring (C-129)

## **ACKNOWLEDGMENTS**

V	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be <b>a complete</b> C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.  I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civpenalties under the Oil and Gas Act.	
V	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 460480

## **CONDITIONS**

Operator:	OGRID:
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1100 Louisiana, Ste. 5100	Action Number:
Houston, TX 77002	460480
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

## CONDITIONS

Create By		Condition Date
ccla	k If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	5/9/2025