

SITE CHARACTERIZATION AND PROPOSED REMEDIATION PLAN

LANGLIE MATTIX PENROSE SAND UNIT #604 FLOWLINE
32.36225, -103.15252
UNIT K, SECTION 27, T22S-R37E
LEA COUNTY, NEW MEXICO
NMOCD INCIDENT ID #nAPP2436651000

PREPARED FOR:

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APRIL 24, 2025

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SITE CHARACTERIZATION AND PROPOSED REMEDIATION PLAN LANGLIE MATTIX PENROSE SAND UNIT #604 FLOWLINE 32.36225 -103.15252 UNIT K, SECTION 27, T22S-R37E LEA COUNTY, NEW MEXICO NMOCD INCIDENT ID# nAPP2436651000

1.0 SITE LOCATION AND BACKGROUND

The Langile Mattix Penrose Sand Unit #604 Flowline (Site) is located on private property, approximately 23.3 miles south of Hobbs, within Lea County, New Mexico. The Site is situated in Unit K, Section 27, T22S-R37E at approximate GPS coordinates 32.36225, -103.15252.

On December 30, 2024, a release originating from an aboveground flowline associated with the Langlie Mattix Penrose #604 well was discovered. Based on the observed impacts, an estimated total of 14 barrels (bbls) of produced water and two bbls of oil were released. Upon discovery, the flowline was taken out-of-service and emergency response efforts were initiated. During the response efforts, a vacuum truck was dispatched to the location and was successful in the recovery of approximately 11 bbls of produced water and one bbl of oil. Due to the nature and volume of the release, the incident was reported to the New Mexico Oil Conservation Division (NMOCD) on December 31, 2024.

To address the impacts from the release, representatives of Team Operating, LLC (Team Operating) initiated remedial activities at the Site with the target of completing remediation within 90 days and submitting a closure request in accordance with New Mexico Administrative Code (NMAC) 19.15.29. However, due to Site conditions and various logistical delays, completion of remedial efforts within the 90-day time frame was not achieved. On March 27, 2025, Team Operating requested and was granted NMOCD approval for a 30-day extension to allow for the completion of Site activities. Due to on-going logistical delays, and recently discovered site characterization details, remedial operations could not be completed within the estimated time frame.

In March 2025, Team Operating retained Ranger Environmental Services, LLC (Ranger) to assist in the completion of remedial efforts at the Site. The following *Site Characterization and Proposed Remediation Plan* has been prepared to provide full characterization details for the Site, provide an update to the on-going remedial efforts, and propose additional remedial efforts to address impacts from the release.

A Topographic Map and Area Map depicting the location of the Site and surrounding areas, and Site Maps illustrating Site features and sampling locations, are included in the Figures section.

2.0 SITE CHARACTERIZATION

2.1 <u>Depth-to-Groundwater</u>

To determine the depth-to-groundwater in the vicinity of the Site, data available from the U.S. Geological Survey (USGS) and the New Mexico Office of the State Engineer (NMOSE) was reviewed. Based upon the reviewed information, numerous water wells were reported to be located within a half-mile of the Site. Additionally, numerous wells were reported to be within 1,000 feet of the subject release location.

In order to investigate the presence of the well locations and determine if wells are located within 1,000 feet of the release location and area impacted by the release, on April 14, 2025, Ranger personnel completed field reconnaissance at the Site. During the investigation, the area within 1,000 feet of the subject release was reviewed and inspected for presence of water wells. Due to the presence of a fenced oil and gas processing facility to the east, and lack of property access permission, the inspection located within the facility boundaries was limited to visual inspection from areas available to Ranger personnel. During the reconnaissance, numerous groundwater monitoring wells were observed within 1,000 feet of the subject area. However, no water wells for domestic, livestock, or industrial use were observed within 1,000 feet of the subject area. The observed monitor wells appear to be associated with a groundwater impact/abatement project associated with the nearby processing facility ("Eunice South Gas Plant," Incident ID nATUOfGP000685) located west of the subject release location. The most recent available groundwater elevation gauging data for the site from the 2023 sampling activities contained depthto-groundwater values ranging from approximately 36.46 to 60.21 feet, with an average depth of approximately 51.85 feet. Information available for the monitor wells in closest proximity to the release location (well IDs MW-6 and MWD-13) document that depth-to-groundwater for the immediate area ranges from approximately 49.40 to 49.65 feet.

Based on the reviewed information, Ranger estimates that depth to groundwater in the immediate vicinity of the release location is approximately 49.50 feet below ground surface (bgs).

Copies of the reviewed depth-to-groundwater information is attached.

2.2 Wellhead Protection Area

Based upon the USGS and NMOSE well records, field reconnaissance activities, and monitor well location information for the adjacent abatement incident (Incident ID nATUOfGP000685), no water wells designated for domestic, livestock, agricultural or industrial purposes appear to be located within a half-mile of the release. Additionally, no water known water sources are located within a half-mile of the release.

Upon review of the National Wetland Inventory, the impacted area does not lie within 300 feet of a mapped feature.

The Site is situated within a Federal Emergency Management Act (FEMA) designated *Flood Zone D* area, characterized as "Areas with possible but undetermined flood hazards."

The Site area is within an area of "Low Karst" probability.

Based upon available online resources, no significant water courses are located within a half-mile of the site.

2.3 Proposed Closure Criteria

Based upon the Site characterization details, and per NMAC 19.15.29.12, Site remedial efforts will target the Table 1 19.15.29.12 NMAC Table 1 (groundwater ≤50) criteria (Table 1 Closure Criteria). Additionally, the remediation activities were conducted to bring the area into compliance with the Restoration, Reclamation and Re-Vegetation Criteria (Restoration Criteria) detailed in NMAC 19.15.29.13. The regulatory criteria are summarized below:

PROPOSED CLEANUP CRITERIA

| REGULATORY STANDARD | CHLORIDE | TPH (GRO+DRO +MRO) | ВТЕХ | BENZENE |
|--|----------|--------------------------|-----------------|-----------------|
| 19.15.29.12 NMAC Table 1 Closure Criteria for Soils Impacted by a Release (GW ≤50') & 19.15.29.13 NMAC Restoration, Reclamation and Re- Vegetation (Soils 0'-4') | 600 | 100 ¹ | 50 ¹ | 10 ¹ |

All Values Presented in Parts Per Million (mg/Kg)

3.0 SITE REMEDIATION AND CONFIRMATION SAMPLING UPDATE

3.1 Remediation Update

To address the impacts associated with the release incident, remedial soil removal operations were initiated at the Site. Upon completion of the initial removal operations, an irregularly shaped area was excavated to maximum dimensions of approximately 180 feet by 58.5 feet and to depths varying from approximately two feet to a maximum depth of approximately six and a half feet bgs.

On February 6, 2025, representatives of Team Operating collected initial confirmation soil samples in the excavated areas. During the assessment, samples were collected from various locations along the excavation base and excavation side walls in accordance with NMAC 19.15.29.12 The confirmation soil samples were collected as five-part composite samples in accordance with NMAC 19.15.29.12 with each sample representing less than 200 square feet. A total of 11 confirmation soil samples were collected from the primary excavation area side walls and 25 samples were collected from the excavation base area for laboratory analysis.

Upon collection, the soil samples were submitted to Cardinal Laboratories, in Hobbs, New Mexico, for analysis of total petroleum hydrocarbons (TPH) using Environmental Protection Agency (EPA) Method 8015; benzene, toluene, ethylbenzene, and total xylenes (BTEX) using EPA Method 8021; and, total chloride using Method SM 4500. The samples were collected and managed using standard QA/QC and chain-of-custody procedures.

Upon review of the soil sample analytical results, elevated TPH and chloride concentrations elevated above the applicable Table 1 Criteria and Reclamation Criteria, detailed above, were documented in 28 of the 36 soil samples.

^{1.} Value derived from the State of New Mexico Energy, Minerals and Natural Resources Department document Procedures for the Implementation of Digital C-141 and the release rule (19.15.29 NMAC) dated December 1, 2023.

It should be noted that during the initial removal operations, precursory review of the available site characterization information led remedial efforts to target the less stringent NMAC 19.15.29.12 Table 1 Depth-to-groundwater 51'-100' criteria. However, as detailed above, further review completed by Ranger personnel discovered more appropriate information thus leading to altered remedial goals, detailed below.

The initial confirmation soil sample analytical results are summarized in the attached table. A copy of the laboratory analytical report and chain-of-custody documentation is included in Attachment 3. A site map depicting the excavated areas and confirmation sample location is included in the *Figures* section.

4.0 PROPOSED REMEDIATION PLAN

4.1 Additional Soil Removal

In order to address the remaining soil impacts associated with the release, additional soil removal activities will be completed at the Site. As of this submittal of this report, additional removal operations are on-going at the Site with the goal of remediating the soil to meet the 19.15.29.12 NMAC Table 1 (groundwater ≤50) criteria.

During the soil removal process, soil from the excavation floor and side walls will be evaluated using both an organic vapor monitor (OVM) and field chloride titration kit. The field screening results will be utilized to guide the excavation process and qualitatively determine when all soils exceeding Table 1 Criteria/Restoration Criteria have been removed.

At such point in time that the field screening activities indicate that the excavation has been completed to appropriate boundaries, cleanup confirmation soil samples will be collected for laboratory analysis. The samples will be collected in accordance with NMAC 19.15.29.12(D), as five-part composite samples with each sample representing no more than 200 square feet. The sample parts will be collected from various locations and depths along the excavation side walls and base. Upon collection, the composite sample parts will be placed into a new Ziploc® bag, thoroughly mixed, and a sample for laboratory analysis will be collected from the mixture.

Based on the cleanup confirmation soil sample results, if any area is found to remain in exceedance of the proposed cleanup criteria, the area will be further over excavated and additional cleanup confirmation soil samples will be collected. Prior to the collection of all cleanup confirmation soil samples, a minimum 48-hour notice will be provided to the NMOCD.

All cleanup confirmation soil samples will be collected using standard QA/QC procedures, placed into laboratory-supplied containers, and will be immediately placed into a sample shuttle containing ice. The samples will be transported to an approved laboratory for analysis of TPH, BTEX, and total chloride using NMOCD approved laboratory methodologies.

4.2 Excavation Backfill and Re-Vegetation

Upon attainment of the Table 1 Criteria and Reclamation Criteria, the excavated area will be backfilled to grade with clean fill material in accordance with NMAC 19.15.29.13. The area will be re-vegetated with an appropriate seed mixture.

4.3 Remediation Schedule

As referenced above, the necessary remedial soil removal operations are currently on-going at the Site. It is anticipated that the soil removal operations and cleanup confirmation soil sampling activities will be completed within 90 days of this report.

5.0 SITE CLOSURE

Upon completion of the remedial and backfilling activities at the Site, a Closure Report will be prepared submitted to the NMOCD, and site closure will be requested once all Table 1 and Reclamation Criteria are met. The Closure Report will be completed in accordance with the closure reporting criteria detailed in NMAC 19.15.29.12(E).

FIGURES

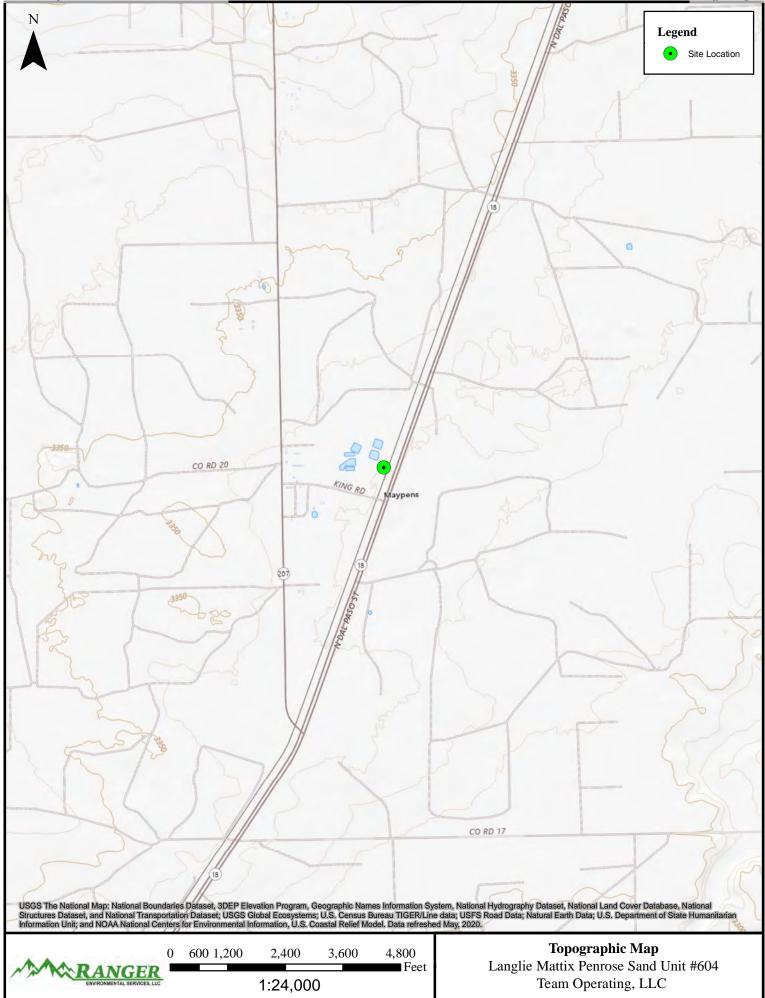
Topographic Map
Area Map
DTGW Information Location Map

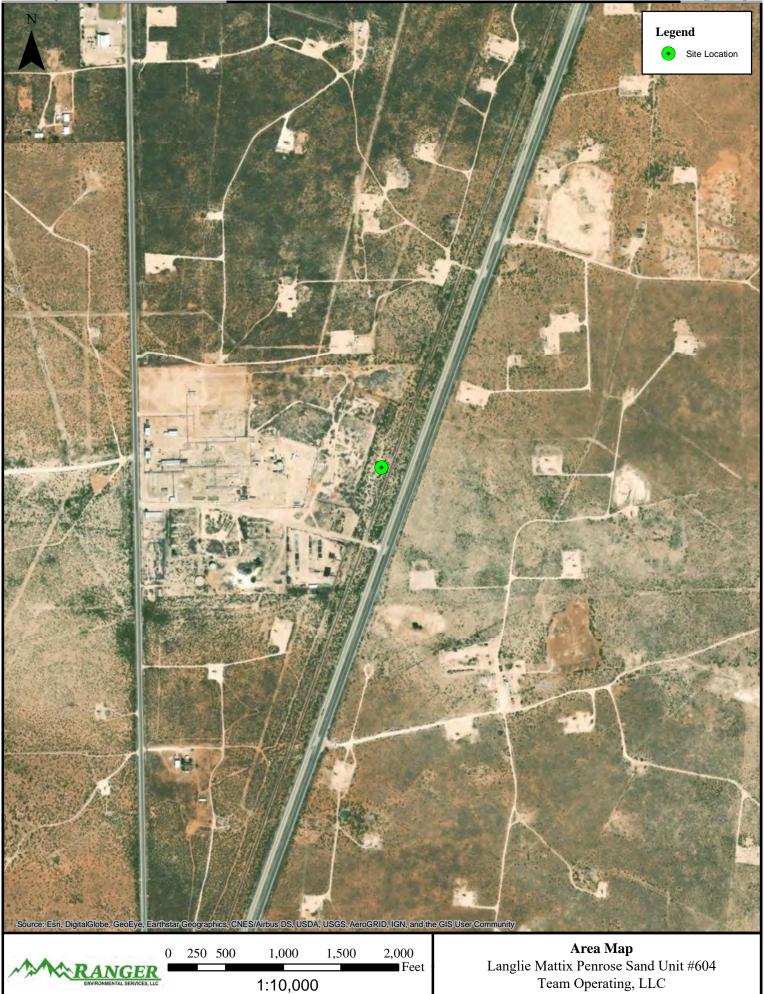
NMOCD Incident #nATUOfGP000685 Site Map

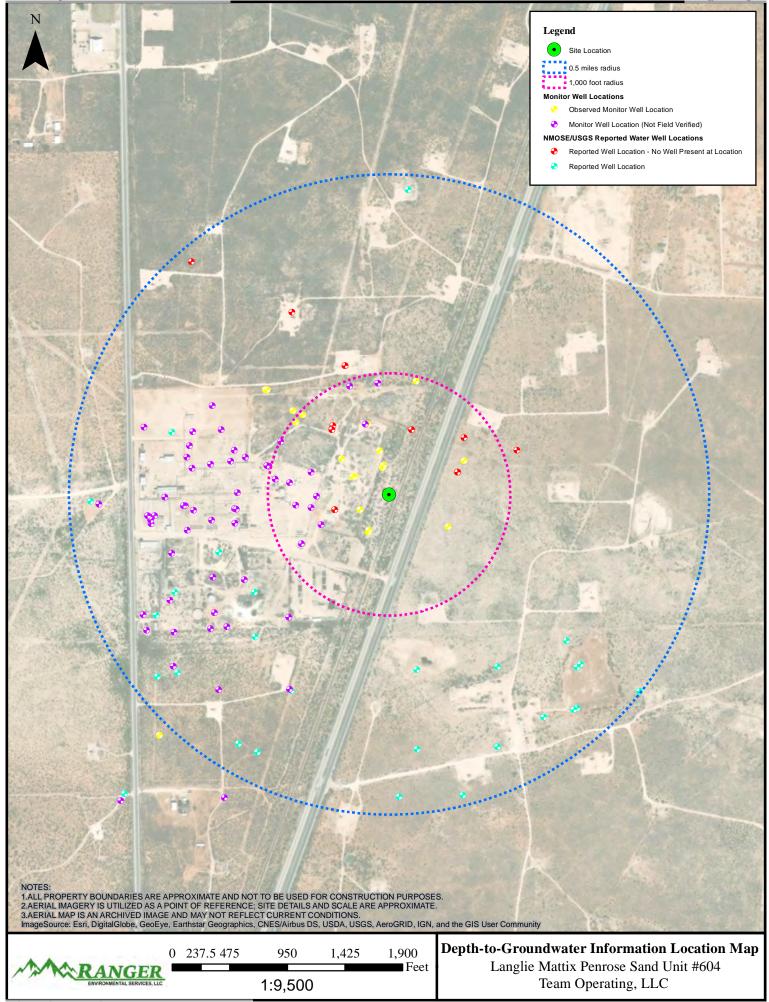
National Wetland Inventory Map

Karst Topography Map

Excavation Area and Confirmation Sample Location Map





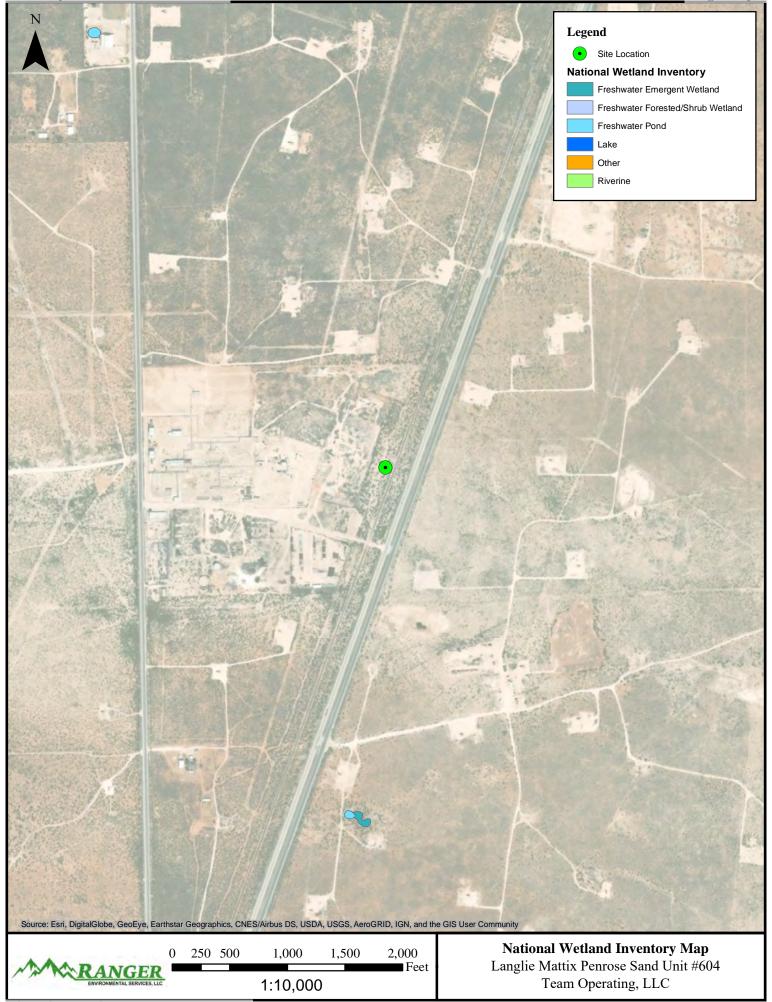


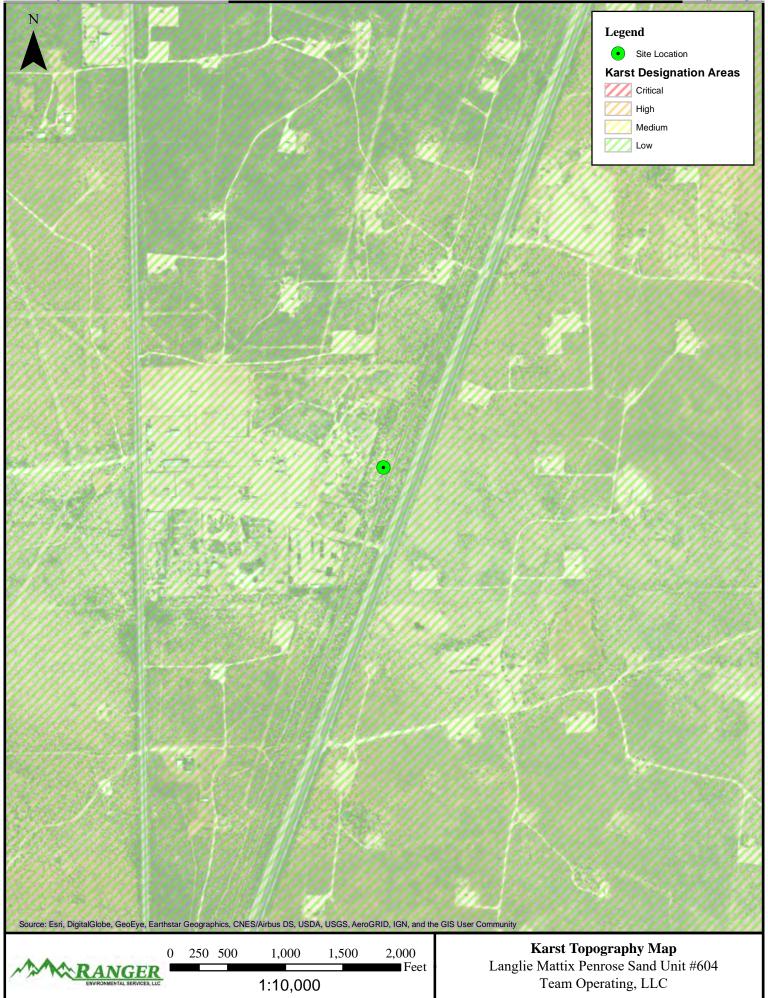
ACC US\aUS-99999999-CHEV_FORMER EUNICE SOUTH GAS_EUNICE_NM\Project Files\10_WIP\10T_ARC_ENV\2024\01-DWG\GEN-F02-WELL LOCATION AND MONITORING PLAN.dwg LAYOUT: 2 SAVED: 1/29/2024 12:25 PM ACADVER: 24.2S (LMS TECH) ---- PLOTTED: 2/77/2024 7:01 PM BY: R, ANITA



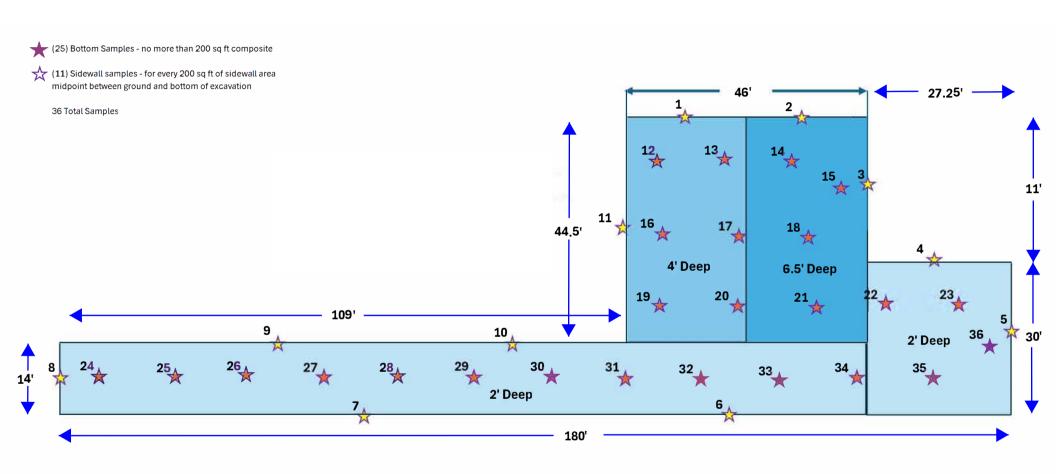
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EXCAVATION AREA AND CONFIRMAITON SAMPLE LOCATION MAP



TABLES

Confirmation Sample Soil BTEX (EPA 8260), TPH (EPA 8015) & Chloride (SM4500) Analytical Data

CONFIRMATION SOIL SAMPLE BTEX (EPA 8021), TPH (SW 8015) & CHLORIDE (SM 4500) ANALYTICAL DATA TEAM OPERATING LANGLIE MATTIX PENROSE SAND UNIT #604

All values presented in parts per million (mg/Kg)

| | <u> </u> | DEDTI | 1 | All valu | | d in parts per | | T . | TRU DDG | TOURS | TRU | TPH | |
|--|----------|---------------|-----------------|----------|-------------------|------------------|-----------------|-------------------|--------------------|--------------------|------------------|-------------------|---------|
| SAMPLE ID | DATE | DEPTH (FT) | BENZENE | TOLUENE | ETHYL- BENZENE | TOTAL XYLENES | TOTAL BTEX | TPH GRO C6-C10 | TPH DRO C10-C28 | TPH MRO C28-C36 | TPH (GRO+DRO) | (GRO+DRO+ MRO) | CHLORIC |
| xcavation Side Wall Soil Sam | ples | | | | | | | | | | | | |
| 1 | 2/6/2025 | 0-4' | <0.050 | <0.050 | 0.069 | 0.665 | 0.734 | 62.5 | 1,380 | 242 | 1,442.5 | 1,684.5 | 1,230 |
| 2 | 2/6/2025 | 0-6.5' | <0.050 | 0.158 | 0.883 | 3.41 | 4.45 | 450 | 10,300 | 1840 | 10,750 | 12,590 | 1,870 |
| 3 | 2/6/2025 | 0-6.5' | <0.050 | <0.050 | <0.050 | <0.150 | <0.300 | <10.0 | 16.2 | <10.0 | 16.2 | 16.2 | 384 |
| 4 | 2/6/2025 | 0-2' | <0.050 | < 0.050 | <0.050 | <0.150 | <0.300 | <10.0 | <10.0 | <10.0 | <20.0 | <30.0 | 32.0 |
| 5 | 2/6/2025 | 0-2' | < 0.050 | < 0.050 | <0.050 | <0.150 | <0.300 | <10.0 | <10.0 | <10.0 | <20.0 | <30.0 | 32.0 |
| 6 | 2/6/2025 | 0-2' | <0.050 | <0.050 | <0.050 | <0.150 | <0.300 | 14.3 | 929 | 166 | 943.3 | 1,109.3 | 112 |
| 7 | 2/6/2025 | 0-2' | <0.050 | <0.050 | < 0.050 | <0.150 | <0.300 | <10.0 | <10.0 | <10.0 | <20.0 | <30.0 | 1,570 |
| 8 | 2/6/2025 | 0-2' | < 0.050 | < 0.050 | < 0.050 | <0.150 | < 0.300 | <10.0 | <10.0 | <10.0 | <20.0 | <30.0 | 1,120 |
| 9 | 2/6/2025 | 0-2' | < 0.050 | < 0.050 | <0.050 | <0.150 | <0.300 | 14.4 | 1,640 | 334 | 1,654.4 | 1,988.4 | 96.0 |
| 10 | 2/6/2025 | 0-2' | <0.050 | < 0.050 | < 0.050 | <0.150 | <0.300 | <10.0 | <10.0 | <10.0 | <20.0 | <30.0 | 48.0 |
| 11 | 2/6/2025 | 0-4' | <0.050 | <0.050 | <0.050 | <0.150 | <0.300 | <10.0 | 64.5 | <10.0 | 64.5 | 64.5 | 5,040 |
| cavation Base Area Soil Sai | mples | | | | | | | | | | | | |
| 12 | 2/6/2025 | 4' | <0.050 | 0.345 | 0.844 | 2.40 | 3.60 | 72.2 | 1,760 | 351 | 1,832.2 | 2,183.2 | 1,760 |
| 13 | 2/6/2025 | 4' | <0.050 | 0.070 | 0.446 | 1.09 | 1.61 | 85.7 | 2,890 | 559 | 2,975.7 | 3,534.7 | 3,600 |
| 14 | 2/6/2025 | 6.5' | <0.050 | 0.156 | 0.296 | 0.928 | 1.38 | 38.6 | 449 | 84.4 | 487.6 | 572 | 992 |
| 15 | 2/6/2025 | 6.5' | <0.050 | 0.342 | 1.01 | 4.07 | 5.42 | 222 | 8,100 | 1,520 | 8.322 | 9,842 | 6.160 |
| 16 | 2/6/2025 | 4' | <0.500 | 4.60 | 6.21 | 33.1 | 43.9 | 1,170 | 11,700 | 2,300 | 12,870 | 15,170 | 9,860 |
| 17 | 2/6/2025 | 4' | <0.050 | 1.18 | 3.60 | 13.4 | 18.2 | 848 | 22,800 | 3,400 | 23,648 | 27,048 | 2,760 |
| 18 | 2/6/2025 | 6.5' | <0.050 | <0050 | <0.050 | <0.150 | <0.300 | <10.0 | 38.7 | <10.0 | 38.7 | 38.7 | 16.0 |
| 19 | 2/6/2025 | 4' | <0.050 | <0.050 | <0.050 | <0.150 | <0.300 | <10.0 | 19.1 | <10.0 | 19.1 | 19.1 | 16.0 |
| 20 | 2/6/2025 | 4' | <0.0.50 | <0.050 | 0.198 | 0.825 | 1.02 | 28.7 | 533 | 63.4 | 561.7 | 625.1 | 1,710 |
| 21 | 2/6/2025 | 6.5' | <0.050 | <0.050 | <0.050 | <0.150 | <0.300 | <10.0 | 136 | 13.6 | 136 | 149.6 | 9,200 |
| 22 | 2/6/2025 | 2' | <0.050 | <0.050 | <0.050 | <0.150 | <0.300 | <10.0 | 29.2 | <10.0 | 29.2 | 29.2 | 3,520 |
| 23 | 2/6/2025 | 2' | <0.050 | <0.050 | <0.050 | <0.150 | <0.300 | <10.0 | 106 | <10.0 | 106 | 106 | 16.0 |
| 24 | 2/6/2025 | 2' | <0.050 | <0.050 | <0.050 | <0.150 | <0.300 | <10.0 | 1,990 | 306 | 1,990 | 2,296 | 320 |
| 25 | 2/6/2025 | 2' | <0.050 | <0.050 | 0.275 | 1.53 | 1.80 | 242 | 21,600 | 3,220 | 21,842 | 25,062 | 1,360 |
| 26 | 2/6/2025 | 2' | <0.050 | <0.050 | <0.050 | <0.150 | <0.300 | <10.0 | 3,270 | 611 | 3,270 | 3,881 | 6,400 |
| 27 | 2/6/2025 | 2' | <0.050 | <0.050 | 0.330 | 1.93 | 2.26 | 482 | 24,900 | 3720 | 25,382 | 29,102 | 3,200 |
| 28 | 2/6/2025 | 2' | <0.050 | <0.050 | <0.050 | <0.150 | <0.300 | <10.0 | 393 | 74.5 | 393 | 467.5 | 3,800 |
| 29 | 2/6/2025 | 2' | <0.050 | <0.050 | 0.278 | 0.866 | 1.14 | 123 | 13,900 | 2,590 | 14,023 | 16,613 | 1,940 |
| 30 | 2/6/2025 | 2' | <1.00 | 1.93 | 6.98 | 34.1 | 43.0 | 1,420 | 18,500 | 2,740 | 19,920 | 22,660 | 2,370 |
| 31 | 2/6/2025 | 2' | <0.050 | <0.050 | 0.089 | 0.335 | 0.44 | 23.6 | 3,790 | 650 | 3,813.6 | 4,463.6 | 2,910 |
| 32 | 2/6/2025 | 2' | <0.050 | <0.050 | 0.178 | 0.443 | 0.621 | 32.4 | 3,930 | 646 | 3,962.4 | 4,608.4 | 2,680 |
| 33 | 2/6/2025 | 2' | <0.050 | <0.050 | 0.060 | 0.245 | 0.305 | 20.7 | 4,280 | 703 | 4,300.7 | 5.003.7 | 2,640 |
| 34 | 2/6/2025 | 2' | <0.050 | <0.050 | <0.050 | <0.150 | 0.300 | <10.0 | 4,410 | 704 | 4,410 | 5,114 | 1,460 |
| 35 | 2/6/2025 | 2' | <0.050 | <0.050 | 0.105 | 0.214 | 0.319 | 274 | 20,800 | 3,000 | 21,074 | 24,074 | 240 |
| 36 | 2/6/2025 | 2' | <0.050 | <0.050 | <0.050 | <0.150 | <0.300 | <10.0 | 49.5 | 10.4 | 49.5 | 59.9 | 64.0 |
| | | | .5.000 | .5.000 | | | | | . 3.0 | | | | 30 |
| 19.15.29.12 NMAC Table 1 Impacted by a Re | | | 10 | | | | 50 | | | | | 100 | 600 |
| 19.15.29.13 NMAC R | | teria | 10 ³ | | | | 50 ³ | | | | | 100 ³ | 600 |

Notes:

^{1.} Results exceeding the Table 1 Closure Criteria are presented in bold type and are highlighted yellow.

^{2.} Results exceeding the NMAC Restoration, Reclamation and re-vegetation chloride concentration requirements are presented in bold red type.

^{3.} Value derived from the State of New Mexico Energy, Minerals and Natural Resources Department document Procedures for the Implementation of Digital C-141 and the release rule (19.15.29 NMAC) dated December 1, 2023.

ATTACHMENT 1 – DEPTH-TO-GROUNDWATER INFORMATION

Table 4 2023 Groundwater Elevations 2023 Annual Groundwater Monitoring Report Former Eunice South Gas Plant Eunice, Lea County, New Mexico



| ₋ocation ID | Date | Top of Casing (feet amsl) | Depth To Groundwater (feet btoc) | Depth to LNAPL (feet btoc) | LNAPL Thickness (feet) | LNAPL Specific Gravity | Uncorrected Groundwater Elevation (feet amsl) | Corrected Groundwat Elevation (feet ams) |
|----------------|------------------------|------------------------------|--|----------------------------------|------------------------------|---------------------------|--|---|
| MW-1 | 2/28/2023 | 3335.09 | 54.59 | 53.18 | 1,41 | 0.74 | 3280.50 | 3281.54 |
| MW-2 | 2/28/2023 | 3335.70 | 53.00 | 51.47 | 1.53 | 0.74 | 3282.70 | 3283.83 |
| | | | | | | | | |
| MW-3 | 2/28/2023 | 3339.65 | 55.17 | NM | NA | NA | 3284.48 | 3284.48 |
| MW-4 | 2/28/2023 | 3333.25 | 49.41 | NM | NA | NA | 3283.84 | 3283.84 |
| MW-5 | 2/28/2023 | 3333.85 | 54.00 | 50.42 | 3.58 | 0.82 | 3279.85 | 3282.79 |
| MW-6 | 2/28/2023 | 3332.33 | 49.40 | NM | NA | NA | 3282.93 | 3282.93 |
| MW-7 | 2/28/2023 | 3330.43 | 47.89 | NM | NA | NA | 3282.54 | 3282.54 |
| MW-8 | 2/28/2023 | 3330.59 | 48.74 | NM | NA | NA | 3281.85 | 3281.85 |
| MW-9 | 2/28/2023 | 3334.73 | 52.80 | NM | NA. | NA NA | 3281.93 | 3281.93 |
| | | | | | | | | 3285.05 |
| MW-10 | 2/28/2023 | 3336.38 | 52.66 | 50.86 | 1.80 | 0.74 | 3283.72 | |
| MW-11 | 2/28/2023 | 3334.86 | 51.30 | NM | NA | NA NA | 3283.56 | 3283.56 |
| MW-11 | 10/30/2023 | 3334.86 | 51.25 | NM | NA | NA | 3283.61 | 3283.61 |
| MW-12 | 2/28/2023 | 3333.88 | 51.36 | 50.21 | 1.15 | 0.72 | 3282.52 | 3283.35 |
| MW-13 | 2/28/2023 | 3336.15 | 55.57 | NM | NA | NA | 3280.58 | 3280.58 |
| MW-14 | 2/28/2023 | 3333.04 | 51.93 | NM | NA | NA NA | 3281.11 | 3281.11 |
| MW-15 | 2/28/2023 | 3328.98 | 46.95 | NM | NA NA | NA NA | 3282.03 | 3282.03 |
| | | | | | | | | |
| MW-15 | 10/30/2023 | 3328.98 | 47.02 | NM | NA | NA | 3281.96 | 3281.96 |
| MW-16 | 2/28/2023 | 3330.20 | 48.65 | NM | NA | NA | 3281.55 | 3281.55 |
| MW-16 | 10/30/2023 | 3330.20 | 47.72 | NM | NA | NA | 3282.48 | 3282.48 |
| MW-17 | 2/28/2023 | 3334.32 | 50.61 | NM | NA | NA NA | 3283.71 | 3283.71 |
| MW-17 | 10/30/2023 | | | NM | | | 3283.64 | |
| | | 3334.32 | 50.68 | | NA NA | NA NA | | 3283.64 |
| MW-18 | 2/28/2023 | 3336.10 | 51.74 | NM | NA | NA | 3284.36 | 3284.36 |
| MW-19 | 2/28/2023 | 3334.21 | 52.30 | 50.88 | 1.42 | 0.82 | 3281.91 | 3283.07 |
| MW-20 | 2/28/2023 | 3334.06 | 53.38 | 50.55 | 2.83 | 0.82 | 3280.68 | 3283.00 |
| MW-21 | 2/28/2023 | 3333.02 | 52.32 | 49.90 | 2.42 | 0.82 | 3280.70 | 3282.68 |
| MW-22 | 2/28/2023 | 3334.87 | 51.89 | NM | NA. | NA NA | 3282.98 | 3282.98 |
| | | | | | | | | |
| MW-23 | 2/28/2023 | 3334.45 | 51.07 | NM | NA | NA NA | 3283.38 | 3283.38 |
| MW-24 | 2/28/2023 | 3336.97 | 53.23 | NM | NA | NA | 3283.74 | 3283.74 |
| MW-24 | 10/30/2023 | 3336.97 | 53.26 | NM | NA | NA NA | 3283.71 | 3283.71 |
| MW-25 | 2/28/2023 | 3336.31 | 50.98 | NM | NA NA | NA NA | 3285.33 | 3285.33 |
| MW-25 | 10/30/2023 | 3336.31 | | NM | NA NA | NA NA | 3285.27 | 3285.27 |
| | | | 51.04 | | | | | |
| MW-26 | 2/28/2023 | 3334.93 | 51.62 | NM | NA | 0.72 | 3283.31 | 3283.31 |
| MW-26 | 10/30/2023 | 3334.93 | 51.67 | NM | NA | 0.72 | 3283.26 | 3283.26 |
| MW-27 | 2/28/2023 | 3334.96 | 53.60 | 52.08 | 1.52 | 0.72 | 3281.36 | 3282.45 |
| MW-28 | 2/28/2023 | 3333.04 | 54.70 | 53.17 | 1.53 | 0.72 | 3278.34 | 3279.44 |
| MW-29 | 2/28/2023 | 3334.01 | 51.91 | NM | NA NA | NA NA | 3282.10 | 3282.10 |
| | | | | | | | | |
| MW-29 | 10/30/2023 | 3334.01 | 51.98 | NM | NA | NA NA | 3282.03 | 3282.03 |
| MW-30 | 2/28/2023 | 3336.49 | 54.56 | NM | NA | NA | 3281.93 | 3281.93 |
| MW-30 | 10/30/2023 | 3336.49 | 52.85 | NM | NA | NA. | 3283.64 | 3283.64 |
| MW-31 | 2/28/2023 | 3334.52 | 53.09 | NM | NA | NA | 3281.43 | 3281.43 |
| MW-32 | 2/28/2023 | 3333.01 | 50.53 | NM | NA | NA NA | 3282.48 | 3282.48 |
| MW-32 | 10/30/2023 | 3333.01 | 50.63 | NM | NA NA | NA NA | 3282.38 | 3282.38 |
| | | | | | | | | |
| MW-34 | 2/28/2023 | 3335.77 | 52.76 | NM | NA | NA NA | 3283.01 | 3283.01 |
| MW-34 | 10/30/2023 | 3335.77 | 52.82 | NM | NA | NA NA | 3282.95 | 3282.95 |
| MW-35 | 2/28/2023 | NM | 56.42 | NM | NA | NA | NM | NM |
| MW-35 | 10/30/2023 | NM | 56.32 | NM | NA | NA | NM | NM |
| MW-36 | 2/28/2023 | NM | 60.21 | NM | NA | NA | NM | NM |
| MW-37 | 2/28/2023 | NM | 55.83 | NM | NA NA | NA NA | NM | NM |
| | | | | | | | | |
| MW-38 | 2/28/2023 | NM | 50.28 | NM | NA | NA | NM | NM |
| MW-38 | 10/30/2023 | NM | 54.62 | NM | NA | NA | NM | NM |
| MWD-1 | 2/28/2023 | 3335.26 | 51.37 | NM | NA | NA | 3283.89 | 3283.89 |
| MWD-2 | 2/28/2023 | 3336.32 | 52.32 | NM | NA | NA | 3284.00 | 3284.00 |
| MWD-3 | 2/28/2023 | 3335.06 | 51.84 | NM | NA NA | NA NA | 3283.22 | 3283.22 |
| | 11/1/2023 | 3335.06 | | | | | | |
| MWD-3 | | | 51.93 | NM | NA NA | NA | 3283.13 | 3283.13 |
| MWD-4 | 2/28/2023 | 3330.86 | 36.46 | NM | NA | NA | 3294.40 | 3294.40 |
| MWD-5 | 2/28/2023 | 3334.01 | 51.40 | NM | NA | NA | 3282.61 | 3282.61 |
| MWD-6 | 2/28/2023 | 3335.08 | 52.73 | NM | NA | NA | 3282.35 | 3282.35 |
| MWD-7 | 2/28/2023 | 3332.82 | 49.65 | NM | NA | NA NA | 3283.17 | 3283.17 |
| MWD-8 | 2/28/2023 | 3335.97 | 51.91 | NM | NA NA | NA NA | 3284.06 | 3284.06 |
| | | | | | | | | |
| MWD-9 | 2/28/2023 | 3333.45 | 50.42 | NM | NA NA | NA NA | 3283.03 | 3283.03 |
| MWD-11 | 2/28/2023 | 3338.24 | 54.12 | NM | NA | NA NA | 3284.12 | 3284.12 |
| MWD-12 | 2/28/2023 | 3334.08 | 51.78 | NM | NA | NA | 3282.30 | 3282.30 |
| MWD-12 | 10/30/2023 | 3334.08 | 51.87 | NM | NA | NA | 3282.21 | 3282.21 |
| MWD-13 | 2/28/2023 | 3332.11 | 49.54 | NM | NA | NA NA | 3282.57 | 3282.57 |
| MWD-13 | 10/30/2023 | 3332.11 | 49.65 | NM | NA NA | NA NA | 3282.46 | 3282.46 |
| | | | | | | | | |
| MWD-14 | 2/28/2023 | 3333.76 | 50.73 | NM | NA NA | NA NA | 3283.03 | 3283.03 |
| MWD-14 | 10/30/2023 | 3333.76 | 50.75 | NM | NA | NA NA | 3283.01 | 3283.01 |
| MWD-15 | 2/28/2023 | 3335.35 | 51.57 | NM | NA | NA | 3283.78 | 3283.78 |
| MWD-15 | 10/30/2023 | 3335.35 | 51.61 | NM | NA | NA | 3283.74 | 3283.74 |
| MWD-17 | 2/28/2023 | 3334.74 | 51.49 | NM | NA | NA NA | 3283.25 | 3283.25 |
| | | | | | | | | |
| RW-2 | 2/28/2023 | 3337.84 | 56.49 | 55.05 | 1.44 | 0.74 | 3281.35 | 3282.42 |
| RW-3 | 2/28/2023 | 3338.06 | 55.66 | 55.56 | 0.10 | 0.72 | 3282.40 | 3282.47 |
| RW-4 | 2/28/2023 | 3334.14 | 55.45 | 53.75 | 1.70 | 0.72 | 3278.69 | 3279.91 |
| RW-5 | 2/28/2023 | 3334.20 | 55.19 | 54.64 | 0.55 | 0.72 | 3279.01 | 3279.41 |
| RW-6 | 2/28/2023 | 3332.37 | 49.53 | NM | NA NA | NA NA | 3282.84 | 3282.84 |
| | | | | | | | | |
| RW-6 | 10/30/2023 | 3332.37 | 49.66 | NM | NA | NA NA | 3282.71 | 3282.71 |
| RW-7 | 2/28/2023 | 3331.23 | 50.71 | NM | NA | NA | 3280.52 | 3280.52 |
| RW-8 | 2/28/2023 | 3333.39 | 52.28 | NM | NA | NA | 3281.11 | 3281.11 |
| TMW-1 | 2/28/2023 | 3337.70 | 53.44 | NM | NA | NA NA | 3284.26 | 3284.26 |
| | | | | | | | | |
| TMW-2 | 2/28/2023 | 3338.30 | 54.74 | 54.12 | 0.62 | 0.82 | 3283.56 | 3284.18 |
| | 2/28/2023 | 3336.67 | 52.63 | NM | NA | NA | 3284.04 | 3284.04 |
| TMW-3 | | | | | | N/A | 3284.08 | 3284.08 |
| TMW-3 TMW-6 | 2/28/2023 | 3335.36 | 51.28 | NM | NA | NA NA | 3204.00 | 3204.00 |
| | 2/28/2023 2/28/2023 | 3335.36 3331.46 | 51.28 49.23 | NM NM | NA NA | NA NA | 3282.23 | 3282.23 |

Note:
1. Corrected groundwater elevations are corrected using an assumed LNAPL specific gravity of determined during LNAPL transmissivity testing. The formula used to correct groundwater elevation is as follows:

 $Corrected \ GW \ Elevation = \ TOC \ Elevation - (DTW-LNAPL \ Thickness * LNAPL \ Specific \ Gravity)$

Acronyms and Abbreviations: ams! = above mean sea level btoc = below top of casing DTW = depth to groundwater GW = groundwater ID = identification

LNAPL = light nonaqueous phase liquid NA = not applicable NM = not measured TOC = top of casing

*Extracted from the ARCADIS prepared 2023 Annual Groundwater Monitoring Report for information purposes only.

quarters are 1=NW 2=NE 3=SW 4=SE guarters are smallest to largest

NAD83 UTM in meters

| | | | 7 | | | | | | | | |
|--------|----|---------------|-----|-----|----|-----|-----|-----|----------|-------------|-----|
| Well T | ag | POD Nbr | Q64 | Q16 | Q4 | Sec | Tws | Rng | X | Υ | Мар |
| | | CP 00009 POD2 | SE | SE | NW | 27 | 225 | 37E | 673883.0 | 3582253.0 * | • |

^{*} UTM location was derived from PLSS - see Help

| Driller License: | 1188 | Driller Company: | SCARBOROUGH DRILLING INC. | | |
|-------------------|---------|----------------------|---------------------------|------------------|---------|
| Driller Name: | SCARBOR | OUGH, JOHN L. | | | |
| Drill Start Date: | | Drill Finish Date: | 2002-01-17 | Plug Date: | |
| Log File Date: | | PCW Rcv Date: | 2004-03-29 | Source: | Shallow |
| Pump Type: | SUBMER | Pipe Discharge Size: | 1.35 | Estimated Yield: | |
| Casing Size: | 4.00 | Depth Well: | 90 | Depth Water: | 52 |

Meter Information

| Meter Number: | 7875 | Meter Make: | SEAMETRICS |
|----------------------|--------------|--------------------|------------|
| Meter Serial Number: | 042019002662 | Meter Multiplier: | 100.0000 |
| Number of Dials: | 5 | Meter Type: | Diversion |
| Unit of Measure: | Gallons | Reading Frequency: | Monthly |

Meter Readings (in Acre-Feet)

| Read Date | Year | Mtr Reading | Flag | Rdr | Comment | Mtr Amount | Online |
|------------|------|-------------|------|-----|----------------|------------|--------|
| 2004-02-03 | 2004 | 2428.000 | Α | jw | | 0.000 | |
| 2004-03-01 | 2004 | 9447.000 | Α | jw | | 0.905 | |
| 2004-05-03 | 2004 | 24471.000 | Α | jw | | 1.936 | |
| 2004-06-01 | 2004 | 31309.000 | Α | jw | | 0.881 | |
| 2005-06-27 | 2005 | 120786.000 | Α | RPT | | 11.533 | |
| 2005-08-01 | 2005 | 3716.000 | R | RPT | Meter Rollover | 113.804 | |
| 2005-08-29 | 2005 | 11181.000 | Α | RPT | | 0.962 | |
| 2005-09-27 | 2005 | 18895.000 | Α | RPT | | 0.994 | |
| 2005-11-03 | 2005 | 23494.000 | Α | RPT | | 0.593 | |
| | | | | | | | |

| Read Date | Year | Mtr Reading | Flag | Rdr | Comment | Mtr Amount | Online |
|------------|------|-------------|------|-----|-------------------------------|------------|--------|
| 2005-11-30 | 2005 | 27745.300 | Α | RPT | | 0.548 | |
| 2006-01-04 | 2005 | 34315.000 | А | RPT | | 0.847 | |
| 2006-01-31 | 2006 | 39426.000 | А | RPT | | 0.659 | |
| 2006-03-01 | 2006 | 44850.300 | Α | RPT | | 0.699 | |
| 2006-04-03 | 2006 | 50389.800 | Α | RPT | | 0.714 | |
| 2006-04-25 | 2006 | 52570.000 | Α | RPT | | 0.281 | |
| 2006-06-01 | 2006 | 58648.000 | Α | RPT | | 0.783 | |
| 2006-06-27 | 2006 | 65191.500 | А | RPT | | 0.843 | |
| 2006-08-01 | 2006 | 65193.200 | А | RPT | | 0.000 | |
| 2006-08-29 | 2006 | 68847.700 | А | RPT | | 0.471 | |
| 2006-09-26 | 2006 | 71128.100 | Α | RPT | | 0.294 | |
| 2006-10-31 | 2006 | 74907.000 | А | RPT | | 0.487 | |
| 2006-11-28 | 2006 | 76171.400 | Α | RPT | | 0.163 | |
| 2007-01-31 | 2007 | 84438.600 | А | RPT | | 1.066 | |
| 2007-01-31 | 2007 | 84438.600 | Α | RPT | | 0.000 | |
| 2007-06-26 | 2007 | 416.000 | R | RPT | Meter Rollover | 2.059 | |
| 2007-09-28 | 2007 | 11430.600 | А | RPT | | 1.420 | |
| 2007-11-07 | 2007 | 11466.640 | А | RPT | Final reading | 0.005 | |
| 2007-11-07 | 2007 | 0.000 | Α | RPT | Initial reading | 0.000 | |
| 2007-12-31 | 2007 | 69.900 | Α | RPT | | 0.009 | |
| 2008-02-01 | 2008 | 0.000 | Α | RPT | Initial reading | 0.000 | |
| 2008-03-25 | 2008 | 12984.500 | А | RPT | | 1.674 | |
| 2008-04-15 | 2008 | 17668.200 | Α | RPT | Final reading | 0.604 | |
| 2008-04-15 | 2008 | 6.000 | А | RPT | Initial reading | 0.000 | |
| 2008-07-01 | 2008 | 449702.000 | Α | RPT | | 13.801 | |
| 2008-09-30 | 2008 | 764926.000 | Α | RPT | | 9.674 | |
| 2008-12-30 | 2008 | 979951.000 | Α | RPT | | 6.599 | |
| 2009-02-10 | 2009 | 1152221.000 | Α | RPT | Ending reading repalced meter | 5.287 | |
| 2009-02-10 | 2009 | 0.000 | Α | RPT | Initial reading | 0.000 | |
| | | | | | | | |

| 2009-02-24 2009 54468.000 A RPT 1.672 2009-03-31 2009 216427.000 A RPT 4.970 2009-06-25 2009 625926.700 A RPT 12.567 2009-09-30 2009 970021.400 A RPT 10.560 2016-07-01 2016 6255500.000 A RPT 16.221 | |
|---|--|
| 2009-06-25 2009 625926.700 A RPT 12.567 2009-09-30 2009 970021.400 A RPT 10.560 2016-07-01 2016 6255500.000 A RPT 16.221 | |
| 2009-09-30 2009 970021.400 A RPT 10.560 2016-07-01 2016 6255500.000 A RPT 16.221 | |
| 2016-07-01 2016 6255500.000 A RPT 16.221 | |
| | |
| 2015 00 20 2015 7002000 00 1 DDT | |
| 2016-09-30 2016 7093900.000 A RPT 2.573 | |
| 2019-12-30 2019 38900.000 A RPT Well is unequipped 0.000 | |
| 2021-10-22 2021 38900.000 A WEB 0.000 X | |
| 2022-02-09 2022 38900.000 A WEB 0.000 X | |
| 2022-06-08 2022 38900.000 A WEB 0.000 X | |
| 2022-09-12 2022 38900.000 A WEB 0.000 X | |
| 2022-11-29 2022 38900.000 A WEB 0.000 X | |
| 2023-02-15 2023 38900.000 A WEB 0.000 X | |
| 2023-04-07 2023 38900.000 A WEB 0.000 X | |
| 2023-07-07 2023 38900.000 A WEB 0.000 X | |
| 2023-10-31 2023 38900.000 A WEB 0.000 X | |
| 2024-01-12 2024 38900.000 A WEB 0.000 X | |
| 2024-04-19 2024 38900.000 A WEB 0.000 X | |
| 2024-08-02 2024 38900.000 A WEB 0.000 X | |
| 2024-10-23 2024 38900.000 A WEB 0.000 X | |
| 2025-01-13 2025 38900.000 A WEB 0.000 X | |

YTD Meter Amounts:

| Year | Amount |
|------|---------|
| 2004 | 3.722 |
| 2005 | 129.281 |
| 2006 | 5.394 |
| 2007 | 4.559 |

| Year | Amount |
|------|--------|
| 2008 | 32.352 |
| 2009 | 35.056 |
| 2016 | 18.794 |
| 2019 | 0.000 |
| 2021 | 0.000 |
| 2022 | 0.000 |
| 2023 | 0.000 |
| 2024 | 0.000 |
| 2025 | 0.000 |
| | |

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

3/28/25 12:20 PM MST Point of Diversion Summary

quarters are 1=NW 2=NE 3=SW 4=SE quarters are smallest to largest

NAD83 UTM in meters

| Well Tag | POD Nbr | Q64 | Q16 | Q4 | Sec | Tws | Rng | х | Υ | Мар |
|----------|---------------|-----|-----|----|-----|-----|-----|----------|-------------|-----|
| | CP 00243 POD2 | NW | NE | SW | 27 | 22S | 37E | 673690.0 | 3582051.0 * | • |

* UTM location was derived from PLSS - see Help

Driller License: 1188 **Driller Company:** SCARBOROUGH DRILLING INC. **Driller Name:** SCARBOROUGH, JOHN L. **Drill Start Date: Drill Finish Date:** 2002-01-17 Plug Date: Shallow Log File Date: **PCW Rcv Date:** 2004-03-29 Source: **Pump Type:** SUBMER **Pipe Discharge Size:** 1.25 **Estimated Yield: Casing Size:** 4.00 Depth Well: 90 **Depth Water:** 54

Meter Information

| Meter Number: | 7876 | Meter Make: | SEAMETRICS |
|----------------------|--------------|--------------------|------------|
| Meter Serial Number: | 042019002663 | Meter Multiplier: | 100.0000 |
| Number of Dials: | 5 | Meter Type: | Diversion |
| Unit of Measure: | Gallons | Reading Frequency: | Monthly |

Meter Readings (in Acre-Feet)

| Read Date | Year | Mtr Reading | Flag | Rdr | Comment | Mtr Amount | Online |
|------------|------|-------------|------|-----|----------------|------------|--------|
| 2004-02-03 | 2004 | 1470.000 | Α | jw | | 0.000 | |
| 2004-03-01 | 2004 | 6710.000 | Α | jw | | 0.000 | |
| 2004-05-07 | 2004 | 14567.000 | Α | jw | | 1.013 | |
| 2005-06-27 | 2005 | 85860.000 | Α | RPT | | 9.189 | |
| 2005-08-01 | 2005 | 89211.000 | Α | RPT | | 0.432 | |
| 2005-08-29 | 2005 | 94130.000 | А | RPT | | 0.634 | |
| 2005-09-27 | 2005 | 99194.000 | Α | RPT | | 0.653 | |
| 2005-11-03 | 2005 | 98858.000 | R | RPT | Meter Rollover | 128.850 | |
| 2005-11-30 | 2005 | 98999.600 | А | RPT | | 0.018 | |

| Read Date | Year | Mtr Reading | Flag | Rdr | Comment | Mtr Amount | Online |
|------------|------|-------------|------|-----|--------------------------------|------------|--------|
| 2006-01-04 | 2005 | 4646.700 | R | RPT | Meter Rollover | 116.732 | |
| 2006-01-31 | 2006 | 9544.100 | Α | RPT | | 0.631 | |
| 2006-03-01 | 2006 | 0.000 | А | RRM | new flow meter | 0.000 | |
| 2006-03-01 | 2006 | 5534.200 | А | RPT | meter reading new flow meter | 0.713 | |
| 2006-04-03 | 2006 | 11252.000 | Α | RPT | | 0.737 | |
| 2006-04-25 | 2006 | 15295.000 | Α | RPT | | 0.521 | |
| 2006-06-01 | 2006 | 20354.000 | Α | RPT | | 0.652 | |
| 2006-06-27 | 2006 | 24739.100 | Α | RPT | | 0.565 | |
| 2006-08-01 | 2006 | 24740.400 | Α | RPT | | 0.000 | |
| 2006-08-29 | 2006 | 24740.400 | Α | RPT | | 0.000 | |
| 2006-09-26 | 2006 | 24740.400 | Α | RPT | | 0.000 | |
| 2006-10-31 | 2006 | 24740.400 | Α | RPT | | 0.000 | |
| 2006-11-29 | 2006 | 24948.100 | Α | RPT | | 0.027 | |
| 2007-04-12 | 2007 | 15096.100 | Α | RPT | last reading prior to failure | 0.000 | |
| 2007-04-12 | 2007 | 0.000 | Α | RPT | meter reset to 0 after failure | 0.000 | |
| 2007-06-26 | 2007 | 17564.920 | Α | RPT | | 2.264 | |
| 2007-06-26 | 2007 | 2437.400 | А | RPT | initial reading | 0.000 | |
| 2007-09-28 | 2007 | 13187.200 | Α | RPT | | 1.386 | |
| 2008-02-26 | 2008 | 27893.800 | Α | RPT | Last reading meter changed otu | 1.896 | |
| 2008-02-26 | 2008 | 0.000 | Α | RPT | Init. reading meter refurnishe | 0.000 | |
| 2008-03-25 | 2008 | 819.400 | Α | RPT | | 0.106 | |
| 2008-04-01 | 2008 | 120.000 | Α | RPT | Initial reading | 0.000 | |
| 2008-07-01 | 2008 | 29050.700 | Α | RPT | | 0.888 | |
| 2008-09-30 | 2008 | 54281.100 | Α | RPT | | 0.774 | |
| 2008-12-30 | 2008 | 74616.000 | Α | RPT | | 0.624 | |
| 2009-02-24 | 2009 | 97837.700 | Α | RPT | | 0.713 | |
| 2009-03-31 | 2009 | 1144212.000 | Α | RPT | | 32.112 | |
| 2009-06-25 | 2009 | 1373969.500 | Α | RPT | | 7.051 | |
| 2009-08-17 | 2009 | 3466718.100 | Α | RPT | | 64.224 | |
| | | | | | | | |

| Read Date | Year | Mtr Reading | Flag | Rdr | Comment | Mtr Amount | Online |
|------------|------|-------------|------|-----|----------------------------|------------|--------|
| 2009-08-17 | 2009 | 0.000 | Α | RPT | | 0.000 | |
| 2009-09-30 | 2009 | 197921.000 | Α | RPT | | 0.607 | |
| 2009-12-22 | 2009 | 608170.400 | Α | RPT | prev had a chg out | 1.259 | |
| 2010-03-31 | 2010 | 1115201.900 | Α | RPT | | 1.556 | |
| 2010-06-30 | 2010 | 1684046.600 | Α | RPT | | 1.746 | |
| 2010-09-08 | 2010 | 2077876.000 | Α | RPT | | 1.209 | |
| 2011-01-03 | 2011 | 2077876.000 | А | RPT | | 0.000 | |
| 2011-04-05 | 2011 | 2077876.000 | Α | RPT | | 0.000 | |
| 2011-06-29 | 2011 | 2077876.000 | Α | RPT | | 0.000 | |
| 2011-10-04 | 2011 | 2077876.000 | Α | RPT | | 0.000 | |
| 2011-12-19 | 2011 | 2077876.000 | Α | RPT | | 0.000 | |
| 2012-12-19 | 2012 | 2077876.000 | Α | RPT | | 0.000 | |
| 2013-06-12 | 2013 | 2077876.000 | Α | RPT | | 0.000 | |
| 2013-09-16 | 2013 | 2077876.000 | Α | RPT | | 0.000 | |
| 2014-05-01 | 2014 | 2077876.000 | Α | RPT | | 0.000 | |
| 2014-06-27 | 2014 | 2138474.500 | Α | RPT | | 0.186 | |
| 2014-10-03 | 2014 | 2565477.300 | Α | RPT | | 1.310 | |
| 2014-12-19 | 2014 | 2827095.000 | А | RPT | | 0.803 | |
| 2015-07-01 | 2015 | 3199489.700 | Α | RPT | | 1.143 | |
| 2015-10-01 | 2015 | 3302276.500 | Α | RPT | | 0.315 | |
| 2016-03-28 | 2016 | 3749800.300 | Α | RPT | | 1.373 | |
| 2016-04-29 | 2016 | 3810398.800 | А | RPT | | 0.186 | |
| 2016-04-29 | 2016 | 0.000 | Α | RPT | chg out | 0.000 | |
| 2016-06-30 | 2016 | 10812.000 | Α | RPT | | 0.033 | |
| 2016-09-30 | 2016 | 10812.000 | Α | RPT | | 0.000 | |
| 2020-10-13 | 2020 | 1275.000 | Α | RPT | Well is no longer equipped | 0.000 | |
| 2021-10-22 | 2021 | 1275.000 | Α | WEB | | 0.000 | X |
| 2022-02-09 | 2022 | 1275.000 | Α | WEB | | 0.000 | X |
| 2022-06-08 | 2022 | 1275.000 | Α | WEB | | 0.000 | X |
| | | | | | | | |

| Read Date | Year | Mtr Reading | Flag | Rdr | Comment | Mtr Amount | Online |
|------------|------|-------------|------|-----|---------|------------|--------|
| 2022-09-12 | 2022 | 1275.000 | Α | WEB | | 0.000 | Χ |
| 2022-11-29 | 2022 | 1275.000 | А | WEB | | 0.000 | Χ |
| 2023-02-15 | 2023 | 1275.000 | Α | WEB | | 0.000 | X |
| 2023-04-07 | 2023 | 1275.000 | Α | WEB | | 0.000 | X |
| 2023-07-07 | 2023 | 1275.000 | Α | WEB | | 0.000 | Х |
| 2023-10-31 | 2023 | 1275.000 | Α | WEB | | 0.000 | Х |
| 2024-01-12 | 2024 | 1275.000 | Α | WEB | | 0.000 | Х |
| 2024-04-19 | 2024 | 1275.000 | А | WEB | | 0.000 | Χ |
| 2024-08-02 | 2024 | 1275.000 | Α | WEB | | 0.000 | Х |
| 2024-10-23 | 2024 | 1275.000 | Α | WEB | | 0.000 | Х |
| 2025-01-13 | 2025 | 1275.000 | Α | WEB | | 0.000 | Х |

YTD Meter Amounts:

| Year | Amount |
|------|---------|
| 2004 | 1.013 |
| 2005 | 256.508 |
| 2006 | 3.846 |
| 2007 | 3.650 |
| 2008 | 4.288 |
| 2009 | 105.966 |
| 2010 | 4.511 |
| 2011 | 0.000 |
| 2012 | 0.000 |
| 2013 | 0.000 |
| 2014 | 2.299 |
| 2015 | 1.458 |
| 2016 | 1.592 |
| 2020 | 0.000 |

| Year | Amount |
|------|--------|
| 2021 | 0.000 |
| 2022 | 0.000 |
| 2023 | 0.000 |
| 2024 | 0.000 |
| 2025 | 0.000 |
| | |

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3/28/25 12:44 PM MST Point of Diversion Summary

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| | quarters are 1=N quarters are s Tag POD Nbr Q64 Q CP 00006 POD1 | | | | | | | NAD83 UTM in meters | | | |
|-----------|---|-------------------------|-----|-------------|-------|-----|-----|---------------------|-------------|-----|--|
| Vell Tag | POD Nb | r Q64 | Q16 | Q4 | Sec | Tws | Rng | X | Υ | Мар | |
| | CP 00006 | 6 POD1 | | | 27 | 225 | 37E | 673999.0 | 3582146.0 * | 0 | |
| 1 locati | on was deriv | ed from PLSS - see Help | | | | | | | | | |
| ller Lic | ense: | Driller Company: | | | | | | | | | |
| iller Na | me: | | | | | | | | | | |
| l Start | Date: | Drill Finish Date: | | Plug Date: | | | | | | | |
| g File D | ate: | PCW Rcv Date: | | Source: | | | | | | | |
| ump Typ | e: | Pipe Discharge Si | ze: | Estimated Y | ield: | | | | | | |
| asing Siz | 70. | Depth Well: | | Depth Wate | r. | | | | | | |

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4/7/25 12:52 PM MST Point of Diversion Summary

quarters are 1=NW 2=NE 3=SW 4=SE NAD83 UTM in meters quarters are smallest to largest **Well Tag POD Nbr** Q64 Q16 Q4 Tws Rng Х Мар Sec CP 00007 POD1 22S 673999.0 27 37E 3582146.0 * * UTM location was derived from PLSS - see Help **Driller License: Driller Company: Driller Name: Drill Start Date: Drill Finish Date:** 1941-05-20 Plug Date: **PCW Rcv Date:** Log File Date: Source: **Pump Type: Pipe Discharge Size: Estimated Yield:** Casing Size: 10.75 **Depth Well:** 182 Depth Water:

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4/7/25 12:54 PM MST Point of Diversion Summary

| | | | | NE 3=SW 4=SE st to largest | | NAD83 UTM in meters | | | | | | |
|--------------|----------------|----------------------|------|-------------------------------|-------|---------------------|-----|----------|-------------|-----|--|--|
| Well Tag | POD Nbr | Q64 | Q16 | Q4 | Sec | Tws | Rng | x | Υ | Мар | | |
| | CP 00008 P | POD1 | | | 27 | 225 | 37E | 673999.0 | 3582146.0 * | • | | |
| UTM location | on was derived | from PLSS - see Help | | | | | | | | | | |
| Driller Lic | ense: | Driller Company | : | | | | | | | | | |
| Driller Na | me: | | | | | | | | | | | |
| Drill Start | Date: | Drill Finish Date: | | Plug Date: | | | | | | | | |
| Log File D | ate: | PCW Rcv Date: | | Source: | | | | | | | | |
| Pump Typ | e: | Pipe Discharge S | ize: | Estimated Y | ield: | | | | | | | |
| Casing Siz | e: | Depth Well: | | Depth Wate | r: | | | | | | | |

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4/7/25 12:55 PM MST Point of Diversion Summary

Top

82

Bottom

113

Point of Diversion Summary

quarters are 1=NW 2=NE 3=SW 4=SE NAD83 UTM in meters quarters are smallest to largest **Well Tag POD Nbr** Q64 Q16 Q4 Tws Rng Х Мар Sec CP 00009 POD1 22S 673999.0 27 37E 3582146.0 * * UTM location was derived from PLSS - see Help **Driller License: Driller Company: Driller Name: Drill Start Date: Drill Finish Date:** Plug Date: 1942-05-15 Log File Date: **PCW Rcv Date:** Source: **Pump Type: Pipe Discharge Size: Estimated Yield:** Casing Size: **Depth Well:** 150 **Depth Water: Casing Perforations:**

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4/7/25 12:58 PM MST Point of Diversion Summary

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| | | | re 1=NW 2=N ers are smalles | | | | | NAD83 UTM | Y Мар | NAD83 UTM in meters | | | |
|-----------|-------------------|------------------|--------------------------------|------------|-----|---------|--------|-----------|-------------|---------------------|--|--|--|
| Well Tag | POD Nbr | Q64 | Q16 | Q4 | Sec | Tws | Rng | X | Υ | Мар | | | |
| | CP 00010 PC | DD1 | | | 27 | 225 | 37E | 673999.0 | 3582146.0 * | • | | | |
| M locati | on was derived fr | om PLSS - see He | lp | | | | | | | | | | |
| ller Lic | ense: | Driller Com | pany: | | | | | | | | | | |
| riller Na | me: | | | | | | | | | | | | |
| II Start | Date: | Drill Finish | Date: | 1943-04-04 | Plu | g Date: | | | | | | | |
| g File D | ate: | PCW Rcv D | ate: | | Sou | urce: | | | | | | | |
| итр Тур | e: | Pipe Discha | rge Size: | | Est | imated | Yield: | | | | | | |
| asing Siz | :e: 8.63 | Depth Well | • | 135 | Day | pth Wa | tor: | | | | | | |

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4/7/25 1:06 PM MST Point of Diversion Summary

quarters are 1=NW 2=NE 3=SW 4=SE quarters are smallest to largest

NAD83 UTM in meters

| Well Tag | POD Nbr | Q64 | Q16 | Q4 | Sec | Tws | Rng | x | Υ | Мар |
|----------|---------------|-----|-----|----|-----|-----|-----|----------|-------------|-----|
| | CP 00231 POD2 | SE | SE | NW | 27 | 225 | 37E | 673883.0 | 3582253.0 * | |

* UTM location was derived from PLSS - see Help

Driller License: 1188 **Driller Company:** SCARBOROUGH DRILLING INC. **Driller Name:** SCARBOROUGH, JOHN L. **Drill Start Date: Drill Finish Date:** 2006-01-23 Plug Date: Shallow Log File Date: **PCW Rcv Date:** 2006-03-14 Source: **Pump Type:** CENTRI **Pipe Discharge Size: Estimated Yield:** 20 **Casing Size:** 6.00 **Depth Well:** 97 **Depth Water:**

Meter Information

| Meter Number: | 10003 | Meter Make: | NIAGRA |
|----------------------|---------|-------------------|-----------|
| Meter Serial Number: | 0903203 | Meter Multiplier: | 1.0000 |
| Number of Dials: | 8 | Meter Type: | Diversion |
| Unit of Measure: | | | Quarterly |

Meter Readings (in Acre-Feet)

| Read Date | Year | Mtr Reading | Flag | Rdr | Comment | Mtr Amount | Online |
|------------|------|-------------|------|-----|--------------------------------|------------|--------|
| 2006-03-31 | 2006 | 0.000 | Α | RPT | meter reset during installatio | 0.000 | |
| 2006-04-25 | 2006 | 169.300 | Α | RPT | | 0.022 | |
| 2006-06-01 | 2006 | 169.300 | Α | RPT | | 0.000 | |
| 2006-06-27 | 2006 | 169.300 | Α | RPT | | 0.000 | |
| 2006-08-01 | 2006 | 182.300 | Α | RPT | | 0.002 | |
| 2006-08-29 | 2006 | 1313.900 | Α | RPT | | 0.146 | |
| 2006-09-26 | 2006 | 2218.500 | Α | RPT | | 0.117 | |
| 2006-10-31 | 2006 | 4162.000 | Α | RPT | | 0.251 | |
| 2006-11-28 | 2006 | 4828.900 | Α | RPT | | 0.086 | |
| | | | | | | | |

| Read Date | Year | Mtr Reading | Flag | Rdr | Comment | Mtr Amount | Online |
|------------|------|--------------|------|-----|------------------------|------------|--------|
| 2007-01-04 | 2007 | 4828.900 | Α | RPT | | 0.000 | |
| 2007-06-07 | 2007 | 964.500 | R | RPT | Meter Rollover | 0.791 | |
| 2007-06-07 | 2007 | 10346.600 | А | RPT | Initial reading | 0.000 | |
| 2007-06-26 | 2007 | 11311.100 | Α | RPT | Final reading | 0.124 | |
| 2007-06-26 | 2007 | 964.500 | Α | RPT | | 0.000 | |
| 2007-09-28 | 2007 | 6350.000 | А | RPT | | 0.694 | |
| 2007-09-28 | 2007 | 6350.000 | Α | RPT | | 0.000 | |
| 2007-12-31 | 2007 | 3691.300 | R | RPT | Meter Rollover | 0.946 | |
| 2008-02-26 | 2008 | 4686.000 | А | RPT | Final reading | 0.128 | |
| 2008-02-26 | 2008 | 0.000 | Α | RPT | Initial reading | 0.000 | |
| 2008-03-25 | 2008 | 1054.500 | Α | RPT | | 0.136 | |
| 2008-04-15 | 2008 | 1073.300 | А | RPT | Final reading | 0.002 | |
| 2008-04-15 | 2008 | 40.000 | А | RPT | Initial reading | 0.000 | |
| 2008-07-01 | 2008 | 151806.000 | Α | RPT | | 0.466 | |
| 2008-09-30 | 2008 | 496360.000 | Α | RPT | | 1.057 | |
| 2008-12-30 | 2008 | 873773.000 | Α | RPT | | 1.158 | |
| 2009-02-19 | 2009 | 1057115.000 | Α | RPT | Final reading | 0.563 | |
| 2009-02-19 | 2009 | 0.000 | Α | RPT | Initial reading | 0.000 | |
| 2009-02-24 | 2009 | 21415.000 | Α | RPT | | 0.657 | |
| 2009-06-25 | 2009 | 630894.700 | Α | RPT | Well shut down 6/25/09 | 18.704 | |
| 2009-09-30 | 2009 | 1010588.100 | Α | RPT | | 11.652 | |
| 2009-11-25 | 2009 | 10480281.500 | Α | RPT | | 290.614 | |
| 2009-11-25 | 2009 | 0.000 | Α | RPT | Chg out | 0.000 | |
| 2009-12-22 | 2009 | 31941.300 | Α | RPT | | 0.098 | |
| 2010-03-31 | 2010 | 464056.100 | Α | RPT | | 1.326 | |
| 2010-06-30 | 2010 | 803569.000 | Α | RPT | | 1.042 | |
| 2010-09-08 | 2010 | 1076376.900 | Α | RPT | | 0.837 | |
| 2011-01-03 | 2011 | 1076380.800 | Α | RPT | | 0.000 | |
| 2011-04-05 | 2011 | 1076381.000 | Α | RPT | | 0.000 | |
| | | | | | | | |

| 2011-06-29 2011 1076381.000 A RPT 0.000 | Read Date | Year | Mtr Reading | Flag | Rdr | Comment | Mtr Amount | Online |
|---|------------|------|-------------|------|-----|------------------------|------------|--------|
| 2011-12-19 2011 1076381.000 A RPT 0.000 | 2011-06-29 | 2011 | 1076381.000 | Α | RPT | | 0.000 | |
| 2012-12-19 | 2011-10-04 | 2011 | 1076381.000 | Α | RPT | | 0.000 | |
| 2013-12-19 2013 1076381.000 A RPT 0.000 2014-12-19 2014 1076381.000 A RPT 0.000 2015-12-14 2015 1076381.000 A RPT 0.000 2016-10-12 2016 1076381.000 A RPT 0.000 2020-07-09 2020 1076381.000 A WEB 0.000 X 2021-10-22 2021 1076381.000 A WEB 0.000 X 2022-02-09 2022 1076381.000 A WEB 0.000 X 2022-06-08 2022 1076381.000 A WEB 0.000 X 2022-09-12 2022 1076381.000 A WEB 0.000 X 2022-09-12 2022 1076381.000 A WEB 0.000 X 2022-01-12 2023 1076381.000 A WEB 0.000 X 2023-02-15 2023 1076381.000 A WEB | 2011-12-19 | 2011 | 1076381.000 | Α | RPT | | 0.000 | |
| 2014-12-19 2014 1076381.000 A RPT 0.000 2015-12-14 2015 1076381.000 A RPT 0.000 2016-10-12 2016 1076381.000 A RPT 0.000 2020-07-09 2020 1076381.000 A RPT well no longer eqipped 0.000 2021-10-22 2021 1076381.000 A WEB 0.000 X 2022-02-09 2022 1076381.000 A WEB 0.000 X 2022-09-12 2022 1076381.000 A WEB 0.000 X 2022-11-29 2022 1076381.000 A WEB 0.000 X 2023-02-15 2023 1076381.000 A WEB 0.000 X 2023-07-07 2023 1076381.000 A WEB 0.000 X 2023-07-07 2023 1076381.000 A WEB 0.000 X 2024-01-12 2024 1076381.000 | 2012-12-19 | 2012 | 1076381.000 | Α | RPT | | 0.000 | |
| 2015-12-14 2015 1076381.000 A RPT 0.000 2016-10-12 2016 1076381.000 A RPT 0.000 2020-07-09 2020 1076381.000 A RPT well no longer eqipped 0.000 2021-10-22 2021 1076381.000 A WEB 0.000 X 2022-02-09 2022 1076381.000 A WEB 0.000 X 2022-09-12 2022 1076381.000 A WEB 0.000 X 2022-01-29 2022 1076381.000 A WEB 0.000 X 2023-02-15 2023 1076381.000 A WEB 0.000 X 2023-02-15 2023 1076381.000 A WEB 0.000 X 2023-07-07 2023 1076381.000 A WEB 0.000 X 2023-10-31 2023 1076381.000 A WEB 0.000 X 2024-01-12 2024 1076381.000 A WEB 0.000 X 2024-04-01-12 2024 <td>2013-12-19</td> <td>2013</td> <td>1076381.000</td> <td>Α</td> <td>RPT</td> <td></td> <td>0.000</td> <td></td> | 2013-12-19 | 2013 | 1076381.000 | Α | RPT | | 0.000 | |
| 2016-10-12 2016 1076381.000 A RPT 0.000 2020-07-09 2020 1076381.000 A RPT well no longer eqipped 0.000 2021-10-22 2021 1076381.000 A WEB 0.000 X 2022-02-09 2022 1076381.000 A WEB 0.000 X 2022-09-12 2022 1076381.000 A WEB 0.000 X 2022-11-29 2022 1076381.000 A WEB 0.000 X 2023-02-15 2023 1076381.000 A WEB 0.000 X 2023-04-07 2023 1076381.000 A WEB 0.000 X 2023-04-07 2023 1076381.000 A WEB 0.000 X 2023-07-07 2023 1076381.000 A WEB 0.000 X 2024-04-19 2024 1076381.000 A WEB 0.000 X 2024-08-02 2024 | 2014-12-19 | 2014 | 1076381.000 | Α | RPT | | 0.000 | |
| 2020-07-09 2020 1076381.000 A RPT well no longer eqipped 0.000 2021-10-22 2021 1076381.000 A WEB 0.000 X 2022-02-09 2022 1076381.000 A WEB 0.000 X 2022-06-08 2022 1076381.000 A WEB 0.000 X 2022-09-12 2022 1076381.000 A WEB 0.000 X 2022-11-29 2022 1076381.000 A WEB 0.000 X 2023-02-15 2023 1076381.000 A WEB 0.000 X 2023-04-07 2023 1076381.000 A WEB 0.000 X 2023-07-07 2023 1076381.000 A WEB 0.000 X 2024-04-19 2024 1076381.000 A WEB 0.000 X 2024-04-19 2024 1076381.000 A WEB 0.000 X 2024-04-19 | 2015-12-14 | 2015 | 1076381.000 | Α | RPT | | 0.000 | |
| 2021-10-22 2021 1076381.000 A WEB 0.000 X 2022-02-09 2022 1076381.000 A WEB 0.000 X 2022-06-08 2022 1076381.000 A WEB 0.000 X 2022-09-12 2022 1076381.000 A WEB 0.000 X 2022-11-29 2022 1076381.000 A WEB 0.000 X 2023-02-15 2023 1076381.000 A WEB 0.000 X 2023-04-07 2023 1076381.000 A WEB 0.000 X 2023-10-31 2023 1076381.000 A WEB 0.000 X 2024-01-12 2024 1076381.000 A WEB 0.000 X 2024-04-19 2024 1076381.000 A WEB 0.000 X 2024-08-02 2024 1076381.000 A WEB 0.000 X 2024-10-23 2024 | 2016-10-12 | 2016 | 1076381.000 | А | RPT | | 0.000 | |
| 2022-02-09 2022 1076381.000 A WEB 0.000 X 2022-06-08 2022 1076381.000 A WEB 0.000 X 2022-09-12 2022 1076381.000 A WEB 0.000 X 2022-11-29 2022 1076381.000 A WEB 0.000 X 2023-02-15 2023 1076381.000 A WEB 0.000 X 2023-04-07 2023 1076381.000 A WEB 0.000 X 2023-10-31 2023 1076381.000 A WEB 0.000 X 2024-01-12 2024 1076381.000 A WEB 0.000 X 2024-04-19 2024 1076381.000 A WEB 0.000 X 2024-08-02 2024 1076381.000 A WEB 0.000 X 2024-10-23 2024 1076381.000 A WEB 0.000 X | 2020-07-09 | 2020 | 1076381.000 | Α | RPT | well no longer eqipped | 0.000 | |
| 2022-06-08 2022 1076381.000 A WEB 0.000 X 2022-09-12 2022 1076381.000 A WEB 0.000 X 2022-11-29 2022 1076381.000 A WEB 0.000 X 2023-02-15 2023 1076381.000 A WEB 0.000 X 2023-04-07 2023 1076381.000 A WEB 0.000 X 2023-07-07 2023 1076381.000 A WEB 0.000 X 2023-10-31 2023 1076381.000 A WEB 0.000 X 2024-01-12 2024 1076381.000 A WEB 0.000 X 2024-04-19 2024 1076381.000 A WEB 0.000 X 2024-08-02 2024 1076381.000 A WEB 0.000 X 2024-10-23 2024 1076381.000 A WEB 0.000 X | 2021-10-22 | 2021 | 1076381.000 | Α | WEB | | 0.000 | Х |
| 2022-09-12 2022 1076381.000 A WEB 0.000 X 2022-11-29 2022 1076381.000 A WEB 0.000 X 2023-02-15 2023 1076381.000 A WEB 0.000 X 2023-04-07 2023 1076381.000 A WEB 0.000 X 2023-07-07 2023 1076381.000 A WEB 0.000 X 2023-10-31 2023 1076381.000 A WEB 0.000 X 2024-01-12 2024 1076381.000 A WEB 0.000 X 2024-08-02 2024 1076381.000 A WEB 0.000 X 2024-10-23 2024 1076381.000 A WEB 0.000 X | 2022-02-09 | 2022 | 1076381.000 | Α | WEB | | 0.000 | Х |
| 2022-11-29 2022 1076381.000 A WEB 0.000 X 2023-02-15 2023 1076381.000 A WEB 0.000 X 2023-04-07 2023 1076381.000 A WEB 0.000 X 2023-10-31 2023 1076381.000 A WEB 0.000 X 2024-01-12 2024 1076381.000 A WEB 0.000 X 2024-04-19 2024 1076381.000 A WEB 0.000 X 2024-08-02 2024 1076381.000 A WEB 0.000 X 2024-10-23 2024 1076381.000 A WEB 0.000 X | 2022-06-08 | 2022 | 1076381.000 | Α | WEB | | 0.000 | Х |
| 2023-02-15 2023 1076381.000 A WEB 0.000 X 2023-04-07 2023 1076381.000 A WEB 0.000 X 2023-07-07 2023 1076381.000 A WEB 0.000 X 2023-10-31 2023 1076381.000 A WEB 0.000 X 2024-01-12 2024 1076381.000 A WEB 0.000 X 2024-04-19 2024 1076381.000 A WEB 0.000 X 2024-08-02 2024 1076381.000 A WEB 0.000 X 2024-10-23 2024 1076381.000 A WEB 0.000 X | 2022-09-12 | 2022 | 1076381.000 | Α | WEB | | 0.000 | Х |
| 2023-04-07 2023 1076381.000 A WEB 0.000 X 2023-07-07 2023 1076381.000 A WEB 0.000 X 2023-10-31 2023 1076381.000 A WEB 0.000 X 2024-01-12 2024 1076381.000 A WEB 0.000 X 2024-04-19 2024 1076381.000 A WEB 0.000 X 2024-08-02 2024 1076381.000 A WEB 0.000 X 2024-10-23 2024 1076381.000 A WEB 0.000 X | 2022-11-29 | 2022 | 1076381.000 | Α | WEB | | 0.000 | Х |
| 2023-07-07 2023 1076381.000 A WEB 0.000 X 2023-10-31 2023 1076381.000 A WEB 0.000 X 2024-01-12 2024 1076381.000 A WEB 0.000 X 2024-04-19 2024 1076381.000 A WEB 0.000 X 2024-08-02 2024 1076381.000 A WEB 0.000 X 2024-10-23 2024 1076381.000 A WEB 0.000 X | 2023-02-15 | 2023 | 1076381.000 | А | WEB | | 0.000 | Х |
| 2023-10-31 2023 1076381.000 A WEB 0.000 X 2024-01-12 2024 1076381.000 A WEB 0.000 X 2024-04-19 2024 1076381.000 A WEB 0.000 X 2024-08-02 2024 1076381.000 A WEB 0.000 X 2024-10-23 2024 1076381.000 A WEB 0.000 X | 2023-04-07 | 2023 | 1076381.000 | А | WEB | | 0.000 | Х |
| 2024-01-12 2024 1076381.000 A WEB 0.000 X 2024-04-19 2024 1076381.000 A WEB 0.000 X 2024-08-02 2024 1076381.000 A WEB 0.000 X 2024-10-23 2024 1076381.000 A WEB 0.000 X | 2023-07-07 | 2023 | 1076381.000 | А | WEB | | 0.000 | Х |
| 2024-04-19 2024 1076381.000 A WEB 0.000 X 2024-08-02 2024 1076381.000 A WEB 0.000 X 2024-10-23 2024 1076381.000 A WEB 0.000 X | 2023-10-31 | 2023 | 1076381.000 | Α | WEB | | 0.000 | X |
| 2024-08-02 2024 1076381.000 A WEB 0.000 X 2024-10-23 2024 1076381.000 A WEB 0.000 X | 2024-01-12 | 2024 | 1076381.000 | Α | WEB | | 0.000 | Х |
| 2024-10-23 2024 1076381.000 A WEB 0.000 X | 2024-04-19 | 2024 | 1076381.000 | Α | WEB | | 0.000 | Х |
| | 2024-08-02 | 2024 | 1076381.000 | Α | WEB | | 0.000 | Х |
| 2025-01-13 2025 1076381.000 A WEB 0.000 X | 2024-10-23 | 2024 | 1076381.000 | Α | WEB | | 0.000 | Х |
| | 2025-01-13 | 2025 | 1076381.000 | Α | WEB | | 0.000 | Х |

YTD Meter Amounts:

| Year | Amount |
|------|--------|
| 2006 | 0.624 |
| 2007 | 2.555 |

| Year | Amount |
|------|---------|
| 2008 | 2.947 |
| 2009 | 322.288 |
| 2010 | 3.205 |
| 2011 | 0.000 |
| 2012 | 0.000 |
| 2013 | 0.000 |
| 2014 | 0.000 |
| 2015 | 0.000 |
| 2016 | 0.000 |
| 2020 | 0.000 |
| 2021 | 0.000 |
| 2022 | 0.000 |
| 2023 | 0.000 |
| 2024 | 0.000 |
| 2025 | 0.000 |
| | |

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3/28/25 12:56 PM MST Point of Diversion Summary

quarters are 1=NW 2=NE 3=SW 4=SE quarters are smallest to largest

NAD83 UTM in meters

| | | · | | | | | | | | |
|----------|---------------|-----|-----|----|-----|-----|-----|----------|-------------|-----|
| Well Tag | POD Nbr | Q64 | Q16 | Q4 | Sec | Tws | Rng | X | Υ | Мар |
| | CP 00233 POD2 | NW | NE | SW | 27 | 225 | 37E | 673690.0 | 3582051.0 * | |

* UTM location was derived from PLSS - see Help

| Driller License: | 1188 | Driller Company: | SCARBOROUGH DRILLING INC. | | |
|-------------------|--------|-------------------------|---------------------------|------------------|---------|
| Driller Name: | SCARBO | ROUGH, JOHN L. | | | |
| Drill Start Date: | | Drill Finish Date: | 2006-01-24 | Plug Date: | |
| Log File Date: | | PCW Rcv Date: | 2006-03-14 | Source: | Shallow |
| Pump Type: | CENTRI | Pipe Discharge Size: | 1.25 | Estimated Yield: | 20 |
| Casing Size: | 6.00 | Depth Well: | 90 | Depth Water: | |

Meter Information

| Meter Number: | 10004 | Meter Make: | NIAGRA |
|----------------------|---------|--------------------|-----------|
| Meter Serial Number: | 0902241 | Meter Multiplier: | 1.0000 |
| Number of Dials: | 8 | Meter Type: | Diversion |
| Unit of Measure: | Gallons | Reading Frequency: | Monthly |

Meter Readings (in Acre-Feet)

| Read Date | Year | Mtr Reading | Flag | Rdr | Comment | Mtr Amount | Online |
|------------|------|-------------|------|-----|--------------------------------|------------|--------|
| 2006-03-21 | 2006 | 9544.300 | Α | RPT | initial reading;meter refurbis | 0.000 | |
| 2006-03-31 | 2006 | 9544.400 | Α | RPT | | 0.000 | |
| 2006-04-25 | 2006 | 14496.000 | Α | RPT | | 0.638 | |
| 2006-06-01 | 2006 | 18466.000 | Α | RPT | | 0.512 | |
| 2006-06-27 | 2006 | 23316.600 | Α | RPT | | 0.625 | |
| 2006-08-01 | 2006 | 29112.300 | А | RPT | | 0.747 | |
| 2006-08-29 | 2006 | 31815.200 | А | RPT | | 0.348 | |
| 2006-09-26 | 2006 | 33324.100 | Α | RPT | | 0.194 | |
| 2006-10-31 | 2006 | 36944.900 | Α | RPT | | 0.467 | |
| | | | | | | | |

| Read Date | Year | Mtr Reading | Flag | Rdr | Comment | Mtr Amount | Online |
|------------|------|-------------|------|-----|-------------------------|------------|--------|
| 2006-11-28 | 2006 | 40482.500 | Α | RPT | | 0.456 | |
| 2007-06-26 | 2007 | 57382.100 | Α | RPT | | 2.178 | |
| 2007-09-28 | 2007 | 64113.000 | Α | RPT | | 0.868 | |
| 2007-12-31 | 2007 | 74342.300 | Α | RPT | | 1.318 | |
| 2008-03-25 | 2008 | 82909.800 | Α | RPT | | 1.104 | |
| 2008-04-15 | 2008 | 1073.300 | R | RPT | Meter Rollover | 2.341 | |
| 2008-04-15 | 2008 | 7.000 | Α | RPT | Initial reading | 0.000 | |
| 2008-07-01 | 2008 | 138002.000 | Α | RPT | | 4.235 | |
| 2008-09-30 | 2008 | 461600.000 | Α | RPT | | 9.931 | |
| 2008-12-30 | 2008 | 768806.000 | Α | RPT | | 9.428 | |
| 2009-02-24 | 2009 | 985375.000 | Α | RPT | | 6.646 | |
| 2009-03-31 | 2009 | 1088263.000 | А | RPT | | 3.158 | |
| 2009-06-25 | 2009 | 1200463.000 | Α | RPT | | 3.443 | |
| 2009-09-30 | 2009 | 1559814.800 | Α | RPT | | 11.028 | |
| 2009-12-02 | 2009 | 1919165.800 | Α | RPT | | 11.028 | |
| 2009-12-02 | 2009 | 0.000 | Α | RPT | Chg-out | 0.000 | |
| 2009-12-22 | 2009 | 253519.800 | Α | RPT | | 0.778 | |
| 2010-03-31 | 2010 | 693254.500 | Α | RPT | | 1.349 | |
| 2010-06-30 | 2010 | 1667382.100 | Α | RPT | | 2.989 | |
| 2010-09-08 | 2010 | 2337581.300 | Α | RPT | | 2.057 | |
| 2011-10-04 | 2011 | 2338811.900 | Α | RPT | | 0.004 | |
| 2011-12-19 | 2011 | 2338811.900 | Α | RPT | | 0.000 | |
| 2012-12-19 | 2012 | 2338811.900 | Α | RPT | | 0.000 | |
| 2013-12-19 | 2013 | 2338811.900 | Α | RPT | | 0.000 | |
| 2014-12-19 | 2014 | 2338811.900 | Α | RPT | | 0.000 | |
| 2015-12-19 | 2015 | 2338811.900 | Α | RPT | | 0.000 | |
| 2016-10-20 | 2016 | 2338811.900 | Α | RPT | | 0.000 | |
| 2020-07-09 | 2020 | 2338811.900 | Α | RPT | well no longer equipped | 0.000 | |
| 2021-10-22 | 2021 | 2338811.900 | А | WEB | | 0.000 | Х |
| | | | | | | | |

| Read Date | Year | Mtr Reading | Flag | Rdr | Comment | Mtr Amount | Online |
|------------|------|-------------|------|-----|---------|------------|--------|
| 2022-02-09 | 2022 | 2338811.900 | Α | WEB | | 0.000 | X |
| 2022-06-08 | 2022 | 2338811.900 | Α | WEB | | 0.000 | Х |
| 2022-09-12 | 2022 | 2338811.900 | А | WEB | | 0.000 | Х |
| 2022-11-29 | 2022 | 2338811.900 | Α | WEB | | 0.000 | Х |
| 2023-02-15 | 2023 | 2338811.900 | А | WEB | | 0.000 | Х |
| 2023-04-07 | 2023 | 2338811.900 | Α | WEB | | 0.000 | Х |
| 2023-07-07 | 2023 | 2338811.900 | Α | WEB | | 0.000 | Х |
| 2023-10-31 | 2023 | 2338811.900 | А | WEB | | 0.000 | Х |
| 2024-01-12 | 2024 | 2338811.900 | Α | WEB | | 0.000 | Х |
| 2024-04-19 | 2024 | 2338811.900 | Α | WEB | | 0.000 | Х |
| 2024-08-02 | 2024 | 2338811.900 | Α | WEB | | 0.000 | Х |
| 2024-10-23 | 2024 | 2338811.900 | Α | WEB | | 0.000 | Х |
| 2025-01-13 | 2025 | 2338811.900 | Α | WEB | | 0.000 | Х |
| | | | | | | | |

YTD Meter Amounts:

| Year | Amount |
|------|--------|
| 2006 | 3.987 |
| 2007 | 4.364 |
| 2008 | 27.039 |
| 2009 | 36.081 |
| 2010 | 6.395 |
| 2011 | 0.004 |
| 2012 | 0.000 |
| 2013 | 0.000 |
| 2014 | 0.000 |
| 2015 | 0.000 |
| 2016 | 0.000 |
| 2020 | 0.000 |

| Year | Amount |
|------|--------|
| 2021 | 0.000 |
| 2022 | 0.000 |
| 2023 | 0.000 |
| 2024 | 0.000 |
| 2025 | 0.000 |
| | |

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quarters are 1=NW 2=NE 3=SW 4=SE NAD83 UTM in meters quarters are smallest to largest **Well Tag POD Nbr** Q64 Q16 Q4 Tws Rng Х Мар Sec CP 00234 POD3 NW 22S SW SE 27 37E 673683.0 3582253.0 * * UTM location was derived from PLSS - see Help **Driller License: Driller Company: Driller Name: Drill Start Date: Drill Finish Date:** Plug Date: **PCW Rcv Date:** Log File Date: Source: **Pump Type: Pipe Discharge Size: Estimated Yield:** Casing Size: **Depth Well: Depth Water:**

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quarters are 1=NW 2=NE 3=SW 4=SE quarters are smallest to largest

NAD83 UTM in meters

| Well Tag | POD Nbr | Q64 | Q16 | Q4 | Sec | Tws | Rng | x | Y | Мар |
|----------|---------------|-----|-----|----|-----|-----|-----|----------|-------------|-----|
| | CP 00244 POD2 | SW | SE | NW | 27 | 225 | 37E | 673683.0 | 3582253.0 * | • |

* UTM location was derived from PLSS - see Help

Driller License: 1188 **Driller Company:** SCARBOROUGH DRILLING INC. **Driller Name:** SCARBOROUGH, LANE **Drill Start Date: Drill Finish Date:** 2006-01-23 Plug Date: Shallow Log File Date: **PCW Rcv Date:** 2006-03-14 Source: **Pump Type:** CENTRI **Pipe Discharge Size: Estimated Yield:** 20 **Casing Size:** 6.00 **Depth Well:** 87 **Depth Water:**

Meter Information

| Meter Number: | 9999 | Meter Make: | NIAGARA |
|----------------------|---------|--------------------|-----------|
| Meter Serial Number: | 0903107 | Meter Multiplier: | 1.0000 |
| Number of Dials: | 8 | Meter Type: | Diversion |
| Unit of Measure: | Gallons | Reading Frequency: | Monthly |

Meter Readings (in Acre-Feet)

| Read Date | Year | Mtr Reading | Flag | Rdr | Comment | Mtr Amount | Online |
|------------|------|-------------|------|-----|--------------------------------|------------|--------|
| 2006-03-21 | 2006 | 148.000 | А | RPT | initial reading;meter refurbis | 0.000 | |
| 2006-03-31 | 2006 | 148.000 | Α | RPT | | 0.000 | |
| 2006-04-25 | 2006 | 3600.000 | Α | RPT | | 0.445 | |
| 2006-06-01 | 2006 | 7552.000 | А | RPT | | 0.509 | |
| 2006-06-27 | 2006 | 7554.800 | А | RPT | | 0.000 | |
| 2006-08-01 | 2006 | 10244.000 | А | RPT | | 0.347 | |
| 2006-08-29 | 2006 | 10244.000 | Α | RPT | | 0.000 | |
| 2006-09-26 | 2006 | 11211.400 | А | RPT | | 0.125 | |
| 2006-10-31 | 2006 | 13296.200 | А | RPT | | 0.269 | |

| Read Date | Year | Mtr Reading | Flag | Rdr | Comment | Mtr Amount | Online |
|------------|------|-------------|------|-----|-------------------------------|------------|--------|
| 2006-11-28 | 2006 | 15608.700 | Α | RPT | | 0.298 | |
| 2007-01-04 | 2007 | 19786.500 | Α | RPT | | 0.538 | |
| 2007-06-26 | 2007 | 32739.000 | Α | RPT | | 1.669 | |
| 2007-09-17 | 2007 | 42548.400 | Α | RPT | Final reading old meter | 1.264 | |
| 2007-09-17 | 2007 | 0.000 | Α | RPT | New meter initial reading | 0.000 | |
| 2007-09-28 | 2007 | 53.920 | А | RPT | | 0.007 | |
| 2007-12-31 | 2007 | 9660.800 | Α | RPT | | 1.238 | |
| 2008-03-25 | 2008 | 18045.600 | Α | RPT | | 1.081 | |
| 2008-04-22 | 2008 | 24227.900 | Α | RPT | Meter changed out | 0.797 | |
| 2008-04-22 | 2008 | 12.000 | Α | RPT | Initil reading | 0.000 | |
| 2008-07-01 | 2008 | 26075.700 | А | RPT | | 0.800 | |
| 2008-09-30 | 2008 | 64353.000 | Α | RPT | | 1.175 | |
| 2008-12-30 | 2008 | 94186.900 | Α | RPT | | 0.916 | |
| 2009-02-10 | 2009 | 112146.000 | Α | RPT | Ending reading replaced meter | 0.551 | |
| 2009-02-10 | 2009 | 0.000 | Α | RPT | Initial reading | 0.000 | |
| 2009-02-24 | 2009 | 5680.200 | Α | RPT | | 0.174 | |
| 2009-03-31 | 2009 | 191634.000 | Α | RPT | | 5.707 | |
| 2009-06-25 | 2009 | 691527.700 | А | RPT | | 15.341 | |
| 2009-09-30 | 2009 | 764362.000 | Α | RPT | | 2.235 | |
| 2009-12-22 | 2009 | 886907.500 | Α | RPT | | 3.761 | |
| 2010-03-31 | 2010 | 887465.000 | Α | RPT | | 0.017 | |
| 2010-07-07 | 2010 | 914526.400 | Α | RPT | | 0.830 | |
| 2010-09-08 | 2010 | 915322.700 | Α | RPT | | 0.024 | |
| 2011-01-03 | 2011 | 915829.900 | Α | RPT | | 0.016 | |
| 2011-04-05 | 2011 | 915830.000 | Α | RPT | | 0.000 | |
| 2011-06-29 | 2011 | 915830.000 | Α | RPT | | 0.000 | |
| 2011-10-04 | 2011 | 915830.000 | Α | RPT | | 0.000 | |
| 2011-12-19 | 2011 | 915830.000 | Α | RPT | | 0.000 | |
| 2012-06-21 | 2012 | 915830.000 | Α | RPT | | 0.000 | |
| | | | | | | | |

| Read Date | Year | Mtr Reading | Flag | Rdr | Comment | Mtr Amount | Online |
|------------|------|-------------|------|-----|--------------------|------------|--------|
| 2013-12-19 | 2013 | 915830.000 | Α | RPT | | 0.000 | |
| 2014-07-10 | 2014 | 915830.000 | Α | RPT | | 0.000 | |
| 2014-12-19 | 2014 | 915830.000 | Α | RPT | | 0.000 | |
| 2015-02-10 | 2015 | 915830.000 | Α | RPT | | 0.000 | |
| 2015-08-20 | 2015 | 915830.000 | Α | RPT | | 0.000 | |
| 2015-12-19 | 2015 | 915830.000 | Α | RPT | | 0.000 | |
| 2016-06-01 | 2016 | 915830.000 | Α | RPT | | 0.000 | |
| 2016-09-13 | 2016 | 915830.000 | А | RPT | | 0.000 | |
| 2016-10-20 | 2016 | 915830.000 | Α | RPT | | 0.000 | |
| 2020-07-09 | 2020 | 915830.000 | Α | RPT | Well is unequipped | 0.000 | |
| 2021-10-22 | 2021 | 915830.000 | Α | WEB | | 0.000 | Х |
| 2022-02-09 | 2022 | 915830.000 | Α | WEB | | 0.000 | Х |
| 2022-06-08 | 2022 | 915830.000 | Α | WEB | | 0.000 | Х |
| 2022-09-12 | 2022 | 915830.000 | Α | WEB | | 0.000 | Х |
| 2022-11-29 | 2022 | 915830.000 | Α | WEB | | 0.000 | Х |
| 2023-02-15 | 2023 | 915830.000 | Α | WEB | | 0.000 | Х |
| 2023-04-07 | 2023 | 915830.000 | Α | WEB | | 0.000 | Х |
| 2023-07-07 | 2023 | 915830.000 | Α | WEB | | 0.000 | Х |
| 2023-10-31 | 2023 | 915830.000 | Α | WEB | | 0.000 | Х |
| 2024-01-12 | 2024 | 915830.000 | Α | WEB | | 0.000 | Х |
| 2024-04-19 | 2024 | 915830.000 | Α | WEB | | 0.000 | Х |
| 2024-08-02 | 2024 | 915830.000 | Α | WEB | | 0.000 | Х |
| 2024-10-23 | 2024 | 915830.000 | Α | WEB | | 0.000 | Х |
| 2025-01-13 | 2025 | 915830.000 | Α | WEB | | 0.000 | Х |
| | | | | | | | |

YTD Meter Amounts:

| Year | Amount |
|------|--------|
| 2006 | 1.993 |

| Year | Amount |
|------|--------|
| 2007 | 4.716 |
| 2008 | 4.769 |
| 2009 | 27.769 |
| 2010 | 0.871 |
| 2011 | 0.016 |
| 2012 | 0.000 |
| 2013 | 0.000 |
| 2014 | 0.000 |
| 2015 | 0.000 |
| 2016 | 0.000 |
| 2020 | 0.000 |
| 2021 | 0.000 |
| 2022 | 0.000 |
| 2023 | 0.000 |
| 2024 | 0.000 |
| 2025 | 0.000 |

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USGS Water Resources

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|----------------|---|------------------|---|----|
| Groundwater | ~ | New Mexico | ~ | GO |

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Groundwater levels for New Mexico

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Important: Next Generation Monitoring Location Page

Search Results -- 1 sites found

Agency code = usgs site_no list =

322148103090001

Minimum number of levels = 1

Save file of selected sites to local disk for future upload

USGS 322148103090001 22S.37E.27.213114

Available data for this site Groundwater: Field measurements V GO

Lea County, New Mexico

Hydrologic Unit Code 13070007

Latitude 32°21'48", Longitude 103°09'00" NAD27

Land-surface elevation 3,331 feet above NAVD88

The depth of the well is 77 feet below land surface.

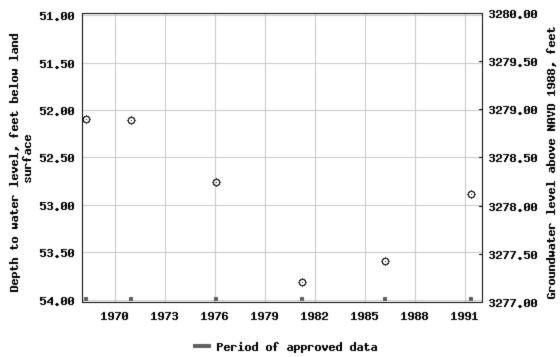
This well is completed in the Pecos River Basin alluvial aquifer (N100PCSRVR) national aquifer.

This well is completed in the Alluvium, Bolson Deposits and Other Surface Deposits (110AVMB) local aquifer.

Output formats

| Table of data |
|--------------------|
| Tab-separated data |
| Graph of data |
| Reselect period |





Breaks in the plot represent a gap of at least one year between field measurements. <u>Download a presentation-quality graph</u>

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<u>U.S. Department of the Interior</u> | <u>U.S. Geological Survey</u> **Title: Groundwater for New Mexico: Water Levels**

URL: https://nwis.waterdata.usgs.gov/nm/nwis/gwlevels?

Page Contact Information: New Mexico Water Data Maintainer

Page Last Modified: 2025-04-07 17:31:54 EDT

0.64 0.49 nadww01



quarters are 1=NW 2=NE 3=SW 4=SE NAD83 UTM in meters quarters are smallest to largest **Well Tag POD Nbr** Q64 Q16 Q4 Tws Rng Х Мар Sec CP 00231 POD1 22S 673288.0 SW NW SW 27 37E 3581844.0 * * UTM location was derived from PLSS - see Help **Driller License: Driller Company: Driller Name: Drill Start Date: Drill Finish Date:** 1946-07-31 Plug Date: **PCW Rcv Date:** Log File Date: Source: **Pump Type: Pipe Discharge Size: Estimated Yield:** Casing Size: **Depth Well:** 145 **Depth Water:**

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3/28/25 12:59 PM MST **Point of Diversion Summary**

quarters are 1=NW 2=NE 3=SW 4=SE NAD83 UTM in meters quarters are smallest to largest **Well Tag POD Nbr** Q64 Q16 Q4 Tws Rng Х Мар Sec 22S CP 00232 POD1 SE NW SW 27 37E 673488.0 3581844.0 * * UTM location was derived from PLSS - see Help **Driller License: Driller Company: Driller Name: Drill Start Date: Drill Finish Date:** 1937-12-31 Plug Date: Log File Date: **PCW Rcv Date:** Source: **Pump Type: Pipe Discharge Size: Estimated Yield:** Casing Size: **Depth Well:** 150 **Depth Water:**

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4/10/25 7:38 AM MST Point of Diversion Summary

quarters are 1=NW 2=NE 3=SW 4=SE NAD83 UTM in meters quarters are smallest to largest **Well Tag POD Nbr** Q64 Q16 Q4 Tws Rng Х Мар Sec CP 00233 POD1 NW 22S SE SW 27 37E 673488.0 3581844.0 * * UTM location was derived from PLSS - see Help **Driller License: Driller Company: Driller Name:** BURK, E.B. **Drill Start Date: Drill Finish Date:** 1941-05-20 Plug Date: Log File Date: **PCW Rcv Date:** Source: **Pump Type: Pipe Discharge Size: Estimated Yield:** Casing Size: 10.75 **Depth Well:** 182 Depth Water:

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quarters are 1=NW 2=NE 3=SW 4=SE NAD83 UTM in meters quarters are smallest to largest **Well Tag POD Nbr** Q64 Q16 Q4 Tws Rng Х Мар Sec CP 00234 POD1 22S 673288.0 SW NW SW 27 37E 3581844.0 * * UTM location was derived from PLSS - see Help **Driller License: Driller Company: Driller Name: Drill Start Date: Drill Finish Date:** 1943-04-04 Plug Date: **PCW Rcv Date:** Log File Date: Source: **Pump Type: Pipe Discharge Size: Estimated Yield:** Casing Size: **Depth Well:** 135 **Depth Water:**

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3/28/25 1:00 PM MST **Point of Diversion Summary**

quarters are 1=NW 2=NE 3=SW 4=SE NAD83 UTM in meters quarters are smallest to largest **Well Tag POD Nbr** Q64 Q16 Q4 Sec Tws Rng X Мар CP 00243 POD1 SW NW 22S 37E 673281.0 3582246.0 * SW 27

* UTM location was derived from PLSS - see Help

Driller License: Driller Company: Driller Name: ROBERTS DRILLING CO. **Drill Start Date: Drill Finish Date:** 1965-06-30 Plug Date: Shallow Log File Date: **PCW Rcv Date:** Source: **Pump Type: Pipe Discharge Size: Estimated Yield: Casing Size:** 8.62 Depth Well: 106 **Depth Water:**

Meter Information

| Meter Number: | 7882 | Meter Make: | HALLIBURTON |
|----------------------|-----------------|--------------------|-------------|
| Meter Serial Number: | MC275820 | Meter Multiplier: | 1.0000 |
| Number of Dials: | 6 | Meter Type: | Diversion |
| Unit of Measure: | Barrels 42 gal. | Reading Frequency: | Monthly |

Meter Readings (in Acre-Feet)

| Read Date | Year | Mtr Reading | Flag | Rdr | Comment | Mtr Amount | Online |
|------------|------|-------------|------|-----|---------|------------|--------|
| 2004-02-03 | 2004 | 1470.000 | Α | jw | | 0.000 | |
| 2004-03-01 | 2004 | 6710.000 | Α | jw | | 0.675 | |
| 2004-06-01 | 2004 | 21874.000 | Α | jw | | 1.955 | |

YTD Meter Amounts:

| Year | Amount |
|------|--------|
| 2004 | 2.630 |

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quarters are 1=NW 2=NE 3=SW 4=SE NAD83 UTM in meters quarters are smallest to largest **Well Tag POD Nbr** Q64 Q16 Q4 Tws Rng Х Мар Sec CP 00244 POD1 22S SE SW SW 27 37E 673495.0 3581442.0 * * UTM location was derived from PLSS - see Help **Driller License: Driller Company: Driller Name: Drill Start Date: Drill Finish Date:** 1946-08-31 Plug Date: Log File Date: **PCW Rcv Date:** Source: **Pump Type: Pipe Discharge Size: Estimated Yield:** Casing Size: **Depth Well:** 150 **Depth Water:**

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4/10/25 7:40 AM MST **Point of Diversion Summary**

quarters are 1=NW 2=NE 3=SW 4=SE NAD83 UTM in meters quarters are smallest to largest **Well Tag POD Nbr** Q64 Q16 Q4 Tws Rng Х Мар Sec CP 00247 POD1 22S 673295.0 NW SW SW 27 37E 3581642.0 * * UTM location was derived from PLSS - see Help **Driller License: Driller Company: Driller Name: Drill Start Date: Drill Finish Date:** 1961-08-30 Plug Date: **PCW Rcv Date:** Log File Date: Source: **Pump Type: Pipe Discharge Size: Estimated Yield:** Casing Size: 8.63 Depth Well: 100 **Depth Water:**

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4/10/25 7:42 AM MST **Point of Diversion Summary**

quarters are 1=NW 2=NE 3=SW 4=SE NAD83 UTM in meters quarters are smallest to largest **Well Tag POD Nbr** Q64 Q16 Q4 Tws Rng Х Мар Sec 22S 674299.0 CP 00276 POD1 NE SW SE 27 37E 3581656.0 * * UTM location was derived from PLSS - see Help **Driller License: Driller Company: Driller Name: Drill Start Date: Drill Finish Date:** Plug Date: Log File Date: **PCW Rcv Date:** Source: **Pump Type: Pipe Discharge Size: Estimated Yield:** Casing Size: **Depth Well: Depth Water:**

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4/10/25 7:44 AM MST **Point of Diversion Summary**

quarters are 1=NW 2=NE 3=SW 4=SE quarters are smallest to largest

NAD83 UTM in meters

| Well Tag | POD Nbr | Q64 | Q16 | Q4 | Sec | Tws | Rng | x | Υ | Мар |
|----------|---------------|-----|-----|----|-----|-----|-----|----------|-------------|-----|
| | CP 00277 POD1 | NW | SW | SE | 27 | 225 | 37E | 674099.0 | 3581656.0 * | • |

* UTM location was derived from PLSS - see Help

| Driller License: | 99 | Driller Company: | O.R. MUSSELWHITE WATER WELL SE | | |
|-------------------|------------|----------------------|--------------------------------|------------------|---------|
| Driller Name: | MUSSELWHIT | E, O.R. | | | |
| Drill Start Date: | 1966-06-29 | Drill Finish Date: | 1966-07-01 | Plug Date: | |
| Log File Date: | 1966-07-11 | PCW Rcv Date: | | Source: | Shallow |
| Pump Type: | | Pipe Discharge Size: | | Estimated Yield: | |
| Casing Size: | 7.00 | Depth Well: | 95 | Depth Water: | 50 |

Water Bearing Stratifications:

| Тор | Bottom | Description |
|-----|--------|-------------------------------|
| 50 | 55 | Sandstone/Gravel/Conglomerate |

Casing Perforations:

| Тор | Bottom |
|-----|--------|
| 41 | 80 |

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4/7/25 1:27 PM MST Point of Diversion Summary

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quarters are 1=NW 2=NE 3=SW 4=SE NAD83 UTM in meters quarters are smallest to largest **Well Tag POD Nbr** Q64 Q16 Q4 Tws Rng Х Мар Sec CP 00277 POD2 22S 674299.0 NE SW SE 27 37E 3581656.0 * * UTM location was derived from PLSS - see Help **Driller License: Driller Company: Driller Name: Drill Start Date: Drill Finish Date:** Plug Date: Log File Date: **PCW Rcv Date:** Source: **Pump Type: Pipe Discharge Size: Estimated Yield:** Casing Size: **Depth Well: Depth Water:**

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4/10/25 7:45 AM MST **Point of Diversion Summary**

quarters are 1=NW 2=NE 3=SW 4=SE quarters are smallest to largest

NAD83 UTM in meters

| Well Tag | POD Nbr | Q64 | Q16 | Q4 | Sec | Tws | Rng | X | Y | Мар |
|----------|---------------|-----|-----|----|-----|-----|-----|----------|-------------|-----|
| | CP 00277 POD3 | SW | SW | SE | 27 | 225 | 37E | 674099.0 | 3581456.0 * | |

* UTM location was derived from PLSS - see Help

| Driller License: | 99 | Driller Company: | O.R. MUSSELWHITE WATER WELL SE | | |
|--------------------------|------------|----------------------|--------------------------------|------------------|---------|
| Driller Name: | MUSSELWHI | TE, O.R. | | | |
| Drill Start Date: | 1966-06-27 | Drill Finish Date: | 1966-06-29 | Plug Date: | |
| Log File Date: | 1966-07-11 | PCW Rcv Date: | | Source: | Shallow |
| Pump Type: | | Pipe Discharge Size: | | Estimated Yield: | |
| Casing Size: | 7.00 | Depth Well: | 94 | Depth Water: | 50 |
| | | | | | |

Water Bearing Stratifications:

| Тор | Bottom | Description |
|-----|--------|-------------------------------|
| 50 | 55 | Sandstone/Gravel/Conglomerate |

Casing Perforations:

| Тор | Bottom |
|-----|--------|
| 42 | 79 |

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4/10/25 7:46 AM MST Point of Diversion Summary

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quarters are 1=NW 2=NE 3=SW 4=SE NAD83 UTM in meters quarters are smallest to largest **Well Tag POD Nbr** Q64 Q16 Q4 Tws Rng Х Мар Sec CP 00277 POD5 22S 3581649.0 * NE SE SW 27 37E 673897.0 * UTM location was derived from PLSS - see Help **Driller License: Driller Company: Driller Name: Drill Start Date: Drill Finish Date:** Plug Date: Log File Date: **PCW Rcv Date:** Source: **Pump Type: Pipe Discharge Size: Estimated Yield:** Casing Size: **Depth Well: Depth Water:**

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4/10/25 7:47 AM MST **Point of Diversion Summary**

quarters are 1=NW 2=NE 3=SW 4=SE NAD83 UTM in meters quarters are smallest to largest **Well Tag POD Nbr** Q64 Q16 Q4 Tws Rng Х Мар Sec CP 00277 POD6 22S SE SE SW 27 37E 673897.0 3581449.0 * * UTM location was derived from PLSS - see Help **Driller License: Driller Company: Driller Name: Drill Start Date: Drill Finish Date:** Plug Date: Log File Date: **PCW Rcv Date:** Source: **Pump Type: Pipe Discharge Size: Estimated Yield:** Casing Size: **Depth Well: Depth Water:**

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4/10/25 7:48 AM MST **Point of Diversion Summary**

quarters are 1=NW 2=NE 3=SW 4=SE NAD83 UTM in meters quarters are smallest to largest **Well Tag POD Nbr** Q64 Q16 Q4 Tws Rng Х Мар Sec 22S 674099.0 CP 00277 POD7 SW SW SE 27 37E 3581456.0 * * UTM location was derived from PLSS - see Help **Driller License: Driller Company: Driller Name: Drill Start Date: Drill Finish Date:** Plug Date: Log File Date: **PCW Rcv Date:** Source: **Pump Type: Pipe Discharge Size: Estimated Yield:** Casing Size: **Depth Well: Depth Water:**

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

4/10/25 7:47 AM MST Point of Diversion Summary

quarters are 1=NW 2=NE 3=SW 4=SE NAD83 UTM in meters quarters are smallest to largest **Well Tag POD Nbr** Q64 Q16 Q4 Tws Rng Х Мар Sec 22S 674099.0 CP 00277 POD9 SW SW SE 27 37E 3581456.0 * * UTM location was derived from PLSS - see Help **Driller License: Driller Company: Driller Name: Drill Start Date: Drill Finish Date:** Plug Date: Log File Date: **PCW Rcv Date:** Source: **Pump Type: Pipe Discharge Size: Estimated Yield:** Casing Size: **Depth Well: Depth Water:**

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

4/10/25 7:49 AM MST **Point of Diversion Summary**

quarters are 1=NW 2=NE 3=SW 4=SE NAD83 UTM in meters quarters are smallest to largest **Well Tag POD Nbr** Q64 Q16 Q4 Tws Rng Х Мар Sec CP 00384 POD1 NW 22S 3582855.0 * NE NE 27 37E 673875.0 * UTM location was derived from PLSS - see Help **Driller License: Driller Company: Driller Name: Drill Start Date: Drill Finish Date:** Plug Date: **PCW Rcv Date:** Log File Date: Source: **Pump Type: Pipe Discharge Size: Estimated Yield:** Casing Size: **Depth Well: Depth Water:**

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4/7/25 12:47 PM MST Point of Diversion Summary

quarters are 1=NW 2=NE 3=SW 4=SE NAD83 UTM in meters quarters are smallest to largest **Well Tag POD Nbr** Q64 Q16 Q4 Tws Rng Х Мар Sec CP 00747 POD1 NW 22S 3582548.0 * 27 37E 673583.0 * UTM location was derived from PLSS - see Help **Driller License: Driller Company: Driller Name:** JOHN SCARBOROUGH DRILLING, INC. **Drill Start Date: Drill Finish Date:** Plug Date: 1991-08-27 Log File Date: **PCW Rcv Date:** Source: **Pump Type: Pipe Discharge Size: Estimated Yield:** Casing Size: 6.00 **Depth Well:** 410 **Depth Water:**

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3/28/25 12:11 PM MST Point of Diversion Summary

quarters are 1=NW 2=NE 3=SW 4=SE NAD83 UTM in meters quarters are smallest to largest **Well Tag POD Nbr** Q64 Q16 Q4 Tws Rng Х Map Sec NW 22S CP 01131 POD1 NW SE 27 37E 673716.1 3582414.0 * UTM location was derived from PLSS - see Help **Driller License: Driller Company: Driller Name: Drill Start Date: Drill Finish Date:** Plug Date: Log File Date: **PCW Rcv Date:** Source: **Pump Type: Pipe Discharge Size: Estimated Yield:** Casing Size: **Depth Well: Depth Water:**

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

4/10/25 7:29 AM MST Point of Diversion Summary

quarters are 1=NW 2=NE 3=SW 4=SE NAD83 UTM in meters quarters are smallest to largest **Well Tag POD Nbr** Q64 Q16 Q4 Tws Rng Х Map Sec CP 01131 POD2 NW 22S NW SE 27 37E 673716.1 3582414.0 * UTM location was derived from PLSS - see Help **Driller License: Driller Company: Driller Name: Drill Start Date: Drill Finish Date:** Plug Date: **PCW Rcv Date:** Log File Date: Source: **Pump Type: Pipe Discharge Size: Estimated Yield:** Casing Size: **Depth Well: Depth Water:**

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

4/7/25 12:48 PM MST Point of Diversion Summary

quarters are 1=NW 2=NE 3=SW 4=SE NAD83 UTM in meters quarters are smallest to largest **Well Tag POD Nbr** Q64 Q16 Q4 Tws Rng Х Map Sec CP 01131 POD3 NW 22S NW SE 27 37E 673716.1 3582414.0 * UTM location was derived from PLSS - see Help **Driller License: Driller Company: Driller Name: Drill Start Date: Drill Finish Date:** Plug Date: **PCW Rcv Date:** Log File Date: Source: **Pump Type: Pipe Discharge Size: Estimated Yield:** Casing Size: **Depth Well: Depth Water:**

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

4/7/25 12:50 PM MST Point of Diversion Summary

quarters are 1=NW 2=NE 3=SW 4=SE quarters are smallest to largest

NAD83 UTM in meters

| Well Tag | POD Nbr | Q64 | Q16 | Q4 | Sec | Tws | Rng | x | Υ | Мар |
|----------|---------------|-----|-----|----|-----|-----|-----|----------|-----------|-----|
| | CP 01177 POD1 | NE | NE | SE | 04 | 235 | 37E | 674307.7 | 3581663.9 | |

^{*} UTM location was derived from PLSS - see Help

| Driller License: | 1710 | Driller Company: | STRAUB CORPORATION | | |
|-------------------|------------|----------------------|--------------------|------------------|---------|
| Driller Name: | STRAUB, MA | RTIN (LD) | | | |
| Drill Start Date: | 2013-07-08 | Drill Finish Date: | 2013-07-08 | Plug Date: | |
| Log File Date: | 2013-08-02 | PCW Rcv Date: | | Source: | Shallow |
| Pump Type: | | Pipe Discharge Size: | | Estimated Yield: | |
| Casing Size: | 2.00 | Depth Well: | 60 | Depth Water: | 41 |

Water Bearing Stratifications:

| Тор | Bottom | Description |
|-----|--------|-------------------------------|
| 41 | 42 | Sandstone/Gravel/Conglomerate |
| 42 | 56 | Sandstone/Gravel/Conglomerate |
| 56 | 58 | Sandstone/Gravel/Conglomerate |

Casing Perforations:

| Тор | Bottom |
|-----|--------|
| 30 | 60 |

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4/7/25 1:37 PM MST Point of Diversion Summary

NAD83 UTM in meters quarters are smallest to largest **Well Tag POD Nbr** Q64 Q16 Q4 Tws Rng Х Мар Sec 22S CP 01410 POD1 SW SE 27 37E 674272.7 3581721.8

quarters are 1=NW 2=NE 3=SW 4=SE

* UTM location was derived from PLSS - see Help

Driller License: Driller Company:

Driller Name:

Drill Start Date: Drill Finish Date: Plug Date:

Log File Date: PCW Rcv Date: Source:

Pump Type: Pipe Discharge Size: Estimated Yield:

Casing Size: Depth Well: Depth Water:

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4/10/25 7:32 AM MST Point of Diversion Summary

NAD83 UTM in meters quarters are smallest to largest **Well Tag POD Nbr** Q64 Q16 Q4 Tws Rng Х Map Sec CP 01410 POD2 22S SW SE 27 37E 674215.8 3581529.8 * UTM location was derived from PLSS - see Help

quarters are 1=NW 2=NE 3=SW 4=SE

Driller License:

Driller Company:

Driller Name:

Drill Start Date:

Drill Finish Date:

PCW Rcv Date:

Pump Type:

Pipe Discharge Size:

Estimated Yield:

Casing Size:

Depth Well:

Depth Water:

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4/10/25 7:34 AM MST Point of Diversion Summary

NAD83 UTM in meters quarters are smallest to largest **Well Tag POD Nbr** Q64 Q16 Q4 Tws Rng Х Map Sec 22S CP 01410 POD3 NW SE SE 27 37E 674455.3 3581595.6

quarters are 1=NW 2=NE 3=SW 4=SE

* UTM location was derived from PLSS - see Help

Driller License: Driller Company:

Driller Name:

Drill Start Date: Drill Finish Date: Plug Date:

Log File Date: PCW Rcv Date: Source:

Pump Type: Pipe Discharge Size: Estimated Yield:

Casing Size: Depth Well: Depth Water:

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4/10/25 7:34 AM MST Point of Diversion Summary

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NAD83 UTM in meters quarters are smallest to largest **Well Tag POD Nbr** Q64 Q16 Q4 Tws Rng Х Мар Sec 22S CP 01410 POD4 SW SE 27 37E 674299.1 3581552.8

quarters are 1=NW 2=NE 3=SW 4=SE

* UTM location was derived from PLSS - see Help

Driller License:

Driller Company:

Driller Name:

Drill Start Date:

Drill Finish Date:

PCW Rcv Date:

Pump Type:

Pipe Discharge Size:

Estimated Yield:

Casing Size:

Depth Well:

Depth Water:

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4/10/25 7:37 AM MST Point of Diversion Summary

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NAD83 UTM in meters quarters are smallest to largest **Well Tag POD Nbr** Q64 Q16 Q4 Sec Tws Rng Х Мар CP 01657 POD1 SE 22S 673076.6 3582073.0 NE NE 28 37E

quarters are 1=NW 2=NE 3=SW 4=SE

* UTM location was derived from PLSS - see Help

| Driller License: | 1731 | Driller Company: | HARRISON & COOPER, INC DBA: HCI DRILLING | | |
|----------------------|-------------|-------------------------|--|---------------------|---------|
| Driller Name: | COOPER, KEN | NNY | | | |
| Drill Start Date: | 2017-04-11 | Drill Finish Date: | 2017-04-11 | Plug Date: | |
| Log File Date: | 2017-04-24 | PCW Rcv Date: | | Source: | Shallow |
| Pump Type: | | Pipe Discharge Size: | | Estimated Yield: | |
| Casing Size: | 4.00 | Depth Well: | 123 | Depth Water: | |

Casing Perforations:

| Тор | Bottom |
|-----|--------|
| 108 | 123 |

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3/28/25 12:50 PM MST Point of Diversion Summary

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NAD83 UTM in meters quarters are smallest to largest **Well Tag POD Nbr** Q64 Q16 Q4 Tws Rng Х Мар Sec 22S NA CP 01698 POD2 NE SW SW 27 37E 673580.8 3581596.5

quarters are 1=NW 2=NE 3=SW 4=SE

* UTM location was derived from PLSS - see Help

Driller License: Driller Company:

Driller Name:

Drill Start Date: Drill Finish Date: Plug Date:

Log File Date: PCW Rcv Date: Source:

Pump Type: Pipe Discharge Size: Estimated Yield:

Casing Size: Depth Well: Depth Water:

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

4/10/25 7:50 AM MST Point of Diversion Summary

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National Water Information System: Web Interface

| 11000 | Water | D | |
|-------|-------|------|--------|
| | WATER | RACI | Allros |
| | | | |

| Data Category: | | Geographic Area: | | |
|----------------|---|------------------|---|----|
| Groundwater | ~ | New Mexico | ~ | GO |

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Groundwater levels for New Mexico

Click to hide state-specific text

Important: Next Generation Monitoring Location Page

Search Results -- 1 sites found

Agency code = usgs site no list =

322119103090101

Minimum number of levels = 1

Save file of selected sites to local disk for future upload

USGS 322119103090101 22S.37E.27.43110

Available data for this site Groundwater: Field measurements V GO

Lea County, New Mexico

Hydrologic Unit Code 13070007

Latitude 32°21'19", Longitude 103°09'01" NAD27

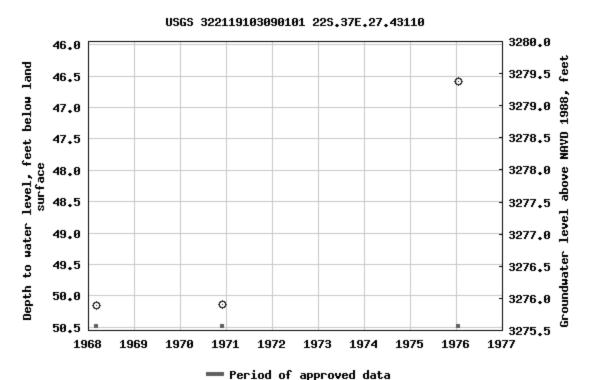
Land-surface elevation 3,326 feet above NAVD88

The depth of the well is 95 feet below land surface.

This well is completed in the Pecos River Basin alluvial aquifer (N100PCSRVR) national aquifer.

This well is completed in the Alluvium, Bolson Deposits and Other Surface Deposits (110AVMB) local aquifer.

| Table of data |
|--------------------|
| Tab-separated data |
| Graph of data |
| Reselect period |



Breaks in the plot represent a gap of at least one year between field measurements. <u>Download a presentation-quality graph</u>

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<u>U.S. Department of the Interior</u> | <u>U.S. Geological Survey</u> **Title: Groundwater for New Mexico: Water Levels**

URL: https://nwis.waterdata.usgs.gov/nm/nwis/gwlevels?

Page Contact Information: New Mexico Water Data Maintainer

Page Last Modified: 2025-04-07 17:58:42 EDT

0.65 0.51 nadww01





National Water Information System: Web Interface

| USGS | Water | Resources | S |
|-------------|-------|-----------|---|
|-------------|-------|-----------|---|

| Data Category: | | Geographic Area: | | |
|----------------|---|------------------|---|----|
| Groundwater | ~ | New Mexico | ~ | GO |

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Groundwater levels for New Mexico

Click to hide state-specific text

Important: Next Generation Monitoring Location Page

Search Results -- 1 sites found

Agency code = usgs site_no list =

322119103090701

Minimum number of levels = 1

Save file of selected sites to local disk for future upload

USGS 322119103090701 22S.37E.27.342120

Available data for this site Groundwater: Field measurements V GO

Lea County, New Mexico

Hydrologic Unit Code 13070007

Latitude 32°21'19", Longitude 103°09'07" NAD27

Land-surface elevation 3,328 feet above NAVD88

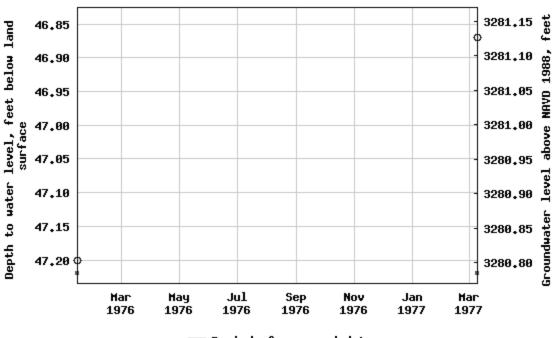
The depth of the well is 100 feet below land surface.

This well is completed in the Pecos River Basin alluvial aquifer (N100PCSRVR) national aquifer.

This well is completed in the Alluvium, Bolson Deposits and Other Surface Deposits (110AVMB) local aguifer.

| <u>Table of data</u> | |
|---------------------------|--|
| <u>Tab-separated data</u> | |
| Graph of data | |
| Reselect period | |

USGS 322119103090701 225,37E,27,342120



Period of approved data

Breaks in the plot represent a gap of at least one year between field measurements. <u>Download a presentation-quality graph</u>

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<u>U.S. Department of the Interior</u> | <u>U.S. Geological Survey</u> **Title: Groundwater for New Mexico: Water Levels**

URL: https://nwis.waterdata.usgs.gov/nm/nwis/gwlevels?

Page Contact Information: New Mexico Water Data Maintainer

Page Last Modified: 2025-04-07 17:56:26 EDT

0.63 0.5 nadww01





0

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Groundwater levels for the Nation

■ Important: <u>Next Generation Monitoring Location Page</u>

Search Results -- 1 sites found

site_no list =

• 322124103092401

Minimum number of levels = 1

Save file of selected sites to local disk for future upload

USGS 322124103092401 22S.37E.27.314131

Groundwater: Field measurements

GO

Lea County, New Mexico

Hydrologic Unit Code 13070007

Latitude 32°21'24", Longitude 103°09'24" NAD27

Land-surface elevation 3,332 feet above NAVD88

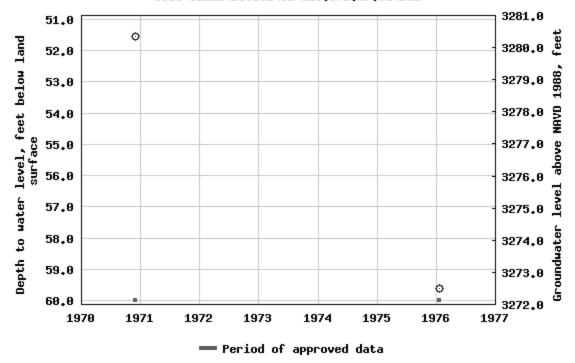
The depth of the well is 182 feet below land surface.

This well is completed in the Pecos River Basin alluvial aquifer (N100PCSRVR) national aquifer.

This well is completed in the Alluvium, Bolson Deposits and Other Surface Deposits (110AVMB) local aquifer.

| Table of data | |
|---------------------------|--|
| <u>Tab-separated data</u> | |
| Graph of data | |
| Reselect period | |

USGS 322124103092401 225.37E.27.314131



Breaks in the plot represent a gap of at least one year between field measurements. <u>Download a presentation-quality graph</u>

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U.S. Department of the Interior | U.S. Geological Survey

Title: Groundwater for USA: Water Levels

URL: https://nwis.waterdata.usgs.gov/nwis/gwlevels?

Page Contact Information: <u>USGS Water Data Support Team</u>

Page Last Modified: 2025-04-10 09:20:25 EDT

0.63 0.43 nadww01





National Water Information System: Web Interface

| 11000 | Water | D | |
|-------|-------|------|--------|
| | WATER | RACI | Allros |
| | | | |

| Data Category: | | Geographic Area: | | |
|----------------|---|------------------|---|----|
| Groundwater | ~ | New Mexico | ~ | GO |

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Groundwater levels for New Mexico

Click to hide state-specific text

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Search Results -- 1 sites found

Agency code = usgs site no list =

322126103085001

Minimum number of levels = 1

Save file of selected sites to local disk for future upload

USGS 322126103085001 22S.37E.27.434111

Available data for this site Groundwater: Field measurements V GO

Lea County, New Mexico

Hydrologic Unit Code 13070007

Latitude 32°21'26", Longitude 103°08'50" NAD27

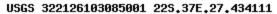
Land-surface elevation 3,324 feet above NAVD88

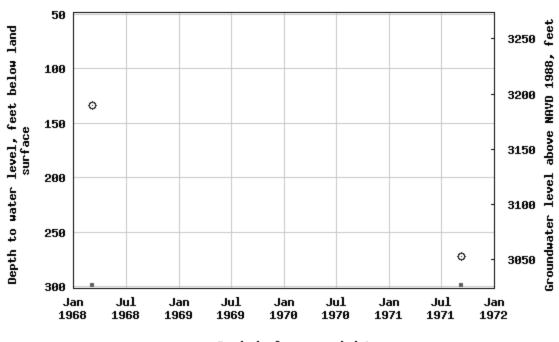
The depth of the well is 822 feet below land surface.

This well is completed in the Pecos River Basin alluvial aquifer (N100PCSRVR) national aquifer.

This well is completed in the Santa Rosa Sandstone (231SNRS) local aquifer.

| Table of data | |
|--------------------|--|
| Tab-separated data | |
| Graph of data | |
| Reselect period | |





- Period of approved data

Breaks in the plot represent a gap of at least one year between field measurements. <u>Download a presentation-quality graph</u>

<u>Questions or Comments</u> <u>Help</u> <u>Data Tips</u>

Explanation of terms

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<u>U.S. Department of the Interior</u> | <u>U.S. Geological Survey</u> **Title: Groundwater for New Mexico: Water Levels**

URL: https://nwis.waterdata.usgs.gov/nm/nwis/gwlevels?

Page Contact Information: New Mexico Water Data Maintainer

Page Last Modified: 2025-04-07 17:53:24 EDT

0.64 0.48 nadww01





National Water Information System: Web Interface

| USGS | Water | Resources | S |
|-------------|-------|-----------|---|
|-------------|-------|-----------|---|

| Data Category: | | Geographic Area: | | |
|----------------|---|------------------|---|----|
| Groundwater | ~ | New Mexico | ~ | GO |

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Groundwater levels for New Mexico

Click to hide state-specific text

Important: Next Generation Monitoring Location Page

Search Results -- 1 sites found

Agency code = usgs site_no list =

322134103093001

Minimum number of levels = 1

Save file of selected sites to local disk for future upload

USGS 322134103093001 22S.37E.27.13334

Available data for this site Groundwater: Field measurements V GO

Lea County, New Mexico

Hydrologic Unit Code 13070007

Latitude 32°21'34", Longitude 103°09'30" NAD27

Land-surface elevation 3,336 feet above NAVD88

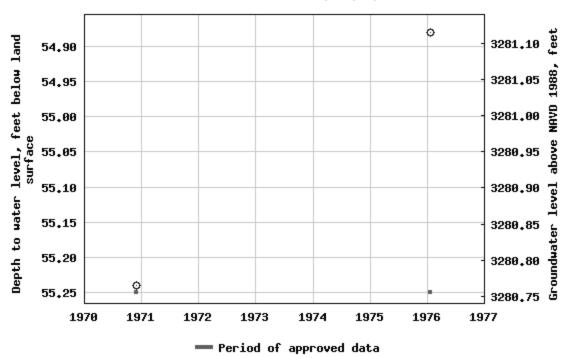
The depth of the well is 106 feet below land surface.

This well is completed in the Pecos River Basin alluvial aquifer (N100PCSRVR) national aquifer.

This well is completed in the Alluvium, Bolson Deposits and Other Surface Deposits (110AVMB) local aquifer.

| Table of data |
|--------------------|
| Tab-separated data |
| Graph of data |
| Reselect period |

USGS 322134103093001 225,37E,27,13334



Breaks in the plot represent a gap of at least one year between field measurements. <u>Download a presentation-quality graph</u>

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Data Tips
Explanation of terms
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<u>U.S. Department of the Interior</u> | <u>U.S. Geological Survey</u> **Title: Groundwater for New Mexico: Water Levels**

URL: https://nwis.waterdata.usgs.gov/nm/nwis/gwlevels?

Page Contact Information: New Mexico Water Data Maintainer

Page Last Modified: 2025-04-07 17:28:56 EDT

0.65 0.5 nadww01





National Water Information System: Web Interface

USGS Water Resources

| Data Category: | Geographic Area: | | |
|----------------|------------------|---|----|
| Groundwater ~ | New Mexico | ~ | GO |

Click to hideNews Bulletins

 Explore the NEW <u>USGS National Water Dashboard</u> interactive map to access realtime water data from over 13,500 stations nationwide.

Groundwater levels for New Mexico

Click to hide state-specific text

Important: Next Generation Monitoring Location Page

Search Results -- 1 sites found

Agency code = usgs site no list =

322139103092401

Minimum number of levels = 1

Save file of selected sites to local disk for future upload

USGS 322139103092401 22S.37E.27.134

Available data for this site Groundwater: Field measurements V GO

Lea County, New Mexico

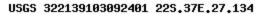
Hydrologic Unit Code 13070007

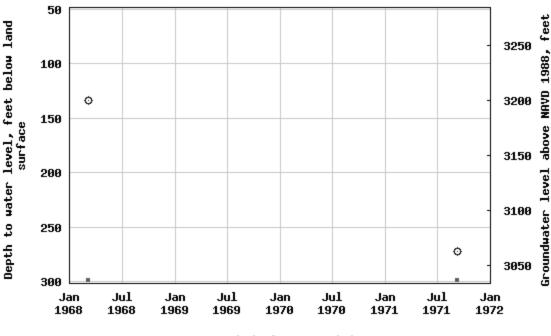
Latitude 32°21'39", Longitude 103°09'24" NAD27

Land-surface elevation 3,334 feet above NAVD88

This well is completed in the Pecos River Basin alluvial aquifer (N100PCSRVR) national aquifer.

| Table of data | |
|--------------------|--|
| Tab-separated data | |
| Graph of data | |
| Reselect period | |





- Period of approved data

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<u>U.S. Department of the Interior</u> | <u>U.S. Geological Survey</u> **Title: Groundwater for New Mexico: Water Levels**

URL: https://nwis.waterdata.usgs.gov/nm/nwis/gwlevels?

Page Contact Information: New Mexico Water Data Maintainer

Page Last Modified: 2025-04-07 17:25:24 EDT

0.69 0.51 nadww01





National Water Information System: Web Interface

| USGS | Water | Resources |
|------|-------|-----------|
|------|-------|-----------|

| Data Category: | | Geographic Area: | | |
|----------------|---|------------------|---|----|
| Groundwater | ~ | New Mexico | ~ | GO |

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Groundwater levels for New Mexico

Click to hide state-specific text

Important: Next Generation Monitoring Location Page

Search Results -- 1 sites found

Agency code = usgs site no list =

322147103085501

Minimum number of levels = 1

Save file of selected sites to local disk for future upload

USGS 322147103085501 22S.37E.27.213442

Available data for this site Groundwater: Field measurements V GO

Lea County, New Mexico

Hydrologic Unit Code 13070007

Latitude 32°21'47", Longitude 103°08'55" NAD27

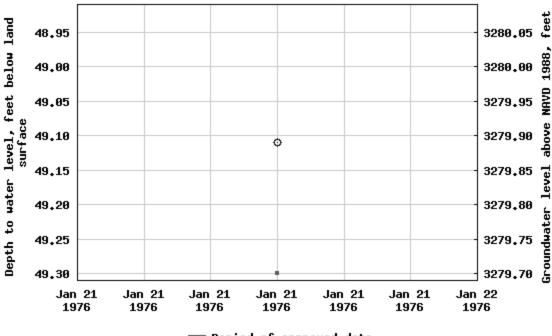
Land-surface elevation 3,329 feet above NAVD88

This well is completed in the Pecos River Basin alluvial aquifer (N100PCSRVR) national aquifer.

This well is completed in the Alluvium, Bolson Deposits and Other Surface Deposits (110AVMB) local aquifer.

| Table of data | |
|--------------------|--|
| Tab-separated data | |
| Graph of data | |
| Reselect period | |

USGS 322147103085501 225,37E,27,213442



Period of approved data

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<u>U.S. Department of the Interior</u> | <u>U.S. Geological Survey</u> **Title: Groundwater for New Mexico: Water Levels**

URL: https://nwis.waterdata.usgs.gov/nm/nwis/gwlevels?

Page Contact Information: New Mexico Water Data Maintainer

Page Last Modified: 2025-04-07 17:33:56 EDT

0.59 0.45 nadww01





National Water Information System: Web Interface

| USGS | Water | Resources | S |
|-------------|-------|-----------|---|
|-------------|-------|-----------|---|

| Data Category: | | Geographic Area: | | |
|----------------|---|------------------|---|----|
| Groundwater ~ | • | New Mexico | ~ | GO |

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Groundwater levels for New Mexico

Click to hide state-specific text

Important: Next Generation Monitoring Location Page

Search Results -- 1 sites found

Agency code = usgs site_no list =

322148103090001

Minimum number of levels = 1

Save file of selected sites to local disk for future upload

USGS 322148103090001 22S.37E.27.213114

Available data for this site Groundwater: Field measurements V GO

Lea County, New Mexico

Hydrologic Unit Code 13070007

Latitude 32°21'48", Longitude 103°09'00" NAD27

Land-surface elevation 3,331 feet above NAVD88

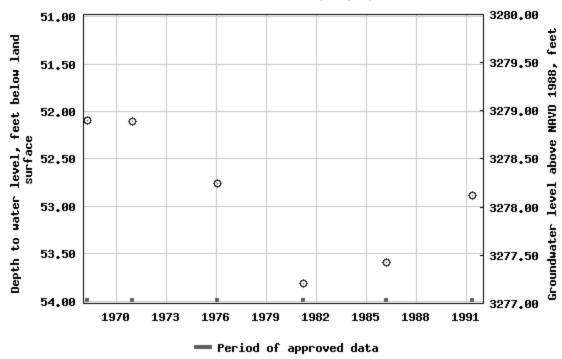
The depth of the well is 77 feet below land surface.

This well is completed in the Pecos River Basin alluvial aquifer (N100PCSRVR) national aquifer.

This well is completed in the Alluvium, Bolson Deposits and Other Surface Deposits (110AVMB) local aguifer.

| Table of data | |
|--------------------|--|
| Tab-separated data | |
| Graph of data | |
| Reselect period | |





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<u>U.S. Department of the Interior</u> | <u>U.S. Geological Survey</u> **Title: Groundwater for New Mexico: Water Levels**

URL: https://nwis.waterdata.usgs.gov/nm/nwis/gwlevels?

Page Contact Information: New Mexico Water Data Maintainer

Page Last Modified: 2025-04-07 17:31:54 EDT

0.64 0.49 nadww01





National Water Information System: Web Interface

USGS Water Resources

| Data Category: | | Geographic Area: | | |
|----------------|---|------------------|---|----|
| Groundwater | ~ | New Mexico | ~ | GO |

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Groundwater levels for New Mexico

Click to hide state-specific text

Important: Next Generation Monitoring Location Page

Search Results -- 1 sites found

Agency code = usgs site_no list =

322203103092601

Minimum number of levels = 1

Save file of selected sites to local disk for future upload

USGS 322203103092601 22S.37E.22.333243

Available data for this site Groundwater: Field measurements V GO

Lea County, New Mexico

Hydrologic Unit Code 13070007

Latitude 32°22'03", Longitude 103°09'26" NAD27

Land-surface elevation 3,342 feet above NAVD88

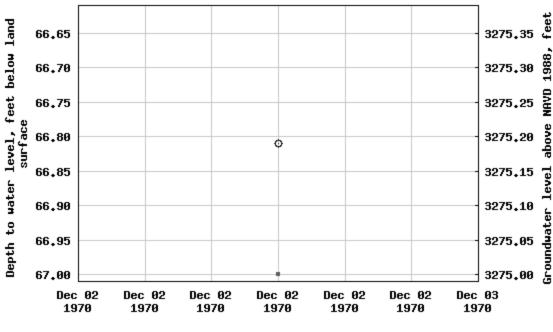
The depth of the well is 135 feet below land surface.

This well is completed in the Pecos River Basin alluvial aquifer (N100PCSRVR) national aquifer.

This well is completed in the Alluvium, Bolson Deposits and Other Surface Deposits (110AVMB) local aquifer.

| Table of data |
|--------------------|
| Tab-separated data |
| Graph of data |
| Reselect period |

USGS 322203103092601 225,37E,22,333243



Period of approved data

Breaks in the plot represent a gap of at least one year between field measurements. <u>Download a presentation-quality graph</u>

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<u>U.S. Department of the Interior</u> | <u>U.S. Geological Survey</u> **Title: Groundwater for New Mexico: Water Levels**

URL: https://nwis.waterdata.usgs.gov/nm/nwis/gwlevels?

Page Contact Information: New Mexico Water Data Maintainer

Page Last Modified: 2025-04-08 13:10:22 EDT

0.74 0.55 nadww01



ATTACHMENT 2 - SITE PHOTOGRAPHS



PHOTOGRAPH NO. 1 - A view of the release upon discovery. The view is towards the north.

(Approximate GPS Coordinates: 32.362218, -103.152551)



PHOTOGRAPH NO. 2 – A current view of the impact/excavation area in the vicinity of the release location. The view is towards the north.

(Approximate GPS Coordinates: 32.362099, -103.152636)



PHOTOGRAPH NO. 3 - A current view of the impact/excavation area. The view is towards the south.





PHOTOGRAPH NO. 4 - An additional view of the impact/excavation area in the vicinity of the release location. The view is towards the southwest.

(Approximate GPS Coordinates: 32.362151, -103.152495)



PHOTOGRAPH NO. 5 – A view of monitor wells in closest proximity to the release location. The view is towards the northwest.

(Approximate GPS Coordinates: 32.362663, -103.152503)

| ATTACHMENT 3 – LABORATORY AI | NALYTICAL |
|------------------------------|-----------|
| REPORT | |



February 13, 2025

AUSTIN MUSGRAVE

TEAM OPERATING

3624 S. EUNICE HWY

HOBBS, NM 88240

RE: LMPSU 604 LEAK

Enclosed are the results of analyses for samples received by the laboratory on 02/07/25 8:47.

Cardinal Laboratories is accredited through Texas NELAP under certificate number TX-C24-00112. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/ga/lab accred certif.html.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2 Haloacetic Acids (HAA-5)
Method EPA 524.2 Total Trihalomethanes (TTHM)
Method EPA 524.4 Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

Celey D. Keene

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keene

Lab Director/Quality Manager



Analytical Results For:

TEAM OPERATING AUSTIN MUSGRAVE 3624 S. EUNICE HWY HOBBS NM, 88240 Fax To:

 Received:
 02/07/2025

 Reported:
 02/13/2025

 Project Name:
 LMPSU 604 LEAK

Project Number: NOT GIVEN
Project Location: NONE GIVEN

---- /1---

Sampling Date: 02/06/2025

Sampling Type: Soil

Sampling Condition: Cool & Intact
Sample Received By: Alyssa Parras

Sample ID: 1 (H250752-01)

| BTEX 8021B | mg/ | /kg | Analyze | d By: JH | | | | | S-04 |
|--------------------------------------|--------|-----------------|-----------------|--------------|------|------------|---------------|------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Benzene* | <0.050 | 0.050 | 02/11/2025 | ND | 2.13 | 107 | 2.00 | 3.42 | |
| Toluene* | <0.050 | 0.050 | 02/11/2025 | ND | 2.13 | 106 | 2.00 | 4.12 | |
| Ethylbenzene* | 0.069 | 0.050 | 02/11/2025 | ND | 2.12 | 106 | 2.00 | 4.45 | GC-NC1 |
| Total Xylenes* | 0.665 | 0.150 | 02/11/2025 | ND | 6.47 | 108 | 6.00 | 4.13 | |
| Total BTEX | 0.734 | 0.300 | 02/11/2025 | ND | | | | | GC-NC1 |
| Surrogate: 4-Bromofluorobenzene (PID | 135 9 | % 71.5-13 | 4 | | | | | | |
| Chloride, SM4500Cl-B | mg/ | /kg | Analyzed By: AC | | | | | | |
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Chloride | 1230 | 16.0 | 02/10/2025 | ND | 432 | 108 | 400 | 3.64 | |
| TPH 8015M | mg/ | /kg | Analyze | d By: MS | | | | | |
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| GRO C6-C10* | 62.5 | 10.0 | 02/10/2025 | ND | 237 | 119 | 200 | 1.35 | |
| DRO >C10-C28* | 1380 | 10.0 | 02/10/2025 | ND | 214 | 107 | 200 | 1.70 | |
| EXT DRO >C28-C36 | 242 | 10.0 | 02/10/2025 | ND | | | | | |
| Surrogate: 1-Chlorooctane | 134 9 | % 48.2-13 | 4 | | | | | | |
| Surrogate: 1-Chlorooctadecane | 113 9 | % 49.1-14 | 8 | | | | | | |

A I J D. ... 711

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Celey D. Keine



Analytical Results For:

TEAM OPERATING AUSTIN MUSGRAVE 3624 S. EUNICE HWY HOBBS NM, 88240 Fax To:

Received: 02/07/2025 Reported: 02/13/2025

Reported: 02/13/2025
Project Name: LMPSU 604 LEAK
Project Number: NOT GIVEN

Project Location: NONE GIVEN

Sampling Date: 02/06/2025

Sampling Type: Soil

Sampling Condition: Cool & Intact
Sample Received By: Alyssa Parras

Sample ID: 2 (H250752-02)

| BTEX 8021B | mg, | /kg | Analyze | d By: JH | | | | | S-04 |
|--------------------------------------|--------|-----------------|-----------------|--------------|------|------------|---------------|------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Benzene* | <0.050 | 0.050 | 02/11/2025 | ND | 2.13 | 107 | 2.00 | 3.42 | |
| Toluene* | 0.158 | 0.050 | 02/11/2025 | ND | 2.13 | 106 | 2.00 | 4.12 | |
| Ethylbenzene* | 0.883 | 0.050 | 02/11/2025 | ND | 2.12 | 106 | 2.00 | 4.45 | GC-NC1 |
| Total Xylenes* | 3.41 | 0.150 | 02/11/2025 | ND | 6.47 | 108 | 6.00 | 4.13 | |
| Total BTEX | 4.45 | 0.300 | 02/11/2025 | ND | | | | | GC-NC1 |
| Surrogate: 4-Bromofluorobenzene (PID | 150 | % 71.5-13 | 4 | | | | | | |
| Chloride, SM4500CI-B | mg, | /kg | Analyzed By: AC | | | | | | |
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Chloride | 1870 | 16.0 | 02/10/2025 | ND | 432 | 108 | 400 | 3.64 | |
| TPH 8015M | mg, | /kg | Analyze | d By: MS | | | | | S-06 |
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| GRO C6-C10* | 450 | 100 | 02/11/2025 | ND | 237 | 119 | 200 | 1.35 | |
| DRO >C10-C28* | 10300 | 100 | 02/11/2025 | ND | 214 | 107 | 200 | 1.70 | |
| EXT DRO >C28-C36 | 1840 | 100 | 02/11/2025 | ND | | | | | |
| Surrogate: 1-Chlorooctane | 243 | % 48.2-13 | 4 | | | | | | |
| Surrogate: 1-Chlorooctadecane | 171 | % 49.1-14 | 8 | | | | | | |

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Celey D. Keene



Analytical Results For:

TEAM OPERATING AUSTIN MUSGRAVE 3624 S. EUNICE HWY HOBBS NM, 88240 Fax To:

Received: 02/07/2025 Reported: 02/13/2025

Project Name: LMPSU 604 LEAK
Project Number: NOT GIVEN

Project Location: NONE GIVEN

Sampling Date: 02/06/2025

Sampling Type: Soil

Sampling Condition: Cool & Intact
Sample Received By: Alyssa Parras

Sample ID: 3 (H250752-03)

| BTEX 8021B | mg, | /kg | Analyze | d By: JH | | | | | |
|--------------------------------------|--------|-----------------|-----------------|--------------|------|------------|---------------|------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Benzene* | <0.050 | 0.050 | 02/10/2025 | ND | 2.13 | 107 | 2.00 | 3.42 | |
| Toluene* | <0.050 | 0.050 | 02/10/2025 | ND | 2.13 | 106 | 2.00 | 4.12 | |
| Ethylbenzene* | <0.050 | 0.050 | 02/10/2025 | ND | 2.12 | 106 | 2.00 | 4.45 | |
| Total Xylenes* | <0.150 | 0.150 | 02/10/2025 | ND | 6.47 | 108 | 6.00 | 4.13 | |
| Total BTEX | <0.300 | 0.300 | 02/10/2025 | ND | | | | | |
| Surrogate: 4-Bromofluorobenzene (PID | 109 | % 71.5-13 | 4 | | | | | | |
| Chloride, SM4500CI-B | mg, | /kg | Analyzed By: AC | | | | | | |
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Chloride | 384 | 16.0 | 02/10/2025 | ND | 432 | 108 | 400 | 3.64 | |
| TPH 8015M | mg, | /kg | Analyze | d By: MS | | | | | |
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| GRO C6-C10* | <10.0 | 10.0 | 02/10/2025 | ND | 237 | 119 | 200 | 1.35 | |
| DRO >C10-C28* | 16.2 | 10.0 | 02/10/2025 | ND | 214 | 107 | 200 | 1.70 | |
| EXT DRO >C28-C36 | <10.0 | 10.0 | 02/10/2025 | ND | | | | | |
| Surrogate: 1-Chlorooctane | 122 | % 48.2-13 | 4 | | | | | | |
| Surrogate: 1-Chlorooctadecane | 125 | % 49.1-14 | 18 | | | | | | |

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Analytical Results For:

TEAM OPERATING **AUSTIN MUSGRAVE** 3624 S. EUNICE HWY HOBBS NM, 88240 Fax To:

Received: 02/07/2025 Reported:

02/13/2025

NONE GIVEN

mg/kg

Project Name: LMPSU 604 LEAK Project Number: NOT GIVEN

Project Location:

Sampling Date: 02/06/2025

Sampling Type: Soil

Sampling Condition: Cool & Intact Sample Received By: Alyssa Parras

Sample ID: 4 (H250752-04)

BTEX 8021B

| DIEX GOZID | mg/ | - Kg | Allulyzo | .u by. 511 | | | | | |
|--------------------------------------|--------|-----------------|-----------------|-----------------|------|------------|---------------|------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Benzene* | <0.050 | 0.050 | 02/10/2025 | ND | 2.13 | 107 | 2.00 | 3.42 | |
| Toluene* | <0.050 | 0.050 | 02/10/2025 | ND | 2.13 | 106 | 2.00 | 4.12 | |
| Ethylbenzene* | <0.050 | 0.050 | 02/10/2025 | ND | 2.12 | 106 | 2.00 | 4.45 | |
| Total Xylenes* | <0.150 | 0.150 | 02/10/2025 | ND | 6.47 | 108 | 6.00 | 4.13 | |
| Total BTEX | <0.300 | 0.300 | 02/10/2025 | ND | | | | | |
| Surrogate: 4-Bromofluorobenzene (PID | 109 | % 71.5-13 | 4 | | | | | | |
| Chloride, SM4500CI-B | mg, | /kg | Analyzed By: AC | | | | | | |
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Chloride | 32.0 | 16.0 | 02/10/2025 | ND | 432 | 108 | 400 | 3.64 | |
| TPH 8015M | mg, | /kg | Analyze | Analyzed By: MS | | | | | |
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| GRO C6-C10* | <10.0 | 10.0 | 02/10/2025 | ND | 237 | 119 | 200 | 1.35 | |
| DRO >C10-C28* | <10.0 | 10.0 | 02/10/2025 | ND | 214 | 107 | 200 | 1.70 | |
| EXT DRO >C28-C36 | <10.0 | 10.0 | 02/10/2025 | ND | | | | | |
| Surrogate: 1-Chlorooctane | 116 | % 48.2-13 | 4 | | | | | | |
| Surrogate: 1-Chlorooctadecane | 106 | % 49.1-14 | 8 | | | | | | |
| | | | | | | | | | |

Analyzed By: JH

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Celey D. Keene



Analytical Results For:

TEAM OPERATING **AUSTIN MUSGRAVE** 3624 S. EUNICE HWY HOBBS NM, 88240 Fax To:

Received: 02/07/2025 Reported:

02/13/2025

ma/ka

Project Name: LMPSU 604 LEAK Project Number: NOT GIVEN Project Location: NONE GIVEN

Sampling Date: 02/06/2025

Sampling Type: Soil

Sampling Condition: Cool & Intact Sample Received By: Alyssa Parras

Sample ID: 5 (H250752-05)

RTFY 8021R

| BIEX 8021B | mg | / kg | Anaiyze | а ву: ЈН | | | | | |
|--------------------------------------|--------|-----------------|-----------------|--------------|------|------------|---------------|------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Benzene* | <0.050 | 0.050 | 02/10/2025 | ND | 2.13 | 107 | 2.00 | 3.42 | |
| Toluene* | <0.050 | 0.050 | 02/10/2025 | ND | 2.13 | 106 | 2.00 | 4.12 | |
| Ethylbenzene* | <0.050 | 0.050 | 02/10/2025 | ND | 2.12 | 106 | 2.00 | 4.45 | |
| Total Xylenes* | <0.150 | 0.150 | 02/10/2025 | ND | 6.47 | 108 | 6.00 | 4.13 | |
| Total BTEX | <0.300 | 0.300 | 02/10/2025 | ND | | | | | |
| Surrogate: 4-Bromofluorobenzene (PID | 111 | % 71.5-13 | 4 | | | | | | |
| Chloride, SM4500Cl-B | mg | /kg | Analyzed By: AC | | | | | | |
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Chloride | 32.0 | 16.0 | 02/10/2025 | ND | 432 | 108 | 400 | 3.64 | |
| TPH 8015M | mg | /kg | Analyze | ed By: MS | | | | | |
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| GRO C6-C10* | <10.0 | 10.0 | 02/10/2025 | ND | 237 | 119 | 200 | 1.35 | |
| DRO >C10-C28* | <10.0 | 10.0 | 02/10/2025 | ND | 214 | 107 | 200 | 1.70 | |
| EXT DRO >C28-C36 | <10.0 | 10.0 | 02/10/2025 | ND | | | | | |
| Surrogate: 1-Chlorooctane | 107 | % 48.2-13 | 4 | | | | | | |
| Surrogate: 1-Chlorooctadecane | 97.5 | % 49.1-14 | 8 | | | | | | |
| | | | | | | | | | |

Applyzod By: 14

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Analytical Results For:

TEAM OPERATING AUSTIN MUSGRAVE 3624 S. EUNICE HWY HOBBS NM, 88240 Fax To:

Fax I

Received: 02/07/2025 Reported: 02/13/2025

Project Name: LMPSU 604 LEAK
Project Number: NOT GIVEN
Project Location: NONE GIVEN

Sampling Date: 02/06/2025

Sampling Type: Soil

Sampling Condition: Cool & Intact
Sample Received By: Alyssa Parras

Sample ID: 6 (H250752-06)

| BTEX 8021B | mg | /kg | Analyze | ed By: JH | | | | | |
|--------------------------------------|--------|-----------------|------------|-----------------|------|------------|---------------|------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Benzene* | <0.050 | 0.050 | 02/10/2025 | ND | 2.13 | 107 | 2.00 | 3.42 | |
| Toluene* | <0.050 | 0.050 | 02/10/2025 | ND | 2.13 | 106 | 2.00 | 4.12 | |
| Ethylbenzene* | <0.050 | 0.050 | 02/10/2025 | ND | 2.12 | 106 | 2.00 | 4.45 | |
| Total Xylenes* | <0.150 | 0.150 | 02/10/2025 | ND | 6.47 | 108 | 6.00 | 4.13 | |
| Total BTEX | <0.300 | 0.300 | 02/10/2025 | ND | | | | | |
| Surrogate: 4-Bromofluorobenzene (PID | 114 | % 71.5-13 | 4 | | | | | | |
| Chloride, SM4500Cl-B | mg, | /kg | Analyze | Analyzed By: AC | | | | | |
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Chloride | 112 | 16.0 | 02/10/2025 | ND | 432 | 108 | 400 | 3.64 | |
| TPH 8015M | mg, | /kg | Analyze | ed By: MS | | | | | |
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| GRO C6-C10* | 14.3 | 10.0 | 02/11/2025 | ND | 237 | 119 | 200 | 1.35 | |
| DRO >C10-C28* | 929 | 10.0 | 02/11/2025 | ND | 214 | 107 | 200 | 1.70 | |
| EXT DRO >C28-C36 | 166 | 10.0 | 02/11/2025 | ND | | | | | |
| Surrogate: 1-Chlorooctane | 107 | % 48.2-13 | 4 | | | | | | |
| Surrogate: 1-Chlorooctadecane | 96.8 | % 49.1-14 | 8 | | | | | | |
| | | | | | | | | | |

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Celey D. Kreine



02/06/2025

Soil

Sampling Date:

Analytical Results For:

TEAM OPERATING **AUSTIN MUSGRAVE** 3624 S. EUNICE HWY HOBBS NM, 88240 Fax To:

Received: 02/07/2025

Reported: 02/13/2025 Sampling Type: Project Name: LMPSU 604 LEAK Sampling Condition:

Cool & Intact Project Number: NOT GIVEN Sample Received By: Alyssa Parras

Project Location: NONE GIVEN

Sample ID: 7 (H250752-07)

| BTEX 8021B | mg/ | /kg | Analyze | d By: JH | | | | | |
|--------------------------------------|--------|-----------------|-----------------|--------------|------|------------|---------------|------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Benzene* | <0.050 | 0.050 | 02/10/2025 | ND | 2.13 | 107 | 2.00 | 3.42 | |
| Toluene* | <0.050 | 0.050 | 02/10/2025 | ND | 2.13 | 106 | 2.00 | 4.12 | |
| Ethylbenzene* | <0.050 | 0.050 | 02/10/2025 | ND | 2.12 | 106 | 2.00 | 4.45 | |
| Total Xylenes* | <0.150 | 0.150 | 02/10/2025 | ND | 6.47 | 108 | 6.00 | 4.13 | |
| Total BTEX | <0.300 | 0.300 | 02/10/2025 | ND | | | | | |
| Surrogate: 4-Bromofluorobenzene (PID | 110 9 | % 71.5-13 | 4 | | | | | | |
| Chloride, SM4500Cl-B | mg/ | 'kg | Analyzed By: AC | | | | | | |
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Chloride | 1570 | 16.0 | 02/10/2025 | ND | 432 | 108 | 400 | 3.64 | |
| TPH 8015M | mg/ | /kg | Analyze | d By: MS | | | | | |
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| GRO C6-C10* | <10.0 | 10.0 | 02/11/2025 | ND | 237 | 119 | 200 | 1.35 | |
| DRO >C10-C28* | <10.0 | 10.0 | 02/11/2025 | ND | 214 | 107 | 200 | 1.70 | |
| EXT DRO >C28-C36 | <10.0 | 10.0 | 02/11/2025 | ND | | | | | |
| Surrogate: 1-Chlorooctane | 104 9 | % 48.2-13 | 4 | | | | | | |
| Surrogate: 1-Chlorooctadecane | 95.7 | % 49.1-14 | 8 | | | | | | |

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Celeg D. Freene



Analytical Results For:

TEAM OPERATING AUSTIN MUSGRAVE 3624 S. EUNICE HWY HOBBS NM, 88240 Fax To:

Received: 02/07/2025 Reported: 02/13/2025

Project Name: LMPSU 604 LEAK
Project Number: NOT GIVEN
Project Location: NONE GIVEN

ma/ka

Sampling Date: 02/06/2025

Sampling Type: Soil

Sampling Condition: Cool & Intact
Sample Received By: Alyssa Parras

Sample ID: 8 (H250752-08)

RTFY 8021R

| B1EX 8021B | mg/ | кg | Апануге | a By: JH | | | | | |
|--------------------------------------|--------|-----------------|------------|-----------------|------|------------|---------------|------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Benzene* | <0.050 | 0.050 | 02/10/2025 | ND | 2.13 | 107 | 2.00 | 3.42 | |
| Toluene* | <0.050 | 0.050 | 02/10/2025 | ND | 2.13 | 106 | 2.00 | 4.12 | |
| Ethylbenzene* | <0.050 | 0.050 | 02/10/2025 | ND | 2.12 | 106 | 2.00 | 4.45 | |
| Total Xylenes* | <0.150 | 0.150 | 02/10/2025 | ND | 6.47 | 108 | 6.00 | 4.13 | |
| Total BTEX | <0.300 | 0.300 | 02/10/2025 | ND | | | | | |
| Surrogate: 4-Bromofluorobenzene (PID | 109 9 | % 71.5-13 | 4 | | | | | | |
| Chloride, SM4500CI-B | mg/ | /kg | Analyze | Analyzed By: AC | | | | | |
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Chloride | 1120 | 16.0 | 02/10/2025 | ND | 432 | 108 | 400 | 3.64 | |
| TPH 8015M | mg/ | 'kg | Analyze | d By: MS | | | | | |
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| GRO C6-C10* | <10.0 | 10.0 | 02/11/2025 | ND | 237 | 119 | 200 | 1.35 | |
| DRO >C10-C28* | <10.0 | 10.0 | 02/11/2025 | ND | 214 | 107 | 200 | 1.70 | |
| EXT DRO >C28-C36 | <10.0 | 10.0 | 02/11/2025 | ND | | | | | |
| Surrogate: 1-Chlorooctane | 106 9 | % 48.2-13 | 4 | | | | | | |
| Surrogate: 1-Chlorooctadecane | 97.8 | % 49.1-14 | 8 | | | | | | |

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Celeg D. Freene



Analytical Results For:

TEAM OPERATING **AUSTIN MUSGRAVE** 3624 S. EUNICE HWY HOBBS NM, 88240 Fax To:

Received: 02/07/2025

Reported: 02/13/2025

Project Name: LMPSU 604 LEAK Project Number: NOT GIVEN Project Location: NONE GIVEN

Sampling Date: 02/06/2025

Sampling Type: Soil

Sampling Condition: Cool & Intact Sample Received By: Alyssa Parras

Sample ID: 9 (H250752-09)

| BTEX 8021B | mg, | /kg | Analyze | d By: JH | | | | | |
|--------------------------------------|--------|-----------------|-----------------|--------------|------|------------|---------------|------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Benzene* | <0.050 | 0.050 | 02/10/2025 | ND | 2.13 | 107 | 2.00 | 3.42 | |
| Toluene* | <0.050 | 0.050 | 02/10/2025 | ND | 2.13 | 106 | 2.00 | 4.12 | |
| Ethylbenzene* | <0.050 | 0.050 | 02/10/2025 | ND | 2.12 | 106 | 2.00 | 4.45 | |
| Total Xylenes* | <0.150 | 0.150 | 02/10/2025 | ND | 6.47 | 108 | 6.00 | 4.13 | |
| Total BTEX | <0.300 | 0.300 | 02/10/2025 | ND | | | | | |
| Surrogate: 4-Bromofluorobenzene (PID | 112 | % 71.5-13 | 4 | | | | | | |
| Chloride, SM4500Cl-B | mg, | /kg | Analyzed By: AC | | | | | | |
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Chloride | 96.0 | 16.0 | 02/10/2025 | ND | 432 | 108 | 400 | 3.64 | |
| TPH 8015M | mg, | /kg | Analyze | d By: MS | | | | | |
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| GRO C6-C10* | 14.4 | 10.0 | 02/11/2025 | ND | 237 | 119 | 200 | 1.35 | |
| DRO >C10-C28* | 1640 | 10.0 | 02/11/2025 | ND | 214 | 107 | 200 | 1.70 | |
| EXT DRO >C28-C36 | 334 | 10.0 | 02/11/2025 | ND | | | | | |
| Surrogate: 1-Chlorooctane | 115 | % 48.2-13 | 4 | | | | | | |
| Surrogate: 1-Chlorooctadecane | 106 | % 49.1-14 | 8 | | | | | | |

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Celey D. Keine



Analytical Results For:

TEAM OPERATING AUSTIN MUSGRAVE 3624 S. EUNICE HWY HOBBS NM, 88240 Fax To:

Received: 02/07/2025 Reported: 02/13/2025

Project Name: LMPSU 604 LEAK
Project Number: NOT GIVEN

mg/kg

Project Location: NONE GIVEN

Sampling Date: 02/06/2025

Sampling Type: Soil

Sampling Condition: Cool & Intact
Sample Received By: Alyssa Parras

Sample ID: 10 (H250752-10)

BTEX 8021B

| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
|--------------------------------------|--------|-----------------|-----------------|--------------|------|------------|---------------|------|-----------|
| Benzene* | <0.050 | 0.050 | 02/10/2025 | ND | 2.13 | 107 | 2.00 | 3.42 | |
| Toluene* | <0.050 | 0.050 | 02/10/2025 | ND | 2.13 | 106 | 2.00 | 4.12 | |
| Ethylbenzene* | <0.050 | 0.050 | 02/10/2025 | ND | 2.12 | 106 | 2.00 | 4.45 | |
| Total Xylenes* | <0.150 | 0.150 | 02/10/2025 | ND | 6.47 | 108 | 6.00 | 4.13 | |
| Total BTEX | <0.300 | 0.300 | 02/10/2025 | ND | | | | | |
| Surrogate: 4-Bromofluorobenzene (PID | 112 9 | 6 71.5-13 | 4 | | | | | | |
| Chloride, SM4500CI-B | mg/ | kg | Analyzed By: AC | | | | | | |
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Chloride | 48.0 | 16.0 | 02/10/2025 | ND | 432 | 108 | 400 | 3.64 | |
| TPH 8015M | mg/ | kg | Analyze | d By: MS | | | | | |
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| GRO C6-C10* | <10.0 | 10.0 | 02/11/2025 | ND | 237 | 119 | 200 | 1.35 | |
| DRO >C10-C28* | <10.0 | 10.0 | 02/11/2025 | ND | 214 | 107 | 200 | 1.70 | |
| EXT DRO >C28-C36 | <10.0 | 10.0 | 02/11/2025 | ND | | | | | |
| Surrogate: 1-Chlorooctane | 112 9 | 6 48.2-13 | 4 | | | | | | |
| Surrogate: 1-Chlorooctadecane | 113 9 | 6 49.1-14 | 8 | | | | | | |

Analyzed By: JH

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Analytical Results For:

TEAM OPERATING AUSTIN MUSGRAVE 3624 S. EUNICE HWY HOBBS NM, 88240 Fax To:

Received: 02/07/2025

Reported: 02/13/2025
Project Name: LMPSU 604 LEAK
Project Number: NOT GIVEN

ma/ka

Project Location: NONE GIVEN

Sampling Date: 02/06/2025

Sampling Type: Soil

Sampling Condition: Cool & Intact
Sample Received By: Alyssa Parras

Sample ID: 11 (H250752-11)

RTFY 8021R

| B1EX 8021B | mg | / kg | Anaiyze | а ву: ЈН | | | | | |
|--------------------------------------|---------|-----------------|------------|--------------|------|------------|---------------|------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Benzene* | <0.050 | 0.050 | 02/10/2025 | ND | 2.13 | 107 | 2.00 | 3.42 | |
| Toluene* | <0.050 | 0.050 | 02/10/2025 | ND | 2.13 | 106 | 2.00 | 4.12 | |
| Ethylbenzene* | < 0.050 | 0.050 | 02/10/2025 | ND | 2.12 | 106 | 2.00 | 4.45 | |
| Total Xylenes* | <0.150 | 0.150 | 02/10/2025 | ND | 6.47 | 108 | 6.00 | 4.13 | |
| Total BTEX | <0.300 | 0.300 | 02/10/2025 | ND | | | | | |
| Surrogate: 4-Bromofluorobenzene (PID | 110 | % 71.5-13 | 4 | | | | | | |
| Chloride, SM4500Cl-B | mg | /kg | Analyze | ed By: AC | | | | | |
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Chloride | 5040 | 16.0 | 02/10/2025 | ND | 432 | 108 | 400 | 3.64 | |
| TPH 8015M | mg | /kg | Analyze | ed By: MS | | | | | |
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| GRO C6-C10* | <10.0 | 10.0 | 02/11/2025 | ND | 237 | 119 | 200 | 1.35 | |
| DRO >C10-C28* | 64.5 | 10.0 | 02/11/2025 | ND | 214 | 107 | 200 | 1.70 | |
| EXT DRO >C28-C36 | <10.0 | 10.0 | 02/11/2025 | ND | | | | | |
| Surrogate: 1-Chlorooctane | 109 | % 48.2-13 | 4 | | | | | | |
| Surrogate: 1-Chlorooctadecane | 103 | % 49.1-14 | 8 | | | | | | |
| Surrogate: 1-Chlorooctadecane | 103 | % 49.1-14 | 8 | | | | | | |

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Analytical Results For:

TEAM OPERATING **AUSTIN MUSGRAVE** 3624 S. EUNICE HWY HOBBS NM, 88240 Fax To:

Received: 02/07/2025 Reported: 02/13/2025

Project Name: LMPSU 604 LEAK Project Number: NOT GIVEN

Project Location: NONE GIVEN Sampling Date: 02/06/2025

Sampling Type: Soil

Sampling Condition: Cool & Intact Sample Received By: Alyssa Parras

Sample ID: 12 (H250752-12)

| Result Reporting Limit Analyzed Method Blank BS % Recovery True Value QC RPD | BTEX 8021B | mg | /kg | Analyze | d By: JH | | | | | |
|--|--------------------------------------|--------|-----------------|------------|--------------|------|------------|---------------|------|-----------|
| Toluene* 0.354 0.050 02/10/2025 ND 2.13 106 2.00 4.12 Ethylbenzene* 0.844 0.050 02/10/2025 ND 2.12 106 2.00 4.45 Total Xylenes* 2.40 0.150 02/10/2025 ND 6.47 108 6.00 4.13 Surrogate: 4-Bromofluorobenzene (PIL Proposition of the Color | Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Ethylbenzene* 0.844 0.050 02/10/2025 ND 2.12 106 2.00 4.45 Total Xylenes* 2.40 0.150 02/10/2025 ND 6.47 108 6.00 4.13 Total BTEX 3.60 0.300 02/10/2025 ND AD AD <th< td=""><td>Benzene*</td><td><0.050</td><td>0.050</td><td>02/10/2025</td><td>ND</td><td>2.13</td><td>107</td><td>2.00</td><td>3.42</td><td></td></th<> | Benzene* | <0.050 | 0.050 | 02/10/2025 | ND | 2.13 | 107 | 2.00 | 3.42 | |
| Total Xylenes* 2.40 0.150 02/10/2025 ND 6.47 108 6.00 4.13 Total BTEX 3.60 0.300 02/10/2025 ND ND 6.47 108 6.00 4.13 Surrogate: 4-Bromofluorobenzene (PID 130 % 71.5-134 Chloride, SM4500Cl-B mg/kg Analyzed By: AC Analyte Result Reporting Limit Analyzed By: MS ND 432 108 400 3.64 TPH 8015M mg/kg Analyzed By: MS Analyte Result Reporting Limit Analyzed Method Blank BS % Recovery True Value QC RPD GRO C6-C10* 72.2 10.0 02/11/2025 ND 237 119 200 1.35 DRO >C10-C28* 1760 10.0 02/11/2025 ND 214 107 200 1.70 EXT DRO >C28-C36 351 10.0 02/211/2025 ND 2 10.0 10.0 10.0 <t< td=""><td>Toluene*</td><td>0.354</td><td>0.050</td><td>02/10/2025</td><td>ND</td><td>2.13</td><td>106</td><td>2.00</td><td>4.12</td><td></td></t<> | Toluene* | 0.354 | 0.050 | 02/10/2025 | ND | 2.13 | 106 | 2.00 | 4.12 | |
| Total BTEX 3.60 0.300 02/10/2025 ND Surrogate: 4-Bromofluorobenzene (PID 130 % 71.5-134 Chloride, SM4500Cl-B mg/kg Analyzed By: AC Analyte Result Reporting Limit Analyzed By: AC Chloride 1760 16.0 02/10/2025 ND 432 108 400 3.64 TPH 8015M mg/kg Analyzed By: MS Method Blank BS % Recovery True Value QC RPD GRO C6-C10* 72.2 10.0 02/11/2025 ND 237 119 200 1.35 DRO >C10-C28* 1760 10.0 02/11/2025 ND 214 107 200 1.70 EXT DRO >C28-C36 351 10.0 02/11/2025 ND 214 107 200 1.70 Surrogate: 1-Chloroctane 128 % 48.2-134 48.2-134 48.2-134 | Ethylbenzene* | 0.844 | 0.050 | 02/10/2025 | ND | 2.12 | 106 | 2.00 | 4.45 | GC-NC1 |
| Surrogate: 4-Bromofluorobenzene (PID 130 % 71.5-134 Chloride, SM4500Cl-B mg/ky Analyzed By: AC Analyte Result Reporting Limit Analyzed Method Blank BS % Recovery True Value QC RPD Chloride 1760 16.0 02/10/2025 ND 432 108 400 3.64 TPH 8015M mg/ky Analyzed By: MS Method Blank BS % Recovery True Value QC RPD GRO C6-C10* 72.2 10.0 02/11/2025 ND 237 119 200 1.35 DRO >C10-C28* 1760 10.0 02/11/2025 ND 214 107 200 1.70 EXT DRO >C28-C36 351 10.0 02/11/2025 ND ND 214 107 200 1.70 | Total Xylenes* | 2.40 | 0.150 | 02/10/2025 | ND | 6.47 | 108 | 6.00 | 4.13 | |
| Chloride, SM4500Cl-B mg/kg Analyzed By: AC Analyte Result Reporting Limit Analyzed D2/10/2025 Method Blank BS No Recovery True Value QC RPD ND A32 True Value QC RPD ND A32 108 A00 3.64 TPH 8015M mg/kg Analyzed By: MS Method Blank BS No Recovery True Value QC RPD ND A1237 True Value QC RPD ND A1237 True Value QC RPD ND A135 GRO C6-C10* 72.2 10.0 02/11/2025 ND 237 119 200 1.35 DRO >C10-C28* 1760 10.0 02/11/2025 ND 214 107 200 1.70 EXT DRO >C28-C36 351 10.0 02/11/2025 ND | Total BTEX | 3.60 | 0.300 | 02/10/2025 | ND | | | | | GC-NC1 |
| Analyte Result Reporting Limit Analyzed Method Blank BS % Recovery True Value QC RPD Chloride 1760 16.0 02/10/2025 ND 432 108 400 3.64 TPH 8015M mg/kg Analyzed By: MS Analyte Result Reporting Limit Analyzed Method Blank BS % Recovery True Value QC RPD GRO C6-C10* 72.2 10.0 02/11/2025 ND 237 119 200 1.35 DRO >C10-C28* 1760 10.0 02/11/2025 ND 214 107 200 1.70 EXT DRO >C28-C36 351 10.0 02/11/2025 ND Surrogate: 1-Chlorooctane 128 % 48.2-134 | Surrogate: 4-Bromofluorobenzene (PID | 130 | % 71.5-13 | 4 | | | | | | |
| Chloride 1760 16.0 02/10/2025 ND 432 108 400 3.64 TPH 8015M mg/kg Analyzed By: MS Method Blank BS % Recovery True Value QC RPD GRO C6-C10* 72.2 10.0 02/11/2025 ND 237 119 200 1.35 DRO >C10-C28* 1760 10.0 02/11/2025 ND 214 107 200 1.70 EXT DRO >C28-C36 351 10.0 02/11/2025 ND ND 24 107 200 1.70 Surrogate: 1-Chlorooctane 128 % 48.2-134 48.2-134 48.2-134 48.2-134 48.2-134 | Chloride, SM4500CI-B | mg, | /kg | Analyze | d By: AC | | | | | |
| TPH 8015M mg/kg Analyzed By: MS Analyte Result Reporting Limit Analyzed Method Blank BS % Recovery True Value QC RPD GRO C6-C10* 72.2 10.0 02/11/2025 ND 237 119 200 1.35 DRO >C10-C28* 1760 10.0 02/11/2025 ND 214 107 200 1.70 EXT DRO >C28-C36 351 10.0 02/11/2025 ND Surrogate: 1-Chlorooctane | Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Analyte Result Reporting Limit Analyzed Method Blank BS % Recovery True Value QC RPD GRO C6-C10* 72.2 10.0 02/11/2025 ND 237 119 200 1.35 DRO >C10-C28* 1760 10.0 02/11/2025 ND 214 107 200 1.70 EXT DRO >C28-C36 351 10.0 02/11/2025 ND Surrogate: 1-Chlorooctane 128 % 48.2-134 | Chloride | 1760 | 16.0 | 02/10/2025 | ND | 432 | 108 | 400 | 3.64 | |
| GRO C6-C10* 72.2 10.0 02/11/2025 ND 237 119 200 1.35 DRO >C10-C28* 1760 10.0 02/11/2025 ND 214 107 200 1.70 EXT DRO >C28-C36 351 10.0 02/11/2025 ND ND 200 1.70 Surrogate: 1-Chlorooctane 128 % 48.2-134 48.2-134 | TPH 8015M | mg, | /kg | Analyze | d By: MS | | | | | |
| DRO >C10-C28* 1760 10.0 02/11/2025 ND 214 107 200 1.70 EXT DRO >C28-C36 351 10.0 02/11/2025 ND Surrogate: 1-Chlorooctane 128 % 48.2-134 | Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| EXT DRO >C28-C36 351 10.0 02/11/2025 ND Surrogate: 1-Chlorooctane 128 % 48.2-134 | GRO C6-C10* | 72.2 | 10.0 | 02/11/2025 | ND | 237 | 119 | 200 | 1.35 | |
| Surrogate: 1-Chlorooctane 128 % 48.2-134 | DRO >C10-C28* | 1760 | 10.0 | 02/11/2025 | ND | 214 | 107 | 200 | 1.70 | |
| | EXT DRO >C28-C36 | 351 | 10.0 | 02/11/2025 | ND | | | | | |
| Surrogate: 1-Chlorooctadecane 113 % 49.1-148 | Surrogate: 1-Chlorooctane | 128 | % 48.2-13 | 4 | | | | | | |
| | Surrogate: 1-Chlorooctadecane | 113 | % 49.1-14 | 8 | | | | | | |

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Celeg D. Keene

S-04



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

TEAM OPERATING **AUSTIN MUSGRAVE** 3624 S. EUNICE HWY HOBBS NM, 88240 Fax To:

Received: 02/07/2025

Reported: 02/13/2025

ma/ka

Project Name: LMPSU 604 LEAK Project Number: NOT GIVEN

Sampling Date: 02/06/2025

Sampling Type: Soil

Sampling Condition: Cool & Intact Sample Received By: Alyssa Parras

Project Location: NONE GIVEN

Sample ID: 13 (H250752-13)

RTFY 8021R

| B1EX 8021B | mg | /кд | Anaiyze | a By: JH | | | | | S-04 |
|--------------------------------------|--------|-----------------|-----------------|--------------|------|------------|---------------|------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Benzene* | <0.050 | 0.050 | 02/10/2025 | ND | 2.00 | 100 | 2.00 | 2.01 | |
| Toluene* | 0.070 | 0.050 | 02/10/2025 | ND | 2.13 | 107 | 2.00 | 2.50 | |
| Ethylbenzene* | 0.446 | 0.050 | 02/10/2025 | ND | 2.24 | 112 | 2.00 | 4.09 | GC-NC1 |
| Total Xylenes* | 1.09 | 0.150 | 02/10/2025 | ND | 6.72 | 112 | 6.00 | 2.39 | |
| Total BTEX | 1.61 | 0.300 | 02/10/2025 | ND | | | | | GC-NC1 |
| Surrogate: 4-Bromofluorobenzene (PID | 145 | % 71.5-13 | 4 | | | | | | |
| Chloride, SM4500Cl-B | mg, | /kg | Analyzed By: HM | | | | | | |
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Chloride | 3600 | 16.0 | 02/10/2025 | ND | 432 | 108 | 400 | 3.64 | QM-07 |
| TPH 8015M | mg, | /kg | Analyze | d By: MS | | | | | |
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| GRO C6-C10* | 85.7 | 10.0 | 02/11/2025 | ND | 237 | 119 | 200 | 1.35 | |
| DRO >C10-C28* | 2890 | 10.0 | 02/11/2025 | ND | 214 | 107 | 200 | 1.70 | |
| EXT DRO >C28-C36 | 559 | 10.0 | 02/11/2025 | ND | | | | | |
| Surrogate: 1-Chlorooctane | 125 | % 48.2-13 | 4 | | | | | | |
| Surrogate: 1-Chlorooctadecane | 115 | % 49.1-14 | 8 | | | | | | |
| | | | | | | | | | |

Applyzod By: 14

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Analytical Results For:

TEAM OPERATING **AUSTIN MUSGRAVE** 3624 S. EUNICE HWY HOBBS NM, 88240 Fax To:

Received: 02/07/2025

Reported: 02/13/2025 Project Name: LMPSU 604 LEAK Project Number: NOT GIVEN

Project Location: NONE GIVEN Sampling Date: 02/06/2025

Sampling Type: Soil

Sampling Condition: Cool & Intact Sample Received By: Alyssa Parras

Sample ID: 14 (H250752-14)

| BTEX 8021B | mg | /kg | Analyze | ed By: JH | | | | | |
|--------------------------------------|--------|-----------------|------------|--------------|------|------------|---------------|------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Benzene* | <0.050 | 0.050 | 02/10/2025 | ND | 2.00 | 100 | 2.00 | 2.01 | |
| Toluene* | 0.156 | 0.050 | 02/10/2025 | ND | 2.13 | 107 | 2.00 | 2.50 | |
| Ethylbenzene* | 0.296 | 0.050 | 02/10/2025 | ND | 2.24 | 112 | 2.00 | 4.09 | GC-NC1 |
| Total Xylenes* | 0.928 | 0.150 | 02/10/2025 | ND | 6.72 | 112 | 6.00 | 2.39 | |
| Total BTEX | 1.38 | 0.300 | 02/10/2025 | ND | | | | | GC-NC1 |
| Surrogate: 4-Bromofluorobenzene (PID | 127 | % 71.5-13 | 4 | | | | | | |
| Chloride, SM4500Cl-B | mg, | /kg | Analyze | ed By: HM | | | | | |
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Chloride | 992 | 16.0 | 02/10/2025 | ND | 432 | 108 | 400 | 3.64 | |
| TPH 8015M | mg | /kg | Analyze | ed By: MS | | | | | |
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| GRO C6-C10* | 38.6 | 10.0 | 02/11/2025 | ND | 237 | 119 | 200 | 1.35 | |
| DRO >C10-C28* | 449 | 10.0 | 02/11/2025 | ND | 214 | 107 | 200 | 1.70 | |
| EXT DRO >C28-C36 | 84.4 | 10.0 | 02/11/2025 | ND | | | | | |
| Surrogate: 1-Chlorooctane | 115 | % 48.2-13 | 4 | | | | | | |
| Surrogate: 1-Chlorooctadecane | 108 | % 49.1-14 | 8 | | | | | | |
| | | | | | | | | | |

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Analytical Results For:

TEAM OPERATING AUSTIN MUSGRAVE 3624 S. EUNICE HWY HOBBS NM, 88240 Fax To:

Received: 02/07/2025 Reported: 02/13/2025

02/13/2025

Project Name: LMPSU 604 LEAK
Project Number: NOT GIVEN
Project Location: NONE GIVEN

Sampling Date:

Sampling Type: Soil

Sampling Condition: Cool & Intact
Sample Received By: Alyssa Parras

02/06/2025

Sample ID: 15 (H250752-15)

| BTEX 8021B | mg, | /kg | Analyzed By: JH | | | | | | S-04 |
|----------------|--------|-----------------|-----------------|--------------|------|------------|---------------|------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Benzene* | <0.050 | 0.050 | 02/11/2025 | ND | 2.00 | 100 | 2.00 | 2.01 | |
| Toluene* | 0.342 | 0.050 | 02/11/2025 | ND | 2.13 | 107 | 2.00 | 2.50 | |
| Ethylbenzene* | 1.01 | 0.050 | 02/11/2025 | ND | 2.24 | 112 | 2.00 | 4.09 | GC-NC1 |
| Total Xylenes* | 4.07 | 0.150 | 02/11/2025 | ND | 6.72 | 112 | 6.00 | 2.39 | |
| Total BTEX | 5.42 | 0.300 | 02/11/2025 | ND | | | | | GC-NC1 |

| Surrogate. | 4-Bromofluorobenzene | (PID | 161 % | 71.5-134 |
|------------|----------------------|------|-------|----------|
| | | | | |

| Chloride, SM4500CI-B | /kg | Analyze | d By: HM | | | | | | |
|----------------------|--------|-----------------|-----------------|--------------|-----|------------|---------------|------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Chloride | 6160 | 16.0 | 02/10/2025 | ND | 432 | 108 | 400 | 3.64 | |
| TPH 8015M | mg, | /kg | Analyzed By: MS | | | | | | S-06 |
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| GRO C6-C10* | 222 | 50.0 | 02/11/2025 | ND | 237 | 119 | 200 | 1.35 | |
| DRO >C10-C28* | 8100 | 50.0 | 02/11/2025 | ND | 214 | 107 | 200 | 1.70 | |
| EXT DRO >C28-C36 | 1520 | 50.0 | 02/11/2025 | ND | | | | | |
| | | | | | | | | | |

Surrogate: 1-Chlorooctane 159 % 48.2-134
Surrogate: 1-Chlorooctadecane 137 % 49.1-148

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Analytical Results For:

TEAM OPERATING AUSTIN MUSGRAVE 3624 S. EUNICE HWY HOBBS NM, 88240 Fax To:

Received: 02/07/2025

Reported: 02/13/2025
Project Name: LMPSU 604 LEAK
Project Number: NOT GIVEN

mg/kg

194 %

49.1-148

Project Location: NONE GIVEN

Sampling Date: 02/06/2025

Sampling Type: Soil

Sampling Condition: Cool & Intact
Sample Received By: Alyssa Parras

Sample ID: 16 (H250752-16)

BTEX 8021B

| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
|--------------------------------------|--------|-----------------|------------|-----------------|------|------------|---------------|------|-----------|
| Benzene* | <0.500 | 0.500 | 02/10/2025 | ND | 2.00 | 100 | 2.00 | 2.01 | |
| Toluene* | 4.60 | 0.500 | 02/10/2025 | ND | 2.13 | 107 | 2.00 | 2.50 | |
| Ethylbenzene* | 6.21 | 0.500 | 02/10/2025 | ND | 2.24 | 112 | 2.00 | 4.09 | GC-NC1 |
| Total Xylenes* | 33.1 | 1.50 | 02/10/2025 | ND | 6.72 | 112 | 6.00 | 2.39 | |
| Total BTEX | 43.9 | 3.00 | 02/10/2025 | ND | | | | | GC-NC1 |
| Surrogate: 4-Bromofluorobenzene (PID | 130 9 | % 71.5-13 | 4 | | | | | | |
| Chloride, SM4500Cl-B | mg/ | 'kg | Analyze | Analyzed By: HM | | | | | |
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Chloride | 9860 | 16.0 | 02/10/2025 | ND | 432 | 108 | 400 | 3.64 | |
| TPH 8015M | mg/ | /kg | Analyze | d By: MS | | | | | S-06 |
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| GRO C6-C10* | 1170 | 50.0 | 02/11/2025 | ND | 237 | 119 | 200 | 1.35 | |
| DRO >C10-C28* | 11700 | 50.0 | 02/11/2025 | ND | 214 | 107 | 200 | 1.70 | |
| EXT DRO >C28-C36 | 2300 | 50.0 | 02/11/2025 | ND | | | | | |
| Surrogate: 1-Chlorooctane | | | | | | | | | |

Analyzed By: JH

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Surrogate: 1-Chlorooctadecane



Analytical Results For:

TEAM OPERATING AUSTIN MUSGRAVE 3624 S. EUNICE HWY HOBBS NM, 88240 Fax To:

Received: 02/07/2025 Reported: 02/13/2025

02/13/2025 LMPSU 604 LEAK NOT GIVEN

Project Location: NONE GIVEN

Sampling Date: 02/06/2025

Sampling Type: Soil

Sampling Condition: Cool & Intact
Sample Received By: Alyssa Parras

Sample ID: 17 (H250752-17)

Project Name:

Project Number:

| BTEX 8021B | mg, | /kg | Analyze | d By: JH | | | | | S-04 |
|----------------|--------|-----------------|------------|--------------|------|------------|---------------|------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Benzene* | <0.050 | 0.050 | 02/11/2025 | ND | 1.89 | 94.6 | 2.00 | 3.73 | |
| Toluene* | 1.18 | 0.050 | 02/11/2025 | ND | 1.98 | 98.9 | 2.00 | 5.38 | |
| Ethylbenzene* | 3.60 | 0.050 | 02/11/2025 | ND | 1.93 | 96.4 | 2.00 | 5.20 | GC-NC1 |
| Total Xylenes* | 13.4 | 0.150 | 02/11/2025 | ND | 6.03 | 101 | 6.00 | 4.56 | |
| Total BTEX | 18.2 | 0.300 | 02/11/2025 | ND | | | | | GC-NC1 |

Surrogate: 4-Bromofluorobenzene (PID 140 % 71.5-134

| Chloride, SM4500CI-B | mg/ | /kg | Analyze | d By: HM | | | | | |
|----------------------|--------|-----------------|------------|--------------|-----|------------|---------------|-------|--------------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Chloride | 2760 | 16.0 | 02/10/2025 | ND | 432 | 108 | 400 | 3.64 | |
| TPH 8015M | mg/ | /kg | Analyze | d By: MS | | | | | S-06 |
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| GRO C6-C10* | 848 | 50.0 | 02/10/2025 | ND | 217 | 109 | 200 | 0.384 | QM-07 |
| DRO >C10-C28* | 22800 | 50.0 | 02/10/2025 | ND | 207 | 103 | 200 | 1.69 | QM-07, QR-03 |
| EXT DRO >C28-C36 | 3400 | 50.0 | 02/10/2025 | ND | | | | | |

Surrogate: 1-Chlorooctane 406 % 48.2-134
Surrogate: 1-Chlorooctadecane 547 % 49.1-148

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Analytical Results For:

TEAM OPERATING **AUSTIN MUSGRAVE** 3624 S. EUNICE HWY HOBBS NM, 88240 Fax To:

Received: 02/07/2025 Reported:

02/13/2025

Project Name: LMPSU 604 LEAK Project Number: NOT GIVEN Project Location: NONE GIVEN

Sampling Date: 02/06/2025

Sampling Type: Soil

Sampling Condition: Cool & Intact Sample Received By: Alyssa Parras

Sample ID: 18 (H250752-18)

| BTEX 8021B | mg/ | 'kg | Analyze | d By: JH | | | | | |
|--------------------------------------|--------|-----------------|------------|--------------|------|------------|---------------|-------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Benzene* | <0.050 | 0.050 | 02/10/2025 | ND | 1.89 | 94.6 | 2.00 | 3.73 | |
| Toluene* | <0.050 | 0.050 | 02/10/2025 | ND | 1.98 | 98.9 | 2.00 | 5.38 | |
| Ethylbenzene* | <0.050 | 0.050 | 02/10/2025 | ND | 1.93 | 96.4 | 2.00 | 5.20 | |
| Total Xylenes* | <0.150 | 0.150 | 02/10/2025 | ND | 6.03 | 101 | 6.00 | 4.56 | |
| Total BTEX | <0.300 | 0.300 | 02/10/2025 | ND | | | | | |
| Surrogate: 4-Bromofluorobenzene (PID | 101 9 | % 71.5-13 | 4 | | | | | | |
| Chloride, SM4500CI-B | mg/ | /kg | Analyze | d By: HM | | | | | |
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Chloride | 16.0 | 16.0 | 02/10/2025 | ND | 432 | 108 | 400 | 3.64 | |
| TPH 8015M | mg/ | /kg | Analyze | d By: MS | | | | | |
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| GRO C6-C10* | <10.0 | 10.0 | 02/10/2025 | ND | 217 | 109 | 200 | 0.384 | |
| DRO >C10-C28* | 38.7 | 10.0 | 02/10/2025 | ND | 207 | 103 | 200 | 1.69 | |
| EXT DRO >C28-C36 | <10.0 | 10.0 | 02/10/2025 | ND | | | | | |
| Surrogate: 1-Chlorooctane | 93.3 | % 48.2-13 | 4 | | | | | | |
| Surrogate: 1-Chlorooctadecane | 91.3 | % 49.1-14 | 8 | | | | | | |

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Analytical Results For:

TEAM OPERATING **AUSTIN MUSGRAVE** 3624 S. EUNICE HWY HOBBS NM, 88240 Fax To:

Received: 02/07/2025 Reported:

02/13/2025 Project Name: LMPSU 604 LEAK Project Number: NOT GIVEN

Project Location: NONE GIVEN Sampling Date: 02/06/2025

Sampling Type: Soil

Sampling Condition: Cool & Intact Sample Received By: Alyssa Parras

Sample ID: 19 (H250752-19)

| BTEX 8021B | mg/ | kg | Analyze | d By: JH | | | | | |
|--------------------------------------|--------|-----------------|------------|--------------|------|------------|---------------|-------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Benzene* | <0.050 | 0.050 | 02/10/2025 | ND | 1.89 | 94.6 | 2.00 | 3.73 | |
| Toluene* | <0.050 | 0.050 | 02/10/2025 | ND | 1.98 | 98.9 | 2.00 | 5.38 | |
| Ethylbenzene* | <0.050 | 0.050 | 02/10/2025 | ND | 1.93 | 96.4 | 2.00 | 5.20 | |
| Total Xylenes* | <0.150 | 0.150 | 02/10/2025 | ND | 6.03 | 101 | 6.00 | 4.56 | |
| Total BTEX | <0.300 | 0.300 | 02/10/2025 | ND | | | | | |
| Surrogate: 4-Bromofluorobenzene (PID | 107 9 | % 71.5-13 | 4 | | | | | | |
| Chloride, SM4500CI-B | mg/ | kg | Analyze | d By: HM | | | | | |
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Chloride | 16.0 | 16.0 | 02/10/2025 | ND | 432 | 108 | 400 | 3.64 | |
| TPH 8015M | mg/ | kg | Analyze | d By: MS | | | | | |
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| GRO C6-C10* | <10.0 | 10.0 | 02/10/2025 | ND | 217 | 109 | 200 | 0.384 | |
| DRO >C10-C28* | 19.1 | 10.0 | 02/10/2025 | ND | 207 | 103 | 200 | 1.69 | |
| EXT DRO >C28-C36 | <10.0 | 10.0 | 02/10/2025 | ND | | | | | |
| Surrogate: 1-Chlorooctane | 100 9 | % 48.2-13 | 4 | | | | | | |
| Surrogate: 1-Chlorooctadecane | 101 9 | % 49.1-14 | 8 | | | | | | |

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Analytical Results For:

TEAM OPERATING **AUSTIN MUSGRAVE** 3624 S. EUNICE HWY HOBBS NM, 88240 Fax To:

Received: 02/07/2025 Reported:

02/13/2025 Project Name: LMPSU 604 LEAK Project Number: NOT GIVEN

Project Location: NONE GIVEN Sampling Date: 02/06/2025

Sampling Type: Soil

Sampling Condition: Cool & Intact Sample Received By: Alyssa Parras

Sample ID: 20 (H250752-20)

| BTEX 8021B | mg/ | kg | Analyze | d By: JH | | | | | |
|--------------------------------------|--------|-----------------|------------|--------------|------|------------|---------------|-------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Benzene* | <0.050 | 0.050 | 02/10/2025 | ND | 1.89 | 94.6 | 2.00 | 3.73 | |
| Toluene* | <0.050 | 0.050 | 02/10/2025 | ND | 1.98 | 98.9 | 2.00 | 5.38 | |
| Ethylbenzene* | 0.198 | 0.050 | 02/10/2025 | ND | 1.93 | 96.4 | 2.00 | 5.20 | GC-NC1 |
| Total Xylenes* | 0.825 | 0.150 | 02/10/2025 | ND | 6.03 | 101 | 6.00 | 4.56 | |
| Total BTEX | 1.02 | 0.300 | 02/10/2025 | ND | | | | | GC-NC1 |
| Surrogate: 4-Bromofluorobenzene (PID | 109 9 | % 71.5-13 | 4 | | | | | | |
| Chloride, SM4500Cl-B | mg/ | kg | Analyze | d By: HM | | | | | |
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Chloride | 1710 | 16.0 | 02/10/2025 | ND | 432 | 108 | 400 | 3.64 | |
| TPH 8015M | mg/ | kg | Analyze | d By: MS | | | | | |
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| GRO C6-C10* | 28.7 | 10.0 | 02/10/2025 | ND | 217 | 109 | 200 | 0.384 | |
| DRO >C10-C28* | 533 | 10.0 | 02/10/2025 | ND | 207 | 103 | 200 | 1.69 | |
| EXT DRO >C28-C36 | 63.4 | 10.0 | 02/10/2025 | ND | | | | | |
| Surrogate: 1-Chlorooctane | 107 9 | % 48.2-13 | 4 | | | | | | |
| Surrogate: 1-Chlorooctadecane | 112 9 | % 49.1-14 | 8 | | | | | | |

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Analytical Results For:

TEAM OPERATING AUSTIN MUSGRAVE 3624 S. EUNICE HWY HOBBS NM, 88240 Fax To:

Received: 02/07/2025 Reported: 02/13/2025

02/13/2025 LMPSU 604 LEAK

Project Number: NOT GIVEN
Project Location: NONE GIVEN

Sampling Date: 02/06/2025

Sampling Type: Soil

Sampling Condition: Cool & Intact
Sample Received By: Alyssa Parras

Sample ID: 21 (H250752-21)

Project Name:

| BTEX 8021B | mg, | /kg | Analyze | d By: JH | | | | | |
|--------------------------------------|--------|-----------------|------------|--------------|------|------------|---------------|-------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Benzene* | <0.050 | 0.050 | 02/10/2025 | ND | 1.89 | 94.6 | 2.00 | 3.73 | |
| Toluene* | <0.050 | 0.050 | 02/10/2025 | ND | 1.98 | 98.9 | 2.00 | 5.38 | |
| Ethylbenzene* | <0.050 | 0.050 | 02/10/2025 | ND | 1.93 | 96.4 | 2.00 | 5.20 | |
| Total Xylenes* | <0.150 | 0.150 | 02/10/2025 | ND | 6.03 | 101 | 6.00 | 4.56 | |
| Total BTEX | <0.300 | 0.300 | 02/10/2025 | ND | | | | | |
| Surrogate: 4-Bromofluorobenzene (PID | 107 | % 71.5-13 | 4 | | | | | | |
| Chloride, SM4500CI-B | mg, | /kg | Analyze | d By: HM | | | | | |
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Chloride | 9200 | 16.0 | 02/10/2025 | ND | 432 | 108 | 400 | 3.64 | |
| TPH 8015M | mg, | /kg | Analyze | d By: MS | | | | | |
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| GRO C6-C10* | <10.0 | 10.0 | 02/10/2025 | ND | 217 | 109 | 200 | 0.384 | |
| DRO >C10-C28* | 136 | 10.0 | 02/10/2025 | ND | 207 | 103 | 200 | 1.69 | |
| EXT DRO >C28-C36 | 13.6 | 10.0 | 02/10/2025 | ND | | | | | |
| Surrogate: 1-Chlorooctane | 99.8 | % 48.2-13 | 4 | | | | | | |
| Surrogate: 1-Chlorooctadecane | 108 | % 49.1-14 | 8 | | | | | | |

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Analytical Results For:

TEAM OPERATING AUSTIN MUSGRAVE 3624 S. EUNICE HWY HOBBS NM, 88240 Fax To:

Received: 02/07/2025 Reported: 02/13/2025

Project Name: LMPSU 604 LEAK
Project Number: NOT GIVEN
Project Location: NONE GIVEN

Sampling Date: 02/06/2025

Sampling Type: Soil

Sampling Condition: Cool & Intact
Sample Received By: Alyssa Parras

Sample ID: 22 (H250752-22)

| BTEX 8021B | mg | /kg | Analyze | d By: JH | | | | | |
|--------------------------------------|--------|-----------------|------------|--------------|------|------------|---------------|-------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Benzene* | <0.050 | 0.050 | 02/10/2025 | ND | 1.89 | 94.6 | 2.00 | 3.73 | |
| Toluene* | <0.050 | 0.050 | 02/10/2025 | ND | 1.98 | 98.9 | 2.00 | 5.38 | |
| Ethylbenzene* | <0.050 | 0.050 | 02/10/2025 | ND | 1.93 | 96.4 | 2.00 | 5.20 | |
| Total Xylenes* | <0.150 | 0.150 | 02/10/2025 | ND | 6.03 | 101 | 6.00 | 4.56 | |
| Total BTEX | <0.300 | 0.300 | 02/10/2025 | ND | | | | | |
| Surrogate: 4-Bromofluorobenzene (PID | 106 | % 71.5-13 | 4 | | | | | | |
| Chloride, SM4500Cl-B | mg, | /kg | Analyze | d By: HM | | | | | |
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Chloride | 3520 | 16.0 | 02/10/2025 | ND | 432 | 108 | 400 | 3.64 | |
| TPH 8015M | mg, | /kg | Analyze | d By: MS | | | | | |
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| GRO C6-C10* | <10.0 | 10.0 | 02/10/2025 | ND | 217 | 109 | 200 | 0.384 | |
| DRO >C10-C28* | 29.2 | 10.0 | 02/10/2025 | ND | 207 | 103 | 200 | 1.69 | |
| EXT DRO >C28-C36 | <10.0 | 10.0 | 02/10/2025 | ND | | | | | |
| Surrogate: 1-Chlorooctane | 82.5 | % 48.2-13 | 4 | | | | | | |
| Surrogate: 1-Chlorooctadecane | 81.2 | % 49.1-14 | 8 | | | | | | |
| | | | | | | | | | |

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Analytical Results For:

TEAM OPERATING AUSTIN MUSGRAVE 3624 S. EUNICE HWY HOBBS NM, 88240 Fax To:

Received: 02/07/2025 Reported:

02/13/2025

Project Name: LMPSU 604 LEAK Project Number: NOT GIVEN

Project Location: NONE GIVEN Sampling Date: 02/06/2025

Sampling Type: Soil

Sampling Condition: Cool & Intact Sample Received By: Alyssa Parras

Sample ID: 23 (H250752-23)

| BTEX 8021B | mg, | 'kg | Analyze | d By: JH | | | | | |
|--------------------------------------|--------|-----------------|------------|--------------|------|------------|---------------|-------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Benzene* | <0.050 | 0.050 | 02/10/2025 | ND | 1.89 | 94.6 | 2.00 | 3.73 | |
| Toluene* | <0.050 | 0.050 | 02/10/2025 | ND | 1.98 | 98.9 | 2.00 | 5.38 | |
| Ethylbenzene* | <0.050 | 0.050 | 02/10/2025 | ND | 1.93 | 96.4 | 2.00 | 5.20 | |
| Total Xylenes* | <0.150 | 0.150 | 02/10/2025 | ND | 6.03 | 101 | 6.00 | 4.56 | |
| Total BTEX | <0.300 | 0.300 | 02/10/2025 | ND | | | | | |
| Surrogate: 4-Bromofluorobenzene (PID | 106 | % 71.5-13 | 4 | | | | | | |
| Chloride, SM4500CI-B | mg, | /kg | Analyze | d By: HM | | | | | |
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Chloride | 16.0 | 16.0 | 02/10/2025 | ND | 432 | 108 | 400 | 3.64 | |
| TPH 8015M | mg, | /kg | Analyze | d By: MS | | | | | |
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| GRO C6-C10* | <10.0 | 10.0 | 02/10/2025 | ND | 217 | 109 | 200 | 0.384 | |
| DRO >C10-C28* | 106 | 10.0 | 02/10/2025 | ND | 207 | 103 | 200 | 1.69 | |
| EXT DRO >C28-C36 | <10.0 | 10.0 | 02/10/2025 | ND | | | | | |
| Surrogate: 1-Chlorooctane | 93.7 | % 48.2-13 | 4 | | | | | | |
| Surrogate: 1-Chlorooctadecane | 96.8 | % 49.1-14 | 8 | | | | | | |

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Analytical Results For:

TEAM OPERATING AUSTIN MUSGRAVE 3624 S. EUNICE HWY HOBBS NM, 88240 Fax To:

Received: 02/07/2025

02/13/2025

Project Name: LMPSU 604 LEAK Project Number: NOT GIVEN

Project Location: NONE GIVEN Sampling Date: 02/06/2025

Sampling Type: Soil

Sampling Condition: Cool & Intact Sample Received By: Alyssa Parras

Sample ID: 24 (H250752-24)

Reported:

| BTEX 8021B | mg/ | kg | Analyze | d By: JH | | | | | |
|--------------------------------------|--------|-----------------|------------|--------------|------|------------|---------------|-------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Benzene* | <0.050 | 0.050 | 02/10/2025 | ND | 1.89 | 94.6 | 2.00 | 3.73 | |
| Toluene* | <0.050 | 0.050 | 02/10/2025 | ND | 1.98 | 98.9 | 2.00 | 5.38 | |
| Ethylbenzene* | <0.050 | 0.050 | 02/10/2025 | ND | 1.93 | 96.4 | 2.00 | 5.20 | |
| Total Xylenes* | <0.150 | 0.150 | 02/10/2025 | ND | 6.03 | 101 | 6.00 | 4.56 | |
| Total BTEX | <0.300 | 0.300 | 02/10/2025 | ND | | | | | |
| Surrogate: 4-Bromofluorobenzene (PID | 104 5 | % 71.5-13 | 4 | | | | | | |
| Chloride, SM4500CI-B | mg/ | kg | Analyze | d By: HM | | | | | |
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Chloride | 320 | 16.0 | 02/10/2025 | ND | 432 | 108 | 400 | 3.64 | |
| TPH 8015M | mg/ | kg | Analyze | d By: MS | | | | | |
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| GRO C6-C10* | <10.0 | 10.0 | 02/10/2025 | ND | 217 | 109 | 200 | 0.384 | |
| DRO >C10-C28* | 1990 | 10.0 | 02/10/2025 | ND | 207 | 103 | 200 | 1.69 | |
| EXT DRO >C28-C36 | 306 | 10.0 | 02/10/2025 | ND | | | | | |
| Surrogate: 1-Chlorooctane | 100 9 | % 48.2-13 | 4 | | | | | | |
| Surrogate: 1-Chlorooctadecane | 117 9 | % 49.1-14 | 8 | | | | | | |

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Analytical Results For:

TEAM OPERATING AUSTIN MUSGRAVE 3624 S. EUNICE HWY HOBBS NM, 88240 Fax To:

Received: 02/07/2025

Reported: 02/13/2025 Project Name: LMPSU 604 LEAK Project Number: NOT GIVEN

mg/kg

Project Location: NONE GIVEN Sampling Date: 02/06/2025

Sampling Type: Soil

Sampling Condition: Cool & Intact Sample Received By: Alyssa Parras

Sample ID: 25 (H250752-25)

BTEX 8021B

EXT DRO > C28 - C36

| DRO >C10-C28* | 21600 | 100 | 02/10/2025 | ND | 207 | 103 | 200 | 1.69 | |
|--------------------------------------|--------|-----------------|------------|--------------|------|------------|---------------|-------|-----------|
| GRO C6-C10* | 242 | 100 | 02/10/2025 | ND | 217 | 109 | 200 | 0.384 | |
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| TPH 8015M | mg/ | kg | Analyze | d By: MS | | | | | S-06 |
| Chloride | 1360 | 16.0 | 02/10/2025 | ND | 432 | 108 | 400 | 3.64 | |
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Chloride, SM4500CI-B | mg/ | 'kg | Analyze | d By: HM | | | | | |
| Surrogate: 4-Bromofluorobenzene (PID | 112 9 | % 71.5-13 | 4 | | | | | | |
| Total BTEX | 1.80 | 0.300 | 02/11/2025 | ND | | | | | GC-NC1 |
| Total Xylenes* | 1.53 | 0.150 | 02/11/2025 | ND | 6.03 | 101 | 6.00 | 4.56 | |
| Ethylbenzene* | 0.275 | 0.050 | 02/11/2025 | ND | 1.93 | 96.4 | 2.00 | 5.20 | GC-NC1 |
| Toluene* | <0.050 | 0.050 | 02/11/2025 | ND | 1.98 | 98.9 | 2.00 | 5.38 | |
| Benzene* | <0.050 | 0.050 | 02/11/2025 | ND | 1.89 | 94.6 | 2.00 | 3.73 | |
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |

ND

02/10/2025

Analyzed By: JH

Surrogate: 1-Chlorooctane 277 % 48.2-134 Surrogate: 1-Chlorooctadecane 374 % 49.1-148

3220

100

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Analytical Results For:

TEAM OPERATING AUSTIN MUSGRAVE 3624 S. EUNICE HWY HOBBS NM, 88240 Fax To:

Received: 02/07/2025 Reported: 02/13/2025

02/13/2025 LMPSU 604 LEAK

mg/kg

Project Name: LMPSU 604 LEAI
Project Number: NOT GIVEN
Project Location: NONE GIVEN

Sampling Date: 02/06/2025

Sampling Type: Soil

Sampling Condition: Cool & Intact
Sample Received By: Alyssa Parras

Sample ID: 26 (H250752-26)

BTEX 8021B

| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
|--------------------------------------|--------|-----------------|--------------|--------------|------|------------|---------------|-------|-----------|
| Benzene* | <0.050 | 0.050 | 02/10/2025 | ND | 1.89 | 94.6 | 2.00 | 3.73 | |
| Toluene* | <0.050 | 0.050 | 02/10/2025 | ND | 1.98 | 98.9 | 2.00 | 5.38 | |
| Ethylbenzene* | <0.050 | 0.050 | 02/10/2025 | ND | 1.93 | 96.4 | 2.00 | 5.20 | |
| Total Xylenes* | <0.150 | 0.150 | 02/10/2025 | ND | 6.03 | 101 | 6.00 | 4.56 | |
| Total BTEX | <0.300 | 0.300 | 02/10/2025 | ND | | | | | |
| Surrogate: 4-Bromofluorobenzene (PID | 107 % | 6 71.5-13 | 4 | | | | | | |
| Chloride, SM4500Cl-B | mg/ | kg | Analyze | d By: HM | | | | | |
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Chloride | 6400 | 16.0 | 02/10/2025 | ND | 432 | 108 | 400 | 3.64 | |
| TPH 8015M | mg/ | kg | Analyze | d By: MS | | | | | S-04 |
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| GRO C6-C10* | <10.0 | 10.0 | 02/10/2025 | ND | 217 | 109 | 200 | 0.384 | |
| DD0 - 610 620* | 2270 | 10.0 | 02/10/2025 | ND | 207 | 103 | 200 | 1.69 | |
| DRO >C10-C28* | 3270 | 10.0 | 02, 10, 2020 | | | | | | |

Analyzed By: JH

Surrogate: 1-Chlorooctane 96.9 % 48.2-134
Surrogate: 1-Chlorooctadecane 155 % 49.1-148

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Celey D. Keene



Analytical Results For:

TEAM OPERATING AUSTIN MUSGRAVE 3624 S. EUNICE HWY HOBBS NM, 88240 Fax To:

Received: 02/07/2025 Reported:

02/13/2025

mg/kg

Project Name: LMPSU 604 LEAK Project Number: NOT GIVEN

Project Location: NONE GIVEN Sampling Date: 02/06/2025

Sampling Type: Soil

Sampling Condition: Cool & Intact Sample Received By: Alyssa Parras

Sample ID: 27 (H250752-27)

BTEX 8021B

EXT DRO > C28 - C36

| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
|--------------------------------------|------------------------|-------------------------|-----------------------------|--------------------------|--------|------------|----------------------|-------------|-------------------|
| Benzene* | <0.050 | 0.050 | 02/11/2025 | ND | 1.89 | 94.6 | 2.00 | 3.73 | |
| Toluene* | <0.050 | 0.050 | 02/11/2025 | ND | 1.98 | 98.9 | 2.00 | 5.38 | |
| Ethylbenzene* | 0.330 | 0.050 | 02/11/2025 | ND | 1.93 | 96.4 | 2.00 | 5.20 | GC-NC1 |
| Total Xylenes* | 1.93 | 0.150 | 02/11/2025 | ND | 6.03 | 101 | 6.00 | 4.56 | |
| Total BTEX | 2.26 | 0.300 | 02/11/2025 | ND | | | | | GC-NC1 |
| Surrogate: 4-Bromofluorobenzene (PID | 117 9 | % 71.5-13 | 4 | | | | | | |
| | | | | | | | | | |
| Chloride, SM4500CI-B | mg, | /kg | Analyze | d By: HM | | | | | |
| Chloride, SM4500CI-B Analyte | mg , | /kg Reporting Limit | Analyze Analyzed | d By: HM Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| · | | | | | BS 432 | % Recovery | True Value QC 400 | RPD 3.64 | Qualifier |
| Analyte | Result | Reporting Limit | Analyzed 02/10/2025 | Method Blank | | | · | | Qualifier S-06 |
| Analyte Chloride | Result | Reporting Limit | Analyzed 02/10/2025 | Method Blank | | | • | | · |
| Analyte Chloride TPH 8015M | Result 3200 mg/ | Reporting Limit 16.0 | Analyzed 02/10/2025 Analyze | Method Blank ND d By: MS | 432 | 108 | 400 | 3.64 | S-06 |

ND

02/10/2025

Analyzed By: JH

Surrogate: 1-Chlorooctane 384 % 48.2-134 Surrogate: 1-Chlorooctadecane 617% 49.1-148

3720

50.0

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Analytical Results For:

TEAM OPERATING AUSTIN MUSGRAVE 3624 S. EUNICE HWY HOBBS NM, 88240 Fax To:

Received: 02/07/2025

02/13/2025

Project Name: LMPSU 604 LEAK Project Number: NOT GIVEN Project Location: NONE GIVEN

Sampling Date: 02/06/2025

Sampling Type: Soil

Sampling Condition: Cool & Intact Sample Received By: Alyssa Parras

Sample ID: 28 (H250752-28)

Reported:

| BTEX 8021B | mg | /kg | Analyze | ed By: JH | | | | | |
|--------------------------------------|--------|-----------------|------------|--------------|------|------------|---------------|-------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Benzene* | <0.050 | 0.050 | 02/10/2025 | ND | 1.89 | 94.6 | 2.00 | 3.73 | |
| Toluene* | <0.050 | 0.050 | 02/10/2025 | ND | 1.98 | 98.9 | 2.00 | 5.38 | |
| Ethylbenzene* | <0.050 | 0.050 | 02/10/2025 | ND | 1.93 | 96.4 | 2.00 | 5.20 | |
| Total Xylenes* | <0.150 | 0.150 | 02/10/2025 | ND | 6.03 | 101 | 6.00 | 4.56 | |
| Total BTEX | <0.300 | 0.300 | 02/10/2025 | ND | | | | | |
| Surrogate: 4-Bromofluorobenzene (PID | 105 | % 71.5-13 | 4 | | | | | | |
| Chloride, SM4500CI-B | mg | /kg | Analyze | ed By: HM | | | | | |
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Chloride | 3800 | 16.0 | 02/10/2025 | ND | 432 | 108 | 400 | 3.64 | |
| TPH 8015M | mg, | /kg | Analyze | ed By: MS | | | | | |
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| GRO C6-C10* | <10.0 | 10.0 | 02/10/2025 | ND | 217 | 109 | 200 | 0.384 | |
| DRO >C10-C28* | 393 | 10.0 | 02/10/2025 | ND | 207 | 103 | 200 | 1.69 | |
| EXT DRO >C28-C36 | 74.5 | 10.0 | 02/10/2025 | ND | | | | | |
| Surrogate: 1-Chlorooctane | 84.4 | % 48.2-13 | 4 | | | | | | |
| Surrogate: 1-Chlorooctadecane | 102 | % 49.1-14 | 8 | | | | | | |
| | | | | | | | | | |

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Analytical Results For:

TEAM OPERATING AUSTIN MUSGRAVE 3624 S. EUNICE HWY HOBBS NM, 88240 Fax To:

Received: 02/07/2025

Reported: 02/13/2025 Project Name: LMPSU 604 LEAK Project Number: NOT GIVEN

mg/kg

Project Location: NONE GIVEN Sampling Date: 02/06/2025

Sampling Type: Soil

Sampling Condition: Cool & Intact Sample Received By: Alyssa Parras

Sample ID: 29 (H250752-29)

BTEX 8021B

EXT DRO > C28 - C36

| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
|--------------------------------------|-----------------|----------------------------|-----------------------------|--------------------------|--------|------------|----------------------|-------------|-------------------|
| Benzene* | <0.050 | 0.050 | 02/11/2025 | ND | 1.89 | 94.6 | 2.00 | 3.73 | |
| Toluene* | <0.050 | 0.050 | 02/11/2025 | ND | 1.98 | 98.9 | 2.00 | 5.38 | |
| Ethylbenzene* | 0.278 | 0.050 | 02/11/2025 | ND | 1.93 | 96.4 | 2.00 | 5.20 | GC-NC1 |
| Total Xylenes* | 0.866 | 0.150 | 02/11/2025 | ND | 6.03 | 101 | 6.00 | 4.56 | |
| Total BTEX | 1.14 | 0.300 | 02/11/2025 | ND | | | | | GC-NC1 |
| Surrogate: 4-Bromofluorobenzene (PID | 108 9 | % 71.5-13 | 4 | | | | | | |
| | | | | | | | | | |
| Chloride, SM4500Cl-B | mg/ | 'kg | Analyze | d By: HM | | | | | |
| Chloride, SM4500CI-B Analyte | mg/ Result | 'kg Reporting Limit | Analyze Analyzed | d By: HM Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| • | | | - | - | BS 432 | % Recovery | True Value QC 400 | RPD 3.64 | Qualifier |
| Analyte | Result | Reporting Limit | Analyzed 02/10/2025 | Method Blank | | , | · | | Qualifier S-06 |
| Analyte Chloride | Result | Reporting Limit | Analyzed 02/10/2025 | Method Blank | | , | · | | • |
| Analyte Chloride TPH 8015M | Result 1940 mg/ | Reporting Limit 16.0 | Analyzed 02/10/2025 Analyze | Method Blank ND d By: MS | 432 | 108 | 400 | 3.64 | S-06 |

ND

02/11/2025

Analyzed By: JH

Surrogate: 1-Chlorooctane 177% 48.2-134 Surrogate: 1-Chlorooctadecane 266 % 49.1-148

2590

100

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Analytical Results For:

TEAM OPERATING AUSTIN MUSGRAVE 3624 S. EUNICE HWY HOBBS NM, 88240 Fax To:

Received: 02/07/2025 Reported: 02/13/2025

Project Name: LMPSU 604 LEAK
Project Number: NOT GIVEN
Project Location: NONE GIVEN

Sampling Date: 02/06/2025

Sampling Type: Soil

Sampling Condition: Cool & Intact
Sample Received By: Alyssa Parras

Sample ID: 30 (H250752-30)

EXT DRO > C28 - C36

| Analyte | mg | mg/kg | | Analyzed By: JH | | | | | |
|----------------|--------|-----------------|------------|-----------------|---------------|---------------|------|-----------|--------|
| | Result | Reporting Limit | Analyzed | Method Blank | BS % Recovery | True Value QC | RPD | Qualifier | |
| Benzene* | <1.00 | 1.00 | 02/10/2025 | ND | 1.89 | 94.6 | 2.00 | 3.73 | |
| Toluene* | 1.93 | 1.00 | 02/10/2025 | ND | 1.98 | 98.9 | 2.00 | 5.38 | |
| Ethylbenzene* | 6.98 | 1.00 | 02/10/2025 | ND | 1.93 | 96.4 | 2.00 | 5.20 | GC-NC1 |
| Total Xylenes* | 34.1 | 3.00 | 02/10/2025 | ND | 6.03 | 101 | 6.00 | 4.56 | |
| Total BTEX | 43.0 | 6.00 | 02/10/2025 | ND | | | | | GC-NC1 |

| Surroguie. 4-Bromojiuorobenzene (F1D | 100 | 70 /1.J-13· | 7 | | | | | | |
|--------------------------------------|--------|-----------------|-----------------|--------------|-----|------------|---------------|-------|-----------|
| Chloride, SM4500Cl-B | mg/kg | | Analyzed By: HM | | | | | | |
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Chloride | 2370 | 16.0 | 02/10/2025 | ND | 432 | 108 | 400 | 3.64 | |
| TPH 8015M | mg, | 'kg | Analyze | d By: MS | | | | | S-06 |
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| GRO C6-C10* | 1420 | 50.0 | 02/10/2025 | ND | 217 | 109 | 200 | 0.384 | |
| DRO >C10-C28* | 18500 | 50.0 | 02/10/2025 | ND | 207 | 103 | 200 | 1.69 | |
| DRO >C10-C28* | 18500 | 50.0 | 02/10/2025 | ND | 207 | 103 | 200 | 1.69 | |
| | | | | | | | | | |

ND

02/10/2025

Surrogate: 1-Chlorooctane 377 % 48.2-134
Surrogate: 1-Chlorooctadecane 468 % 49.1-148

2740

50.0

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Analytical Results For:

TEAM OPERATING AUSTIN MUSGRAVE 3624 S. EUNICE HWY HOBBS NM, 88240 Fax To:

Received: 02/07/2025 Reported: 02/13/2025

Reported: 02/13/2025
Project Name: LMPSU 604 LEAK
Project Number: NOT GIVEN

mg/kg

157%

49.1-148

Project Location: NONE GIVEN

Sampling Date: 02/06/2025

Sampling Type: Soil

Sampling Condition: Cool & Intact
Sample Received By: Alyssa Parras

Sample ID: 31 (H250752-31)

BTEX 8021B

| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
|--------------------------------------|--------|-----------------|------------|--------------|------|------------|---------------|-------|-----------|
| Benzene* | <0.050 | 0.050 | 02/10/2025 | ND | 1.89 | 94.6 | 2.00 | 3.73 | |
| Toluene* | <0.050 | 0.050 | 02/10/2025 | ND | 1.98 | 98.9 | 2.00 | 5.38 | |
| Ethylbenzene* | 0.089 | 0.050 | 02/10/2025 | ND | 1.93 | 96.4 | 2.00 | 5.20 | GC-NC1 |
| Total Xylenes* | 0.355 | 0.150 | 02/10/2025 | ND | 6.03 | 101 | 6.00 | 4.56 | |
| Total BTEX | 0.444 | 0.300 | 02/10/2025 | ND | | | | | GC-NC1 |
| Surrogate: 4-Bromofluorobenzene (PID | 107 9 | % 71.5-13 | 4 | | | | | | |
| Chloride, SM4500Cl-B | mg/ | kg | Analyze | d By: HM | | | | | |
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Chloride | 2910 | 16.0 | 02/10/2025 | ND | 432 | 108 | 400 | 3.64 | |
| TPH 8015M | mg/ | kg | Analyze | d By: MS | | | | | S-04 |
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| GRO C6-C10* | 23.6 | 10.0 | 02/10/2025 | ND | 217 | 109 | 200 | 0.384 | |
| DRO >C10-C28* | 3790 | 10.0 | 02/10/2025 | ND | 207 | 103 | 200 | 1.69 | |
| EXT DRO >C28-C36 | 650 | 10.0 | 02/10/2025 | ND | | | | | |
| Surrogate: 1-Chlorooctane | 92.7 | % 48.2-13 | 1 | | | | | | |

Analyzed By: JH

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Celey D. Keine

Surrogate: 1-Chlorooctadecane



Analytical Results For:

TEAM OPERATING AUSTIN MUSGRAVE 3624 S. EUNICE HWY HOBBS NM, 88240 Fax To:

Received: 02/07/2025 Reported: 02/13/2025

Project Name: LMPSU 604 LEAK
Project Number: NOT GIVEN
Project Location: NONE GIVEN

Sampling Date: 02/06/2025

Sampling Type: Soil

Sampling Condition: Cool & Intact
Sample Received By: Alyssa Parras

Sample ID: 32 (H250752-32)

| BTEX 8021B | mg, | kg | Analyze | d By: JH | | | | | |
|--------------------------------------|--------|-----------------|------------|--------------|------|------------|---------------|------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Benzene* | <0.050 | 0.050 | 02/10/2025 | ND | 1.89 | 94.6 | 2.00 | 3.73 | |
| Toluene* | <0.050 | 0.050 | 02/10/2025 | ND | 1.98 | 98.9 | 2.00 | 5.38 | |
| Ethylbenzene* | 0.178 | 0.050 | 02/10/2025 | ND | 1.93 | 96.4 | 2.00 | 5.20 | GC-NC1 |
| Total Xylenes* | 0.443 | 0.150 | 02/10/2025 | ND | 6.03 | 101 | 6.00 | 4.56 | |
| Total BTEX | 0.621 | 0.300 | 02/10/2025 | ND | | | | | GC-NC1 |
| Surrogate: 4-Bromofluorobenzene (PID | 107 | % 71.5-13 | 4 | | | | | | |
| Chloride, SM4500Cl-B | mg, | 'kg | Analyze | d By: HM | | | | | |
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |

| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
|------------------|--------|-----------------|------------|--------------|-----|------------|---------------|-------|-----------|
| Chloride | 2680 | 16.0 | 02/10/2025 | ND | 432 | 108 | 400 | 3.64 | |
| TPH 8015M | mg | /kg | Analyze | d By: MS | | | | | S-04 |
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| GRO C6-C10* | 32.4 | 10.0 | 02/10/2025 | ND | 217 | 109 | 200 | 0.384 | |
| DRO >C10-C28* | 3930 | 10.0 | 02/10/2025 | ND | 207 | 103 | 200 | 1.69 | |
| EXT DRO >C28-C36 | 646 | 10.0 | 02/10/2025 | ND | | | | | |
| | | | | | | | | | |

Surrogate: 1-Chlorooctane 111 % 48.2-134
Surrogate: 1-Chlorooctadecane 171 % 49.1-148

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Analytical Results For:

TEAM OPERATING AUSTIN MUSGRAVE 3624 S. EUNICE HWY HOBBS NM, 88240 Fax To:

Received: 02/07/2025 Reported: 02/13/2025

02/13/2025

mg/kg

Project Name: LMPSU 604 LEAK
Project Number: NOT GIVEN
Project Location: NONE GIVEN

Sampling Date: 02/06/2025

Sampling Type: Soil

Sampling Condition: Cool & Intact
Sample Received By: Alyssa Parras

Sample ID: 33 (H250752-33)

BTEX 8021B

EXT DRO > C28 - C36

| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
|--------------------------------------|-----------------------|----------------------------|-----------------------------|--------------------------|-----------|------------|---------------|-------------|----------------------|
| Benzene* | <0.050 | 0.050 | 02/10/2025 | ND | 1.89 | 94.6 | 2.00 | 3.73 | |
| Toluene* | <0.050 | 0.050 | 02/10/2025 | ND | 1.98 | 98.9 | 2.00 | 5.38 | |
| Ethylbenzene* | 0.060 | 0.050 | 02/10/2025 | ND | 1.93 | 96.4 | 2.00 | 5.20 | GC-NC1 |
| Total Xylenes* | 0.245 | 0.150 | 02/10/2025 | ND | 6.03 | 101 | 6.00 | 4.56 | |
| Total BTEX | 0.305 | 0.300 | 02/10/2025 | ND | | | | | GC-NC1 |
| Surrogate: 4-Bromofluorobenzene (PID | 107 | % 71.5-13 | 4 | | | | | | |
| | | | | | | | | | |
| Chloride, SM4500CI-B | mg, | /kg | Analyze | d By: AC | | | | | |
| Chloride, SM4500CI-B Analyte | mg , Result | /kg Reporting Limit | Analyze Analyzed | d By: AC Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| · | | | <u> </u> | | BS 416 | % Recovery | True Value QC | RPD 3.77 | Qualifier QM-07 |
| Analyte | Result | Reporting Limit | Analyzed 02/10/2025 | Method Blank | | , | · | | - |
| Analyte Chloride | Result | Reporting Limit | Analyzed 02/10/2025 | Method Blank | | , | · | | QM-07 |
| Analyte Chloride TPH 8015M | Result 2640 | Reporting Limit 16.0 | Analyzed 02/10/2025 Analyze | Method Blank ND d By: MS | 416 | 104 | 400 | 3.77 | QM-07 S-04 |

ND

02/10/2025

Analyzed By: JH

Surrogate: 1-Chlorooctane 98.2 % 48.2-134
Surrogate: 1-Chlorooctadecane 171 % 49.1-148

703

10.0

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Analytical Results For:

TEAM OPERATING AUSTIN MUSGRAVE 3624 S. EUNICE HWY HOBBS NM, 88240 Fax To:

Received: 02/07/2025 Reported:

02/13/2025

mg/kg

85.8 %

167 %

48.2-134

49.1-148

Project Name: LMPSU 604 LEAK Project Number: NOT GIVEN Project Location: NONE GIVEN

Sampling Date: 02/06/2025

Sampling Type: Soil

Sampling Condition: Cool & Intact Alyssa Parras Sample Received By:

Sample ID: 34 (H250752-34)

BTEX 8021B

| | 91 | | | | | | | | |
|--------------------------------------|--------|-----------------|------------|--------------|------|------------|---------------|-------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Benzene* | <0.050 | 0.050 | 02/10/2025 | ND | 1.89 | 94.6 | 2.00 | 3.73 | |
| Toluene* | <0.050 | 0.050 | 02/10/2025 | ND | 1.98 | 98.9 | 2.00 | 5.38 | |
| Ethylbenzene* | <0.050 | 0.050 | 02/10/2025 | ND | 1.93 | 96.4 | 2.00 | 5.20 | |
| Total Xylenes* | <0.150 | 0.150 | 02/10/2025 | ND | 6.03 | 101 | 6.00 | 4.56 | |
| Total BTEX | <0.300 | 0.300 | 02/10/2025 | ND | | | | | |
| Surrogate: 4-Bromofluorobenzene (PID | 105 % | 6 71.5-13 | 4 | | | | | | |
| Chloride, SM4500CI-B | mg/ | kg | Analyze | d By: AC | | | | | |
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Chloride | 1460 | 16.0 | 02/10/2025 | ND | 416 | 104 | 400 | 3.77 | |
| TPH 8015M | mg/ | kg | Analyze | d By: MS | | | | | S-04 |
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| GRO C6-C10* | <10.0 | 10.0 | 02/10/2025 | ND | 217 | 109 | 200 | 0.384 | |
| DRO >C10-C28* | 4410 | 10.0 | 02/10/2025 | ND | 207 | 103 | 200 | 1.69 | |
| EXT DRO >C28-C36 | 704 | 10.0 | 02/10/2025 | ND | | | | | |
| | | | | | | | | | |

Analyzed By: JH

Cardinal Laboratories

Surrogate: 1-Chlorooctane

Surrogate: 1-Chlorooctadecane

*=Accredited Analyte

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Analytical Results For:

TEAM OPERATING AUSTIN MUSGRAVE 3624 S. EUNICE HWY HOBBS NM, 88240 Fax To:

Received: 02/07/2025 Reported:

02/13/2025 LMPSU 604 LEAK

Project Number: NOT GIVEN Project Location: NONE GIVEN Sampling Date: 02/06/2025

Sampling Type: Soil

Sampling Condition: Cool & Intact Alyssa Parras Sample Received By:

Sample ID: 35 (H250752-35)

Project Name:

| BTEX 8021B | mg, | mg/kg | | Analyzed By: JH | | | | | |
|----------------|--------|-----------------|------------|-----------------|------|---------------|---------------|------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | BS % Recovery | True Value QC | RPD | Qualifier |
| Benzene* | <0.050 | 0.050 | 02/11/2025 | ND | 1.89 | 94.6 | 2.00 | 3.73 | |
| Toluene* | <0.050 | 0.050 | 02/11/2025 | ND | 1.98 | 98.9 | 2.00 | 5.38 | |
| Ethylbenzene* | 0.105 | 0.050 | 02/11/2025 | ND | 1.93 | 96.4 | 2.00 | 5.20 | GC-NC1 |
| Total Xylenes* | 0.214 | 0.150 | 02/11/2025 | ND | 6.03 | 101 | 6.00 | 4.56 | |
| Total BTEX | 0.319 | 0.300 | 02/11/2025 | ND | | | | | GC-NC1 |
| | | | | | | | | | |

| Cumanata | 1 Puom officerolo our | o (DID | 100.0/ | 71 5 124 |
|------------|-----------------------|---------|--------|----------|
| Surrogate: | 4-Bromofluorobenzen | ie (PID | 109 % | 71.5-134 |

| Chloride, SM4500Cl-B | mg/ | kg | Analyze | d By: AC | | | | | |
|----------------------|--------|-----------------|------------|--------------|-----|------------|---------------|-------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Chloride | 240 | 16.0 | 02/10/2025 | ND | 416 | 104 | 400 | 3.77 | |
| TPH 8015M | mg/ | 'kg | Analyze | d By: MS | | | | | S-06 |
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| GRO C6-C10* | 274 | 50.0 | 02/10/2025 | ND | 217 | 109 | 200 | 0.384 | |
| DRO >C10-C28* | 20800 | 50.0 | 02/10/2025 | ND | 207 | 103 | 200 | 1.69 | |
| EXT DRO >C28-C36 | 3000 | 50.0 | 02/10/2025 | ND | | | | | |

Surrogate: 1-Chlorooctane 332 % 48.2-134

Surrogate: 1-Chlorooctadecane 525 % 49.1-148

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Analytical Results For:

TEAM OPERATING AUSTIN MUSGRAVE 3624 S. EUNICE HWY HOBBS NM, 88240 Fax To:

Received: 02/07/2025 Reported:

02/13/2025

Project Name: LMPSU 604 LEAK Project Number: NOT GIVEN

Project Location: NONE GIVEN Sampling Date: 02/06/2025

Sampling Type: Soil

Sampling Condition: Cool & Intact Sample Received By: Alyssa Parras

Sample ID: 36 (H250752-36)

| BTEX 8021B | mg/ | kg | Analyze | d By: JH | | | | | |
|--------------------------------------|---------|-----------------|------------|--------------|------|------------|---------------|-------|-----------|
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Benzene* | <0.050 | 0.050 | 02/10/2025 | ND | 1.89 | 94.6 | 2.00 | 3.73 | |
| Toluene* | < 0.050 | 0.050 | 02/10/2025 | ND | 1.98 | 98.9 | 2.00 | 5.38 | |
| Ethylbenzene* | <0.050 | 0.050 | 02/10/2025 | ND | 1.93 | 96.4 | 2.00 | 5.20 | |
| Total Xylenes* | <0.150 | 0.150 | 02/10/2025 | ND | 6.03 | 101 | 6.00 | 4.56 | |
| Total BTEX | <0.300 | 0.300 | 02/10/2025 | ND | | | | | |
| Surrogate: 4-Bromofluorobenzene (PID | 103 % | 6 71.5-13 | 4 | | | | | | |
| Chloride, SM4500Cl-B | mg/ | kg | Analyze | d By: AC | | | | | |
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| Chloride | 64.0 | 16.0 | 02/10/2025 | ND | 416 | 104 | 400 | 3.77 | |
| TPH 8015M | mg/ | kg | Analyze | d By: MS | | | | | |
| Analyte | Result | Reporting Limit | Analyzed | Method Blank | BS | % Recovery | True Value QC | RPD | Qualifier |
| GRO C6-C10* | <10.0 | 10.0 | 02/10/2025 | ND | 217 | 109 | 200 | 0.384 | |
| DRO >C10-C28* | 49.5 | 10.0 | 02/10/2025 | ND | 207 | 103 | 200 | 1.69 | |
| EXT DRO >C28-C36 | 10.4 | 10.0 | 02/10/2025 | ND | | | | | |
| Surrogate: 1-Chlorooctane | 106 % | 6 48.2-13 | 4 | | | | | | |
| Surrogate: 1-Chlorooctadecane | 101 % | 6 49.1-14 | 8 | | | | | | |

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Celeg D. Freene

S-06



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Notes and Definitions

The recovery of this surrogate is outside control limits due to sample dilution required from high analyte concentration and/or

| 3-00 | matrix interference's. |
|--------|---|
| S-04 | The surrogate recovery for this sample is outside of established control limits due to a sample matrix effect. |
| QR-03 | The RPD value for the sample duplicate or MS/MSD was outside of QC acceptance limits due to matrix interference. QC batch accepted based on LCS and/or LCSD recovery and/or RPD values. |
| QM-07 | The spike recovery was outside acceptance limits for the MS and/or MSD. The batch was accepted based on acceptable LCS recovery. |
| GC-NC1 | 8260 confirmation analysis was performed; initial GC results were not supported by GC/MS analysis and are biased high with interfering compounds. |
| ND | Analyte NOT DETECTED at or above the reporting limit |
| RPD | Relative Percent Difference |
| ** | Samples not received at proper temperature of 6°C or below. |
| *** | Insufficient time to reach temperature. |
| - | Chloride by SM4500Cl-B does not require samples be received at or below 6°C |
| | Samples reported on an as received basis (wet) unless otherwise noted on report |

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CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

101 East Marland, Hobbs, NM 88240 (575) 393-2326 FAX (575) 393-2476

| Company Name: | TEAM OPERATENG | 26 | BILL TO | 3 | | | | ANA | ANALYSIS REO | REQUEST | |
|---|--|--|---|---|------------|------------------|------|---------|---|--|----------|
| Project Manager: | Awste | UE | P.O. #: | | | \dashv | 1 | | - | | \dashv |
| Address: | | | Company: | | | _ | | | | | |
| City: | State: | e: Zip: | Attn: | | | | | | | | |
| Phone #: | Fax #: | | Address: | | | 1 | | | | _ | _ |
| Project #: | Proje | Project Owner: | City: | | | (0) | | | | | _ |
| Project Name: | -MPSW GOH LE | LEAK | State: Zip: | | | MP | | | | | |
| Project Location: | | | # | | | 0+ | | | | | |
| Sampler Name: | AUSTEN MUSGRAVE | 30 | Fax #: | | | De | | | | | |
| FOR LAB USE ONLY | | MP. | ESERV. | SAMPLING | DE. | | KO | E | | | |
| Lab I.D. | Sample I.D. | (G)RAB OR (C)OM # CONTAINERS GROUNDWATER WASTEWATER SOIL OIL SLUDGE | OTHER: ACID/BASE: ICE / COOL OTHER: | TIME | CHLORID | TPH COR | BTEX | BENZEN | | | |
|)- | | × | adoules | 5 1500 | * | × | 45 | К | | | \dashv |
| Je | 2 | * | 02/06/25 | 1500 | x | × | × | * | | | |
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| ه ۵ | 000 | * | 02/04/25 | 5 1500D | 8 | 7 | × | × | | | |
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| *LEASE NOTE: Liability and Da nalyses. All claims including th ervice. In no event shall Cardin | images. Cardinal's liability and client's exclusive ose for negligence and any other cause whatsoe at be liable for incidental or consequental dama. | PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising whether based in contract or fort, shall be limited to the amount paid by the client for the analyses. All claims including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within 30 days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including without implation, business intermediate. | root, shall be limited to the amount paid by the client for the received by Cardinal within 30 days after completion of the | aid by the client for the atter completion of the a | applicable | 6 | 7 | 36 | | | |
| Relinquished By: | Must Date: | Date: Received By: | s based upon any of the above stated | Verbal Result: | | □ Yes □ | No. | Add'l P | Add'l Phone #: | | |
| Relinquished By: | 6 | | | Austra Mussewe @ Tem operation | · Muss | BANE 6 | TEA. | CPER | HUSTEN : MUSCEANE @ TEAM OPERATENCE . COM | ۶ | |
| 40000 | Time: | Received by: | | REMARKS: | | | | | | | |
| Delivered By: (Circle One) Sampler - UPS - Bus - Other: | | Observed Temp. °C Sample Condition Coor Intact Corrected Temp. °C Types Filty Sample Condition | CHECKED BY: (Initials) | Turnaround Time: | Time: | Standard Rush | | | Bacteria (only) S Cool Intact | Bacteria (only) Sample Condition Cool Intact Observed Temp. °C | |
| oampier - UPS - Bus | | mp. °Cg.() Yes Yes | F | Thermometer ID #140 Correction Factor -0:6°C | D #140 | | | | ☐ Yes ☐ Yes | Creative temp. C | |

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CHAIN-OF-CUSTODY AND ANALYSIS REQUEST



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| Company Name: - | TEAM OPER | OPERATENS | - | | | - 1 | 100 | 3 | - 1 | | 쁴 | BILL TO | | ٦ | 1 | 1 | ١ | Ž | ANAI YSIS | | REQUEST | FST | | |
|---|--|--|--------------------------------|----------------------------|--|---------------------------|--------|------------|----------------|--|------------------|---|---|---------------------|--------------------|----------|------|-------|-----------------------------------|-------------------------------|---------|--|-------------------------------------|----------|
| Project Manager: | i | MUSCHANE | | | | | O | P.O. #: | # | | | | | 7 | ٦ | 7 | ٦ | 1 | - | | - | - | 1 | \dashv |
| Address: | | | | | | | C | 율 | Company: | ₹ | | | | _ | | | | | | | _ | | _ | _ |
| City: | | State: | Zip: | | | | A | Attn: | | | | | | | | | | | | | _ | | | _ |
| Phone #: | | Fax #: | | | | | Þ | ddr | Address: | S | | | | | | | | | | | _ | | _ | _ |
| Project #: | | Project Owner: | Ä | | | | C | City: | | | | | | | 2 | 0) | | | | | | | _ | _ |
| Project Name: 4 | LMPSU GOGY | | | | | | S | State: | ** | | - 1 | Zip: | | | AA D | lock. | | | | | | | | _ |
| Project Location: | LINPSU GOL | 1 | | | | | D | 100 | Phone #: | ** | | | | | D+ | - | | | | _ | | | | _ |
| Sampler Name: | | Muscrave | | | | | T | Fax #: | ** | | | | | | 20 | - | | | | | | | | _ |
| FOR LAB USE ONLY | - 1 | | P. | | MATRIX | × | 1 | P | PRESERV. | - W | ~ | SAM | SAMPLING | , | | | | | _ | | | _ | | |
| Lab I.D. | Sample I.D. | Ē | (G)RAB OR (C)OMP | # CONTAINERS | GROUNDWATER WASTEWATER SOIL OIL | SLUDGE | OTHER: | ACID/BASE: | ICE / COOL (| | OTHER: | DATE | TIME | CHLOPIDE | TPH COR | GRD+ DRI | BTEX | | BENZENE | | | 14 P | | |
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| To | 19 | | | | * ** | | | | | | - | Blowles | 1500 | 8 | 7 | × | K | X | | | | | | |
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| analyses. All claims including those for negligence and any other cause whatboewer shall be deemed waiwed unless made in writing and received by Cardinal within 30 days after completion of the applicable service, in no event shall Cardinal be liable for incidental or consequental damages, including without limitation, business interruptions, loss of use, or loss of profits incurred by cleint, its subsidiaries, affiliates or successors arising out of or related to the performance of services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. | g those for negligence and any other rdinal be liable for incidental or consegout of or related to the performance | r cause whatsoever shall be deemed welved unless made in writing and received by Cardinal within 30 days afti equental damages, including without limitation, business interruptions, loss of use, or loss of profits incurred by e of services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated re | deerned without ardinal, | waive limitat regard | d unless made in writi fon, business interrupt dless of whether such | ng and tions, claim | oss o | wed I | by Ca or lo | ardina ardina ardina ardina ardina ardina | al with | thin 30 days after fits incurred by cl above stated rea | r completion of the | ne applicab ies, | Ġ. | | | | | | | | | |
| 100 | * muny | 02/07/25 | Kec | VIB | Received By: | | | | | | | | Verbal Result: Yes No Add'I Phone #: All Results are emailed. Please provide Email address: | sult: | ☐ Yes nailed. F | Please | ☐ No | Add'I | Add'l Phone #: e Email address | *: | | | | |
| Relinquished By: | MUSCIPALE By: | Date: | Rec | eiv | Received By: | Y | | | | - 4 | | | REMARKS: | . 5 | Mus | GRAH | 160 | 12 | MOP | MUSGRANIE @ TEAMOPERATENS.COM | 8 | MOD | | |
| | | Time: | | | | | | | | | | | | | | | | | | | | | | |
| Delivered By: (Circle One) Sampler - UPS - Bus - Other: | | Observed Temp. °C 33. | in ch | | Sample Condition Cool Intact Yes Yes | Yes | 19 | | 유 | (In C | ECKED (Initials) | зү: | Turnaround Time: Thermometer ID #1. | d Time: | 40 | Standard | ard | | Bact Cool | Bacteria (onl | y) Sa | Bacteria (only) Sample Condition Cool Intact Observed Temp | mple Condition Observed Temp. °C | |
| TORING A | | | 50 | 1 | □ No □ | No | | | | T | 7 | U | Correction Factor 10.60 10.60 | actor - | 1000 | 0.30 | | | | No No | | orrecter | Corrected Temp °C | |

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST



)1 East Marland, Hobbs, NM 88240 (575) 393-2326 FAX (575) 393-2476

| Company Name: | TEAM | CHERATENS | | | | - 1 | - 1 | - 1 | 1 | П | | B | | BILL TO | 2 | | ٦ | ١ | 1 | ١ | | | 2 | | il | | | 1 | 1 | | | | 1 |
|---|---|--|--|----------------------------------|---------------------------|---------------------|--------------------|-----------|-----------------|------------|------------|------------|--------------------|----------------------|--------------------------------|--|-----------|-------------------|-------------------------------|------|-----------------------------------|----------|-------|----------------------------------|----------|----|-------|-----|-------|-------------------|-----------|---|-----|
| Project Manager: | Austra | MUSCARANE | | Н | | | | | P.O. | * | " | | | | 19 | | T | 7 | 1 | 1 | ┪ | ANALYSIS | 2 | | KEQUES | Įξ | , W | 1 | - | 1 | + | | 1 |
| Address: | | | | | | | | | 2 | Company: | an | .5 | | | | | | | | | | _ | | | | | | | _ | | | | |
| City: | | State: | Zip: | | | | | | At | Attn: | | | | | | | | | | | | _ | | | | | _ | | _ | | | | |
| Phone #: | | Fax #: | | | | | | | Ad | Address: | SS | | | | | | | _ | 0) | | | _ | | | | | _ | | _ | | | | |
| Project #: | | Project Owner: | er. | | | | | | City: | * | | | | | | | | | M | | | _ | | | | | | | | | | | |
| Project Name: L | LARSIL GOA | 2 | | | | | | | Sta | State: | | | Zip: | | | | | | 0+ | | | _ | | | | | _ | | | | | | |
| Project Location: LANDSU | | | | | | | | | Ph | Phone #: | # | | | | | | | | OR | | | _ | | | | | _ | | _ | | | | |
| Sampler Name: | | MUSGRANE | | | | | | | Fa | Fax #: | | | | | | | | | 5 | | | _ | | | | | _ | | | | | | |
| FOR LAB USE ONLY | | | MP. | | - | MA | MATRIX | | | PR | PRESERV. | 2 | | S | SAMPLING | | DE | | CORO | | | E | | | | | | | | | | | |
| Lab I.D. | Sample I.D. | le I.D. | (G)RAB OR (C)OM | # CONTAINERS | GROUNDWATER WASTEWATER | SOIL | OIL | SLUDGE | OTHER: | ACID/BASE: | ICE / COOL | OTHER: | | DATE | m | TIME | CHLORES | | GRO+D | BTEX | | BENZENE | | | | | | | | | | | |
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| Ÿ. | Land Company | Date: | Rec | Received By: | By | 2 | 0 | | | | | | | | 7 D | REMARKS: | 3 | Ep. | Muschane @ Teamoperateng, com | 764 | NOP | 200 | 2 | | 8 | ۶ | | | | | | | |
| Delivered By: (Circle One) | | Observed Temp. °C | n | | Sam | Sample Condition | onc | litio | - | 0 | Ä | 옩 | CHECKED BY: | Υ. | 7 | Turnaround Time: | Time: | | Stanc | ard | V | Ва | cteri | Bacteria (only) Sample Condition | ₹ (× | am | ole (| one | ditio | 3 | | | |
| Sampler - UPS - Bus - Other | | Corrected Temp. °C | 300 | (,,) | N S | Yes Wyes | is NYe | N es | - | | 1= | (Initials) | us s | | € S | Thermometer ID #140 Correction Factor *8-64C | D #1 | | Rush | | | 10 g | Yes | Cool Intact | es | 0 | bser | ved | Ten | Observed Temp. °C | C | | |
| THE PERSON NAMED IN COLUMN 1 | | | 1 | | | 2 | | Č | | | 4 | | | | c | Trection Fac | 101 | | 7 | | | | | | |) | | | | | | | |

† Cardinal cannot accept verbal changes. Please email changes to celey.keene@cardinallabsnm.com

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST



(575) 393-2326 FAX (575) 393-2476

| Company Name: | TEAM OPER | OPERATIVE | 1 | ١ | - | - 1 | - 1 | | | | 5 | B | BILL TO | | ٦ | 1 | | | A | ANAL YSIS | | REQUEST | | 4 | | | | |
|--|--|---|---|--|--|-----------------------------|------------------------------|--|--------------------------------------|-----------------------------|---------------------------------|---------------------------------------|---|---|-------------------------|--------------------|------------------|-----------|--|-----------------|-------------------------------------|---|------|---|-----------------|-------|------|----------|
| Project Manager: | Ė | MUSCARAVE | | | | | | = | ۵. | P.O. #: | " | | | | 7 | ٦ | 1 | 1 | 1 | \dashv | | | | ٦: | \dashv | | | \dashv |
| Address: | | | | | | | | | ဂ္ဂ | ğ | Company: | | | | | | | | | _ | | | | | _ | | | _ |
| City: | | State: | Zip: | 1 | | | | | Attn: | 5 | | | | | | | | | | _ | | | | | | | | _ |
| Phone #: | | Fax #: | | | | | | | Ad | Address: | SS: | | | | | 10 | 0) | | | | _ | | | | _ | | | _ |
| Project #: | | Project Owner: | a | | | | | | City: | × | | | | | | u D | - | | | _ | _ | | | | | | | _ |
| Project Name: L | HOSH HOSH | LEAK | | | | | | | Sta | State: | | | Zip: | | | .4. | | | | | | | | | _ | | | |
| Project Location: | LMPSIL GOY | | | | | | | | Ph | Phone #: | # | | | | | 200 | - | | | _ | | | | | _ | | | |
| Sampler Name: | Austria Mu | Huschaie | | | | | | | Fa | Fax #: | | | | | | +1 | | | | | _ | | | | _ | | | |
| FOR LAB USE ONLY | | | | | | | MATRIX | ^ | | PR | PRESERV | RV. | SAME | SAMPLING | IDE | CGR | | | | فماق | | | | | | | | |
| Lab I.D. | Sample I.D. | Ī.D. | (G)RAB OR (C | # CONTAINER GROUNDWAT | WASTEWATE | SOIL | OIL | SLUDGE | OTHER: | ACID/BASE: | ICE / COOL | OTHER: | DATE | TIME | CHLOR | TPH | GRD. | | BENZ | BENZ | | | | | | | | |
| 100 | 31 | | | H | - | X | | | | | | | 02/06/25 | 1500 | 8 | 4 | * | x | 8 | | + | 4 | - | 7 | + | 4 | | + |
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| 250 | 36 | | | | | 8 | | | | | | | 00/06/25 | 1500 | 8 | 7 | × | * | 8 | | | | | | | | | |
| T-LPASE MUTE: Lucibility and Diminges. Cardinal's lability and client's exclusive remoty for any claim arising whether besed in contract or tort, shall be limited to the amount paid by the client for the analyses. All claims including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within 30 days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequental damages, including without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliaties or successors arising out of or related to the performance of services hereunder by Cardinal, regardless of whether such datin is based upon any of the above stated reasons or otherwise. | Darnages. Cardinal's lability and cliq g those for negligence and any other rdinal be liable for incidental or conse g out of or related to the performance | itent's exclusive remedy for any claim arising whether based in contract or tort, shall be limited to the amount pail or cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within 30 days afte sequential damages, including whitend limitation, business interruptions, loss of use, or loss of profits incurred by the original damages including whitend limitation, business interruptions, loss of use, or loss of profits incurred by the original damages. Including whitend in the original damage of the original damage of the original damage. | ly claim a leerned w without fir ardinal, re | rising w aived u mitation gardles | hether nless n busin s of wt | based nade in ass int | in con writin erruptio | bract o g and ons, lo laim is | r tort, recelv ss of u base | shall I ed by ase, or | be lim Card Card n any | ited to nal wi of pro of the | the amount paid thin 30 days after offts incurred by cli- above stated rea | by the client for the completion of the ent, its subsidiaries sons or otherwise | he e applicab es, | 6 | | | 1 | ł | + | - 1 | | | ŀ | - 1 | | - 1 |
| AUSTEN Mu | MUSCAPANE | Date: | Received By: | Siveo | By | 5 | 5 | 2 | | | | | | Verbal Result: Yes No Add'l Phone #: All Results are emailed. Please provide Email address: Austral Muscaave Team Coperat | are em | ☐ Yes hailed. P | Please | se provid | No Add'I Phone #: provide Email address: | Phon iii add | e#: ress: | 20 | 6 | 7 | | | | |
| | | Time: | Received by | HVEC | By | | | | | | | | | REMARKS: | | | | | | | | | | | | | | |
| Delivered By: (Circle One) Sampler - UPS - Bus - Other: | | Observed Temp. °C | 500 | (| Sample Condition Cool Intact Tyes Tyes No No | Sample Conditio | | No fes | 3 | 0 | 一二光 | ECKED (Initials) | 84: | Turnaround Time: Thermometer ID #140 Correction Factor -9,8°C | Time: | -1 | Standard Rush | ard | | | Bacteria (only) Cool Intact Yes Yes | only) | Samp | Bacteria (only) Sample Condition Cool Intact Observed Temp. °C Cool Pes ☐ Yes | nditio d Ten | p, °C | , ,, | |

| ATTACHMENT 4 - NMOCD CORRESPONDENCE |
|-------------------------------------|
| |
| |
| |
| |



Will Kierdorf <will@rangerenv.com>

LMPSU 604 Flowline - nAPP2436651000

Ty Thompson <ty.thompson@teamoperating.com>

Thu, Mar 27, 2025 at 12:05 PM

To: "ocd.enviro@emnrd.nm.gov" <ocd.enviro@emnrd.nm.gov>, "mike.bratcher@emnrd.nm.gov" <mike.bratcher@emnrd.nm.gov>

Cc: "will@rangerenv.com" <will@rangerenv.com>, Chris Kowalski <chris.kowalski@teamoperating.com>

Hello,

Regarding the subject incident, we have completed extensive excavation and performed sampling with 48 hour notice, however we had some delays in additional required excavation scheduling, and we respectfully request a 30 day extension to complete the remediation work and to file the Site Characterization/Remediation/Closure Report.

We will submit another 48-hour sampling notification prior to the next sampling event and we will complete all work in compliance with 19.15.29.

Thank you,

Ty Thompson

Regional Operations Manager

970-986-9168

www.TeamOperating.com





Will Kierdorf <will@rangerenv.com>

LMPSU 604 Flowline - nAPP2436651000

Wells, Shelly, EMNRD <Shelly.Wells@emnrd.nm.gov>

Thu, Mar 27, 2025 at 4:50 PM

To: Ty Thompson <ty.thompson@teamoperating.com>

Cc: "will@rangerenv.com" <will@rangerenv.com>, Chris Kowalski <chris.kowalski@teamoperating.com>, "Bratcher, Michael, EMNRD" <mike.bratcher@emnrd.nm.gov>

Good afternoon Ty,

The extension request for NAPP2436651000 LMPSU #604 FLOWLINE is approved. The new due date to submit your updated remediation plan or closure report to the OCD is April 28, 2025. Please include a copy of this and all notifications in the remedial and/or closure reports to ensure the notifications are documented in the project file.

[Quoted text hidden]



Searches V Operator Data V Hearing Fee Application

OCD Permitting Home 1 Operator Data 1 Action Status 1 Action Search Results 1 Action Status Item Details [NOTIFY] Notification Of Sampling (C-141N) Application Submission Information Submission ID: 427647 Districts: Hobbs Operator: [332148] TEAM OPERATING, L.L.C. Description: TEAM OPERATING, L.L.C. [332148] , LMPSU #604 FLOWLINE , nAPP2436651000 APPROVED Status Date: 02/04/2025 References (2): 30-025-38329, nAPP2436651000 Forms This application type does not have attachments. Questions Prerequisites Incident ID (n#) nAPP2436651000 NAPP2436651000 LMPSU #604 FLOWLINE @ 30-025-38329 Incident Type Release Other Incident Status Notification Accepted [30-025-38329] LANGLIE MATTIX PENROSE SAND UNIT #604 Incident Well Location of Release Source LMPSU #604 FLOWLINE Date Release Discovered 12/30/2024 Surface Owner Private 5,000 What is the sampling surface area in square feet What is the estimated number of samples that will be gathered Sampling date pursuant to Subparagraph (a) of Paragraph (1) of Subsection D of 19.15.29.12 NMAC Time sampling will commence Warning: Notification can not be less than two business days prior to conducting final sampling. Contact Austin Musgrave 432-701-5144 Please provide any information necessary for navigation to sampling site Hwy 18, turn onto King Rd, immediate right after crossing railroad tracks Acknowledgments This submission type does not have acknowledgments, at this time. Comments No comments found for this submission. Conditions Summary: thompson (24/42029). Failure to notify the OCD of sampling events including any changes in date/time per the requirements of 19.15.29.12.D.(1).(a) NMAC, may result in the remediation closure samples not being accepted. Reasons No reasons found for this submission. Go Back

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Sante Fe Main Office Phone: (505) 476-3441 General Information

Phone: (505) 629-6116
Online Phone Directory
https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS

Action 458959

QUESTIONS

| Operator: | OGRID: |
|------------------------|--|
| TEAM OPERATING, L.L.C. | 332148 |
| PO Box 835 | Action Number: |
| Pinehurst, TX 77362 | 458959 |
| | Action Type: |
| | [C-141] Site Char./Remediation Plan C-141 (C-141-v-Plan) |

QUESTIONS

| Prerequisites | |
|------------------|--|
| Incident ID (n#) | nAPP2436651000 |
| Incident Name | NAPP2436651000 LMPSU #604 FLOWLINE @ 30-025-38329 |
| Incident Type | Release Other |
| Incident Status | Remediation Plan Received |
| Incident Well | [30-025-38329] LANGLIE MATTIX PENROSE SAND UNIT #604 |

| Location of Release Source | |
|--|---------------------|
| Please answer all the questions in this group. | |
| Site Name | LMPSU #604 FLOWLINE |
| Date Release Discovered | 12/30/2024 |
| Surface Owner | Private |

| Incident Details | |
|--|---------------|
| Please answer all the questions in this group. | |
| Incident Type | Release Other |
| Did this release result in a fire or is the result of a fire | No |
| Did this release result in any injuries | No |
| Has this release reached or does it have a reasonable probability of reaching a watercourse | No |
| Has this release endangered or does it have a reasonable probability of endangering public health | No |
| Has this release substantially damaged or will it substantially damage property or the environment | No |
| Is this release of a volume that is or may with reasonable probability be detrimental to fresh water | No |

| Nature and Volume of Release Material(s) released, please answer all that apply below. Any calculations or specific justifications f | or the volumes provided should be attached to the follow-up C-141 submission. |
|--|---|
| Crude Oil Released (bbls) Details | Cause: Equipment Failure Flow Line - Production Crude Oil Released: 2 BBL Recovered: 1 BBL Lost: 1 BBL. |
| Produced Water Released (bbls) Details | Cause: Equipment Failure Flow Line - Production Produced Water Released: 25 BBL Recovered: 14 BBL Lost: 11 BBL. |
| Is the concentration of chloride in the produced water >10,000 mg/l | Yes |
| Condensate Released (bbls) Details | Not answered. |
| Natural Gas Vented (Mcf) Details | Not answered. |
| Natural Gas Flared (Mcf) Details | Not answered. |
| Other Released Details | Not answered. |
| Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts) | Release type oil and produced water. |

Operator:

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 2

Action 458959

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OGRID:

| Operation. | OGNE. |
|--|--|
| TEAM OPERATING, L.L.C. | 332148 |
| PO Box 835 Pinehurst, TX 77362 | Action Number: 458959 |
| Filleriurst, 17/1/302 | Action Type: |
| | [C-141] Site Char./Remediation Plan C-141 (C-141-v-Plan) |
| QUESTIONS | |
| Nature and Volume of Release (continued) | |
| Is this a gas only submission (i.e. only significant Mcf values reported) | No, according to supplied volumes this does not appear to be a "gas only" report. |
| Was this a major release as defined by Subsection A of 19.15.29.7 NMAC | Yes |
| Reasons why this would be considered a submission for a notification of a major release | From paragraph A. "Major release" determine using: (1) an unauthorized release of a volume, excluding gases, of 25 barrels or more. |
| With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e. | e. gas only) are to be submitted on the C-129 form. |
| Initial Response | |
| The responsible party must undertake the following actions immediately unless they could create a s | safety hazard that would result in injury. |
| The source of the release has been stopped | True |
| The impacted area has been secured to protect human health and the environment | True |
| Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices | True |
| All free liquids and recoverable materials have been removed and managed appropriately | True |
| If all the actions described above have not been undertaken, explain why | Not answered. |
| | iation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of ted or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of evaluation in the follow-up C-141 submission. |
| to report and/or file certain release notifications and perform corrective actions for releate OCD does not relieve the operator of liability should their operations have failed to | knowledge and understand that pursuant to OCD rules and regulations all operators are required asses which may endanger public health or the environment. The acceptance of a C-141 report by adequately investigate and remediate contamination that pose a threat to groundwater, surface t does not relieve the operator of responsibility for compliance with any other federal, state, or |
| I hereby agree and sign off to the above statement | Name: Ty Thompson Email: ty.thompson@teamoperating.com Date: 03/27/2025 |

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 3

Action 458959

QUESTIONS (continued)

| Operator: | OGRID: |
|------------------------|--|
| TEAM OPERATING, L.L.C. | 332148 |
| PO Box 835 | Action Number: |
| Pinehurst, TX 77362 | 458959 |
| | Action Type: |
| | [C-141] Site Char./Remediation Plan C-141 (C-141-v-Plan) |

QUESTIONS

| Site Characterization | |
|---|---|
| Please answer all the questions in this group (only required when seeking remediation plan approva release discovery date. | l and beyond). This information must be provided to the appropriate district office no later than 90 days after the |
| What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs) | Between 26 and 50 (ft.) |
| What method was used to determine the depth to ground water | Attached Document |
| Did this release impact groundwater or surface water | No |
| What is the minimum distance, between the closest lateral extents of the release ar | nd the following surface areas: |
| A continuously flowing watercourse or any other significant watercourse | Between 1 and 5 (mi.) |
| Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark) | Greater than 5 (mi.) |
| An occupied permanent residence, school, hospital, institution, or church | Between ½ and 1 (mi.) |
| A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes | Between ½ and 1 (mi.) |
| Any other fresh water well or spring | Between 500 and 1000 (ft.) |
| Incorporated municipal boundaries or a defined municipal fresh water well field | Greater than 5 (mi.) |
| A wetland | Between ½ and 1 (mi.) |
| A subsurface mine | Greater than 5 (mi.) |
| An (non-karst) unstable area | Greater than 5 (mi.) |
| Categorize the risk of this well / site being in a karst geology | Low |
| A 100-year floodplain | Greater than 5 (mi.) |
| Did the release impact areas not on an exploration, development, production, or storage site | No |

| Remediation Plan | | | |
|--|---|--|--|
| Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date. | | | |
| Requesting a remediation plan approval with this submission | Yes | | |
| Attach a comprehensive report demonstrating the lateral and vertical extents of soil contamination as | ssociated with the release have been determined, pursuant to 19.15.29.11 NMAC and 19.15.29.13 NMAC. | | |
| Have the lateral and vertical extents of contamination been fully delineated | Yes | | |
| Was this release entirely contained within a lined containment area | No | | |
| Soil Contamination Sampling: (Provide the highest observable value for each, in millig | grams per kilograms.) | | |
| Chloride (EPA 300.0 or SM4500 Cl B) | 9200 | | |
| TPH (GRO+DRO+MRO) (EPA SW-846 Method 8015M) | 29102 | | |
| GRO+DRO (EPA SW-846 Method 8015M) | 25382 | | |
| BTEX (EPA SW-846 Method 8021B or 8260B) | 43.9 | | |
| Benzene (EPA SW-846 Method 8021B or 8260B) | 0 | | |
| Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC which includes the anticipated timelines for beginning and completing the remediation. | | | |
| On what estimated date will the remediation commence | 04/28/2025 | | |
| On what date will (or did) the final sampling or liner inspection occur | 05/02/2025 | | |
| On what date will (or was) the remediation complete(d) | 05/10/2025 | | |
| What is the estimated surface area (in square feet) that will be reclaimed | 6000 | | |
| What is the estimated volume (in cubic yards) that will be reclaimed | 700 | | |
| What is the estimated surface area (in square feet) that will be remediated | 6000 | | |
| What is the estimated volume (in cubic yards) that will be remediated | 700 | | |
| These estimated dates and measurements are recognized to be the best guess or calculation at the time of submission and may (be) change(d) over time as more remediation efforts are completed. | | | |

The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to

significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.

General Information Phone: (505) 629-6116

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 4

Action 458959

QUESTIONS (continued)

| Operator: | OGRID: |
|------------------------|--|
| TEAM OPERATING, L.L.C. | 332148 |
| PO Box 835 | Action Number: |
| Pinehurst, TX 77362 | 458959 |
| | Action Type: |
| | [C-141] Site Char./Remediation Plan C-141 (C-141-v-Plan) |

QUESTIONS

| Remediation Plan (continued) | | |
|---|--|--|
| Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date. | | |
| This remediation will (or is expected to) utilize the following processes to remediate / reduce contaminants: | | |
| (Select all answers below that apply.) | | |
| Yes | | |
| SUNDANCE SERVICES, INC [fKJ1600527371] | | |
| Not answered. | | |
| | | |

Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Name: Ty Thompson
Email: ty.thompson@teamoperating.com
Date: 05/06/2025

The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to

significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 5

Action 458959

QUESTIONS (continued)

| Operator: | OGRID: |
|------------------------|--|
| TEAM OPERATING, L.L.C. | 332148 |
| PO Box 835 | Action Number: |
| Pinehurst, TX 77362 | 458959 |
| | Action Type: |
| | [C-141] Site Char./Remediation Plan C-141 (C-141-v-Plan) |

QUESTIONS

| Deferral Requests Only | | |
|--|----|--|
| Only answer the questions in this group if seeking a deferral upon approval this submission. Each of the following items must be confirmed as part of any request for deferral of remediation. | | |
| Requesting a deferral of the remediation closure due date with the approval of this submission | No | |

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 6

Action 458959

QUESTIONS (continued)

| Operator: | OGRID: |
|------------------------|--|
| TEAM OPERATING, L.L.C. | 332148 |
| PO Box 835 | Action Number: |
| Pinehurst, TX 77362 | 458959 |
| | Action Type: |
| | [C-141] Site Char./Remediation Plan C-141 (C-141-v-Plan) |

QUESTIONS

| Sampling Event Information | | |
|---|------------|--|
| Last sampling notification (C-141N) recorded | 457324 | |
| Sampling date pursuant to Subparagraph (a) of Paragraph (1) of Subsection D of 19.15.29.12 NMAC | 05/02/2025 | |
| What was the (estimated) number of samples that were to be gathered | 28 | |
| What was the sampling surface area in square feet | 5600 | |

| Remediation Closure Request | | |
|--|----|--|
| Only answer the questions in this group if seeking remediation closure for this release because all remediation steps have been completed. | | |
| Requesting a remediation closure approval with this submission | No | |

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 458959

CONDITIONS

| Operator: | OGRID: |
|------------------------|--|
| TEAM OPERATING, L.L.C. | 332148 |
| PO Box 835 | Action Number: |
| Pinehurst, TX 77362 | 458959 |
| | Action Type: |
| | [C-141] Site Char./Remediation Plan C-141 (C-141-v-Plan) |

CONDITIONS

| Crea | ited By | Condition | Condition Date |
|------|---------|---|-------------------|
| scv | wells | Remediation plan approved. Submit remediation closure report to the OCD by 8/12/2025. | 5/14/2025 |