

CLOSURE REPORT

Property:

Brookhaven A #2A PC (11/19/24)
Unit Letter J, S16 T31N R10W
San Juan County, New Mexico

New Mexico EMNRD OCD Incident ID No. NAPP2432426402

April 30, 2025

Ensolum Project No. 05A1226353

Prepared for:

Enterprise Field Services, LLC

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Brookhaven A #2A PC (11/19/24)

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1.0 INTRODUCTION

1.1 Site Description & Background

Operator:	Enterprise Field Services, LLC / Enterprise Products Operating LLC (Enterprise)
Site Name:	Brookhaven A #2A PC (11/19/24) (Site)
NM EMNRD OCD Incident ID No.	NAPP2432426402
Location:	36.89546° North, 107.88489° West Unit Letter J, Section 16, Township 31 North, Range 10 West San Juan County, New Mexico
Property:	State of New Mexico
Regulatory:	New Mexico (NM) Energy, Minerals and Natural Resources Department (EMNRD) Oil Conservation Division (OCD)

On November 11, 2024, Enterprise personnel identified a potential release of natural gas from the Brookhaven A #2A PC well tie. Enterprise subsequently isolated and locked the pipeline out of service. On November 19, 2024, Enterprise initiated activities to remediate petroleum hydrocarbon impact, and determined the release was "reportable" due to the potential volume of impacted soil. The NM EMNRD OCD was subsequently notified.

A Topographic Map depicting the location of the Site is included as Figure 1, and a Site Vicinity Map is included as Figure 2 in Appendix A.

1.2 Project Objective

The primary objective of the closure activities was to reduce constituent of concern (COC) concentrations in the on-site soils to below the applicable NM EMNRD OCD closure criteria.

2.0 CLOSURE CRITERIA

The Site is subject to regulatory oversight by the NM EMNRD OCD. During the evaluation and remediation of the Site, Ensolum, LLC (Ensolum) referenced New Mexico Administrative Code (NMAC) 19.15.29 *Releases*, which establishes investigation and abatement action requirements for oil and gas release sites that are subject to reporting and/or corrective action. The appropriate closure criteria for sites are determined using the siting requirements outlined in Paragraph (4) of Subsection C of 19.15.29.12 NMAC. Ensolum utilized the general site characteristics and information available from NM state agency databases and federal agency geospatial databases to determine the appropriate closure criteria for the Site. Supporting figures and documentation associated with the following Siting bullets are provided in **Appendix B**.

• The NM Office of the State Engineer (OSE) tracks the usage and assignment of water rights and water well installations and records this information in the Water Rights Reporting System (WRRS) database. Water wells and other points of diversion (PODs) are each assigned POD numbers in the database (which is searchable and includes an interactive map). No PODs with a recorded depth to water (DTW) were identified in the same Public Land Survey System (PLSS) section as the Site. Numerous PODs were identified in the adjacent PLSS sections (Figure A, Appendix B). PODs SJ-04328 POD6-10 are located approximately 1.05 miles southwest of the Site and are approximately 37 feet lower in elevation than the Site. The average DTW of these wells is 20 feet below grade surface (bgs).



Brookhaven A #2A PC (11/19/24)

- Numerous cathodic protection wells (CPWs) were identified in the NM EMNRD OCD imaging database in the adjacent PLSS sections. Two CPWs were identified in the same PLSS section as the Site. These CPWs are depicted on Figure B (Appendix B). Documentation for the closest cathodic protection well located near the Brookhaven A #2A production pad indicates a depth to water of 100 feet below grade surface (bgs). This cathodic protection well is located approximately 0.07 miles northeast of the Site and is approximately 13 feet higher in elevation than the Site. Documentation for the cathodic protection well located near the Brookhaven Com M #1A and #15 production pads indicates a depth to water of 120 feet bgs. This cathodic protection well is located approximately 0.52 miles northwest of the Site and is approximately 43 feet higher in elevation than the Site. Documentation for the cathodic protection well located near the Kelly A #1 and #8 production pads indicates a depth to water of 110 feet bgs. This cathodic protection well is located approximately 0.66 miles east of the Site and is
- The Site is located within 300 feet of a NM EMNRD OCD-defined significant watercourse (Figure C, Appendix B). The Site is approximately 40 feet west of a "blue-line" ephemeral wash.
- The Site is not located within 200 feet of a lakebed, sinkhole, or playa lake.

approximately 100 feet higher in elevation than the Site.

- The Site is not located within 300 feet of a permanent residence, school, hospital, institution, or church (**Figure D**, **Appendix B**).
- No springs, or private domestic freshwater wells used by less than five households for domestic or stock watering purposes were identified within 500 feet of the Site (Figure E, Appendix B).
- No freshwater wells or springs were identified within 1,000 feet of the Site (Figure E, Appendix B).
- The Site is not located within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to New Mexico Statutes Annotated (NMSA) 1978, Section 3-27-3.
- Based on information identified in the U.S. Fish & Wildlife Service National Wetlands Inventory
 Wetlands Mapper, the Site is not within 300 feet of a wetland (Figure F, Appendix B). The
 Site is located within 300 feet of a riverine. This riverine bears the "J" designation
 (intermittently flooded) that is generally not considered a wetland in this region. A manmade
 pond is located approximately 7,997 feet west of the Site.
- Based on information identified in the NM Mining and Minerals Division's Geographic Information System (GIS) Maps and Mine Data database, the Site is not within an area overlying a subsurface mine (**Figure G**, **Appendix B**).
- The Site is not located within an unstable area per Paragraph (6) of Subsection U of 19.15.2.7 NMAC.
- Based on information provided by the Federal Emergency Management Agency (FEMA)
 National Flood Hazard Layer (NFHL) geospatial database, the Site is not within a 100-year
 floodplain (Figure H, Appendix B).



The Site is located within 300 feet of a NM EMNRD OCD-defined continuously flowing or significant watercourse, resulting in a Tier I ranking. The closure criteria for soils remaining in place at the Site include:

Tier I Closure Criteria for Soils Impacted by a Release										
Constituent ¹	Method	Limit								
Chloride	EPA 300.0 or SM4500 CI B	600 mg/kg								
TPH (GRO+DRO+MRO) ²	EPA SW-846 Method 8015	100 mg/kg								
BTEX ³	EPA SW-846 Method 8021 or 8260	50 mg/kg								
Benzene	EPA SW-846 Method 8021 or 8260	10 mg/kg								

¹ – Constituent concentrations are in milligrams per kilogram (mg/kg).

3.0 SOIL REMEDIATION ACTIVITIES

On November 19, 2024, Enterprise initiated activities to remediate petroleum hydrocarbon impact resulting from the release. During the remediation and corrective action activities, West States Energy Contractors, Inc., provided heavy equipment and labor support, while Ensolum provided environmental consulting support.

The excavation measured approximately 37 feet long and 34 feet wide at the maximum extents. The maximum depth of the excavation measured approximately 24 feet bgs, with a footprint of approximately 1,126 ft², including the sloped walls. The lithology encountered during the completion of remediation activities consisted primarily of silty sand and gravel.

Approximately 1,268 cubic yards (yd³) of petroleum hydrocarbon-affected soils and 35 barrels (bbls) of hydro-excavation soil cuttings and water were transported to the Envirotech, Inc., (Envirotech) landfarm in San Juan County, NM for disposal/remediation. The executed C-138 solid waste acceptance form is provided in **Appendix C**. The excavation was backfilled with imported fill and then contoured to the surrounding grade.

Figure 3 is a map that identifies approximate soil sample locations and depicts the approximate dimensions of the excavation with respect to the pipeline (**Appendix A**). Photographic documentation of the field activities is included in **Appendix D**.

4.0 SOIL SAMPLING PROGRAM

Ensolum field screened the soil samples from the excavation utilizing a calibrated Dexsil PetroFLAG® hydrocarbon analyzer system and a photoionization detector (PID) fitted with a 10.6 eV lamp to guide excavation extents.

Ensolum's soil sampling program included the collection of 16 composite soil samples (S-1 through S-16) from the excavation and one composite sample (BF-1) from the backfill for laboratory analysis. The composite samples were comprised of five aliquots each and represent an estimated 200 square foot (ft²) or less sample area per guidelines outlined in Section D of 19.15.29.12 NMAC. The excavator bucket and/or hand tools were utilized to obtain fresh aliquots from the excavation and backfill. Regulatory correspondence is provided in **Appendix E**.



² – Total Petroleum Hydrocarbons (TPH). Gasoline Range Organics (GRO). Diesel Range Organics (DRO). Motor Oil/Lube Oil Range Organics (MRO).

³ – Benzene, Toluene, Ethylbenzene, and Total Xylenes (BTEX).

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First Sampling Event

On December 6, 2024, sampling was performed at the Site. The NM EMNRD OCD was notified of the sampling event although no representative was present during sampling activities. Composite soil samples S-1 (20' to 24') and S-2 (20' to 24') were collected from the floor of the excavation. Composite soil sample S-3 (14' to 24') was collected from a sloped wall. Composite soil samples S-4 (7' to 14'), S-5 (7' to 14'), S-6 (0' to 20'), S-7 (0' to 20'), S-8 (0' to 20'), S-9 (0' to 24'), S-10 (0' to 24'), and S-11 (0' to 24') were collected from the walls of the excavation. Composite soil samples S-12 (7' to 24') and S-13 (7' to 24') were collected from both sloped and vertical walls.

Second Sampling Event

On January 15, 2025, sampling was performed at the Site. The NM EMNRD OCD was notified of the sampling event although no representative was present during sampling activities. Composite soil sample BF-1 was collected from the imported fill.

Third Sampling Event

On February 20, 2025, sampling was performed at the Site. The NM EMNRD OCD was notified of the sampling event although no representative was present during sampling activities. Composite soil samples S-14 (0' to 7'), S-15 (0' to 7'), and S-16 (0' to 7') were collected from the sloped walls of the excavation.

All soil samples were collected and placed in laboratory-prepared glassware. The containers were labeled and sealed using the laboratory-supplied labels and custody seals and were stored on ice in a cooler. The samples were relinquished to the courier for Eurofins Environment Testing South Central, LLC (Eurofins) of Albuquerque, NM, under proper chain-of-custody procedures.

5.0 SOIL LABORATORY ANALYTICAL METHODS

The composite soil samples were analyzed for BTEX using Environmental Protection Agency (EPA) SW-846 Method 8021; TPH GRO/DRO/MRO using EPA SW-846 Method 8015; and chlorides using EPA Method 300.0.

The laboratory analytical results are summarized in **Table 1** (**Appendix F**). The laboratory data sheets and executed chain-of-custody forms are provided in **Appendix G**.

6.0 SOIL DATA EVALUATION

Ensolum compared the benzene, BTEX, TPH, and chloride laboratory analytical results or laboratory practical quantitation limits (PQLs) / reporting limits (RLs) associated with the composite soil samples (S-1 through S-16 and BF-1) to the applicable NM EMNRD OCD closure criteria. Due to the high PQLs/RLs associated with the TPH MRO results when using EPA SW-846 Method 8015, Ensolum only compares the quantified TPH results to the New Mexico EMNRD OCD closure criteria. The laboratory analytical results are summarized in **Table 1** (**Appendix F**).

- The analytical results for the composite soil samples collected from soils remaining at the Site
 indicate benzene is not present at concentrations greater than the laboratory PQLs/RLs,
 which are less than the NM EMNRD OCD closure criteria of 10 milligrams per kilogram
 (mg/kg).
- The analytical results for the composite soil samples S-3 and S-11 indicate total BTEX concentrations of 0.57 mg/kg and 0.10 mg/kg, respectively, which are less than the NM EMNRD OCD closure criteria of 50 mg/kg. The analytical results for the other composite soil



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samples collected from soils remaining at the Site indicate BTEX is not present at concentrations greater than laboratory PQLs/RLs, which are less than the NM EMNRD OCD closure criteria of 50 mg/kg.

- The laboratory analytical results for composite soil samples S-3, S-7, and BF-1 indicate a total combined TPH GRO/DRO/MRO concentrations ranging from 9.7 mg/kg (BF-1) to 60 mg/kg (S-7), which are less than the NM EMNRD OCD closure criteria of 100 mg/kg. Analytical results for the other composite soil samples collected from soils remaining at the Site indicate TPH GRO/DRO/MRO is not present at concentrations greater than the laboratory PQLs/RLs, which are less than the NM EMNRD OCD closure criteria of 100 mg/kg.
- The laboratory analytical results for the composite soil samples collected from soils remaining at the Site indicate chloride is not present at concentrations greater than the laboratory PQLs/RLs, which is less than the NM EMNRD OCD closure criteria of 600 mg/kg.

7.0 RECLAMATION

The excavation was backfilled with imported fill and then contoured to the surrounding grade. The backfill and the upper four feet of the excavation have been analytically verified to be below the Tier I soil standards of 50 mg/kg BTEX, 10 mg/kg benzene, 100 mg/kg total combined TPH, and 600 mg/kg Chloride. See **APPENDIX D** and **APPENDIX F** for further documentation.

8.0 REVEGETATION

Revegetation will be addressed in accordance with 19.15.29.13 NMAC utilizing the recommended seed mix as described in the Vegetation Community Descriptions and Seed Mixes provided by the BLM Farmington Field Office. In this case the surrounding vegetation is predominantly of the Sagebrush/Grassland Vegetation Community. Enterprise will reseed the area with the appropriate seed mix during the next favorable growing season. Enterprise will provide revegetation documentation under separate cover.

9.0 FINDINGS AND RECOMMENDATION

- Seventeen composite soil samples were collected from the Site. Based on laboratory analytical results, no benzene, BTEX, chloride, or total combined TPH GRO/DRO/MRO exceedances were identified in the soils remaining at the Site.
- Approximately 1,268 yd³ of petroleum hydrocarbon-affected soils and 35 bbls of hydroexcavation soil cuttings and water were transported to the Envirotech landfarm for disposal/remediation.

Based on field observations and laboratory analytical results, no additional investigation or corrective action appears warranted at this time.



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STANDARDS OF CARE, LIMITATIONS, AND RELIANCE

10.1 **Standard of Care**

Ensolum's services were performed in accordance with standards customarily provided by a firm rendering the same or similar services in the area during the same time period. Ensolum makes no warranties, express or implied, as to the services performed hereunder. Additionally, Ensolum does not warrant the work of third parties supplying information used in the report (e.g., laboratories, regulatory agencies, or other third parties).

10.2 Limitations

Findings, conclusions, and recommendations resulting from these services are based upon information derived from the on-Site activities and other services performed under this scope of work, and it should be noted that this information is subject to change over time. Certain indicators of the presence of hazardous substances, petroleum products, or other constituents may have been latent, inaccessible, unobservable, or not present during these services, and Ensolum cannot represent that the Site contains no hazardous substances, toxic materials, petroleum products, or other latent conditions beyond those identified during the investigation. Environmental conditions at other areas or portions of the Site may vary from those encountered at actual sample locations. Ensolum's findings and recommendation are based solely upon data available to Ensolum at the time of these services.

10.3 Reliance

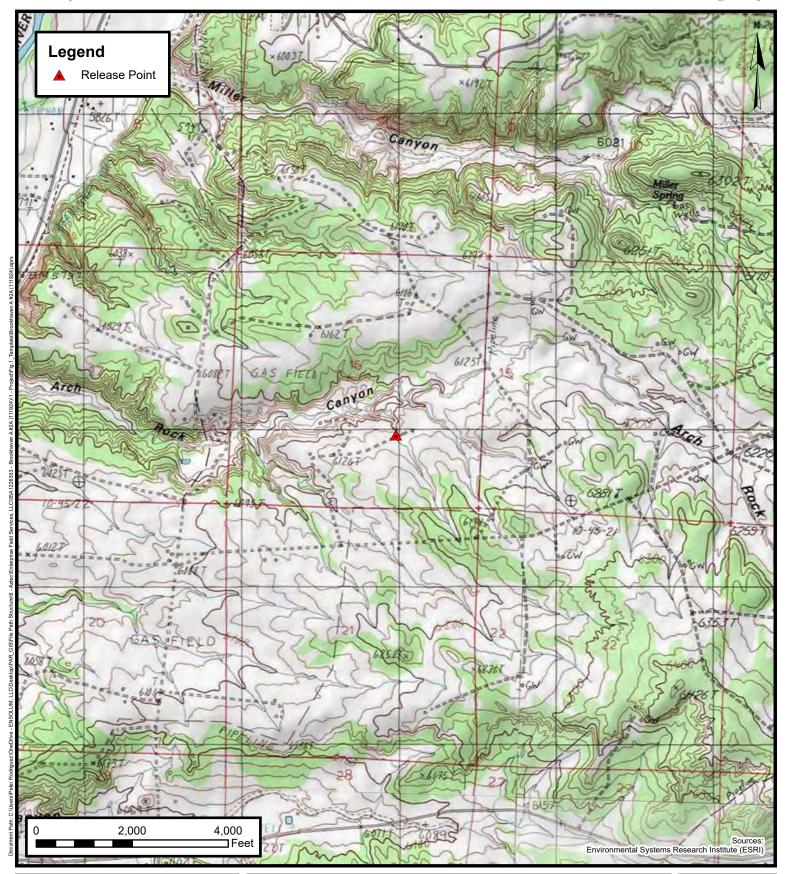
This report has been prepared for the exclusive use of Enterprise, and any authorization for use or reliance by any other party (except a governmental entity having jurisdiction over the Site) is prohibited without the express written authorization of Enterprise and Ensolum. Any unauthorized distribution or reuse is at the client's sole risk. Notwithstanding the foregoing, reliance by authorized parties will be subject to the terms, conditions, and limitations stated in this report and Ensolum's Master Services Agreement. The limitation of liability defined in the agreement is the aggregate limit of Ensolum's liability to the client.





APPENDIX A

Figures





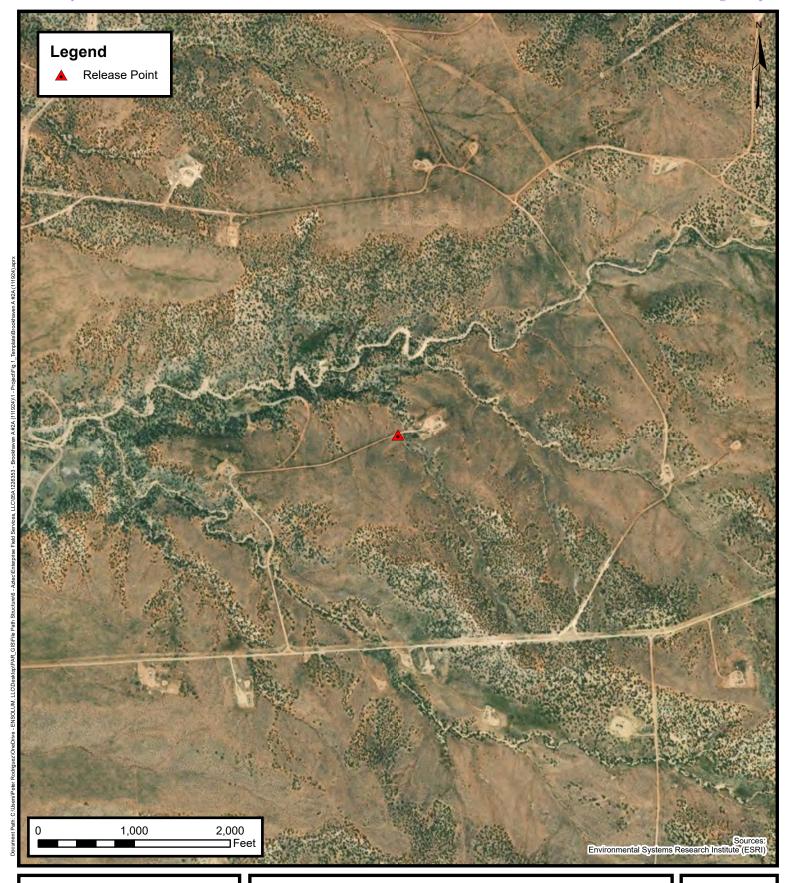
Topographic Map

Enterprise Field Services, LLC Brookhaven A #2A (11/19/24) Project Number: 05A1226353

Unit Letter J, S16 T31N R10W, San Juan County, New Mexico 36.89546, -107.88489

FIGURE

1





Site Vicinity Map

Enterprise Field Services, LLC Brookhaven A #2A (11/19/24) Project Number: 05A1226353

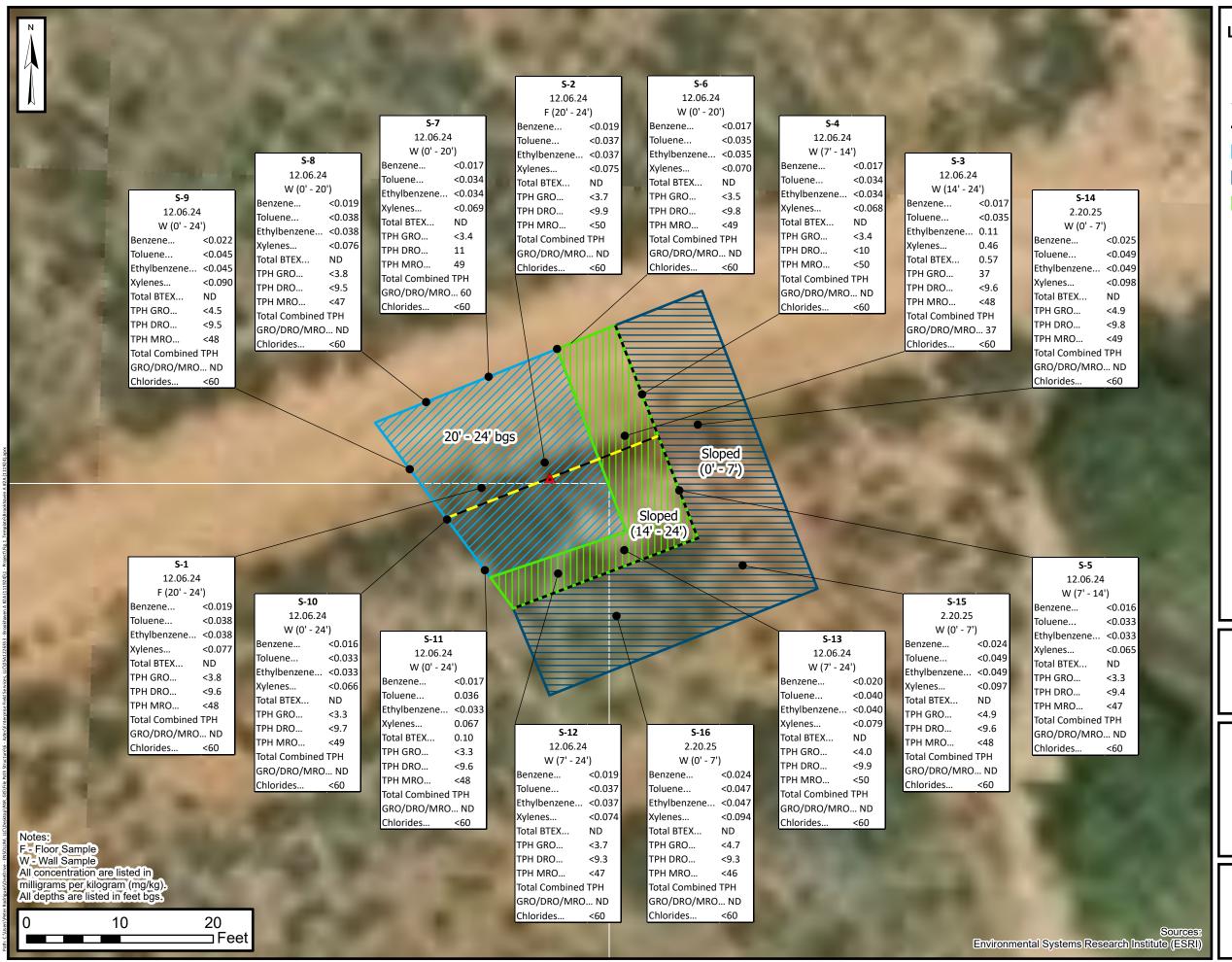
Unit Letter J, S16 T31N R10W, San Juan County, New Mexico 36.89546, -107.88489

FIGURE

2

Received by OCD: 5/7/2025 10:06:36 AM

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Point of Release

Composite Soil Sample Location

Brookhaven A #2A Pipeline

--- Short Wall

ZZZ Exc

Excavation Extent



Sloped Excavation (0' - 7')



Sloped Excavation (14' - 24')



TENSOLU M

Environmental, Engineering and Hydrogeologic Consultants

Site Map with Soil Analytical Results

Enterprise Field Services, LLC Brookhaven A #2A (11/19/24)

Unit Letter J, S16 T31N R10W San Juan County, New Mexico 36.89546, -107.88489

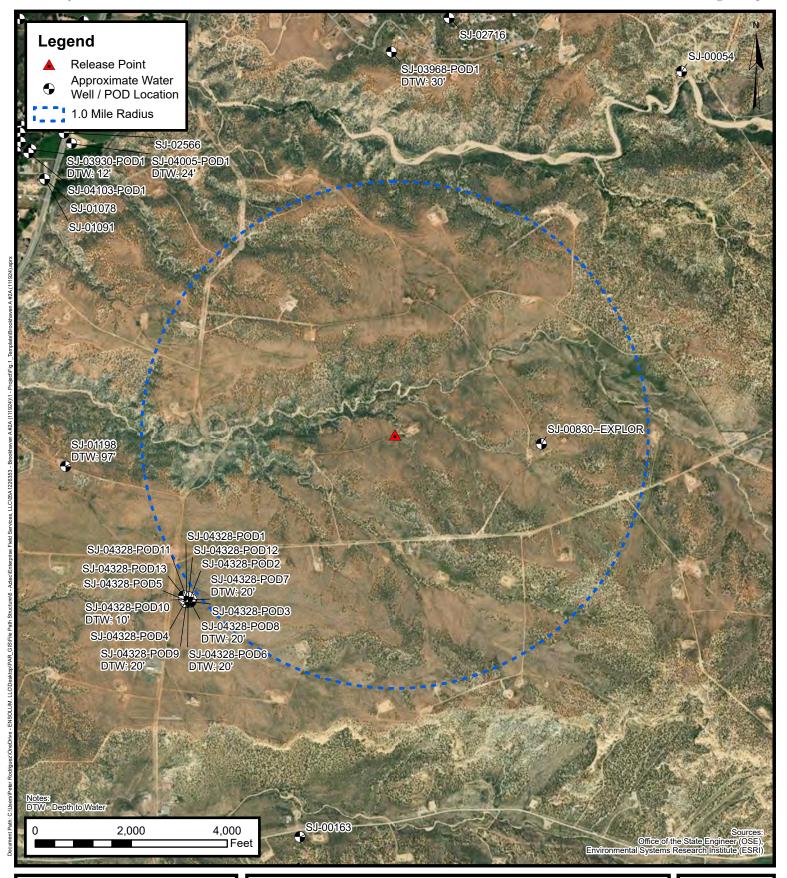
Figure 3

Project Number: 05A1226353



APPENDIX B

Siting Figures and Documentation



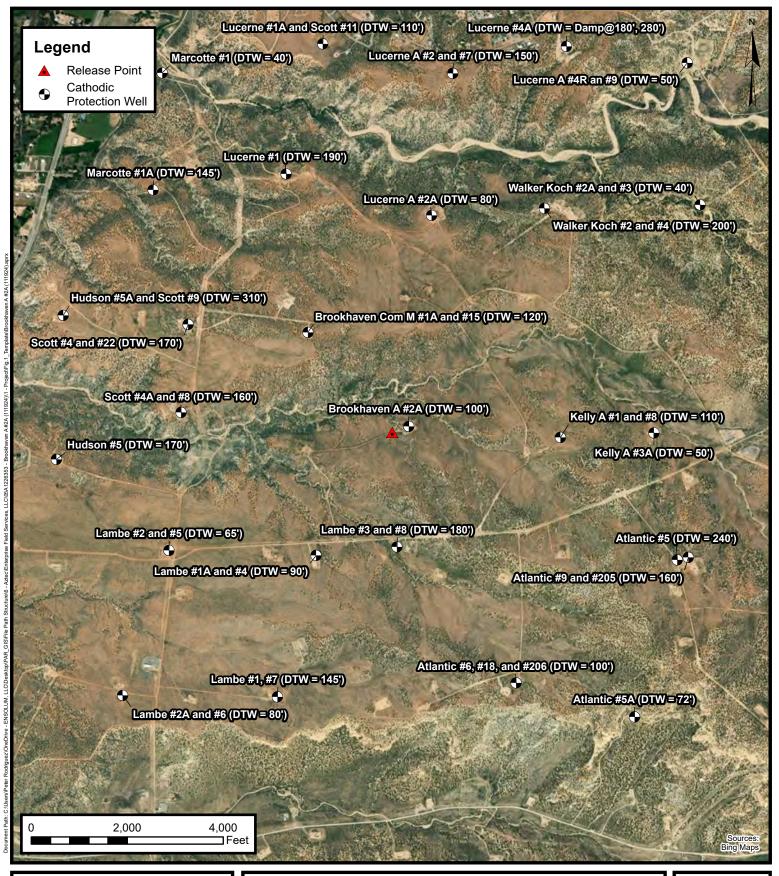


1.0 Mile Radius Water Well / POD Location Map

Enterprise Field Services, LLC Brookhaven A #2A (11/19/24) Project Number: 05A1226353

Unit Letter J, S16 T31N R10W, San Juan County, New Mexico 36.89546, -107.88489

FIGURE





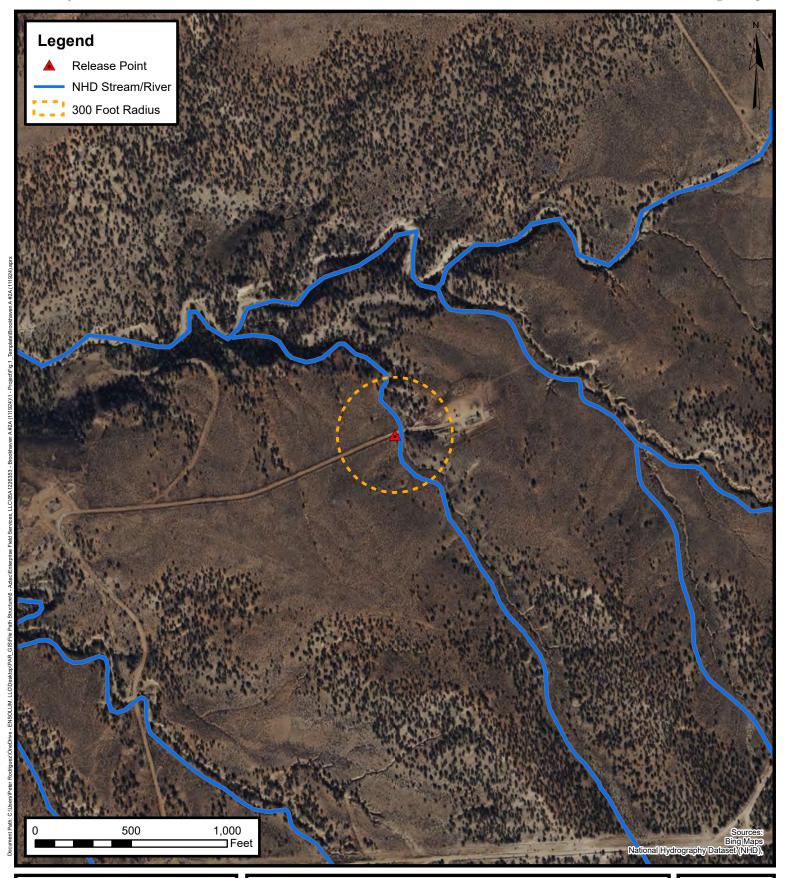
Cathodic Protection Well Recorded Depth to Water

Enterprise Field Services, LLC Brookhaven A #2A (11/19/24) Project Number: 05A1226353

Unit Letter J, S16 T31N R10W, San Juan County, New Mexico 36.89546, -107.88489

FIGURE

B





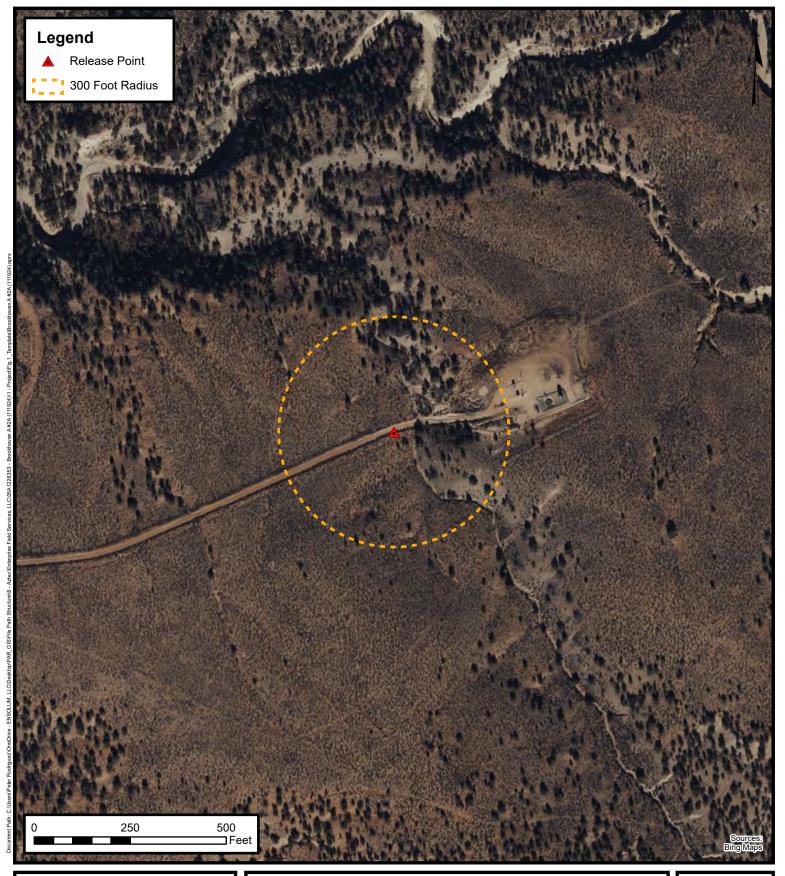
300 Foot Radius Watercourse and Drainage Identification

Enterprise Field Services, LLC Brookhaven A #2A (11/19/24) Project Number: 05A1226353

Unit Letter J, S16 T31N R10W, San Juan County, New Mexico 36.89546, -107.88489

FIGURE

C





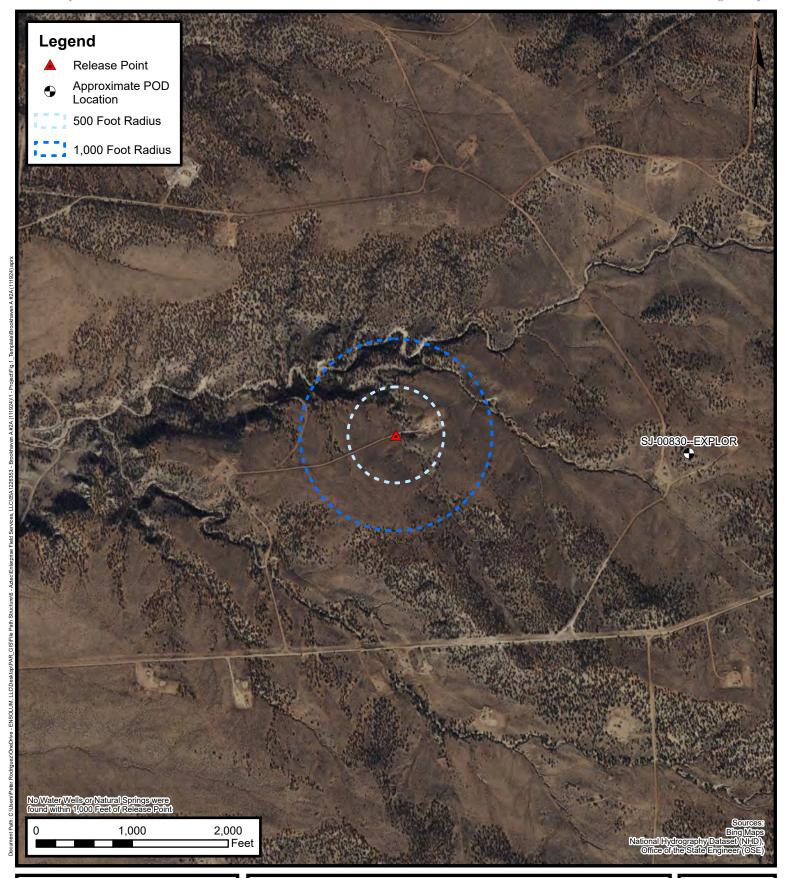
300 Foot Radius Occupied Structure Identification

Enterprise Field Services, LLC Brookhaven A #2A (11/19/24) Project Number: 05A1226353

Unit Letter J, S16 T31N R10W, San Juan County, New Mexico 36.89546, -107.88489

FIGURE

D





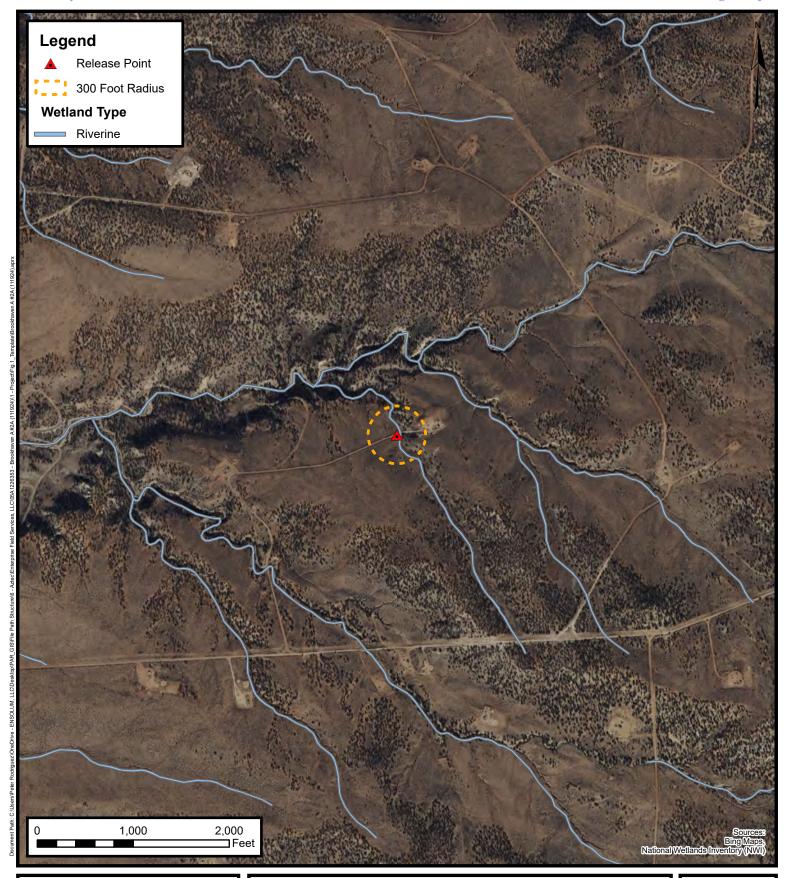
Water Well and Natural Spring Location

Enterprise Field Services, LLC Brookhaven A #2A (11/19/24) Project Number: 05A1226353

Unit Letter J, S16 T31N R10W, San Juan County, New Mexico 36.89546, -107.88489

FIGURE

E





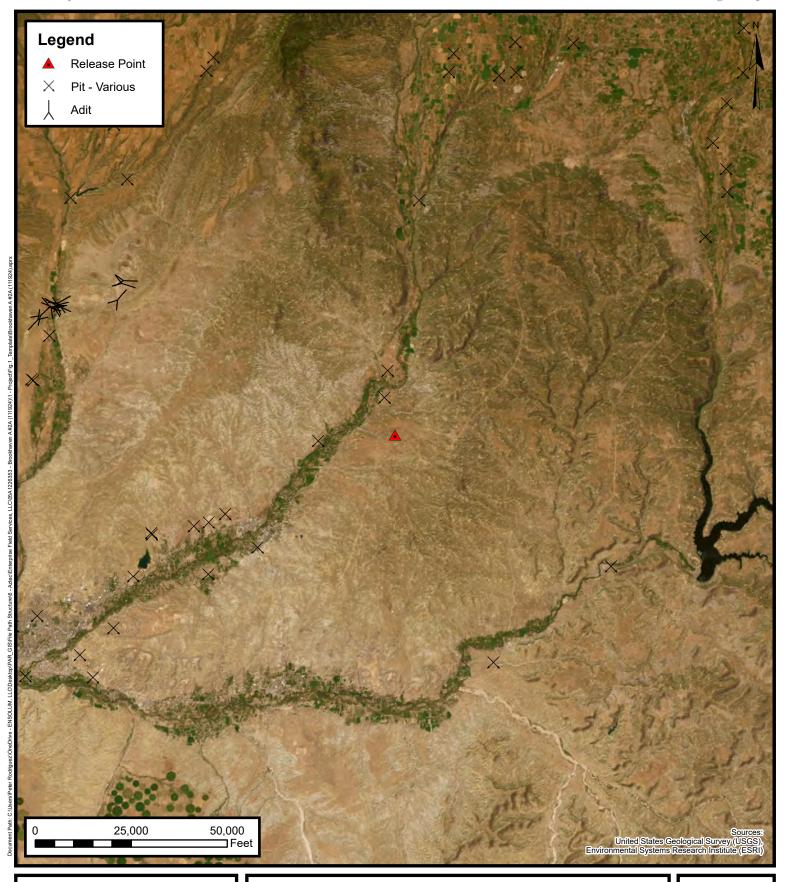
Wetlands

Enterprise Field Services, LLC Brookhaven A #2A (11/19/24) Project Number: 05A1226353

Unit Letter J, S16 T31N R10W, San Juan County, New Mexico 36.89546, -107.88489

FIGURE

F



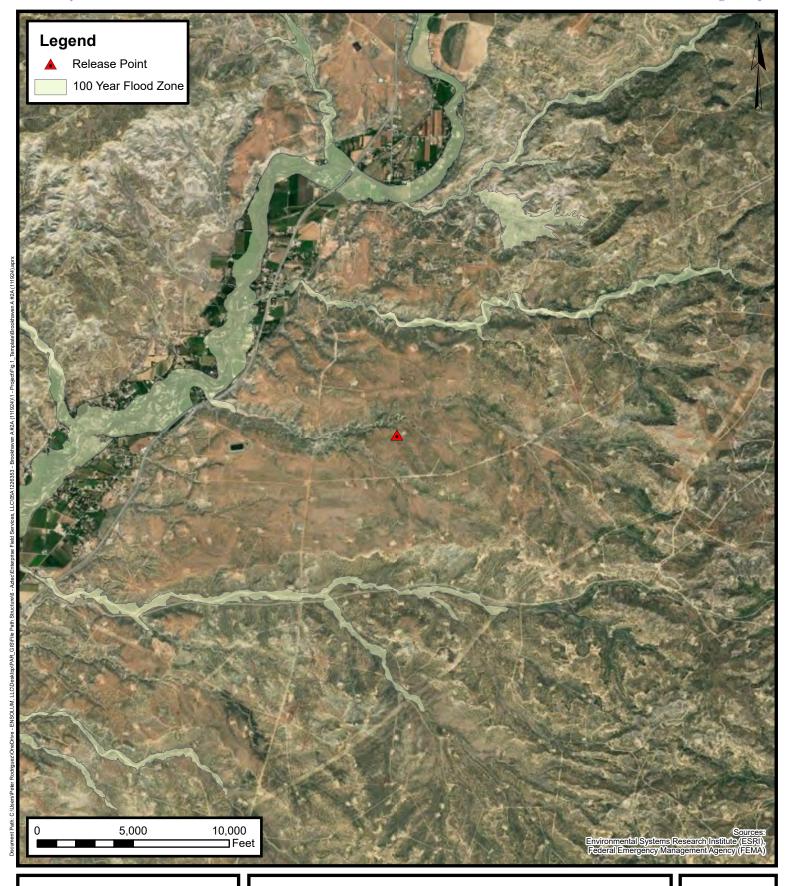


Mines, Mills, and Quarries

Enterprise Field Services, LLC Brookhaven A #2A (11/19/24) Project Number: 05A1226353

Unit Letter J, S16 T31N R10W, San Juan County, New Mexico 36.89546, -107.88489

FIGURE





100-Year Flood Plain Map

Enterprise Field Services, LLC Brookhaven A #2A (11/19/24) Project Number: 05A1226353

Unit Letter J, S16 T31N R10W, San Juan County, New Mexico 36.89546, -107.88489

FIGURE



New Mexico Office of the State Engineer

Water Column/Average Depth to Water

(A CLW##### in the POD suffix indicates the POD has been replaced & no longer serves a water right file.)

(R=POD has been replaced, O=orphaned, C=the file is closed)

(quarters are smallest to largest)

(In feet)

POD Number	Code	Sub basin	County	Q64	Q16	Q4	Sec	Tws	Range	X	Y	Мар	Well Depth	-	Water Column
<u>SJ 00054</u>		SJAR	SJ			NE	10	31N	10W	244754.0	4089470.0 *	•	455		
<u>SJ 00585</u>		SJAR	SJ				80	31N	10W	241111.0	4089191.0 *	•	40	23	17
SJ 00830 -EXPLOR		SJAR	SJ			SW	15	31N	10W	243864.0	4087104.0 *		550		
<u>SJ 01198</u>		SJAR	SJ		SE	SW	17	31N	10W	240842.0	4086962.0 *		158	97	61
SJ 01584 POD2		SJAR	SJ	SE	SW	NW	80	31N	10W	240626.3	4089237.5		25	25	0
SJ 02304		SJAR	SJ		NE	NW	80	31N	10W	240959.0	4089789.0 *		35	29	6
<u>SJ 03057</u>		SJAR	SJ	SE	SW	NW	80	31N	10W	240636.0	4089296.0 *		19	6	13
SJ 03714 POD1		SJAR	SJ	NW	NW	SW	80	31N	10W	240421.0	4089091.0 *		21	6	15
SJ 03923 POD1		SJAR	SJ	SE	NW	NE	80	31N	10W	241455.5	4089675.1		51	37	14
SJ 03930 POD1		SJAR	SJ	SW	NW	SW	80	31N	10W	240624.1	4088974.9		27	12	15
<u>SJ 04005 POD1</u>		SJAR	SJ	NW	NE	SW	80	31N	10W	240879.6	4089011.4		48	24	24
SJ 04044 POD1		SJAR	SJ	SE	NE	NW	80	31N	10W	241163.1	4089709.9		38	18	20
SJ 04103 POD1		SJAR	SJ	SE	NW	SW	80	31N	10W	240607.3	4088952.4		26		
SJ 04328 POD10		SJ	SJ		SE	NE	20	31N	10W	241600.6	4086117.9		35	20	15
SJ 04328 POD6		SJ	SJ		SE	NE	20	31N	10W	241620.1	4086116.7		35	20	15
SJ 04328 POD7		SJ	SJ		SE	NE	20	31N	10W	241642.2	4086116.6		35	20	15
SJ 04328 POD8		SJ	SJ		SE	NE	20	31N	10W	241634.8	4086102.3		35	20	15
SJ 04444 POD1		SJAR	SJ		SW	NE	80	31N	10W	241363.2	4089367.8		100	50	50

Average Depth to Water: 27 feet

Minimum Depth: 6 feet

Maximum Depth: 97 feet

Record Count: 18

Basin/County Search:

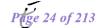
Basin: SJ

Range: 10W Township: 31N

Section: 8,9,10,15,16,17,20,21,22

* UTM location was derived from PLSS - see Help

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.



. 1018

30-045-21985

DATA SHEET FOR DEEP GROUND BED CATHODIC PROTECTION WELLS NORTHWESTERN NEW MEXICO (Submit 3 copies to OCD Aztec Office)

Operator MERIDIAN OIL Lo	cation: Unit SE Sec. 16 Twp 31 Rng 10
Name of Well/Wells or Pipeline Serviced	BROOKHAVEN COM A #2A
,	cps 1192w
Elevation 6105'Completion Date 6/10/77 To Casing, Sizes, Types & Depths	
If Casing is cemented, show amounts & t	ypes usedN/A
If Cement or Bentonite Plugs have been N/A	placed, show depths & amounts used
Depths & thickness of water zones with of Fresh, Clear, Salty, Sulphur, Etc.	
Depths gas encountered: N/A HOLE	MAKING GAS.
Type & amount of coke breeze used: Depths anodes placed: 235', 225', 215', 205'	1 105' 185' 1754 1868 1855' 145'
Depths vent pipes placed: 235'	
Vent pipe perforations: 200'	M MAY 31 195
Remarks: gb #1 BOULDER FELL IN HOLE OVER	RNIGHT. DRIJAND BACK TO 350'
HOLE MAKING GAS.	

If any of the above data is unavailable, please indicate so. Copies of all logs, including Drillers Log, Water Analyses & Well Bore Schematics should be submitted when available. Unplugged abandoned wells are to be included.

^{*}Land Type may be shown: F-Federal; I-Indian; S-State; P-Fee. If Federal or Indian, add Lease Number.

El Paso Natural Gas Company Form 7-238 (Rev. 11-71)

WELL CASING CATHODIC PROTECTION CONSTRUCTION REPORT DAILY LOG

Anode Output (Amps)			M. A # ZA	SE 16	-31-10		CPS No.	72W	
Anode Hole Decth 1056 of Total Drilling Rig Time	Type & Size Bit U:	sed 63/4"	4						
### 1235 ### 225 ### 3215 ### 205 5195 ### 66.2 ### 7175 ### 85.2 ### 9155 ### 10 ### 10 ### 10 ### 12 ### 13 ### 15 ### 16 ### 17 ### 18 ### 19 ### 20 ### 12 ### 13 ### 15 ### 16 ### 17 ### 18 ### 19 ### 20 ### 12 ### 13 ### 15 ### 16 ### 17 ### 18 ### 19 ### 20 ### 12 ### 13 ### 15 ### 16 ### 17 ### 18 ### 19 ### 20 ### 15 ### 16 ### 17 ### 18 ### 19 ### 20 ### 17 #### 18 ### 19 ### 20 ### 17 ### 18 ### 19 ### 20 ### 17 #### 18 ### 19 ### 20 ### 17 #### 18 ### 19 ### 20 ### 17 #### 18 ### 19 ### 20 #### 17 #### 18 #### 19 #### 20 #### 17 #### 18 #### 19 #### 20 #### 17 #### 18 #### 19 #### 20 #### 19 #### 20 ##### 19 ##### 20 ##### 20 ##### 20 ##### 20 ##### 20 ###### 20 ###### 20 ##########		Lossed Total	Drilling Rig Time	Total Lbs. Coke Us	ed Lost Circ	ulation Mat'l Use			
Anode Output (Amps) = 1 5.5	235	2 225	3 215 1 × 420	51 5195	: 6/85	=7175	· 8 165	9 /55°	= 10 /45
: 11 = 12 = 13 = 14 = 15 = 16 = 17 = 18 = 19 = 20 Anode Output (Amps) = 1 = 12 = 13 = 14 = 15 = 16 = 17 = 18 = 19 = 20 Total Circuit Fesistance = 10. 8 C.P. Cable Usea No. 2 C.P. Cable Usea No. 2 C.P. Cable Usea		ps)	i		1		! !		1
11 > 12 > 13 . 14 . 15 > 16 . 17 > 18 > 19 . 20 Total Circuit Resistance I'o. 6 C.P Cable Usea No. 2 C.P Cable Usea	: 11 :: :: ::		13 : 14	15	± 16	: 17	: 18	z 19	<i>≈</i> 20
	- 11	12	13 . 14	 - 15			- 18		i - 20
		1	23.5 John	50.50~	i'o. 8 C.P Cal	ole Usea		ìνο. 2 C.P Cα	ble Used
Remarks: Installed 48 05 CASING Chapacidus wood CASING. Trustalled 235'05			,		1.48.4608	CASING.	Twetalle	1 235	041"
emarks: Installed 48'05 casing Charged 48.4808 casing. Instalted 235'05 PUC Vent Pipe. Perferated 200'. Driller said wet@ 100'. Started Inj. C				•					

PUC Vent Pipe. Perferated 200'. Driller said wet @ 100'. Started Inj. @ 150'

Drilled to 500'. Boulder Fell in Hole over Night. Driller tried to Drille Back to

500. Drilled to 350. Logged Hole. Logging Anode stopped @ 250, over 24 hour

period water Level @ 60'. God Bed Making GAS. Slurry of 48 SAOKS of COKE

Static 0.80 600' North

All Construction Completed

W2.

(Signature)

GROUND BED LAYOUT SKETCH

1 = 360' Gnd Bud

DISTRIBUTION.

WHITE - Division Corrosion Office

YELLOW - Area Corrosion Office

PINK - Originator File

(2105)

EL PASO NATURAL GAS COMPANY DRILLING DEPARTMENT

DAILY DRILLING REPORT

LEASE			1192W CON	TRACTOR			G NO.	REPO	RT NO.	DATE 6 - 9		19 7		
	MORI	NING			, DAY	LIGHT			EV	ENING				
Untilei	Total Men In C	Drew	Driller 🗸	0.41/	Total Men In	Cre w	Driller		Total Men In	Total Men In Crew				
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MAKE		TOTAL DEPTH		MAKE		TOTAL DEPTH		MAKE		TOTAL DEPTH				
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Sheet Page 27 of 213

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30-045-10923

DATA SHEET FOR DEEP GROUND BED CATHODIC PROTECTION WELLS NORTHWESTERN NEW MEXICO (Submit 3 copies to OCD Aztec Office)

Operator	MERIDIAN OIL	Location: Unit NE Sec. 8 Twp 31 Rng 10
Name of	Well/Wells or Pipeline Sen	cviced MARCOTTE #1
		cps 448w
Elevatio	on_ <u>5847</u> Completion Date <u>8/1/7</u>	4 Total Depth 250' Land Type* N/A
Casing,	Sizes, Types & Depths N	/A
If Casin	g is cemented, show amount	s & types used N/A
If Cemen		been placed, show depths & amounts used
		with description of water when possible:
		40' TO 50' REGELVE () MAY 3 1 1991
D 1 } -		MAY 3 1 1991
		OIL CON
Type & a	mount of coke breeze used:	N/A DIST
Depths a	nodes placed: 231', 222', 21	3', 204', 195', 186', 177', 168', 159', 150'
Depths v	ent pipes placed: N/A	
Vent pip	e perforations: 200'	
Remarks:	@b #3 DRILLED FRITST HOLE 4	00'. ENCOUNTERED GAS AND FLOWING WATER 260'-280'.
HOLE ABAN	DONED AND TOP 20' CEMENTED.	
logs, in	cluding Drillers Log, Wate	lable, please indicate so. Copies of all r Analyses & Well Bore Schematics should ugged abandoned wells are to be included.
*Land Ty	pe may be shown: F-Federa	l; I-Indian; S-State; P-Fee.

If Federal or Indian, add Lease Number.

El Paso Natural Gas Company Form 7-238 (Rev. 1-69)

WELL CASING

CATHODIC PROTECTION CONSTRUCTION REPORT DAILY LOG

Completion Date_8-1-74

Drilling Log (Attach Hereto).

Type & Size Bit Used 6 4 Work Order No. 5 2 Anode Hote Doots Total Drilling Rig Time Total Lbs. Coke Used Lost Circulation Mat'l Used No. Sacks Mud U	48W
Type & Size Bit Used 6 % Work Order No. 52 Anode Hole Depth Total Drilling Rig Time Total Lbs. Coke Used Lost Circulation Matri Used No. Sacks Mud U	325
250	<i>_</i> 0
	Ised
Anode Depth # 1 231 # 2 222 # 3213 # 4 2 0 4 # 5 / 95 # 6 / 86 # 7 / 77 = 8 / 68 = 9	159 # 10/50
Anode Output (Amps)	3.6 # 10 3.6
Anode Depth	
# 11	l9 # 20
Anode Output (Amps)	i i
# 11 # 12 # 13 # 14 # 15 # 16 = 17 = 18 = 1	19 ¦# 20
	. 2 C.P. Cable Used

Remarks: Drilled 400' Hole Making Water Could Not Pump Cake Down Hole-Water Velocity Brings Cake to Surface zo' Soint z" Pipe - Move 40' 1 Drill to 250- Driller Soid Big Woter Coming From Squeeze Anodes to 9' Spacing Vent 200' Pump Coke to Surface - Driller Soid All Construction Completed

41 GND BE D

3 -29.20

GROUND BED LAYOUT SKETCH Cong 2" Pipe

STORM WATER WELL DRILLING INC.

DIAMOND CORE DRILLING
DIAMOND DRILLING EQUIPMENT
GROUTING
FOUNDATION TESTING
MINING
QUARRYING
SHAFT SINKING
WATER WELL DRILLING

CONTRACTORS
14991 W. 44TH AVENUE
GOLDEN, COLORADO 80401
PHONE (303) 278-9505

GENERAL OFFICE 14991 W. 44TH AVENUE BAILEY OFFICE CALL 1-838-4821

Drill 60 15	ω		Date 8	-1-74
Owner C.Po				
_				
City Ar	ming TON	State <u>U-m</u>	County	
From	То	Formation	Color	Hardness
	15	Surface	Br	Soft
15	140	ClayofShale	BL.	Med
140	176	SAUSTONE WITL	BL	Med
		Shale Streaks		
170	ට 50	Clay & Shale	BL.	Hond

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			Injection.	at 20
			Mater at	40-50
T			0. D. O. T'	
			C.P.S. Time	
	Time		S.W.W.D.I. Time	
Hours Drilling	Gladwelf		Total Footage	
Driller	,		Approval of	
•			C.P.S. Engineer	
Helper				

Received by	OCD: 5/7/2025-19506:36 AM	
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EL PASO NATURAL GAS COMPANY ENGINEERING DEPARTMENT

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EL PASO NATURAL GAS COMPANY SAN JUAN DIVISION FARMINGTON, NEW MEXICO SAN JUAN DIVISION

448-LPage 32 of 213

PRODUCTION DEPARTMENT WATER ANALYSIS

٠	Analysis No. 1-8080		Date August 2	9, 1974
	Operator EPNG	W	ell Name <u>Marcotte #1</u>	Ground Bed
	Location NE 8-31-10	County_	San Juan State	New Mexico
	Field	F	ormation	
	Sampled From Well Hea	d		
	Date Sampled 7-25-74	ъ	y G. Seitzinger	
	Tubing Pressure	Casing Press	ureSurface ca	sing pressure
	ppm	epm	ррm	epm *
	Sodium 1808	79	Cloride 1130	32
	Calcium 212	11	Bicarbonate 56	1
	Magnesium 34	2	Sulfate 2850	59
	Iron Present		Carbonate 0	0
	H ₂ SAbsent		Hydroxide 0	0
			Total Solids Dissolved 11560	
			рН7.1	· · · · · · · · · · · · · · · · · · ·
٠			Sp. Gr. 1.0095	at 60° F
	cc: R. L. Ahrens A. M.	. Smith	Resistivity 80 ohm	n-cm at 76 °F
	D. O. Vilven F. H. Wood R. A. Ullrich A. H. Viescas	•	saffler + E	: Ushvry
	D. C. Adams J. E. Ashworth		CHEMIST	
	file	·		
20	25 20 15 3	10 5 0	5 10 15 20	25 c1 10
	Ca -			HCO ₃ 10
	Mg			SO ₄ 10
	Fe			CO ₃ 4

30-045-22132

DATA SHEET FOR DEEP GROUND BED CATHODIC PROTECTION WELLS NORTHWESTERN NEW MEXICO (Submit 3 copies to OCD Aztec Office)

Operator EL PASO FIELD SERVICES Location: Unit C Sec. 8	3 Twp <u>31 Rng 10</u>
Name of Well/Wells or Pipeline Serviced Boyd GAS Com. 1 A	
Elevation Completion Date 19-2-97 Total Depth 300 Casing, Sizes, Types & Depths 898	Land Type *
If Casing is cemented, show amounts & types used 17 5x. ZiA Type	1 \$2
If Cement or Bentonite Plugs have been placed, show depths & amounts used	
Depths & thickness of water zones with description of water when possible: Fresh, Clear, Salty, Sulphur, Etc. Drill with water 95x Mud-	
Cytting Did Not indicate wroler zone-Itop	at 300 To Avoid Gas Ewt
Depths gas encountered:	
Type & amount of coke breeze used: Loresco Sw. 3000 163 Depths anodes placed: 145-260	RECEIVED
Depths vent pipes placed: 260	
Vent pipe perforations: 120 Remarks: Boulders 30-45, -15', ToTal Joseph	DIST. 3

If any of the above data is unavailable, please indicate so. Copies of all logs, including Drillers Log, Water Analyses & Well Bore Schematics should be submitted when available. Unplugged abandoned wells are to be included.

^{*} Land Type may be shown: F-Federal; I-Indian; S-State; P-Fee. If Federal or Indian, add Lease Number.

THE LOFTIS COMPANY

DEEP WELL GROUNDBED DATA DATE: October 2, 1997

COMPANY: EPFS/Amoco COUNTY: San Juan STATE: NM

CONTRACT NO: FC-96-1000 UNIT NO: CPS 89556 W.O. 2968

LOCATION: Boyd GC #1A

GROUNDBED: DEPTH / FT 300' DIA / INCH: 7 7/8" ANODES: (10) 2 x 60 SHA-2

CASING: DEPTH / FT 50' SIZE: 8"

DEPTH	DRILLERS LOG	RESIS	TIVITY	ANODE	DEPTH TO	BEFORE	AFTER
IN FEET		OHMS	AMPS	NUMBER	ANODE TOP	COKE	COKE
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20							
25							
30	- W. C.						
35		*********		1			
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45		_		+			
50	Sandstone		1.0				
55			1.1				
60		-	1.2	1			
65			1.1				
70			1.2	<u> </u>			
75			1.3	 			
80			1.2	7			
85			1.4	 			
90		· · · · · · · · · · · · · · · · · · ·	1.4				
95			1.6				
100	Shale		2.4				
105			1.4				
110			1.4				
115		-	1.4	-			
120			2.2				
125			2.8				
130			2.4				
135			2.6				
140			2.1				
145			2.0	10		2.1	5.3
150	41.81.01.2		2.5				
155			2.0	9		2.1	5.4
160			1.9				
165	ACT CONTROL TO CONTROL		2.3	8		2.3	5.4
170			1.8				
175			1.9				
180			1.8	7		1.8	4.9
185			1.8				
190			1.8	6		1.7	4.7
195			1.7		-82		
200			1.9	5		1.9	4.4
205			1.9				
210	Shale		1.9	4	1	1.8	4.3

JOB # TDM1350

THE LOFTIS COMPANY

DEPTH	DRILLERS LOG	RESIS	TIVITY	ANODE	DEPTH TO	BEFORE	AFTER
IN FEET		OHMS	AMPS	NUMBER	ANODE TOP	COKE	COKE
215	Shale		1.8				
220			1.7				
225			1.7				
230			2.1	3		2.0	5.1
235			1.9				
240			1.6				
245			1.8				
250			1.8	2		1.9	5.1
255			2.3				
260			2.1	1	1	2.1	4.7
265			1.7				
270			1.9				
275							
280				1			
285							
290	,						
295							
300	Shale						

GB #1

30-045-23078

DATA SHEET FOR DEEP GROUND BED CATHODIC PROTECTION WELLS NORTHWESTERN NEW MEXICO

Operator Meridian 0il Location: Unit 0 Sec 8 Twp 31 Rng 10
Name of Well/Wells or Pipeline Serviced Marcotte #1A
Elevation 5965 Completion Date 7-30-79 Total Depth 370 Land Type F
Casing Strings, Sizes, Types & Depths 52' of 7" steel casing 14080012057
·
If Casing Strings are cemented, show amounts & types used NA
If Cement or Bentonite Plugs have been placed, show depths & amounts used
Depths & thickness of water zones with description of water: Fresh, Clear,
Salty, Sulphur, Etc. 145'. Analysis (2-1-90) attached.
Depths gas encountered: NA
Ground bed depth with type & amount of coke breeze used: 370' to T.D.
Used metallurgical coke breeze - (amount-no information)
Depths anodes placed: 335', 325', 315', 305', 295', 255', 245', 230', 215', 200'
Depths vent pipes placed:
Vent pipe perforations:
Remarks:

If any of the above data is unavailable, please indicate so. Copies of all logs, including Drillers Log, Water Analyses & Well Bore Schematics should be submitted when available. Unplugged abandoned wells are to be included.

Land Type may be shown: F-Federal; I-Indian; S-State; P-Fee. If Federal or Indian, add Lease Number.

API WATER ANALYSIS REPORT FORM

Laboratory No.				1
Company		Sample No.	Date Sampled	
Meridian		<u> </u>	2/1/90	
Field	Legal Description	County or Parish	State	
Cilar Hell Cher	. 0 -8 - 31-10		J.M.	
Lease or Unit Well	Depth	Formation	Water B/D	
Planer Missi Livie	Margitte 1-A 5			TECH, Inc.
Type of Water (Produced, Supply, etc.)	Sampling Point) .	Sampled By	333 East Main
	M'int F	úje –	Alone	Farmington New Mexico
DISSOLVED SOLIDS	OTHER PA	OPERTIES		87401
CATIONS mg.	// me// pH		8-04	i
2/	, , , , , , , , , , , , , , , , , , ,	avity, 60/60 F.	1.007	505/327-3311
Sodium, Na (calc.) Calcium, Ca		(ohm-meters) <u>72</u> F.	. 39	
Magnesium, Mg	9 1.6			
Barium, Ba				
		Total Dissolved Solid	le (cale)	
ANIONS		rotal Dissolved Solic	11,900	
, //	02 //n n			
Chloride, Cl	20 40.0 48 134.8	Iron, Fe (total)		
Sulfate, So ₄ Carbonate, CO ₃		Sulfide, as H₂S		
Bicarbonate, HCO ₃	1 1.0			
	REMARKS	& RECOMMENDATIONS:	n 4	2221
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1 = 30-045-10875 Page 38 of 213 # 8 = 30-045-22727

DATA SHEET FOR DEEP GROUND BED CATHODIC PROTECTION WELLS NORTHWESTERN NEW MEXICO (Submit 3 copies to OCD Aztec Office)

Operator MERIDIAN OIL Location: UnitSW Sec. 9 Twp31 Rng10
Name of Well/Wells or Pipeline Serviced LUCERNE A #1, #8
cps_443w.
Elevation 6133' Completion Date 11/15/71 Total Depth 380' Land Type* N/A
Casing, Sizes, Types & Depths N/A
If Casing is cemented, show amounts & types used N/A
If Cement or Bentonite Plugs have been placed, show depths & amounts used N/A
Depths & thickness of water zones with description of water when possible: Fresh, Clear, Salty, Sulphur, Etc. 190'
MAY 3 1 1991.
Depths gas encountered: N/A OIL CON. DIV.
Type & amount of coke breeze used: 7100 lbs.
Depths anodes placed: 355', 345', 335', 325', 315', 270', 260', 250', 240', 230'
Depths vent pipes placed: 355'
Vent pipe perforations: 250'
Remarks: gb. #2

If any of the above data is unavailable, please indicate so. Copies of all logs, including Drillers Log, Water Analyses & Well Bore Schematics should be submitted when available. Unplugged abandoned wells are to be included.

*Land Type may be shown: F-Federal; I-Indian; S-State; P-Fee. If Federal or Indian, add Lease Number.

Released to Imaging: 5/20/2025 11:38:16 AM

WELL CASING CATHODIC PROTECTION CONSTRUCTION REPORT DAILY LOG

Drilling Log (Attach Hereto).	•			Со	mpletion Date	_//-/	5-7/
Well Name	Loca				CPS No.		•
Type & Size Bit Used 7/		SW9-	- 3/N -	10 W	Work Order N	$\frac{3}{2}$ W	<u> </u>
Type & Size Bit Used 3/4					184-		3-5020
Anode Hole Depth, Total Drilling R	ig Time To	tal Lbs. Coke Ut	sed Lost Circ	ulation Mat'l Use	No. Sacks M	ud Used	,
Anode Depth # 1 355 # 2 345 # 3 336	706	1.21/	# 6 1.70	113	1.6	1 440	1
Anode Output (Amps)					j I	i	1
# 1 6.5 # 2 5.6 # 3 6.4 Anode Depth	# 4 5.4	# 5 3.5	#6 4.5	# 7 3.0	* 8 4. 7	#9 4.4	# 10 4.
# 11 # 12 # 13 Anode Output (Amps)	# 14	# 15	# 16	# 17	# 18	# 19	# 20
#_11	# 14	 # 15	# 16		# 18	# 19	# 20
Volts 12.2 Amps 19.	3 Ohms	0.64 2	No. 8 C.P. Cab	le Used		No. 2 C.P. Ca 490	ble Used
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Remarks: Driller Said						_	
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EL PASO NATURAL GAS COMPANY DRILLING DEPARTMENT

DAILY DRILLING REPORT

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Driller			Total Men In Crew	Driller			Total Men Ir	Crew		Driller			Total Men Ir	Crew	
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SIZE			SINGLES	SIZE			SINGLES			SIZE		W-1	SINGLES		
TYPE			DOWN ON KELLY	TYPE			DOWN ON KELLY			TYPE			DOWN ON KELLY		
MAKE			TOTAL DEPTH	MAKE			TOTAL DEPTH			MAKE			TOTAL DEPTH		
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EL PASO NATURAL GAS COMPANY ENGINEERING DEPARTMENT

Sheet <u>Page</u>º4<u>1 of 213</u>

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#2 30-045-10942 Page 42 of 213

#7 30-045-22726

DATA SHEET FOR DEEP GROUND BED CATHODIC PROTECTION WELLS NORTHWESTERN NEW MEXICO (Submit 3 copies to OCD Aztec Office)

Operator MERIDIAN OIL Loc	cation: Unit NE Sec. 9 Twp31 Rng10
Name of Well/Wells or Pipeline Serviced	LUCERNE A #2, #7
	cps 445w
Elevation 6163' Completion Date 11/17/71 To	otal Depth 400' Land Type* N/A
Casing, Sizes, Types & Depths N/A	
If Casing is cemented, show amounts & ty	ypes usedN/A
If Cement or Bentonite Plugs have been p	- -
Depths & thickness of water zones with o	description of water when possible:
Fresh, Clear, Salty, Sulphur, Etc. WE	T AT 150'
Depths gas encountered: N/A	
Type & amount of coke breeze used: 710	O lbs.
Depths anodes placed: 360', 351', 342', 333	', 324', 315', 306', 297', 288', 279'
Depths vent pipes placed: N/A	
Vent pipe perforations: 245'	BEGEIAED
Remarks: gb #2	MAY 3 1 1991
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	DIST

If any of the above data is unavailable, please indicate so. Copies of all logs, including Drillers Log, Water Analyses & Well Bore Schematics should be submitted when available. Unplugged abandoned wells are to be included

^{*}Land Type may be shown: F-Federal; I-Indian; S-State; P-Fee. If Federal or Indian, add Lease Number.

DATA SHEET FOR DEEP GROUND BED CATHODIC PROTECTION WELLS NORTHWESTERN NEW MEXICO (Submit 3 copies to OCD Aztec Office)

Operator MERIDIAN OIL Location: Unit NE Sec. 9 Twp 31 Rng 10
Name of Well/Wells or Pipeline Serviced LUCERNE A #2, #7
cps 445w
Elevation 6163'Completion Date 7/18/63 Total Depth 187' Land Type* N/A
Casing, Sizes, Types & Depths N/A
If Casing is cemented, show amounts & types used N/A
If Cement or Bentonite Plugs have been placed, show depths & amounts used N/A
Depths & thickness of water zones with description of water when possible: Fresh, Clear, Salty, Sulphur, Etc. N/A
Depths gas encountered: N/A DECEIVED:
Type & amount of coke breeze used: N/A OIL CON. DIV. Depths anodes placed: 160', 150', 140', 130', 124', 114'
Depths vent pipes placed: N/A
Vent pipe perforations: N/A
Remarks: gb #1 TNSTALLED SCRAP TUBING . ANODES INSTALLED 7/20/65.

If any of the above data is unavailable, please indicate so. Copies of all logs, including Drillers Log, Water Analyses & Well Bore Schematics should be submitted when available. Unplugged abandoned wells are to be included.

^{*}Land Type may be shown: F-Federal; I-Indian; S-State; P-Fee. If Federal or Indian, add Lease Number.

DATA SHEET FOR DEEP GROUND BED CATHODIC PROTECTION WELLS NORTHWESTERN NEW MEXICO (Submit 3 copies to OCD Aztec Office)

Operator MERIDIAN UIL Location: Unit B Sec. 9 Twp31 Rng10
Name of Well/Wells or Pipeline Serviced LUCERNE A #2, #7
cps 445w
Elevation6163' Completion Date9/13/88 Total Depth440' Land Type* N/A
Casing, Sizes, Types & Depths N/A
If Casing is cemented, show amounts & types used N/A
If Cement or Bentonite Plugs have been placed, show depths & amounts used
Depths & thickness of water zones with description of water when possible:
Fresh, Clear, Salty, Sulphur, Etc. 230'
Depths gas encountered: N/A OIL CON
Type & amount of coke breeze used: N/A
Depths anodes placed: 415', 405', 395', 385', 375', 365', 355', 340', 265', 255'
Depths vent pipes placed: 440' OF 1" PVC VENT PIPE
Vent pipe perforations: 360'
Remarks: qb #3 HOLE WENT BLIND AT 280'

If any of the above data is unavailable, please indicate so. Copies of all logs, including Drillers Log, Water Analyses & Well Bore Schematics should be submitted when available. Unplugged abandoned wells are to be included.

^{*}Land Type may be shown: F-Federal; I-Indian; S-State; P-Fee. If Federal or Indian, add Lease Number.

LUCERNE A # 1-A

30-045-23137

Scott # 11

30-045-21820

DATA SHEET FOR DEEP GROUND BED CATHODIC PROTECTION WELLS NORTHWESTERN NEW MEXICO (Submit 3 copies to OCD Aztec Office)

Operator	MERIDIAN OIL	Loca	cion: Unit_N	W Sec. 9	Twp 31 Rng 10
Name of V	Well/Wells or Pipelin	e Serviced	LUCERNE A #	1A, SCOTT	#11
					cps 1383w
Elevation	n <u>6007'</u> Completion Date	7/13/79 Tota	al Depth 300	Land	Type* N/A
Casing,	Sizes, Types & Depths		64' OF 8" C	ASING	
If Casing	g is cemented, show a	mounts & type	es used	N/A	
If Cemen	t or Bentonite Plugs	have been pla	aced, show d	lepths &	amounts used
	N/A				
Depths &	thickness of water z	ones with des	scription of	water w	hen possible:
Fresh, C	lear, Salty, Sulphur,	Etc. WATE	R_AT_110'_& 13	30 <u>'</u>	
Depths ga	as encountered:	N/A			
Type & ar	mount of coke breeze	used:	36 SACKS		
Depths ar	nodes placed: 210', 200	', 190', 180',	170', 160', 1	50', 140',	130', 120'
Depths ve	ent pipes placed:	230'	DECEI	VEID	
Vent pipe	e perforations:		MAY 3 1 19	ש	
	gb #1 /		OH CON		
			\Dist. 3	-	

If any of the above data is unavailable, please indicate so. Copies of all logs, including Drillers Log, Water Analyses & Well Bore Schematics should be submitted when available. Unplugged abandoned wells are to be included.

*Land Type may be shown: F-Federal; I-Indian; S-State; P-Fee. If Federal or Indian, add Lease Number.

WELL CASING CATHODIC PROTECTION CONSTRUCTION REPORT DAILY LOG

SCOTT *II	Location	- 4	1	CPS No.						
	NW 9	-31-10		/383 W Work Order No. 57397-21						
Type & Size Bit Used 6 3/4 "			work Order No. 57347-21							
Anode Hole Depth 20666 C Total Drilling Rig Tim	76 SAC		culation Mat'l U	sed No. Sacks						
	180 #5 170	#6/60	#7/50	#8 146	#9130	# 10 /20				
Anode Output (Amps) # 1 4.6 # 2 5. / # 3 4.5 # 4 Anode Depth	5.5 # 5 4.9	# 6 4.4	^{#7} 4.3	± 8 3.2	#93.8	# 10 4.6				
# 12 # 13 # 14 Anode Output (Amps)	4 # 15	# 16	# 17	# 18	# 19	# 20				
# 11	4	# 16	# 17	‡ 18	# 19 No. 2 C.P. C	# 20				
	Ohms 7	No. 8 C.P. Cd	ble Osed		INO. 2 C.P. C					
Remarks: <u>STATIC 600'S.</u> =	,88 V Dr.	LLer S	Aid WA	Ter A	T 110 4	130				
Approx. 29AL/Min Drill					•					
AT 120. WATER SAMPLE W				-	,					
236. INSTALLED 230	-					,				
Driller First moved ON										
Tool Rig Drilled 75,5	. *	_	•	,	•					
Ditch +/ cable = 67	,		, <u>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</u>		ction Complet	red.				
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extra cable = 140	,			K S	gnature)	<u> </u>				
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Hole DepTh = -285	GROUND BED	LAYOUT SKE	тсн //	•	- '					
Hole DepTh = -285 STub Pole + 40 V 16 A	\mathcal{R}_{ec} \mathcal{T} .	LAYOUT SKE		Ø	GML. Bed					
Stub Pole + 40 V 16 A	Rec T.		V	•	- '	1				
5 Tub Pole 4 40 V 16 A 7 Hr. Reaming 0-40	Rec T.	Tool Rig)	13 8 ee ^T .	Ø	- '					
5 Tub Pole 4 40 V 16 A 7 Hr. Reaming 0-40	Rec T. 4' (CAble 7	Tool Rig)	13 8 ee ^T .	Ø	- '					
5 Tub Pole 4 40 V 16 A 7 Hr. Reaming 0-40	Rec T. 4' (CAble 7	Tool Rig)	13 8 ee ^T .	Ø	- '	N				
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5 Tub Pole + 40 V 16 A 7 Hr. Reaming 0-40	Rec T. 4' (CAble 7	Tool Rig)	13 8 ee ^T .	37'	- '	N A 1-A				
Stub Pole + 40 V 16 A	Rec T. 4' (CAble 7	Tool Rig)	13 8 ee ^T .	37'	- '	N A 1-A				
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DAILY DRILLING REPORT

LEASE			WELL N	0.	CON	TRACTOR	Pasey		F	RIG NO.		REP	ORT NO.		DATE 7-	-/3 .	1979
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DATA SHEET FOR DEEP GROUND BED CATHODIC PROTECTION WELLS NORTHWESTERN NEW MEXICO (Submit 3 copies to OCD Aztec Office)

Operator MERIDIAN OIL I	Location: Unit_SE_Sec. 9 Twp_31Rng_10
Name of Well/Wells or Pipeline Service	ed LUCERNE A #2A
	cps 1238w
Elevation 6173'Completion Date 11/5/78	Total Depth 340' Land Type* N/A
Casing, Sizes, Types & Depths	64'
If Casing is cemented, show amounts &	types usedN/A
If Cement or Bentonite Plugs have been	n placed, show depths & amounts used
Depths & thickness of water zones with	n description of water when possible:
Fresh, Clear, Salty, Sulphur, Etc.	80'
Depths gas encountered:	N/A
Type & amount of coke breeze used:	40 SACKS
Depths anodes placed: 305', 295', 285', 2	75', 265', 255', 245', 235', 225', 215'
Depths vent pipes placed: 320'	
Vent pipe perforations: 240'	1991
Remarks: gb #1	OIL CON DIVA
	OIL DIST. 3

If any of the above data is unavailable, please indicate so. Copies of all logs, including Drillers Log, Water Analyses & Well Bore Schematics should be submitted when available. Unplugged abandoned wells are to be included.

^{*}Land Type may be shown: F-Federal; I-Indian; S-State; P-Fee. If Federal or Indian, add Lease Number.

4771 #1 30-045-10875 #8 30-045-22727

DATA SHEET FOR DEEP GROUND BED CATHODIC PROTECTION WELLS
NORTHWESTERN NEW MEXICO
(Submit 3 copies to OCD Aztec Office)

Operator MERIDIAN OIL Location: UnitSW Sec. 9 Twp 31 Rng 10
Name of Well/Wells or Pipeline Serviced LUCERNE A #1. #8
cps 443w
Elevation 6133' Completion Date 7/17/63 Total Depth 185' Land Type* N/A
Casing, Sizes, Types & Depths N/A
If Casing is cemented, show amounts & types used N/A
If Cement or Bentonite Plugs have been placed, show depths & amounts used
N/A
Depths & thickness of water zones with description of water when possible:
Fresh, Clear, Salty, Sulphur, Etc. N/A
DECEIAE W
Depths gas encountered: N/A MAY31 1991
Type & amount of coke breeze used: N/A OIL CON. DIV
Depths anodes placed: 185', 175', 165', 155', 140', 130'
Depths vent pipes placed: N/A
Vent pipe perforations: N/A
Remarks: gb #1 INSTALLED 185' SCRAP TUBING. ANODES INSTALLED 7/19/65.
G672 A G6#2

If any of the above data is unavailable, please indicate so. Copies of all logs, including Drillers Log, Water Analyses & Well Bore Schematics should be submitted when available. Unplugged abandoned wells are to be included.

*Land Type may be shown: F-Federal; I-Indian; S-State; P-Fee. If Federal or Indian, add Lease Number.

WELL CASING CATHODIC PROTECTION CONSTRUCTION REPORT DAILY LOG

DATE 7-17-63
WELL NAME LUCEV NO # 14 CPS NO. 443 W
LOCATION 9-3/N-10W
WORK ORDER NUMBER 184-40542-50-02
ANODE HOLE DEPTH
TOTAL DRILLING RIG TIME 13625
DRILLING TIME FOR RECTIFIER POLE HOLE
TYPE AND SIZE BIT USED
NUMBER SACKS MUD USED
NUMBER SACKS LOST CIRCULATION MAT'L USED
ANODE DEPTHS #1; #2, #3, #4 5 C 70 P Tubing Installe
TOTAL LBS. COKE USED
ANODE OUTPUTS, #2, #3, #4
TOTAL CIRCUIT RESISTANCE: VOLTS 10 AMPERES 13.5 OHMS 75-2
NUMBER FEET SURFACE CABLE CONDUIT 625
DRILLING LOG (ATTACH HERETO).
FORMATION LOG (ATTACH HERETO).
REMARKS: 5/25'2 95 = .67 R 600' E
INSTAlled GOOD-All ROLT YOU 124 Ser 626375
INSTAlled 185' Scrap Tubing for Ground Box
ALL CONSTRUCTION COMPLETED
E. Paulik
SIGNATURE

GROUND BED LAYOUT SKETCH

ORIGINAL & 1 COPY ALL REPORTS

130

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El Paso Natural Gas Company Form 7-238 (7-63)

WELL CASING CATHODIC PROTECTION CONSTRUCTION REPORT DAILY LOG

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					5.1. 7	-19-65
					Date	
Well Name					CPS No.	
Lucer	Ne #IA	7			443	w
Location			••		Work Order No.	·
Anode Hole Depth T	7-31-10 Total Drilling Rig Time	Type & Size Bi	LIId		No. Sacks Mud Üse	78
Anode Hole Depth	21/2 HCS	Type & Size Bi	Usea		No. acks Mid Ose	1
No. Sacks Lost Circulation Mat	- /-		· · ·			
	#1/85	# 2 175	#3 165	# 4/55	# 5 140	# 6 /30
Total Lbs. Coke Used	Anode Output (Vo		1	I	1	
	# 1	# 2	# 3	# 4	# 5	# 6
Total Circuit Resistance			No. Ft. Surfac	ce Cable Conduit		
Volts Amp	s Ohr	ms				
Drilling Log (Attach Hereto)	. 🗆					
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Original & 1 Copy All Reports

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	MORNING	# 12 m	AND THE STATE OF T	D	AYLIGHT	•			VENING	100
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#4-R 30-045-10935 # 9 30-045-22728

DATA SHEET FOR DEEP GROUND BED CATHODIC PROTECTION WELLS NORTHWESTERN NEW MEXICO (Submit 3 copies to OCD Aztec Office)

Operator MERIDIAN OIL Locati	on: Unit NE Sec. 10 Twp 31 Rng 10
Name of Well/Wells or Pipeline Serviced	LUCERNE A #4R, #9
	cps 1472w
Elevation 6119 Completion Date 8/21/80 Total	Depth 240' Land Type* N/A
Casing, Sizes, Types & Depths N/A	
If Casing is cemented, show amounts & types	usedN/A
If Cement or Bentonite Plugs have been place	ed, show depths & amounts used
N/A	
Depths & thickness of water zones with desc	ription of water when possible:
Fresh, Clear, Salty, Sulphur, Etc.	50' SAMPLE TAKEN
Depths gas encountered: N/A	·
Type & amount of coke breeze used:	24 SACKS
Depths anodes placed: 215', 205', 195', 185', 17	5, 165', 155', 145', 135', 115'
Depths vent pipes placed: 235'	RECEIVED
Vent pipe perforations: 200'	MAY 3 1 1991
Remarks: gb #1	OIL CON, DIV.
	DIST. 3

If any of the above data is unavailable, please indicate so. Copies of all logs, including Drillers Log, Water Analyses & Well Bore Schematics should be submitted when available. Unplugged abandoned wells are to be included.

*Land Type may be shown: F-Federal; I-Indian; S-State; P-Fee. If Federal or Indian, add Lease Number.

Form 7-238 (Rev. 11-71)

WELL CASING CATHODIC PROTECTION CONSTRUCTION REPORT DAILY LOG

Drilling Log (Attach Here	,	^	2 × 60	ANOD	es ^C	ompletion Dat	te 8-2/	- 88
Well Name LUCSKA	e AFG	Loca	ttion	10-31-		CPS No.	1472-	ليا
Type & Size Bit Used	63/4		// -	70 31			50. 5433 5727	2-19
Anode Hole Depth 240	Total Drilling Ri	ą Time To	ital Lbs. Coke U	I	ulation Mat'l Us	sed No. Sacks N		2-21
Anode Depth			7	T	155	٠,, ٣	.> ~	115
# 1 215 # 2 20 Anode Output (Amps)			,			•	•	1
# 1 3. 4 # 2 3. 7 Anode Depth	7 # 3 4,4	= 4 5 , 6	= 5 3.8	1 6 4.1	7 4.3	8 4.8	= 9 4, 7	= 10 4,4
	≠ 13	≠ 14	≈ 15	± 16	≈ 17	÷ 18	≈ 19	≈ 20
Anode Output (Amps)	± 13	: s: 14	; ≈ 15	≄ 16	17	. 18		1 20
Total Circuit Resistance		1	.67	No 8 C.P. Cab	le Used		No. 2 C.P. Ca	ble Used
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PINK

WHITE - Division Corrosion Office YELLOW - Area Corrosion Office

- Originator File

649

El Paso Natural Gas Company ENGINEERING CALCULATION

LUCERNE A # 4R LUCERNE A # 9 NE 10-31-10 CPS 1472-W

W/O 54332-19 W/O 57275-21 VNION - OK

1 60V 30A Rect DITCH + 1986/2 EXTRA Cable Hole Depth

DRIVER Said hIT WATER AT

50; Next A.M. Blew WATER

GOT WATER SAMPLE. INSTALLS

240'04 I'VENT P.PR. PERSON

200'04 VENT P.PR. SLURRYED

52CKS OF COKE BREEZE

APPROT 5 GPM WOTER

MW	ga	ıls/mol
16 04	C ₁	6 4
30 07	C2	10 12
44 10	Сз	10 42
58 12	ıC4	12 38
58.12	nC4	11 93
72 15	ıC5	13 85
72 15	nC5	13 71
86.18	ıC6	15 50
86.18	C6	15 57
100.21	ıC7	17 2
100 21	C ₇	17 46
114 23	C ₈	19 39
28 05	C2 [:]	9 64
42.08	C3 [±]	9 67

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50 95	3.9 3.6	40	
100	3.2		

MW	MISC	e/mal
IAIAA	yar	s/mol
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28.01	co	4 19
44 01	CO ₂	6 38
64 06	SO ₂	5.50
34.08	H ₂ \$	5 17
28.01	N ₂	4 16
2 02	H ₂	3 38

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DRILLING DEPARTMENT

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		Total Men In (Crew 3			DAY	LIGHT						_ ' /			
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		FORMATION	WT-BIT R.P.M.				Driller		Total Men In Crew		Crew	Driller	Driller			Total Men In Crew
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			SIGN	ED: Toolpu	sher 😂	ucin	Burge	(Company Super	visor						

EL PASO NATURAL GAS COMPANY SAN JUAN DIVISION FARMINGTON, NEW MEXICO PRODUCTION DEPARTMENT WATER ANALYSIS

	Ana	lysis No	<u>-1-100</u> /	18		Date_		11-1	2-80				
	0pe	rator <u>El</u>	Paso Nat	ural Gas	<u> </u>	Well	Name	Luce	rne A #	4R			
	Loc	ation NE	10-31-10)		Count	y San	Juan .	_ Sta	te <u>New</u>	Mexico		
	Fie	ldKut	z			Forma	tion						
	Sam	pled From	n CPS	L 472 ² @50	ft.								
	Dat	e Sample	1 <u>8-21</u> -	-80		Ву		Will	is Knig	nt			
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		- PI lium <u>627</u>	om	27.3	n	Chlor	ide	ppm 52		· e	pm .5		
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	Mag	mesium 56) 	4.6		Sulfa	te	2450		51	,0		
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	H ₂ S					Hydro	xide	0		0	•		
	cc:	C.B. 0 R.A. U]				Total	Solids	Disso	lved	4272			
		E.R. Pa	ulek			pH	6.9						
		J.W. Mo	nith			Sp. G	r. 92	23	At	· · · · · · · · · · · · · · · · · · ·	- 6	50eF	
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WALKER KOCH 2-A

WALKER KOCH 3

30-045- ZIGA3 30-045- ZIGOZ

5212

DATA SHEET FOR DEEP GROUND BED CATHODIC PROTECTION WELLS
NORTHWESTERN NEW MEXICO
(Submit 3 copies to OCD Aztec Office)

Operator KOCH EXPLORATION COMPANY Location: Unit P Sec. 10 Twp31 Rag 10
Name of Well/Wells or Pipeline Serviced WALKER-2A AND 3
NM-014110 Elevation6132'Completion Date 7-29-82 Total Depth300: Land Type*F-NM-013688A
Casing, Sizes, Types & Depths NONE
If Casing is cemented, show amounts & types used
NONE
If Cement or Bentonite Plugs have been placed, show depths & amounts used
NONE
Depths & thickness of water zones with description of water when possible:
Fresh, Clear, Salty, Sulphur, Etc. @-40'CLEAR, ALKALI
Depths gas encountered: NONE
Type & amount of coke breeze used: METALLURGICAL, 1200#
Depths anodes placed: 280'-260'-250'-240'-230'-220'-210'-200'-190'
Depths vent pipes placed: 295'
Vent pipe perforations: FROM 190'DOWN
Remarks: MARI 6 1990
OIL COM. DIV
If any of the above data is unavailable, please indicate so. Copies of all

logs, including Drillers Log, Water Analyses & Well Bore Schematics should be submitted when available. Unplugged abandoned wells are to be included.

^{*}Land Type may be shown: F-Federal; I-Indian; S-State; P-Fee. If Federal or Indian, add Lease Number.

CORROSION CONTROL CO.

F. C. BOX 179 - PHONE 334-6361 AZTEC, NEW MEXICO 87410

Well Name	Total Drilling Rig	£	och					
Type & Size Bit Used 6 34 7 Anode Hole Depth	Total Drilling Rig		och					
Anode Hole Depth	1		\$1 \$21					
Anode Hole Depth	1							
300	1	_	e ' e					
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Anode Depth	!]	1	<u> </u>	!	1	1	1
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Anode Depth		ı	1	1	1	1	Ī	1
#11 }#12	1 4 1 3	#14	 #15	 #16	 #17	 #18	 #19	 #20
Anode Output (Amps)	1	1	1	1	1	1	1	1
[#11 #12	[]#13	1 014	 # 15	 #16	} #17	 #18	 #19	! #20
Total Circuit Resistance		i		No. 8 C.P. Ca		17.3	No. 2 C.P. Ca	
Volts 11.8	mps 20, 3	 Ohms	50	2550	n -		1	
Remarks: ZJAtea								
					All	Constructio	n Complet e d	
					Cody	Mun	kres	
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Released to Imaging: 5/20/2025 11:38:16 AM

Well
Head

Received by OCD: 5/7/2025 10:06:36 AM

446

30-045-22505

DATA SHEET FOR DEEP GROUND BED CATHODIC PROTECTION WELLS NORTHWESTERN NEW MEXICO (Submit 3 copies to OCD Aztec Office)

Operator MERIDIAN OIL	Location: Unit NW Sec. 10 Twp 31 Rng 10
Name of Well/Wells or Pipeline Serv	riced LUCERNE A #4A
	cps 1240w
Elevation 6184'Completion Date 1/11/7 Casing, Sizes, Types & Depths 133' of 6 5/8 CASING	Total Depth 500' Land Type* N/A 53' OF 8" STEEL CASING,
If Casing is cemented, show amounts	& types usedN/A
If Cement or Bentonite Plugs have b	een placed, show depths & amounts used
Depths & thickness of water zones w	with description of water when possible:
Fresh, Clear, Salty, Sulphur, Etc SAMPLE TAKEN	DAMP 180' - 200' WATER AT 280' & 360'
Depths gas encountered:	280'
Type & amount of coke breeze used:_	50 SACKS
Depths anodes placed: 420', 410', 400'	, 390', 380', 370', 360', 325', 315', 305'
Depths vent pipes placed: 310'	Ø ECEIAE D
Vent pipe perforations: 200'	MAY 3 1 1991
Remarks: gb #1	OIL CON. DIV.
	DIST. 3

If any of the above data is unavailable, please indicate so. Copies of all logs, including Drillers Log, Water Analyses & Well Bore Schematics should be submitted when available. Unplugged abandoned wells are to be included.

^{*}Land Type may be shown: F-Federal; I-Indian; S-State; P-Fee. If Federal or Indian, add Lease Number.

WELL CASING CATHODIC PROTECTION CONSTRUCTION REPORT DAILY LOG

Lucerne	A #4/	i .	tion	0-31-	nodes "		40 w	
ype & Size Bit Used " 5 7/8		Con	v tRACT	# 3		Work Order i	vo. 7 209-	2/
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node Output (Amps)	 = 13	= 1a	 # 15	1	1 . 17		 	: 20
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Contract #3

DAILY DRILLING REPORT

LEASE WELL NO. /2 40 WEONT			TRACTOR ATT Enter, RIGNO. 2			REP	ORT NO.			E / - //		19 7							
					DA	YLIGHT				EVENING									
Fuller			Total Men 1			Driller				Total Men			briller				Total Men Ir	Crew	34 34
FROM	r	0	FORMATION	W F- DIF	R.P.M.	FROM		to	FOR	MATION	WT-BIT	R.P.M.	FROM	т	0	FO	RMATION	WT-BIT	R.P.W
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contract#3

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By:

Sheet 420 63 of 2

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EL PASO NATURAL GAS COMPANY SAN JUAN DIVISION FARMINGTON, NEW MEXICO PRODUCTION DEPARTMENT WATER ANALYSIS

Analys	sis No. 1-9	450		Date_	January	19, 1979		
Operat	tor EPN	G	Well	Name_	Lucerne	. A #4-A		
Locati	ion <u>NW</u>	10-31-10	County	San	Juan	State!	VM .	
Field			Form	ation_		· · · · · · · · · · · · · · · · · · ·		
Sample	ed From	CPS	1240 W					
Date S	Sampled	·		Ву				
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Sodiw	n <u>1874</u>	82			Chloride	160	5	
Calci	um 120	6			Bicarbonat	e 103	2	
Magne	sium 29	3			Sulfate	4025	84	
Iron	Present				Carbonate_	0	0	
H ₂ S	Absent	·			Hydroxide_	0	0	
R E J A K	A.C.Adams R.A.Ullrich R.A.Paulek J.W.McCarthy A.M.Smith J.B.Shropshi File ater at 280	re			Sp. Gr. 1.0	7.2 0070 at	n-cm at 72	_60°F
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1= 30-045-10688 8= 30-045-22579

4857

DATA SHEET FOR DEEP GROUND BED CATHODIC PROTECTION WELLS NORTHWESTERN NEW MEXICO (Submit 3 copies to OCD Aztec Office)

Operator	MERIDIAN OIL	Location: UnitSW Sec.15 Twp 31 Rng 10
Name of Wel	ll/Wells or Pipeline S	Serviced KELLY A #1, #8
		cps 442w
Elevation 6	178' Completion Date 7/2	15/63 Total Depth 160' Land Type* N/A
Casing, Siz	es, Types & Depths	N/A
If Casing i	s cemented, show amou	unts & types used N/A
If Cement o	or Bentonite Plugs hav	ve been placed, show depths & amounts used
		es with description of water when possible:
	encountered: N/A	ed: 1200 lbs. MAY31 1991.
	les placed: 150', 144', pipes placed: N/A	ALP POLATION
Vent pipe p	erforations: N/A	

If any of the above data is unavailable, please indicate so. Copies of all logs, including Drillers Log, Water Analyses & Well Bore Schematics should be submitted when available. Unplugged abandoned wells are to be included.

^{*}Land Type may be shown: F-Federal; I-Indian; S-State; P-Fee. If Federal or Indian, add Lease Number.

- WELL CASING CATHODIC PROTECTION CONSTRUCTION REPORT DAILY LOG

·	DATE 7-15-63
WELL NAME Kelly # 1-A	CPS NO. 442 h
LOCATION /6 - 3/N - 10W	
WORK ORDER NUMBER 184 - 40542 - 50 - 02	
ANODE HOLE DEPTH/60 '	
TOTAL DRILLING RIG TIME 14/2 175	
DRILLING TIME FOR RECTIFIER POLE HOLE	· , si , -
TYPE AND SIZE BIT USED	
NUMBER SACKS MUD USED	**************************************
NUMBER SACKS LOST CIRCULATION MAT'L USED	Ayr
ANODE DEPTHS #1 130, #2 144, #3 138, #4 /3	2'5 126'
TOTAL LBS. COKE USED / 200/b	12 sacks
ANODE OUTPUTS /1 volts, #1 3.2, #2 4.6, #3 4.	3.85 <u>3.7</u>
TOTAL CIRCUIT RESISTANCE: VOLTS 10.6 AMPERES 8	6 OHMS /. 2 Y
NUMBER FEET SURFACE CABLE CONDUIT 345'	**************************************
DRILLING LOG (ATTACH HERETO).	
FORMATION LOG (ATTACH HERETO).	
REMARKS: STUTIC 45 = . 85 P 600' 5	k-
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E. Paulik SIGNATURE

GROUND BED LAYOUT SKETCH

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4929 30-045-13326

DATA SHEET FOR DEEP GROUND BED CATHODIC PROTECTION WELLS NORTHWESTERN NEW MEXICO (Submit 3 copies to OCD Aztec Office)

Operator MERIDIAN OIL Location: Unit NE Sec. 15 Twp 31 Rng 10
Name of Well/Wells or Pipeline Serviced KELLY A #3
cps 423w
Elevation 6217' Compression Date 12/16/66 Total Depth 360' Land Type* N/A
Casing, Sizes, Types & Depths N/A
If Casing is cemented, show amounts & types used N/A
If Cement or Bentonite Plugs have been placed, show depths & amounts used
Depths & thickness of water zones with description of water when possible
Fresh, Clear, Salty, Sulphur, Etc. N/A
Depths gas encountered: 360' Type & amount of coke breeze used: N/A
Depths anodes placed: N/A MAY 31 1991
Depths anodes placed: N/A OIL CON. DIV Depths vent pipes placed: N/A OIST?
Vent pipe perforations: N/A
Remarks: HOLE NOT COMPLETED. DRILLER HIT GAS POCKET AND MOVED RIG OFF GROUND BED.
If any of the above data is unavailable, please indicate so. Copies of al logs, including Drillers Log, Water Analyses & Well Bore Schematics shoul

*Land Type may be shown: F-Federal; I-Indian; S-State; P-Fee. If Federal or Indian, add Lease Number.

be submitted when available. Unplugged abandoned wells are to be included.

Form 7-238 (7-63)

WELL CASING CATHODIC PROTECTION CONSTRUCTION REPORT DAILY LOG

~					Đate _	12-16-66
Well Name Ke//	y 3 A			***	CPS No.	W
		_			Work Order No.	******
NE /	5 - 3/ -/	O Type & Size	e Bit Used		184 - 5 No. Sacks Mud U	2492 Ised
360	, , , , , , , , , , , , , , , , , , , ,	1,,,,,	2			
No. Sacks Lost Circulation	·	1	ĺ	i	i	
Total Lbs. Coke Used	# 1 Anode Output	(Volte)	# 3	# 4	# 5	# 6 4 M
	# 1	# 2	# 3	! !# 4	. !# 5	#.6 3 2 2 2 . 6 .
Total Circuit Resistance	1		No. Ft. Sur	face Cable Conduit		
Volts 'A	mps ! (Ohms				- The second of
Remarks: How Moved	Rig off	Grou	leled Ind Bed	To B	c comp	le Ted wh
<u> </u>	its Blow	ing				- 10 mg - 10 m
		<u>, ,</u>				
						e mar may h
					All Construction	Completed
					(Signatu	re)
		CDOUND	BEBLAVAUT CV	CYCL		

Original & I Copy All Reports

4929 30-645-13326

DATA SHEET FOR DEEP GROUND BED CATHODIC PROTECTION WELLS NORTHWESTERN NEW MEXICO (Submit 3 copies to OCD Aztec Office)

Operator MERIDIAN OIL Location: UnitNE Sec.15 Twp 31 Rng 10

Name of Well/Wells or Pipeline Serviced KFLLY A #3
cps 423w
Elevation 6217' Commitation Date 12/16/66 Total Depth 360' Land Type* N/A
Casing, Sizes, Types & Depths N/A
If Casing is cemented, show amounts & types used N/A
If Cement or Bentonite Plugs have been placed, show depths & amounts used N/A
Depths & thickness of water zones with description of water when possible:
Fresh, Clear, Salty, Sulphur, Etc. N/A
Depths gas encountered: 360'
Type & amount of coke breeze used: N/A MAY 31 1991
Depths anodes placed: N/A Depths vent nines placed: N/A OIL CON. DIV
Depths vent pipes placed: N/A OLT CON.
Vent pipe perforations: N/A
Remarks: HOLE NOT COMPLETED. DRILLER HIT GAS POCKET AND MOVED RIG OFF GROUND BED.
If any of the above data is unavailable, please indicate so. Copies of all logs, including Drillers Log, Water Analyses & Well Bore Schematics should be submitted when available. Unplugged abandoned wells are to be included.

*Land Type may be shown: F-Federal; I-Indian; S-State; P-Fee.

If Federal or Indian, add Lease Number.

Form 7-238 (7-63)

WELL CASING CATHODIC PROTECTION CONSTRUCTION REPORT DAILY LOG

÷					Date _	12-16-66
Well Name Ke//v	3 A				CPS No.	W
Location		^	**		Work Order No.	14404
NE 15 Anode Hole Depth 360	Total Drilling Rig Time	Type & Size	e Bit Used		184 - 5 No. Sacks Mud U	Ised
No. Sacks Lost Circulation Ma	nt'l Used Anode Depth # 1	1 # 2	 #3	# 4	# 5	1 2.6
Total Lbs. Coke Used	Anode Output (1" =	+		- +	
	# 1	# 2	# 3	# 4	# 5	[#.6 s Daily 1.6 .
Total Circuit Resistance Volts Am	ps !O	hms	No. Ft. Suri	ace Cable Conduit		
Remarks: Hold	Rig off TS Blowi	Comp Grou	leled Ind Bed	To B	c comp	le Ted will
		. , ,				
						A .
					All Construction	Completed
		CDOUND	DED .VOII 2		(Signatu	re)

Original & I Copy All Reports

. 1020

30-045-21984

DATA SHEET FOR DEEP GROUND BED CATHODIC PROTECTION WELLS NORTHWESTERN NEW MEXICO (Submit 3 copies to OCD Aztec Office)

Operator MERIDIAN OIL Lo	cation: Unit SE Sec. 15 Twp 31 Rng 10
Name of Well/Wells or Pipeline Serviced	KELLY A #3A
	cps 1194w
Elevation 6218 Completion Date 5/19/77 T	otal Depth 370' Land Type* N/A
Casing, Sizes, Types & Depths	N/A
If Casing is cemented, show amounts & t	ypes usedN/A
If Cement or Bentonite Plugs have been N/A	-
Depths & thickness of water zones with	description of water when possible:
Fresh, Clear, Salty, Sulphur, Etc.	WET AT 50'
Depths gas encountered: N/A Type & amount of coke breeze used:	38 SACKS
Depths anodes placed: 270', 260', 240', 230	, 220°, 210°, 185°, 175°, 165°, 155
Depths vent pipes placed: 300'	THEGENVEIN
Vent pipe perforations: 200'	1091
Remarks: gb #1	MAY 3 1 1991
	OIL COM.

^{*}Land Type may be shown: F-Federal; I-Indian; S-State; P-Fee. If Federal or Indian, add Lease Number.

: 20

No. 2 C.P. Cable Used

El Paso Natural Gas Company Form 7-239 (Fev. 1-69)

Anode Output (Amps)

Anode Output (Amps)

Total Circuit Resistance

Anode Depth

≈ 11

= 11

! > 2

¦= 12

#3 4,4

= 14

l:: 14

13

13

11.61 V Amps 22.8

WELL CASING CATHODIC PROTECTION CONSTRUCTION REPORT DAILY LOG 6066F Drilling Log (Attach Hereto). Well Name CPS No Location 1194 SE-15-31-10 Work Order No. 57106.19-50-20 Total Drilling Rig Time Total Lbs. Coke Used Lost Circulation Mat'l Used No. Sacks Mud Used 38 SACAS 1 7 185

* 5 **5.2**

¦∷ 15

370 - Hole caved To 320. WATER NEXT Air STATTED INJECTIA, NATER AT 240. 300' of 1"P.U.C. VEHT pipe, Perfer A Ted 200. Slumyed 38 SACKS of COKP

6 <u>~</u>. 2

t: 16

1: 7 4.8

ļ:: 18

All Construction Completed

GROUND BED LAYOUT SKETCH

105

El Paso Natural Gas Company ENGINEERING CALCULATION

5/19/17

S

1194 W

- 1	144		
- 45 6 -	Kelly A 43A	5 = 15-31-10	w.ex 57106.19
	50-	60- 2.1 -	
MW gals/mol 16 04 C ₁ 6 4	606	70 - 2.0 +	
30 07 C ₂ 10 12 44.10 C ₃ 10 42 58 12 iC ₄ 12 38	70-1.1	80-1.6	
58 12 nC4 11 93 72 15 iC5 13 85 72 15 nC5 13 71	80-1.9	90-1.8	
86 18	90-1.7	300- 1.5	
100 21 C7 17 46 114 23 C8 19 39 28 05 C2 ⁻ 9 64	1.5	10 - 2.5	
42 08 C ₃ : 9 67	2.3	2.3 7.D.	
	20 _ 2.3	30-	
	30 - 1.9	40 —	
	40 - 1.0	50-	Duller said houster
	50 - 25	60-	at so
	2.8	70 - Drilled To.	300 of 1" vent
MISC MW gals/mol	2.4	, some	200 percusas
32.00 O ₂ 3 37 28.01 CO 4 19 44 01 CO ₂ 6 38	2.7 —		
64 06 SO ₂ 5 50 34 08 H ₂ S 5 17 28 01 N ₂ 4 16 2 02 H ₂ 3 38	2.2 —	1=270-9.1-	
	90-2,0	$2^{2} 260 - 3.5 - 3^{2} 240 - 3.2 - 4^{2} 230 - 3.9 $	4. 4
7	2.0	5,770 - 3.9 -	
	2.3	6: 210 - 3.5- 7: 185 - 1.3-	4. 8
	2,6	6: 210 - 3.5- 7: 185 - 3.3- 8: 175 - 4.3- 9: 165 - 3.7- 18: 155 - 4.7-	5. 8
	30 - 2,5 -		{
	20 - 2.6 2,6 30 - 2,5 - 40 - 2,2 50 - 1,6 1,6	22.8 A 11.61 V .5 D	,
	1,6	11,61 V	
		, 5 A	

EL PASO NATURAL GAS COMPANY DRILLING DEPARTMENT

DAILY DRILLING REPORT

LEASE			WELL NO.	1194 W	CON /	TRACTO	× 1050	54		G NO.		REP	ORT NO	o	DATE 5	18	19/
LEASE WELL NO. // 94 W CON MORNING Fixtler Total Men In Crew			ORTEIOITI						EVENING								
			Driller HISEV Total Men In Crew				Driller Total Men In Crew										
FROM		то	FORMATION	WT-BIT	R.P.M.	FROM		то	FORMATION	WT-BIT	R.P.M.	FROM		то	FORMATION	WT-BIT	R.P.
																	1
			NO. DCSIZE						NO DCSIZE	LEN					NO DC 6	175	<u> </u>
חד אי						BIT NO.						BIT NO.				IZELE	
ERI NO.			NO. DC SIZE		٧٥	SERIAL NO	•		NO. DCSIZE STANDS	LEN	· · · · · · · · · · · · · · · · · · ·	SERIAL NO),		NO. DCS	IZELE S	NG
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л АК Е			TOTAL DEPTH			MAKE			TOTAL DEPTH			маке			TOTAL DEP	'TH	
	RECORD		MUD, ADDITIVES USED	AND RECE	IVED		RECORD		MUD, ADDITIVES USED A	ND RECEI	VED		RECORD		MUD, ADDITIVES US		IVED
Time	\Vt.	Vis.				Time	W.t.	Vis.				Prme	Wt.	Vis.			
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FROM	то		TIME BREAKDO	NW		FROM	то		TIME BREAKDOV	/N		FROM	то		TIME BREAM	(DOWN	
0	10	S	URFACE			75	80	We	t SaND			210	215	SA	NP WET		
10	15	Sx	7ND			80	110	SF	PLE			215	250	Sh	NP WET		
15	20	GR	URFACE AND AVEL			110	115	100	T Sanp			250	2560	150	INIO WET		
	50	Sh	ALE SAND			115	140	15h	PLE			356 300	300	Sh	BLE		
	6.C	W_	t SAND			140	153	SPI				300	310	+30	V175		
60	<u>75</u>	15/	ALE			155	210	Sh	PLE			310	370	SA	NPY Shaht		
REMARKS	S					REMAR	S -					REMARK	(S -				
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1-30-045-10688 8-30-045-22579

DATA SHEET FOR DEEP GROUND BED CATHODIC PROTECTION WELLS NORTHWESTERN NEW MEXICO (Submit 3 copies to OCD Aztec Office)

Operator MERIDIAN OIL Location: Unit SW Sec. 15 Twp31 Rng10
Name of Well/Wells or Pipeline Serviced KELLY A #1, #8
cps 442w
Elevation6178' Completion Date11/14/74 Total Depth460' Land Type* N/A
Casing, Sizes, Types & Depths N/A
If Casing is cemented, show amounts & types used N/A
If Cement or Bentonite Plugs have been placed, show depths & amounts used N/A
Depths & thickness of water zones with description of water when possible:
Fresh, Clear, Salty, Sulphur, Etc. 110'
Depths gas encountered: N/a MAY31 1991
Type & amount of coke breeze used: N/A OIL CON. DI
Depths anodes placed: 350', 335', 320', 310', 300', 290', 280', 280', 240'
Depths vent pipes placed: N/A
Vent pipe perforations: 333'
Remarks: gb #2 FIRST 460' HOLE CAVED-ABANDONED.

^{*}Land Type may be shown: F-Federal; I-Indian; S-State; P-Fee. If Federal or Indian, add Lease Number.

1-30-045-10688 8-30-045-22759

DATA SHEET FOR DEEP GROUND BED CATHODIC PROTECTION WELLS NORTHWESTERN NEW MEXICO (Submit 3 copies to OCD Aztec Office)

Operator MERIDIAN OIL	Location: UnitSW Sec.15 Twp 31 Rng 10
Name of Well/Wells or Pipeline Servi	ced KELLY A #1, #8
	cps 442w
Elevation 6178' Completion Date 7/15/63	Total Depth 160' Land Type* N/A
Casing, Sizes, Types & Depths N/A	
If Casing is cemented, show amounts	& types usedN/A
If Cement or Bentonite Plugs have bee	en placed, show depths & amounts used
Depths & thickness of water zones with	th description of water when possible:
Fresh, Clear, Salty, Sulphur, Etc	N./A
Depths gas encountered: N/A	
Type & amount of coke breeze used:	1000 11
Depths anodes placed: 150', 144', 138',	132', 126'
Depths vent pipes placed: N/A	MAY 3 1, 1991
Vent pipe perforations: N/A	GIL CON. DIV.
Remarks: qb #1	DIST. 3, ———————————————————————————————————

^{*}Land Type may be shown: F-Federal; I-Indian; S-State; P-Fee. If Federal or Indian, add Lease Number.

30-045-10691

DATA SHEET FOR DEEP GROUND BED CATHODIC PROTECTION WELLS NORTHWESTERN NEW MEXICO (Submit 3 copies to OCD Aztec Office)

Operator MERIDIAN OIL	Location: UnitSW Sec. 16 Twp 31 Rng 10
Name of Well/Wells or Pipeline Servi	ced BROOKHAVEN COM #1
	cps 420w
Elevation6105' Completion Date11/19/71	Total Depth260' Land Type* N/A
Casing, Sizes, Types & Depths N/A	
If Casing is cemented, show amounts	& types used N/A
If Cement or Bentonite Plugs have be	een placed, show depths & amounts used
Depths & thickness of water zones wi	th description of water when possible:
Depths gas encountered: 120' - 260	1
Type & amount of coke breeze used:	7900 lbs.
Depths anodes placed: 245', 236', 227'	, 218', 209', 200', 191', 182', 173', 155'
Depths vent pipes placed: 245' Vent pipe perforations: 165'	W. zez. o. U
Remarks: gb #2 HOLE MAKING QUITE A	BIT OF GAS. MAY 3 1 1991
	OIL CON. DIV

^{*}Land Type may be shown: F-Federal; I-Indian; S-State; P-Fee. If Federal or Indian, add Lease Number.

DATA SHEET FOR DEEP GROUND BED CATHODIC PROTECTION WELLS NORTHWESTERN NEW MEXICO (Submit 3 copies to OCD Aztec Office)

Operator MERIDIAN OIL Location: UnitSW Sec.16 Twp 31 Rng 10
Name of Well/Wells or Pipeline Serviced BROOKHAVEN COM #1
cps 420w
Elevation 6105' Completion Date 7/16/63 Total Depth 95' Land Type* N/A
Casing, Sizes, Types & Depths N/A
If Casing is cemented, show amounts & types used N/A
If Cement or Bentonite Plugs have been placed, show depths & amounts used N/A
Depths & thickness of water zones with description of water when possible:
Fresh, Clear, Salty, Sulphur, Etc. N/A
Depths gas encountered: N/A DECEMENT
Type & amount of coke breeze used: 700 lbs. MAY31 1991
Depths anodes placed: 83', 77', 71', 37', 31'
Depths vent pipes placed: N/A DIST.?
Vent pipe perforations: N/A
Remarks: gb #1

If any of the above data is unavailable, please indicate so. Copies of all logs, including Drillers Log, Water Analyses & Well Bore Schematics should be submitted when available. Unplugged abandoned wells are to be included.

^{*}Land Type may be shown: F-Federal; I-Indian; S-State; P-Fee. If Federal or Indian, add Lease Number.

Received by OCD: 5/7/2025 10:06:36 AM 645-10783

4922

DATA SHEET FOR DEEP GROUND BED CATHODIC PROTECTION WELLS NORTHWESTERN NEW MEXICO (Submit 3 copies to OCD Aztec Office)

Operator MERIDIAN OIL Location: Unit_	NE_Sec 16 Twp31 Rng10
Name of Well/Wells or Pipeline Serviced <u>BROOKHAV</u>	EN COM A #2.
BROOKHAVEN COM J #12	cps 419w
Elevation 6165'Completion Date 7/17/63 Total Depth 18	0' Land Type* N/A
Casing, Sizes, Types & Depths N/A	
If Casing is cemented, show amounts & types used N	I/A
If Cement or Bentonite Plugs have been placed, show	depths & amounts used
Depths & thickness of water zones with description of Fresh, Clear, Salty, Sulphur, Etc. N/A	of water when possible:
Depths gas encountered: N/A	DECEIVED
Type & amount of coke breeze used: 1400 lbs.	MAY 3 1 1991
Depths anodes placed: 169', 163', 157', 151', 145', 139'	
Depths vent pipes placed: N/A	\ DIST. 3
Vent pipe perforations: N/A	
Remarks: (gb #1:	

^{*}Land Type may be shown: F-Federal; I-Indian; S-State; P-Fee. If Federal or Indian, add Lease Number.

WRITE CASTNO

CATHODIC - PROTECTION CONSTRUCTION - REPORT

DAILY LOG-

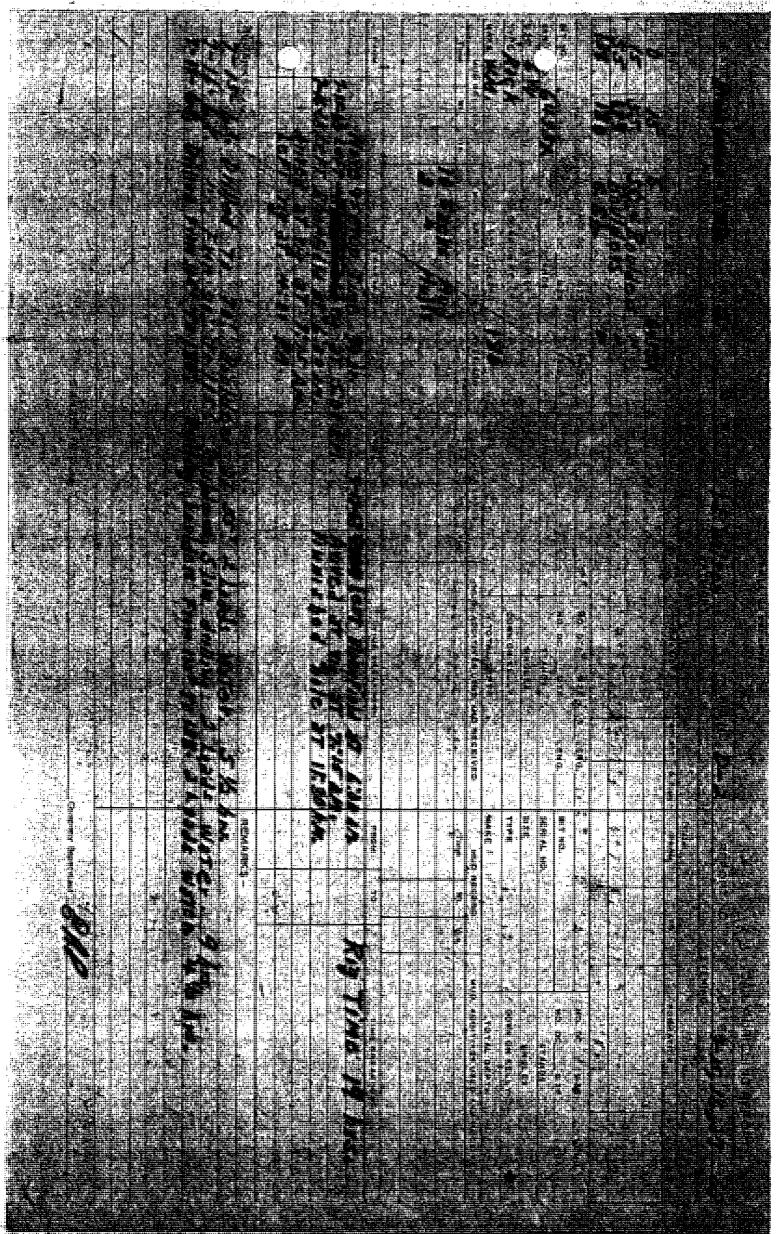
	- 	DATE 7-1	<u> </u>
WELL NAME Brook Haven 5	ate # 2	cps no	4194
LOCATION 16 - 3/N - 10 W	-		
WORK ORDER NUMBER 184-40542	-50-02		
ANODE HOLE DEPTH 180	- (A)		
TOTAL DRILLING RIG TIME 19125		jara (1979) bil maki ja	
DRILLING TIME FOR RECTIFIER POLE HOLE	2		
TYPE AND SIZE BIT USED			
NUMBER SACKS MUD USED / O			
NUMBER SACKS LOST CIRCULATION MATIL USE	D 2	April 1984 Property Control and	
ANODE DEPTHS #1 169, #2 163, #3	Comment of the second of the second	5151456	<u> </u>
TOTAL LBS. COKE USED 1400 165	المقرب المناز كالمتحافظ المتأثث بمناج المتاكم المجار	of the second section of the second	
ANODE OUTPUTS Zevolts, #1 2.8			
TOTAL CIRCUIT RESISTANCE: VOLTS	to the second second second second	And Andrew Line and Andrew	
NUMBER FEET SURFACE CABLE CONDUIT 34	0		
DRILLING LOG (ATTACH HERETO).			
FORMATION LOG (ATTACH HERETO).			
REMARKS: STAT: 0 45 = 76 8	600 SW		
Installed Good-All	10 mm	V-12A	502
NOTE! NO JUNCTION	4,	8.4	
NUMEROUS VUNT B	المُوالِينَ أَوْلُوا اللَّهِ وَاللَّهِ وَاللَّهُ وَاللَّهِ وَاللَّهُ وَاللّلَّالِيلُولُولُولُولُولُولُولُولُولُولُولُولُول	، ∑الد ما با الله الله والميث	
Boulders			
	ALL CONSTI	RUCTION COMPLE	TED
•			

SIGNATURE

GROUND BED LAYOUT SKETCH

Glod & 1700 Rect.

ORIGINAL & 1 COPY ALL REPORTS



#1-A 30-045-22489 #15 30-045-22137

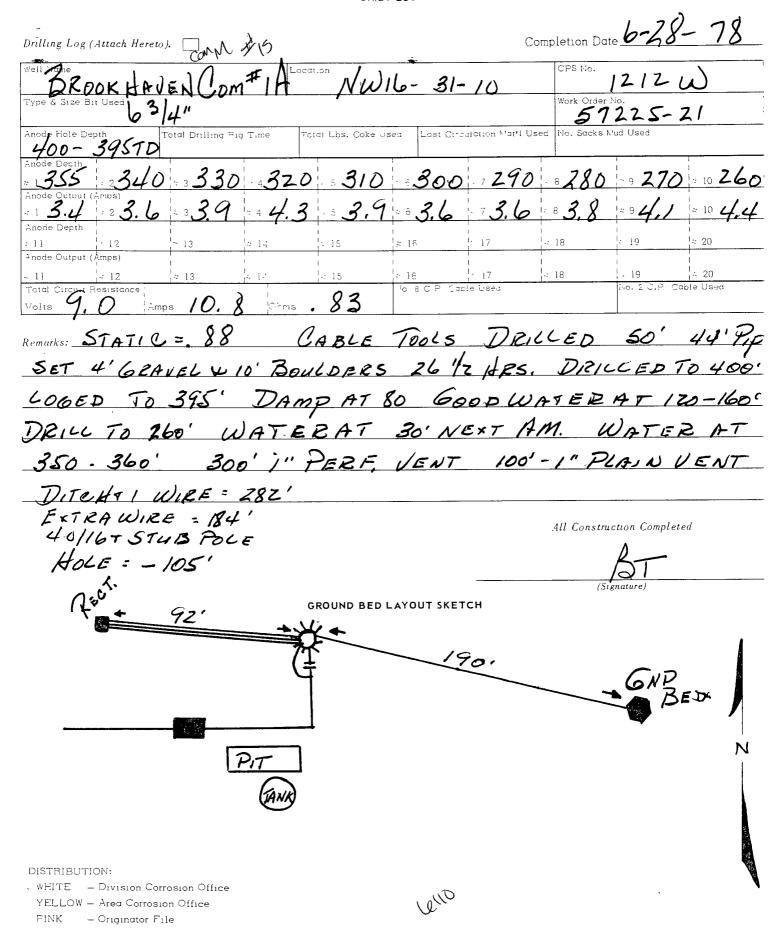
DATA SHEET FOR DEEP GROUND BED CATHODIC PROTECTION WELLS NORTHWESTERN NEW MEXICO (Submit 3 copies to OCD Aztec Office)

Operator_	MERIDIAN OIL	Location: UnitNW Sec.16 Twp 31 Rng 10
Name of W	Well/Wells or Pipeline Serv	viced BROOKHAVEN COM #1A, #15
		cps 1212w,
Elevation	<u> 6110'</u> Completion Date 6/28/	78 Total Depth 400' Land Type* N/A
Casing, S	Sizes, Types & Depths	N/A
If Casing	g is cemented, show amounts	s & types usedN/A
If Cement	or Bentonite Plugs have b	peen placed, show depths & amounts used
Depths &	thickness of water zones w	with description of water when possible:
Fresh, Cl	lear, Salty, Sulphur, Etc	120' - 140' & 355' - 360'
Depths ga	as encountered: N/A	
Type & am	mount of coke breeze used:_	N/A
Depths an	nodes placed: 355', 340', 330'	, 320', 310', 300', 290', 280', 270', 260'
Depths ve	ent pipes placed: 400'	MECEIVE U
Vent pipe	perforations: 300'	MAY 8 1 1991
Remarks:_	gb #1	CON. DIE
		OIL DIST. 3

^{*}Land Type may be shown: F-Federal; I-Indian; S-State; P-Fee. If Federal or Indian, add Lease Number.

El Paso Natural Gas Company Form 7-238 (Rev. 11-71)

WELL CASING CATHODIC PROTECTION CONSTRUCTION REPORT DAILY LOG



1212W

STATIC=. 82

TO 400' DRILLED LOGEDS: 80' GOOD WATER SAND 120' TO 160 DEILGED WATER STANDING ATSO NEXT AM. WATER SAND

AT 350'TO 360' MAKING 20- 30 GAL MIN. FICCED NOT WATE TO 150' TO LOG. 300' I" PERFORATED VENT 100' 1" PLAIN VEN

0 0	60 3.2	- 10
10	70 Z.8	
20	80 2.8	-19
30	2.6 90 2.8	- 6
	2.8	- D

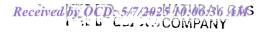
9.0V 10.8A =	.83_1
1= 355- 2.6-	3.4
2= 340- 2.8-	3,6
3= 330- 3.2-	3.9
4: 320- 3.3-	4.3
5: 310- 2.8-	3.9
6-300-2.8-	3.6
1=290- 3.0-	3.6
8=210- 3.0-	3.8
9 = 270 - 3.0-	4.1
10= 260-3.5-	4.4

MW	gal	s/mol
32 0 0	02	3 37
28 01	CO	4 19
44 01	CO ₂	6 38
64 06	SO ₂	5 50
34 08	H ₂ S	5 17
28.01	N ₂	4 16
2 02	H ₂	3 38

MISC

	DAIL	/ DRIL	LING	REPORT
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TD: 5/7/22025 10:06:36 AM	t in	,12-U)		IATURAL GAS COMP	ANY					Page 90
	# D	۱' 		Ω						DAILY DRILLING RE	PORT
LEASE	WELL NO.	CON	TRACTOR	Vosey	F	RIG NO.		REPOR	T NO.	DATE 6-2	8 197
МО	RNING			g gyy	LIGHT					EVENING	
miller	Total Mon In Crew	1100	Driller		total Non In	(Tew		माप्ति		Total Men In C	16M
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ZE	DOWN ON KELLY		TYPE	1 1	DOWN ON KELLY			TYPE		DOWN ON KELLY	
			K	oci-							
MUD RECORD	TOTAL DEPTH MUD, ADDITIVES USED AND R	ECELVED	MAKE	ECORD	MUD, ADDITIVES USED	AND RECEI	VED	MAKE MUD RE	CORD	TOTAL DEPTH MUD, ADDITIVES USED AN	UD RECEIVED
Time Vi. Vis.	WOO, ABBITIVES OSED AND IN	10011410	Time	Vit. Vis.		THE RESERVE		Lime	st. Vis.		TO KECELVED
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45-60	Shale		280	-355- 2	landy Shole	11 /		1	raking	Water 120-14	0
60- 110	Sand Stone		355-	360	Soul mo	King w	2C>_			2-3 gal The	<u> </u>
110-120	Shale Stone Shale		360 -	400	Soul mo andy there						
120-140	Sand Wel							JV	oking	wat- 355-360)
120 - 140	Shale.								0		20-30 %
200-240	Spile Sule										
240-284	Shale										
					<u> </u>						
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	ι,	SIGN	ED: Toolpushe	· — 🔆	Cosey		(Company Supervis	or		



HISTORY F, 12

SAN JUAN DIVISION LABORATORY

ANALYSIS NO. 1-9230 DATE COMPLETED 7-6-78

WELL NAME	LOCATION S T R	DATE SECURED	GAL:/	PPM T.D.S.	pН	PPM CHLORIDES	PPH
		- COOKED	DAI	1.0.3.	ļ	CHLOKIDES	SULFA
ones A #1A MV	10-28-8	6-20	24	7452	7.0	4320	7840
lones A #1A PC	10-28-8	6-20	1	39	6.8	13	10 00
lughes #4A	20-29-8	6-20	54	6858	7.2	4830	1280
)ay A #5A	18-29-8	6-20	38	7632	7.1	6320	2500
ay #1A	17-29-8	6-20	80	6670	7.4	6390	500
)ay A #1A	17-29-8	6-20	106	7527	7.4	7170	1000
ay #3A	18-29-8	6-20	42	6913	6.7	7170	1000
lay A #2A	7-29-8	6-20	96	5887	7.6	6320	64
1 Paso #1A	20-29-9	6-17	8	9493	6.8	6745	7080
lansfield #2A /241-V/	19-30-9	6-19		1019	7.3	24	1520
uigley #1A 1275W	6-30-9	6-19		430	7.1	20	600
lorance #2A 1220W	21-30-9	6-19		1373	7.3	16	2520
an Juan #11A 1252W	11-30-10	- 6-19		636	6.4	24	800
un Ray A #1A 1263W	15-30-10	6-19		210	6.2	8 .	600
tlantic D Com #5A 1209W	12-30-10	6-19		1493	6.6	16	3000
ernaghan #4 A 1237W	30-31-8	6-19		432	7.3	12	600
ernaghan #2A 1235W	28-31-8	6-19		190	7.2	16	680
ernaghan #1A 1234W	33-31-8	6-19		571	6.9	32	800
alker 1A 1271W	31-31-9	6-19		1664	7.0	32	35 20
tlantic A #8A 1199W	29-31-10	6-19		2637	7.1	152	5560
tlantic "C" 4A 1200W	31-31-10	6-19		6720	7.7	504	9800
cott #4A 1258W	17-31-10	6-19		4506	7.0	186	7760
rookhaven Com A-1 1212W	16-31-10	6-19		3979	6.7	270	6920

DATA SHEET FOR DEEP GROUND BED CATHODIC PROTECTION WELLS NORTHWESTERN NEW MEXICO

(Submit 3 copies to OCD Aztec Office)

Operator MERIDIAN OIL Location: UnitSW Sec.17 Twp31 Rng10

Name of Well/Wells or Pipeline Serviced HUDSON #5

cps_444w
Elevation 6020 Completion Date 11/11/71 Total Depth 443 Land Type* N/A
Casing, Sizes, Types & Depths N/A
If Casing is cemented, show amounts & types used N/A
If Cement or Bentonite Plugs have been placed, show depths & amounts used
N/A
Depths & thickness of water zones with description of water when possible: Fresh, Clear, Salty, Sulphur, Etc. 170' OVERNIGHT & CLEAR MAY 31 1991
Depths gas encountered: N/A OIL CON. DIV
Type & amount of coke breeze used: 8400 lbs.
Depths anodes placed: 400', 390', 380', 370', 360', 350', 340', 325', 265', 255'
Depths vent pipes placed: N/A
Vent pipe perforations: 112' - 400'
Remarks: gb #3 HOSE PLUGGED SEVERAL TIMES. HOLE CLOSED AT APPROX. 275'
If any of the above data is unavailable, please indicate so. Copies of all logs, including Drillers Log, Water Analyses & Well Bore Schematics should be submitted when available. Unplugged abandoned wells are to be included.

*Land Type may be shown: F-Federal; I-Indian; S-State; P-Fee.

If Federal or Indian, add Lease Number.

ceiv	e d by OCD Paso Natura	: 5/7/2023 1 Gas Compo	5 10:0	06:36 AM)				Page 93 of	21
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22 30-045-22070

DATA SHEET FOR DEEP GROUND BED CATHODIC PROTECTION WELLS NORTHWESTERN NEW MEXICO (Submit 3 copies to OCD Aztec Office)

Operator	MERIDIAN OIL	Location	Unit <u>NE</u> Sec	.17 Twp 31 Rng 10
Name of We	ll/Wells or Pipelin	e Serviced <u>SCOT</u>	Г #4, #22	
		<u> </u>		cps 441w
Elevation <u>6</u>	103' Completion Date	11/10/67 Total De	epth <u>260'</u> L	and Type* N/A
Casing, Si:	zes, Types & Depths	N/A		
If Casing	is cemented, show a	mounts & types us	sed <u>N/A</u>	
If Cement o	or Bentonite Plugs	have been placed,	show depth	s & amounts used
Depths & th	nickness of water z	ones with descrip	otion of wat	er when possible:
Fresh, Clea	ar, Salty, Sulphur,	Etc. 170'		ECEIVED
			<u>UU</u>	MAY 3 1 1991
Depths gas	encountered: N/	A	0	LCON, DIV
Type & amou	unt of coke breeze	used: 2640 lbs.		DIST. 3
Depths anod	des placed: 246', 24	0', 234', 228', 222'	, 216', 210',	204'
Depths vent	pipes placed: 2	46' OF 3/4" HOSE		
Vent pipe p	perforations:	246'		
Remarks:	ıb #3			

^{*}Land Type may be shown: F-Federal; I-Indian; S-State; P-Fee. If Federal or Indian, add Lease Number.

DATA SHEET FOR DEEP GROUND BED CATHODIC PROTECTION WELLS NORTHWESTERN NEW MEXICO (Submit 3 copies to OCD Aztec Office)

Operator MERIDIAN OIL Location: Unit NE Sec.17 Twp 31 Rng 10
Name of Well/Wells or Pipeline Serviced SCOTT #4, #22
cps 441w
Elevation 6103' Completion Date 11/8/67 Total Depth 360' Land Type* N/A
Casing, Sizes, Types & Depths N/A
If Casing is cemented, show amounts & types used N/A
If Cement or Bentonite Plugs have been placed, show depths & amounts used N/A
Depths & thickness of water zones with description of water when possible:
Fresh, Clear, Salty, Sulphur, Etc. 160' DECEIVED
Depths gas encountered: N/A OIL CON. DIV
Type & amount of coke breeze used: 1320 lbs. DIST ?
Depths anodes placed: 265', 259', 253', 247', 241', 235', 150'
Depths vent pipes placed: 265' OF 3/4" HOSE
Vent pipe perforations: 265'
Remarks: gb #2 HOLE CAVED. COULD NOT GET coke to anodes. #7 ANODE STOPPED AT 150'
WOULD NOT GO UP OR DOWN. ABANDONED HOLE WITH ANODES IN PLACE.
If any of the above data is unavailable, please indicate so. Copies of all logs, including Drillers Log, Water Analyses & Well Bore Schematics should be submitted when available. Unplugged abandoned wells are to be included.

*Land Type may be shown: F-Federal; I-Indian; S-State; P-Fee. If Federal or Indian, add Lease Number.

DATA SHEET FOR DEEP GROUND BED CATHODIC PROTECTION WELLS NORTHWESTERN NEW MEXICO (Submit 3 copies to OCD Aztec Office)

Operator MERIDIAN OIL Lo	cation: Unit ne Sec. 17 Twp 31 Rng 10
Name of Well/Wells or Pipeline Serviced	SCOTT #4, #22
	cps 441w
Elevation 6103'Completion Date 7/18/63 To	otal Depth195' Land Type* N/A
Casing, Sizes, Types & Depths N/A	
If Casing is cemented, show amounts & ty	ypes used N/A
If Cement or Bentonite Plugs have been	placed, show depths & amounts used
Depths & thickness of water zones with	description of water when possible:
Fresh, Clear, Salty, Sulphur, Etc. N/	Α
	DECEIVED
Depths gas encountered: N/A	MAY 3 1 1991
Type & amount of coke breeze used: N/A	OIL CON D"'
Depths anodes placed: 175', 165', 155', 145	5', 135', 125' DIS T
Depths vent pipes placed: N/A	
Vent pipe perforations: N/A	
Remarks: gb #1 ANODES NOT INSTALLED UNTIL 7	7/16/65.

^{*}Land Type may be shown: F-Federal; I-Indian; S-State; P-Fee. If Federal or Indian, add Lease Number.

5A - 30-045-22490 9 - 30-045-21818

GB #1

DATA SHEET FOR DEEP GROUND BED CATHODIC PROTECTION WELLS NORTHWESTERN NEW MEXICO

Operator Meridian 0il Location: Unit F Sec. 17 Twp 31 Rng 10
Name of Well/Wells or Pipeline Serviced Hudson #5A and Scott #9
Elevation 5991'Completion Date 11-2-78 Total Depth 450 Land Type F Casing Strings, Sizes, Types & Depths NA
If Casing Strings are cemented, show amounts & types used NA
If Cement or Bentonite Plugs have been placed, show depths & amounts used
Depths & thickness of water zones with description of water: Fresh, Clear, Salty, Sulphur, Etc. 310'. No analysis.
Depths gas encountered: NA Ground bed depth with type & amount of coke breeze used: 450'
45 sacks of metallurgical coke breeze Depths anodes placed: 420', 410', 400', 390', 380', 370', 360', 350', 340', 330' Depths vent pipes placed: TD to 24" above grade
Vent pipe perforations: Remarks:

If any of the above data is unavailable, please indicate so. Copies of all logs, including Drillers Log, Water Analyses & Well Bore Schematics should be submitted when available. Unplugged abandoned wells are to be included.

Land Type may be shown: F-Federal; I-Indian; S-State; P-Fee. If Federal or Indian, add Lease Number.

4A - 30-045-22387 8- 30-045-21819

GB #1

DATA SHEET FOR DEEP GROUND BED CATHODIC PROTECTION WELLS NORTHWESTERN NEW MEXICO

Operator Meridian 0il Location: Unit I Sec 17 Twp 31 Rng 10
Name of Well/Wells or Pipeline Serviced Scott #4A and #8
,
Elevation 6045' Completion Date 6-27-78 Total Depth 385' Land Type F
Casing Strings, Sizes, Types & Depths 22' of 8" steel casing
If Casing Strings are cemented, show amounts & types used NA
If Cement or Bentonite Plugs have been placed, show depths & amounts used
NA .
Depths & thickness of water zones with description of water: Fresh, Clear,
Salty, Sulphur, Etc. 160 ' - 180'. No analysis.
Depths gas encountered:NA
Ground bed depth with type & amount of coke breeze used: 385' T.D.
metallurgical coke breeze - (No information on amount)
Depths anodes placed: 320', 310', 300', 290', 280', 270', 260', 250', 240', 230'
Depths vent pipes placed: TD to 24" above grade
Vent pipe perforations: No information
Remarks:

If any of the above data is unavailable, please indicate so. Copies of all logs, including Drillers Log, Water Analyses & Well Bore Schematics should be submitted when available. Unplugged abandoned wells are to be included.

Land Type may be shown: F-Federal; I-Indian; S-State; P-Fee. If Federal or Indian, add Lease Number.

CAIN 1-A 30-045-21748
CAIN 2 30-045-21830

5216

DATA SHEET FOR DEEP GROUND BED CATHODIC PROTECTION WELLS
NORTHWESTERN NEW MEXICO
(Submit 3 copies to OCD Aztec Office)

Operator KOCH EXPLORATION COMPANY Location: Unit D Sec. 20 Twp 31 Rng 10
Name of Well/Wells or Pipeline Serviced CAIN-1A & 2
50/50 NM-02814 Elevation 6011 Completion Date 8-13-82 Total Depth 320' Land Type*F-NM -03187 Casing, Sizes, Types & Depths 7"STEEL @ 55'
If Casing is cemented, show amounts & types used NONE
NONE
If Cement or Bentonite Plugs have been placed, show depths & amounts used
NONE
Depths & thickness of water zones with description of water when possible:
Fresh, Clear, Salty, Sulphur, Etc. @-100'& 210'-CLEAR, ALKALI
Depths gas encountered: NONE
Type & amount of coke breeze used: METALLURGICAL, 1400#
Depths anodes placed: 300'-290'-280'-270'-255'-245'-230'220'-200'-190'
Depths vent pipes placed: 310'
Vent pipe perforations: FROM 190'DOWN
Remarks: MAR1 61990
OIL CON. DIV
If any of the above data is unavailable please indicate so Comics of all

If any of the above data is unavailable, please indicate so. Copies of all logs, including Drillers Log, Water Analyses & Well Bore Schematics should be submitted when available. Unplugged abandoned wells are to be included.

*Land Type may be shown: 'F-Federal; I-Indian; S-State; P-Fee. If Federal or Indian, add Lease Number.

CORROSION CONTROL CO.

P. O. BOX 179 — PHONE 334-6361 AZTEC, NEW MEXICO 87410

*			METEU,	HEM MEVICO			Л	1
Drilling Log (Attach Hereto	<i>γ.</i> □	· ·			Comp	letion Date	Augus?	+ 13, 17
Well Name		Locati						
Type & Size Bit Used	<u> </u>		och	·		Work Order	No	
Type a size all osed		· · · · · · · · · · · · · · · · · · ·			* *	Work Older	140.	
Anode Hole Depth	Total Drilling Rig T	ime Tota	I Lbs. Coke Used	Lost Circul	ation Mat'l Used	No. Sacks N	Aud Used	
320	14 hR	<u> </u>	1400#					
Anode Depth	1 '		l' 			1		1 ,0
#1 300 #2 290 Anode Output (Amps)	103 280	104270	103 -255	100 245	107 230	108-220	100 200	1010/70
es 4.0 102 4.3	103 41	100	3.7	100 40	10744	1004.3	1004.6	104.5
Anode Depth		7	!	1	1	!		1
#11 #12	#13	#14	#15	#16	#17	018	#19	1#20
Anode Output (Amps)		1	 		. 	1	1	
#11 #12 Total Circuit Resistance	1#13	1#14	#15	#16 No. 8 C.P. Cab	į#17 pie Usedi	1018	No. 2 C.P. Ca	j#20 ble Used
Volts //- 8 Am	ps 22.2	 Ohms	53	26	80-			
Remarks: <u>Had 1</u>	to set	<u> 55</u>	077	1 5 tec	1 ens	1200	lua +	a Roc
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5228

DATA SHEET FOR DEEP GROUND BED CATHODIC PROTECTION WELLS NORTHWESTERN NEW MEXICO (Submit 3 copies to OCD Aztec Office)

Operator MCH EXPLORATION COMPANY Location: Unit A Sec.20 Twp31 Rng 10
Name of Well/Wells or Pipeline Serviced LAMBE-2 & 5
Elevation6079'Completion Date 8-6-82 Total Depth 200' Land Type*F-NM-03187
Casing, Sizes, Types & Depths 7"STEEL @-24'
If Casing is cemented, show amounts & types used NONE
If Cement or Bentonite Plugs have been placed, show depths & amounts used
Depths & thickness of water zones with description of water when possible:
Fresh, Clear, Salty, Sulphur, Etc. @-65'CLEAR SULPHUR & ALKALT
Depths gas encountered: NONE
Type & amount of coke breeze used: METALHRGICAL1200#
Depths anodes placed: 150'-150'-140'-130'-120'-110'-100'-90'-80'-70
Depths vent pipes placed: 200'
Vent pipe perforations: FROM 70'DOWN
Remarks: MARI 6 1980
OIL COM. DIV
If any of the above data is unavailable, please indicate so. Copies of all logs, including Drillers Log, Water Analyses & Well Bore Schematics should be submitted when available. Unplugged abandoned wells are to be included.
*Land Type may be shown: F-Federal; I-Indian; S-State; P-Fee. If Federal or Indian, add Lease Number.

CORROSION CONTROL CO.

P. O. BOX 179 - PHONE 334-6361 AZTEC, NEW MEXICO 87410

Drilling Log (Attach Hereto	o). 🗆				Compl	etion Date	lugust	6, 1982
Well Name		Locati	ion		· ·	T	<i>(7</i> :	
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Type & Size Bit Used						Work Order	No.	
6/4								
Anode Hole Depth	Total Drilling Rig 7	1	I Lbs. Coke Used	Lost Circuis	ation Mat'i Used	No. Sacks M	lud Used	
Anode Depth	7 hes	<u>-</u>	1200			<u></u>	1	
1	210	100	170	110	100	90	#9.80	1070
#1 /60 #2 /50 Anode Output (Amps)	1 140	1 130	1 1 1 20	106/10	1	#8 20	1 #9:00	1
*1 4.5 1 4.7	1#3 5.2	104 63	1056.4	1 #6 Corl	1#75.9	1 85.4	1 49 6.3	1 10 5.8
Anode Depth			1	!	!	!	1	
#11 #12	013	#14	#15	#16	#17	#18	#19	#20
Anode Output (Amps)	k I	i i	1	1	1		1	1
#11 #12	1013	1#14	#15	#16 No. 8 C.P. Cab	#17	1#18	#19	#20
Total Circuit Resistance	/	i	17	1		No. 2 C.P. Cable Us		DIO USOG
Volts //. LAn	nps 27.4	Ohms	43	1350	2			
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LAMBE #2-A 30-045-21694 LAMBE #6 30-045-21900

5227

DATA SHEET FOR DEEP GROUND BED CATHODIC PROTECTION WELLS NORTHWESTERN NEW MEXICO (Submit 3 copies to OCD Aztec Office)

Operator KOCH EXPLORATION COMPANY Location: Unit O Sec.20 Twp31 Rng 10
Name of Well/Wells or Pipeline Serviced LAMBE-2-A-AND-6
Elevation 6096 Completion Date 8-16-82 Total Depth 260' Land Type*F-NM-031
Casing, Sizes, Types & Depths 7"STEEL @-75'
No. Contraction of the Contracti
If Casing is cemented, show amounts & types used NONE
If Cement or Bentonite Plugs have been placed, show depths & amounts used
NONE
Depths & thickness of water zones with description of water when possible:
Fresh, Clear, Salty, Sulphur, Etc. @ 80 AND 100' CLEAR-SULPHUR & ALKALI
Depths gas encountered: NONE
Type & amount of coke breeze used: METALURGICAL 1400 #
260'- Depths anodes placed: 240'-230'-220'-210'-180'-160'-150'-140'-130'-
Depths vent pipes placed: 260: RORDMR
Vent pipe perforations: FROM 130'DOWN
Remarks:
OIL CON. DIV
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logs, including Drillers Log, Water Analyses & Well Bore Schematics should be submitted when available. Unplugged abandoned wells are to be included
*Land Type may be shown: F-Federal; I-Indian; S-State; P-Fee.

If Federal or Indian, add Lease Number.

CORROSION CONTROL CO.

P. O. BOX 179 - PHONE 334-6361 AZTEC. NEW MEXICO 87410

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DATA SHEET FOR DEEP GROUND BED CATHODIC PROTECTION WELLS
NORTHWESTERN NEW MEXICO
(Submit 3 copies to OCD Aztec Office)

Operator KOCH EXPLORATION COMPANY	Location: Unit M Sec.21 Twp31 Rng 10
Name of Well/Wells or Pipeline Servic	ed_ _{T.AMBE} =1 AND 7
Elevat ion 6125 Completion Date 8-30-198	Total Depth 280' Land Type*F-NM-0318
Casing, Sizes, Types & Depths 7" STEE	. <u>a-44'</u>
And the second s	
If Casing is cemented, show amounts &	types used NONE
If Cement or Bentonite Plugs have bee	-
	NONE
Depths & thickness of water zones wit	· · ·
Fresh, Clear, Salty, Sulphur, Etc. a	-145'SULPHUR & Alkali
Depths gas encountered: NONE	
Type & amount of coke breeze used: ME	
Depths anodes placed: 2601-2501-2401-2	
Depths vent pipes placed: 270'	DESENTE M
Vent pipe perforations: FROM 170'DOWN	MARX 5 1990 ::
Remarks:	
	,

If any of the above data is unavailable, please indicate so. Copies of all logs, including Drillers Log, Water Analyses & Well Bore Schematics should be submitted when available. Unplugged abandoned wells are to be included.

*Land Type may be shown: F-Federal; I-Indian; S-State; P-Fee.

If Federal or Indian, add Lease Number.

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CORROSION CONTROL CO.

P. O. BOX 179 - PHONE 334-6361 AZTEC, NEW MEXICO 87410

Drilling Log (Attach Here	?to). 🗆				Comple	etion Date	lugust	30,19
Well Name	11.	Location						
Lambe #	1447		och					
ype & Size Bit Used	,					Work Order	No:	
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LAMBE # 3 30-045-10609 LAMBE #8 30-045-21953 5226

DATA SHEET FOR DEEP GROUND BED CATHODIC PROTECTION WELLS
NORTHWESTERN NEW MEXICO
(Submit 3 copies to OCD Aztec Office)

Operator KOCH EXPLORATION COMPANY Location:	Unit B Sec. 21 Twp 31 Rng 10
Name of Well/Wells or Pipeline Serviced LAMBE-3	3 & 8
Elevation 6146 Completion Date 8-9-82 Total Dep	th 360' Land Type #-NM-0318
Casing, Sizes, Types & Depths 7"STEEL @-78	3 1
If Casing is cemented, show amounts & types used	d NONE
If Cement or Bentonite Plugs have been placed,	show depths & amounts used
	NONE
Depths & thickness of water zones with descript	ion of water when possible:
Fresh, Clear, Salty, Sulphur, Etc. @-180'-SULPHU	JR & ALKALI
Depths gas encountered:	None
Type & amount of coke breeze used: METALLURGICAL	L1600#
Depths anodes placed: 330'-320'-310'-300'-290'-28	30'-250'-240'-230'-220'-
Depths vent pipes placed:330'	
Vent pipe perforations: FROM 200' DOWN	(a) (3 (3 (4 (4 (4 (4 (4 (4 (4 (4 (4 (4 (4 (4 (4
Remarks:	Maris 1990
	OH CON. DIV
If any of the above data is unavailable, please logs, including Drillers Log, Water Analyses & V	indicate so. Copies of all

logs, including Drillers Log, Water Analyses & Well Bore Schematics should be submitted when available. Unplugged abandoned wells are to be included.

*Land Type may be shown: F-Federal; I-Indian; S-State; P-Fee. If Federal or Indian, add Lease Number.

CORROSION CONTROL CO.

P. O. BOX 179 - PHONE 334-6361 AZTEC, NEW MEXICO 87410

Drilling Log (Attach	Hereto)). 🗆				Comp	letion Date∠	August	9, 198		
Well Name			Locat					<i>V</i>			
Lambe #	3+	8		Koch							
Type & Size Bit Used							Work Order	No.			
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#11 #12		j#13	#14	j#15	1#16	 #17	1#18	#19	1#20		
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#11 #12		#13	1#14	#15	#16	#17	#18	#19	#20		
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DATA SHEET FOR DEEP GROUND BED CATHODIC PROTECTION WELLS NORTHWESTERN NEW MEXICO (Submit 3 copies to OCD Aztec Office)

Operator KOCH EXPLORATION COMPANY Location: Unit_D_Sec.21_Twp31_Rng_10_
Name of Well/Wells or Pipeline Serviced I.AMBE 1-A AND 4
Elevation 6151 Completion Date 8-6-82 Total Depth 320: Land Type* F-NM-0318 Casing, Sizes, Types & Depths 7"STEEL 6-87!
If Casing is cemented, show amounts & types used NONE
If Cement or Bentonite Plugs have been placed, show depths & amounts used
Depths & thickness of water zones with description of water when possible: Fresh, Clear, Salty, Sulphur, Etc. @-90' AND 180'-CLEAR SULPHUR & ALKALI
Depths gas encountered: NONE
Type & amount of coke breeze used: METALLINGTCAL1200# Depths anodes placed: 300'-290'-280'-250'-235'-225'-215'-205'-195'-185'
Depths vent pipes placed: 300'
Vent pipe perforations: FROM 180' DOWN
OIL COM, DIV
If any of the above data is unavailable, please indicate so. Copies of all logs, including Drillers Log, Water Analyses & Well Bore Schematics should be submitted when available. Unplugged abandoned wells are to be included.

· CORROSION CONTROL CO.

P. O. BOX 179 — PHONE 334-6361 AZTEC, NEW MEXICO 87410

Well Name	and the Property		11	Location	n					
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#6 30-045-10486 #18 30-045-23172 #206 30-045-26992

DATA SHEET FOR DEEP GROUND BED CATHODIC PROTECTION WELLS.

NORTHWESTERN NEW MEXICO

(Submit 3 copies to OCD Aztec Office)

Operator MERIDIAN OIL INC. Location: Unit L Sec. 22 Twp31 Rng 10 Name of Well/Wells or Pipeline Serviced ATLANTIC #6, #18, #206 cps 2075w Elevation6246' Completion Date 7/19/74 Total Depth 460' Land Type* N/A Casing, Sizes, Types & Depths N/A N/AIf Casing is cemented, show amounts & types used If Cement or Bentonite Pluqs have been placed, show depths & amounts used N/A Depths & thickness of water zones with description of water when possible: Fresh, Clear, Salty, Sulphur, Etc. 100' Depths gas encountered: N/A Type & amount of coke breeze used: 8300 lbs. Depths anodes placed: 410', 400', 390', 380', 370', 360', 350', 260', 225', 215' Depths vent pipes placed: N/A 3251 . Vent pipe perforations: Remarks: (gb #2

If any of the above data is unavailable, please indicate so. Copies of all logs, including Drillers Log, Water Analyses & Well Bore Schematics should be submitted when available. Unplugged abandoned wells are to be included

*Land Type may be shown: F-Federal; I-Indian; S-State; P-Fee. If Federal or Indian, add Lease Number.

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STORM WATER WELL DRILLING INC.-

DIAMOND CORE DRILLING DIAMOND DRILLING EQUIPMENT GROUTING FOUNDATION TESTING MINING QUARRYING SHAFT SINKING WATER WELL DRILLING

CONTRACTORS 14991 W. 44TH AVENUE **GOLDEN, COLORADO 80401** PHONE (303) 278-9505

GENERAL OFFICE. 14991 W. 44TH AVENUE. BAILEY OFFICE ... CALL 1-838-4821

MINING QUARRYING SHAFT SINKING WATER WELL DRILLING		PHONE (303) 278-9505		CALL 1-836-021
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DATA SHEET FOR DEEP GROUND BED CATHODIC PROTECTION WELLS

NORTHWESTERN NEW MEXICO

(Submit 3 copies to OCD Aztec Office)

Operator MERIDIAN OIL Location: UnitNE Sec.22 Twp 31 Rng 10

Name of Well/Wells or Pipeline Serviced ATLANTIC #5
cps 422w
Elevation 6299' Completion Date 5/19/72 Total Depth 500' Land Type* N/A
Casing, Sizes, Types & Depths N/A
If Casing is cemented, show amounts & types used N/A
If Cement or Bentonite Plugs have been placed, show depths & amounts used N/A
Depths & thickness of water zones with description of water when possible:
Fresh, Clear, Salty, Sulphur, Etc. 240' SAMPLE TAKEN
Depths gas encountered: N/A
Type & amount of coke breeze used: 8400 lbs.
Depths anodes placed: 470', 460', 430', 420', 410', 340', 325', 315', 305', 290'
Depths vent pipes placed: N/A DEGETVEN
Vent pipe perforations: 300'
Remarks: gb #2 VENT HOSE MAKING WATER. HOLE MAKING GAS. MAY 31 1991
OIL CON. DIV
If any of the above data is unavailable, please indicate so. Copies of all logs, including Drillers Log, Water Analyses & Well Bore Schematics should be submitted when available. Unplugged abandoned wells are to be included.

*Land Type may be shown: F-Federal; I-Indian; S-State; P-Fee.

If Federal or Indian, add Lease Number.

30-045-10601

DATA SHEET FOR DEEP GROUND BED CATHODIC PROTECTION WELLS NORTHWESTERN NEW MEXICO (Submit 3 copies to OCD Aztec Office)

Operator MERIDIAN OIL	Location: UnitNE Sec 22 Twp31 Rng10
Name of Well/Wells or Pipeline Servi	cedATLANTIC #5
	cps 422w
Elevation6299' Completion Date7/11/63	Total Depth180' Land Type* N/A
Casing, Sizes, Types & Depths N/A	
If Casing is cemented, show amounts	& types used N/A
If Cement or Bentonite Plugs have be	en placed, show depths & amounts used
Depths & thickness of water zones wi	th description of water when possible:
Fresh, Clear, Salty, Sulphur, Etc	_N/A
Depths gas encountered: N/A	
Type & amount of coke breeze used:	
Depths anodes placed: 155', 149', 143',	137', 131'
Depths vent pipes placed: N/A	
Vent pipe perforations: N/A	OIL CON. DIV.
Remarks: gb #1	

If any of the above data is unavailable, please indicate so. Copies of all logs, including Drillers Log, Water Analyses & Well Bore Schematics should be submitted when available. Unplugged abandoned wells are to be included.

^{*}Land Type may be shown: F-Federal; I-Indian; S-State; P-Fee. If Federal or Indian, add Lease Number.

30-045-22428

DATA SHEET FOR DEEP GROUND BED CATHODIC PROTECTION WELLS NORTHWESTERN NEW MEXICO (Submit 3 copies to OCD Aztec Office)

Operator MERIDIAN	OIL	Location:	Unit_SE_Sec.22	Twp31Rng_10
Name of Well/Wells o	r Pipeline Servi	ced ATL	ANTIC #5A	
				cps 1197w
Elevation 6314 Comple	tion Date 5/18/78	Total De	oth 390' Land	d Type* N/A
Casing, Sizes, Types	& Depths	N/A		
If Casing is cemented	d, show amounts	& types use	edN/A	
If Cement or Bentoni	ce Plugs have be	en placed,	show depths &	amounts used
Depths & thickness of	E water zones wi	th descript	ion of water	when possible:
Fresh, Clear, Salty,	Sulphur, Etc	72'	- 112' & 116' ·	- 138 '
		SAMPLE TA	AKEN	
Depths gas encountere	ed:N/A			
Type & amount of coke	e breeze used:	N/A	····	
Depths anodes placed:	370', 360', 350',	340', 330', 3	320', 300', 290'	, 280', 270'
Depths vent pipes pla	.ced: 380'		CENED	
Vent pipe perforation	as:320'	IQ) E	M P = 11001	<i></i>
Remarks: gb #1		UU	MAY 3 1 19911 IL CON. DIV.	1
		0	IL CON. 3	

If any of the above data is unavailable, please indicate so. Copies of all logs, including Drillers Log, Water Analyses & Well Bore Schematics should be submitted when available. Unplugged abandoned wells are to be included.

^{*}Land Type may be shown: F-Federal; I-Indian; S-State; P-Fee. If Federal or Indian, add Lease Number.

WELL CASING CATHODIC PROTECTION CONSTRUCTION REPORT DAILY LOG

Drilling Log (Attach Heret	co).		!		C	ompletion Da	te <u>-5-18-</u>	18
Well Name Atlantic	#5 A	Loca	E 22-3,	1- 10		CPS No.		
Type & Size Bit Used			2 66-31	1-10		Work Order	97W No.	
Anode Hole Depth	Total Drilling Rig Ti	me To	tal Lbs. Coke U	Ised Lost Circ	culation Mat'l U		215-21 Mud Used	
390 — 380 Anode Depth	<u> </u>	<u> </u>			Ţ		Т	
= 1 370 = 2 360 Anode Output (Amps)	# 3 350 #	4 340	= 5 330	= 6 320	= 7 300	= 8 2 90	= 9 2 80	= 10 270
=1 4.0 =2 4.1	#3 4.1	3.7	= 5 3.1	= 6 3,0	1=7 1.6	= 8 1.8	#9 2.0	# 10 2.5
Anode Depth	# 13	14	≈ 15	# 16	:= 17	 ≈ 18	# 19	
Anode Output (Amps)			 # 15			1	!	
Total Circuit Resistance		1		# 16 No. 8 C.P. Cat	= 17 ble Used	= 18	≈ 19 No. 2 C.P. Co	= 20 ble Used
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El Paso Natural Gas Company San Juan Division Farmington, New Mexico

Production Department Water Analysis

Analysis No	1-9173	Dat	e	5-31-78		
Operator	EPNG	Well Na	ne	Atlantic #5	5A	
Location SE 22-	-31-10 County	y San	Juan St	ate <u>NM</u>		
Field_		Format	ion			
Sampled From	CPS 1197 W					
Date Sampled		b	у			
Tubing Pressure_	Casing P	ressure_		_Surface ca	sing pressure	
ppm	epm			ppm	epm	
Sodium 80.5	3.5		Chloride	18	0.5	_
Calcium 496	25		Bicarbonat	:e73	1	_
Magnesium 34	3		Sulfate	1450	30	_
Iron Present			Carbonate_	00	0	_
H ₂ S Absent			Hydroxide_	00	0	_
	·		Total Diss	solved Solid	s <u>2494</u>	
oo: D. C. Adams			ph7	.7		_
cc: D. C. Adams A. M. Smith R. A. Ullrich		re	Sp. Gr. 1.	0032 a	t60°F	_
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205 30-045-27059

DATA SHEET FOR DEEP GROUND BED CATHODIC PROTECTION WELLS. NORTHWESTERN NEW MEXICO (Submit 3 copies to OCD Aztec Office)

Operator	MERIDIAN OIL INC.	Location: Unit A Sec. 22 Twp31 Rng 10
Name of We	ll/Wells or Pipeline Se	erviced ATLANTIC #9, #205
		cps 2076w
Elevation <u>6</u>	311' Completion Date 1/1	7/89 Total Depth 460' Land Type* N/A
Casing, Si	zes, Types & Depths	N/A
If Casing	is cemented, show amour	nts & types usedN/A
	or Bentonite Plugs have	e been placed, show depths & amounts used
_	hickness of water zones	with description of water when possible: 160' NO SAMPLE
Depths gas	encountered: N/A	
Type & amo	unt of coke breeze used	d: N/A
Depths ano	des placed: 425', 365', 35	55', 345', 335', 325', 315', 305', 295', 285'
Depths ven	t pipes placed: 455	DECEIVED.
Vent pipe	perforations: 320	
Remarks:g	şb #1	OIL CON. DI
		DIST. 3

If any of the above data is unavailable, please indicate so. Copies of all logs, including Drillers Log, Water Analyses & Well Bore Schematics should be submitted when available. Unplugged abandoned wells are to be included.

^{*}Land Type may be shown: F-Federal; I-Indian; S-State; P-Fee. If Federal or Indian, add Lease Number.



APPENDIX C

Executed C-138 Solid Waste Acceptance Form

Reseived by OCD: 5/7/2025 10:06:36 AM

1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr.

Page 125 of 213 Form C-138 Revised 08/01/11

*Surface Waste Management Facility Operator and Generator shall maintain and make this documentation available for Division inspection.

Santa Fe, NM 87505

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

REQUEST FOR ALL NOVAL TO ACCEL 1 SOL	JAD TILLDILL
1. Generator Name and Address: Enterprise Field Services, LLC, 614 Reilly Ave, Farmington NM 87401	PayKey:RB21200 PM: Gary Turner AFE: Pending
2. Originating Site: Brookhaven A#2A PC	
3. Location of Material (Street Address, City, State or ULSTR): UL J Section 16 T31N R10W 36.895460, -107.884890	
4. Source and Description of Waste: Source: Remediation activities associated with a natural gas pipeline leak. Description: Hydrocarbon/Condensate impacted soil associated natural gas pipeline release. Estimated Volume 50 yd3 / bbls Known Volume (to be entered by the operator at the end of the	ne haul) <u>1268/35</u> yd ³ /bbls
5. GENERATOR CERTIFICATION STATEMENT OF WASTE	STATUS
I, Thomas Long , representative or authorized agent for Enterprise Products Operating do Generator Signature certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environ regulatory determination, the above described waste is: (Check the appropriate classification)	
RCRA Exempt: Oil field wastes generated from oil and gas exploration and production of exempt waste. Operator Use Only: Waste Acceptance Frequency Monthly Week	
RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the mir characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous w subpart D, as amended. The following documentation is attached to demonstrate the above-dethe appropriate items)	vaste as defined in 40 CFR, part 261,
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other	her (Provide description in Box 4)
GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT	FOR LANDFARMS
I, Thomas Long 11-12-2024, representative for Enterprise Products Operating authorize Generator Signature the required testing/sign the Generator Waste Testing Certification.	es Envirotech, Inc. to complete
I, <u>Cives Crabbian</u> , representative for <u>Envirotech, Inc.</u> representative samples of the oil field waste have been subjected to the paint filter test and tested for have been found to conform to the specific requirements applicable to landfarms pursuant to Section of the representative samples are attached to demonstrate the above-described waste conform to the 19.15.36 NMAC.	on 15 of 19.15.36 NMAC. The results
5. Transporter: Riley Industrial and Enterprise Subcontractors	
OCD Permitted Surface Waste Management Facility	
Name and Facility Permit #: Envirotech Inc. Soil Remediation Facility * Permit #: NM 01-Address of Facility: Hilltop, NM Method of Treatment and/or Disposal: Evaporation Injection Treating Plant Landfarm Landf	
Waste Acceptance Status: APPROVED DENIED (Mus	t Be Maintained As Permanent Record)
PRINT NAME: Greg Crabbrer SIGNATURE: Surface Waste Management Facility Authorized Agent TITLE: Enurse Management Telephone No.: 505-632-06	DATE: 11/12/24



APPENDIX D

Photographic Documentation

Closure Report Enterprise Field Services, LLC Brookhaven A #2A PC (11/19/24) Ensolum Project No. 05A1226353



Photograph 1

Photograph Description: View of the inprocess excavation activities.



Photograph 2

Photograph Description: View of the inprocess excavation activities.



Photograph 3

Photograph Description: View of final excavation.



SITE PHOTOGRAPHS

Closure Report Enterprise Field Services, LLC Brookhaven A #2A PC (11/19/24) Ensolum Project No. 05A1226353



Photograph 4

Photograph Description: View of the excavation final restoration.



Photograph 5

Photograph Description: View of the excavation final restoration.





APPENDIX E

Regulatory Correspondence

From: OCDOnline@state.nm.us

To: Long, Thomas

Subject: [EXTERNAL] The Oil Conservation Division (OCD) has accepted the application, Application ID: 430853

Date: Tuesday, February 11, 2025 1:46:39 PM

[Use caution with links/attachments]

To whom it may concern (c/o Thomas Long for Enterprise Field Services, LLC),

The OCD has received the submitted *Notification for (Final) Sampling of a Release* (C-141N), for incident ID (n#) nAPP2432426402.

The sampling event is expected to take place:

When: 12/06/2024 @ 12:00

Where: J-16-31N-10W 0 FNL 0 FEL (36.89546,-107.88489)

Additional Information: Ensolum, LLC

Additional Instructions: 36.89546,-107.88489

An OCD representative may be available onsite at the date and time reported. In the absence or presence of an OCD representative, sampling pursuant to 19.15.29.12.D NMAC is required. Sampling must be performed following an approved sampling plan or pursuant to 19.15.29.12.D.(1).(c) NMAC. Should there be a change in the scheduled date and time of the sampling event, then another notification should be resubmitted through OCD permitting as soon as possible.

• Failure to notify the OCD of sampling events including any changes in date/time per the requirements of 19.15.29.12.D.(1).(a) NMAC, may result in the remediation closure samples not being accepted.

If you have any questions regarding this application, or don't know why you have received this email, please contact us.

New Mexico Energy, Minerals and Natural Resources Department 1220 South St. Francis Drive Santa Fe, NM 87505 From: OCDOnline@state.nm.us

To: Long, Thomas

Subject: [EXTERNAL] The Oil Conservation Division (OCD) has accepted the application, Application ID: 419746

Date: Monday, January 13, 2025 7:21:07 AM

[Use caution with links/attachments]

To whom it may concern (c/o Thomas Long for Enterprise Field Services, LLC),

The OCD has received the submitted *Notification for (Final) Sampling of a Release* (C-141N), for incident ID (n#) nAPP2432426402.

The sampling event is expected to take place:

When: 01/15/2025 @ 10:00

Where: J-16-31N-10W 0 FNL 0 FEL (36.89546,-107.88489)

Additional Information: Ensolum, LLC

Additional Instructions: This is a backfill sampling event.

36.89546,-107.88489

An OCD representative may be available onsite at the date and time reported. In the absence or presence of an OCD representative, sampling pursuant to 19.15.29.12.D NMAC is required. Sampling must be performed following an approved sampling plan or pursuant to 19.15.29.12.D.(1).(c) NMAC. Should there be a change in the scheduled date and time of the sampling event, then another notification should be resubmitted through OCD permitting as soon as possible.

• Failure to notify the OCD of sampling events including any changes in date/time per the requirements of 19.15.29.12.D.(1).(a) NMAC, may result in the remediation closure samples not being accepted.

If you have any questions regarding this application, or don't know why you have received this email, please contact us.

New Mexico Energy, Minerals and Natural Resources Department 1220 South St. Francis Drive Santa Fe, NM 87505 From: OCDOnline@state.nm.us < OCDOnline@state.nm.us>

Sent: Tuesday, February 18, 2025 9:05 AM **To:** Long, Thomas < tilong@eprod.com >

Subject: [EXTERNAL] The Oil Conservation Division (OCD) has accepted the application, Application

ID: 432961

[Use caution with links/attachments]

To whom it may concern (c/o Thomas Long for Enterprise Field Services, LLC),

The OCD has received the submitted *Notification for (Final) Sampling of a Release* (C-141N), for incident ID (n#) nAPP2432426402.

The sampling event is expected to take place:

When: 02/20/2025 @ 12:00

Where: J-16-31N-10W 0 FNL 0 FEL (36.89546,-107.88489)

Additional Information: Ensolum, LLC

Additional Instructions: 36.89546,-107.88489

An OCD representative may be available onsite at the date and time reported. In the absence or presence of an OCD representative, sampling pursuant to 19.15.29.12.D NMAC is required. Sampling must be performed following an approved sampling plan or pursuant to 19.15.29.12.D.(1).(c) NMAC. Should there be a change in the scheduled date and time of the sampling event, then another notification should be resubmitted through OCD permitting as soon as possible.

• Failure to notify the OCD of sampling events including any changes in date/time per the requirements of 19.15.29.12.D.(1).(a) NMAC, may result in the remediation closure samples not being accepted.

If you have any questions regarding this application, or don't know why you have received this email, please contact us.

New Mexico Energy, Minerals and Natural Resources Department 1220 South St. Francis Drive Santa Fe, NM 87505 This message (including any attachments) is confidential and intended for a specific individual and purpose. If you are not the intended recipient, please notify the sender immediately and delete this message.



APPENDIX F

Table 1 – Soil Analytical Summary

ENSOLUM

TABLE 1 Brookhaven A #2A PC (11/19/24) SOIL ANALYTICAL SUMMARY

Sample I.D.	Date	Sample Type C- Composite G - Grab	Sample Depth (feet)	Benzene (mg/kg)	Ethylbenzene (mg/kg)	Toluene (mg/kg)	Xylenes (mg/kg)	Total BTEX ¹ (mg/kg)	TPH GRO (mg/kg)	TPH DRO (mg/kg)	TPH MRO (mg/kg)	Total Combined TPH (GRO/DRO/MRO) ¹ (mg/kg)	Chloride (mg/kg)
	Depa onservation Div	neral & Natural I ortment vision Closure (ier I)		10	NE	NE	NE	50	NE	NE	NE	100	600
						Excavation (Composite Soil	Samples					
S-1	12.06.24	С	20 to 24	<0.019	<0.038	<0.038	<0.077	ND	<3.8	<9.6	<48	ND	<60
S-2	12.06.24	С	20 to 24	<0.019	<0.037	<0.037	<0.075	ND	<3.7	<9.9	<50	ND	<60
S-3	12.06.24	С	14 to 24	<0.017	0.11	<0.035	0.46	0.57	37	<9.6	<48	37	<60
S-4	12.06.24	С	7 to 14	<0.017	<0.034	<0.034	<0.068	ND	<3.4	<10	<50	ND	<60
S-5	12.06.24	С	7 to 14	<0.016	<0.033	<0.033	<0.065	ND	<3.3	<9.4	<47	ND	<60
S-6	12.06.24	С	0 to 20	<0.017	<0.035	<0.035	<0.070	ND	<3.5	<9.8	<49	ND	<60
S-7	12.06.24	С	0 to 20	<0.017	<0.034	<0.034	<0.069	ND	<3.4	11	49	60	<60
S-8	12.06.24	С	0 to 20	<0.019	<0.038	<0.038	<0.076	ND	<3.8	<9.5	<47	ND	<60
S-9	12.06.24	С	0 to 24	<0.022	<0.045	<0.045	<0.090	ND	<4.5	<9.5	<48	ND	<60
S-10	12.06.24	С	0 to 24	<0.016	<0.033	<0.033	<0.066	ND	<3.3	<9.7	<49	ND	<60
S-11	12.06.24	С	0 to 24	<0.017	<0.033	0.036	0.067	0.10	<3.3	<9.6	<48	ND	<60
S-12	12.06.24	С	7 to 24	<0.019	<0.037	<0.037	<0.074	ND	<3.7	<9.3	<47	ND	<60
S-13	12.06.24	С	7 to 24	<0.020	<0.040	<0.040	<0.079	ND	<4.0	<9.9	<50	ND	<60
S-14	02.20.25	С	0 to 7	<0.025	<0.049	<0.049	<0.098	ND	<4.9	<9.8	<49	ND	<60
S-15	02.20.25	С	0 to 7	<0.024	<0.049	<0.049	<0.097	ND	<4.9	<9.6	<48	ND	<60
S-16	02.20.25	С	0 to 7	<0.024	<0.047	<0.047	<0.094	ND	<4.7	<9.3	<46	ND	<60
						Backfill C	omposite Soil	Sample					
BF-1	01.15.25	С	BF	<0.023	<0.047	<0.047	<0.093	ND	<4.7	9.7	<46	9.7	<60

Note: Concentrations in **bold** and yellow exceed the applicable NM EMNRD Closure Criteria

ND = Not Detected above the Practical Quantitation Limits (PQLs) or Reporting Limits (RLs)

NE = Not established

mg/kg = milligrams per kilogram

BTEX = Benzene, Toluene, Ethylbenzene, and Xylenes

TPH = Total Petroleum Hydrocarbons

GRO = Gasoline Range Organics

DRO = Diesel Range Organics

MRO = Motor Oil/Lube Oil Range Organics

BF = Backfilled sample

^{1 =} Total combined concentrations are rounded to two (2) significant figures to match the laboratory resolution of the individual constituents.



APPENDIX G

Laboratory Data Sheets & Chain of Custody Documentation

Environment Testing

ANALYTICAL REPORT

PREPARED FOR

Attn: Kyle Summers Ensolum 606 S Rio Grande Suite A Aztec, New Mexico 87410

Generated 2/11/2025 2:21:26 PM Revision 1

JOB DESCRIPTION

Brookhaven A #2A PC

JOB NUMBER

885-16521-1

Eurofins Albuquerque 4901 Hawkins NE Albuquerque NM 87109

Eurofins Albuquerque

Job Notes

The test results in this report relate only to the samples as received by the laboratory and will meet all requirements of the methodology, with any exceptions noted. This report shall not be reproduced except in full, without the express written approval of the laboratory. All questions should be directed to the Eurofins Environment Testing South Central, LLC Project Manager.

Authorization

Generated 2/11/2025 2:21:26 PM Revision 1

Authorized for release by Catherine Upton, Project Manager Catherine.upton@et.eurofinsus.com Designee for John Caldwell, Project Manager john.caldwell@et.eurofinsus.com (505)345-3975

Client: Ensolum Laboratory Job ID: 885-16521-1

Project/Site: Brookhaven A #2A PC

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Definitions/Glossary

Client: Ensolum Job ID: 885-16521-1

Project/Site: Brookhaven A #2A PC

Qualifiers

GC VOA

Qualifier Qualifier Description

S1+ Surrogate recovery exceeds control limits, high biased.

Glossary

Abbreviation These commonly used abbreviations may or may not be present in this report.

Eisted under the "D" column to designate that the result is reported on a dry weight basis

%R Percent Recovery
CFL Contains Free Liquid
CFU Colony Forming Unit
CNF Contains No Free Liquid

DER Duplicate Error Ratio (normalized absolute difference)

Dil Fac Dilution Factor

DL Detection Limit (DoD/DOE)

DL, RA, RE, IN Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample

DLC Decision Level Concentration (Radiochemistry)

EDL Estimated Detection Limit (Dioxin)

LOD Limit of Detection (DoD/DOE)

LOQ Limit of Quantitation (DoD/DOE)

MCL EPA recommended "Maximum Contaminant Level"

MDA Minimum Detectable Activity (Radiochemistry)

MDC Minimum Detectable Concentration (Radiochemistry)

MDL Method Detection Limit
ML Minimum Level (Dioxin)
MPN Most Probable Number
MQL Method Quantitation Limit

NC Not Calculated

ND Not Detected at the reporting limit (or MDL or EDL if shown)

NEG Negative / Absent
POS Positive / Present

PQL Practical Quantitation Limit

PRES Presumptive
QC Quality Control

RER Relative Error Ratio (Radiochemistry)

RL Reporting Limit or Requested Limit (Radiochemistry)

RPD Relative Percent Difference, a measure of the relative difference between two points

TEF Toxicity Equivalent Factor (Dioxin)
TEQ Toxicity Equivalent Quotient (Dioxin)

TNTC Too Numerous To Count

Eurofins Albuquerque

-5

6

Q

9

10

1'

Case Narrative

Client: Ensolum Job ID: 885-16521-1

Project: Brookhaven A #2A PC

Job ID: 885-16521-1 **Eurofins Albuquerque**

> Job Narrative 885-16521-1

REVISION

The report being provided is a revision of the original report sent on 12/16/2024. The report (revision 1) is being revised due to a change in the Project Name on the COC..

Analytical test results meet all requirements of the associated regulatory program listed on the Accreditation/Certification Summary Page unless otherwise noted under the individual analysis. Data qualifiers and/or narrative comments are included to explain any exceptions, if applicable.

- Matrix QC may not be reported if insufficient sample is provided or site-specific QC samples were not submitted. In these situations, to demonstrate precision and accuracy at a batch level, a LCS/LCSD may be performed, unless otherwise specified in the method.
- Surrogate and/or isotope dilution analyte recoveries (if applicable) which are outside of the QC window are confirmed unless attributed to a dilution or otherwise noted in the narrative.

Regulated compliance samples (e.g. SDWA, NPDES) must comply with the associated agency requirements/permits.

Receipt

The samples were received on 12/7/2024 4:15 PM. Unless otherwise noted below, the samples arrived in good condition, and, where required, properly preserved and on ice. The temperature of the cooler at receipt time was 0.0°C.

Receipt Exceptions

The Chain-of-Custody (COC) was incomplete as received and/or improperly completed. The Project Name should be Brookhaven A #2A PC.

Gasoline Range Organics

Method 8015D GRO: Surrogate recovery for the following sample was outside control limits: S-3 (885-16521-3). Evidence of matrix interference is present; therefore, re-extraction and/or re-analysis was not performed.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

GC VOA

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

Diesel Range Organics

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

HPLC/IC

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

Client Sample Results

Client: Ensolum Job ID: 885-16521-1

Project/Site: Brookhaven A #2A PC

Client Sample ID: S-1 Lab Sample ID: 885-16521-1

Date Collected: 12/06/24 12:00 **Matrix: Solid** Date Received: 12/07/24 16:15

Method: SW846 8015M/D - Ga	soline Range Organics	(GRO) (GC)					
Analyte	Result Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND —	3.8	mg/Kg		12/09/24 09:05	12/09/24 11:54	1

%Recovery Qualifier Surrogate Limits Prepared Analyzed Dil Fac 4-Bromofluorobenzene (Surr) 97 35 - 166 12/09/24 09:05 12/09/24 11:54

Method: SW846 8021B -	Volatile Organic Compound	ds (GC)					
Analyte	Result Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND ND	0.019	mg/Kg		12/09/24 09:05	12/09/24 11:54	1
Ethylbenzene	ND	0.038	mg/Kg		12/09/24 09:05	12/09/24 11:54	1
Toluene	ND	0.038	mg/Kg		12/09/24 09:05	12/09/24 11:54	1
Xylenes, Total	ND	0.077	mg/Kg		12/09/24 09:05	12/09/24 11:54	1

%Recovery Qualifier Limits Prepared Analyzed Dil Fac Surrogate 4-Bromofluorobenzene (Surr) 102 48 - 145 12/09/24 09:05 12/09/24 11:54

Method: SW846 8015M/D - Die	esel Range (Organics (DRO) (GC)					
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	ND		9.6	mg/Kg		12/09/24 09:08	12/09/24 10:33	1
Motor Oil Range Organics [C28-C40]	ND		48	mg/Kg		12/09/24 09:08	12/09/24 10:33	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
Di-n-octyl phthalate (Surr)	102		62 - 134			12/09/24 09:08	12/09/24 10:33	1

Method: EPA 300.0 - Anions, Id	on Chromatograp	hy					
Analyte	Result Qualific	ier RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	ND	60	mg/Kg		12/09/24 07:43	12/09/24 10:46	20

Client Sample Results

Client: Ensolum Job ID: 885-16521-1

Project/Site: Brookhaven A #2A PC

Chloride

Released to Imaging: 5/20/2025 11:38:16 AM

Lab Sample ID: 885-16521-2 Client Sample ID: S-2

Date Collected: 12/06/24 12:05 **Matrix: Solid** Date Received: 12/07/24 16:15

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND		3.7	mg/Kg		12/09/24 09:05	12/09/24 12:16	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	106		35 - 166			12/09/24 09:05	12/09/24 12:16	1
Method: SW846 8021B - Volat	ile Organic	Compoun	ds (GC)					
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.019	mg/Kg		12/09/24 09:05	12/09/24 12:16	1
Ethylbenzene	ND		0.037	mg/Kg		12/09/24 09:05	12/09/24 12:16	1
Toluene	ND		0.037	mg/Kg		12/09/24 09:05	12/09/24 12:16	1
Xylenes, Total	ND		0.075	mg/Kg		12/09/24 09:05	12/09/24 12:16	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	98		48 - 145			12/09/24 09:05	12/09/24 12:16	1
Method: SW846 8015M/D - Die	esel Range (Organics (DRO) (GC)					
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	ND		9.9	mg/Kg		12/09/24 09:08	12/09/24 10:44	1
Motor Oil Range Organics [C28-C40]	ND		50	mg/Kg		12/09/24 09:08	12/09/24 10:44	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
Di-n-octyl phthalate (Surr)	93		62 - 134			12/09/24 09:08	12/09/24 10:44	1
Method: EPA 300.0 - Anions,	on Chroma	tography						

60

mg/Kg

ND

12/09/24 07:43 12/09/24 10:56

20

Client: Ensolum Job ID: 885-16521-1

Project/Site: Brookhaven A #2A PC

Lab Sample ID: 885-16521-3 Client Sample ID: S-3

Date Collected: 12/06/24 12:10 **Matrix: Solid**

Date Received: 12/07/24 16:15

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 -	37		3.5	mg/Kg		12/09/24 09:05	12/09/24 12:38	1
C10]								
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	198	S1+	35 - 166			12/09/24 09:05	12/09/24 12:38	1
Benzene	ND		0.017	mg/Kg	_ =	12/09/24 09:05	12/09/24 12:38	1
Method: SW846 8021B - Vola Analyte	_	Compound Qualifier	ds (GC) RL	Unit	D	Prepared	Analyzed	Dil Fac
Ethylbenzene	0.11		0.035	mg/Kg		12/09/24 09:05	12/09/24 12:38	1
			0.035	mg/Kg		12/09/24 09:05	12/09/24 12:38	1
•	ND							=
Toluene Xylenes, Total	ND 0.46		0.069	mg/Kg		12/09/24 09:05	12/09/24 12:38	1
Toluene		Qualifier				12/09/24 09:05 Prepared	12/09/24 12:38 Analyzed	1 Dil Fac

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	ND		9.6	mg/Kg		12/09/24 09:08	12/09/24 10:54	1
Motor Oil Range Organics [C28-C40]	ND		48	mg/Kg		12/09/24 09:08	12/09/24 10:54	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
Di-n-octyl phthalate (Surr)	95		62 - 134			12/09/24 09:08	12/09/24 10:54	1

method: El A 000.0 - Amono, fon omonatography							
Analyte	Result Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	ND	60	mg/Kg		12/09/24 07:43	12/09/24 11:06	20

Eurofins Albuquerque

Client: Ensolum Job ID: 885-16521-1

Project/Site: Brookhaven A #2A PC

Released to Imaging: 5/20/2025 11:38:16 AM

Client Sample ID: S-4 Lab Sample ID: 885-16521-4

Date Collected: 12/06/24 12:15

Date Received: 12/07/24 16:15

Matrix: Solid

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fa
Gasoline Range Organics [C6 - C10]	ND		3.4	mg/Kg		12/09/24 09:05	12/09/24 13:00	
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fa
4-Bromofluorobenzene (Surr)	93		35 - 166			12/09/24 09:05	12/09/24 13:00	
Method: SW846 8021B - Volat	ile Organic	Compound	ds (GC)					
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fa
Benzene	ND		0.017	mg/Kg		12/09/24 09:05	12/09/24 13:00	
Ethylbenzene	ND		0.034	mg/Kg		12/09/24 09:05	12/09/24 13:00	
Toluene	ND		0.034	mg/Kg		12/09/24 09:05	12/09/24 13:00	
Xylenes, Total	ND		0.068	mg/Kg		12/09/24 09:05	12/09/24 13:00	
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fa
4-Bromofluorobenzene (Surr)	96		48 - 145			12/09/24 09:05	12/09/24 13:00	
Markarda 0000000 004585/D. D.	anal Dames (Organics (DRO) (GC)					
Method: SW846 8015M/D - Die	esei Range (Jigailics (
	_	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fa
Analyte	_	•		Unit mg/Kg	<u>D</u>	Prepared 12/09/24 09:08	Analyzed 12/09/24 11:05	Dil Fa
Analyte Diesel Range Organics [C10-C28]	Result	•	RL		<u>D</u>			Dil Fa
Analyte Diesel Range Organics [C10-C28] Motor Oil Range Organics [C28-C40]	Result	Qualifier		mg/Kg	<u>D</u>	12/09/24 09:08	12/09/24 11:05	
Analyte Diesel Range Organics [C10-C28] Motor Oil Range Organics [C28-C40] Surrogate	Result ND ND	Qualifier	10 50	mg/Kg	<u>D</u>	12/09/24 09:08 12/09/24 09:08	12/09/24 11:05 12/09/24 11:05	
Analyte Diesel Range Organics [C10-C28] Motor Oil Range Organics [C28-C40] Surrogate Di-n-octyl phthalate (Surr)	Result ND ND **Recovery 91	Qualifier Qualifier	10 50 <i>Limits</i>	mg/Kg	<u> </u>	12/09/24 09:08 12/09/24 09:08 Prepared	12/09/24 11:05 12/09/24 11:05 Analyzed	
Method: SW846 8015M/D - Die Analyte Diesel Range Organics [C10-C28] Motor Oil Range Organics [C28-C40] Surrogate Di-n-octyl phthalate (Surr) Method: EPA 300.0 - Anions, I Analyte	Result ND ND WRecovery 91	Qualifier Qualifier	10 50 <i>Limits</i>	mg/Kg	<u>D</u>	12/09/24 09:08 12/09/24 09:08 Prepared	12/09/24 11:05 12/09/24 11:05 Analyzed	Dil Fa

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R

Client: Ensolum Job ID: 885-16521-1

Project/Site: Brookhaven A #2A PC

Chloride

Client Sample ID: S-5 Lab Sample ID: 885-16521-5

Date Collected: 12/06/24 12:20 Matrix: Solid
Date Received: 12/07/24 16:15

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND		3.3	mg/Kg		12/09/24 09:05	12/09/24 13:21	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	88		35 - 166			12/09/24 09:05	12/09/24 13:21	1
Method: SW846 8021B - Volat	ile Organic	Compoun	ds (GC)					
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.016	mg/Kg		12/09/24 09:05	12/09/24 13:21	1
Ethylbenzene	ND		0.033	mg/Kg		12/09/24 09:05	12/09/24 13:21	1
Toluene	ND		0.033	mg/Kg		12/09/24 09:05	12/09/24 13:21	1
Xylenes, Total	ND		0.065	mg/Kg		12/09/24 09:05	12/09/24 13:21	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	91		48 - 145			12/09/24 09:05	12/09/24 13:21	1
- Method: SW846 8015M/D - Die	esel Range	Organics (DRO) (GC)					
Analyte	_	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	ND		9.4	mg/Kg		12/09/24 09:08	12/09/24 11:16	1
Motor Oil Range Organics [C28-C40]	ND		47	mg/Kg		12/09/24 09:08	12/09/24 11:16	1
			Limits			Prepared	Analyzed	Dil Fac
Surrogate	%Recovery	Qualifier	Liiiilo					
Surrogate Di-n-octyl phthalate (Surr)	%Recovery	Qualifier	62 - 134			12/09/24 09:08	12/09/24 11:16	1
	93					12/09/24 09:08	12/09/24 11:16	1

60

mg/Kg

ND

12/09/24 07:43 12/09/24 11:27

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3

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111

Client: Ensolum Job ID: 885-16521-1

Project/Site: Brookhaven A #2A PC

Chloride

Client Sample ID: S-6 Lab Sample ID: 885-16521-6

Date Collected: 12/06/24 12:25

Date Received: 12/07/24 16:15

Matrix: Solid

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND		3.5	mg/Kg		12/09/24 09:05	12/09/24 13:43	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	101		35 - 166			12/09/24 09:05	12/09/24 13:43	1
Method: SW846 8021B - Volati	le Organic	Compound	ds (GC)					
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.017	mg/Kg		12/09/24 09:05	12/09/24 13:43	1
Ethylbenzene	ND		0.035	mg/Kg		12/09/24 09:05	12/09/24 13:43	1
Toluene	ND		0.035	mg/Kg		12/09/24 09:05	12/09/24 13:43	1
Xylenes, Total	ND		0.070	mg/Kg		12/09/24 09:05	12/09/24 13:43	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	97		48 - 145			12/09/24 09:05	12/09/24 13:43	1
Method: SW846 8015M/D - Die	sel Range (Organics (DRO) (GC)					
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	ND		9.8	mg/Kg		12/09/24 09:08	12/09/24 11:26	1
Motor Oil Range Organics [C28-C40]	ND		49	mg/Kg		12/09/24 09:08	12/09/24 11:26	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
Di-n-octyl phthalate (Surr)	99		62 - 134			12/09/24 09:08	12/09/24 11:26	1

60

mg/Kg

ND

12/09/24 07:43 12/09/24 11:37

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Client: Ensolum Job ID: 885-16521-1

Project/Site: Brookhaven A #2A PC

Client Sample ID: S-7 Lab Sample ID: 885-16521-7

Date Collected: 12/06/24 12:30 Matrix: Solid

Date Received:	12/07/24 16:15	
_		

Method: SW846 8015M/D - Gasoline Range Organics (GRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND		3.4	mg/Kg		12/09/24 09:05	12/09/24 14:05	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	89		35 - 166			12/09/24 09:05	12/09/24 14:05	1

Method: SW846 8021B - Volatile Organic Compounds (GC)

mothodi offoto ocz ib	voidino Organio	Compount	uo (00)					
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.017	mg/Kg		12/09/24 09:05	12/09/24 14:05	1
Ethylbenzene	ND		0.034	mg/Kg		12/09/24 09:05	12/09/24 14:05	1
Toluene	ND		0.034	mg/Kg		12/09/24 09:05	12/09/24 14:05	1
Xylenes, Total	ND		0.069	mg/Kg		12/09/24 09:05	12/09/24 14:05	1
Surrogato	%Recovery	Qualifier	l imite			Propared	Analyzed	Dil Fac

Surrogate	%Recovery Qualifie	er Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	95	48 - 145	12/09/24 09:05	12/09/24 14:05	1

Method: SW846 8015M/D - Diesel Range Organics (DRO) (GC)

Analyte	Result Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	11	9.1	mg/Kg		12/09/24 09:08	12/09/24 10:12	1
Motor Oil Range Organics [C28-C40]	49	46	mg/Kg		12/09/24 09:08	12/09/24 10:12	1

Surrogate	%Recovery Qualifier	Limits	Prepared	Analyzed	Dil Fac
Di-n-octvl phthalate (Surr)	90	62 - 134	12/09/24 09:08	12/09/24 10:12	1

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	ND ND	60	mg/Kg		12/09/24 07:43	12/09/24 11:48	20

Eurofins Albuquerque

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Client: Ensolum Job ID: 885-16521-1

Project/Site: Brookhaven A #2A PC

Client Sample ID: S-8 Lab Sample ID: 885-16521-8

Date Collected: 12/06/24 12:35

Date Received: 12/07/24 16:15

Matrix: Solid

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fa
Gasoline Range Organics [C6 - C10]	ND		3.8	mg/Kg		12/09/24 13:41	12/09/24 14:27	
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fa
4-Bromofluorobenzene (Surr)	89		35 - 166			12/09/24 13:41	12/09/24 14:27	
Method: SW846 8021B - Volat	ile Organic	Compound	ds (GC)					
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fa
Benzene	ND		0.019	mg/Kg		12/09/24 13:41	12/09/24 14:27	
Ethylbenzene	ND		0.038	mg/Kg		12/09/24 13:41	12/09/24 14:27	
Toluene	ND		0.038	mg/Kg		12/09/24 13:41	12/09/24 14:27	
Xylenes, Total	ND		0.076	mg/Kg		12/09/24 13:41	12/09/24 14:27	
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fa
4-Bromofluorobenzene (Surr)	97		48 - 145			12/09/24 13:41	12/09/24 14:27	
-								
Method: SW846 8015M/D - Die	esel Range (Organics (DRO) (GC)					
Method: SW846 8015M/D - Die	_	Organics (Qualifier	DRO) (GC) RL	Unit	D	Prepared	Analyzed	Dil Fac
Method: SW846 8015M/D - Die Analyte	_	•	, , ,	<mark>Unit</mark> mg/Kg	<u>D</u>	Prepared 12/09/24 09:08	Analyzed 12/09/24 10:24	Dil Fac
Method: SW846 8015M/D - Die Analyte Diesel Range Organics [C10-C28]	Result	•	RL		<u>D</u>			Dil Fa
-	Result ND	Qualifier	9.5	mg/Kg	<u> </u>	12/09/24 09:08	12/09/24 10:24	
Method: SW846 8015M/D - Die Analyte Diesel Range Organics [C10-C28] Motor Oil Range Organics [C28-C40]	Result ND ND	Qualifier	9.5 47	mg/Kg	<u> </u>	12/09/24 09:08 12/09/24 09:08	12/09/24 10:24 12/09/24 10:24	
Method: SW846 8015M/D - Die Analyte Diesel Range Organics [C10-C28] Motor Oil Range Organics [C28-C40]	Result ND ND **Recovery 100	Qualifier Qualifier	9.5 47	mg/Kg	<u>D</u>	12/09/24 09:08 12/09/24 09:08 Prepared	12/09/24 10:24 12/09/24 10:24 Analyzed	
Method: SW846 8015M/D - Die Analyte Diesel Range Organics [C10-C28] Motor Oil Range Organics [C28-C40] Surrogate Di-n-octyl phthalate (Surr)	Result ND ND **Recovery 100 Ion Chroma	Qualifier Qualifier	9.5 47	mg/Kg	<u>D</u>	12/09/24 09:08 12/09/24 09:08 Prepared	12/09/24 10:24 12/09/24 10:24 Analyzed	Dil Fac

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Project/Site: Brookhaven A #2A PC

Lab Sample ID: 885-16521-9 Client Sample ID: S-9

Date Collected: 12/06/24 12:40 **Matrix: Solid**

Date Received: 12/07/24 16:15

Chloride

Released to Imaging: 5/20/2025 11:38:16 AM

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND		4.5	mg/Kg		12/09/24 13:41	12/09/24 14:48	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	90		35 - 166			12/09/24 13:41	12/09/24 14:48	1
Method: SW846 8021B - Volat	ile Organic	Compoun	ds (GC)					
Analyte	_	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.022	mg/Kg		12/09/24 13:41	12/09/24 14:48	1
Ethylbenzene	ND		0.045	mg/Kg		12/09/24 13:41	12/09/24 14:48	1
Toluene	ND		0.045	mg/Kg		12/09/24 13:41	12/09/24 14:48	1
Xylenes, Total	ND		0.090	mg/Kg		12/09/24 13:41	12/09/24 14:48	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	96		48 - 145			12/09/24 13:41	12/09/24 14:48	1
Method: SW846 8015M/D - Die	esel Range	Organics (DRO) (GC)					
Analyte	_	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	ND		9.5	mg/Kg		12/09/24 09:08	12/09/24 10:35	1
	ND		48	mg/Kg		12/09/24 09:08	12/09/24 10:35	1
Motor Oil Range Organics [C28-C40]								
0 0 1 1	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
Surrogate Di-n-octyl phthalate (Surr)	%Recovery	Qualifier	Limits 62 - 134			Prepared 12/09/24 09:08	Analyzed 12/09/24 10:35	Dil Fac
Surrogate	102							Dil Fac

60

mg/Kg

ND

12/09/24 07:43 12/09/24 12:09

Client: Ensolum Job ID: 885-16521-1

Project/Site: Brookhaven A #2A PC

Client Sample ID: S-10 Lab Sample ID: 885-16521-10

Date Collected: 12/06/24 12:45

Date Received: 12/07/24 16:15

Matrix: Solid

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND		3.3	mg/Kg		12/09/24 13:41	12/09/24 15:10	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	90		35 - 166			12/09/24 13:41	12/09/24 15:10	1
Method: SW846 8021B - Volat	ile Organic	Compound	ds (GC)					
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.016	mg/Kg		12/09/24 13:41	12/09/24 15:10	1
Ethylbenzene	ND		0.033	mg/Kg		12/09/24 13:41	12/09/24 15:10	1
Toluene	ND		0.033	mg/Kg		12/09/24 13:41	12/09/24 15:10	1
Xylenes, Total	ND		0.066	mg/Kg		12/09/24 13:41	12/09/24 15:10	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	97		48 - 145			12/09/24 13:41	12/09/24 15:10	1
Method: SW846 8015M/D - Die	esel Range	Organics (DRO) (GC)					
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	ND		9.7	mg/Kg		12/09/24 09:08	12/09/24 10:48	1
Motor Oil Range Organics [C28-C40]	ND		49	mg/Kg		12/09/24 09:08	12/09/24 10:48	1
	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
Surrogate	70.100010.9							
Surrogate Di-n-octyl phthalate (Surr)	103		62 - 134			12/09/24 09:08	12/09/24 10:48	7
Di-n-octyl phthalate (Surr)	103	tography	62 - 134			12/09/24 09:08	12/09/24 10:48	7
	103	tography Qualifier	62 - 134 RL	Unit	D	12/09/24 09:08 Prepared	12/09/24 10:48 Analyzed	Dil Fac

Client: Ensolum Job ID: 885-16521-1

Project/Site: Brookhaven A #2A PC

Lab Sample ID: 885-16521-11 **Client Sample ID: S-11**

Date Collected: 12/06/24 12:50 **Matrix: Solid** Date Received: 12/07/24 16:15

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND		3.3	mg/Kg		12/09/24 13:41	12/09/24 15:54	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	95		35 - 166			12/09/24 13:41	12/09/24 15:54	1
Method: SW846 8021B - Volat	ile Organic	Compound	ds (GC)					
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.017	mg/Kg		12/09/24 13:41	12/09/24 15:54	1
Ethylbenzene	ND		0.033	mg/Kg		12/09/24 13:41	12/09/24 15:54	1
Toluene	0.036		0.033	mg/Kg		12/09/24 13:41	12/09/24 15:54	1
Xylenes, Total	0.067		0.066	mg/Kg		12/09/24 13:41	12/09/24 15:54	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	99		48 - 145			12/09/24 13:41	12/09/24 15:54	1
Method: SW846 8015M/D - Did	esel Range (Organics (DRO) (GC)					
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
						12/09/24 09:08	12/09/24 11:00	
Diesel Range Organics [C10-C28]	ND		9.6	mg/Kg		12/09/24 09:08	12/09/24 11.00	1
	ND ND		9.6 48	mg/Kg mg/Kg		12/09/24 09:08	12/09/24 11:00	1
Diesel Range Organics [C10-C28] Motor Oil Range Organics [C28-C40] Surrogate		Qualifier	***	0 0			,	Dil Fac
Motor Oil Range Organics [C28-C40] Surrogate	ND	Qualifier	48	0 0		12/09/24 09:08	12/09/24 11:00	Dil Fac
Motor Oil Range Organics [C28-C40]	ND **Recovery 108		48 Limits	0 0		12/09/24 09:08 Prepared	12/09/24 11:00 Analyzed	Dil Fac
Motor Oil Range Organics [C28-C40] Surrogate Di-n-octyl phthalate (Surr)	%Recovery 108		48 Limits	0 0	D	12/09/24 09:08 Prepared	12/09/24 11:00 Analyzed	Dil Fac

Project/Site: Brookhaven A #2A PC

Lab Sample ID: 885-16521-12 **Client Sample ID: S-12**

Matrix: Solid

Date Collected: 12/06/24 12:55 Date Received: 12/07/24 16:15

Analyte

Chloride

Released to Imaging: 5/20/2025 11:38:16 AM

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND		3.7	mg/Kg		12/09/24 13:41	12/09/24 16:16	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	89		35 - 166			12/09/24 13:41	12/09/24 16:16	1
Method: SW846 8021B - Volat	ile Organic	Compoun	ds (GC)					
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.019	mg/Kg		12/09/24 13:41	12/09/24 16:16	1
Ethylbenzene	ND		0.037	mg/Kg		12/09/24 13:41	12/09/24 16:16	1
Toluene	ND		0.037	mg/Kg		12/09/24 13:41	12/09/24 16:16	1
Xylenes, Total	ND		0.074	mg/Kg		12/09/24 13:41	12/09/24 16:16	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	96		48 - 145			12/09/24 13:41	12/09/24 16:16	1
Method: SW846 8015M/D - Die	sel Range (Organics (DRO) (GC)					
Analyte	_	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	ND		9.3	mg/Kg		12/09/24 09:08	12/09/24 11:12	1
Motor Oil Range Organics [C28-C40]	ND		47	mg/Kg		12/09/24 09:08	12/09/24 11:12	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
Di-n-octyl phthalate (Surr)	92		62 - 134			12/09/24 09:08	12/09/24 11:12	

RL

60

Unit

mg/Kg

Result Qualifier

ND

Dil Fac

20

Analyzed

12/09/24 07:43 12/09/24 13:00

Prepared

Client: Ensolum Job ID: 885-16521-1

Project/Site: Brookhaven A #2A PC

Client Sample ID: S-13 Lab Sample ID: 885-16521-13

Date Collected: 12/06/24 13:00 Matrix: Solid

Date Received: 12/07/24 16:15

Chloride

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND		4.0	mg/Kg		12/09/24 13:41	12/09/24 16:38	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	92		35 - 166			12/09/24 13:41	12/09/24 16:38	1
Method: SW846 8021B - Volat	ile Organic	Compound	ds (GC)					
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.020	mg/Kg		12/09/24 13:41	12/09/24 16:38	1
Ethylbenzene	ND		0.040	mg/Kg		12/09/24 13:41	12/09/24 16:38	1
Toluene	ND		0.040	mg/Kg		12/09/24 13:41	12/09/24 16:38	1
Xylenes, Total	ND		0.079	mg/Kg		12/09/24 13:41	12/09/24 16:38	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	97		48 - 145			12/09/24 13:41	12/09/24 16:38	1
Method: SW846 8015M/D - Die	esel Range (Organics (DRO) (GC)					
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	ND		9.9	mg/Kg		12/09/24 09:08	12/09/24 11:24	1
Motor Oil Range Organics [C28-C40]	ND		50	mg/Kg		12/09/24 09:08	12/09/24 11:24	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
Di-n-octyl phthalate (Surr)	84		62 - 134			12/09/24 09:08	12/09/24 11:24	1

60

mg/Kg

ND

12/09/24 07:43 12/09/24 13:11

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Project/Site: Brookhaven A #2A PC

Method: 8015M/D - Gasoline Range Organics (GRO) (GC)

Lab Sample ID: MB 885-17271/1-A **Matrix: Solid**

Analysis Batch: 17275

Client Sample ID: Method Blank Prep Type: Total/NA

Prep Batch: 17271

MB MB Result Qualifier RL Unit Analyzed Dil Fac Analyte Prepared 5.0 12/09/24 09:05 12/09/24 11:32 Gasoline Range Organics [C6 - C10] ND mg/Kg

MB MB

Surrogate %Recovery Qualifier Limits Prepared Analyzed Dil Fac 35 - 166 12/09/24 09:05 12/09/24 11:32 4-Bromofluorobenzene (Surr) 97

Client Sample ID: Lab Control Sample

Lab Sample ID: LCS 885-17271/2-A

Matrix: Solid

Analysis Batch: 17275

Prep Type: Total/NA Prep Batch: 17271

LCS LCS %Rec Spike Analyte Added Result Qualifier Unit %Rec Limits 25.0 22.0 mg/Kg 88 70 - 130

Gasoline Range Organics [C6 -C10]

LCS LCS

Limits Surrogate %Recovery Qualifier 4-Bromofluorobenzene (Surr) 197 35 - 166

Lab Sample ID: 885-16521-1 MS

Matrix: Solid Prep Type: Total/NA **Analysis Batch: 17275** Prep Batch: 17271

Client Sample ID: S-1

Sample Sample Spike MS MS %Rec Added Analyte Result Qualifier Result Qualifier Unit %Rec Limits Gasoline Range Organics [C6 -ND 19.2 17.5 91 70 - 130 mg/Kg

C10]

MS MS

Surrogate %Recovery Qualifier Limits 4-Bromofluorobenzene (Surr) 192 35 - 166

Lab Sample ID: 885-16521-1 MSD

Matrix: Solid

Analysis Batch: 17275

Client Sample ID: S-1 Prep Type: Total/NA Prep Batch: 17271

Sample Sample Spike MSD MSD %Rec **RPD** Result Qualifier Added Result Qualifier Limits RPD Limit Analyte Unit %Rec 19.2 70 - 130 2 Gasoline Range Organics [C6 -ND 17.9 mg/Kg

C10]

MSD MSD

Surrogate %Recovery Qualifier Limits 35 - 166 4-Bromofluorobenzene (Surr) 187

Method: 8021B - Volatile Organic Compounds (GC)

Lab Sample ID: MB 885-17271/1-A

Matrix: Solid

Analysis Batch: 17276

Client Sample ID: Method Blank

Prep Type: Total/NA

Prep Batch: 17271

	мв мв						
Analyte	Result Qualif	ier RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND ND	0.025	mg/Kg		12/09/24 09:05	12/09/24 11:32	1
Ethylbenzene	ND	0.050	mg/Kg		12/09/24 09:05	12/09/24 11:32	1
Toluene	ND	0.050	mg/Kg		12/09/24 09:05	12/09/24 11:32	1

Project/Site: Brookhaven A #2A PC

Method: 8021B - Volatile Organic Compounds (GC) (Continued)

Lab Sample ID: MB 885-17271/1-A **Matrix: Solid**

Analysis Batch: 17276

Client Sample ID: Method Blank **Prep Type: Total/NA**

Prep Batch: 17271

Analyte Result Qualifier RL Unit Prepared Analyzed Dil Fac Xylenes, Total ND 0.10 mg/Kg 12/09/24 09:05 12/09/24 11:32

> MR MR

MB MB

Surrogate %Recovery Qualifier Limits Prepared Analyzed Dil Fac 4-Bromofluorobenzene (Surr) 103 48 - 145 12/09/24 09:05 12/09/24 11:32

Client Sample ID: Lab Control Sample

Lab Sample ID: LCS 885-17271/3-A **Matrix: Solid**

Analysis Batch: 17276

Prep Type: Total/NA

Prep Batch: 17271

Spike LCS LCS %Rec Analyte Added Result Qualifier Unit %Rec Limits 1.00 Benzene 0.898 90 70 - 130 mg/Kg Ethylbenzene 1.00 0.936 mg/Kg 94 70 - 130 Toluene 1.00 0.928 mg/Kg 93 70 - 130 3.00 Xylenes, Total 2.82 mg/Kg 70 - 130

LCS LCS

Surrogate %Recovery Qualifier Limits 4-Bromofluorobenzene (Surr) 104 48 - 145

Lab Sample ID: 885-16521-2 MS

Matrix: Solid

Analysis Batch: 17276

Client Sample ID: S-2 Prep Type: Total/NA

Prep Batch: 17271

	Sample	Sample	Spike	MS	MS				%Rec	
Analyte	Result	Qualifier	Added	Result	Qualifier	Unit	D	%Rec	Limits	
Benzene	ND		0.749	0.681		mg/Kg		91	70 - 130	
Ethylbenzene	ND		0.749	0.714		mg/Kg		95	70 - 130	
Toluene	ND		0.749	0.698		mg/Kg		93	70 - 130	
Xylenes, Total	ND		2.25	2.14		mg/Kg		94	70 - 130	

MS MS

Surrogate %Recovery Qualifier Limits 4-Bromofluorobenzene (Surr) 48 - 145 97

Lab Sample ID: 885-16521-2 MSD

Matrix: Solid

Analysis Batch: 17276

Client Sample ID: S-2 Prep Type: Total/NA

Prep Batch: 17271

	Sample	Sample	Spike	MSD	MSD				%Rec		RPD
Analyte	Result	Qualifier	Added	Result	Qualifier	Unit	D	%Rec	Limits	RPD	Limit
Benzene	ND		0.749	0.663		mg/Kg		88	70 - 130	3	20
Ethylbenzene	ND		0.749	0.702		mg/Kg		94	70 - 130	2	20
Toluene	ND		0.749	0.685		mg/Kg		91	70 - 130	2	20
Xylenes, Total	ND		2.25	2.08		mg/Kg		92	70 - 130	3	20

MSD MSD

%Recovery Qualifier Surrogate Limits 4-Bromofluorobenzene (Surr) 48 - 145 91

Project/Site: Brookhaven A #2A PC

Method: 8015M/D - Diesel Range Organics (DRO) (GC)

Lab Sample ID: MB 885-17272/1-A **Matrix: Solid**

Analysis Batch: 17280

Motor Oil Range Organics [C28-C40]

Client Sample ID: Method Blank

mg/Kg

Prep Type: Total/NA Prep Batch: 17272

12/09/24 09:07 12/09/24 10:12

MB MB Result Qualifier RL Unit Analyzed Dil Fac Analyte **Prepared** Diesel Range Organics [C10-C28] ND 10 mg/Kg 12/09/24 09:07 12/09/24 10:12

50

ND MB MB

LCS LCS

Surrogate %Recovery Qualifier I imite Prepared Analyzed Dil Fac Di-n-octyl phthalate (Surr) 93 62 - 134 12/09/24 09:07 12/09/24 10:12

Lab Sample ID: LCS 885-17272/2-A Client Sample ID: Lab Control Sample Prep Type: Total/NA

Matrix: Solid

Diesel Range Organics

Analysis Batch: 17280

Prep Batch: 17272 Spike LCS LCS %Rec Added Limits Result Qualifier Unit %Rec D 50.0 60 - 135 35.7 mg/Kg 71

[C10-C28]

%Recovery Qualifier Limits Surrogate Di-n-octyl phthalate (Surr) 94 62 - 134

Lab Sample ID: 885-16521-13 MS

Matrix: Solid Prep Type: Total/NA Analysis Batch: 17281 Prep Batch: 17272 Sample Sample Spike MS MS %Rec

Analyte Result Qualifier Added Limits Result Qualifier Unit D %Rec ND 49.6 50.2 101 44 - 136 Diesel Range Organics mg/Kg

[C10-C28]

Analyte

MS MS

Surrogate %Recovery Qualifier Limits Di-n-octyl phthalate (Surr) 62 - 134 82

Lab Sample ID: 885-16521-13 MSD

Matrix: Solid

Analysis Batch: 17281 Prep Batch: 17272 MSD MSD %Rec Sample Sample Spike

Result Qualifier Analyte Added Result Qualifier Unit %Rec Limits **RPD** 46.9 Diesel Range Organics ND 44.5 mg/Kg 44 - 136

[C10-C28]

MSD MSD

%Recovery Surrogate Qualifier Limits Di-n-octyl phthalate (Surr) 62 - 134 82

Method: 300.0 - Anions, Ion Chromatography

Lab Sample ID: MB 885-17257/1-A

Matrix: Solid

Analysis Batch: 17260

MB MB

Analyte Result Qualifier RL Unit Prepared Analyzed Dil Fac Chloride ND 3.0 mg/Kg 12/09/24 07:43 12/09/24 08:42

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Client Sample ID: S-13

Client Sample ID: S-13

Prep Type: Total/NA

RPD

Limit

Client Sample ID: Method Blank

Prep Type: Total/NA

Prep Batch: 17257

QC Sample Results

Client: Ensolum Job ID: 885-16521-1

Project/Site: Brookhaven A #2A PC

Method: 300.0 - Anions, Ion Chromatography (Continued)

Lab Sample ID: LCS 885-17257/2-A **Matrix: Solid**

Analysis Batch: 17260

Analyte Chloride 30.0

Spike Added

LCS LCS 30.2

Result Qualifier Unit

mg/Kg

D %Rec 101

Limits 90 - 110

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Prep Batch: 17257

QC Association Summary

Job ID: 885-16521-1 Client: Ensolum

Project/Site: Brookhaven A #2A PC

GC VOA

Prep Batch: 17271

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-16521-1	S-1	Total/NA	Solid	5035	
885-16521-2	S-2	Total/NA	Solid	5035	
885-16521-3	S-3	Total/NA	Solid	5035	
885-16521-4	S-4	Total/NA	Solid	5035	
885-16521-5	S-5	Total/NA	Solid	5035	
885-16521-6	S-6	Total/NA	Solid	5035	
885-16521-7	S-7	Total/NA	Solid	5035	
885-16521-8	S-8	Total/NA	Solid	5035	
885-16521-9	S-9	Total/NA	Solid	5035	
885-16521-10	S-10	Total/NA	Solid	5035	
885-16521-11	S-11	Total/NA	Solid	5035	
885-16521-12	S-12	Total/NA	Solid	5035	
885-16521-13	S-13	Total/NA	Solid	5035	
MB 885-17271/1-A	Method Blank	Total/NA	Solid	5035	
LCS 885-17271/2-A	Lab Control Sample	Total/NA	Solid	5035	
LCS 885-17271/3-A	Lab Control Sample	Total/NA	Solid	5035	
885-16521-1 MS	S-1	Total/NA	Solid	5035	
885-16521-1 MSD	S-1	Total/NA	Solid	5035	
885-16521-2 MS	S-2	Total/NA	Solid	5035	
885-16521-2 MSD	S-2	Total/NA	Solid	5035	

Analysis Batch: 17275

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-16521-1	S-1	Total/NA	Solid	8015M/D	17271
885-16521-2	S-2	Total/NA	Solid	8015M/D	17271
885-16521-3	S-3	Total/NA	Solid	8015M/D	17271
885-16521-4	S-4	Total/NA	Solid	8015M/D	17271
885-16521-5	S-5	Total/NA	Solid	8015M/D	17271
885-16521-6	S-6	Total/NA	Solid	8015M/D	17271
885-16521-7	S-7	Total/NA	Solid	8015M/D	17271
885-16521-8	S-8	Total/NA	Solid	8015M/D	17271
885-16521-9	S-9	Total/NA	Solid	8015M/D	17271
885-16521-10	S-10	Total/NA	Solid	8015M/D	17271
885-16521-11	S-11	Total/NA	Solid	8015M/D	17271
885-16521-12	S-12	Total/NA	Solid	8015M/D	17271
885-16521-13	S-13	Total/NA	Solid	8015M/D	17271
MB 885-17271/1-A	Method Blank	Total/NA	Solid	8015M/D	17271
LCS 885-17271/2-A	Lab Control Sample	Total/NA	Solid	8015M/D	17271
885-16521-1 MS	S-1	Total/NA	Solid	8015M/D	17271
885-16521-1 MSD	S-1	Total/NA	Solid	8015M/D	17271

Analysis Batch: 17276

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-16521-1	S-1	Total/NA	Solid	8021B	17271
885-16521-2	S-2	Total/NA	Solid	8021B	17271
885-16521-3	S-3	Total/NA	Solid	8021B	17271
885-16521-4	S-4	Total/NA	Solid	8021B	17271
885-16521-5	S-5	Total/NA	Solid	8021B	17271
885-16521-6	S-6	Total/NA	Solid	8021B	17271
885-16521-7	S-7	Total/NA	Solid	8021B	17271
885-16521-8	S-8	Total/NA	Solid	8021B	17271

QC Association Summary

Client: Ensolum Job ID: 885-16521-1

Project/Site: Brookhaven A #2A PC

GC VOA (Continued)

Analysis Batch: 17276 (Continued)

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-16521-9	S-9	Total/NA	Solid	8021B	17271
885-16521-10	S-10	Total/NA	Solid	8021B	17271
885-16521-11	S-11	Total/NA	Solid	8021B	17271
885-16521-12	S-12	Total/NA	Solid	8021B	17271
885-16521-13	S-13	Total/NA	Solid	8021B	17271
MB 885-17271/1-A	Method Blank	Total/NA	Solid	8021B	17271
LCS 885-17271/3-A	Lab Control Sample	Total/NA	Solid	8021B	17271
885-16521-2 MS	S-2	Total/NA	Solid	8021B	17271
885-16521-2 MSD	S-2	Total/NA	Solid	8021B	17271

GC Semi VOA

Prep Batch: 17272

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-16521-1	S-1	Total/NA	Solid	SHAKE	
885-16521-2	S-2	Total/NA	Solid	SHAKE	
885-16521-3	S-3	Total/NA	Solid	SHAKE	
885-16521-4	S-4	Total/NA	Solid	SHAKE	
885-16521-5	S-5	Total/NA	Solid	SHAKE	
885-16521-6	S-6	Total/NA	Solid	SHAKE	
885-16521-7	S-7	Total/NA	Solid	SHAKE	
885-16521-8	S-8	Total/NA	Solid	SHAKE	
885-16521-9	S-9	Total/NA	Solid	SHAKE	
885-16521-10	S-10	Total/NA	Solid	SHAKE	
885-16521-11	S-11	Total/NA	Solid	SHAKE	
885-16521-12	S-12	Total/NA	Solid	SHAKE	
885-16521-13	S-13	Total/NA	Solid	SHAKE	
MB 885-17272/1-A	Method Blank	Total/NA	Solid	SHAKE	
LCS 885-17272/2-A	Lab Control Sample	Total/NA	Solid	SHAKE	
885-16521-13 MS	S-13	Total/NA	Solid	SHAKE	
885-16521-13 MSD	S-13	Total/NA	Solid	SHAKE	

Analysis Batch: 17280

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-16521-1	S-1	Total/NA	Solid	8015M/D	17272
885-16521-2	S-2	Total/NA	Solid	8015M/D	17272
885-16521-3	S-3	Total/NA	Solid	8015M/D	17272
885-16521-4	S-4	Total/NA	Solid	8015M/D	17272
885-16521-5	S-5	Total/NA	Solid	8015M/D	17272
885-16521-6	S-6	Total/NA	Solid	8015M/D	17272
MB 885-17272/1-A	Method Blank	Total/NA	Solid	8015M/D	17272
LCS 885-17272/2-A	Lab Control Sample	Total/NA	Solid	8015M/D	17272

Analysis Batch: 17281

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-16521-7	S-7	Total/NA	Solid	8015M/D	17272
885-16521-8	S-8	Total/NA	Solid	8015M/D	17272
885-16521-9	S-9	Total/NA	Solid	8015M/D	17272
885-16521-10	S-10	Total/NA	Solid	8015M/D	17272
885-16521-11	S-11	Total/NA	Solid	8015M/D	17272
885-16521-12	S-12	Total/NA	Solid	8015M/D	17272

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QC Association Summary

Client: Ensolum Job ID: 885-16521-1

Project/Site: Brookhaven A #2A PC

GC Semi VOA (Continued)

Analysis Batch: 17281 (Continued)

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-16521-13	S-13	Total/NA	Solid	8015M/D	17272
885-16521-13 MS	S-13	Total/NA	Solid	8015M/D	17272
885-16521-13 MSD	S-13	Total/NA	Solid	8015M/D	17272

HPLC/IC

Prep Batch: 17257

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-16521-1	S-1	Total/NA	Solid	300_Prep	
885-16521-2	S-2	Total/NA	Solid	300_Prep	
885-16521-3	S-3	Total/NA	Solid	300_Prep	
885-16521-4	S-4	Total/NA	Solid	300_Prep	
885-16521-5	S-5	Total/NA	Solid	300_Prep	
885-16521-6	S-6	Total/NA	Solid	300_Prep	
885-16521-7	S-7	Total/NA	Solid	300_Prep	
885-16521-8	S-8	Total/NA	Solid	300_Prep	
885-16521-9	S-9	Total/NA	Solid	300_Prep	
885-16521-10	S-10	Total/NA	Solid	300_Prep	
885-16521-11	S-11	Total/NA	Solid	300_Prep	
885-16521-12	S-12	Total/NA	Solid	300_Prep	
885-16521-13	S-13	Total/NA	Solid	300_Prep	
MB 885-17257/1-A	Method Blank	Total/NA	Solid	300_Prep	
LCS 885-17257/2-A	Lab Control Sample	Total/NA	Solid	300_Prep	

Analysis Batch: 17260

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-16521-1	S-1	Total/NA	Solid	300.0	17257
885-16521-2	S-2	Total/NA	Solid	300.0	17257
885-16521-3	S-3	Total/NA	Solid	300.0	17257
885-16521-4	S-4	Total/NA	Solid	300.0	17257
885-16521-5	S-5	Total/NA	Solid	300.0	17257
885-16521-6	S-6	Total/NA	Solid	300.0	17257
885-16521-7	S-7	Total/NA	Solid	300.0	17257
885-16521-8	S-8	Total/NA	Solid	300.0	17257
885-16521-9	S-9	Total/NA	Solid	300.0	17257
885-16521-10	S-10	Total/NA	Solid	300.0	17257
885-16521-11	S-11	Total/NA	Solid	300.0	17257
885-16521-12	S-12	Total/NA	Solid	300.0	17257
885-16521-13	S-13	Total/NA	Solid	300.0	17257
MB 885-17257/1-A	Method Blank	Total/NA	Solid	300.0	17257
LCS 885-17257/2-A	Lab Control Sample	Total/NA	Solid	300.0	17257

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Project/Site: Brookhaven A #2A PC

Client Sample ID: S-1

Date Collected: 12/06/24 12:00 Date Received: 12/07/24 16:15

Lab Sample ID: 885-16521-1

Matrix: Solid

	Batch	Batch		Dilution	Batch			Prepared
Prep Type	Type	Method	Run	Factor	Number	Analyst	Lab	or Analyzed
Total/NA	Prep	5035			17271	AT	EET ALB	12/09/24 09:05
Total/NA	Analysis	8015M/D		1	17275	AT	EET ALB	12/09/24 11:54
Total/NA	Prep	5035			17271	AT	EET ALB	12/09/24 09:05
Total/NA	Analysis	8021B		1	17276	AT	EET ALB	12/09/24 11:54
Total/NA	Prep	SHAKE			17272	MB	EET ALB	12/09/24 09:08
Total/NA	Analysis	8015M/D		1	17280	MI	EET ALB	12/09/24 10:33
Total/NA	Prep	300_Prep			17257	JT	EET ALB	12/09/24 07:43
Total/NA	Analysis	300.0		20	17260	JT	EET ALB	12/09/24 10:46

Client Sample ID: S-2 Lab Sample ID: 885-16521-2

Date Collected: 12/06/24 12:05

Date Received: 12/07/24 16:15

Matrix: Solid

Batch	Batch		Dilution	Batch			Prepared
Type	Method	Run	Factor	Number	Analyst	Lab	or Analyzed
Prep	5035			17271	AT	EET ALB	12/09/24 09:05
Analysis	8015M/D		1	17275	AT	EET ALB	12/09/24 12:16
Prep	5035			17271	AT	EET ALB	12/09/24 09:05
Analysis	8021B		1	17276	AT	EET ALB	12/09/24 12:16
Prep	SHAKE			17272	MB	EET ALB	12/09/24 09:08
Analysis	8015M/D		1	17280	MI	EET ALB	12/09/24 10:44
Prep	300_Prep			17257	JT	EET ALB	12/09/24 07:43
Analysis	300.0		20	17260	JT	EET ALB	12/09/24 10:56
	Type Prep Analysis Prep Analysis Prep Analysis Prep Analysis	Type Method Prep 5035 Analysis 8015M/D Prep 5035 Analysis 8021B Prep SHAKE Analysis 8015M/D Prep 300_Prep	Type Method Run Prep 5035 Analysis 8015M/D Prep 5035 Analysis 8021B Prep SHAKE Analysis 8015M/D Prep 300_Prep	Type Method Run Factor Prep 5035 1 Analysis 8015M/D 1 Prep 5035 1 Analysis 8021B 1 Prep SHAKE 1 Analysis 8015M/D 1 Prep 300_Prep	Type Method Run Factor Number Prep 5035 17271 Analysis 8015M/D 1 17275 Prep 5035 17271 17271 Analysis 8021B 1 17276 Prep SHAKE 17272 17272 Analysis 8015M/D 1 17280 Prep 300_Prep 17257	Type Method Run Factor Number Analyst Prep 5035 17271 AT Analysis 8015M/D 1 17275 AT Prep 5035 17271 AT Analysis 8021B 1 17276 AT Prep SHAKE 17272 MB Analysis 8015M/D 1 17280 MI Prep 300_Prep 17257 JT	Type Method Run Factor Number Analyst Lab Prep 5035 17271 AT EET ALB Analysis 8015M/D 1 17275 AT EET ALB Prep 5035 17271 AT EET ALB Analysis 8021B 1 17276 AT EET ALB Prep SHAKE 17272 MB EET ALB Analysis 8015M/D 1 17280 MI EET ALB Prep 300_Prep 17257 JT EET ALB

Client Sample ID: S-3 Lab Sample ID: 885-16521-3 Date Collected: 12/06/24 12:10 **Matrix: Solid**

Date Received: 12/07/24 16:15

_	Batch	Batch		Dilution	Batch			Prepared
Prep Type	Туре	Method	Run	Factor	Number	Analyst	Lab	or Analyzed
Total/NA	Prep	5035			17271	AT	EET ALB	12/09/24 09:05
Total/NA	Analysis	8015M/D		1	17275	AT	EET ALB	12/09/24 12:38
Total/NA	Prep	5035			17271	AT	EET ALB	12/09/24 09:05
Total/NA	Analysis	8021B		1	17276	AT	EET ALB	12/09/24 12:38
Total/NA	Prep	SHAKE			17272	MB	EET ALB	12/09/24 09:08
Total/NA	Analysis	8015M/D		1	17280	MI	EET ALB	12/09/24 10:54
Total/NA	Prep	300_Prep			17257	JT	EET ALB	12/09/24 07:43
Total/NA	Analysis	300.0		20	17260	JT	EET ALB	12/09/24 11:06

Client Sample ID: S-4 Lab Sample ID: 885-16521-4

Date Collected: 12/06/24 12:15 Date Received: 12/07/24 16:15

Batch Batch Dilution Batch Prepared **Prep Type** Type Method Run **Factor** Number Analyst or Analyzed Lab Total/NA Prep 5035 17271 AT **EET ALB** 12/09/24 09:05 Total/NA 8015M/D 17275 AT **EET ALB** 12/09/24 13:00 Analysis 1

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Matrix: Solid

Project/Site: Brookhaven A #2A PC

Client Sample ID: S-4

Client: Ensolum

Date Collected: 12/06/24 12:15 Date Received: 12/07/24 16:15 Lab Sample ID: 885-16521-4

Matrix: Solid

	Batch	Batch		Dilution	Batch			Prepared
Prep Type	Type	Method	Run	Factor	Number	Analyst	Lab	or Analyzed
Total/NA	Prep	5035			17271	AT	EET ALB	12/09/24 09:05
Total/NA	Analysis	8021B		1	17276	AT	EET ALB	12/09/24 13:00
Total/NA	Prep	SHAKE			17272	MB	EET ALB	12/09/24 09:08
Total/NA	Analysis	8015M/D		1	17280	MI	EET ALB	12/09/24 11:05
Total/NA	Prep	300_Prep			17257	JT	EET ALB	12/09/24 07:43
Total/NA	Analysis	300.0		20	17260	JT	EET ALB	12/09/24 11:17

Lab Sample ID: 885-16521-5

Matrix: Solid

Date Collected: 12/06/24 12:20 Date Received: 12/07/24 16:15

Client Sample ID: S-5

	Batch	Batch		Dilution	Batch			Prepared
Prep Type	Type	Method	Run	Factor	Number	Analyst	Lab	or Analyzed
Total/NA	Prep	5035			17271	AT	EET ALB	12/09/24 09:05
Total/NA	Analysis	8015M/D		1	17275	AT	EET ALB	12/09/24 13:21
Total/NA	Prep	5035			17271	AT	EET ALB	12/09/24 09:05
Total/NA	Analysis	8021B		1	17276	AT	EET ALB	12/09/24 13:21
Total/NA	Prep	SHAKE			17272	MB	EET ALB	12/09/24 09:08
Total/NA	Analysis	8015M/D		1	17280	MI	EET ALB	12/09/24 11:16
Total/NA	Prep	300_Prep			17257	JT	EET ALB	12/09/24 07:43
Total/NA	Analysis	300.0		20	17260	JT	EET ALB	12/09/24 11:27

Client Sample ID: S-6 Lab Sample ID: 885-16521-6 Date Collected: 12/06/24 12:25

Matrix: Solid

Date Received: 12/07/24 16:15

	Batch	Batch		Dilution	Batch			Prepared
Prep Type	Type	Method	Run	Factor	Number	Analyst	Lab	or Analyzed
Total/NA	Prep	5035			17271	AT	EET ALB	12/09/24 09:05
Total/NA	Analysis	8015M/D		1	17275	AT	EET ALB	12/09/24 13:43
Total/NA	Prep	5035			17271	AT	EET ALB	12/09/24 09:05
Total/NA	Analysis	8021B		1	17276	AT	EET ALB	12/09/24 13:43
Total/NA	Prep	SHAKE			17272	MB	EET ALB	12/09/24 09:08
Total/NA	Analysis	8015M/D		1	17280	MI	EET ALB	12/09/24 11:26
Total/NA	Prep	300_Prep			17257	JT	EET ALB	12/09/24 07:43
Total/NA	Analysis	300.0		20	17260	JT	EET ALB	12/09/24 11:37

Client Sample ID: S-7 Lab Sample ID: 885-16521-7

Date Collected: 12/06/24 12:30 **Matrix: Solid** Date Received: 12/07/24 16:15

	Batch	Batch		Dilution	Batch			Prepared
Prep Type	Туре	Method	Run	Factor	Number	Analyst	Lab	or Analyzed
Total/NA	Prep	5035			17271	AT	EET ALB	12/09/24 09:05
Total/NA	Analysis	8015M/D		1	17275	AT	EET ALB	12/09/24 14:05
Total/NA	Prep	5035			17271	AT	EET ALB	12/09/24 09:05
Total/NA	Analysis	8021B		1	17276	AT	EET ALB	12/09/24 14:05

Project/Site: Brookhaven A #2A PC

Client Sample ID: S-7

Client: Ensolum

Date Collected: 12/06/24 12:30 Date Received: 12/07/24 16:15

Lab Sample ID: 885-16521-7

Matrix: Solid

	Batch	Batch		Dilution	Batch			Prepared
Prep Type	Type	Method	Run	Factor	Number	Analyst	Lab	or Analyzed
Total/NA	Prep	SHAKE			17272	MB	EET ALB	12/09/24 09:08
Total/NA	Analysis	8015M/D		1	17281	MI	EET ALB	12/09/24 10:12
Total/NA	Prep	300_Prep			17257	JT	EET ALB	12/09/24 07:43
Total/NA	Analysis	300.0		20	17260	JT	EET ALB	12/09/24 11:48

Lab Sample ID: 885-16521-8

Matrix: Solid

Client Sample ID: S-8 Date Collected: 12/06/24 12:35

Date Received: 12/07/24 16:15

Batch Batch Method **Prep Type** Type Run Total/NA Prep 5035 Total/NA 8015M/D Analysis

Dilution Batch **Prepared** or Analyzed **Factor** Number Analyst Lab 12/09/24 13:41 17271 AT **EET ALB** 12/09/24 14:27 17275 AT **EET ALB** 1 Total/NA Prep 5035 17271 AT **EET ALB** 12/09/24 13:41 Total/NA 8021B **EET ALB** 12/09/24 14:27 Analysis 17276 AT 1 Total/NA Prep SHAKE 17272 MB **EET ALB** 12/09/24 09:08 **EET ALB** Total/NA Analysis 8015M/D 1 17281 MI 12/09/24 10:24 Total/NA Prep 300 Prep 17257 JT **EET ALB** 12/09/24 07:43 20 Total/NA 300.0 **EET ALB** 12/09/24 11:58 Analysis 17260 JT

Client Sample ID: S-9 Lab Sample ID: 885-16521-9

Date Collected: 12/06/24 12:40 Matrix: Solid

Date Received: 12/07/24 16:15

	Batch	Batch		Dilution	Batch			Prepared
Prep Type	Type	Method	Run	Factor	Number	Analyst	Lab	or Analyzed
Total/NA	Prep	5035			17271	AT	EET ALB	12/09/24 13:41
Total/NA	Analysis	8015M/D		1	17275	AT	EET ALB	12/09/24 14:48
Total/NA	Prep	5035			17271	AT	EET ALB	12/09/24 13:41
Total/NA	Analysis	8021B		1	17276	AT	EET ALB	12/09/24 14:48
Total/NA	Prep	SHAKE			17272	MB	EET ALB	12/09/24 09:08
Total/NA	Analysis	8015M/D		1	17281	MI	EET ALB	12/09/24 10:35
Total/NA	Prep	300_Prep			17257	JT	EET ALB	12/09/24 07:43
Total/NA	Analysis	300.0		20	17260	JT	EET ALB	12/09/24 12:09

Client Sample ID: S-10 Lab Sample ID: 885-16521-10 Date Collected: 12/06/24 12:45

Date Received: 12/07/24 16:15

	Batch	Batch		Dilution	Batch			Prepared
Prep Type	Type	Method	Run	Factor	Number	Analyst	Lab	or Analyzed
Total/NA	Prep	5035			17271	AT	EET ALB	12/09/24 13:41
Total/NA	Analysis	8015M/D		1	17275	AT	EET ALB	12/09/24 15:10
Total/NA	Prep	5035			17271	AT	EET ALB	12/09/24 13:41
Total/NA	Analysis	8021B		1	17276	AT	EET ALB	12/09/24 15:10
Total/NA	Prep	SHAKE			17272	MB	EET ALB	12/09/24 09:08
Total/NA	Analysis	8015M/D		1	17281	MI	EET ALB	12/09/24 10:48

Eurofins Albuquerque

Matrix: Solid

Job ID: 885-16521-1

Project/Site: Brookhaven A #2A PC

Client Sample ID: S-10

Client: Ensolum

Lab Sample ID: 885-16521-10

Matrix: Solid

Date Collected: 12/06/24 12:45 Date Received: 12/07/24 16:15

	Batch	Batch		Dilution	Batch			Prepared
Prep Type	Type	Method	Run	Factor	Number	Analyst	Lab	or Analyzed
Total/NA	Prep	300_Prep			17257	JT	EET ALB	12/09/24 07:43
Total/NA	Analysis	300.0		20	17260	JT	EET ALB	12/09/24 12:19

Lab Sample ID: 885-16521-11

Matrix: Solid

Client Sample ID: S-11
Date Collected: 12/06/24 12:50

Date Received: 12/07/24 16:15

	Batch	Batch		Dilution	Batch			Prepared
Prep Type	Type	Method	Run	Factor	Number	Analyst	Lab	or Analyzed
Total/NA	Prep	5035		-	17271	AT	EET ALB	12/09/24 13:41
Total/NA	Analysis	8015M/D		1	17275	AT	EET ALB	12/09/24 15:54
Total/NA	Prep	5035			17271	AT	EET ALB	12/09/24 13:41
Total/NA	Analysis	8021B		1	17276	AT	EET ALB	12/09/24 15:54
Total/NA	Prep	SHAKE			17272	MB	EET ALB	12/09/24 09:08
Total/NA	Analysis	8015M/D		1	17281	MI	EET ALB	12/09/24 11:00
Total/NA	Prep	300_Prep			17257	JT	EET ALB	12/09/24 07:43
Total/NA	Analysis	300.0		20	17260	JT	EET ALB	12/09/24 12:50

Client Sample ID: S-12 Lab Sample ID: 885-16521-12

Date Collected: 12/06/24 12:55 Date Received: 12/07/24 16:15 Matrix: Solid

	Batch	Batch		Dilution	Batch			Prepared
Prep Type	Type	Method	Run	Factor	Number	Analyst	Lab	or Analyzed
Total/NA	Prep	5035			17271	AT	EET ALB	12/09/24 13:41
Total/NA	Analysis	8015M/D		1	17275	AT	EET ALB	12/09/24 16:16
Total/NA	Prep	5035			17271	AT	EET ALB	12/09/24 13:41
Total/NA	Analysis	8021B		1	17276	AT	EET ALB	12/09/24 16:16
Total/NA	Prep	SHAKE			17272	MB	EET ALB	12/09/24 09:08
Total/NA	Analysis	8015M/D		1	17281	MI	EET ALB	12/09/24 11:12
Total/NA	Prep	300_Prep			17257	JT	EET ALB	12/09/24 07:43
Total/NA	Analysis	300.0		20	17260	JT	EET ALB	12/09/24 13:00

Client Sample ID: S-13

Date Collected: 12/06/24 13:00

Lab Sample ID: 885-16521-13

Matrix: Solid

Date Received: 12/07/24 16:15

Released to Imaging: 5/20/2025 11:38:16 AM

	Batch	Batch		Dilution	Batch			Prepared
Prep Type	Type	Method	Run	Factor	Number	Analyst	Lab	or Analyzed
Total/NA	Prep	5035			17271	AT	EET ALB	12/09/24 13:41
Total/NA	Analysis	8015M/D		1	17275	AT	EET ALB	12/09/24 16:38
Total/NA	Prep	5035			17271	AT	EET ALB	12/09/24 13:41
Total/NA	Analysis	8021B		1	17276	AT	EET ALB	12/09/24 16:38
Total/NA	Prep	SHAKE			17272	MB	EET ALB	12/09/24 09:08
Total/NA	Analysis	8015M/D		1	17281	MI	EET ALB	12/09/24 11:24
Total/NA	Prep	300_Prep			17257	JT	EET ALB	12/09/24 07:43
Total/NA	Analysis	300.0		20	17260	JT	EET ALB	12/09/24 13:11

Eurofins Albuquerque

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Lab Chronicle

Client: Ensolum

Project/Site: Brookhaven A #2A PC

Laboratory References:

EET ALB = Eurofins Albuquerque, 4901 Hawkins NE, Albuquerque, NM 87109, TEL (505)345-3975

Job ID: 885-16521-1

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Accreditation/Certification Summary

Client: Ensolum Job ID: 885-16521-1

Project/Site: Brookhaven A #2A PC

Laboratory: Eurofins Albuquerque

The accreditations/certifications listed below are applicable to this report.

Authority	Program	Identification Number	Expiration Date
Oregon	NELAP	NM100001	02-25-25

Eurofins Albuquerque

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885-16521 COC 6 60 PA f necessary, samples submitted to Hall Environmental may be subcontracted to other accredited laboratories This serves as notice of this possibility. Any sub-contracted data will be clearly notated on the analytical report. 4901 Hawkins NE - Albuquerque, NM 87109 HALL ENVIRONME ANALYSIS LABOR Fax 505-345-4107 www.hallenvironmental.com **A**nalysis Request Total Coliform (Present/Absent) (AOV-imə2) 07S8 (AOV) 08S8 CI,) JE BE 1903. 14402, 17404, 3540A AB31200 lon lorg Tel. 505-345-3975 RCRA 8 Metals SMIS0728 to 0168 yd eHA9 EDB (Method 504.1) 8081 Pesticides/8082 PCB's Remarks: (OAM \ OAQ \ OAÐ) Q 5 108: H 7 T MARRE (1741) X3T8 ပ္ပ \$ <u>د</u> (5 7 Time MOX HEAL No. 100% 井つか Cooler Temp(Including CF): 6.1 - 0.1 < A 2 JA Sont & Summers Pr Rush Preservative Brookhaven Yes Turn-Around Time: Project Manager: Project Name: □ Standard # of Coolers: Type and # Hoz Jer Container Project #: Sampler: On Ice: □ Level 4 (Full Validation) **Chain-of-Custody Record** Sample Name 5-10 5-8 7 - 5 2-5 1-12 5-9 5115 ار د د 8 5 2-5 Mailing Address: 606 S #, o Mastral □ Az Compliance Relinquished by: Ensalum □ Other Matrix 1245 3851 376 1225 5571 94/20 QA/QC Package: 1200 1205 13/6 1215 1236 1250 13/0 1236 □ EDD (Type) Time 17/1 email or Fax#: Accreditation: □ Standard 50.12 □ NELAC Phone #: 14/13/ 1.2 Jal 1/19/ Client: Page 13/ 3/4 13/8 1/6/

Page 33 of 36

1300

Time

EDD (Type)

Accreditation: □ Standard

□ NELAC

2/11/2025 (Rev. 1)

50:4

QA/QC Package:

email or Fax#:

Phone #:

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Released to Imaging: 5/20/2025 11:38:16 AM

Compliance Sample Name Type and # Type A Lot Journal Time:	Of-Custody Record Turn-Around Time: 1ル 名 Standard Turn-Around Time: 1ル 名 Standard Turn-Around Time: 1ル 名 Project Name: 12-9-3-4 Brown of Full Validation)	- A FIND COLUMN IN	ANALYSTS LABORATORY	www.hallenvironmental.com	4901 Hawkins NE - Albuquerque, NM 87109	975 Fax 505-345-4107	Anal		S,**C	≱ ∃ ") AO ⁵	l 's	etal (50) (-)	M 8 Æ AOV	RCRA 8250 (10tal (1					2 342 Serve
Standard Time: 110 名	Standard Time: 110 名			www	4901 Hawkins I	Tel. 505-345-3975		11.5	7M \ s'85	OE	10 \ 808 (1.4	709 3/se	(Gl	O15D estic	8:H9T 1 1808 1) 803	7					Remarks: Tom Lors
Pelinquishe	-of-Cu 150 Lu 150 Lu Synty Selinquishe		A Rusi		18,	Project #:		Project Manager:	3	×	1 O Apont	¥ď Yes □ No	,	-0.1-0	Preservative Type	1	1				Via: Date T
SS: 606 A SC Othe Othe Selinquis Relinquis Refinquis	AZ C Othe Othe Othe Stringuis	ustody Record	(Ris	416				☐ Level 4 (Full Validation)	ompliance	1			Sample Name	2/5					hed by he hed by:
	ΣΕΙΛΟΙ 19/1 ΣΕΙ 19/1 ΣΕΙ 19/1 ΣΕΙ ΕΙΚΕΙ ΕΙΕΙΕΙΙΙΙΙΙΙΙΙΙΙΙΙΙΙΙΙΙΙΙΙΙΙΙ	n-of-C	150/			10						-	(i)			-					_

Login Sample Receipt Checklist

Client: Ensolum Job Number: 885-16521-1

Login Number: 16521 List Source: Eurofins Albuquerque

List Number: 1

Creator: Casarrubias, Tracy

Question	Answer	Comment
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	True	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	N/A	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	True	

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Environment Testing

ANALYTICAL REPORT

PREPARED FOR

Attn: Kyle Summers Ensolum 606 S Rio Grande Suite A Aztec, New Mexico 87410

Generated 2/13/2025 9:52:35 AM Revision 1

JOB DESCRIPTION

Brookhaven A#2A PC

JOB NUMBER

885-18504-1

Eurofins Albuquerque 4901 Hawkins NE Albuquerque NM 87109

Eurofins Albuquerque

Job Notes

The test results in this report relate only to the samples as received by the laboratory and will meet all requirements of the methodology, with any exceptions noted. This report shall not be reproduced except in full, without the express written approval of the laboratory. All questions should be directed to the Eurofins Environment Testing South Central, LLC Project Manager.

Authorization

Authorized for release by John Caldwell, Project Manager john.caldwell@et.eurofinsus.com (505)345-3975

Generated 2/13/2025 9:52:35 AM Revision 1

Client: Ensolum

Laboratory Job ID: 885-18504-1

Project/Site: Brookhaven A#2A PC

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Definitions/Glossary

Job ID: 885-18504-1 Client: Ensolum

Project/Site: Brookhaven A#2A PC

Glossary

EDL

Abbreviation	These commonly used abbreviations may or may not be present in this report.
‡	Listed under the "D" column to designate that the result is reported on a dry weight basis
%R	Percent Recovery
CFL	Contains Free Liquid
CFU	Colony Forming Unit
CNF	Contains No Free Liquid
DER	Duplicate Error Ratio (normalized absolute difference)
Dil Fac	Dilution Factor
DL	Detection Limit (DoD/DOE)
DL, RA, RE, IN	Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample
DLC	Decision Level Concentration (Radiochemistry)

LOD Limit of Detection (DoD/DOE) LOQ Limit of Quantitation (DoD/DOE) MCL EPA recommended "Maximum Contaminant Level"

MDA Minimum Detectable Activity (Radiochemistry) MDC Minimum Detectable Concentration (Radiochemistry) MDL Method Detection Limit

Estimated Detection Limit (Dioxin)

ML Minimum Level (Dioxin) Most Probable Number MPN MQL Method Quantitation Limit

NC Not Calculated

ND Not Detected at the reporting limit (or MDL or EDL if shown)

NEG Negative / Absent POS Positive / Present

PQL **Practical Quantitation Limit**

PRES Presumptive QC **Quality Control**

RER Relative Error Ratio (Radiochemistry)

RL Reporting Limit or Requested Limit (Radiochemistry)

RPD Relative Percent Difference, a measure of the relative difference between two points

TEF Toxicity Equivalent Factor (Dioxin) TEQ Toxicity Equivalent Quotient (Dioxin)

TNTC Too Numerous To Count

Case Narrative

Client: Ensolum Job ID: 885-18504-1

Project: Brookhaven A#2A PC

Job ID: 885-18504-1 **Eurofins Albuquerque**

> Job Narrative 885-18504-1

REVISION

The report being provided is a revision of the original report sent on 1/22/2025. The report (revision 1) is being revised due to Updated project name to Brookhaven A #2A PC.

Analytical test results meet all requirements of the associated regulatory program listed on the Accreditation/Certification Summary Page unless otherwise noted under the individual analysis. Data qualifiers and/or narrative comments are included to explain any exceptions, if applicable.

- Matrix QC may not be reported if insufficient sample is provided or site-specific QC samples were not submitted. In these situations, to demonstrate precision and accuracy at a batch level, a LCS/LCSD may be performed, unless otherwise specified in the method.
- Surrogate and/or isotope dilution analyte recoveries (if applicable) which are outside of the QC window are confirmed unless attributed to a dilution or otherwise noted in the narrative.

Regulated compliance samples (e.g. SDWA, NPDES) must comply with the associated agency requirements/permits.

Receipt

The sample was received on 1/16/2025 7:10 AM. Unless otherwise noted below, the sample arrived in good condition, and, where required, properly preserved and on ice. The temperature of the cooler at receipt time was -2.2°C.

Gasoline Range Organics

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

Diesel Range Organics

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

HPLC/IC

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

Project/Site: Brookhaven A#2A PC

Released to Imaging: 5/20/2025 11:38:16 AM

Lab Sample ID: 885-18504-1 **Client Sample ID: BF-1**

Date Collected: 01/15/25 10:00 **Matrix: Solid** Date Received: 01/16/25 07:10

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fa
GRO (C6-C10)	ND		4.7	mg/Kg		01/16/25 12:12	01/17/25 19:02	
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fa
4-Bromofluorobenzene (Surr)	106		35 - 166			01/16/25 12:12	01/17/25 19:02	
Method: SW846 8021B - Volat	ile Organic	Compound	ds (GC)					
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fa
Benzene	ND		0.023	mg/Kg		01/16/25 12:12	01/17/25 19:02	
Ethylbenzene	ND		0.047	mg/Kg		01/16/25 12:12	01/17/25 19:02	
Toluene	ND		0.047	mg/Kg		01/16/25 12:12	01/17/25 19:02	
Xylenes, Total	ND		0.093	mg/Kg		01/16/25 12:12	01/17/25 19:02	
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fa
4-Bromofluorobenzene (Surr)	108		48 - 145			01/16/25 12:12	01/17/25 19:02	
4-Bromofluorobenzene (Surr) Method: SW846 8015M/D - Die		Organics (01/16/25 12:12	01/17/25 19:02	
Method: SW846 8015M/D - Die	esel Range (Organics (Qualifier		Unit	D	01/16/25 12:12 Prepared	01/17/25 19:02 Analyzed	Dil Fa
-	esel Range (•	DRO) (GC)	<mark>Unit</mark> mg/Kg	<u>D</u>			Dil Fa
Method: SW846 8015M/D - Die Analyte Diesel Range Organics [C10-C28]	esel Range (•	DRO) (GC)		<u>D</u>	Prepared	Analyzed	Dil Fa
Method: SW846 8015M/D - Die Analyte Diesel Range Organics [C10-C28] Motor Oil Range Organics [C28-C40]	esel Range (Result 9.7	Qualifier	DRO) (GC) RL 9.1	mg/Kg	<u>D</u>	Prepared 01/18/25 11:08	Analyzed 01/20/25 13:30	
Method: SW846 8015M/D - Die Analyte Diesel Range Organics [C10-C28] Motor Oil Range Organics [C28-C40]	esel Range (Result 9.7 ND	Qualifier	DRO) (GC) RL 9.1 46	mg/Kg	<u>D</u>	Prepared 01/18/25 11:08 01/18/25 11:08	Analyzed 01/20/25 13:30 01/20/25 13:30	
Method: SW846 8015M/D - Die Analyte	Result 9.7 ND %Recovery	Qualifier Qualifier	DRO) (GC) RL 9.1 46 Limits	mg/Kg	<u>D</u>	Prepared 01/18/25 11:08 01/18/25 11:08 Prepared	Analyzed 01/20/25 13:30 01/20/25 13:30 Analyzed	
Method: SW846 8015M/D - Die Analyte Diesel Range Organics [C10-C28] Motor Oil Range Organics [C28-C40] Surrogate Di-n-octyl phthalate (Surr)	Result 9.7 ND **Recovery 106 On Chromate	Qualifier Qualifier	DRO) (GC) RL 9.1 46 Limits	mg/Kg	<u>D</u>	Prepared 01/18/25 11:08 01/18/25 11:08 Prepared	Analyzed 01/20/25 13:30 01/20/25 13:30 Analyzed	Dil Fa

Project/Site: Brookhaven A#2A PC

Method: 8015M/D - Gasoline Range Organics (GRO) (GC)

Lab Sample ID: MB 885-19435/1-A **Matrix: Solid**

Analysis Batch: 19503

Client Sample ID: Method Blank **Prep Type: Total/NA**

Prep Batch: 19435

MB MB Result Qualifier RL Unit D Analyzed Dil Fac Analyte Prepared 01/16/25 12:10 01/17/25 14:13 GRO (C6-C10) ND 5.0 mg/Kg

MB MB

Surrogate %Recovery Qualifier Limits Prepared Analyzed Dil Fac 01/16/25 12:10 01/17/25 14:13 4-Bromofluorobenzene (Surr) 109 35 - 166

Lab Sample ID: LCS 885-19435/2-A **Client Sample ID: Lab Control Sample**

Matrix: Solid

Analysis Batch: 19503

Prep Type: Total/NA Prep Batch: 19435 LCS LCS %Rec Spike

Analyte Added Result Qualifier Unit %Rec Limits GRO (C6-C10) 25.0 24.8 mg/Kg 99 70 - 130

LCS LCS

Surrogate %Recovery Qualifier Limits 35 - 166 4-Bromofluorobenzene (Surr)

Method: 8021B - Volatile Organic Compounds (GC)

Lab Sample ID: MB 885-19435/1-A **Client Sample ID: Method Blank**

Matrix: Solid

Prep Type: Total/NA **Analysis Batch: 19502** Prep Batch: 19435 MB MB

Analyte	Result Qualifie	r RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND ND	0.025	mg/Kg		01/16/25 12:10	01/17/25 14:13	1
Ethylbenzene	ND	0.050	mg/Kg		01/16/25 12:10	01/17/25 14:13	1
Toluene	ND	0.050	mg/Kg		01/16/25 12:10	01/17/25 14:13	1
Xylenes, Total	ND	0.10	mg/Kg		01/16/25 12:10	01/17/25 14:13	1

MB MB Surrogate %Recovery Qualifier Limits Prepared Analyzed Dil Fac 4-Bromofluorobenzene (Surr) 112 48 - 145 01/16/25 12:10 01/17/25 14:13

Lab Sample ID: LCS 885-19435/4-A

Matrix: Solid

Analysis Batch: 19502

Client Sample ID: Lab Control Sample Prep Type: Total/NA Prep Batch: 19435

Spike LCS LCS %Rec **Analyte** Added Result Qualifier Unit %Rec Limits Benzene 1.00 1.07 mg/Kg 107 70 - 130 mg/Kg Ethylbenzene 1.00 1.13 113 70 - 130 Toluene 1.00 1.11 mg/Kg 111 70 - 130Xylenes, Total 3.00 3.35 mg/Kg 112 70 - 130

LCS LCS

Surrogate %Recovery Qualifier Limits 4-Bromofluorobenzene (Surr) 115 48 - 145

Project/Site: Brookhaven A#2A PC

Method: 8021B - Volatile Organic Compounds (GC) (Continued)

106

Lab Sample ID: 885-18504-1 MS **Matrix: Solid**

Analysis Batch: 19502

Client Sample ID: BF-1 Prep Type: Total/NA Prep Batch: 19435

Client Sample ID: BF-1

Prep Type: Total/NA

	Sample	Sample	Spike	MS	MS				%Rec	
Analyte	Result	Qualifier	Added	Result	Qualifier	Unit	D	%Rec	Limits	
Benzene	ND		0.936	1.00		mg/Kg		107	70 - 130	
Ethylbenzene	ND		0.936	1.06		mg/Kg		114	70 - 130	
Toluene	ND		0.936	1.05		mg/Kg		112	70 - 130	
Xylenes, Total	ND		2.81	3.15		mg/Kg		112	70 - 130	
	MS	MS								
Surrogate	%Recovery	Qualifier	Limits							

48 - 145

Lab Sample ID: 885-18504-1 MSD

Matrix: Solid

4-Bromofluorobenzene (Surr)

Analysis Batch: 19502									Prep E	atch: 1	19435	
_	Sample	Sample	Spike	MSD	MSD				%Rec		RPD	
Analyte	Result	Qualifier	Added	Result	Qualifier	Unit	D	%Rec	Limits	RPD	Limit	
Benzene	ND		0.929	0.968		mg/Kg		104	70 - 130	3	20	
Ethylbenzene	ND		0.929	1.00		mg/Kg		108	70 - 130	6	20	
Toluene	ND		0.929	0.999		mg/Kg		107	70 - 130	5	20	
Xylenes, Total	ND		2.79	2.99		mg/Kg		106	70 - 130	6	20	

MSD MSD Surrogate %Recovery Qualifier Limits 4-Bromofluorobenzene (Surr) 104 48 - 145

Method: 8015M/D - Diesel Range Organics (DRO) (GC)

Lab Sample ID: MB 885-19523/1-A

Matrix: Solid

Analysis Batch: 19527

Client Sample ID: Method Blank Prep Type: Total/NA Prep Batch: 19523

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	ND		10	mg/Kg		01/18/25 11:08	01/20/25 09:37	1
Motor Oil Range Organics [C28-C40]	ND		50	mg/Kg		01/18/25 11:08	01/20/25 09:37	1
	MB	МВ						

Limits Surrogate %Recovery Qualifier Prepared Analyzed Dil Fac 62 - 134 01/18/25 11:08 01/20/25 09:37 Di-n-octyl phthalate (Surr) 102

Lab Sample ID: LCS 885-19523/2-A

Released to Imaging: 5/20/2025 11:38:16 AM

Matrix: Solid

Analysis Batch: 19527

Client Sample ID: Lab Control Sample Prep Type: Total/NA

Prep Batch: 19523

LCS LCS Spike %Rec **Analyte** Added Result Qualifier Unit %Rec Limits Diesel Range Organics 50.0 60.2 mg/Kg 120 60 - 135 [C10-C28]

LCS LCS

MB MB

Surrogate %Recovery Qualifier Limits Di-n-octyl phthalate (Surr) 114 62 - 134

Prep Batch: 19616

QC Sample Results

Client: Ensolum Job ID: 885-18504-1

Project/Site: Brookhaven A#2A PC

Method: 300.0 - Anions, Ion Chromatography

Lab Sample ID: MB 885-19616/1-A

Matrix: Solid

Client Sample ID: Method Blank
Prep Type: Total/NA

Analysis Batch: 19608

MB MB

 Analyte
 Result
 Qualifier
 RL
 Unit
 D
 Prepared
 Analyzed
 Dil Fac

 Chloride
 ND
 3.0
 mg/Kg
 01/21/25 12:49
 01/21/25 14:06
 1

Lab Sample ID: LCS 885-19616/2-A

Client Sample ID: Lab Control Sample
Matrix: Solid

Prep Type: Total/NA

Analysis Batch: 19608 Prep Batch: 19616
Spike LCS LCS %Rec

 Analyte
 Added
 Result
 Qualifier
 Unit
 D
 %Rec
 Limits

 Chloride
 30.0
 29.9
 mg/Kg
 100
 90 - 110

Eurofins Albuquerque

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QC Association Summary

Client: Ensolum Job ID: 885-18504-1

Project/Site: Brookhaven A#2A PC

GC VOA

Prep Batch: 19435

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-18504-1	BF-1	Total/NA	Solid	5030C	
MB 885-19435/1-A	Method Blank	Total/NA	Solid	5030C	
LCS 885-19435/2-A	Lab Control Sample	Total/NA	Solid	5030C	
LCS 885-19435/4-A	Lab Control Sample	Total/NA	Solid	5030C	
885-18504-1 MS	BF-1	Total/NA	Solid	5030C	
885-18504-1 MSD	BF-1	Total/NA	Solid	5030C	

Analysis Batch: 19502

Lab Sample ID 885-18504-1	Client Sample ID BF-1	Prep Type Total/NA	Matrix Solid	Method 8021B	Prep Batch 19435
MB 885-19435/1-A	Method Blank	Total/NA	Solid	8021B	19435
LCS 885-19435/4-A	Lab Control Sample	Total/NA	Solid	8021B	19435
885-18504-1 MS	BF-1	Total/NA	Solid	8021B	19435
885-18504-1 MSD	BF-1	Total/NA	Solid	8021B	19435

Analysis Batch: 19503

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-18504-1	BF-1	Total/NA	Solid	8015M/D	19435
MB 885-19435/1-A	Method Blank	Total/NA	Solid	8015M/D	19435
LCS 885-19435/2-A	Lab Control Sample	Total/NA	Solid	8015M/D	19435

GC Semi VOA

Prep Batch: 19523

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-18504-1	BF-1	Total/NA	Solid	SHAKE	
MB 885-19523/1-A	Method Blank	Total/NA	Solid	SHAKE	
LCS 885-19523/2-A	Lab Control Sample	Total/NA	Solid	SHAKE	

Analysis Batch: 19527

Lab Sample ID 885-18504-1	Client Sample ID BF-1	Prep Type Total/NA	Matrix Solid	Method 8015M/D	Prep Batch 19523
MB 885-19523/1-A	Method Blank	Total/NA	Solid	8015M/D	19523
LCS 885-19523/2-A	Lab Control Sample	Total/NA	Solid	8015M/D	19523

Lab Sample ID 885-18504-1	Client Sample ID BF-1	Prep Type Total/NA	Matrix Solid	Method 300.0	Prep Batch 19616
MB 885-19616/1-A	Method Blank	Total/NA	Solid	300.0	19616
LCS 885-19616/2-A	Lab Control Sample	Total/NA	Solid	300.0	19616

Prep Batch: 19616

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-18504-1	BF-1	Total/NA	Solid	300_Prep	
MB 885-19616/1-A	Method Blank	Total/NA	Solid	300_Prep	
LCS 885-19616/2-A	Lab Control Sample	Total/NA	Solid	300_Prep	

Eurofins Albuquerque

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HPL	.C/IC	

Analysis Batch: 19608

MB 885-19616/1-A
LCS 885-19616/2-A
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Lab Chronicle

Client: Ensolum Job ID: 885-18504-1

Project/Site: Brookhaven A#2A PC

Lab Sample ID: 885-18504-1 Client Sample ID: BF-1

Date Collected: 01/15/25 10:00 **Matrix: Solid** Date Received: 01/16/25 07:10

	Batch	Batch		Dilution	Batch			Prepared
Prep Type	Туре	Method	Run	Factor	Number	Analyst	Lab	or Analyzed
Total/NA	Prep	5030C			19435	JP	EET ALB	01/16/25 12:12
Total/NA	Analysis	8015M/D		1	19503	JP	EET ALB	01/17/25 19:02
Total/NA	Prep	5030C			19435	JP	EET ALB	01/16/25 12:12
Total/NA	Analysis	8021B		1	19502	JP	EET ALB	01/17/25 19:02
Total/NA	Prep	SHAKE			19523	MI	EET ALB	01/18/25 11:08
Total/NA	Analysis	8015M/D		1	19527	MI	EET ALB	01/20/25 13:30
Total/NA	Prep	300_Prep			19616	JT	EET ALB	01/21/25 12:49
Total/NA	Analysis	300.0		20	19608	JT	EET ALB	01/21/25 19:21

Laboratory References:

EET ALB = Eurofins Albuquerque, 4901 Hawkins NE, Albuquerque, NM 87109, TEL (505)345-3975

Accreditation/Certification Summary

Client: Ensolum Job ID: 885-18504-1

Project/Site: Brookhaven A#2A PC

Laboratory: Eurofins Albuquerque

The accreditations/certifications listed below are applicable to this report.

Authority	Program	Identification Number	Expiration Date	
Oregon	NELAP	NM100001	02-25-25	

Login Sample Receipt Checklist

Client: Ensolum Job Number: 885-18504-1

Login Number: 18504 List Source: Eurofins Albuquerque

List Number: 1

Creator: Casarrubias, Tracy

Question	Answer	Comment
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	True	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	Samples not Frozen
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	N/A	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	True	

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Environment Testing

ANALYTICAL REPORT

PREPARED FOR

Attn: Kyle Summers Ensolum 606 S Rio Grande Suite A Aztec, New Mexico 87410

Generated 4/15/2025 9:45:23 AM Revision 1

JOB DESCRIPTION

Brookhaven A #2A PC

JOB NUMBER

885-20279-1

Eurofins Albuquerque 4901 Hawkins NE Albuquerque NM 87109

Eurofins Albuquerque

Job Notes

The test results in this report relate only to the samples as received by the laboratory and will meet all requirements of the methodology, with any exceptions noted. This report shall not be reproduced except in full, without the express written approval of the laboratory. All questions should be directed to the Eurofins Environment Testing South Central, LLC Project Manager.

Authorization

Authorized for release by John Caldwell, Project Manager john.caldwell@et.eurofinsus.com (505)345-3975 Generated 4/15/2025 9:45:23 AM Revision 1

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Q Q

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44

Client: Ensolum

Laboratory Job ID: 885-20279-1

Project/Site: Brookhaven A #2A PC

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Definitions/Glossary

Client: Ensolum Job ID: 885-20279-1

Project/Site: Brookhaven A #2A PC

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Glossary

Abbreviation These commonly used abbreviations may or may not be present in this report. Listed under the "D" column to designate that the result is reported on a dry weight basis ₩ %R Percent Recovery **CFL** Contains Free Liquid CFU Colony Forming Unit CNF Contains No Free Liquid DER Duplicate Error Ratio (normalized absolute difference) Dil Fac **Dilution Factor** Detection Limit (DoD/DOE) DL

DL, RA, RE, IN Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample DLC Decision Level Concentration (Radiochemistry)

EDL Estimated Detection Limit (Dioxin)

LOD Limit of Detection (DoD/DOE)

LOQ Limit of Quantitation (DoD/DOE)

MCL EPA recommended "Maximum Contaminant Level"

MDA Minimum Detectable Activity (Radiochemistry)

MDC Minimum Detectable Concentration (Radiochemistry)

MDL Method Detection Limit
ML Minimum Level (Dioxin)
MPN Most Probable Number
MQL Method Quantitation Limit

NC Not Calculated

ND Not Detected at the reporting limit (or MDL or EDL if shown)

NEG Negative / Absent POS Positive / Present

PQL Practical Quantitation Limit

PRES Presumptive QC Quality Control

RER Relative Error Ratio (Radiochemistry)

RL Reporting Limit or Requested Limit (Radiochemistry)

RPD Relative Percent Difference, a measure of the relative difference between two points

TEF Toxicity Equivalent Factor (Dioxin)
TEQ Toxicity Equivalent Quotient (Dioxin)

TNTC Too Numerous To Count

Case Narrative

Client: Ensolum Job ID: 885-20279-1

Project: Brookhaven A #2A PC

Job ID: 885-20279-1 **Eurofins Albuquerque**

> Job Narrative 885-20279-1

REVISION

The report being provided is a revision of the original report sent on 2/26/2025. The report (revision 1) is being revised due to Project name updated to Brookhaven A #2A PC.

Analytical test results meet all requirements of the associated regulatory program listed on the Accreditation/Certification Summary Page unless otherwise noted under the individual analysis. Data qualifiers and/or narrative comments are included to explain any exceptions, if applicable.

- Matrix QC may not be reported if insufficient sample is provided or site-specific QC samples were not submitted. In these situations, to demonstrate precision and accuracy at a batch level, a LCS/LCSD may be performed, unless otherwise specified in the method.
- Surrogate and/or isotope dilution analyte recoveries (if applicable) which are outside of the QC window are confirmed unless attributed to a dilution or otherwise noted in the narrative.

Regulated compliance samples (e.g. SDWA, NPDES) must comply with the associated agency requirements/permits.

Receipt

The samples were received on 2/21/2025 7:18 AM. Unless otherwise noted below, the samples arrived in good condition, and, where required, properly preserved and on ice. The temperature of the cooler at receipt time was 0.9°C.

Gasoline Range Organics

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

Diesel Range Organics

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

HPLC/IC

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

Client Sample Results

Client: Ensolum Job ID: 885-20279-1

Project/Site: Brookhaven A #2A PC

Client Sample ID: S-14 Lab Sample ID: 885-20279-1

Date Collected: 02/20/25 12:00 **Matrix: Solid**

Date Received: 02/21/25 07:18

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
GRO (C6-C10)	ND		4.9	mg/Kg		02/21/25 10:28	02/23/25 17:00	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	108		35 - 166			02/21/25 10:28	02/23/25 17:00	1
Method: SW846 8021B - Vo	latile Organic	Compound	ds (GC)					
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.025	mg/Kg		02/21/25 10:28	02/25/25 01:16	1
Ethylbenzene	ND		0.049	mg/Kg		02/21/25 10:28	02/25/25 01:16	1
Toluene	ND		0.049	mg/Kg		02/21/25 10:28	02/25/25 01:16	1
Xylenes, Total	ND		0.098	mg/Kg		02/21/25 10:28	02/25/25 01:16	1
						Prepared	Analyzed	Dil Fac
Surrogate	%Recovery	Qualifier	Limits			riepaieu	Allalyzeu	Diriac

Method: SW846 8015M/D -	· Diesel Range Organics (DRO) (GC)
Analyte	Result Qualifier	RI

Analyte	Result Qualifie	er RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	ND	9.8	mg/Kg		02/21/25 11:36	02/24/25 20:36	1
Motor Oil Range Organics [C28-C40]	ND	49	mg/Kg		02/21/25 11:36	02/24/25 20:36	1
Surrogate	%Recovery Qualifie	er Limits			Prepared	Analyzed	Dil Fac
Di-n-octyl phthalate (Surr)	97	62 - 134			02/21/25 11:36	02/24/25 20:36	1

Method: EPA 300.0 - Anions, le	on Chromatography						
Analyte	Result Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	ND	60	ma/Ka		02/24/25 17:11	02/25/25 01:20	20

Client Sample Results

Client: Ensolum Job ID: 885-20279-1

Project/Site: Brookhaven A #2A PC

Lab Sample ID: 885-20279-2 **Client Sample ID: S-15**

Date Collected: 02/20/25 12:05 **Matrix: Solid**

Date Received: 02/21/25 07:18

Chloride

Released to Imaging: 5/20/2025 11:38:16 AM

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
GRO (C6-C10)	ND		4.9	mg/Kg		02/21/25 10:28	02/23/25 18:14	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	107		35 - 166			02/21/25 10:28	02/23/25 18:14	1
Method: SW846 8021B - Volat	ile Organic	Compoun	ds (GC)					
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.024	mg/Kg		02/21/25 10:28	02/25/25 01:38	1
Ethylbenzene	ND		0.049	mg/Kg		02/21/25 10:28	02/25/25 01:38	1
Toluene	ND		0.049	mg/Kg		02/21/25 10:28	02/25/25 01:38	1
Xylenes, Total	ND		0.097	mg/Kg		02/21/25 10:28	02/25/25 01:38	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	99		48 - 145			02/21/25 10:28	02/25/25 01:38	1
Method: SW846 8015M/D - Die	esel Range	Organics (DRO) (GC)					
Analyte		Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	ND		9.6	mg/Kg		02/21/25 11:36	02/24/25 21:09	1
Motor Oil Range Organics [C28-C40]	ND		48	mg/Kg		02/21/25 11:36	02/24/25 21:09	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
Di-n-octyl phthalate (Surr)	101		62 - 134			02/21/25 11:36	02/24/25 21:09	1
Method: EPA 300.0 - Anions,	lon Chroma	togranhy						
Method. Li A 300.0 - Allions,	on omoma	togi upi iy						

60

mg/Kg

ND

02/24/25 17:11 02/25/25 01:56

20

Dil Fac

Analyzed

Client Sample Results

Client: Ensolum Job ID: 885-20279-1

Project/Site: Brookhaven A #2A PC

Lab Sample ID: 885-20279-3 Client Sample ID: S-16

Date Collected: 02/20/25 12:10 Matrix: Solid Date Received: 02/21/25 07:18

Method: SW846 8015M/D - Gasoline Range Organics (GRO) (GC) Analyte Result Qualifier Unit D Prepared

GRO (C6-C10) 4.7 02/21/25 10:28 02/23/25 19:27 ND mg/Kg Surrogate %Recovery Qualifier Limits Prepared Analyzed Dil Fac

4-Bromofluorobenzene (Surr) 35 - 166 02/21/25 10:28 02/23/25 19:27 102

Method: SW846 8021B - Volatile Organic Compounds (GC) **Analyte** Result Qualifier RL Unit D Prepared Analyzed Dil Fac Benzene ND 0.024 mg/Kg 02/21/25 10:28 02/25/25 02:44 Ethylbenzene ND 02/21/25 10:28 02/25/25 02:44 0.047 mg/Kg Toluene ND 0.047 mg/Kg 02/21/25 10:28 02/25/25 02:44 ND 0.094 02/21/25 10:28 02/25/25 02:44 Xylenes, Total mg/Kg

%Recovery Qualifier Limits Prepared Dil Fac Surrogate Analyzed 48 - 145 02/21/25 10:28 02/25/25 02:44 4-Bromofluorobenzene (Surr) 98

Method: SW846 8015M/D - Diesel Range Organics (DRO) (GC) Analyte Result Qualifier Unit Prepared Dil Fac RL Analyzed ND 9.3 02/21/25 11:36 02/24/25 21:20 Diesel Range Organics [C10-C28] mg/Kg Motor Oil Range Organics [C28-C40] ND 46 mg/Kg 02/21/25 11:36 02/24/25 21:20 Surrogate %Recovery Qualifier Limits Prepared Analyzed

Dil Fac Di-n-octyl phthalate (Surr) 62 - 134 02/21/25 11:36 02/24/25 21:20 100

Method: EPA 300.0 - Anions, Ion Chromatography Unit Analyte Result Qualifier RL D Dil Fac Prepared Analyzed $\overline{\mathsf{ND}}$ 60 02/24/25 17:11 02/25/25 02:08 Chloride mg/Kg 20

Dil Fac

Client: Ensolum Job ID: 885-20279-1

RL

5.0

Limits

35 - 166

Project/Site: Brookhaven A #2A PC

Method: 8015M/D - Gasoline Range Organics (GRO) (GC)

ND

LCS LCS

Sample Sample

MS MS

Sample Sample

MSD MSD %Recovery Qualifier

ND

207

Method: 8021B - Volatile Organic Compounds (GC)

Result Qualifier

Qualifier

Qualifier

Result

%Recovery

ND

212

205

%Recovery

Qualifier

Lab Sample ID: MB 885-21234/1-A **Matrix: Solid**

Analysis Batch: 21265

GRO (C6-C10)

Analyte

MB MB Result Qualifier Analyte

MB MB Surrogate %Recovery 4-Bromofluorobenzene (Surr)

103 Lab Sample ID: LCS 885-21234/2-A

Matrix: Solid Analysis Batch: 21265

GRO (C6-C10)

Surrogate 4-Bromofluorobenzene (Surr)

Lab Sample ID: 885-20279-1 MS **Matrix: Solid**

Analysis Batch: 21265

Analyte

GRO (C6-C10)

Surrogate 4-Bromofluorobenzene (Surr)

Lab Sample ID: 885-20279-1 MSD

Matrix: Solid Analysis Batch: 21265

Analyte GRO (C6-C10)

Surrogate 4-Bromofluorobenzene (Surr)

Lab Sample ID: MB 885-21234/1-A

Matrix: Solid **Analysis Batch: 21400**

Client Sample ID: Method Blank

Prep Type: Total/NA

Prep Batch: 21234

Unit D Analyzed Dil Fac Prepared 02/21/25 10:28 02/23/25 16:36 mg/Kg

Prepared

02/21/25 10:28 02/23/25 16:36

Client Sample ID: Lab Control Sample

Prep Type: Total/NA Prep Batch: 21234

%Rec

Analyzed

Added Result Qualifier Unit %Rec Limits 25.0 25.9 mg/Kg 104 70 - 130

LCS LCS

MS MS

MSD MSD

28.0

Result Qualifier

26.0

Qualifier Limits

35 - 166

Spike

Client Sample ID: S-14 Prep Type: Total/NA

Prep Batch: 21234

%Rec %Rec Limits

Result Qualifier Unit mg/Kg 106 70 - 130

Limits 35 - 166

Spike

Added

Limits

35 - 166

24.6

Spike

Added

24.5

Client Sample ID: S-14

Unit

mg/Kg

Prep Type: Total/NA Prep Batch: 21234

%Rec **RPD**

Limits RPD Limit

70 - 130 8

D %Rec 114

Client Sample ID: Method Blank Prep Type: Total/NA Prep Batch: 21234

	MB MB					
Analyte	Result Qualifier	RL	Unit	D Prepared	Analyzed	Dil Fac
Benzene	ND ND	0.025	mg/Kg	02/21/25 10:28	02/25/25 00:54	1
Ethylbenzene	ND	0.050	mg/Kg	02/21/25 10:28	3 02/25/25 00:54	1
Toluene	ND	0.050	mg/Kg	02/21/25 10:28	3 02/25/25 00:54	1
Xylenes, Total	ND	0.10	mg/Kg	02/21/25 10:28	3 02/25/25 00:54	1

Client: Ensolum Job ID: 885-20279-1

Project/Site: Brookhaven A #2A PC

Method: 8021B - Volatile Organic Compounds (GC) (Continued)

Lab Sample ID: MB 885-21234/1-A **Matrix: Solid**

Analysis Batch: 21400

Client Sample ID: Method Blank

Prep Type: Total/NA

Prep Batch: 21234

MB MB

Surrogate %Recovery Qualifier Limits Prepared Analyzed Dil Fac 02/21/25 10:28 02/25/25 00:54 4-Bromofluorobenzene (Surr) 96 48 - 145

Lab Sample ID: LCS 885-21234/3-A

Matrix: Solid

Analysis Batch: 21400

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Prep Batch: 21234

	Spike	LCS	LCS				%Rec	
Analyte	Added	Result	Qualifier	Unit	D	%Rec	Limits	
Benzene	1.00	0.909		mg/Kg		91	70 - 130	
Ethylbenzene	1.00	0.938		mg/Kg		94	70 - 130	
Toluene	1.00	0.917		mg/Kg		92	70 - 130	
Xylenes, Total	3.00	2.79		mg/Kg		93	70 - 130	

LCS LCS

%Recovery Qualifier Limits Surrogate 48 - 145 4-Bromofluorobenzene (Surr) 102

Lab Sample ID: 885-20279-2 MS

Matrix: Solid

Analysis Batch: 21400

Client Sample ID: S-15

Prep Type: Total/NA

Prep Batch: 21234

	Sample	Sample	Spike	MS	MS				%Rec	
Analyte	Result	Qualifier	Added	Result	Qualifier	Unit	D	%Rec	Limits	
Benzene	ND		0.970	0.854		mg/Kg		88	70 - 130	
Ethylbenzene	ND		0.970	0.890		mg/Kg		92	70 - 130	
Toluene	ND		0.970	0.863		mg/Kg		89	70 - 130	
Xylenes, Total	ND		2.91	2.65		mg/Kg		91	70 - 130	

MS MS

Surrogate %Recovery Qualifier Limits 4-Bromofluorobenzene (Surr) 100 48 - 145

Lab Sample ID: 885-20279-2 MSD

Matrix: Solid

Analysis Batch: 21400

Client Sample ID: S-15 Prep Type: Total/NA

Prep Batch: 21234

	Sample	Sample	Spike	MSD	MSD				%Rec		RPD
Analyte	Result	Qualifier	Added	Result	Qualifier	Unit	D	%Rec	Limits	RPD	Limit
Benzene	ND		0.975	0.881		mg/Kg		90	70 - 130	3	20
Ethylbenzene	ND		0.975	0.901		mg/Kg		92	70 - 130	1	20
Toluene	ND		0.975	0.883		mg/Kg		91	70 - 130	2	20
Xylenes, Total	ND		2.92	2.68		mg/Kg		92	70 - 130	1	20

MSD MSD

Surrogate %Recovery Qualifier Limits 4-Bromofluorobenzene (Surr) 101 48 - 145

QC Sample Results

Client: Ensolum Job ID: 885-20279-1

Project/Site: Brookhaven A #2A PC

Method: 8015M/D - Diesel Range Organics (DRO) (GC)

Lab Sample ID: MB 885-21240/1-A **Matrix: Solid**

Lab Sample ID: LCS 885-21240/2-A

Analysis Batch: 21272

Client Sample ID: Method Blank

Prep Type: Total/NA

Prep Batch: 21240

MB MB Result Qualifier RL Unit D Analyzed Dil Fac Analyte **Prepared** Diesel Range Organics [C10-C28] ND 10 mg/Kg 02/21/25 11:36 02/24/25 20:14 Motor Oil Range Organics [C28-C40] ND 50 mg/Kg 02/21/25 11:36 02/24/25 20:14

MB MB

Surrogate %Recovery Qualifier I imite Prepared Analyzed Dil Fac Di-n-octyl phthalate (Surr) 95 62 - 134 02/21/25 11:36 02/24/25 20:14

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Prep Batch: 21240

Spike LCS LCS %Rec

Added Limits Result Qualifier Unit %Rec Analyte D 50.0 60 - 135 **Diesel Range Organics** 54.4 mg/Kg 109

[C10-C28]

Matrix: Solid

Analysis Batch: 21272

LCS LCS

%Recovery Qualifier Limits Surrogate Di-n-octyl phthalate (Surr) 82 62 - 134

Lab Sample ID: 885-20279-1 MS

Matrix: Solid

Analysis Batch: 21272

Client Sample ID: S-14 **Prep Type: Total/NA**

Prep Batch: 21240

Sample Sample Spike MS MS %Rec Analyte Result Qualifier Added Limits Result Qualifier Unit D %Rec ND 48.4 54.4 112 44 - 136 Diesel Range Organics mg/Kg

[C10-C28]

MS MS

Surrogate %Recovery Qualifier Limits Di-n-octyl phthalate (Surr) 62 - 134 90

Lab Sample ID: 885-20279-1 MSD

Matrix: Solid

Analysis Batch: 21272

Client Sample ID: S-14 Prep Type: Total/NA

Prep Batch: 21240

MSD MSD %Rec **RPD** Sample Sample Spike Result Qualifier Limits Analyte Added Result Qualifier Unit %Rec **RPD** Limit Diesel Range Organics ND 49.6 55.4 mg/Kg 44 - 136

[C10-C28]

MSD MSD

%Recovery Surrogate Qualifier Limits Di-n-octyl phthalate (Surr) 62 - 134

Method: 300.0 - Anions, Ion Chromatography

Lab Sample ID: MB 885-21353/1-A

Matrix: Solid

Analysis Batch: 21296

Client Sample ID: Method Blank

Prep Type: Total/NA

Prep Batch: 21353

MB MB Analyte Result Qualifier RL Unit D Prepared Analyzed Dil Fac Chloride ND 3.0 mg/Kg 02/24/25 17:11 02/24/25 23:57

QC Sample Results

Client: Ensolum Job ID: 885-20279-1

Project/Site: Brookhaven A #2A PC

Matrix: Solid

Analysis Batch: 21296

Lab Sample ID: LCS 885-21353/2-A

Method: 300.0 - Anions, Ion Chromatography (Continued)

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Prep Batch: 21353 Spike LCS LCS

Added Result Qualifier Unit Limits Analyte D %Rec Chloride 30.0 90 - 110 29.7 mg/Kg 99

QC Association Summary

Client: Ensolum Job ID: 885-20279-1

Project/Site: Brookhaven A #2A PC

GC VOA

Prep Batch: 21234

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-20279-1	S-14	Total/NA	Solid	5030C	
885-20279-2	S-15	Total/NA	Solid	5030C	
885-20279-3	S-16	Total/NA	Solid	5030C	
MB 885-21234/1-A	Method Blank	Total/NA	Solid	5030C	
LCS 885-21234/2-A	Lab Control Sample	Total/NA	Solid	5030C	
LCS 885-21234/3-A	Lab Control Sample	Total/NA	Solid	5030C	
885-20279-1 MS	S-14	Total/NA	Solid	5030C	
885-20279-1 MSD	S-14	Total/NA	Solid	5030C	
885-20279-2 MS	S-15	Total/NA	Solid	5030C	
885-20279-2 MSD	S-15	Total/NA	Solid	5030C	

Analysis Batch: 21265

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-20279-1	S-14	Total/NA	Solid	8015M/D	21234
885-20279-2	S-15	Total/NA	Solid	8015M/D	21234
885-20279-3	S-16	Total/NA	Solid	8015M/D	21234
MB 885-21234/1-A	Method Blank	Total/NA	Solid	8015M/D	21234
LCS 885-21234/2-A	Lab Control Sample	Total/NA	Solid	8015M/D	21234
885-20279-1 MS	S-14	Total/NA	Solid	8015M/D	21234
885-20279-1 MSD	S-14	Total/NA	Solid	8015M/D	21234

Analysis Batch: 21400

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-20279-1	S-14	Total/NA	Solid	8021B	21234
885-20279-2	S-15	Total/NA	Solid	8021B	21234
885-20279-3	S-16	Total/NA	Solid	8021B	21234
MB 885-21234/1-A	Method Blank	Total/NA	Solid	8021B	21234
LCS 885-21234/3-A	Lab Control Sample	Total/NA	Solid	8021B	21234
885-20279-2 MS	S-15	Total/NA	Solid	8021B	21234
885-20279-2 MSD	S-15	Total/NA	Solid	8021B	21234

GC Semi VOA

Prep Batch: 21240

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-20279-1	S-14	Total/NA	Solid	SHAKE	<u> </u>
885-20279-2	S-15	Total/NA	Solid	SHAKE	
885-20279-3	S-16	Total/NA	Solid	SHAKE	
MB 885-21240/1-A	Method Blank	Total/NA	Solid	SHAKE	
LCS 885-21240/2-A	Lab Control Sample	Total/NA	Solid	SHAKE	
885-20279-1 MS	S-14	Total/NA	Solid	SHAKE	
885-20279-1 MSD	S-14	Total/NA	Solid	SHAKE	

Analysis Batch: 21272

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-20279-1	S-14	Total/NA	Solid	8015M/D	21240
885-20279-2	S-15	Total/NA	Solid	8015M/D	21240
885-20279-3	S-16	Total/NA	Solid	8015M/D	21240
MB 885-21240/1-A	Method Blank	Total/NA	Solid	8015M/D	21240
LCS 885-21240/2-A	Lab Control Sample	Total/NA	Solid	8015M/D	21240
885-20279-1 MS	S-14	Total/NA	Solid	8015M/D	21240

QC Association Summary

Client: Ensolum Job ID: 885-20279-1

Project/Site: Brookhaven A #2A PC

GC Semi VOA (Continued)

Analysis Batch: 21272 (Continued)

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-20279-1 MSD	S-14	Total/NA	Solid	8015M/D	21240

HPLC/IC

Analysis Batch: 21296

Lab Sample ID 885-20279-1	Client Sample ID S-14	Prep Type Total/NA	Matrix Solid	Method 300.0	Prep Batch 21353
885-20279-2	S-15	Total/NA	Solid	300.0	21353
885-20279-3	S-16	Total/NA	Solid	300.0	21353
MB 885-21353/1-A	Method Blank	Total/NA	Solid	300.0	21353
LCS 885-21353/2-A	Lab Control Sample	Total/NA	Solid	300.0	21353

Prep Batch: 21353

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-20279-1	S-14	Total/NA	Solid	300_Prep	
885-20279-2	S-15	Total/NA	Solid	300_Prep	
885-20279-3	S-16	Total/NA	Solid	300_Prep	
MB 885-21353/1-A	Method Blank	Total/NA	Solid	300_Prep	
LCS 885-21353/2-A	Lab Control Sample	Total/NA	Solid	300 Prep	

Eurofins Albuquerque

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Client Sample ID: S-14

Client: Ensolum

Date Collected: 02/20/25 12:00 Date Received: 02/21/25 07:18

Lab Sample ID: 885-20279-1

Matrix: Solid

	Batch	Batch		Dilution	Batch			Prepared
Prep Type	Type	Method	Run	Factor	Number	Analyst	Lab	or Analyzed
Total/NA	Prep	5030C			21234	JP	EET ALB	02/21/25 10:28
Total/NA	Analysis	8015M/D		1	21265	JP	EET ALB	02/23/25 17:00
Total/NA	Prep	5030C			21234	JP	EET ALB	02/21/25 10:28
Total/NA	Analysis	8021B		1	21400	AT	EET ALB	02/25/25 01:16
Total/NA	Prep	SHAKE			21240	MI	EET ALB	02/21/25 11:36
Total/NA	Analysis	8015M/D		1	21272	MI	EET ALB	02/24/25 20:36
Total/NA	Prep	300_Prep			21353	KB	EET ALB	02/24/25 17:11
Total/NA	Analysis	300.0		20	21296	ES	EET ALB	02/25/25 01:20

Client Sample ID: S-15 Lab Sample ID: 885-20279-2

Date Collected: 02/20/25 12:05

Date Received: 02/21/25 07:18

Matrix: Solid

	Batch	Batch		Dilution	Batch			Prepared
Prep Type	Туре	Method	Run	Factor	Number	Analyst	Lab	or Analyzed
Total/NA	Prep	5030C			21234	JP	EET ALB	02/21/25 10:28
Total/NA	Analysis	8015M/D		1	21265	JP	EET ALB	02/23/25 18:14
Total/NA	Prep	5030C			21234	JP	EET ALB	02/21/25 10:28
Total/NA	Analysis	8021B		1	21400	AT	EET ALB	02/25/25 01:38
Total/NA	Prep	SHAKE			21240	MI	EET ALB	02/21/25 11:36
Total/NA	Analysis	8015M/D		1	21272	MI	EET ALB	02/24/25 21:09
Total/NA	Prep	300_Prep			21353	KB	EET ALB	02/24/25 17:11
Total/NA	Analysis	300.0		20	21296	ES	EET ALB	02/25/25 01:56

Lab Sample ID: 885-20279-3 Client Sample ID: S-16 Date Collected: 02/20/25 12:10 **Matrix: Solid**

Date Received: 02/21/25 07:18

_	Batch	Batch		Dilution	Batch			Prepared
Prep Type	Type	Method	Run	Factor	Number	Analyst	Lab	or Analyzed
Total/NA	Prep	5030C			21234	JP	EET ALB	02/21/25 10:28
Total/NA	Analysis	8015M/D		1	21265	JP	EET ALB	02/23/25 19:27
Total/NA	Prep	5030C			21234	JP	EET ALB	02/21/25 10:28
Total/NA	Analysis	8021B		1	21400	AT	EET ALB	02/25/25 02:44
Total/NA	Prep	SHAKE			21240	MI	EET ALB	02/21/25 11:36
Total/NA	Analysis	8015M/D		1	21272	MI	EET ALB	02/24/25 21:20
Total/NA	Prep	300_Prep			21353	KB	EET ALB	02/24/25 17:11
Total/NA	Analysis	300.0		20	21296	ES	EET ALB	02/25/25 02:08

Laboratory References:

EET ALB = Eurofins Albuquerque, 4901 Hawkins NE, Albuquerque, NM 87109, TEL (505)345-3975

Accreditation/Certification Summary

Client: Ensolum Job ID: 885-20279-1

Project/Site: Brookhaven A #2A PC

Laboratory: Eurofins Albuquerque

The accreditations/certifications listed below are applicable to this report.

Authority	Program	Identification Number	Expiration Date
Oregon	NELAP	NM100001	02-25-25

Eurofins Albuquerque

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885-20279 COC			poort
HALL ENVIRONME ANALYSIS LABOR www.hallenvironmental.com 4901 Hawkins NE - Albuquerque, NM 87109 Tel 505-345-3975 Fax 505-345-4107 Analysis Request	BTEX /-MTBE-1-TMB's (8021) TPH:8015D(GRO / DRO / MRO) 8081 Pesticides/8082 PCB's EDB (Method 504.1) PAHs by 8310 or 8270SIMS RCRA 8 Metals RCRA 8 Metals RCRA 8 Metals RCRA 8 Metals RCRA 8 Metals RCRA 8 Metals RCRA 8 Metals RCRA 8 Metals RCRA 8 Metals RCRA 8 Metals RCRA 8 Metals RCRA 8 Metals RCRA 8 Metals RCRA 8 Metals RCRA 8 Metals RCRA 8 Metals	4T	Date Time Remarks: $ \frac{26/2 < 1/52(}{1000000000000000000000000000000000000$
Turn-Around Time: 3 day Standard Rush Project Name: Drobkhaven A#ZAPC Project #:	ES DNO YOU'S CONTRACT	Type (65)	ed by: Via: 2 ed by: Via. 10 there is 2
Client: Ensalum, LLC. Mailing Address: Color S. Rio Grande Suite A Phone #:	email or Fax#: \$\int \text{Sterres_Angle \text{Log}} \text{Angle \text{CDA}} \text{PA} \text{Angle \text{Log}} \text{CDA} \text{Angle \text{Log}} \text{COA/QC Package:} \tag{\text{CAC}} \text{Cachility Validation} \text{Accreditation:} \text{Accreditation:} \text{Az Compliance} \text{Cachility \text{Cachility}} \text{Compliance} \text{Cachility \text{Cachility}} Cachility	Time Matrix Sample Name	Date: Time: Relinquisped by: Apate: Time: Relinquished by: Received to Hall Environmental may be subconfracted.

Login Sample Receipt Checklist

Client: Ensolum Job Number: 885-20279-1

List Source: Eurofins Albuquerque Login Number: 20279

List Number: 1

Creator: Casarrubias, Tracy

Question	Answer	Comment
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	True	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	N/A	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	True	

Sante Fe Main Office Phone: (505) 476-3441 General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS

Action 459653

QUESTIONS

Operator:	OGRID:
Enterprise Field Services, LLC	241602
PO Box 4324	Action Number:
Houston, TX 77210	459653
	Action Type:
	[C-141] Reclamation Report C-141 (C-141-v-Reclamation)

QUESTIONS

Prerequisites	
Incident ID (n#)	nAPP2432426402
Incident Name	NAPP2432426402 BROOKHAVEN A#2A PC @ 0
Incident Type	Natural Gas Release
Incident Status	Reclamation Report Received

Location of Release Source	
Please answer all the questions in this group.	
Site Name	BROOKHAVEN A#2A PC
Date Release Discovered	11/19/2024
Surface Owner	State

Incident Details	
Please answer all the questions in this group.	
Incident Type	Natural Gas Release
Did this release result in a fire or is the result of a fire	No
Did this release result in any injuries	No
Has this release reached or does it have a reasonable probability of reaching a watercourse	No
Has this release endangered or does it have a reasonable probability of endangering public health	No
Has this release substantially damaged or will it substantially damage property or the environment	No
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No

Nature and Volume of Release	
Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.	
Crude Oil Released (bbls) Details	Not answered.
Produced Water Released (bbls) Details	Not answered.
Is the concentration of chloride in the produced water >10,000 mg/l	No
Condensate Released (bbls) Details	Cause: Corrosion Pipeline (Any) Condensate Released: 5 BBL Recovered: 0 BBL Lost: 5 BBL.
Natural Gas Vented (Mcf) Details	Cause: Corrosion Pipeline (Any) Natural Gas Vented Released: 1 MCF Recovered: 0 MCF Lost: 1 MCF.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Not answered.
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	Not answered.

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 2

Action 459653

QUESTIONS (continued)

QUESTI	ONS (continued)	
Operator:	OGRID:	
Enterprise Field Services, LLC	241602	
PO Box 4324 Houston, TX 77210	Action Number:	
Housion, IX 17210	459653	
	Action Type: [C-141] Reclamation Report C-141 (C-141-v-Reclamation)	
QUESTIONS		
Nature and Volume of Release (continued)		
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this will be treated as a "gas only" report.	
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	No	
Reasons why this would be considered a submission for a notification of a major release	Unavailable.	
With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e.	e. gas only) are to be submitted on the C-129 form.	
Initial Response		
The responsible party must undertake the following actions immediately unless they could create a s	afety hazard that would result in injury.	
The source of the release has been stopped	True	
The impacted area has been secured to protect human health and the environment	True	
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True	
All free liquids and recoverable materials have been removed and managed appropriately	True	
If all the actions described above have not been undertaken, explain why	Not answered.	
	ation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of ted or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of valuation in the follow-up C-141 submission.	
to report and/or file certain release notifications and perform corrective actions for releathe OCD does not relieve the operator of liability should their operations have failed to a	knowledge and understand that pursuant to OCD rules and regulations all operators are required ases which may endanger public health or the environment. The acceptance of a C-141 report by adequately investigate and remediate contamination that pose a threat to groundwater, surface t does not relieve the operator of responsibility for compliance with any other federal, state, or	
I hereby agree and sign off to the above statement	Name: Thomas Long Title: Sr Field Environmental Scientist Email: tjlong@eprod.com Date: 11/27/2024	

Phone: (505) 629-6116 Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS, Page 3

Action 459653

QUESTIONS (continued)

Operator:	OGRID:
Enterprise Field Services, LLC	241602
PO Box 4324	Action Number:
Houston, TX 77210	459653
	Action Type:
	[C-141] Reclamation Report C-141 (C-141-v-Reclamation)

QUESTIONS

Site Characterization	
Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date.	
What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Between 51 and 75 (ft.)
What method was used to determine the depth to ground water	OCD Imaging Records Lookup
Did this release impact groundwater or surface water	No
What is the minimum distance, between the closest lateral extents of the release ar	nd the following surface areas:
A continuously flowing watercourse or any other significant watercourse	Between 1 and 100 (ft.)
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Greater than 5 (mi.)
An occupied permanent residence, school, hospital, institution, or church	Between 1 and 5 (mi.)
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Between 1 and 5 (mi.)
Any other fresh water well or spring	Between 300 and 500 (ft.)
Incorporated municipal boundaries or a defined municipal fresh water well field	Greater than 5 (mi.)
A wetland	Between 1 and 5 (mi.)
A subsurface mine	Greater than 5 (mi.)
An (non-karst) unstable area	Greater than 5 (mi.)
Categorize the risk of this well / site being in a karst geology	Low
A 100-year floodplain	Between 1000 (ft.) and ½ (mi.)
Did the release impact areas not on an exploration, development, production, or storage site	No

Remediation Plan		
Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.		
Requesting a remediation plan approval with this submission	Yes	
Attach a comprehensive report demonstrating the lateral and vertical extents of soil contamination	associated with the release have been determined, pursuant to 19.15.29.11 NMAC and 19.15.29.13 NMAC.	
Have the lateral and vertical extents of contamination been fully delineated	Yes	
Was this release entirely contained within a lined containment area	No	
Soil Contamination Sampling: (Provide the highest observable value for each, in mil	ligrams per kilograms.)	
Chloride (EPA 300.0 or SM4500 Cl B)	60	
TPH (GRO+DRO+MRO) (EPA SW-846 Method 8015M)	60	
GRO+DRO (EPA SW-846 Method 8015M)	11	
BTEX (EPA SW-846 Method 8021B or 8260B)	0.5	
Benzene (EPA SW-846 Method 8021B or 8260B)	0.1	
Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.		
On what estimated date will the remediation commence	11/19/2024	
On what date will (or did) the final sampling or liner inspection occur	02/20/2025	
On what date will (or was) the remediation complete(d)	02/20/2025	
What is the estimated surface area (in square feet) that will be reclaimed	1126	
What is the estimated volume (in cubic yards) that will be reclaimed	1268	
What is the estimated surface area (in square feet) that will be remediated	1126	
What is the estimated volume (in cubic yards) that will be remediated	1268	
These estimated dates and measurements are recognized to be the best guess or calculation at the time of submission and may (be) change(d) over time as more remediation efforts are completed.		

The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 4

Action 459653

QUESTIONS (continued)

Operator:	OGRID:
Enterprise Field Services, LLC	241602
PO Box 4324	Action Number:
Houston, TX 77210	459653
	Action Type:
	[C-141] Reclamation Report C-141 (C-141-v-Reclamation)

QUESTIONS

Remediation Plan (continued)	
Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.	
This remediation will (or is expected to) utilize the following processes to remediate / reduce contaminants:	
(Select all answers below that apply.)	
Yes	
ENVIROTECH LANDFARM #1 [fEEM0112334691]	
Not answered.	

Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Name: Thomas Long
Title: Sr Field Environmental Scientist
Email: tjlong@eprod.com
Date: 05/07/2025

The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.

General Information Phone: (505) 629-6116

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 5

Action 459653

QUESTIONS (continued)

Operator:	OGRID:
Enterprise Field Services, LLC	241602
PO Box 4324	Action Number:
Houston, TX 77210	459653
	Action Type:
	[C-141] Reclamation Report C-141 (C-141-v-Reclamation)

QUESTIONS

Deferral Requests Only	
Only answer the questions in this group if seeking a deferral upon approval this submission. Each of the following items must be confirmed as part of any request for deferral of remediation.	
Requesting a deferral of the remediation closure due date with the approval of this submission	No

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 6

Action 459653

QUESTIONS (continued)

Operator:	OGRID:
Enterprise Field Services, LLC	241602
PO Box 4324	Action Number:
Houston, TX 77210	459653
	Action Type:
	[C-141] Reclamation Report C-141 (C-141-v-Reclamation)
	Action Type:

QUESTIONS

Sampling Event Information	
Last sampling notification (C-141N) recorded	432961
Sampling date pursuant to Subparagraph (a) of Paragraph (1) of Subsection D of 19.15.29.12 NMAC	02/20/2025
What was the (estimated) number of samples that were to be gathered	3
What was the sampling surface area in square feet	200

Remediation Closure Request		
Only answer the questions in this group if seeking remediation closure for this release because all remediation steps have been completed.		
Requesting a remediation closure approval with this submission	Yes	
Have the lateral and vertical extents of contamination been fully delineated	Yes	
Was this release entirely contained within a lined containment area	No	
All areas reasonably needed for production or subsequent drilling operations have been stabilized, returned to the sites existing grade, and have a soil cover that prevents ponding of water, minimizing dust and erosion	Yes	
What was the total surface area (in square feet) remediated	1126	
What was the total volume (cubic yards) remediated	1268	
All areas not reasonably needed for production or subsequent drilling operations have been reclaimed to contain a minimum of four feet of non-waste contain earthen material with concentrations less than 600 mg/kg chlorides, 100 mg/kg TPH, 50 mg/kg BTEX, and 10 mg/kg Benzene	Yes	
What was the total surface area (in square feet) reclaimed	1126	
What was the total volume (in cubic yards) reclaimed	1268	
Summarize any additional remediation activities not included by answers (above)	None	

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (in .pdf format) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

I hereby agree and sign off to the above statement

I hereby agree and sign off to the above statement

Email: tjlong@eprod.com
Date: 05/07/2025

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 7

Action 459653

QUESTIONS (COITHING	Ql	JESTIONS	(continued
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Operator:	OGRID:
Enterprise Field Services, LLC	241602
PO Box 4324	Action Number:
Houston, TX 77210	459653
	Action Type:
	[C-141] Reclamation Report C-141 (C-141-v-Reclamation)
QUESTIONS	
Reclamation Report	
Only answer the questions in this group if all reclamation steps have been completed.	
Requesting a reclamation approval with this submission	Yes
What was the total reclamation surface area (in square feet) for this site	1126
What was the total volume of replacement material (in cubic yards) for this site	1268
	four feet of non-waste containing, uncontaminated, earthen material with chloride concentrations less than 600 ver must include a top layer, which is either the background thickness of topsoil or one foot of suitable material
Is the soil top layer complete and is it suitable material to establish vegetation	Yes
On what (estimated) date will (or was) the reseeding commence(d)	07/01/2025
Summarize any additional reclamation activities not included by answers (above)	None
	eclamation requirements and any conditions or directives of the OCD. This demonstration should be in the form t field notes, photographs of reclaimed area, and a narrative of the reclamation activities. Refer to 19.15.29.13
to report and/or file certain release notifications and perform corrective actions for relea the OCD does not relieve the operator of liability should their operations have failed to a water, human health or the environment. In addition, OCD acceptance of a C-141 report	knowledge and understand that pursuant to OCD rules and regulations all operators are required ses which may endanger public health or the environment. The acceptance of a C-141 report by idequately investigate and remediate contamination that pose a threat to groundwater, surface to does not relieve the operator of responsibility for compliance with any other federal, state, or ally restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed any polification to the OCD when reclamation and re-vegetation are complete.

Name: Thomas Long

Title: Sr Field Environmental Scientist

Email: tjlong@eprod.com

Date: 05/07/2025

I hereby agree and sign off to the above statement

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 8

Action 459653

QUESTIONS (continued)

Operator:	OGRID:
Enterprise Field Services, LLC	241602
PO Box 4324	Action Number:
Houston, TX 77210	459653
	Action Type:
	[C-141] Reclamation Report C-141 (C-141-v-Reclamation)

QUESTIONS

Revegetation Report		
Only answer the questions in this group if all surface restoration, reclamation and re-vegetation obligations have been satisfied.		
Requesting a restoration complete approval with this submission	No	
Per Paragraph (4) of Subsection (D) of 19.15.29.13 NMAC for any major or minor release containing liquids, the responsible party must notify the division when reclamation and re-vegetation are complete.		

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 459653

CONDITIONS

Operator:	OGRID:
Enterprise Field Services, LLC	241602
PO Box 4324	Action Number:
Houston, TX 77210	459653
	Action Type:
	[C-141] Reclamation Report C-141 (C-141-v-Reclamation)

CONDITIONS

Created By	Condition	Condition Date
scwells	Reclamation approved. Operator failed to provide proper Sampling Notification pursuant to 19.15.29.12.D.(1).(a) NMAC. Failure to provide proper sampling notice is a compliance issue and the OCD may pursue compliance actions pursuant to 19.15.5 NMAC. Operator shall ensure future compliance with 19.15.29.12.D.(1).(a) NMAC. The C-141N submitted for 12/6/24 confirmation samples was submitted after the fact. Provide two business days' notice prior to collecting confirmation samples so that an OCD representative may plan to be onsite to witness sampling.	5/20/2025