

February 6, 2025

New Mexico Oil Conservation Division 1220 South St. Francis Drive Santa Fe, New Mexico 87505

Re: Deferral Request

Corral Canyon 10 East

Incident Number nAPP2431829354

Eddy County, New Mexico

To Whom It May Concern:

Ensolum, LLC (Ensolum), on behalf of XTO Energy, Inc. (XTO), has prepared this *Deferral Request* to document assessment, delineation, and spill response activities at the Corral Canyon 10 East (Site). The purpose of the assessment and response activities was to address impacts to soil following a produced water release on the pad surface due to flow line corrosion. Based on field observations, field screening activities, and soil sample laboratory analytical results, XTO is submitting this *Deferral Request*, describing delineation and remediation activities that have occurred and requesting deferral of final remediation for Incident Number nAPP2431829354 until the Site is reconstructed, and/or the well pad is abandoned.

SITE DESCRIPTION AND RELEASE SUMMARY

The Site is located in Unit B, Section 10, Township 25 South, Range 29 East, in Eddy County, New Mexico (32.150566°, -103.970797°) and is associated with oil and gas exploration and production operations on Federal Land managed by the Bureau of Land Management (BLM).

On November 10, 2024, corrosion of a flowline resulted in the release of 23 barrels (bbls) of produced water onto the surface of the well pad, under and between active production equipment and production pipelines. A vacuum truck was immediately dispatched to the Site to recover free-standing fluids; 3 bbls of produced water were recovered. XTO reported the release to the New Mexico Oil Conservation Division (NMOCD) via Notification of Release (NOR) and an Initial C-141 Application (C-141) on November 13, 2024. The release was assigned Incident Number nAPP2431829354.

SITE CHARACTERIZATION AND CLOSURE CRITERIA

The Site was characterized to assess the applicability of Table I, Closure Criteria for Soils Impacted by a Release, of Title 19, Chapter 15, Part 29 (19.15.29) of the New Mexico Administrative Code (NMAC). Results from the characterization desktop review are presented below. Potential Site receptors are identified on Figure 1.

Depth to groundwater at the Site is estimated to be greater than 100 feet below ground surface (bgs) based on data from a soil boring drilled to investigate regional groundwater depth. In May 2021, a soil boring permitted by New Mexico Office of the State Engineer (C-04525) was completed approximately

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XTO Energy, Inc Deferral Request Corral Canyon 10 East



0.07 miles southwest of the Site utilizing hollow stem auger drilling method. Soil boring C-04525 was drilled to a depth of 110 feet bgs. A field geologist logged and described soils continuously. No moisture or groundwater was encountered during drilling activities. The temporary well was left open for over 72 hours to allow for potential slow infill of groundwater. After the 72-hour waiting period without observing groundwater, it was confirmed that groundwater beneath the boring location is greater than 110 feet bgs. The borehole was properly abandoned with drill cuttings and hydrated bentonite chips. The Well Record & Log is included in Appendix A.

The closest continuously flowing or significant watercourse to the Site is a dry wash, located approximately 1,141 feet southwest of the Site. The Site is greater than 200 feet from a lakebed, sinkhole, or playa lake and greater than 300 feet from an occupied residence, school, hospital, institution, church, or wetland. The Site is greater than 1,000 feet to a freshwater well or spring and is not within a 100-year floodplain or overlying a subsurface mine. The Site is potentially underlain by unstable geology (medium potential karst designation area).

Based on the results of the Site Characterization, the following NMOCD Table I Closure Criteria (Closure Criteria) apply:

- Benzene: 10 milligrams per kilogram (mg/kg)
- Benzene, toluene, ethylbenzene, and total xylenes (BTEX): 50 mg/kg
- Total petroleum hydrocarbons (TPH): 100 mg/kg
- Chloride: 600 mg/kg

SITE ASSESSMENT AND DELINEATION SOIL SAMPLING ACTIVITIES

On November 18, 2024, Ensolum personnel visited the Site to evaluate the release extent based on information provided on the C-141 and visual observations of the release. The release extent was mapped utilizing a handheld Global Positioning System (GPS) unit. On November 25, 2024 and November 26, 2024, Ensolum personnel conducted delineation activities. Five delineation soil samples, SS01 through SS05, were collected from a depth of approximately 0.5 feet bgs around the release to assess the lateral extent. Additionally, three boreholes, BH01 through BH03, were advanced via hand auger within the release extent. BH01 was advanced to 2 feet bgs, while BH02 and BH03 were advanced to 3 feet bgs. Two samples were collected from each borehole: one from just beneath ground surface (0.5 feet bgs and one at the terminal depth). The delineation soil samples were field screened for volatile organic compounds (VOCs) utilizing a calibrated photoionization detector (PID) and chloride utilizing Hach® chloride QuanTab® test strips. The release extent and delineation soil sample locations are depicted in Figure 2. Photographic documentation is included in Appendix B.

The soil samples were placed directly into pre-cleaned glass jars, labeled with the location, date, time, sampler name, method of analysis, and immediately placed on ice. The soil samples were transported under strict chain-of-custody procedures to Cardinal Laboratories (Cardinal) in Hobbs, New Mexico, for analysis of the following contaminants of concern (COCs): BTEX following United States Environmental Protection Agency (EPA) Method 8021B; TPH-gasoline range organics GRO, TPH-diesel range organics DRO, and TPH-oil range organics (ORO) following EPA Method 8015M/D; and chloride following Standard Methods SM4500.

XTO Energy, Inc Deferral Request Corral Canyon 10 East



LABORATORY ANALYTICAL RESULTS

Delineation soil samples, SS01 through SS05, collected around the release extent from a depth of 0.5 feet bgs indicated all COCs were in compliance with Closure Criteria, successfully defining the lateral extent of the release. Laboratory analytical results for delineation soil samples BH01, BH02, and BH03, collected from a depth of 0.5 feet bgs, indicated chloride concentrations exceeded the Closure Criteria. Delineation soil samples BH01B, BH02C, and BH03C, collected from depths ranging from 2 feet bgs to 3 feet bgs, indicated all COC concentrations were in compliance with the Closure Criteria, successfully defining the vertical extent of the release.

SURFACE SCRAPING ACTIVITIES

Following delineation activities, surface scraping of visibly stained soil was conducted in the release area to the maximum extent possible. Surface scraping activities were performed utilizing hand tools, as no mechanical equipment could access the impacted soil due to active production equipment and surface pipelines. Because of the competency of the well pad material, soil removal by hand tools was limited to a surface scrape. Approximately 40 cubic yards of impacted soil were removed. The estimated area of impacted soil left in place immediately adjacent to active production equipment measures approximately 3,377 square feet, and Ensolum estimates 344 cubic yards of impacted soil remains in place. The estimated area of remaining impacted soil and delineation soil sample locations are presented in Figure 2.

DEFERRAL REQUEST

XTO is requesting deferral of final remediation due to the presence of active production equipment and surface pipelines preventing excavation of impacted soil. The impacted soil is limited to the area between active production equipment, where remediation would require a major facility deconstruction. The impacted soil remaining in place is delineated vertically by delineation soil samples BH01B, BH02C and BH03C, collected at depths ranging from 2 feet bgs to 3 feet bgs. The soil is laterally defined by delineation soil samples SS01 through SS05.

XTO does not believe deferral will result in imminent risk to human health, the environment, or groundwater. Depth to groundwater was determined to be greater than 100 feet and the impacted soil remaining in place is limited in areal and vertical extent.

Based on the presence of active production equipment within the release area and the complete lateral and vertical delineation of impacted soil remaining in place, XTO requests deferral of final remediation for Incident Number nAPP2431829354 until final reclamation of the well pad or major construction, whichever comes first.

If you have any questions or comments, please contact Ms. Tacoma Morrissey at (337) 257-8307 or tmorrissey@ensolum.com.

Sincerely, **Ensolum, LLC**

Tought Hard

Tracy Hillard Project Engineer Ashley L. Ager, PG, MS

Principal

XTO Energy, Inc Deferral Request Corral Canyon 10 East



cc: Robert Woodall, XTO

Kaylan Dirkx, XTO

BLM

Appendices:

Figure 1 Site Receptor Map

Figure 2 Delineation Soil Sample Locations
Table 1 Soil Sample Analytical Results
Appendix A Referenced Well Records

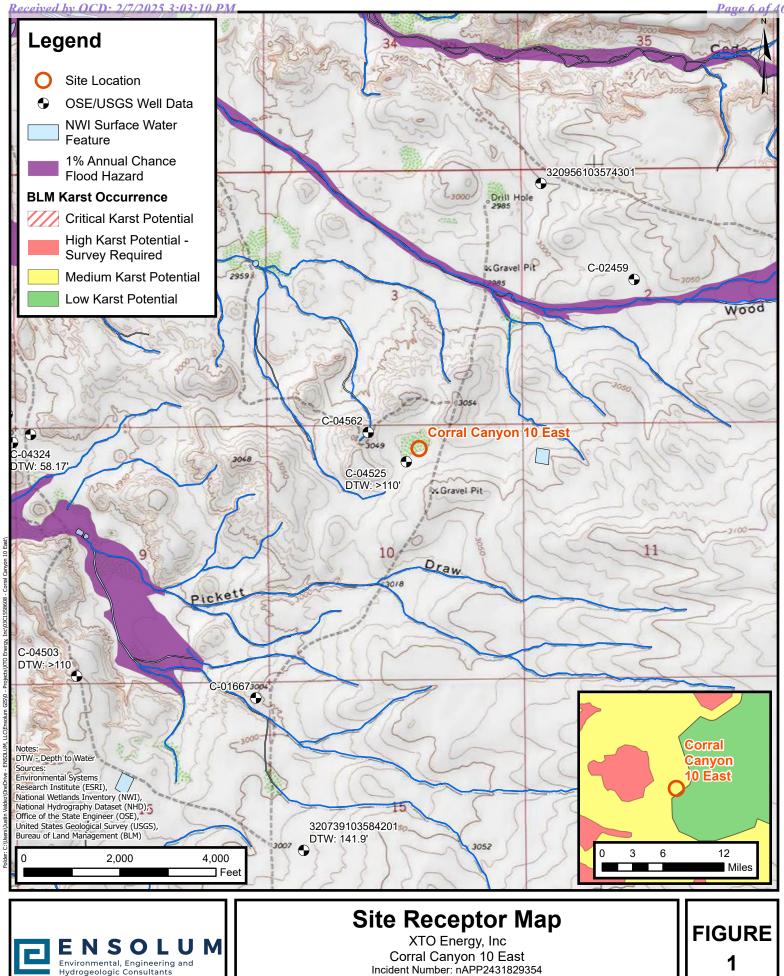
Appendix B Photographic Log

Appendix C Lithologic Soil Sampling Logs

Appendix D Laboratory Analytical Reports & Chain-of-Custody Documentation

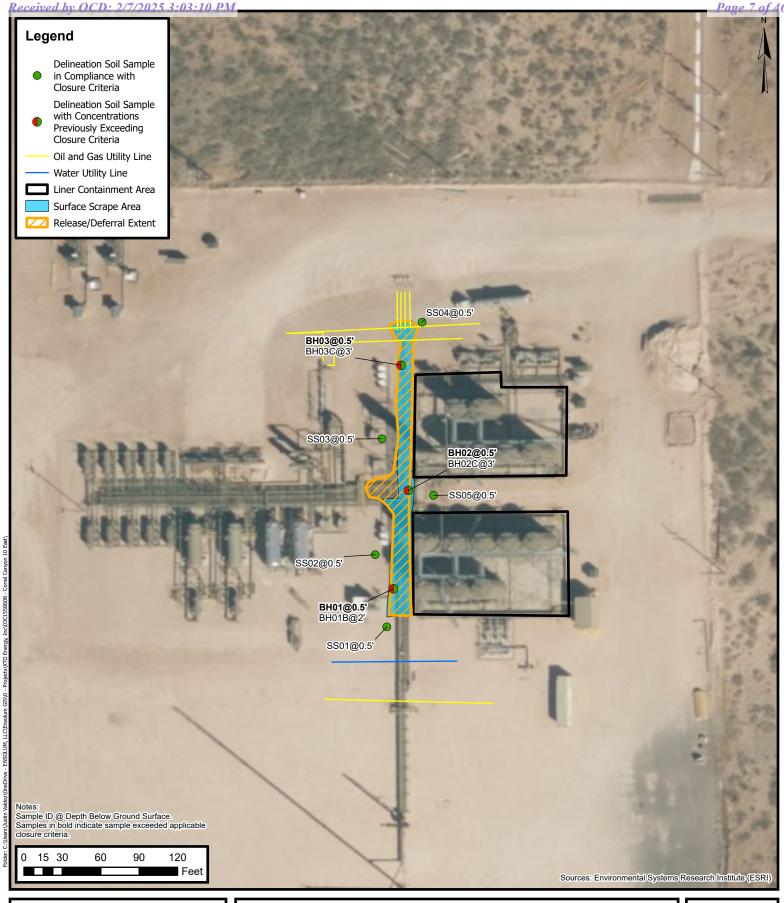


FIGURES



Released to Imaging: 5/20/2025 11:41:02 AM

Incident Number: nAPP2431829354 Unit B, Section 10, T 25S, R 29E Eddy County, New Mexico





Delineation Soil Sample Locations

XTO Energy, Inc Corral Canyon 10 East Incident Number: nAPP2431829354 Unit B, Section 10, T 25S, R 29E Eddy County, New Mexico FIGURE 2



TABLES



TABLE 1 SOIL SAMPLE ANALYTICAL RESULTS Corral Canyon 10 East XTO Energy, Inc Eddy County, New Mexico

Sample I.D.	Sample Date	Sample Depth (feet bgs)	Benzene (mg/kg)	Total BTEX (mg/kg)	TPH GRO (mg/kg)	TPH DRO (mg/kg)	TPH ORO (mg/kg)	GRO+DRO (mg/kg)	Total TPH (mg/kg)	Chloride (mg/kg)
NMOCD Table I C	losure Criteria (I	NMAC 19.15.29)	10	50	NE	NE	NE	NE	100	600
				Delir	neation Soil Sar	nples				
SS01	11/25/2024	0.5	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	64.0
SS02	11/25/2024	0.5	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	224
SS03	11/25/2024	0.5	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	80.0
SS04	11/25/2024	0.5	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	16.0
SS05	11/25/2024	0.5	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	192
BH01	11/26/2024	0.5	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	7,040
BH01B	11/26/2024	2	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	112
BH02	11/26/2024	0.5	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	3,040
BH02C	11/26/2024	3	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	64.0
BH03	11/26/2024	0.5	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	14,400
BH03C	11/26/2024	3	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	240

Notes:

bgs: below ground surface mg/kg: milligrams per kilogram

NMOCD: New Mexico Oil Conservation Division

BTEX: Benzene, Toluene, Ethylbenzene, and Xylenes

Concentrations in **bold** exceed the NMOCD Table I Closure Criteria or reclamation

requirement where applicable.

GRO: Gasoline Range Organics

DRO: Diesel Range Organics

ORO: Oil Range Organics

TPH: Total Petroleum Hydrocarbon

NMAC: New Mexico Administrative Code

Ensolum 1 of 1



APPENDIX A

Referenced Well Records



	OSE POD NO	OWELLN	(O)		WELL TAG ID NO			OSE FILE NO(5)			······································
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_ VTIC	WELL OWN	ER NAME((S)					PHONE (OPTIO	ONAL)			
C	XTO Energ	gy (Kyle	: Littrell)									
LU	WELL OWN	ER MAILI	NG ADDRESS				 .	CITY		STATE		ZIP
GENERAL AND WELL LOCATION	6401 Holid	lay Hill	Dr.					Midland		TX	79707	
É	WELL		DE	GREES	MINUTES	SECON	DS	1				
[V	LOCATIO	N L	ATITUDE	32°	8'	57.4	8" N	* ACCURACY	REQUIRED: ONE TEN	TH OF A	SECOND	
ERA	(FROM GF	·s)		103°	58'	18.2	4" W	* DATUM REC	QUIRED: WGS 84			
EN	DESCRIPTION		TING WELL LOCATION TO	STREET ADD	RESS AND COMMO	N LANDMA	RKS – PLS	S (SECTION, TO	WNSHJIP, RANGE) WH	ERE AVA	ILABLE	*
-	NW NE Se											
	LICENSE NO		NAME OF LICENSED	DBILLER					NAME OF WELL DR	II I DIG C	OMBANIV	
Ī	124		NAME OF LICENSED		Jackie D. Atkins	3					Associates, I	nc.
Ī	DRILLING S	TARTED	DRILLING ENDED	DEPTH OF CO	OMPLETED WELL (F	T)	BORE HO	LE DEPTH (FT)	DEPTH WATER FIR	ST ENCO	UNTERED (FT)	
	05/26/	/2021	05/26/2021	tempo	rary well materia	al		110		n/a		
	COMPLETE	n weit is	: ARTESIAN	DRY HO	LE SHALLO	OW (TIMOO)	MEIMEIN		STATIC WATER LEV			LL (FT)
Z	COMPLETE	O WELL IS	ARTESIAN	U DKI NO	LE [,] SHALK	7W (014CO)	AFINED)			n/a	•	
ATI	DRILLING F	LUID:	✓ AIR	☐ MUD	ADDITIV	VES - SPEC	IFY:					
DRILLING & CASING INFORMATION	DRILLING M	ÆTHOD:	ROTARY	П намме	R CABLE	TOOL	✓ OTHE	R – SPECIFY:	Hollo	w Stem	Auger	
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PAGE 1 OF 2

LOCATION

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Californ			_		Ĭ				s		
24 29 5 SAND, poorly graded, very- fine grained, caliche gravel, light-brown, moist Y		FROM	то	(Teet)	(attach sup	plemental sheets to fully	describe a	ll units)		(YES/NO)	
29 39 10 SAND, poorly graded, very- fine grained, light-brown, moist Y		0	24	24	CALIC	HE, mod. consolidated, ta	n-off white	, dry		Y √N	
199		24	29	5	SAND, poorly gra	aded, very- fine grained, c	aliche grave	el, light-brown	1	Y ✓N	
1		29	39	10	SAND, poorly graded	i, very- fine grained, calic	he gravel,	light-brown, n	noist	Y ✓N	
19		39	44	5	SAND, poorl	y graded, very- fine grain	ed, light-bro	wn, moist		y ✓n	
SAND, poorly graded, very- fine grained, caliche gravel, brown, moist Y		44	59	15	SAND, poorl	y graded, very- fine grain	ed, light-bro	wn, moist		Y ✓N	
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SIGNATURE OF DRILLER / PRINT SIGNEE NAME DATE FOR OSE INTERNAL USE WR-20 WELL RECORD & LOG (Version 06/30/2017) FILE NO.	TURE	CORRECT	RECORD O	F THE ABOVE I	DESCRIBED HOLE AN	ID THAT HE OR SHE W	TLL FILE				
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FILE NO. 492090 TRN NO. 492090		-	SIGNAT	URE OF DRILLE	ER / PRINT SIGNEE	NAME				DATE	
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LOCATION WELL TAG ID NO. PAGE 2 OF 2			<u></u>	4525		POD NO.			4	92090)
	LO	CATION					WELL	TAG ID NO.			PAGE 2 OF 2



APPENDIX B

Photographic Log



Photographic Log

XTO Energy, Inc Corral Canyon 10 East nAPP2431829354





Photograph: 1 Date: 11/18/2024

Description: Initial assessment activities

View: North

Photograph: 2 Date: 11/25/2024

Description: Delineation activities

View: North



Photograph: 3 Date: 11/26/2024

Description: Delineation activities

View: Southeast



Photograph: 4 Date: 12/24/2024

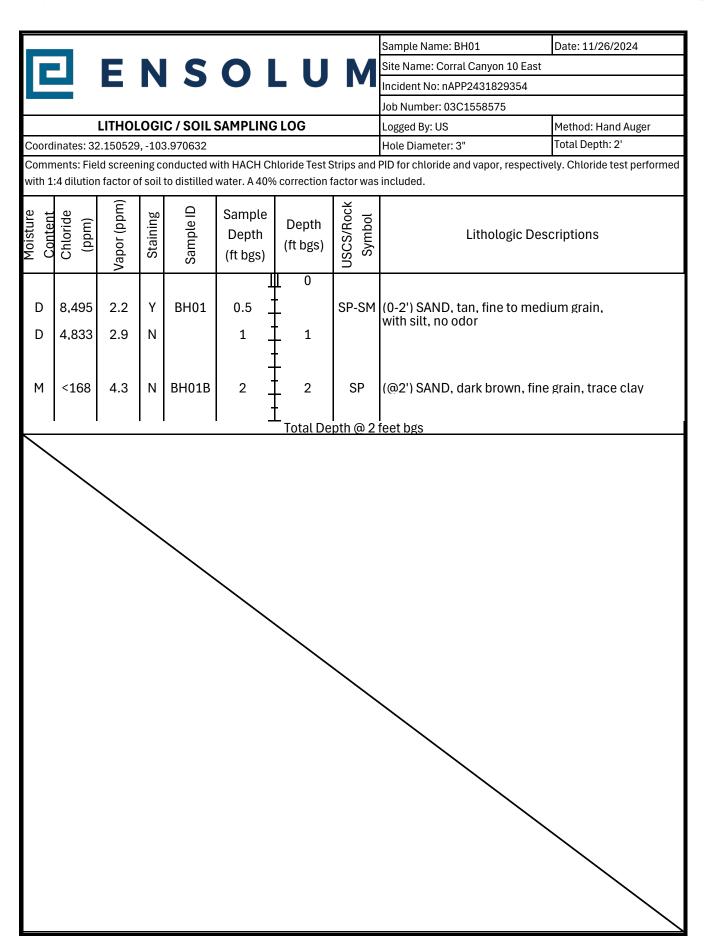
Description: Surface scraping activities

View: South

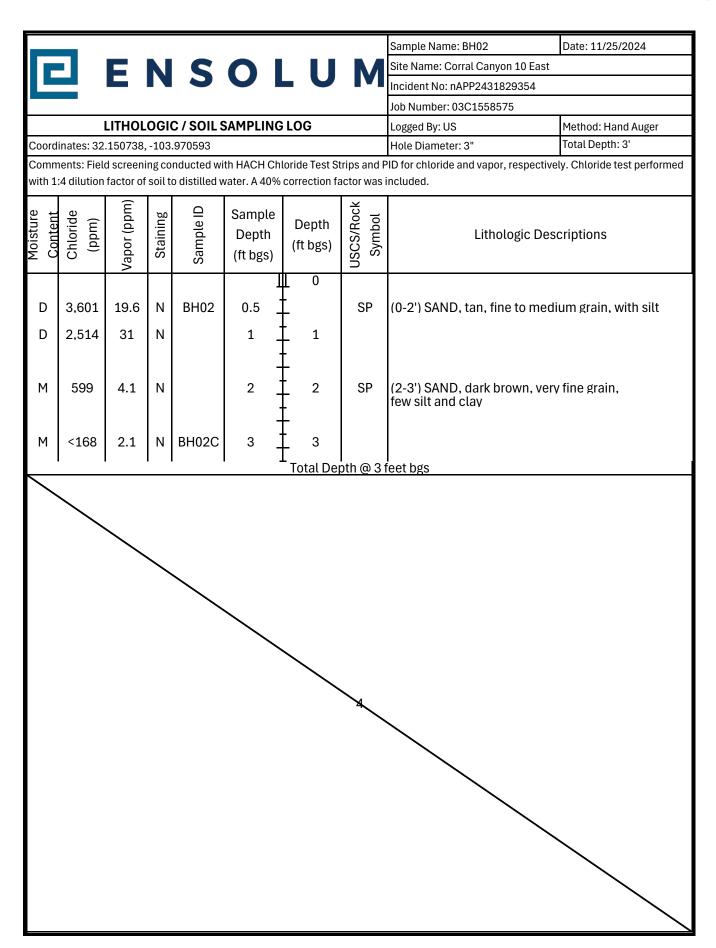


APPENDIX C

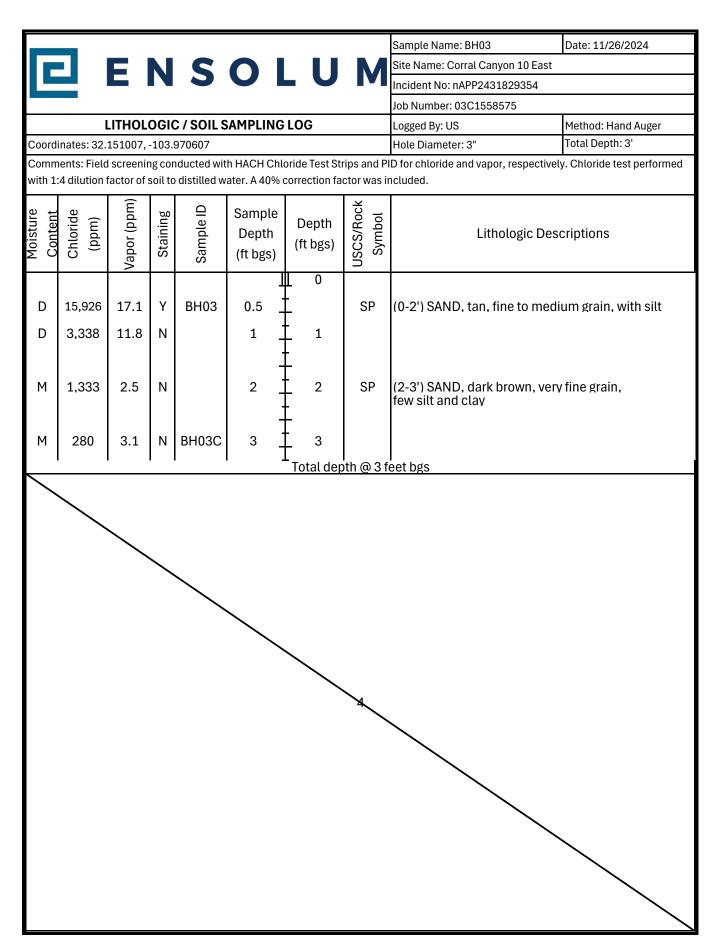
Lithologic Soil Sampling Logs



Page 1 of 3



Page 2 of 3



Page 3 of 3



APPENDIX D

Laboratory Analytical Reports & Chain of Custody Documentation



November 27, 2024

TRACY HILLARD
ENSOLUM
3122 NATIONAL PARKS HWY
CARLSBAD, NM 88220

RE: CORRAL CANYON 10 EAST BATTERY

Enclosed are the results of analyses for samples received by the laboratory on 11/26/24 15:41.

Cardinal Laboratories is accredited through Texas NELAP under certificate number TX-C24-00112. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/ga/lab accred certif.html.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2 Haloacetic Acids (HAA-5)
Method EPA 524.2 Total Trihalomethanes (TTHM)
Method EPA 524.4 Regulated VOCs (V1, V2, V3)

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Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Mike Snyder For Celey D. Keene

Lab Director/Quality Manager



Analytical Results For:

ENSOLUM TRACY HILLARD 3122 NATIONAL PARKS HWY CARLSBAD NM, 88220 Fax To:

Received: 11/26/2024 Sampling Date: 11/26/2024

Reported: 11/27/2024 Sampling Type: Soil

Project Name: CORRAL CANYON 10 EAST BATTERY Sampling Condition: Cool & Intact
Project Number: 03C1558575 Sample Received By: Alyssa Parras

Applyand By 14

Project Location: 32.150566, -103.970797

ma/ka

Sample ID: BH 01 (H247271-01)

DTEV 0021D

BTEX 8021B	mg	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/27/2024	ND	2.16	108	2.00	0.515	
Toluene*	<0.050	0.050	11/27/2024	ND	2.07	103	2.00	0.462	
Ethylbenzene*	<0.050	0.050	11/27/2024	ND	2.08	104	2.00	0.845	
Total Xylenes*	<0.150	0.150	11/27/2024	ND	6.19	103	6.00	0.819	
Total BTEX	<0.300	0.300	11/27/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	97.9	% 71.5-13	4						
Chloride, SM4500CI-B	mg	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	7040	16.0	11/27/2024	ND	432	108	400	3.64	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/27/2024	ND	180	90.0	200	8.87	
DRO >C10-C28*	<10.0	10.0	11/27/2024	ND	175	87.3	200	6.85	
EXT DRO >C28-C36	<10.0	10.0	11/27/2024	ND					
Surrogate: 1-Chlorooctane	110	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	126	% 49.1-14	8						

Cardinal Laboratories *=Accredited Analyte

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Analytical Results For:

ENSOLUM TRACY HILLARD 3122 NATIONAL PARKS HWY CARLSBAD NM, 88220 Fax To:

Received: 11/26/2024 Sampling Date: 11/26/2024

Reported: Sampling Type: Soil 11/27/2024

Project Name: CORRAL CANYON 10 EAST BATTERY Sampling Condition: Cool & Intact Project Number: 03C1558575 Sample Received By: Alyssa Parras

Project Location: 32.150566, -103.970797

Sample ID: BH 02 (H247271-02)

BTEX 8021B	mg/	kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/27/2024	ND	2.16	108	2.00	0.515	
Toluene*	<0.050	0.050	11/27/2024	ND	2.07	103	2.00	0.462	
Ethylbenzene*	<0.050	0.050	11/27/2024	ND	2.08	104	2.00	0.845	
Total Xylenes*	<0.150	0.150	11/27/2024	ND	6.19	103	6.00	0.819	GC-NC1
Total BTEX	<0.300	0.300	11/27/2024	ND					GC-NC1
Surrogate: 4-Bromofluorobenzene (PID	128 9	71.5-13	4						
Chloride, SM4500Cl-B	mg/	kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	3040	16.0	11/27/2024	ND	432	108	400	3.64	
TPH 8015M	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	22.2	10.0	11/27/2024	ND	180	90.0	200	8.87	
DRO >C10-C28*	2250	10.0	11/27/2024	ND	175	87.3	200	6.85	
EXT DRO >C28-C36	429	10.0	11/27/2024	ND					
Surrogate: 1-Chlorooctane	119 9	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	143 9	% 49.1-14	8						

Cardinal Laboratories *=Accredited Analyte

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11/25/2024

Analytical Results For:

ENSOLUM TRACY HILLARD 3122 NATIONAL PARKS HWY CARLSBAD NM, 88220 Fax To:

Received: 11/26/2024 Sampling Date:

Reported: 11/27/2024 Sampling Type: Soil

Project Name: CORRAL CANYON 10 EAST BATTERY Sampling Condition: Cool & Intact
Project Number: 03C1558575 Sample Received By: Alyssa Parras

Analyzed By: 14

Project Location: 32.150566, -103.970797

ma/ka

Sample ID: BH 02 C (H247271-03)

RTFY 8021R

BIEX 8021B	mg	/кд	Anaiyze	a By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/27/2024	ND	2.16	108	2.00	0.515	
Toluene*	<0.050	0.050	11/27/2024	ND	2.07	103	2.00	0.462	
Ethylbenzene*	<0.050	0.050	11/27/2024	ND	2.08	104	2.00	0.845	
Total Xylenes*	<0.150	0.150	11/27/2024	ND	6.19	103	6.00	0.819	
Total BTEX	<0.300	0.300	11/27/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	96.9	% 71.5-13	4						
Chloride, SM4500Cl-B	mg,	/kg	Analyze	d By: CT					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	64.0	16.0	11/27/2024	ND	432	108	400	3.77	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/27/2024	ND	180	90.0	200	8.87	
DRO >C10-C28*	<10.0	10.0	11/27/2024	ND	175	87.3	200	6.85	
EXT DRO >C28-C36	<10.0	10.0	11/27/2024	ND					
Surrogate: 1-Chlorooctane	119	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	138	% 49.1-14	8						

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Analytical Results For:

ENSOLUM TRACY HILLARD 3122 NATIONAL PARKS HWY CARLSBAD NM, 88220 Fax To:

Received: 11/26/2024 Sampling Date: 11/26/2024

Reported: 11/27/2024 Sampling Type: Soil

Project Name: CORRAL CANYON 10 EAST BATTERY Sampling Condition: Cool & Intact
Project Number: 03C1558575 Sample Received By: Alyssa Parras

Analyzed By: 14

Project Location: 32.150566, -103.970797

ma/ka

Sample ID: BH 03 (H247271-04)

RTFY 8021R

B1EX 8021B	mg	/ kg	Anaiyze	а ву: ЈН					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/27/2024	ND	2.16	108	2.00	0.515	
Toluene*	<0.050	0.050	11/27/2024	ND	2.07	103	2.00	0.462	
Ethylbenzene*	<0.050	0.050	11/27/2024	ND	2.08	104	2.00	0.845	
Total Xylenes*	<0.150	0.150	11/27/2024	ND	6.19	103	6.00	0.819	
Total BTEX	<0.300	0.300	11/27/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	99.4	% 71.5-13	4						
Chloride, SM4500Cl-B	mg	/kg	Analyze	ed By: CT					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	14400	16.0	11/27/2024	ND	432	108	400	3.77	
TPH 8015M	mg	/kg	Analyze	ed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/27/2024	ND	180	90.0	200	8.87	
DRO >C10-C28*	1030	10.0	11/27/2024	ND	175	87.3	200	6.85	
EXT DRO >C28-C36	212	10.0	11/27/2024	ND					
Surrogate: 1-Chlorooctane	117	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	138	% 49.1-14	8						

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Analytical Results For:

ENSOLUM TRACY HILLARD 3122 NATIONAL PARKS HWY CARLSBAD NM, 88220 Fax To:

Received: 11/26/2024 Sampling Date: 11/26/2024

Reported: 11/27/2024 Sampling Type: Soil

Project Name: CORRAL CANYON 10 EAST BATTERY Sampling Condition: Cool & Intact
Project Number: 03C1558575 Sample Received By: Alyssa Parras

Analyzed By: 14

Project Location: 32.150566, -103.970797

ma/ka

Sample ID: BH 03 C (H247271-05)

RTFY 8021R

BIEX 8021B	mg	/ kg	Anaiyze	a By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/27/2024	ND	2.16	108	2.00	0.515	
Toluene*	<0.050	0.050	11/27/2024	ND	2.07	103	2.00	0.462	
Ethylbenzene*	<0.050	0.050	11/27/2024	ND	2.08	104	2.00	0.845	
Total Xylenes*	<0.150	0.150	11/27/2024	ND	6.19	103	6.00	0.819	
Total BTEX	<0.300	0.300	11/27/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	96.1	% 71.5-13	4						
Chloride, SM4500Cl-B	mg	/kg	Analyze	d By: CT					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	240	16.0	11/27/2024	ND	432	108	400	3.77	
TPH 8015M	mg	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/27/2024	ND	180	90.0	200	8.87	
DRO >C10-C28*	<10.0	10.0	11/27/2024	ND	175	87.3	200	6.85	
EXT DRO >C28-C36	<10.0	10.0	11/27/2024	ND					
Surrogate: 1-Chlorooctane	122	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	139	% 49.1-14	8						

Cardinal Laboratories *=Accredited Analyte

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Notes and Definitions

GC-NC1 8260 confirmation analysis was performed; initial GC results were not supported by GC/MS analysis and are biased high with

interfering compounds.

ND Analyte NOT DETECTED at or above the reporting limit

RPD Relative Percent Difference

** Samples not received at proper temperature of 6°C or below.

*** Insufficient time to reach temperature.

- Chloride by SM4500Cl-B does not require samples be received at or below 6°C

Samples reported on an as received basis (wet) unless otherwise noted on report

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Mike Snyder For Celey D. Keene, Lab Director/Quality Manager

Page 7 of 8



CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

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Page 8 of 8

101 East Marland, Hobbs, NM 88240

	(575) 393-2326 FAX (575) 393	-24/0						_	n	TO				ANAL	SIS F	REQU	EST						Ш
Company Name: Enso	olum								SILL	. то				,,		I							
Project manager: Tra	cv Hillard						P.O.			_													
Address: 3122 Nation							Com	pany	: XTC	Energy Energy													
	State: NM ZIP: 88220						Attn:	Colt	on Br	own													
City: Carlsbad							Addı	ress:	3104	E Greene st.							1						
Phone #: 575-937-390							City:	Carl	sbad			1				1							
Project #:	03C1558575						State		IA	Zip: 88220		1				1	1						- 1
Project Name:	Corral Canyon 10 East Battery						Pho	ne #:	M			C					1	1				- 1	
Project Location:	32.150566, -103.970797						Fax					H		1		1	1	1			1 1	- 1	
Sampler Name:	Uriel Santillana								DV/	SAMPLING	2	L		1			1	1					
FOR LAB USE ONLY			-	_	MATRI	IX T	- 	RESE	RV.	SAMPLING	,	0	1				1	1					
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	Sample I.D.	(G)RAB OR (C)OMP	# CONTAINERS	GROUNDWATER	WASTEWATER	OIL	OTHER:	ACID/BASE:	OTHER:	DATE	TIME	D E S	T P H	B T E X									
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7	BHOZC					\perp	\perp		Ц_	11/25/24	445	+	++	+	+	+	+	\top					
	BH03					Ш	\perp		1	11/26/24	1075	++	++	++	+-	+	+						
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	es. Cardinal's liability and client's exclusive remedy for any claim arising whether bas									living including those t	for penlinence and	any other caus	se whatsoever	shall be deer	ned waived u	inless mad	le in writing a	nd received	by Cardin	al within 30 da	ays after con	pletion of th	е
DI EASE NOTE: Liability and Damag	es. Cardinal's liability and client's exclusive remedy for any claim arising whether base	ed in contract	or tort, shall	be limited	d to the amou	nt paid by th	or loss of	the anal	ncurred by	y client, its subsidiaries,	og.igo.ior dire	•											

applicable service. In no event shall Cardinal be liable for incidental or consequental damages, including without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiari applicable service. In no event shall Cardinal be liable for incidental or consequental damages, including without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiari applicable service. In no event shall Cardinal be liable for incidental or consequental damages, including without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiari applicable service. In no event shall cardinal be liable for incidental or consequental damages, including without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiari applicable service. In no event shall cardinal be liable for incidental or consequental damages, including without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiari applicable service. In no event shall cardinal be liable for incidental or consequental damages, including without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiari applicable service.

applicable service. If the event shall out of a related to the performance of services	s hereunder by Cardinal, regardless of wh	hether such claim is based upon any of the above so	200 1000000	Verbal Result:	☐ Yes	□ No	Add'l Phone #:
Relinquished By:	11-20-24	eceived By:		thillard@ensolu	m.com tn	norrissey@ensolum.com	kthomason@ensolum.com usantillana@ensolum.com
U Daws	Time: (eceived By:		REMARKS: Inc	ident ID: ı	nAPP2431829354	
Relinquished By:	Date:	deceived by.					
Delivered By: (Circle One) Sampler - UPS - Bus - Other:	Observed Temp. °C 3.9	□ V□ Ves	(Initials)	Turnarouna Times	#140	Observed Temp. *C	The state of the s

FORM-006 R 3.2 10/07/21

Received by OCD: 2/7/2025 3:03:10 PM

[†] Cardinal cannot accept verbal changes. Please email changes to celey.keene@cardinallabsnm.com



November 27, 2024

TRACY HILLARD
ENSOLUM
3122 NATIONAL PARKS HWY
CARLSBAD, NM 88220

RE: CORRAL CANYON 10 EAST BATTERY

Enclosed are the results of analyses for samples received by the laboratory on 11/26/24 15:21.

Cardinal Laboratories is accredited through Texas NELAP under certificate number TX-C24-00112. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/ga/lab accred certif.html.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2 Haloacetic Acids (HAA-5)
Method EPA 524.2 Total Trihalomethanes (TTHM)
Method EPA 524.4 Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

Wite Sough

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Mike Snyder For Celey D. Keene

Lab Director/Quality Manager



Analytical Results For:

ENSOLUM TRACY HILLARD 3122 NATIONAL PARKS HWY CARLSBAD NM, 88220 Fax To:

Received: 11/26/2024 Sampling Date: 11/25/2024

Reported: 11/27/2024 Sampling Type: Soil

Project Name: CORRAL CANYON 10 EAST BATTERY Sampling Condition: Cool & Intact
Project Number: 03C1558575 Sample Received By: Alyssa Parras

Applyand By 14

Project Location: 32.150566, -103.970797

ma/ka

Sample ID: SS 01 (H247272-01)

DTEV 0021D

BTEX 8021B	mg,	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/27/2024	ND	2.16	108	2.00	0.515	
Toluene*	<0.050	0.050	11/27/2024	ND	2.07	103	2.00	0.462	
Ethylbenzene*	<0.050	0.050	11/27/2024	ND	2.08	104	2.00	0.845	
Total Xylenes*	<0.150	0.150	11/27/2024	ND	6.19	103	6.00	0.819	
Total BTEX	<0.300	0.300	11/27/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	98.0	% 71.5-13	4						
Chloride, SM4500Cl-B	mg,	/kg	Analyze	d By: CT					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	64.0	16.0	11/27/2024	ND	432	108	400	3.77	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/27/2024	ND	180	90.0	200	8.87	
DRO >C10-C28*	<10.0	10.0	11/27/2024	ND	175	87.3	200	6.85	
EXT DRO >C28-C36	<10.0	10.0	11/27/2024	ND					
Surrogate: 1-Chlorooctane	119 9	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	136	% 49.1-14	8						

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Analytical Results For:

ENSOLUM TRACY HILLARD 3122 NATIONAL PARKS HWY CARLSBAD NM, 88220 Fax To:

Received: 11/26/2024 Sampling Date: 11/25/2024

Reported: Sampling Type: Soil 11/27/2024

Project Name: CORRAL CANYON 10 EAST BATTERY Sampling Condition: Cool & Intact Project Number: 03C1558575 Sample Received By: Alyssa Parras

Project Location: 32.150566, -103.970797

Sample ID: SS 02 (H247272-02)

BTEX 8021B	mg/	kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/27/2024	ND	2.16	108	2.00	0.515	
Toluene*	<0.050	0.050	11/27/2024	ND	2.07	103	2.00	0.462	
Ethylbenzene*	< 0.050	0.050	11/27/2024	ND	2.08	104	2.00	0.845	
Total Xylenes*	< 0.150	0.150	11/27/2024	ND	6.19	103	6.00	0.819	
Total BTEX	<0.300	0.300	11/27/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	97.9	% 71.5-13	4						
Chloride, SM4500Cl-B	mg/	kg	Analyze	d By: CT					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	224	16.0	11/27/2024	ND	432	108	400	3.77	
TPH 8015M	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/27/2024	ND	180	90.0	200	8.87	
DRO >C10-C28*	<10.0	10.0	11/27/2024	ND	175	87.3	200	6.85	
EXT DRO >C28-C36	<10.0	10.0	11/27/2024	ND					
Surrogate: 1-Chlorooctane	109 9	6 48.2-13	4						
Surrogate: 1-Chlorooctadecane	125 %	6 49.1-14	8						

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Analytical Results For:

ENSOLUM TRACY HILLARD 3122 NATIONAL PARKS HWY CARLSBAD NM, 88220 Fax To:

Received: 11/26/2024 Sampling Date: 11/25/2024

Reported: Sampling Type: Soil 11/27/2024

Project Name: CORRAL CANYON 10 EAST BATTERY Sampling Condition: Cool & Intact Project Number: 03C1558575 Sample Received By: Alyssa Parras

Project Location: 32.150566, -103.970797

Sample ID: SS 03 (H247272-03)

BTEX 8021B	mg/	kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/26/2024	ND	1.99	99.5	2.00	0.766	
Toluene*	<0.050	0.050	11/26/2024	ND	2.05	102	2.00	1.50	
Ethylbenzene*	<0.050	0.050	11/26/2024	ND	2.03	101	2.00	1.69	
Total Xylenes*	<0.150	0.150	11/26/2024	ND	6.02	100	6.00	1.60	
Total BTEX	<0.300	0.300	11/26/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	104 9	% 71.5-13	4						
Chloride, SM4500CI-B	loride, SM4500CI-B mg/kg		Analyze	d By: CT					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	80.0	16.0	11/27/2024	ND	432	108	400	3.77	
TPH 8015M	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/27/2024	ND	180	90.0	200	8.87	
DRO >C10-C28*	<10.0	10.0	11/27/2024	ND	175	87.3	200	6.85	
EXT DRO >C28-C36	<10.0	10.0	11/27/2024	ND					
Surrogate: 1-Chlorooctane	118 9	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	132 9	% 49.1-14	8						

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Analytical Results For:

ENSOLUM TRACY HILLARD 3122 NATIONAL PARKS HWY CARLSBAD NM, 88220 Fax To:

Received: 11/26/2024 Sampling Date: 11/25/2024

Reported: 11/27/2024 Sampling Type: Soil

Project Name: CORRAL CANYON 10 EAST BATTERY Sampling Condition: Cool & Intact
Project Number: 03C1558575 Sample Received By: Alyssa Parras

Analyzed By: 14

Project Location: 32.150566, -103.970797

ma/ka

Sample ID: SS 04 (H247272-04)

RTFY 8021R

B1EX 8021B	mg	/кд	Anaiyze	a By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/26/2024	ND	1.99	99.5	2.00	0.766	
Toluene*	<0.050	0.050	11/26/2024	ND	2.05	102	2.00	1.50	
Ethylbenzene*	<0.050	0.050	11/26/2024	26/2024 ND		101	2.00	1.69	
Total Xylenes*	<0.150	0.150	11/26/2024	/26/2024 ND		100	6.00	1.60	
Total BTEX	<0.300	0.300	11/26/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	102	% 71.5-13	4						
Chloride, SM4500CI-B	mg,	/kg	Analyze	d By: CT					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	16.0	16.0	11/27/2024	ND	432	108	400	3.77	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/27/2024	ND	180	90.0	200	8.87	
DRO >C10-C28*	<10.0	10.0	11/27/2024	ND	175	87.3	200	6.85	
EXT DRO >C28-C36	<10.0	10.0	11/27/2024	ND					
Surrogate: 1-Chlorooctane	96.3	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	110	% 49.1-14	8						

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Analytical Results For:

ENSOLUM TRACY HILLARD 3122 NATIONAL PARKS HWY CARLSBAD NM, 88220 Fax To:

Received: 11/26/2024 Sampling Date: 11/25/2024

Reported: 11/27/2024 Sampling Type: Soil

Project Name: CORRAL CANYON 10 EAST BATTERY Sampling Condition: Cool & Intact
Project Number: 03C1558575 Sample Received By: Alyssa Parras

Analyzed By: 14

Project Location: 32.150566, -103.970797

ma/ka

Sample ID: SS 05 (H247272-05)

RTFY 8021R

B1EX 8021B	mg,	/кд	Anaiyze	a By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/26/2024	ND	1.99	99.5	2.00	0.766	
Toluene*	<0.050	0.050	11/26/2024	ND	2.05	102	2.00	1.50	
Ethylbenzene*	<0.050	0.050	11/26/2024	/2024 ND		101	2.00	1.69	
Total Xylenes*	<0.150	0.150	11/26/2024	L/26/2024 ND		100	6.00	1.60	
Total BTEX	<0.300	0.300	11/26/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	103	% 71.5-13	4						
Chloride, SM4500CI-B	mg,	/kg	Analyze	d By: CT					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	192	16.0	11/27/2024	ND	432	108	400	3.77	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/27/2024	ND	180	90.0	200	8.87	
DRO >C10-C28*	<10.0	10.0	11/27/2024	ND	175	87.3	200	6.85	
EXT DRO >C28-C36	<10.0	10.0	11/27/2024	ND					
Surrogate: 1-Chlorooctane	114 9	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	129	% 49.1-14	8						

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PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whistoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

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Notes and Definitions

ND Analyte NOT DETECTED at or above the reporting limit

RPD Relative Percent Difference

** Samples not received at proper temperature of 6°C or below.

*** Insufficient time to reach temperature.

- Chloride by SM4500Cl-B does not require samples be received at or below 6°C

Samples reported on an as received basis (wet) unless otherwise noted on report

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CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

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	101 East Marland, Hobbs, NM (575) 393-2326 FAX (575) 39	8824 3-247	0																				Ра
Company Name: Ens	olum							T	D	211	L TO	0.00.00.000				-							
Project manager: Tra	cy Hillard							P.O.		'ILL	L 10			ANALYSIS REQUEST									
Address: 3122 Nation	al Parks Hwy							Company: XTO Energy					1										
City: Carlsbad	State: NM ZIP: 88220																						
Phone #: 575-937-390									Coltor														
Project #:	roject #: 03C4550575								E Greene st	t.													
Project Name:	Corral Canyon 10 East Battery								Carlsb														
Project Location:	32.150566, -103.970797							State	A	1	Zip: 88220												
Sampler Name:	Uriel Santillana							Phon	e #:				C										
FOR LAB USE ONLY	onei Santillana							Fax #	:				H										
Lab I.D.				-	M	ATRIX	_	PR	ESERV		SAMPLII	NG											
1)247272	Sample I.D.	(G)RAB OR (C)OMP	# CONTAINERS	GROUNDWATER	WASTEWATER	OIL.	SLUDGE	OTHER: ACID/BASE:	ICE / COOL	I HEK .	DATE	TIME	R I D E S	T P H	B T E								
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elinquished By:	Same Date: 1521	Rece	eived	Ву:		~						Verbal Result: thillard@enso			o sey@ensolu	ım.com	Add'l P	hone #:	nsolum.	com us	santillana	ı@ensol	um.com

inquished By: Date: Received By: REMARKS: Incident ID: nAPP2431829354 Sivered By: (Circle One) Observed Temp. °C Sample Condition CHECKED BY: impler - UPS - Bus - Other: Corrected Temp. °C Cool Intact (Initials) Yes Yes Received by OCD: No No Yes Yes Correction Factor C-0 . Co . C No No Corrected Temp. °C FORM-006 R 3.2 10/07/21

† Cardinal cannot accept verbal changes. Please email changes to celey.keene@cardinallabsnm.com

Released to Imaging: 5/20/2025 11:41:02 AM



November 27, 2024

TRACY HILLARD
ENSOLUM
3122 NATIONAL PARKS HWY
CARLSBAD, NM 88220

RE: CORRAL CANYON 10 EAST BATTERY

Enclosed are the results of analyses for samples received by the laboratory on 11/26/24 15:41.

Cardinal Laboratories is accredited through Texas NELAP under certificate number TX-C24-00112. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/ga/lab accred certif.html.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2 Haloacetic Acids (HAA-5)
Method EPA 524.2 Total Trihalomethanes (TTHM)
Method EPA 524.4 Regulated VOCs (V1, V2, V3)

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Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Mike Snyder For Celey D. Keene

Lab Director/Quality Manager



Analytical Results For:

ENSOLUM TRACY HILLARD 3122 NATIONAL PARKS HWY CARLSBAD NM, 88220 Fax To:

Received: 11/26/2024 Sampling Date: 11/26/2024

Reported: 11/27/2024 Sampling Type: Soil

Project Name: **CORRAL CANYON 10 EAST BATTERY** Sampling Condition: Cool & Intact Project Number: 03C1558575 Sample Received By: Alyssa Parras

Project Location: 32.150566, -103.970797

Sample ID: BH 01 B (H247273-01)

BTEX 8021B	mg/	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/26/2024	ND	1.99	99.5	2.00	0.766	
Toluene*	<0.050	0.050	11/26/2024	ND	2.05	102	2.00	1.50	
Ethylbenzene*	<0.050	0.050	11/26/2024	ND	2.03	101	2.00	1.69	
Total Xylenes*	<0.150	0.150	11/26/2024	ND	6.02	100	6.00	1.60	
Total BTEX	<0.300	0.300	11/26/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	103 9	% 71.5-13	4						
Chloride, SM4500CI-B	mg/	/kg	Analyze	d By: CT					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	112	16.0	11/27/2024	ND	432	108	400	3.77	
TPH 8015M	mg/	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	11/27/2024	ND	180	90.0	200	8.87	
DRO >C10-C28*	<10.0	10.0	11/27/2024	ND	175	87.3	200	6.85	
EXT DRO >C28-C36	<10.0	10.0	11/27/2024	ND					
Surrogate: 1-Chlorooctane	115 9	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	131 9	% 49.1-14	8						

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Notes and Definitions

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RPD Relative Percent Difference

** Samples not received at proper temperature of 6°C or below.

*** Insufficient time to reach temperature.

- Chloride by SM4500Cl-B does not require samples be received at or below 6°C

Samples reported on an as received basis (wet) unless otherwise noted on report

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CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

Page 4 of 4

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on Cardinal's liability and client's exclusive remedy for any claim arising whether bar	sed in contrac	t or tort, si	hall be limit	led to the an	nount paid b	y the clien	nt for the	analyses. A	All claims	including those its subsidiaries	for negligence and	any other caus	whatsoever	snall be deem	eu waiveu uni	VAS IIIGGE	and an arrange of the						
hall Cardinal be liable for incidental or consequental damages, including	without limit ardless of w	tation, but thether su	usiness in uch claim	is based	pon any o	of the abo	ove state	d reasons o	or otherwis	se.													_
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Sample I.D.	State: NM ZIP: 88220 Attn: Colton Brown Address: 3104 E Gr O3C1558575 Corral Canyon 10 East Battery 32.150566, -103.970797 Uriel Santillana Sample I.D. Sa	State NM ZIP: 88220 Attn: Colton Brown	Sample L.D. Sample L.D	Sample I.D. Sample I.D.	State: NM ZIP: 88220 Attn: Colton Brown Address: 3104 E Greene st. City: Carlsbad State: NZIP: 88220 Corral Canyon 10 East Battery 32.150566, -103.970797 Uriel Santillana Sample I.D. Sample I.D. Sample I.D. BLL TO P.O. #: Company: XTO Energy Attn: Colton Brown Address: 3104 E Greene st. City: Carlsbad State: N Zip: 88220 C H H L O R III O O R III O O O O O O O O O O O	State: NM ZIP: 88220 Attn: Colton Brown Address: 3104 E Greene st. City: Carlsbad O3C1558575 Corral Canyon 10 East Battery 32.150566, -103.970797 Uriel Santtillana MATRIX PRESERV. SAMPLING R BHO15 Sample I.D. BY BHO15 SAMPLIS ANALT PROBLETO ANALT Attn: Colton Brown Address: 3104 E Greene st. 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:03:		Date: Received	aus		thillard@ensolum.	com tmorrissey@ensolum.com kth ent ID: nAPP2431829354	iomason@ensolum.com usantillana@ensolum.com
OCD: 2/7/2025	Delivered By: (Circle One) Sampler - UPS - Bus - Other:	Time: Observed Temp. °C 3.9°C Corrected Temp. °C 3.9°C	Sample Condition Cool Intact yes yes No No	(Initials)	Turnar vana Times		Yes Yes No No Corrected Temp. °C
Received by	FORM-006 R 3.2 10/07/21 † Cardinal C	annot accept verbal changes.	Please email changes	to celey.keene@cardinal	labsnm.com		

[†] Cardinal cannot accept verbal changes. Please email changes to celey.keene@cardinallabsnm.com

Sante Fe Main Office Phone: (505) 476-3441 General Information

Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS

Action 429693

QUESTIONS

Operator:	OGRID:
XTO ENERGY, INC	5380
6401 Holiday Hill Road	Action Number:
Midland, TX 79707	429693
	Action Type:
	[C-141] Deferral Request C-141 (C-141-v-Deferral)

QUESTIONS

Prerequisites						
Incident ID (n#)	nAPP2431829354					
Incident Name	NAPP2431829354 CORRAL CANYON 10 EAST @ 0					
Incident Type	Produced Water Release					
Incident Status	Deferral Request Received					
Incident Facility	[fAPP2123048035] Corral Canyon 10 East					

Location of Release Source						
Please answer all the questions in this group.						
Site Name	Corral Canyon 10 East					
Date Release Discovered	11/10/2024					
Surface Owner	Federal					

Incident Details						
Please answer all the questions in this group.						
Incident Type	Produced Water Release					
Did this release result in a fire or is the result of a fire	No					
Did this release result in any injuries	No					
Has this release reached or does it have a reasonable probability of reaching a watercourse	No					
Has this release endangered or does it have a reasonable probability of endangering public health	No					
Has this release substantially damaged or will it substantially damage property or the environment	No					
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No					

Nature and Volume of Release								
Material(s) released, please answer all that apply below. Any calculations or specific justifications for	or the volumes provided should be attached to the follow-up C-141 submission.							
Crude Oil Released (bbls) Details	Not answered.							
Produced Water Released (bbls) Details	Cause: Corrosion Pipeline (Any) Produced Water Released: 23 BBL Recovered: 3 BBL Lost: 20 BBL.							
Is the concentration of chloride in the produced water >10,000 mg/l	Yes							
Condensate Released (bbls) Details	Not answered.							
Natural Gas Vented (Mcf) Details	Not answered.							
Natural Gas Flared (Mcf) Details	Not answered.							
Other Released Details	Not answered.							
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	Not answered.							

General Information Phone: (505) 629-6116

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 2

Action 429693

	QUESTIONS (continued)
Operator:		OGRID:

XTO ENERGY, INC	5380
6401 Holiday Hill Road	Action Number:
Midland, TX 79707	429693
	Action Type: [C-141] Deferral Request C-141 (C-141-v-Deferral)
QUESTIONS	
Nature and Volume of Release (continued)	
Is this a gas only submission (i.e. only significant Mcf values reported)	No, according to supplied volumes this does not appear to be a "gas only" report.
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	No
Reasons why this would be considered a submission for a notification of a major release	Unavailable.
With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.	e. gas only) are to be submitted on the C-129 form.
Initial Response	
The responsible party must undertake the following actions immediately unless they could create a	refety beyond that would result in injury
The source of the release has been stopped	True
The impacted area has been secured to protect human health and the environment	True
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True
All free liquids and recoverable materials have been removed and managed appropriately	True
If all the actions described above have not been undertaken, explain why	Not answered.
	iation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of ted or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of evaluation in the follow-up C-141 submission.
to report and/or file certain release notifications and perform corrective actions for relethe OCD does not relieve the operator of liability should their operations have failed to	knowledge and understand that pursuant to OCD rules and regulations all operators are required asses which may endanger public health or the environment. The acceptance of a C-141 report by adequately investigate and remediate contamination that pose a threat to groundwater, surface t does not relieve the operator of responsibility for compliance with any other federal, state, or
I hereby agree and sign off to the above statement	Name: Colton Brown Title: Environmental Advisor Email: colton.s.brown@exxonmobil.com Date: 02/07/2025

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 3

Action 429693

QUESTIONS (continued)

Operator:	OGRID:
XTO ENERGY, INC	5380
6401 Holiday Hill Road	Action Number:
Midland, TX 79707	429693
	Action Type:
	[C-141] Deferral Request C-141 (C-141-v-Deferral)

QUESTIONS

Site Characterization		
Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date.		
What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Between 100 and 500 (ft.)	
What method was used to determine the depth to ground water	NM OSE iWaters Database Search	
Did this release impact groundwater or surface water	No	
What is the minimum distance, between the closest lateral extents of the release and the following surface areas:		
A continuously flowing watercourse or any other significant watercourse	Between 1000 (ft.) and ½ (mi.)	
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Between 1 and 5 (mi.)	
An occupied permanent residence, school, hospital, institution, or church	Greater than 5 (mi.)	
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Between 1 and 5 (mi.)	
Any other fresh water well or spring	Between 1 and 5 (mi.)	
Incorporated municipal boundaries or a defined municipal fresh water well field	Greater than 5 (mi.)	
A wetland	Between 1 and 5 (mi.)	
A subsurface mine	Greater than 5 (mi.)	
An (non-karst) unstable area	Zero feet, overlying, or within area	
Categorize the risk of this well / site being in a karst geology	Medium	
A 100-year floodplain	Between ½ and 1 (mi.)	
Did the release impact areas not on an exploration, development, production, or storage site	No	

Remediation Plan		
Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.		
Requesting a remediation plan approval with this submission	Yes	
Attach a comprehensive report demonstrating the lateral and vertical extents of soil contamina	ation associated with the release have been determined, pursuant to 19.15.29.11 NMAC and 19.15.29.13 NMAC.	
Have the lateral and vertical extents of contamination been fully delineated	Yes	
Was this release entirely contained within a lined containment area	No	
Soil Contamination Sampling: (Provide the highest observable value for each, in	n milligrams per kilograms.)	
Chloride (EPA 300.0 or SM4500 Cl B)	14400	
TPH (GRO+DRO+MRO) (EPA SW-846 Method 8015M)	0	
GRO+DRO (EPA SW-846 Method 8015M)	0	
BTEX (EPA SW-846 Method 8021B or 8260B)	0	
Benzene (EPA SW-846 Method 8021B or 8260B)	0	
Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes compl which includes the anticipated timelines for beginning and completing the remediation.	leted efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC	
On what estimated date will the remediation commence	11/25/2024	
On what date will (or did) the final sampling or liner inspection occur	11/26/2024	
On what date will (or was) the remediation complete(d)	11/26/2024	
What is the estimated surface area (in square feet) that will be reclaimed	3377	
What is the estimated volume (in cubic yards) that will be reclaimed	344	
What is the estimated surface area (in square feet) that will be remediated	3377	
What is the estimated volume (in cubic yards) that will be remediated	344	
These estimated dates and measurements are recognized to be the best quess or calculation at the time of submission and may (be) change(d) over time as more remediation efforts are completed.		

significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 4

Action 429693

QUESTIONS	(continued)
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Operator:	OGRID:
XTO ENERGY, INC	5380
6401 Holiday Hill Road	Action Number:
Midland, TX 79707	429693
	Action Type:
	[C-141] Deferral Request C-141 (C-141-v-Deferral)

QUESTIONS

Remediation Plan (continued)		
Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.		
This remediation will (or is expected to) utilize the following processes to remediate	/ reduce contaminants:	
(Select all answers below that apply.)		
(Ex Situ) Excavation and off-site disposal (i.e. dig and haul, hydrovac, etc.)	No	
(Ex Situ) Excavation and on-site remediation (i.e. On-Site Land Farms)	Not answered.	
(In Situ) Soil Vapor Extraction	Not answered.	
(In Situ) Chemical processing (i.e. Soil Shredding, Potassium Permanganate, etc.)	Not answered.	
(In Situ) Biological processing (i.e. Microbes / Fertilizer, etc.)	Not answered.	
(In Situ) Physical processing (i.e. Soil Washing, Gypsum, Disking, etc.)	Not answered.	
Ground Water Abatement pursuant to 19.15.30 NMAC	Not answered.	
OTHER (Non-listed remedial process)	Yes	
Other Non-listed Remedial Process. Please specify	Surficial scraping of soil completed with hand tools. Additional remediation activities will occur at the time of abandonment	

Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Name: Colton Brown Title: Environmental Advisor I hereby agree and sign off to the above statement Email: colton.s.brown@exxonmobil.com Date: 02/07/2025

The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to

significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.

General Information Phone: (505) 629-6116

Operator:

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

XTO ENERGY, INC

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

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Action 429693

QUESTIONS (continued)
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OGRID:

5380

Midland, TX 79707	Action Number: 429693
Wildland, TX 79707	Action Type:
	[C-141] Deferral Request C-141 (C-141-v-Deferral)
QUESTIONS	
Deferral Requests Only	
Only answer the questions in this group if seeking a deferral upon approval this submission. Each	n of the following items must be confirmed as part of any request for deferral of remediation.
Requesting a deferral of the remediation closure due date with the approval of this submission	Yes
Have the lateral and vertical extents of contamination been fully delineated	Yes
Is the remaining contamination in areas immediately under or around production equipment where remediation could cause a major facility deconstruction	Yes
Please list or describe the production equipment and how (re)moving the equipment would cause major facility deconstruction	surface pipelines and lined containments
What is the remaining surface area (in square feet) that will still need to be remediated if a deferral is granted	3377
What is the remaining volume (in cubic yards) that will still need to be remediated if a deferral is granted	344
	ediately under or around production equipment such as production tanks, wellheads and pipelines where ion may be deferred with division written approval until the equipment is removed during other operations, or when
Enter the facility ID (f#) on which this deferral should be granted	Corral Canyon 10 East [fAPP2123048035]
Enter the well API (30-) on which this deferral should be granted	Not answered.
Contamination does not cause an imminent risk to human health, the environment, or groundwater	True
Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed which includes the anticipated timelines for beginning and completing the remediation.	efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC
to report and/or file certain release notifications and perform corrective actions for rethe OCD does not relieve the operator of liability should their operations have failed to	y knowledge and understand that pursuant to OCD rules and regulations all operators are required leases which may endanger public health or the environment. The acceptance of a C-141 report by o adequately investigate and remediate contamination that pose a threat to groundwater, surface not does not relieve the operator of responsibility for compliance with any other federal, state, or
I hereby agree and sign off to the above statement	Name: Colton Brown Title: Environmental Advisor Email: colton.s.brown@exxonmobil.com

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 6

Action 429693

QUESTIONS (continued)

Operator:	OGRID:
XTO ENERGY, INC	5380
6401 Holiday Hill Road	Action Number:
Midland, TX 79707	429693
	Action Type:
	[C-141] Deferral Request C-141 (C-141-v-Deferral)

QUESTIONS

Sampling Event Information	
Last sampling notification (C-141N) recorded	405330
Sampling date pursuant to Subparagraph (a) of Paragraph (1) of Subsection D of 19.15.29.12 NMAC	11/27/2024
What was the (estimated) number of samples that were to be gathered	25
What was the sampling surface area in square feet	5000

Remediation Closure Request		
Only answer the questions in this group if seeking remediation closure for this release because all remediation steps have been completed.		
Requesting a remediation closure approval with this submission	No	

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 429693

CONDITIONS

Operator:	OGRID:
XTO ENERGY, INC	5380
6401 Holiday Hill Road	Action Number:
Midland, TX 79707	429693
	Action Type:
	[C-141] Deferral Request C-141 (C-141-v-Deferral)

CONDITIONS

Created By		Condition Date
nvelez	Deferral is approved. Remediation Due date will be left open until the site has been plugged and abandoned or a major facility deconstruction takes place.	5/20/2025