CARMONA RESOURCES

SITE INFORMATION

Closure Report
Little Betty 20 701 H (04.13.2025)
Incident ID: NAPP2510433552
Eddy County, New Mexico
Unit A, Sec 20, T21S, R28E
32.469602, -104.100716

Produced Water and Crude Oil Release
Point of Release: Hammer union leaking from the wellhead flowline
Release Date: 04.13.2025
Volume Released: 10 Barrels of Crude Oil and 10 Barrels of Produced Water
Volume Recovered: 0 Barrels of Crude Oil and 0 Barrels of Produced Water

CARMONA RESOURCES

Prepared for:
Coterra Energy
6001 Deauville Blvd.
Suite 300N
Midland, Texas 79706

Prepared by:
Carmona Resources, LLC
310 West Wall Street
Suite 500
Midland, Texas 79701

310 West Wall Street, Suite 500
Midland TX, 79701
432.813.1992

CARMONA RESOURCES

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310 West Wall Street, Suite 500
Midland TX, 79701
432.813.1992

CARMONA RESOURCES

May 9, 2025

Mike Bratcher
District Supervisor
Oil Conservation Division, District 2
811 S. First Street
Artesia, New Mexico 88210

Re: **Closure Report**
Little Betty 20 701H (04.13.2025)
Incident ID: NAPP2510433552
Coterra Energy Operating Co.
Site Location: Unit A, S11, T21S, R28E
32.469602, -104.100716
Eddy County, New Mexico

Mr. Bratcher:

At the request of Coterra Energy Operating Co. (Coterra, formerly known as Avant Operating, LLC) Carmona Resources LLC, has prepared this letter to document the site remediation conducted at the Little Betty 20 701H (Site) located at 32.469602, -104.100716 in Eddy County, New Mexico (Figures 1 and 2).

1.0 Site Information and Background

Based on the initial C-141 obtained from the New Mexico Oil Conservation Division (NMOCD), the release was discovered on April 13, 2025, due to a hammer union leaking from the well head flow line. It resulted in approximately ten (10) barrels of produced water and ten (10) barrels of crude oil being released on pad, with zero (0) barrels recovered. The release area is approximately 1,049 sq ft. The spill boundaries are shown in Figure 3. The initial C-141 form is attached in Appendix C.

2.0 Site Characterization and Groundwater

The site is located within a medium karst area. Based on a review of the New Mexico Office of State Engineers and USGS databases, there are no known water sources within a 0.50-mile radius of the location. The nearest identified well is approximately 0.43 miles Northwest of the site in S17, T21S, R28E, and was drilled in 2022. The well has a reported depth to groundwater of 65.1' feet below the ground surface (ft bgs). A copy of the associated Summary Report is attached in Appendix D.

3.0 NMAC Regulatory Criteria

Per the NMOCD regulatory criteria established in 19.15.29.12 NMAC, the following criteria were utilized in assessing and remediating the site.

- Benzene: 10 milligrams per kilogram (mg/kg).
- Benzene, toluene, ethylbenzene, and total xylenes (BTEX): 50 mg/kg.
- TPH: 100 mg/kg (GRO + DRO + MRO).
- Chloride: 600 mg/kg.

4.0 Remediation Activities

Between April 28, 2025, and May 8, 2025, Carmona Resources personnel were onsite to supervise the remediation activities, collect confirmation samples, and document backfill activities.

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Before collecting composite confirmation samples, the NMOCD division office was notified via NMOCD portal on April 23, 2025, and May 1, 2025, per Subsection D of 19.15.29.12 NMAC. See Appendix C. The areas of CS-1 to CS-7 were excavated to a depth of 1' bgs. A total of seven (7) confirmation floor samples were collected (CS-1 through CS-7), and eight (8) sidewall samples (SW-1 through SW-8) were collected every 200 square feet to ensure the proper removal of the contaminated soils. For chemical analysis, the soil samples were collected and placed into laboratory-provided sample containers, stored on ice, and transported under the proper chain-of-custody protocol to Eurofins Laboratories in Midland, Texas and Cardinal Laboratories in Hobbs, New Mexico accordance with established chain-of-custody protocols All collected samples were analyzed for TPH analysis by EPA method 8015 modified, BTEX by EPA Method 8021B, and Chloride by EPA method 300.0 and 4500. Copies of laboratory analysis and chain-of-custody documentation are included in Appendix E. The excavation depths and confirmation sample locations are shown in Figure 3.

Once the remediation activities were completed, the excavated areas were backfilled with clean material to surface grade. A composite sample from the Fred Beard Backfill Pit, located at 32.161928, -104.316363. Approximately 120 cubic yards of material were excavated and transported offsite for proper disposal. See Table 1 & Appendix E for laboratory analysis of the backfill sample.

All final confirmation samples were below the regulatory requirements for TPH, BTEX, Chlorides. Refer to Table 1. The excavation depths and confirmation sample locations are shown in Figure 3.

5.0 Liner Inspection Activities

Before conducting the liner inspection, a crew was onsite to remove all freestanding fluids within the cellar of the wellhead. Once the cellar for the well head was thoroughly cleaned, the NMOCD division office was notified via NMOCD portal on April 23, 2025 per Subsection D of 19.15.29.12 NMAC. See Appendix C for the NMOCD correspondence prior to performing the liner inspection. On April 29, 2025, Carmona Resources, LLC conducted liner inspection activities to assess the cellar for the wellheads' integrity and determined there were no integrity issues. Refer to the Photolog in Appendix B. Appendix C also contains a Liner Integrity Certification.

6.0 Conclusions

Based on the assessment and analytical data from the remediation, no further actions are required at the site. Cimarex formally requests the closure of the spill. If you have any questions regarding this report or need additional information, please contact us at 432-813-8988.

Sincerely,
Carmona Resources, LLC

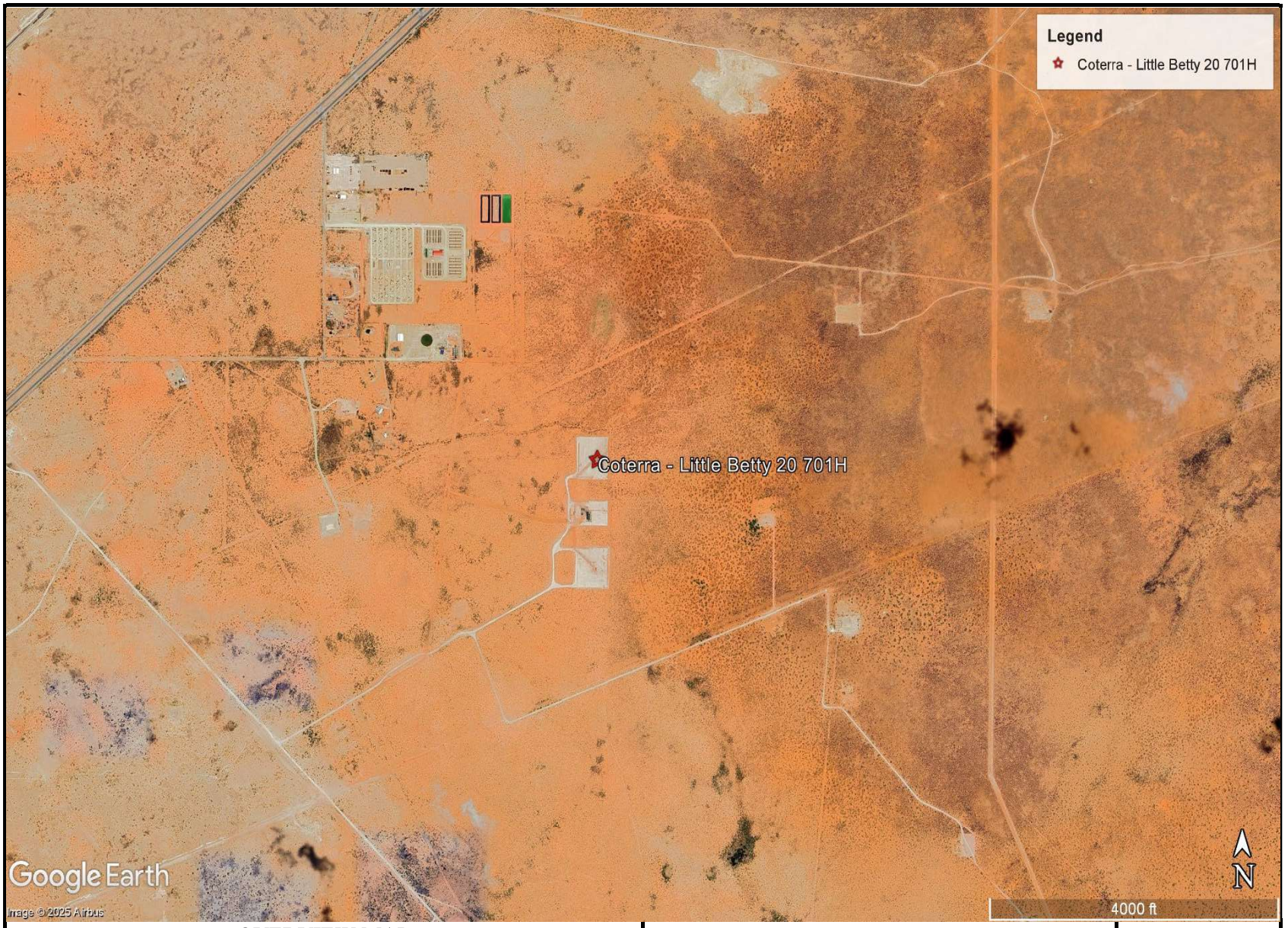
Ashton Thielke
Environmental Manager

Riley Plogger
Project Manager

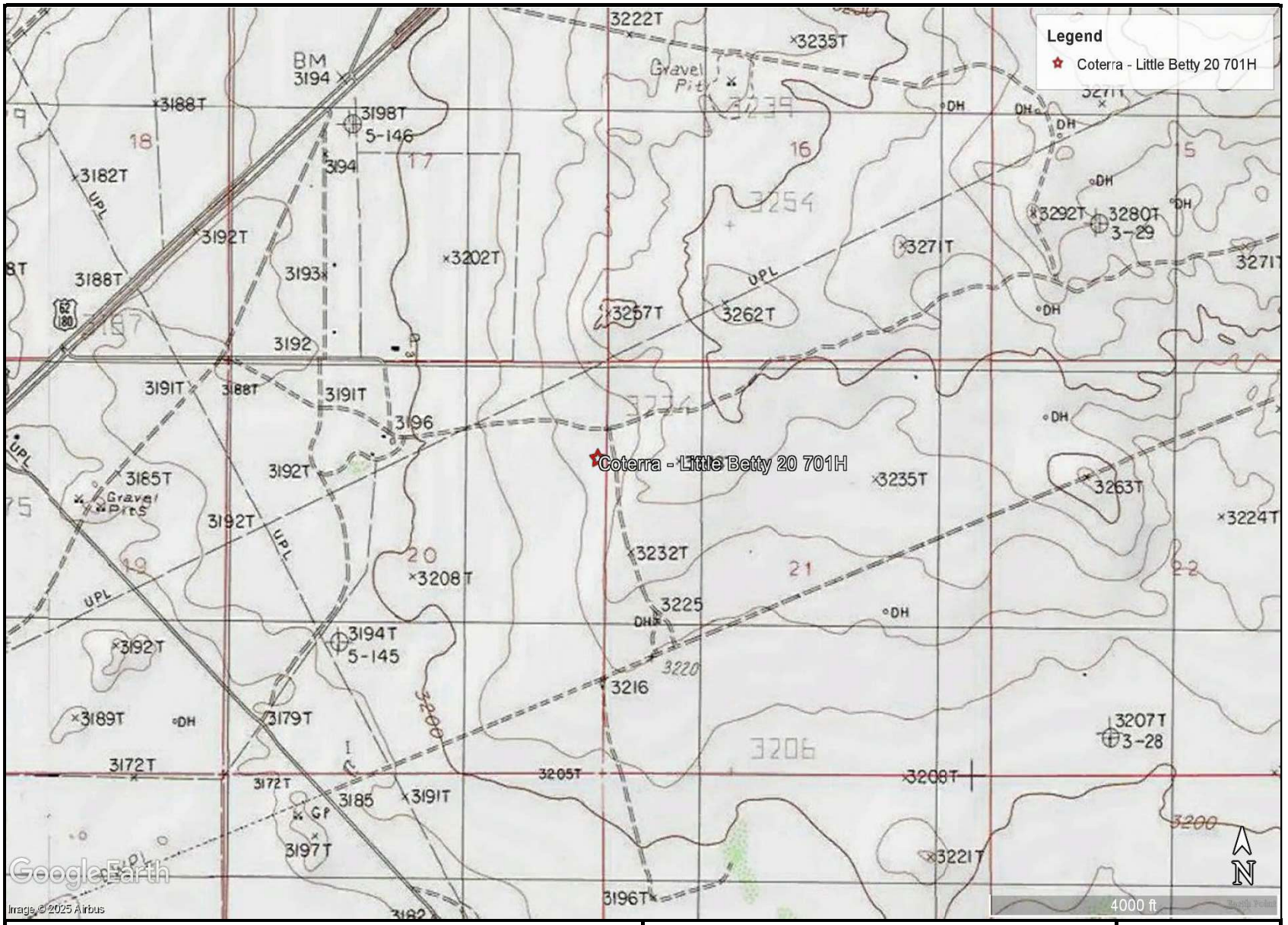
310 West Wall Street, Suite 500
Midland TX, 79701
432.813.1992

FIGURES

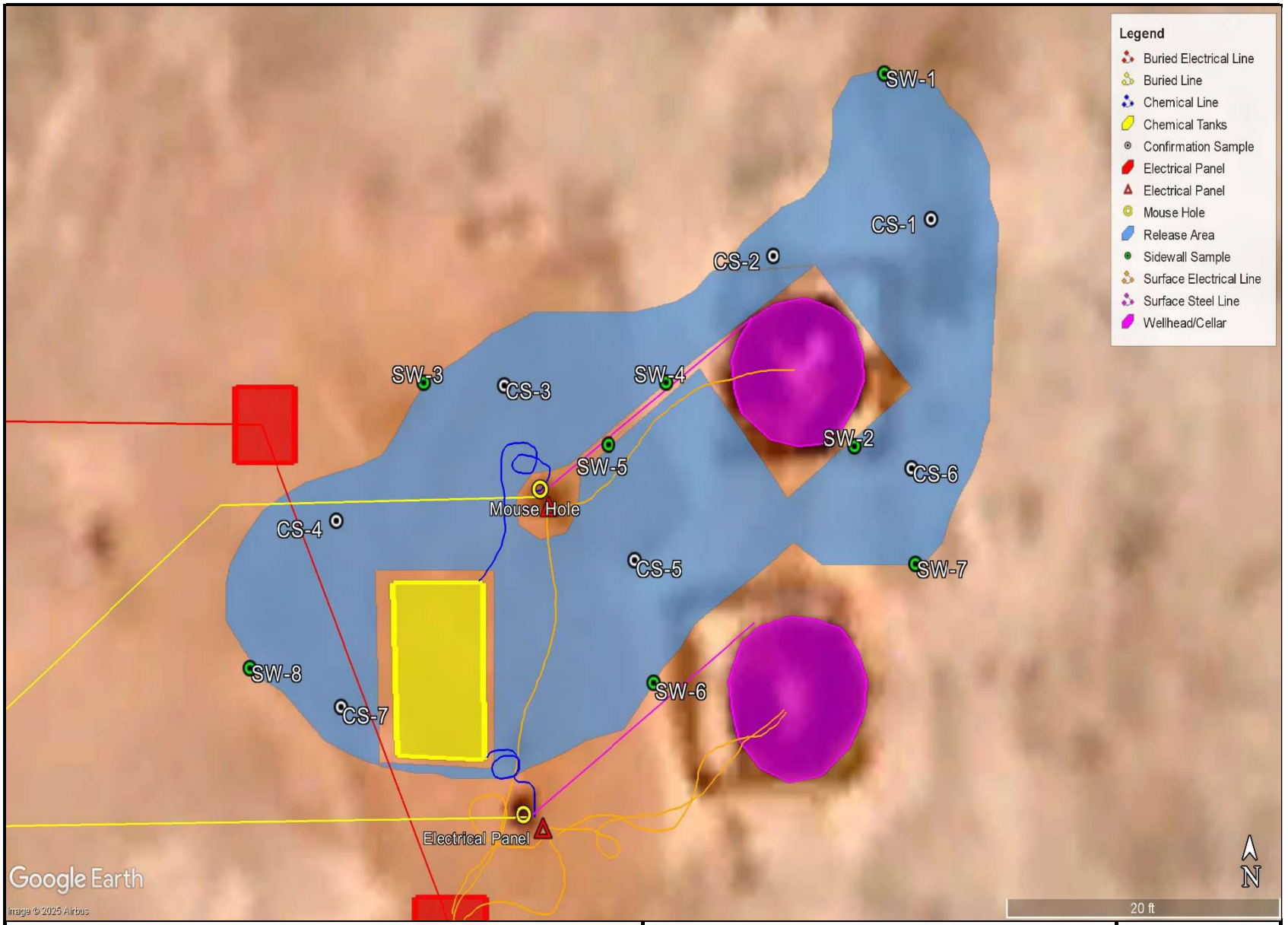
CARMONA RESOURCES



OVERVIEW MAP COTERRA ENERGY OPERATING CO. LITTLE BETTY 20 701 H EDDY COUNTY, NEW MEXICO 32.469602, -104.100716	CARMONA RESOURCES	FIGURE 1



TOPOGRAPHIC MAP COTERRA ENERGY OPERATING CO. LITTLE BETTY 20 701 H EDDY COUNTY, NEW MEXICO 32.469602, -104.100716	CARMONA RESOURCES	FIGURE 2



EXCAVATION DEPTH MAP COTERRA ENERGY OPERATING CO. LITTLE BETTY 20 701 H EDDY COUNTY, NEW MEXICO 32.469602, -104.100716	CARMONA RESOURCES	FIGURE 3

APPENDIX A

CARMONA RESOURCES

Table 1
Coterra Energy Operating
Little Betty 20 (04.13.2025)
Eddy County, New Mexico

Sample ID	Date	Depth (ft)	TPH (mg/kg)				Benzene (mg/kg)	Toluene (mg/kg)	Ethlybenzene (mg/kg)	Xylene (mg/kg)	Total BTEX (mg/kg)	Volatile Organic Compounds (mg/kg)	Chloride (mg/kg)
			GRO	DRO	MRO	Total							
CS-1	4/29/2025	1'	<50.0	<50.0	<50.0	<50.0	<0.00200	<0.00200	<0.00200	<0.00399	<0.00399	<0.00399	104
CS-2	4/29/2025	1'	<49.8	<49.8	<49.8	<49.8	<0.00201	<0.00201	<0.00201	<0.00402	<0.00402	<0.00402	134
CS-3	4/29/2025	1'	<49.9	<49.9	<49.9	<49.9	<0.00202	<0.00202	<0.00202	<0.00404	<0.00404	<0.00404	310
CS-4	4/29/2025	1'	<50.0	<50.0	<50.0	<50.0	<0.00199	<0.00199	<0.00199	<0.00398	<0.00398	<0.00398	156
CS-5	4/29/2025	1'	<49.8	<49.8	<49.8	<49.8	<0.00198	<0.00198	<0.00198	<0.00397	<0.00397	<0.0198	287
CS-6	5/5/2025	1'	<10.0	<10.0	<10.0	<10.0	<0.050	<0.050	<0.050	<0.150	<0.300	<0.300	224
CS-7	5/5/2025	1'	<10.0	<10.0	<10.0	<10.0	<0.050	<0.050	<0.050	<0.150	<0.300	<0.300	128
SW-1	4/29/2025	1'	<49.7	<49.7	<49.7	<49.7	<0.00202	<0.00202	<0.00202	<0.00404	<0.00404	<0.00404	91.5
SW-2	4/29/2025	1'	<50.0	<50.0	<50.0	<50.0	<0.00201	<0.00201	<0.00201	<0.00402	<0.00402	<0.00402	336
SW-3	4/29/2025	1'	<49.8	<49.8	<49.8	<49.8	<0.00199	<0.00199	<0.00199	<0.00398	<0.00398	<0.00398	102
SW-4	4/29/2025	1'	<49.9	<49.9	<49.9	<49.9	<0.00200	<0.00200	<0.00200	<0.00400	<0.00400	<0.00400	102
SW-5	4/29/2025	1'	<49.8	<49.8	<49.8	<49.8	<0.00200	<0.00200	<0.00200	<0.00399	<0.00399	<0.00399	164
SW-6	4/29/2025	1'	<50.0	<50.0	<50.0	<50.0	<0.00202	<0.00202	<0.00202	<0.00404	<0.00404	<0.00404	119
SW-7	5/5/2025	1'	<10.0	<10.0	<10.0	<10.0	<0.050	<0.050	<0.050	<0.150	<0.300	<0.300	128
SW-8	5/5/2025	1'	<10.0	<10.0	<10.0	<10.0	<0.050	<0.050	<0.050	<0.150	<0.300	<0.300	208
Backfill	4/29/2025	-	<49.9	<49.9	<49.9	<49.9	<0.00201	<0.00201	<0.00201	<0.00402	<0.00402	<0.00402	144
Regulatory Criteria [A]						100 mg/kg	10 mg/kg				50 mg/kg		600 mg/kg

(-) Not Analyzed
mg/kg - milligram per kilogram
TPH - Total Petroleum Hydrocarbons
ft - feet
(CS) Confirmation Sample
(SW) Sidewall Sample

APPENDIX B

CARMONA RESOURCES

PHOTOGRAPHIC LOG

Coterra Energy Operating Co.

Photograph No. 1

Facility: Little Betty 20 701H (04.13.2025)

County: Eddy County, New Mexico

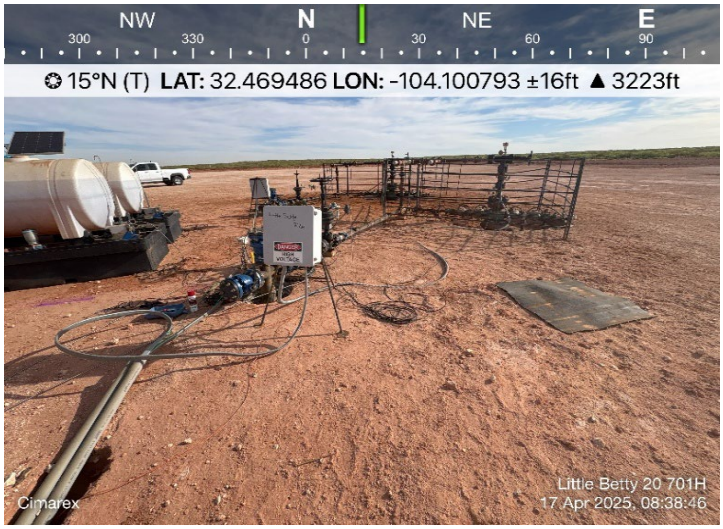
Description:
View South, area of concern prior to remediation.

Photograph No. 2

Facility: Little Betty 20 701H (04.13.2025)

County: Eddy County, New Mexico

Description:
View North, area of concern prior to remediation.



Photograph No. 3

Facility: Little Betty 20 701H (04.13.2025)

County: Eddy County, New Mexico

Description:
View North, area of concern prior to remediation.

CARMONA RESOURCES

PHOTOGRAPHIC LOG

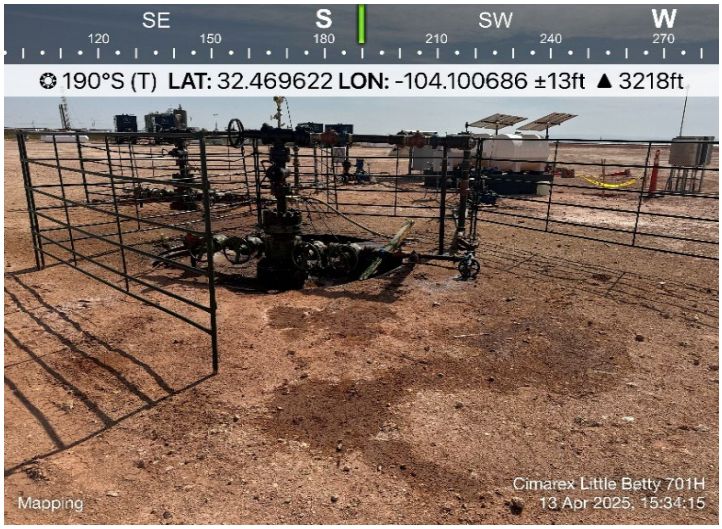
Coterra Energy Operating Co.

Photograph No. 4

Facility: Little Betty 20 701H (04.13.2025)

County: Eddy County, New Mexico

Description:
View South, area of concern prior to remediation.

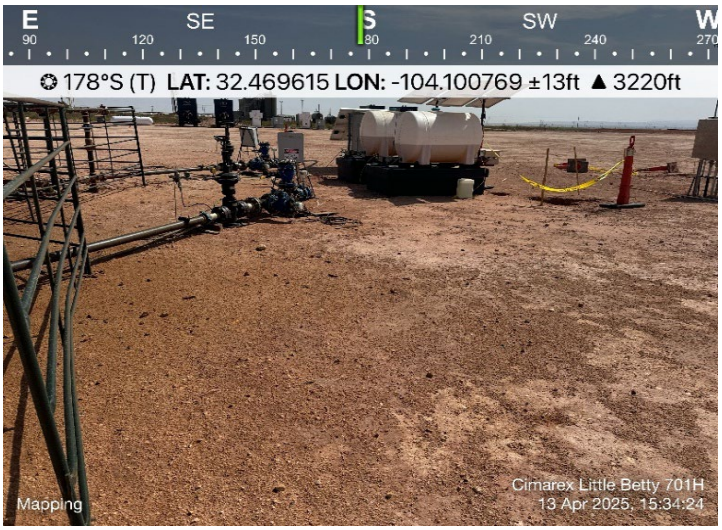


Photograph No. 5

Facility: Little Betty 20 701H (04.13.2025)

County: Eddy County, New Mexico

Description:
View South, area of concern prior to remediation.

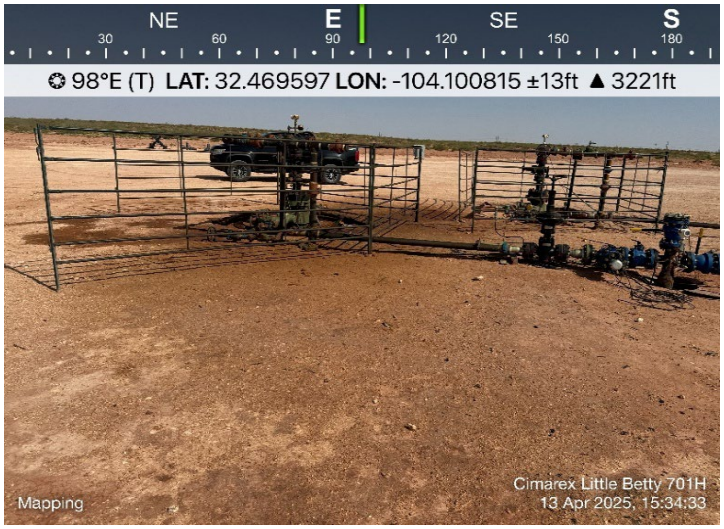


Photograph No. 6

Facility: Little Betty 20 701H (04.13.2025)

County: Eddy County, New Mexico

Description:
View East, area of concern prior to remediation.



CARMONA RESOURCES

PHOTOGRAPHIC LOG

Coterra Energy Operating Co.

Photograph No. 7

Facility: Little Betty 20 701H (04.13.2025)

County: Eddy County, New Mexico

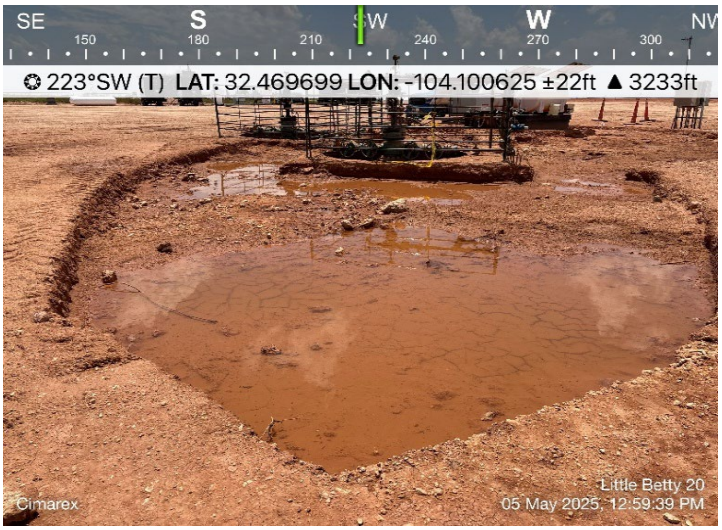
Description:
View Northeast, Excavated area of SW-3, SW-8, CS-3 and CS-7

Photograph No. 8

Facility: Little Betty 20 701H (04.13.2025)

County: Eddy County, New Mexico

Description:
View Southwest, Excavated area of CS-1, CS-2, and SW-1

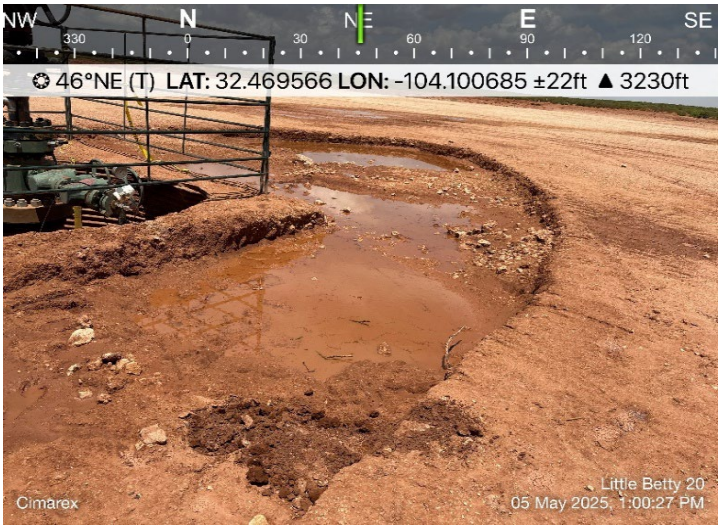


Photograph No. 9

Facility: Little Betty 20 701H (04.13.2025)

County: Eddy County, New Mexico

Description:
View Northeast, Excavated area of SW-2, SW-7 and CS-6



CARMONA RESOURCES

PHOTOGRAPHIC LOG

Coterra Energy Operating Co.

Photograph No. 10

Facility: Little Betty 20 701H (04.13.2025)

County: Eddy County, New Mexico

Description:
View North, Excavated area of SW-2 and CS-6

Photograph No. 11

Facility: Little Betty 20 701H (04.13.2025)

County: Eddy County, New Mexico

Description:
View West, Excavated area of CS-5, SW-4, SW-5,and SW-6

Photograph No. 12

Facility: Little Betty 20 701H (04.13.2025)

County: Eddy County, New Mexico

Description:
View West, Excavated area of CS-7 and SW-8

CARMONA RESOURCES

PHOTOGRAPHIC LOG

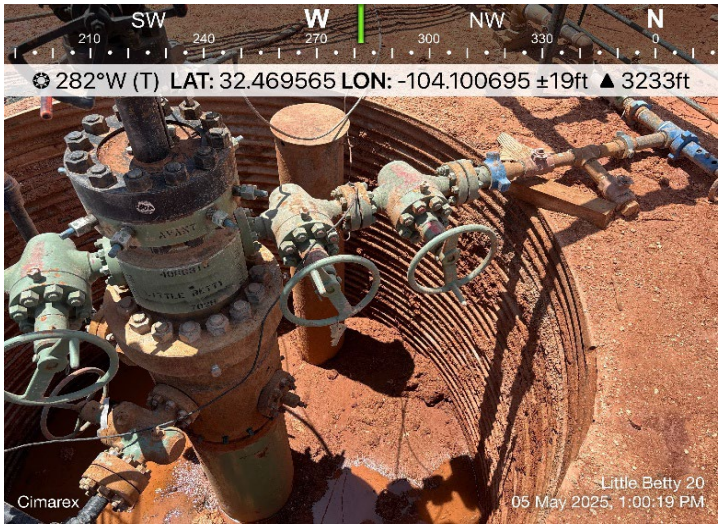
Coterra Energy Operating Co.

Photograph No. 13

Facility: Little Betty 20 701H (04.13.2025)

County: Eddy County, New Mexico

Description:
View West, Cellar of wellhead with fluid removed and power washed.

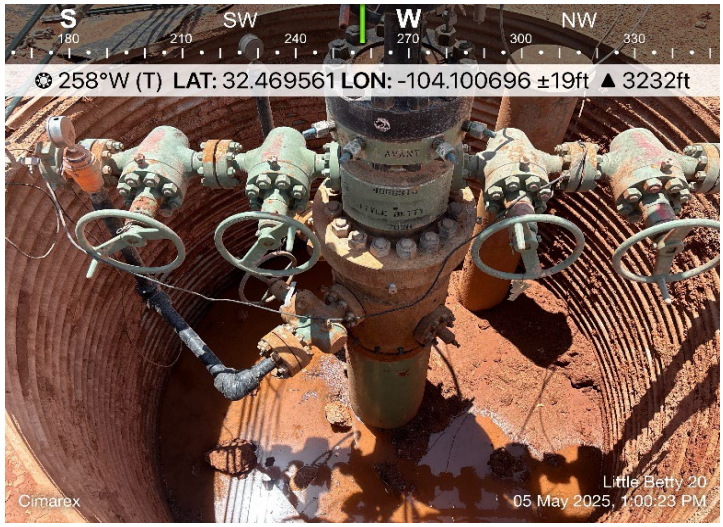


Photograph No. 14

Facility: Little Betty 20 701H (04.13.2025)

County: Eddy County, New Mexico

Description:
View West, Cellar of wellhead with fluid removed and power washed.



Photograph No. 15

Facility: Little Betty 20 701H (04.13.2025)

County: Eddy County, New Mexico

Description:
View Southeast, Backfilled area.

CARMONA RESOURCES

PHOTOGRAPHIC LOG

Coterra Energy Operating Co.

Photograph No. 16

Facility: Little Betty 20 701H (04.13.2025)

County: Eddy County, New Mexico

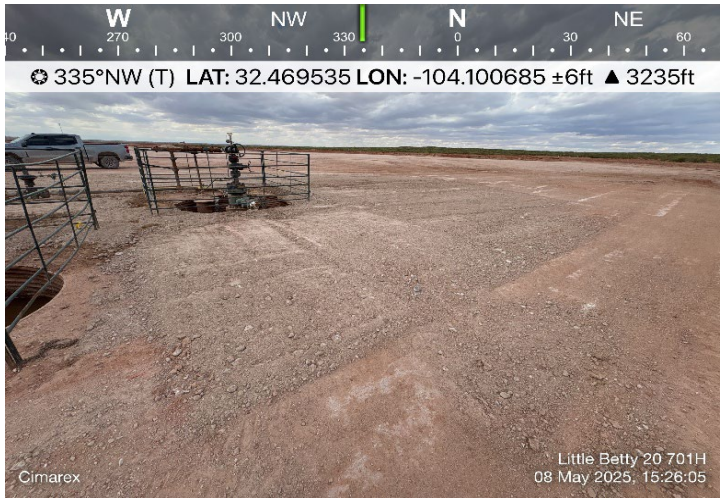
Description:
View East, Backfilled area.

Photograph No. 17

Facility: Little Betty 20 701H (04.13.2025)

County: Eddy County, New Mexico

Description:
View Northwest, Backfilled area.



Photograph No. 18

Facility: Little Betty 20 701H (04.13.2025)

County: Eddy County, New Mexico

Description:
View Southwest, Backfilled area.

CARMONA RESOURCES

APPENDIX C

CARMONA RESOURCES

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 451464

QUESTIONS

Operator: Avant Operating, LLC 6001 Deauville Blvd Midland, TX 79706	OGRID: 330396
	Action Number: 451464
	Action Type: [NOTIFY] Notification Of Release (NOR)

QUESTIONS

Location of Release Source *Please answer all the questions in this group.*	
Site Name	Little Betty 20 701H (04.13.2025)
Date Release Discovered	04/13/2025
Surface Owner	Private

Incident Details *Please answer all the questions in this group.*	
Incident Type	Produced Water Release
Did this release result in a fire or is the result of a fire	No
Did this release result in any injuries	No
Has this release reached or does it have a reasonable probability of reaching a watercourse	No
Has this release endangered or does it have a reasonable probability of endangering public health	No
Has this release substantially damaged or will it substantially damage property or the environment	No
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No

Nature and Volume of Release *Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.*	
Crude Oil Released (bbls) Details	Cause: Equipment Failure | Well | Crude Oil | Released: 10 BBL | Recovered: 10 BBL | Lost: 0 BBL.
Produced Water Released (bbls) Details	Cause: Equipment Failure | Well | Produced Water | Released: 10 BBL | Recovered: 10 BBL | Lost: 0 BBL.
Is the concentration of chloride in the produced water >10,000 mg/l	No
Condensate Released (bbls) Details	*Not answered.*
Natural Gas Vented (Mcf) Details	*Not answered.*
Natural Gas Flared (Mcf) Details	*Not answered.*
Other Released Details	*Not answered.*
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	The Facility ESD on high water tank level and 701H ESP continued to run against the shut off valve. The hammer union leaking on the well head flow line resulted in a spill of 20 bbls. A vac truck was sent to site to recover material.

Sante Fe Main Office
Phone: (505) 476-3441

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS (continued)

Operator: Avant Operating, LLC 6001 Deauville Blvd Midland, TX 79706	OGRID: 330396
	Action Number: 451464
	Action Type: [NOTIFY] Notification Of Release (NOR)

QUESTIONS

Nature and Volume of Release (continued)	
Is this a gas only submission (i.e. only significant Mcf values reported)	**No, according to supplied volumes this does not appear to be a "gas only" report.**
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	**No**
Reasons why this would be considered a submission for a notification of a major release	*Unavailable.*
With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e. gas only) are to be submitted on the C-129 form.	

Initial Response	
The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury.	
The source of the release has been stopped	True
The impacted area has been secured to protect human health and the environment	True
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True
All free liquids and recoverable materials have been removed and managed appropriately	True
If all the actions described above have not been undertaken, explain why	*Not answered.*
Per Paragraph 4 of Subsection B of 19.15.29.8 NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of actions to date in the follow-up C-141 submission. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please prepare and attach all information needed for closure evaluation in the follow-up C-141 submission.	

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Operator: Avant Operating, LLC 6001 Deauville Blvd Midland, TX 79706	OGRID: 330396
	Action Number: 451464
	Action Type: [NOTIFY] Notification Of Release (NOR)

ACKNOWLEDGMENTS

☑	I acknowledge that I am authorized to submit notification of a release on behalf of my operator.
☑	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to my operator) to track the notification(s) and corrective action(s) for a release, pursuant to NMAC 19.15.29.
☑	I acknowledge that creating a new incident file will require my operator to file subsequent submission(s) of form "C-141, Application for administrative approval of a release notification and corrective action", pursuant to NMAC 19.15.29.
☑	I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment.
☑	I acknowledge the fact that the acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment.
☑	I acknowledge the fact that, in addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Sante Fe Main Office
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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 451464

CONDITIONS

Operator: Avant Operating, LLC 6001 Deauville Blvd Midland, TX 79706	OGRID: 330396
	Action Number: 451464
	Action Type: [NOTIFY] Notification Of Release (NOR)

CONDITIONS

Created By	Condition	Condition Date
athielke	When submitting future reports regarding this release, please submit the calculations used or specific justification for the volumes reported on the initial C-141.	4/14/2025

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 454537

QUESTIONS

Operator: Avant Operating, LLC 6001 Deauville Blvd Midland, TX 79706	OGRID: 330396
	Action Number: 454537
	Action Type: [NOTIFY] Notification Of Sampling (C-141N)

QUESTIONS

Prerequisites	
Incident ID (n#)	**nAPP2510433552**
Incident Name	**NAPP2510433552 LITTLE BETTY 20 701H (04.13.2025) @ 30-015-54871**
Incident Type	**Produced Water Release**
Incident Status	**Notification Accepted**
Incident Well	**[30-015-54871] LITTLE BETTY 20 #701H**

Location of Release Source	
Site Name	**Little Betty 20 701H (04.13.2025)**
Date Release Discovered	**04/13/2025**
Surface Owner	**Private**

Sampling Event General Information *Please answer all the questions in this group.*	
What is the sampling surface area in square feet	1,400
What is the estimated number of samples that will be gathered	10
Sampling date pursuant to Subparagraph (a) of Paragraph (1) of Subsection D of 19.15.29.12 NMAC	04/29/2025
Time sampling will commence	03:00 PM
Please provide any information necessary for observers to contact samplers	Carmona Resources (432-813-8988) will be onsite to collect composite confirmation floor and sidewall samples.
Please provide any information necessary for navigation to sampling site	32.469602,-104.100716

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Operator: Avant Operating, LLC 6001 Deauville Blvd Midland, TX 79706	OGRID: 330396
	Action Number: 454537
	Action Type: [NOTIFY] Notification Of Sampling (C-141N)

CONDITIONS

Created By	Condition	Condition Date
athielke	Failure to notify the OCD of sampling events including any changes in date/time per the requirements of 19.15.29.12.D.(1).(a) NMAC, may result in the remediation closure samples not being accepted.	4/23/2025

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Operator: Avant Operating, LLC 6001 Deauville Blvd Midland, TX 79706	OGRID: 330396
	Action Number: 454540
	Action Type: [NOTIFY] Notification Of Liner Inspection (C-141L)

QUESTIONS

Prerequisites	
Incident ID (n#)	**nAPP2510433552**
Incident Name	**NAPP2510433552 LITTLE BETTY 20 701H (04.13.2025) @ 30-015-54871**
Incident Type	**Produced Water Release**
Incident Status	**Notification Accepted**
Incident Well	**[30-015-54871] LITTLE BETTY 20 #701H**

Location of Release Source	
Site Name	**Little Betty 20 701H (04.13.2025)**
Date Release Discovered	**04/13/2025**
Surface Owner	**Private**

Liner Inspection Event Information *Please answer all the questions in this group.*	
What is the liner inspection surface area in square feet	300
Have all the impacted materials been removed from the liner	Yes
Liner inspection date pursuant to Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC	04/29/2025
Time liner inspection will commence	03:00 PM
Please provide any information necessary for observers to liner inspection	Carmona Resources (432-813-8988) will be onsite to document the integrity of the cellar at the wellhead. This release occurred at the well head and over sprayed on to the well pad. A sampling notification for the remediation on the well pad has been placed as well.
Please provide any information necessary for navigation to liner inspection site	32.469602,-104.100716

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 454540

CONDITIONS

Operator: Avant Operating, LLC 6001 Deauville Blvd Midland, TX 79706	OGRID: 330396
	Action Number: 454540
	Action Type: [NOTIFY] Notification Of Liner Inspection (C-141L)

CONDITIONS

Created By	Condition	Condition Date
athielke	Failure to notify the OCD of liner inspections including any changes in date/time per the requirements of 19.15.29.11.A(5)(a)(ii) NMAC, may result in the inspection not being accepted.	4/23/2025

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Operator: Avant Operating, LLC 6001 Deauville Blvd Midland, TX 79706	OGRID: 330396
	Action Number: 457670
	Action Type: [NOTIFY] Notification Of Sampling (C-141N)

QUESTIONS

Prerequisites	
Incident ID (n#)	**nAPP2510433552**
Incident Name	**NAPP2510433552 LITTLE BETTY 20 701H (04.13.2025) @ 30-015-54871**
Incident Type	**Produced Water Release**
Incident Status	**Notification Accepted**
Incident Well	**[30-015-54871] LITTLE BETTY 20 #701H**

Location of Release Source	
Site Name	**Little Betty 20 701H (04.13.2025)**
Date Release Discovered	**04/13/2025**
Surface Owner	**Private**

Sampling Event General Information *Please answer all the questions in this group.*	
What is the sampling surface area in square feet	1,400
What is the estimated number of samples that will be gathered	10
Sampling date pursuant to Subparagraph (a) of Paragraph (1) of Subsection D of 19.15.29.12 NMAC	05/05/2025
Time sampling will commence	09:00 AM
Please provide any information necessary for observers to contact samplers	Carmona Resources (432-813-8988) will be onsite to collect composite confirmation floor and sidewall samples.
Please provide any information necessary for navigation to sampling site	32.469602,-104.100716

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Operator: Avant Operating, LLC 6001 Deauville Blvd Midland, TX 79706	OGRID: 330396
	Action Number: 457670
	Action Type: [NOTIFY] Notification Of Sampling (C-141N)

CONDITIONS

Created By	Condition	Condition Date
athielke	Failure to notify the OCD of sampling events including any changes in date/time per the requirements of 19.15.29.12.D.(1).(a) NMAC, may result in the remediation closure samples not being accepted.	5/1/2025

Liner Integrity Certification

The following serves to verify that the affected liner has been inspected and found to be in serviceable condition in accordance with 19.15.29.11 A.(5)(a)(i-ii) of the New Mexico Administrative Code.

Facility ID:

Date: 05/9/2025

Incident ID(s): NAPP2510433552

- ☑ Responsible Party has visually inspected the liner.
- ☑ Liner remains intact and was able to contain the leak in question.
- ☑ At least two business days' notice was given to the appropriate division district office before conducting the liner inspection.
- ☑ Photographs illustrating liner integrity are included.

APPENDIX D

CARMONA RESOURCES

Nearest Water Well

Coterra Energy Operating

100' - Drilled 2021

65.1' - Drilled 2022

Little Betty 20 (04.13.2025)

Legend

- 0.43 Miles
- 0.50 Mile Radius
- 0.72 Miles
- Little Betty 20 (04.13.2025)
- NMSEO Water Well

Google Earth

N

2000 ft

Medium Karst

Coterra Energy Operating

Legend

Little Betty 20 (04.13.2025)

Medium

Little Betty 20 (04.13.2025)

Google Earth

N

1000 ft

New Mexico Office of the State Engineer

Water Column/Average Depth to Water

(A CLW##### in the POD suffix indicates the POD has been replaced & no longer serves a water right file.)

(R=POD has been replaced, O=orphaned, C=the file is closed)

(quarters are smallest to largest)

(meters) (In feet)

POD Number	Code	Sub basin	County	Q64	Q16	Q4	Sec	Tws	Range	X	Y	Map	Distance	Well Depth	Depth Water	Water Column
CP 01914 POD1		CP	ED	SE	SW	NE	17	21S	28E	583981.1	3593301.3		696			
CP 01710 POD2		CP	ED	NW	SW	SE	17	21S	28E	583971.3	3593509.7		853	160	149	11
CP 01710 POD1		CP	ED	NW	SW	SE	17	21S	28E	583936.0	3593547.6		905	160	151	9
CP 01893 POD1		CP	ED	SE	NW	SE	17	21S	28E	584041.4	3593739.4		1008	92	86	6
CP 01893 POD2		CP	ED	SE	NW	SE	17	21S	28E	583984.4	3593809.7		1097	90	75	15
CP 00569		CP	ED		SE	SW	17	21S	28E	583549.0	3593414.0 *		1114	71	50	21
CP 01893 POD3		CP	ED	NE	NW	SE	17	21S	28E	583983.9	3593871.9		1152	120	100	20
CP 00576		CP	ED	NW	SE	SW	17	21S	28E	583448.0	3593513.0 *		1252	295	32	263
CP 00627		CP	ED		NE	SW	17	21S	28E	583547.0	3593816.0 *		1365	154	30	124
CP 00527 POD1		CP	ED	SW	NE	SW	17	21S	28E	583446.0	3593715.0 *		1372	100		
CP 01744 POD1		CP	ED	SW	NE	SW	17	21S	28E	583475.8	3593764.2		1381	90	82	8
CP 00650		CP	ED			SW	17	21S	28E	583347.0	3593612.0 *		1391	155	35	120
CP 00529 POD1		CP	LE	NW	NE	SW	17	21S	28E	583446.0	3593915.0 *		1507	100		
CP 00627 POD2		CP	ED	NW	NE	SW	17	21S	28E	583359.6	3593982.5		1615	175		
CP 01861 POD1		CP	ED	SE	NW	SE	08	21S	28E	584023.2	3595285.5		2487	160	70	90

Average Depth to Water: **78 feet**

Minimum Depth: **30 feet**

Maximum Depth: **151 feet**

Record Count: 15

UTM Filters (in meters):

Easting: 584507.88

Northing: 3592845.52

Radius: 2500

*** UTM location was derived from PLSS - see Help**

WELL RECORD & LOG

OFFICE OF THE STATE ENGINEER

www.ose.state.nm.us

1. GENERAL AND WELL LOCATION

OSE POD NO. (WELL NO.)	WELL TAG ID NO.	OSE FILE NO(S).
POD-1	n/a	CP-1914

WELL OWNER NAME(S)	PHONE (OPTIONAL)
WaterBridge Stateline LLC	

WELL OWNER MAILING ADDRESS	CITY	STATE	ZIP
5555 San Felipe, Suite 1200	Houston	TX	77056

WELL LOCATION (FROM GPS)		DEGREES	MINUTES	SECONDS	
	LATITUDE	32	28	25.51	N
	LONGITUDE	104	6	22.61	W

* ACCURACY REQUIRED: ONE TENTH OF A SECOND
* DATUM REQUIRED: WGS 84

DESCRIPTION RELATING WELL LOCATION TO STREET ADDRESS AND COMMON LANDMARKS – PLSS (SECTION, TOWNSHIP, RANGE) WHERE AVAILABLE

SE SW SE Sec.17 T21S R28E

2. DRILLING & CASING INFORMATION

LICENSE NO.	NAME OF LICENSED DRILLER	NAME OF WELL DRILLING COMPANY
1249	Jackie D. Atkins	Atkins Engineering Associates, Inc.

DRILLING STARTED	DRILLING ENDED	DEPTH OF COMPLETED WELL (FT)	BORE HOLE DEPTH (FT)	DEPTH WATER FIRST ENCOUNTERED (FT)
8/18/2022	8/19/2000	soil boring	±79	unknown

COMPLETED WELL IS: ☐ ARTESIAN ☐ DRY HOLE ☑ SHALLOW (UNCONFINED)

STATIC WATER LEVEL IN COMPLETED WELL (FT): 65.1

DATE STATIC MEASURED: 8/19/2022

DRILLING FLUID: ☐ AIR ☐ MUD ADDITIVES – SPECIFY:

DRILLING METHOD: ☐ ROTARY ☐ HAMMER ☐ CABLE TOOL ☑ OTHER – SPECIFY: Hollow Stem Auger

CHECK HERE IF PITLESS ADAPTER IS INSTALLED ☐

DEPTH (feet bgl) FROM	DEPTH (feet bgl) TO	BORE HOLE DIAM (inches)	CASING MATERIAL AND/OR GRADE (include each casing string, and note sections of screen)	CASING CONNECTION TYPE (add coupling diameter)	CASING INSIDE DIAM. (inches)	CASING WALL THICKNESS (inches)	SLOT SIZE (inches)
0	79	±6.5	Soil boring	--	--	--	--

OSE DII AUG 29 2022 PM3:27

3. ANNULAR MATERIAL

DEPTH (feet bgl) FROM	DEPTH (feet bgl) TO	BORE HOLE DIAM. (inches)	LIST ANNULAR SEAL MATERIAL AND GRAVEL PACK SIZE-RANGE BY INTERVAL	AMOUNT (cubic feet)	METHOD OF PLACEMENT

FOR OSE INTERNAL USE

WR-20 WELL RECORD & LOG (Version 01/28/2022)

FILE NO.	CP-1914	POD NO.	POD1	TRN NO.	732163
LOCATION	21S 28E 17	4.3.2		WELL TAG ID NO.	NA

PAGE 1 OF 2

4. HYDROGEOLOGIC LOG OF WELL

DEPTH (feet bgl) FROM	TO	THICKNESS (feet)	COLOR AND TYPE OF MATERIAL ENCOUNTERED - INCLUDE WATER-BEARING CAVITIES OR FRACTURE ZONES (attach supplemental sheets to fully describe all units)	WATER BEARING? (YES / NO)	ESTIMATED YIELD FOR WATER-BEARING ZONES (gpm)
0	4	4	Poorly graded sand with fine gravel, 10YR 4/6 (dark yellowish brown),	Y ✓ N	
4	10	6	Well graded sand with fine gravel, 10YR 4/6 (dark yellowish brown),	Y ✓ N	
10	15	5	Poorly graded gravel with trace fine sand, 10YR 4/6 (dark yellowish brown),	Y ✓ N	
15	30	15	Well graded sand with trace fine gravel, 10YR 4/6 (dark yellowish brown),	Y ✓ N	
30	35	5	Poorly graded sand with trace fine gravel, 5YR 4/6 (yellowish red), very loose,	Y ✓ N	
35	40	5	Clayey sand, 10YR 4/6 (dark yellowish brown), loose, soft, nonplastic, dry,	Y ✓ N	
40	45	5	Clayey sand, 10YR 4/6 (dark yellowish brown), loose, soft, nonplastic, dry, on	Y ✓ N	
45	55	10	Silty sand, 10YR 4/6 (dark yellowish brown), very loose, very soft, nonplastic,	Y ✓ N	
55	60	5	Clayey sand, 10YR 3/6 (dark yellowish brown), very loose/soft, nonplastic, dry	Y ✓ N	
60	65	5	Silty clay, 10YR 3/6 (dark yellowish brown), medium stiff, dense, sligh plastic	Y ✓ N	
65	79	14	Silty clay, 10YR 3/4 (dark yellowish brown), medium dense, soft, moist,	Y ✓ N	
				Y N	
				Y N	
				Y N	
				Y N	
				Y N	
				Y N	
				Y N	
				Y N	
				Y N	
				Y N	

METHOD USED TO ESTIMATE YIELD OF WATER-BEARING STRATA:

☐ PUMP ☐ AIR LIFT ☐ BAILER ☐ OTHER – SPECIFY:

TOTAL ESTIMATED WELL YIELD (gpm): 0.00

5. TEST; RIG SUPERVISION

WELL TEST — TEST RESULTS - ATTACH A COPY OF DATA COLLECTED DURING WELL TESTING, INCLUDING DISCHARGE METHOD, START TIME, END TIME, AND A TABLE SHOWING DISCHARGE AND DRAWDOWN OVER THE TESTING PERIOD.

MISCELLANEOUS INFORMATION: Plugged with Type I/II Neat Cement (5.2 gallons per 94 lb. sack) from total depth to surface using hollow stem auger as tremie.

OSE DIT AUG 29 2022 PM 3:27

PRINT NAME(S) OF DRILL RIG SUPERVISOR(S) THAT PROVIDED ONSITE SUPERVISION OF WELL CONSTRUCTION OTHER THAN LICENSEE:

Shane Eldridge, Cameron Pruitt

6. SIGNATURE

THE UNDERSIGNED HEREBY CERTIFIES THAT, TO THE BEST OF HIS OR HER KNOWLEDGE AND BELIEF, THE FOREGOING IS A TRUE AND CORRECT RECORD OF THE ABOVE DESCRIBED HOLE AND THAT HE OR SHE WILL FILE THIS WELL RECORD WITH THE STATE ENGINEER AND THE PERMIT HOLDER WITHIN 30 DAYS AFTER COMPLETION OF WELL DRILLING:

Jack Atkins — Jackie D. Atkins — 8/26/2022

SIGNATURE OF DRILLER / PRINT SIGNEE NAME — DATE

FOR OSE INTERNAL USE — WR-20 WELL RECORD & LOG (Version 01/28/2022)

FILE NO.	CP - 1914	POD NO.	POD1	TRN NO.	732163	
LOCATION	21S 28E 17	4.3.2		WELL TAG ID NO.	NA	PAGE 2 OF 2

WELL RECORD & LOG

OFFICE OF THE STATE ENGINEER

www.ose.state.nm.us

1. GENERAL AND WELL LOCATION

OSE POD NO. (WELL NO.)	WELL TAG ID NO.	OSE FILE NO(S).
CP-1893 POD-3		CP-1893

WELL OWNER NAME(S)	PHONE (OPTIONAL)
DAVE ANDERSON ANDERSON BROTHERS CONSTRUCTION	575-361-3668

WELL OWNER MAILING ADDRESS	CITY	STATE	ZIP
616 QUEENS HWY	CARLSBAD	NM	88220

WELL LOCATION (FROM GPS)	DEGREES	MINUTES	SECONDS	
LATITUDE	32.478900			N
LONGITUDE	-104.106200			W

* ACCURACY REQUIRED: ONE TENTH OF A SECOND
* DATUM REQUIRED: WGS 84

DESCRIPTION RELATING WELL LOCATION TO STREET ADDRESS AND COMMON LANDMARKS – PLSS (SECTION, TOWNSHIP, RANGE) WHERE AVAILABLE

NE,NW,SE 17T,21S,28E

2. DRILLING & CASING INFORMATION

LICENSE NO.	NAME OF LICENSED DRILLER	NAME OF WELL DRILLING COMPANY
WD-1626	Roy Taylor	Roy Taylor Drilling

DRILLING STARTED	DRILLING ENDED	DEPTH OF COMPLETED WELL (FT)	BORE HOLE DEPTH (FT)	DEPTH WATER FIRST ENCOUNTERED (FT)
11/5/21	11/5/21	120'	120'	100'

COMPLETED WELL IS: ☐ ARTESIAN ☐ DRY HOLE ☑ SHALLOW (UNCONFINED)

STATIC WATER LEVEL IN COMPLETED WELL (FT): 100'

DRILLING FLUID: ☐ AIR ☑ MUD ADDITIVES – SPECIFY:

DRILLING METHOD: ☑ ROTARY ☐ HAMMER ☐ CABLE TOOL ☐ OTHER – SPECIFY:

DEPTH (feet bgl) FROM	DEPTH (feet bgl) TO	BORE HOLE DIAM (inches)	CASING MATERIAL AND/OR GRADE (include each casing string, and note sections of screen)	CASING CONNECTION TYPE (add coupling diameter)	CASING INSIDE DIAM. (inches)	CASING WALL THICKNESS (inches)	SLOT SIZE (inches)
0	100'	8 1/2"	2" pvc sch40 160psi	Threaded Flush	2.193	.091	blank
100'	120'	8 1/2"	2" pvc sch40 160psi	Threaded Fiush	2.193	.091	.030

OSE DIT NOV 12 2021 PM1:12

3. ANNULAR MATERIAL

DEPTH (feet bgl) FROM	DEPTH (feet bgl) TO	BORE HOLE DIAM. (inches)	LIST ANNULAR SEAL MATERIAL AND GRAVEL PACK SIZE-RANGE BY INTERVAL	AMOUNT (cubic feet)	METHOD OF PLACEMENT
0	20'	8 1/2"	cement	7.44	hand
20'	98'	8 1/2"	bentonite chips	29.04	hand
98'	120'	8 1/2"	8/16 silica sand	8.26	tremie

FOR OSE INTERNAL USE

WR-20 WELL RECORD & LOG (Version 04/30/19)

FILE NO. CP-1893	POD NO. 3	TRN NO. 709878	
LOCATION 21S-28E-17 214		WELL TAG ID NO. N/A	PAGE 1 OF 2

4. HYDROGEOLOGIC LOG OF WELL

DEPTH (feet bgl) FROM	DEPTH (feet bgl) TO	THICKNESS (feet)	COLOR AND TYPE OF MATERIAL ENCOUNTERED - INCLUDE WATER-BEARING CAVITIES OR FRACTURE ZONES (attach supplemental sheets to fully describe all units)	WATER BEARING? (YES / NO)	ESTIMATED YIELD FOR WATER-BEARING ZONES (gpm)
0	2'	2'	top soil	Y ✔ N	
2'	14'	12'	sand	Y ✔ N	
14'	28'	14'	caliche	Y ✔ N	
28'	79'	51'	sand	Y ✔ N	
79'	120'	41'	sugar sand	✔ Y N	
				Y N	
				Y N	
				Y N	
				Y N	
				Y N	
				Y N	
				Y N	
				Y N	
				Y N	
				Y N	
				Y N	
				Y N	
				Y N	
				Y N	
				Y N	

METHOD USED TO ESTIMATE YIELD OF WATER-BEARING STRATA:

☐ PUMP ☐ AIR LIFT ☐ BAILER ☐ OTHER – SPECIFY:

TOTAL ESTIMATED WELL YIELD (gpm): 0.00

5. TEST; RIG SUPERVISION

WELL TEST: TEST RESULTS - ATTACH A COPY OF DATA COLLECTED DURING WELL TESTING, INCLUDING DISCHARGE METHOD, START TIME, END TIME, AND A TABLE SHOWING DISCHARGE AND DRAWDOWN OVER THE TESTING PERIOD.

MISCELLANEOUS INFORMATION: This is a 2" monitoring well with 20' of screen 15' in the water 5' out.

OSE DII NOV 12 2021 PM1:13

PRINT NAME(S) OF DRILL RIG SUPERVISOR(S) THAT PROVIDED ONSITE SUPERVISION OF WELL CONSTRUCTION OTHER THAN LICENSEE:

6. SIGNATURE

BY SIGNING BELOW, I CERTIFY THAT TO THE BEST OF MY KNOWLEDGE AND BELIEF, THE FOREGOING IS A TRUE AND CORRECT RECORD OF THE ABOVE DESCRIBED WELL. I ALSO CERTIFY THAT THE WELL TAG, IF REQUIRED, HAS BEEN INSTALLED AND THAT THIS WELL RECORD WILL ALSO BE FILED WITH THE PERMIT HOLDER WITHIN 30 DAYS AFTER THE COMPLETION OF WELL DRILLING.

Roy Taylor — Roy Taylor — SIGNATURE OF DRILLER / PRINT SIGNEE NAME

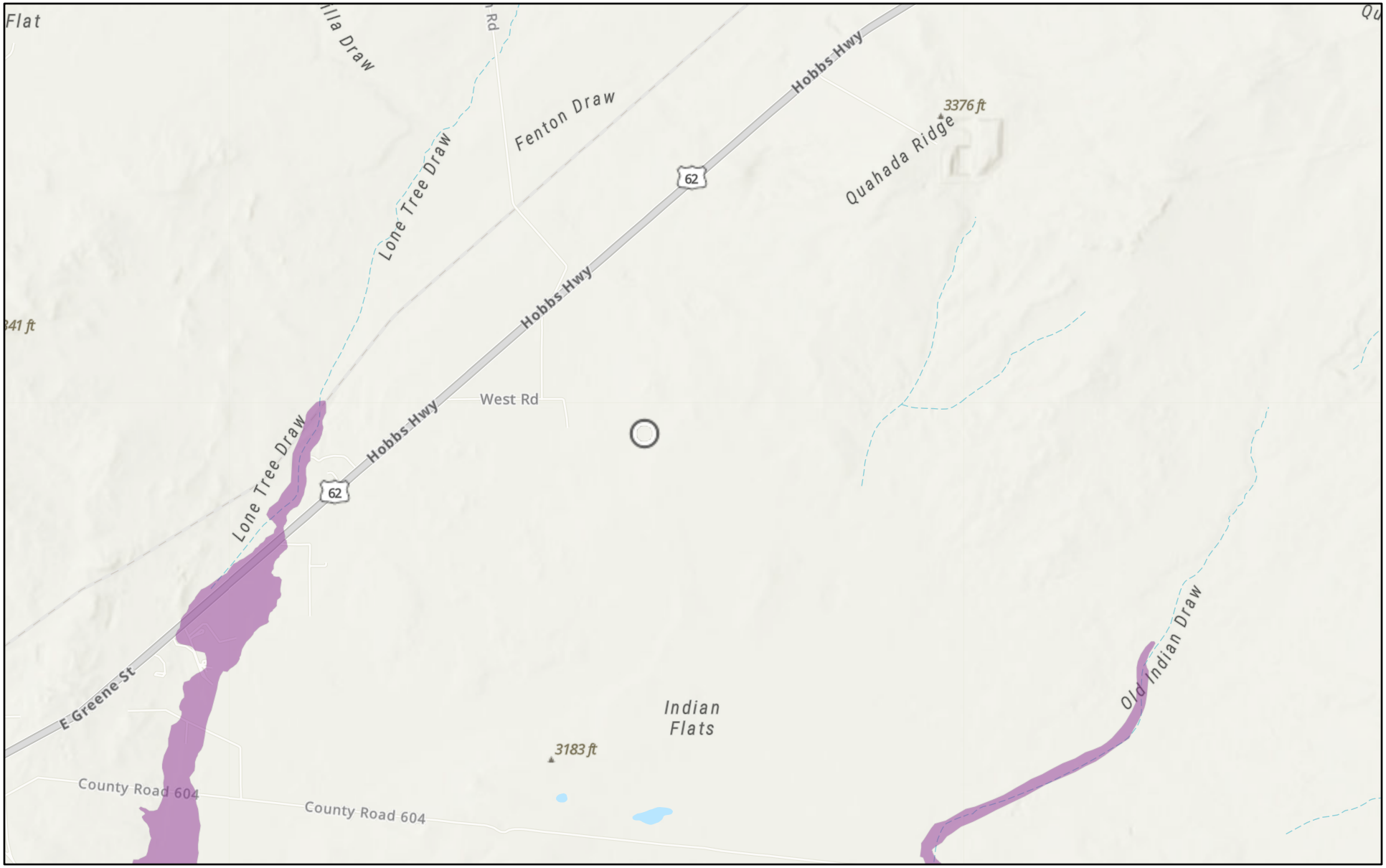
11-8-21 — DATE

FOR OSE INTERNAL USE

WR-20 WELL RECORD & LOG (Version 04/30/2019)

FILE NO. CP-1893	POD NO. 3	TRN NO. 709878	
LOCATION 21S-28E-17 214		WELL TAG ID NO. N/A	PAGE 2 OF 2

Little Betty 20 (04.13.2025)



4/13/2025

USA Flood Hazard Areas

1% Annual Chance Flood Hazard

World_Hillshade

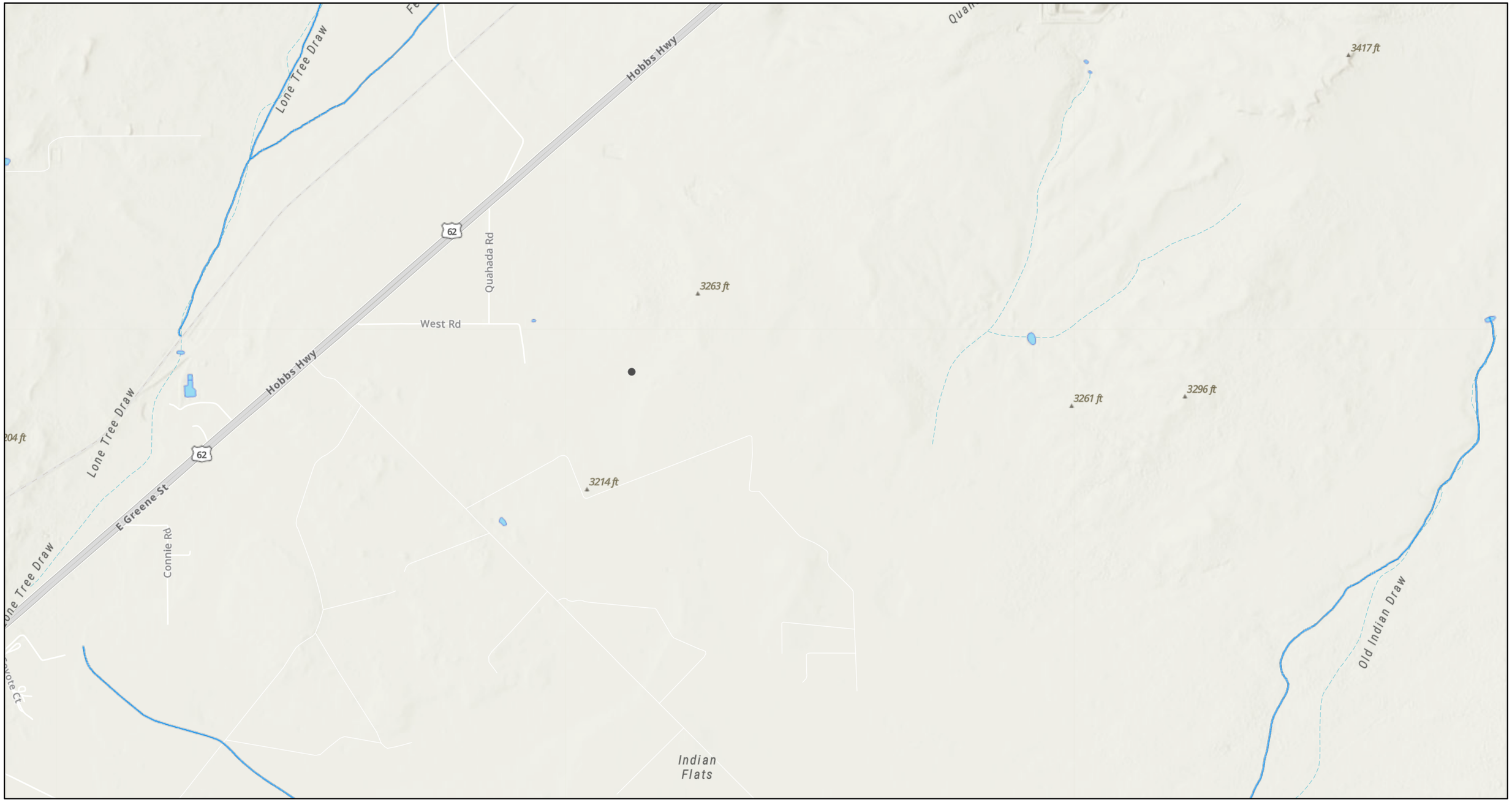
1:72,224

0 0.5 1 2 mi

0 0.75 1.5 3 km

Esri, NASA, NGA, USGS, FEMA, Sources: Esri, TomTom, Garmin, FAO, NOAA, USGS, (c) OpenStreetMap contributors, and the GIS User

Little Betty 20 (04.13.2025)



4/13/2025, 4:52:14 PM

OSW Water Bodys

OSE Streams

1:36,112

0 0.38 0.75 1.5 mi

0 0.5 1 2 km

APPENDIX E

CARMONA RESOURCES

eurofins | Environment Testing

ANALYTICAL REPORT

PREPARED FOR

Attn: Conner Moehring
Carmona Resources
310 W Wall St
Ste 500
Midland, Texas 79701

Generated 5/5/2025 5:38:36 PM

JOB DESCRIPTION

Little Betty 20 (04.13.2025)
Lea County NM

JOB NUMBER

880-57656-1

Eurofins Midland
1211 W. Florida Ave
Midland TX 79701

See page two for job notes and contact information.

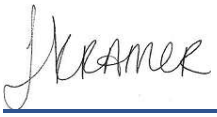
Eurofins Midland

Job Notes

This report may not be reproduced except in full, and with written approval from the laboratory. The results relate only to the samples tested. For questions please contact the Project Manager at the e-mail address or telephone number listed on this page.

Analytical test results meet all requirements of the associated regulatory program (i.e., NELAC (TNI), DoD, and ISO 17025) unless otherwise noted under the individual analysis.

Authorization



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5/5/2025 5:38:36 PM

Authorized for release by
Jessica Kramer, Project Manager
Jessica.Kramer@et.eurofinsus.com
(432)704-5440

Client: Carmona Resources
Project/Site: Little Betty 20 (04.13.2025)

Laboratory Job ID: 880-57656-1
SDG: Lea County NM

Table of Contents

Definitions/Glossary

Client: Carmona Resources
Project/Site: Little Betty 20 (04.13.2025)

Job ID: 880-57656-1
SDG: Lea County NM

Qualifiers

GC VOA

Qualifier	Qualifier Description
S1+	Surrogate recovery exceeds control limits, high biased.
U	Indicates the analyte was analyzed for but not detected.

GC Semi VOA

Qualifier	Qualifier Description
S1+	Surrogate recovery exceeds control limits, high biased.
U	Indicates the analyte was analyzed for but not detected.

HPLC/IC

Qualifier	Qualifier Description
U	Indicates the analyte was analyzed for but not detected.

Glossary

Abbreviation	These commonly used abbreviations may or may not be present in this report.
☼	Listed under the "D" column to designate that the result is reported on a dry weight basis
%R	Percent Recovery
CFL	Contains Free Liquid
CFU	Colony Forming Unit
CNF	Contains No Free Liquid
DER	Duplicate Error Ratio (normalized absolute difference)
Dil Fac	Dilution Factor
DL	Detection Limit (DoD/DOE)
DL, RA, RE, IN	Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample
DLC	Decision Level Concentration (Radiochemistry)
EDL	Estimated Detection Limit (Dioxin)
LOD	Limit of Detection (DoD/DOE)
LOQ	Limit of Quantitation (DoD/DOE)
MCL	EPA recommended "Maximum Contaminant Level"
MDA	Minimum Detectable Activity (Radiochemistry)
MDC	Minimum Detectable Concentration (Radiochemistry)
MDL	Method Detection Limit
ML	Minimum Level (Dioxin)
MPN	Most Probable Number
MQL	Method Quantitation Limit
NC	Not Calculated
ND	Not Detected at the reporting limit (or MDL or EDL if shown)
NEG	Negative / Absent
POS	Positive / Present
PQL	Practical Quantitation Limit
PRES	Presumptive
QC	Quality Control
RER	Relative Error Ratio (Radiochemistry)
RL	Reporting Limit or Requested Limit (Radiochemistry)
RPD	Relative Percent Difference, a measure of the relative difference between two points
TEF	Toxicity Equivalent Factor (Dioxin)
TEQ	Toxicity Equivalent Quotient (Dioxin)
TNTC	Too Numerous To Count

Case Narrative

Client: Carmona Resources
Project: Little Betty 20 (04.13.2025)

Job ID: 880-57656-1

Job ID: 880-57656-1 Eurofins Midland

Job Narrative
880-57656-1

Analytical test results meet all requirements of the associated regulatory program listed on the Accreditation/Certification Summary Page unless otherwise noted under the individual analysis. Data qualifiers and/or narrative comments are included to explain any exceptions, if applicable.

- Matrix QC may not be reported if insufficient sample is provided or site-specific QC samples were not submitted. In these situations, to demonstrate precision and accuracy at a batch level, a LCS/LCSD may be performed, unless otherwise specified in the method.
- Surrogate and/or isotope dilution analyte recoveries (if applicable) which are outside of the QC window are confirmed unless attributed to a dilution or otherwise noted in the narrative.

Regulated compliance samples (e.g. SDWA, NPDES) must comply with the associated agency requirements/permits.

Receipt
The samples were received on 5/2/2025 2:14 PM. Unless otherwise noted below, the samples arrived in good condition, and, where required, properly preserved and on ice. The temperature of the cooler at receipt time was 1.4°C.

GC VOA
Method 8021B: Surrogate recovery for the following sample was outside control limits: SW-6 (1.0') (880-57656-11). Evidence of matrix interference is present; therefore, re-extraction and/or re-analysis was not performed.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

Diesel Range Organics
Method 8015MOD_NM: Surrogate recovery for the following sample was outside control limits: (LCS 880-109270/2-A). Evidence of matrix interferences is not obvious.

Method 8015MOD_NM: Surrogate recovery for the following sample was outside control limits: (LCSD 880-109270/3-A). Evidence of matrix interferences is not obvious.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

HPLC/IC
No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

Client Sample Results

Client: Carmona Resources
Project/Site: Little Betty 20 (04.13.2025)

Job ID: 880-57656-1
SDG: Lea County NM

Client Sample ID: CS-1 (1.0')

Lab Sample ID: 880-57656-1
Matrix: Solid
Date Collected: 04/29/25 00:00
Date Received: 05/02/25 14:14

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00200	U	0.00200		mg/Kg		05/02/25 14:58	05/02/25 18:00	1
Toluene	<0.00200	U	0.00200		mg/Kg		05/02/25 14:58	05/02/25 18:00	1
Ethylbenzene	<0.00200	U	0.00200		mg/Kg		05/02/25 14:58	05/02/25 18:00	1
m-Xylene & p-Xylene	<0.00399	U	0.00399		mg/Kg		05/02/25 14:58	05/02/25 18:00	1
o-Xylene	<0.00200	U	0.00200		mg/Kg		05/02/25 14:58	05/02/25 18:00	1
Xylenes, Total	<0.00399	U	0.00399		mg/Kg		05/02/25 14:58	05/02/25 18:00	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*124*		*70 - 130*	*05/02/25 14:58*	*05/02/25 18:00*	*1*
1,4-Difluorobenzene (Surr)	*89*		*70 - 130*	*05/02/25 14:58*	*05/02/25 18:00*	*1*

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00399	U	0.00399		mg/Kg			05/02/25 18:00	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<50.0	U	50.0		mg/Kg			05/05/25 13:02	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<50.0	U	50.0		mg/Kg		05/02/25 09:10	05/05/25 13:02	1
Diesel Range Organics (Over C10-C28)	<50.0	U	50.0		mg/Kg		05/02/25 09:10	05/05/25 13:02	1
Oil Range Organics (Over C28-C36)	<50.0	U	50.0		mg/Kg		05/02/25 09:10	05/05/25 13:02	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
1-Chlorooctane (Surr)	*104*		*70 - 130*	*05/02/25 09:10*	*05/05/25 13:02*	*1*
o-Terphenyl (Surr)	*92*		*70 - 130*	*05/02/25 09:10*	*05/05/25 13:02*	*1*

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	104		10.0		mg/Kg			05/03/25 00:51	1

Client Sample ID: CS-2 (1.0')

Lab Sample ID: 880-57656-2
Matrix: Solid
Date Collected: 04/29/25 00:00
Date Received: 05/02/25 14:14

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00201	U	0.00201		mg/Kg		05/02/25 14:58	05/02/25 18:21	1
Toluene	<0.00201	U	0.00201		mg/Kg		05/02/25 14:58	05/02/25 18:21	1
Ethylbenzene	<0.00201	U	0.00201		mg/Kg		05/02/25 14:58	05/02/25 18:21	1
m-Xylene & p-Xylene	<0.00402	U	0.00402		mg/Kg		05/02/25 14:58	05/02/25 18:21	1
o-Xylene	<0.00201	U	0.00201		mg/Kg		05/02/25 14:58	05/02/25 18:21	1
Xylenes, Total	<0.00402	U	0.00402		mg/Kg		05/02/25 14:58	05/02/25 18:21	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*125*		*70 - 130*	*05/02/25 14:58*	*05/02/25 18:21*	*1*
1,4-Difluorobenzene (Surr)	*91*		*70 - 130*	*05/02/25 14:58*	*05/02/25 18:21*	*1*

Client Sample Results

Client: Carmona Resources
Project/Site: Little Betty 20 (04.13.2025)

Job ID: 880-57656-1
SDG: Lea County NM

Client Sample ID: CS-2 (1.0')

Lab Sample ID: 880-57656-2
Date Collected: 04/29/25 00:00
Matrix: Solid
Date Received: 05/02/25 14:14

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00402	U	0.00402		mg/Kg			05/02/25 18:21	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<49.8	U	49.8		mg/Kg			05/05/25 13:17	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<49.8	U	49.8		mg/Kg		05/02/25 09:10	05/05/25 13:17	1
Diesel Range Organics (Over C10-C28)	<49.8	U	49.8		mg/Kg		05/02/25 09:10	05/05/25 13:17	1
Oil Range Organics (Over C28-C36)	<49.8	U	49.8		mg/Kg		05/02/25 09:10	05/05/25 13:17	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
1-Chlorooctane (Surr)	*105*		*70 - 130*	*05/02/25 09:10*	*05/05/25 13:17*	*1*
o-Terphenyl (Surr)	*94*		*70 - 130*	*05/02/25 09:10*	*05/05/25 13:17*	*1*

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	134		10.1		mg/Kg			05/03/25 00:58	1

Client Sample ID: CS-3 (1.0')

Lab Sample ID: 880-57656-3
Date Collected: 04/29/25 00:00
Matrix: Solid
Date Received: 05/02/25 14:14

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00202	U	0.00202		mg/Kg		05/02/25 14:58	05/02/25 18:41	1
Toluene	<0.00202	U	0.00202		mg/Kg		05/02/25 14:58	05/02/25 18:41	1
Ethylbenzene	<0.00202	U	0.00202		mg/Kg		05/02/25 14:58	05/02/25 18:41	1
m-Xylene & p-Xylene	<0.00404	U	0.00404		mg/Kg		05/02/25 14:58	05/02/25 18:41	1
o-Xylene	<0.00202	U	0.00202		mg/Kg		05/02/25 14:58	05/02/25 18:41	1
Xylenes, Total	<0.00404	U	0.00404		mg/Kg		05/02/25 14:58	05/02/25 18:41	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*116*		*70 - 130*	*05/02/25 14:58*	*05/02/25 18:41*	*1*
1,4-Difluorobenzene (Surr)	*87*		*70 - 130*	*05/02/25 14:58*	*05/02/25 18:41*	*1*

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00404	U	0.00404		mg/Kg			05/02/25 18:41	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<49.9	U	49.9		mg/Kg			05/05/25 13:31	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<49.9	U	49.9		mg/Kg		05/02/25 09:10	05/05/25 13:31	1
Diesel Range Organics (Over C10-C28)	<49.9	U	49.9		mg/Kg		05/02/25 09:10	05/05/25 13:31	1

Client Sample Results

Client: Carmona Resources
Project/Site: Little Betty 20 (04.13.2025)

Job ID: 880-57656-1
SDG: Lea County NM

Client Sample ID: CS-3 (1.0')

Lab Sample ID: 880-57656-3
Date Collected: 04/29/25 00:00
Matrix: Solid
Date Received: 05/02/25 14:14

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC) (Continued)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Oil Range Organics (Over C28-C36)	<49.9	U	49.9		mg/Kg		05/02/25 09:10	05/05/25 13:31	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
1-Chlorooctane (Surr)	*104*		*70 - 130*	*05/02/25 09:10*	*05/05/25 13:31*	*1*
o-Terphenyl (Surr)	*93*		*70 - 130*	*05/02/25 09:10*	*05/05/25 13:31*	*1*

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	310		9.96		mg/Kg			05/03/25 01:05	1

Client Sample ID: CS-4 (1.0')

Lab Sample ID: 880-57656-4
Date Collected: 04/29/25 00:00
Matrix: Solid
Date Received: 05/02/25 14:14

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00199	U	0.00199		mg/Kg		05/02/25 14:58	05/02/25 19:02	1
Toluene	<0.00199	U	0.00199		mg/Kg		05/02/25 14:58	05/02/25 19:02	1
Ethylbenzene	<0.00199	U	0.00199		mg/Kg		05/02/25 14:58	05/02/25 19:02	1
m-Xylene & p-Xylene	<0.00398	U	0.00398		mg/Kg		05/02/25 14:58	05/02/25 19:02	1
o-Xylene	<0.00199	U	0.00199		mg/Kg		05/02/25 14:58	05/02/25 19:02	1
Xylenes, Total	<0.00398	U	0.00398		mg/Kg		05/02/25 14:58	05/02/25 19:02	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*124*		*70 - 130*	*05/02/25 14:58*	*05/02/25 19:02*	*1*
1,4-Difluorobenzene (Surr)	*91*		*70 - 130*	*05/02/25 14:58*	*05/02/25 19:02*	*1*

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00398	U	0.00398		mg/Kg			05/02/25 19:02	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<50.0	U	50.0		mg/Kg			05/05/25 13:48	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<50.0	U	50.0		mg/Kg		05/02/25 09:10	05/05/25 13:48	1
Diesel Range Organics (Over C10-C28)	<50.0	U	50.0		mg/Kg		05/02/25 09:10	05/05/25 13:48	1
Oil Range Organics (Over C28-C36)	<50.0	U	50.0		mg/Kg		05/02/25 09:10	05/05/25 13:48	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
1-Chlorooctane (Surr)	*107*		*70 - 130*	*05/02/25 09:10*	*05/05/25 13:48*	*1*
o-Terphenyl (Surr)	*96*		*70 - 130*	*05/02/25 09:10*	*05/05/25 13:48*	*1*

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	156		9.94		mg/Kg			05/03/25 01:12	1

Client Sample Results

Client: Carmona Resources
Project/Site: Little Betty 20 (04.13.2025)

Job ID: 880-57656-1
SDG: Lea County NM

Client Sample ID: CS-5 (1.0')

Lab Sample ID: 880-57656-5
Matrix: Solid
Date Collected: 04/29/25 00:00
Date Received: 05/02/25 14:14

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00198	U	0.00198		mg/Kg		05/02/25 14:58	05/02/25 19:22	1
Toluene	<0.00198	U	0.00198		mg/Kg		05/02/25 14:58	05/02/25 19:22	1
Ethylbenzene	<0.00198	U	0.00198		mg/Kg		05/02/25 14:58	05/02/25 19:22	1
m-Xylene & p-Xylene	<0.00397	U	0.00397		mg/Kg		05/02/25 14:58	05/02/25 19:22	1
o-Xylene	<0.00198	U	0.00198		mg/Kg		05/02/25 14:58	05/02/25 19:22	1
Xylenes, Total	<0.00397	U	0.00397		mg/Kg		05/02/25 14:58	05/02/25 19:22	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*122*		*70 - 130*	*05/02/25 14:58*	*05/02/25 19:22*	*1*
1,4-Difluorobenzene (Surr)	*95*		*70 - 130*	*05/02/25 14:58*	*05/02/25 19:22*	*1*

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00397	U	0.00397		mg/Kg			05/02/25 19:22	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<49.8	U	49.8		mg/Kg			05/05/25 14:03	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<49.8	U	49.8		mg/Kg		05/02/25 09:10	05/05/25 14:03	1
Diesel Range Organics (Over C10-C28)	<49.8	U	49.8		mg/Kg		05/02/25 09:10	05/05/25 14:03	1
Oil Range Organics (Over C28-C36)	<49.8	U	49.8		mg/Kg		05/02/25 09:10	05/05/25 14:03	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
1-Chlorooctane (Surr)	*103*		*70 - 130*	*05/02/25 09:10*	*05/05/25 14:03*	*1*
o-Terphenyl (Surr)	*93*		*70 - 130*	*05/02/25 09:10*	*05/05/25 14:03*	*1*

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	287		9.98		mg/Kg			05/03/25 01:34	1

Client Sample ID: SW-1 (1.0')

Lab Sample ID: 880-57656-6
Matrix: Solid
Date Collected: 04/29/25 00:00
Date Received: 05/02/25 14:14

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00202	U	0.00202		mg/Kg		05/02/25 14:58	05/02/25 19:42	1
Toluene	<0.00202	U	0.00202		mg/Kg		05/02/25 14:58	05/02/25 19:42	1
Ethylbenzene	<0.00202	U	0.00202		mg/Kg		05/02/25 14:58	05/02/25 19:42	1
m-Xylene & p-Xylene	<0.00404	U	0.00404		mg/Kg		05/02/25 14:58	05/02/25 19:42	1
o-Xylene	<0.00202	U	0.00202		mg/Kg		05/02/25 14:58	05/02/25 19:42	1
Xylenes, Total	<0.00404	U	0.00404		mg/Kg		05/02/25 14:58	05/02/25 19:42	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*126*		*70 - 130*	*05/02/25 14:58*	*05/02/25 19:42*	*1*
1,4-Difluorobenzene (Surr)	*93*		*70 - 130*	*05/02/25 14:58*	*05/02/25 19:42*	*1*

Client Sample Results

Client: Carmona Resources
Project/Site: Little Betty 20 (04.13.2025)

Job ID: 880-57656-1
SDG: Lea County NM

Client Sample ID: SW-1 (1.0')

Lab Sample ID: 880-57656-6
Matrix: Solid
Date Collected: 04/29/25 00:00
Date Received: 05/02/25 14:14

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00404	U	0.00404		mg/Kg			05/02/25 19:42	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<49.7	U	49.7		mg/Kg			05/05/25 14:18	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<49.7	U	49.7		mg/Kg		05/02/25 09:10	05/05/25 14:18	1
Diesel Range Organics (Over C10-C28)	<49.7	U	49.7		mg/Kg		05/02/25 09:10	05/05/25 14:18	1
Oil Range Organics (Over C28-C36)	<49.7	U	49.7		mg/Kg		05/02/25 09:10	05/05/25 14:18	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
1-Chlorooctane (Surr)	*105*		*70 - 130*	*05/02/25 09:10*	*05/05/25 14:18*	*1*
o-Terphenyl (Surr)	*93*		*70 - 130*	*05/02/25 09:10*	*05/05/25 14:18*	*1*

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	91.5		9.92		mg/Kg			05/03/25 01:41	1

Client Sample ID: SW-2 (1.0')

Lab Sample ID: 880-57656-7
Matrix: Solid
Date Collected: 04/29/25 00:00
Date Received: 05/02/25 14:14

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00201	U	0.00201		mg/Kg		05/02/25 14:58	05/02/25 20:03	1
Toluene	<0.00201	U	0.00201		mg/Kg		05/02/25 14:58	05/02/25 20:03	1
Ethylbenzene	<0.00201	U	0.00201		mg/Kg		05/02/25 14:58	05/02/25 20:03	1
m-Xylene & p-Xylene	<0.00402	U	0.00402		mg/Kg		05/02/25 14:58	05/02/25 20:03	1
o-Xylene	<0.00201	U	0.00201		mg/Kg		05/02/25 14:58	05/02/25 20:03	1
Xylenes, Total	<0.00402	U	0.00402		mg/Kg		05/02/25 14:58	05/02/25 20:03	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*125*		*70 - 130*	*05/02/25 14:58*	*05/02/25 20:03*	*1*
1,4-Difluorobenzene (Surr)	*92*		*70 - 130*	*05/02/25 14:58*	*05/02/25 20:03*	*1*

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00402	U	0.00402		mg/Kg			05/02/25 20:03	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<50.0	U	50.0		mg/Kg			05/05/25 14:32	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<50.0	U	50.0		mg/Kg		05/02/25 09:10	05/05/25 14:32	1
Diesel Range Organics (Over C10-C28)	<50.0	U	50.0		mg/Kg		05/02/25 09:10	05/05/25 14:32	1

Client Sample Results

Client: Carmona Resources
Project/Site: Little Betty 20 (04.13.2025)

Job ID: 880-57656-1
SDG: Lea County NM

Client Sample ID: SW-2 (1.0')

Lab Sample ID: 880-57656-7
Date Collected: 04/29/25 00:00
Matrix: Solid
Date Received: 05/02/25 14:14

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC) (Continued)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Oil Range Organics (Over C28-C36)	<50.0	U	50.0		mg/Kg		05/02/25 09:10	05/05/25 14:32	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
1-Chlorooctane (Surr)	*113*		*70 - 130*	*05/02/25 09:10*	*05/05/25 14:32*	*1*
o-Terphenyl (Surr)	*105*		*70 - 130*	*05/02/25 09:10*	*05/05/25 14:32*	*1*

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	336		10.1		mg/Kg			05/03/25 01:48	1

Client Sample ID: SW-3 (1.0')

Lab Sample ID: 880-57656-8
Date Collected: 04/29/25 00:00
Matrix: Solid
Date Received: 05/02/25 14:14

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00199	U	0.00199		mg/Kg		05/02/25 14:58	05/02/25 20:23	1
Toluene	<0.00199	U	0.00199		mg/Kg		05/02/25 14:58	05/02/25 20:23	1
Ethylbenzene	<0.00199	U	0.00199		mg/Kg		05/02/25 14:58	05/02/25 20:23	1
m-Xylene & p-Xylene	<0.00398	U	0.00398		mg/Kg		05/02/25 14:58	05/02/25 20:23	1
o-Xylene	<0.00199	U	0.00199		mg/Kg		05/02/25 14:58	05/02/25 20:23	1
Xylenes, Total	<0.00398	U	0.00398		mg/Kg		05/02/25 14:58	05/02/25 20:23	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*122*		*70 - 130*	*05/02/25 14:58*	*05/02/25 20:23*	*1*
1,4-Difluorobenzene (Surr)	*96*		*70 - 130*	*05/02/25 14:58*	*05/02/25 20:23*	*1*

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00398	U	0.00398		mg/Kg			05/02/25 20:23	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<49.8	U	49.8		mg/Kg			05/05/25 14:49	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<49.8	U	49.8		mg/Kg		05/02/25 09:10	05/05/25 14:49	1
Diesel Range Organics (Over C10-C28)	<49.8	U	49.8		mg/Kg		05/02/25 09:10	05/05/25 14:49	1
Oil Range Organics (Over C28-C36)	<49.8	U	49.8		mg/Kg		05/02/25 09:10	05/05/25 14:49	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
1-Chlorooctane (Surr)	*105*		*70 - 130*	*05/02/25 09:10*	*05/05/25 14:49*	*1*
o-Terphenyl (Surr)	*94*		*70 - 130*	*05/02/25 09:10*	*05/05/25 14:49*	*1*

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	102		10.0		mg/Kg			05/03/25 01:55	1

Client Sample Results

Client: Carmona Resources
Project/Site: Little Betty 20 (04.13.2025)

Job ID: 880-57656-1
SDG: Lea County NM

Client Sample ID: SW-4 (1.0')

Lab Sample ID: 880-57656-9
Date Collected: 04/29/25 00:00
Matrix: Solid
Date Received: 05/02/25 14:14

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00200	U	0.00200		mg/Kg		05/02/25 14:58	05/02/25 20:44	1
Toluene	<0.00200	U	0.00200		mg/Kg		05/02/25 14:58	05/02/25 20:44	1
Ethylbenzene	<0.00200	U	0.00200		mg/Kg		05/02/25 14:58	05/02/25 20:44	1
m-Xylene & p-Xylene	<0.00400	U	0.00400		mg/Kg		05/02/25 14:58	05/02/25 20:44	1
o-Xylene	<0.00200	U	0.00200		mg/Kg		05/02/25 14:58	05/02/25 20:44	1
Xylenes, Total	<0.00400	U	0.00400		mg/Kg		05/02/25 14:58	05/02/25 20:44	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*123*		*70 - 130*	*05/02/25 14:58*	*05/02/25 20:44*	*1*
1,4-Difluorobenzene (Surr)	*93*		*70 - 130*	*05/02/25 14:58*	*05/02/25 20:44*	*1*

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00400	U	0.00400		mg/Kg			05/02/25 20:44	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<49.9	U	49.9		mg/Kg			05/05/25 15:28	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<49.9	U	49.9		mg/Kg		05/02/25 09:10	05/05/25 15:28	1
Diesel Range Organics (Over C10-C28)	<49.9	U	49.9		mg/Kg		05/02/25 09:10	05/05/25 15:28	1
Oil Range Organics (Over C28-C36)	<49.9	U	49.9		mg/Kg		05/02/25 09:10	05/05/25 15:28	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
1-Chlorooctane (Surr)	*107*		*70 - 130*	*05/02/25 09:10*	*05/05/25 15:28*	*1*
o-Terphenyl (Surr)	*95*		*70 - 130*	*05/02/25 09:10*	*05/05/25 15:28*	*1*

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	102		9.96		mg/Kg			05/03/25 02:02	1

Client Sample ID: SW-5 (1.0')

Lab Sample ID: 880-57656-10
Date Collected: 04/29/25 00:00
Matrix: Solid
Date Received: 05/02/25 14:14

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00200	U	0.00200		mg/Kg		05/02/25 14:58	05/02/25 21:04	1
Toluene	<0.00200	U	0.00200		mg/Kg		05/02/25 14:58	05/02/25 21:04	1
Ethylbenzene	<0.00200	U	0.00200		mg/Kg		05/02/25 14:58	05/02/25 21:04	1
m-Xylene & p-Xylene	<0.00399	U	0.00399		mg/Kg		05/02/25 14:58	05/02/25 21:04	1
o-Xylene	<0.00200	U	0.00200		mg/Kg		05/02/25 14:58	05/02/25 21:04	1
Xylenes, Total	<0.00399	U	0.00399		mg/Kg		05/02/25 14:58	05/02/25 21:04	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*126*		*70 - 130*	*05/02/25 14:58*	*05/02/25 21:04*	*1*
1,4-Difluorobenzene (Surr)	*90*		*70 - 130*	*05/02/25 14:58*	*05/02/25 21:04*	*1*

Client Sample Results

Client: Carmona Resources
Project/Site: Little Betty 20 (04.13.2025)

Job ID: 880-57656-1
SDG: Lea County NM

Client Sample ID: SW-5 (1.0')

Lab Sample ID: 880-57656-10
Matrix: Solid
Date Collected: 04/29/25 00:00
Date Received: 05/02/25 14:14

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00399	U	0.00399		mg/Kg			05/02/25 21:04	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<49.8	U	49.8		mg/Kg			05/05/25 15:43	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<49.8	U	49.8		mg/Kg		05/02/25 09:10	05/05/25 15:43	1
Diesel Range Organics (Over C10-C28)	<49.8	U	49.8		mg/Kg		05/02/25 09:10	05/05/25 15:43	1
Oil Range Organics (Over C28-C36)	<49.8	U	49.8		mg/Kg		05/02/25 09:10	05/05/25 15:43	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
1-Chlorooctane (Surr)	*104*		*70 - 130*	*05/02/25 09:10*	*05/05/25 15:43*	*1*
o-Terphenyl (Surr)	*95*		*70 - 130*	*05/02/25 09:10*	*05/05/25 15:43*	*1*

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	164		9.92		mg/Kg			05/03/25 02:10	1

Client Sample ID: SW-6 (1.0')

Lab Sample ID: 880-57656-11
Matrix: Solid
Date Collected: 04/29/25 00:00
Date Received: 05/02/25 14:14

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00202	U	0.00202		mg/Kg		05/02/25 14:58	05/02/25 23:08	1
Toluene	<0.00202	U	0.00202		mg/Kg		05/02/25 14:58	05/02/25 23:08	1
Ethylbenzene	<0.00202	U	0.00202		mg/Kg		05/02/25 14:58	05/02/25 23:08	1
m-Xylene & p-Xylene	<0.00404	U	0.00404		mg/Kg		05/02/25 14:58	05/02/25 23:08	1
o-Xylene	<0.00202	U	0.00202		mg/Kg		05/02/25 14:58	05/02/25 23:08	1
Xylenes, Total	<0.00404	U	0.00404		mg/Kg		05/02/25 14:58	05/02/25 23:08	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*137*	*S1+*	*70 - 130*	*05/02/25 14:58*	*05/02/25 23:08*	*1*
1,4-Difluorobenzene (Surr)	*84*		*70 - 130*	*05/02/25 14:58*	*05/02/25 23:08*	*1*

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00404	U	0.00404		mg/Kg			05/02/25 23:08	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<50.0	U	50.0		mg/Kg			05/05/25 15:58	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<50.0	U	50.0		mg/Kg		05/02/25 09:10	05/05/25 15:58	1
Diesel Range Organics (Over C10-C28)	<50.0	U	50.0		mg/Kg		05/02/25 09:10	05/05/25 15:58	1

Client Sample Results

Client: Carmona Resources
Project/Site: Little Betty 20 (04.13.2025)

Job ID: 880-57656-1
SDG: Lea County NM

Client Sample ID: SW-6 (1.0')

Date Collected: 04/29/25 00:00
Date Received: 05/02/25 14:14

Lab Sample ID: 880-57656-11

Matrix: Solid

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC) (Continued)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Oil Range Organics (Over C28-C36)	<50.0	U	50.0		mg/Kg		05/02/25 09:10	05/05/25 15:58	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
1-Chlorooctane (Surr)	*103*		*70 - 130*	*05/02/25 09:10*	*05/05/25 15:58*	*1*
o-Terphenyl (Surr)	*93*		*70 - 130*	*05/02/25 09:10*	*05/05/25 15:58*	*1*

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	119		10.1		mg/Kg			05/03/25 02:31	1

Surrogate Summary

Client: Carmona Resources
Project/Site: Little Betty 20 (04.13.2025)

Job ID: 880-57656-1
SDG: Lea County NM

Method: 8021B - Volatile Organic Compounds (GC)

Matrix: Solid **Prep Type: Total/NA**

		Percent Surrogate Recovery (Acceptance Limits)	
Lab Sample ID	Client Sample ID	BFB1 (70-130)	DFBZ1 (70-130)
880-56959-A-21-A MB	Method Blank	126	88
880-57656-1	CS-1 (1.0')	124	89
880-57656-1 MS	CS-1 (1.0')	106	97
880-57656-1 MSD	CS-1 (1.0')	100	106
880-57656-2	CS-2 (1.0')	125	91
880-57656-3	CS-3 (1.0')	116	87
880-57656-4	CS-4 (1.0')	124	91
880-57656-5	CS-5 (1.0')	122	95
880-57656-6	SW-1 (1.0')	126	93
880-57656-7	SW-2 (1.0')	125	92
880-57656-8	SW-3 (1.0')	122	96
880-57656-9	SW-4 (1.0')	123	93
880-57656-10	SW-5 (1.0')	126	90
880-57656-11	SW-6 (1.0')	137 S1+	84
LCS 880-109359/1-A	Lab Control Sample	111	102
LCSD 880-109359/2-A	Lab Control Sample Dup	106	101
MB 880-109359/5-A	Method Blank	108	80

Surrogate Legend

BFB = 4-Bromofluorobenzene (Surr)
DFBZ = 1,4-Difluorobenzene (Surr)

Method: 8015B NM - Diesel Range Organics (DRO) (GC)

Matrix: Solid **Prep Type: Total/NA**

		Percent Surrogate Recovery (Acceptance Limits)	
Lab Sample ID	Client Sample ID	1CO1 (70-130)	OTPH1 (70-130)
880-57656-1	CS-1 (1.0')	104	92
880-57656-2	CS-2 (1.0')	105	94
880-57656-3	CS-3 (1.0')	104	93
880-57656-4	CS-4 (1.0')	107	96
880-57656-5	CS-5 (1.0')	103	93
880-57656-6	SW-1 (1.0')	105	93
880-57656-7	SW-2 (1.0')	113	105
880-57656-8	SW-3 (1.0')	105	94
880-57656-9	SW-4 (1.0')	107	95
880-57656-10	SW-5 (1.0')	104	95
880-57656-11	SW-6 (1.0')	103	93
890-8073-A-33-B MS	Matrix Spike	119	100
890-8073-A-33-C MSD	Matrix Spike Duplicate	116	98
LCS 880-109270/2-A	Lab Control Sample	157 S1+	135 S1+
LCSD 880-109270/3-A	Lab Control Sample Dup	147 S1+	125
MB 880-109270/1-A	Method Blank	115	104

Surrogate Legend

1CO = 1-Chlorooctane (Surr)
OTPH = o-Terphenyl (Surr)

QC Sample Results

Client: Carmona Resources
Project/Site: Little Betty 20 (04.13.2025)

Job ID: 880-57656-1
SDG: Lea County NM

Method: 8021B - Volatile Organic Compounds (GC)

Lab Sample ID: 880-56959-A-21-A MB
Matrix: Solid
Analysis Batch: 109358

Client Sample ID: Method Blank
Prep Type: Total/NA
Prep Batch: 109359

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00200	U	0.00200		mg/Kg		05/02/25 14:58	05/02/25 22:27	1
Toluene	<0.00200	U	0.00200		mg/Kg		05/02/25 14:58	05/02/25 22:27	1
Ethylbenzene	<0.00200	U	0.00200		mg/Kg		05/02/25 14:58	05/02/25 22:27	1
m-Xylene & p-Xylene	<0.00400	U	0.00400		mg/Kg		05/02/25 14:58	05/02/25 22:27	1
o-Xylene	<0.00200	U	0.00200		mg/Kg		05/02/25 14:58	05/02/25 22:27	1
Xylenes, Total	<0.00400	U	0.00400		mg/Kg		05/02/25 14:58	05/02/25 22:27	1

Surrogate	*MB %Recovery*	*MB Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*126*		*70 - 130*	*05/02/25 14:58*	*05/02/25 22:27*	*1*
1,4-Difluorobenzene (Surr)	*88*		*70 - 130*	*05/02/25 14:58*	*05/02/25 22:27*	*1*

Lab Sample ID: MB 880-109359/5-A
Matrix: Solid
Analysis Batch: 109358

Client Sample ID: Method Blank
Prep Type: Total/NA
Prep Batch: 109359

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00200	U	0.00200		mg/Kg		05/02/25 14:58	05/02/25 17:39	1
Toluene	<0.00200	U	0.00200		mg/Kg		05/02/25 14:58	05/02/25 17:39	1
Ethylbenzene	<0.00200	U	0.00200		mg/Kg		05/02/25 14:58	05/02/25 17:39	1
m-Xylene & p-Xylene	<0.00400	U	0.00400		mg/Kg		05/02/25 14:58	05/02/25 17:39	1
o-Xylene	<0.00200	U	0.00200		mg/Kg		05/02/25 14:58	05/02/25 17:39	1
Xylenes, Total	<0.00400	U	0.00400		mg/Kg		05/02/25 14:58	05/02/25 17:39	1

Surrogate	*MB %Recovery*	*MB Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*108*		*70 - 130*	*05/02/25 14:58*	*05/02/25 17:39*	*1*
1,4-Difluorobenzene (Surr)	*80*		*70 - 130*	*05/02/25 14:58*	*05/02/25 17:39*	*1*

Lab Sample ID: LCS 880-109359/1-A
Matrix: Solid
Analysis Batch: 109358

Client Sample ID: Lab Control Sample
Prep Type: Total/NA
Prep Batch: 109359

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Benzene	0.100	0.1018		mg/Kg		102	70 - 130
Toluene	0.100	0.1011		mg/Kg		101	70 - 130
Ethylbenzene	0.100	0.1009		mg/Kg		101	70 - 130
m-Xylene & p-Xylene	0.200	0.2056		mg/Kg		103	70 - 130
o-Xylene	0.100	0.1063		mg/Kg		106	70 - 130

Surrogate	*LCS %Recovery*	*LCS Qualifier*	*Limits*
4-Bromofluorobenzene (Surr)	*111*		*70 - 130*
1,4-Difluorobenzene (Surr)	*102*		*70 - 130*

Lab Sample ID: LCSD 880-109359/2-A
Matrix: Solid
Analysis Batch: 109358

Client Sample ID: Lab Control Sample Dup
Prep Type: Total/NA
Prep Batch: 109359

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Benzene	0.100	0.1024		mg/Kg		102	70 - 130	1	35

Eurofins Midland

QC Sample Results

Client: Carmona Resources
Project/Site: Little Betty 20 (04.13.2025)

Job ID: 880-57656-1
SDG: Lea County NM

Method: 8021B - Volatile Organic Compounds (GC) (Continued)

Lab Sample ID: LCSD 880-109359/2-A — **Client Sample ID: Lab Control Sample Dup**
Matrix: Solid — **Prep Type: Total/NA**
Analysis Batch: 109358 — **Prep Batch: 109359**

Analyte			Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Toluene			0.100	0.09759		mg/Kg		98	70 - 130	4	35
Ethylbenzene			0.100	0.09355		mg/Kg		94	70 - 130	8	35
m-Xylene & p-Xylene			0.200	0.1883		mg/Kg		94	70 - 130	9	35
o-Xylene			0.100	0.09765		mg/Kg		98	70 - 130	8	35

Surrogate	*LCSD %Recovery*	*LCSD Qualifier*	*Limits*
4-Bromofluorobenzene (Surr)	*106*		*70 - 130*
1,4-Difluorobenzene (Surr)	*101*		*70 - 130*

Lab Sample ID: 880-57656-1 MS — **Client Sample ID: CS-1 (1.0')**
Matrix: Solid — **Prep Type: Total/NA**
Analysis Batch: 109358 — **Prep Batch: 109359**

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits
Benzene	<0.00200	U	0.100	0.09609		mg/Kg		96	70 - 130
Toluene	<0.00200	U	0.100	0.09437		mg/Kg		94	70 - 130
Ethylbenzene	<0.00200	U	0.100	0.09125		mg/Kg		91	70 - 130
m-Xylene & p-Xylene	<0.00399	U	0.200	0.1857		mg/Kg		93	70 - 130
o-Xylene	<0.00200	U	0.100	0.09660		mg/Kg		97	70 - 130

Surrogate	*MS %Recovery*	*MS Qualifier*	*Limits*
4-Bromofluorobenzene (Surr)	*106*		*70 - 130*
1,4-Difluorobenzene (Surr)	*97*		*70 - 130*

Lab Sample ID: 880-57656-1 MSD — **Client Sample ID: CS-1 (1.0')**
Matrix: Solid — **Prep Type: Total/NA**
Analysis Batch: 109358 — **Prep Batch: 109359**

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Benzene	<0.00200	U	0.100	0.1089		mg/Kg		109	70 - 130	12	35
Toluene	<0.00200	U	0.100	0.09768		mg/Kg		98	70 - 130	3	35
Ethylbenzene	<0.00200	U	0.100	0.09036		mg/Kg		90	70 - 130	1	35
m-Xylene & p-Xylene	<0.00399	U	0.200	0.1798		mg/Kg		90	70 - 130	3	35
o-Xylene	<0.00200	U	0.100	0.09310		mg/Kg		93	70 - 130	4	35

Surrogate	*MSD %Recovery*	*MSD Qualifier*	*Limits*
4-Bromofluorobenzene (Surr)	*100*		*70 - 130*
1,4-Difluorobenzene (Surr)	*106*		*70 - 130*

Method: 8015B NM - Diesel Range Organics (DRO) (GC)

Lab Sample ID: MB 880-109270/1-A — **Client Sample ID: Method Blank**
Matrix: Solid — **Prep Type: Total/NA**
Analysis Batch: 109396 — **Prep Batch: 109270**

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<50.0	U	50.0		mg/Kg		05/02/25 09:09	05/05/25 09:32	1

QC Sample Results

Client: Carmona Resources
Project/Site: Little Betty 20 (04.13.2025)

Job ID: 880-57656-1
SDG: Lea County NM

Method: 8015B NM - Diesel Range Organics (DRO) (GC) (Continued)

Lab Sample ID: MB 880-109270/1-A
Matrix: Solid
Analysis Batch: 109396

Client Sample ID: Method Blank
Prep Type: Total/NA
Prep Batch: 109270

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics (Over C10-C28)	<50.0	U	50.0		mg/Kg		05/02/25 09:09	05/05/25 09:32	1
Oil Range Organics (Over C28-C36)	<50.0	U	50.0		mg/Kg		05/02/25 09:09	05/05/25 09:32	1

Surrogate	*MB %Recovery*	*MB Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
1-Chlorooctane (Surr)	*115*		*70 - 130*	*05/02/25 09:09*	*05/05/25 09:32*	*1*
o-Terphenyl (Surr)	*104*		*70 - 130*	*05/02/25 09:09*	*05/05/25 09:32*	*1*

Lab Sample ID: LCS 880-109270/2-A
Matrix: Solid
Analysis Batch: 109396

Client Sample ID: Lab Control Sample
Prep Type: Total/NA
Prep Batch: 109270

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Gasoline Range Organics (GRO)-C6-C10	1000	980.0		mg/Kg		98	70 - 130
Diesel Range Organics (Over C10-C28)	1000	969.0		mg/Kg		97	70 - 130

Surrogate	*LCS %Recovery*	*LCS Qualifier*	*Limits*
1-Chlorooctane (Surr)	*157*	*S1+*	*70 - 130*
o-Terphenyl (Surr)	*135*	*S1+*	*70 - 130*

Lab Sample ID: LCSD 880-109270/3-A
Matrix: Solid
Analysis Batch: 109396

Client Sample ID: Lab Control Sample Dup
Prep Type: Total/NA
Prep Batch: 109270

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Gasoline Range Organics (GRO)-C6-C10	1000	918.1		mg/Kg		92	70 - 130	7	20
Diesel Range Organics (Over C10-C28)	1000	934.8		mg/Kg		93	70 - 130	4	20

Surrogate	*LCSD %Recovery*	*LCSD Qualifier*	*Limits*
1-Chlorooctane (Surr)	*147*	*S1+*	*70 - 130*
o-Terphenyl (Surr)	*125*		*70 - 130*

Lab Sample ID: 890-8073-A-33-B MS
Matrix: Solid
Analysis Batch: 109396

Client Sample ID: Matrix Spike
Prep Type: Total/NA
Prep Batch: 109270

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits
Gasoline Range Organics (GRO)-C6-C10	<50.0	U	994	1090		mg/Kg		110	70 - 130
Diesel Range Organics (Over C10-C28)	<50.0	U	994	978.6		mg/Kg		98	70 - 130

Surrogate	*MS %Recovery*	*MS Qualifier*	*Limits*
1-Chlorooctane (Surr)	*119*		*70 - 130*
o-Terphenyl (Surr)	*100*		*70 - 130*

QC Sample Results

Client: Carmona Resources
Project/Site: Little Betty 20 (04.13.2025)

Job ID: 880-57656-1
SDG: Lea County NM

Method: 8015B NM - Diesel Range Organics (DRO) (GC) (Continued)

Lab Sample ID: 890-8073-A-33-C MSD — **Client Sample ID: Matrix Spike Duplicate**
Matrix: Solid — **Prep Type: Total/NA**
Analysis Batch: 109396 — **Prep Batch: 109270**

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Gasoline Range Organics (GRO)-C6-C10	<50.0	U	994	1034		mg/Kg		104	70 - 130	5	20
Diesel Range Organics (Over C10-C28)	<50.0	U	994	1010		mg/Kg		102	70 - 130	3	20

Surrogate	*MSD %Recovery*	*MSD Qualifier*	*Limits*
1-Chlorooctane (Surr)	*116*		*70 - 130*
o-Terphenyl (Surr)	*98*		*70 - 130*

Method: 300.0 - Anions, Ion Chromatography

Lab Sample ID: MB 880-109360/1-A — **Client Sample ID: Method Blank**
Matrix: Solid — **Prep Type: Soluble**
Analysis Batch: 109363

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	<10.0	U	10.0		mg/Kg			05/03/25 00:08	1

Lab Sample ID: LCS 880-109360/2-A — **Client Sample ID: Lab Control Sample**
Matrix: Solid — **Prep Type: Soluble**
Analysis Batch: 109363

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Chloride	250	230.5		mg/Kg		92	90 - 110

Lab Sample ID: LCSD 880-109360/3-A — **Client Sample ID: Lab Control Sample Dup**
Matrix: Solid — **Prep Type: Soluble**
Analysis Batch: 109363

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Chloride	250	228.7		mg/Kg		91	90 - 110	1	20

Lab Sample ID: 880-57656-10 MS — **Client Sample ID: SW-5 (1.0')**
Matrix: Solid — **Prep Type: Soluble**
Analysis Batch: 109363

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits
Chloride	164		248	397.9		mg/Kg		94	90 - 110

Lab Sample ID: 880-57656-10 MSD — **Client Sample ID: SW-5 (1.0')**
Matrix: Solid — **Prep Type: Soluble**
Analysis Batch: 109363

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Chloride	164		248	408.8		mg/Kg		99	90 - 110	3	20

QC Association Summary

Client: Carmona Resources
Project/Site: Little Betty 20 (04.13.2025)

Job ID: 880-57656-1
SDG: Lea County NM

GC VOA

Analysis Batch: 109358

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-57656-1	CS-1 (1.0')	Total/NA	Solid	8021B	109359
880-57656-2	CS-2 (1.0')	Total/NA	Solid	8021B	109359
880-57656-3	CS-3 (1.0')	Total/NA	Solid	8021B	109359
880-57656-4	CS-4 (1.0')	Total/NA	Solid	8021B	109359
880-57656-5	CS-5 (1.0')	Total/NA	Solid	8021B	109359
880-57656-6	SW-1 (1.0')	Total/NA	Solid	8021B	109359
880-57656-7	SW-2 (1.0')	Total/NA	Solid	8021B	109359
880-57656-8	SW-3 (1.0')	Total/NA	Solid	8021B	109359
880-57656-9	SW-4 (1.0')	Total/NA	Solid	8021B	109359
880-57656-10	SW-5 (1.0')	Total/NA	Solid	8021B	109359
880-57656-11	SW-6 (1.0')	Total/NA	Solid	8021B	109359
880-56959-A-21-A MB	Method Blank	Total/NA	Solid	8021B	109359
MB 880-109359/5-A	Method Blank	Total/NA	Solid	8021B	109359
LCS 880-109359/1-A	Lab Control Sample	Total/NA	Solid	8021B	109359
LCSD 880-109359/2-A	Lab Control Sample Dup	Total/NA	Solid	8021B	109359
880-57656-1 MS	CS-1 (1.0')	Total/NA	Solid	8021B	109359
880-57656-1 MSD	CS-1 (1.0')	Total/NA	Solid	8021B	109359

Prep Batch: 109359

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-57656-1	CS-1 (1.0')	Total/NA	Solid	5035	
880-57656-2	CS-2 (1.0')	Total/NA	Solid	5035	
880-57656-3	CS-3 (1.0')	Total/NA	Solid	5035	
880-57656-4	CS-4 (1.0')	Total/NA	Solid	5035	
880-57656-5	CS-5 (1.0')	Total/NA	Solid	5035	
880-57656-6	SW-1 (1.0')	Total/NA	Solid	5035	
880-57656-7	SW-2 (1.0')	Total/NA	Solid	5035	
880-57656-8	SW-3 (1.0')	Total/NA	Solid	5035	
880-57656-9	SW-4 (1.0')	Total/NA	Solid	5035	
880-57656-10	SW-5 (1.0')	Total/NA	Solid	5035	
880-57656-11	SW-6 (1.0')	Total/NA	Solid	5035	
880-56959-A-21-A MB	Method Blank	Total/NA	Solid	5035	
MB 880-109359/5-A	Method Blank	Total/NA	Solid	5035	
LCS 880-109359/1-A	Lab Control Sample	Total/NA	Solid	5035	
LCSD 880-109359/2-A	Lab Control Sample Dup	Total/NA	Solid	5035	
880-57656-1 MS	CS-1 (1.0')	Total/NA	Solid	5035	
880-57656-1 MSD	CS-1 (1.0')	Total/NA	Solid	5035	

Analysis Batch: 109421

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-57656-1	CS-1 (1.0')	Total/NA	Solid	Total BTEX	
880-57656-2	CS-2 (1.0')	Total/NA	Solid	Total BTEX	
880-57656-3	CS-3 (1.0')	Total/NA	Solid	Total BTEX	
880-57656-4	CS-4 (1.0')	Total/NA	Solid	Total BTEX	
880-57656-5	CS-5 (1.0')	Total/NA	Solid	Total BTEX	
880-57656-6	SW-1 (1.0')	Total/NA	Solid	Total BTEX	
880-57656-7	SW-2 (1.0')	Total/NA	Solid	Total BTEX	
880-57656-8	SW-3 (1.0')	Total/NA	Solid	Total BTEX	
880-57656-9	SW-4 (1.0')	Total/NA	Solid	Total BTEX	
880-57656-10	SW-5 (1.0')	Total/NA	Solid	Total BTEX	
880-57656-11	SW-6 (1.0')	Total/NA	Solid	Total BTEX	

QC Association Summary

Client: Carmona Resources
Project/Site: Little Betty 20 (04.13.2025)

Job ID: 880-57656-1
SDG: Lea County NM

GC Semi VOA

Prep Batch: 109270

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-57656-1	CS-1 (1.0')	Total/NA	Solid	8015NM Prep	
880-57656-2	CS-2 (1.0')	Total/NA	Solid	8015NM Prep	
880-57656-3	CS-3 (1.0')	Total/NA	Solid	8015NM Prep	
880-57656-4	CS-4 (1.0')	Total/NA	Solid	8015NM Prep	
880-57656-5	CS-5 (1.0')	Total/NA	Solid	8015NM Prep	
880-57656-6	SW-1 (1.0')	Total/NA	Solid	8015NM Prep	
880-57656-7	SW-2 (1.0')	Total/NA	Solid	8015NM Prep	
880-57656-8	SW-3 (1.0')	Total/NA	Solid	8015NM Prep	
880-57656-9	SW-4 (1.0')	Total/NA	Solid	8015NM Prep	
880-57656-10	SW-5 (1.0')	Total/NA	Solid	8015NM Prep	
880-57656-11	SW-6 (1.0')	Total/NA	Solid	8015NM Prep	
MB 880-109270/1-A	Method Blank	Total/NA	Solid	8015NM Prep	
LCS 880-109270/2-A	Lab Control Sample	Total/NA	Solid	8015NM Prep	
LCSD 880-109270/3-A	Lab Control Sample Dup	Total/NA	Solid	8015NM Prep	
890-8073-A-33-B MS	Matrix Spike	Total/NA	Solid	8015NM Prep	
890-8073-A-33-C MSD	Matrix Spike Duplicate	Total/NA	Solid	8015NM Prep	

Analysis Batch: 109396

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-57656-1	CS-1 (1.0')	Total/NA	Solid	8015B NM	109270
880-57656-2	CS-2 (1.0')	Total/NA	Solid	8015B NM	109270
880-57656-3	CS-3 (1.0')	Total/NA	Solid	8015B NM	109270
880-57656-4	CS-4 (1.0')	Total/NA	Solid	8015B NM	109270
880-57656-5	CS-5 (1.0')	Total/NA	Solid	8015B NM	109270
880-57656-6	SW-1 (1.0')	Total/NA	Solid	8015B NM	109270
880-57656-7	SW-2 (1.0')	Total/NA	Solid	8015B NM	109270
880-57656-8	SW-3 (1.0')	Total/NA	Solid	8015B NM	109270
880-57656-9	SW-4 (1.0')	Total/NA	Solid	8015B NM	109270
880-57656-10	SW-5 (1.0')	Total/NA	Solid	8015B NM	109270
880-57656-11	SW-6 (1.0')	Total/NA	Solid	8015B NM	109270
MB 880-109270/1-A	Method Blank	Total/NA	Solid	8015B NM	109270
LCS 880-109270/2-A	Lab Control Sample	Total/NA	Solid	8015B NM	109270
LCSD 880-109270/3-A	Lab Control Sample Dup	Total/NA	Solid	8015B NM	109270
890-8073-A-33-B MS	Matrix Spike	Total/NA	Solid	8015B NM	109270
890-8073-A-33-C MSD	Matrix Spike Duplicate	Total/NA	Solid	8015B NM	109270

Analysis Batch: 109472

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-57656-1	CS-1 (1.0')	Total/NA	Solid	8015 NM	
880-57656-2	CS-2 (1.0')	Total/NA	Solid	8015 NM	
880-57656-3	CS-3 (1.0')	Total/NA	Solid	8015 NM	
880-57656-4	CS-4 (1.0')	Total/NA	Solid	8015 NM	
880-57656-5	CS-5 (1.0')	Total/NA	Solid	8015 NM	
880-57656-6	SW-1 (1.0')	Total/NA	Solid	8015 NM	
880-57656-7	SW-2 (1.0')	Total/NA	Solid	8015 NM	
880-57656-8	SW-3 (1.0')	Total/NA	Solid	8015 NM	
880-57656-9	SW-4 (1.0')	Total/NA	Solid	8015 NM	
880-57656-10	SW-5 (1.0')	Total/NA	Solid	8015 NM	
880-57656-11	SW-6 (1.0')	Total/NA	Solid	8015 NM	

QC Association Summary

Client: Carmona Resources
Project/Site: Little Betty 20 (04.13.2025)

Job ID: 880-57656-1
SDG: Lea County NM

HPLC/IC

Leach Batch: 109360

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-57656-1	CS-1 (1.0')	Soluble	Solid	DI Leach	
880-57656-2	CS-2 (1.0')	Soluble	Solid	DI Leach	
880-57656-3	CS-3 (1.0')	Soluble	Solid	DI Leach	
880-57656-4	CS-4 (1.0')	Soluble	Solid	DI Leach	
880-57656-5	CS-5 (1.0')	Soluble	Solid	DI Leach	
880-57656-6	SW-1 (1.0')	Soluble	Solid	DI Leach	
880-57656-7	SW-2 (1.0')	Soluble	Solid	DI Leach	
880-57656-8	SW-3 (1.0')	Soluble	Solid	DI Leach	
880-57656-9	SW-4 (1.0')	Soluble	Solid	DI Leach	
880-57656-10	SW-5 (1.0')	Soluble	Solid	DI Leach	
880-57656-11	SW-6 (1.0')	Soluble	Solid	DI Leach	
MB 880-109360/1-A	Method Blank	Soluble	Solid	DI Leach	
LCS 880-109360/2-A	Lab Control Sample	Soluble	Solid	DI Leach	
LCSD 880-109360/3-A	Lab Control Sample Dup	Soluble	Solid	DI Leach	
880-57656-10 MS	SW-5 (1.0')	Soluble	Solid	DI Leach	
880-57656-10 MSD	SW-5 (1.0')	Soluble	Solid	DI Leach	

Analysis Batch: 109363

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-57656-1	CS-1 (1.0')	Soluble	Solid	300.0	109360
880-57656-2	CS-2 (1.0')	Soluble	Solid	300.0	109360
880-57656-3	CS-3 (1.0')	Soluble	Solid	300.0	109360
880-57656-4	CS-4 (1.0')	Soluble	Solid	300.0	109360
880-57656-5	CS-5 (1.0')	Soluble	Solid	300.0	109360
880-57656-6	SW-1 (1.0')	Soluble	Solid	300.0	109360
880-57656-7	SW-2 (1.0')	Soluble	Solid	300.0	109360
880-57656-8	SW-3 (1.0')	Soluble	Solid	300.0	109360
880-57656-9	SW-4 (1.0')	Soluble	Solid	300.0	109360
880-57656-10	SW-5 (1.0')	Soluble	Solid	300.0	109360
880-57656-11	SW-6 (1.0')	Soluble	Solid	300.0	109360
MB 880-109360/1-A	Method Blank	Soluble	Solid	300.0	109360
LCS 880-109360/2-A	Lab Control Sample	Soluble	Solid	300.0	109360
LCSD 880-109360/3-A	Lab Control Sample Dup	Soluble	Solid	300.0	109360
880-57656-10 MS	SW-5 (1.0')	Soluble	Solid	300.0	109360
880-57656-10 MSD	SW-5 (1.0')	Soluble	Solid	300.0	109360

Lab Chronicle

Client: Carmona Resources
Project/Site: Little Betty 20 (04.13.2025)

Job ID: 880-57656-1
SDG: Lea County NM

Client Sample ID: CS-1 (1.0')

Lab Sample ID: 880-57656-1

Date Collected: 04/29/25 00:00
Matrix: Solid
Date Received: 05/02/25 14:14

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.01 g	5 mL	109359	05/02/25 14:58	MNR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	109358	05/02/25 18:00	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			109421	05/02/25 18:00	SM	EET MID
Total/NA	Analysis	8015 NM		1			109472	05/05/25 13:02	SM	EET MID
Total/NA	Prep	8015NM Prep			10.01 g	10 mL	109270	05/02/25 09:10	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	109396	05/05/25 13:02	TKC	EET MID
Soluble	Leach	DI Leach			4.98 g	50 mL	109360	05/02/25 15:07	SA	EET MID
Soluble	Analysis	300.0		1			109363	05/03/25 00:51	SMC	EET MID

Client Sample ID: CS-2 (1.0')

Lab Sample ID: 880-57656-2

Date Collected: 04/29/25 00:00
Matrix: Solid
Date Received: 05/02/25 14:14

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			4.98 g	5 mL	109359	05/02/25 14:58	MNR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	109358	05/02/25 18:21	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			109421	05/02/25 18:21	SM	EET MID
Total/NA	Analysis	8015 NM		1			109472	05/05/25 13:17	SM	EET MID
Total/NA	Prep	8015NM Prep			10.04 g	10 mL	109270	05/02/25 09:10	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	109396	05/05/25 13:17	TKC	EET MID
Soluble	Leach	DI Leach			4.95 g	50 mL	109360	05/02/25 15:07	SA	EET MID
Soluble	Analysis	300.0		1			109363	05/03/25 00:58	SMC	EET MID

Client Sample ID: CS-3 (1.0')

Lab Sample ID: 880-57656-3

Date Collected: 04/29/25 00:00
Matrix: Solid
Date Received: 05/02/25 14:14

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			4.95 g	5 mL	109359	05/02/25 14:58	MNR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	109358	05/02/25 18:41	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			109421	05/02/25 18:41	SM	EET MID
Total/NA	Analysis	8015 NM		1			109472	05/05/25 13:31	SM	EET MID
Total/NA	Prep	8015NM Prep			10.02 g	10 mL	109270	05/02/25 09:10	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	109396	05/05/25 13:31	TKC	EET MID
Soluble	Leach	DI Leach			5.02 g	50 mL	109360	05/02/25 15:07	SA	EET MID
Soluble	Analysis	300.0		1			109363	05/03/25 01:05	SMC	EET MID

Client Sample ID: CS-4 (1.0')

Lab Sample ID: 880-57656-4

Date Collected: 04/29/25 00:00
Matrix: Solid
Date Received: 05/02/25 14:14

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.03 g	5 mL	109359	05/02/25 14:58	MNR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	109358	05/02/25 19:02	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			109421	05/02/25 19:02	SM	EET MID

Eurofins Midland

Lab Chronicle

Client: Carmona Resources
Project/Site: Little Betty 20 (04.13.2025)

Job ID: 880-57656-1
SDG: Lea County NM

Client Sample ID: CS-4 (1.0')

Lab Sample ID: 880-57656-4

Date Collected: 04/29/25 00:00
Matrix: Solid
Date Received: 05/02/25 14:14

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8015 NM		1			109472	05/05/25 13:48	SM	EET MID
Total/NA	Prep	8015NM Prep			10.01 g	10 mL	109270	05/02/25 09:10	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	109396	05/05/25 13:48	TKC	EET MID
Soluble	Leach	DI Leach			5.03 g	50 mL	109360	05/02/25 15:07	SA	EET MID
Soluble	Analysis	300.0		1			109363	05/03/25 01:12	SMC	EET MID

Client Sample ID: CS-5 (1.0')

Lab Sample ID: 880-57656-5

Date Collected: 04/29/25 00:00
Matrix: Solid
Date Received: 05/02/25 14:14

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.04 g	5 mL	109359	05/02/25 14:58	MNR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	109358	05/02/25 19:22	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			109421	05/02/25 19:22	SM	EET MID
Total/NA	Analysis	8015 NM		1			109472	05/05/25 14:03	SM	EET MID
Total/NA	Prep	8015NM Prep			10.04 g	10 mL	109270	05/02/25 09:10	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	109396	05/05/25 14:03	TKC	EET MID
Soluble	Leach	DI Leach			5.01 g	50 mL	109360	05/02/25 15:07	SA	EET MID
Soluble	Analysis	300.0		1			109363	05/03/25 01:34	SMC	EET MID

Client Sample ID: SW-1 (1.0')

Lab Sample ID: 880-57656-6

Date Collected: 04/29/25 00:00
Matrix: Solid
Date Received: 05/02/25 14:14

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			4.95 g	5 mL	109359	05/02/25 14:58	MNR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	109358	05/02/25 19:42	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			109421	05/02/25 19:42	SM	EET MID
Total/NA	Analysis	8015 NM		1			109472	05/05/25 14:18	SM	EET MID
Total/NA	Prep	8015NM Prep			10.06 g	10 mL	109270	05/02/25 09:10	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	109396	05/05/25 14:18	TKC	EET MID
Soluble	Leach	DI Leach			5.04 g	50 mL	109360	05/02/25 15:07	SA	EET MID
Soluble	Analysis	300.0		1			109363	05/03/25 01:41	SMC	EET MID

Client Sample ID: SW-2 (1.0')

Lab Sample ID: 880-57656-7

Date Collected: 04/29/25 00:00
Matrix: Solid
Date Received: 05/02/25 14:14

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			4.98 g	5 mL	109359	05/02/25 14:58	MNR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	109358	05/02/25 20:03	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			109421	05/02/25 20:03	SM	EET MID
Total/NA	Analysis	8015 NM		1			109472	05/05/25 14:32	SM	EET MID
Total/NA	Prep	8015NM Prep			10.01 g	10 mL	109270	05/02/25 09:10	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	109396	05/05/25 14:32	TKC	EET MID

Eurofins Midland

Lab Chronicle

Client: Carmona Resources
Project/Site: Little Betty 20 (04.13.2025)

Job ID: 880-57656-1
SDG: Lea County NM

Client Sample ID: SW-2 (1.0')

Lab Sample ID: 880-57656-7

Date Collected: 04/29/25 00:00
Matrix: Solid
Date Received: 05/02/25 14:14

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Soluble	Leach	DI Leach			4.95 g	50 mL	109360	05/02/25 15:07	SA	EET MID
Soluble	Analysis	300.0		1			109363	05/03/25 01:48	SMC	EET MID

Client Sample ID: SW-3 (1.0')

Lab Sample ID: 880-57656-8

Date Collected: 04/29/25 00:00
Matrix: Solid
Date Received: 05/02/25 14:14

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.02 g	5 mL	109359	05/02/25 14:58	MNR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	109358	05/02/25 20:23	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			109421	05/02/25 20:23	SM	EET MID
Total/NA	Analysis	8015 NM		1			109472	05/05/25 14:49	SM	EET MID
Total/NA	Prep	8015NM Prep			10.04 g	10 mL	109270	05/02/25 09:10	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	109396	05/05/25 14:49	TKC	EET MID
Soluble	Leach	DI Leach			4.99 g	50 mL	109360	05/02/25 15:07	SA	EET MID
Soluble	Analysis	300.0		1			109363	05/03/25 01:55	SMC	EET MID

Client Sample ID: SW-4 (1.0')

Lab Sample ID: 880-57656-9

Date Collected: 04/29/25 00:00
Matrix: Solid
Date Received: 05/02/25 14:14

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.00 g	5 mL	109359	05/02/25 14:58	MNR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	109358	05/02/25 20:44	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			109421	05/02/25 20:44	SM	EET MID
Total/NA	Analysis	8015 NM		1			109472	05/05/25 15:28	SM	EET MID
Total/NA	Prep	8015NM Prep			10.03 g	10 mL	109270	05/02/25 09:10	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	109396	05/05/25 15:28	TKC	EET MID
Soluble	Leach	DI Leach			5.02 g	50 mL	109360	05/02/25 15:07	SA	EET MID
Soluble	Analysis	300.0		1			109363	05/03/25 02:02	SMC	EET MID

Client Sample ID: SW-5 (1.0')

Lab Sample ID: 880-57656-10

Date Collected: 04/29/25 00:00
Matrix: Solid
Date Received: 05/02/25 14:14

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.01 g	5 mL	109359	05/02/25 14:58	MNR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	109358	05/02/25 21:04	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			109421	05/02/25 21:04	SM	EET MID
Total/NA	Analysis	8015 NM		1			109472	05/05/25 15:43	SM	EET MID
Total/NA	Prep	8015NM Prep			10.05 g	10 mL	109270	05/02/25 09:10	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	109396	05/05/25 15:43	TKC	EET MID
Soluble	Leach	DI Leach			5.04 g	50 mL	109360	05/02/25 15:07	SA	EET MID
Soluble	Analysis	300.0		1			109363	05/03/25 02:10	SMC	EET MID

Lab Chronicle

Client: Carmona Resources
Project/Site: Little Betty 20 (04.13.2025)

Job ID: 880-57656-1
SDG: Lea County NM

Client Sample ID: SW-6 (1.0')

Date Collected: 04/29/25 00:00
Date Received: 05/02/25 14:14

Lab Sample ID: 880-57656-11

Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			4.95 g	5 mL	109359	05/02/25 14:58	MNR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	109358	05/02/25 23:08	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			109421	05/02/25 23:08	SM	EET MID
Total/NA	Analysis	8015 NM		1			109472	05/05/25 15:58	SM	EET MID
Total/NA	Prep	8015NM Prep			10.01 g	10 mL	109270	05/02/25 09:10	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	109396	05/05/25 15:58	TKC	EET MID
Soluble	Leach	DI Leach			4.96 g	50 mL	109360	05/02/25 15:07	SA	EET MID
Soluble	Analysis	300.0		1			109363	05/03/25 02:31	SMC	EET MID

Laboratory References:

EET MID = Eurofins Midland, 1211 W. Florida Ave, Midland, TX 79701, TEL (432)704-5440

Accreditation/Certification Summary

Client: Carmona Resources
Project/Site: Little Betty 20 (04.13.2025)

Job ID: 880-57656-1
SDG: Lea County NM

Laboratory: Eurofins Midland

Unless otherwise noted, all analytes for this laboratory were covered under each accreditation/certification below.

Authority	Program	Identification Number	Expiration Date
Texas	NELAP	T104704400	06-30-25

The following analytes are included in this report, but the laboratory is not certified by the governing authority. This list may include analytes for which the agency does not offer certification.

Analysis Method	Prep Method	Matrix	Analyte
8015 NM		Solid	Total TPH
Total BTEX		Solid	Total BTEX

Method Summary

Client: Carmona Resources
Project/Site: Little Betty 20 (04.13.2025)

Job ID: 880-57656-1
SDG: Lea County NM

Method	Method Description	Protocol	Laboratory
8021B	Volatile Organic Compounds (GC)	SW846	EET MID
Total BTEX	Total BTEX Calculation	TAL SOP	EET MID
8015 NM	Diesel Range Organics (DRO) (GC)	SW846	EET MID
8015B NM	Diesel Range Organics (DRO) (GC)	SW846	EET MID
300.0	Anions, Ion Chromatography	EPA	EET MID
5035	Closed System Purge and Trap	SW846	EET MID
8015NM Prep	Microextraction	SW846	EET MID
DI Leach	Deionized Water Leaching Procedure	ASTM	EET MID

Protocol References:

ASTM = ASTM International

EPA = US Environmental Protection Agency

SW846 = "Test Methods For Evaluating Solid Waste, Physical/Chemical Methods", Third Edition, November 1986 And Its Updates.

TAL SOP = TestAmerica Laboratories, Standard Operating Procedure

Laboratory References:

EET MID = Eurofins Midland, 1211 W. Florida Ave, Midland, TX 79701, TEL (432)704-5440

Sample Summary

Client: Carmona Resources
Project/Site: Little Betty 20 (04.13.2025)

Job ID: 880-57656-1
SDG: Lea County NM

Lab Sample ID	Client Sample ID	Matrix	Collected	Received
880-57656-1	CS-1 (1.0')	Solid	04/29/25 00:00	05/02/25 14:14
880-57656-2	CS-2 (1.0')	Solid	04/29/25 00:00	05/02/25 14:14
880-57656-3	CS-3 (1.0')	Solid	04/29/25 00:00	05/02/25 14:14
880-57656-4	CS-4 (1.0')	Solid	04/29/25 00:00	05/02/25 14:14
880-57656-5	CS-5 (1.0')	Solid	04/29/25 00:00	05/02/25 14:14
880-57656-6	SW-1 (1.0')	Solid	04/29/25 00:00	05/02/25 14:14
880-57656-7	SW-2 (1.0')	Solid	04/29/25 00:00	05/02/25 14:14
880-57656-8	SW-3 (1.0')	Solid	04/29/25 00:00	05/02/25 14:14
880-57656-9	SW-4 (1.0')	Solid	04/29/25 00:00	05/02/25 14:14
880-57656-10	SW-5 (1.0')	Solid	04/29/25 00:00	05/02/25 14:14
880-57656-11	SW-6 (1.0')	Solid	04/29/25 00:00	05/02/25 14:14

Chain of Custody

880-57656 Chain of Custody

Project Manager:	Ashton Thielke	Bill to: (if different)	Laci Luig
Company Name:	Carmona Resources	Company Name:	Cimarex Energy
Address:	310 W Wall St Ste 500	Address:	600 N Marienfield St, Suite 600
City, State ZIP:	Midland, TX 79701	City, State ZIP:	Midland, TX 79701
Phone:	432-813-8988	Email:	laci.luig@coterra.com & ashton.thielke@coterra.com

Work Order Comments

Program: UST/PST ☐ PRP ☐ Brownfields ☐ RRC ☐ Superfund ☐

State of Project:

Reporting: Level II ☐ Level III ☐ ST/UST ☐ RRP ☐ Level IV ☐

Deliverables: EDD ☐ ADaPT ☐ Other:

Project Name:	Little Betty 20 (04.13.2025)	Turn Around	☐ Routine ☑ Rush
Project Number:	2704	Due Date:	24 hr.
Project Location	Lea County, New Mexico		
Sampler's Name:	KR		
PO #:			

SAMPLE RECEIPT			
Temp Blank:	Yes (No)	Wet Ice:	(Yes) No
Received Intact:	(Yes) No	Thermometer ID	IR9
Cooler Custody Seals:	(Yes) No N/A	Correction Factor:	0.9
Sample Custody Seals:	Yes No (N/A)	Temperature Reading:	1.3
Total Containers:		Corrected Temperature:	1.4

Sample Identification	Date	Time	Soil	Water	Grab/ Comp	# of Cont	BTEX 8021B	TPH 8015M (GRO + DRO + MRO)	Chloride 300.0	Hold	Sample Comments
CS-1 (1.0')	4/29/2025		X		C	1	X	X	X		
CS-2 (1.0')	4/29/2025		X		C	1	X	X	X		
CS-3 (1.0')	4/29/2025		X		C	1	X	X	X		
CS-4 (1.0')	4/29/2025		X		C	1	X	X	X		
CS-5 (1.0')	4/29/2025		X		C	1	X	X	X		
SW-1 (1.0')	4/29/2025		X		C	1	X	X	X		
SW-2 (1.0')	4/29/2025		X		C	1	X	X	X		
SW-3 (1.0')	4/29/2025		X		C	1	X	X	X		
SW-4 (1.0')	4/29/2025		X		C	1	X	X	X		
SW-5 (1.0')	4/29/2025		X		C	1	X	X	X		

Preservative Codes

None: NO; DI Water: H_2O; Cool: Cool; MeOH: Me; HCL: HC; HNO_3: HN; H_2SO_4: H_2; NaOH: Na; H_3PO_4: HP; $NaHSO_4$: NABIS; $Na_2S_2O_3$: $NaSO_3$; Zn Acetate+NaOH: Zn; NaOH+Ascorbic Acid: SAPC

Comments:

Relinquished by: (Signature)	Date/Time	Received by: (Signature)	Date/Time
			5.2.25
			1414

Chain of Custody

Work Order No: _____

Project Manager:	Ashton Thielke	Bill to: (if different)	Laci Luig
Company Name:	Carmona Resources	Company Name:	Cimarex Energy
Address:	310 W Wall St Ste 500	Address:	600 N Marienfield St, Suite 600
City, State ZIP:	Midland, TX 79701	City, State ZIP:	Midland, TX 79701
Phone:	432-813-8988	Email:	laci.luig@coterra.com & ashton.thielke@coterra.com

Work Order Comments

Program: UST/PST ☐ PRP ☐ Brownfields ☐ RRC ☐ Superfund ☐

State of Project:

Reporting: Level II ☐ Level III ☐ ST/UST ☐ RRP ☐ Level IV ☐

Deliverables: EDD ☐ ADaPT ☐ Other:

Project Name:	Little Betty 20 (04.13.2025)	Turn Around	☐ Routine ☑ Rush
Project Number:	2704	Due Date:	24 hr.
Project Location	Lea County, New Mexico		
Sampler's Name:	KR		
PO #:			

SAMPLE RECEIPT			
Temp Blank:	Yes No	Wet Ice:	Yes No
Received Intact	Yes No	Thermometer ID:	
Cooler Custody Seals:	Yes No N/A	Correction Factor:	
Sample Custody Seals:	Yes No N/A	Temperature Reading:	
Total Containers:		Corrected Temperature:	

Sample Identification	Date	Time	Soil	Water	Grab/ Comp	# of Cont	BTEX 8021B	TPH 8015M (GRO + DRO + MRO)	Chloride 300.0	Hold	Sample Comments
SW-6 (1.0')	4/29/2025		X		C	1	X	X	X		

Pres. Code / Parameters

Preservative Codes

None: NO; DI Water: H_2O; Cool: Cool; MeOH: Me; HCL: HC; HNO_3: HN; H_2S0_4: H_2; NaOH: Na; H_3PO_4: HP; $NaHSO_4$: NABIS; $Na_2S_2O_3$: $NaSO_3$; Zn Acetate+NaOH: Zn; NaOH+Ascorbic Acid: SAPC

Comments:

Relinquished by: (Signature)	Date/Time	Received by: (Signature)	Date/Time

Login Sample Receipt Checklist

Client: Carmona Resources

Job Number: 880-57656-1
SDG Number: Lea County NM

Login Number: 57656
List Number: 1
Creator: Kramer, Jessica

List Source: Eurofins Midland

Question	Answer	Comment
The cooler's custody seal, if present, is intact.	N/A	
Sample custody seals, if present, are intact.	N/A	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	True	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	N/A	

eurofins | Environment Testing

ANALYTICAL REPORT

PREPARED FOR

Attn: Conner Moehring
Carmona Resources
310 W Wall St
Ste 500
Midland, Texas 79701

Generated 5/5/2025 5:38:29 PM

JOB DESCRIPTION

Little Betty 20 (04.13.2025)
Lea County NM

JOB NUMBER

880-57655-1

Eurofins Midland
1211 W. Florida Ave
Midland TX 79701

See page two for job notes and contact information.

my EOL

Eurofins Midland

Job Notes

This report may not be reproduced except in full, and with written approval from the laboratory. The results relate only to the samples tested. For questions please contact the Project Manager at the e-mail address or telephone number listed on this page.

Analytical test results meet all requirements of the associated regulatory program (i.e., NELAC (TNI), DoD, and ISO 17025) unless otherwise noted under the individual analysis.

Authorization

Generated
5/5/2025 5:38:29 PM

Authorized for release by
Jessica Kramer, Project Manager
Jessica.Kramer@et.eurofinsus.com
(432)704-5440

Client: Carmona Resources
Project/Site: Little Betty 20 (04.13.2025)

Laboratory Job ID: 880-57655-1
SDG: Lea County NM

Table of Contents

Definitions/Glossary

Client: Carmona Resources
Project/Site: Little Betty 20 (04.13.2025)

Job ID: 880-57655-1
SDG: Lea County NM

Qualifiers

GC VOA

Qualifier	Qualifier Description
U	Indicates the analyte was analyzed for but not detected.

GC Semi VOA

Qualifier	Qualifier Description
S1+	Surrogate recovery exceeds control limits, high biased.
U	Indicates the analyte was analyzed for but not detected.

HPLC/IC

Qualifier	Qualifier Description
U	Indicates the analyte was analyzed for but not detected.

Glossary

Abbreviation	These commonly used abbreviations may or may not be present in this report.
☼	Listed under the "D" column to designate that the result is reported on a dry weight basis
%R	Percent Recovery
CFL	Contains Free Liquid
CFU	Colony Forming Unit
CNF	Contains No Free Liquid
DER	Duplicate Error Ratio (normalized absolute difference)
Dil Fac	Dilution Factor
DL	Detection Limit (DoD/DOE)
DL, RA, RE, IN	Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample
DLC	Decision Level Concentration (Radiochemistry)
EDL	Estimated Detection Limit (Dioxin)
LOD	Limit of Detection (DoD/DOE)
LOQ	Limit of Quantitation (DoD/DOE)
MCL	EPA recommended "Maximum Contaminant Level"
MDA	Minimum Detectable Activity (Radiochemistry)
MDC	Minimum Detectable Concentration (Radiochemistry)
MDL	Method Detection Limit
ML	Minimum Level (Dioxin)
MPN	Most Probable Number
MQL	Method Quantitation Limit
NC	Not Calculated
ND	Not Detected at the reporting limit (or MDL or EDL if shown)
NEG	Negative / Absent
POS	Positive / Present
PQL	Practical Quantitation Limit
PRES	Presumptive
QC	Quality Control
RER	Relative Error Ratio (Radiochemistry)
RL	Reporting Limit or Requested Limit (Radiochemistry)
RPD	Relative Percent Difference, a measure of the relative difference between two points
TEF	Toxicity Equivalent Factor (Dioxin)
TEQ	Toxicity Equivalent Quotient (Dioxin)
TNTC	Too Numerous To Count

Case Narrative

Client: Carmona Resources
Project: Little Betty 20 (04.13.2025)

Job ID: 880-57655-1

Job ID: 880-57655-1 Eurofins Midland

Job Narrative
880-57655-1

Analytical test results meet all requirements of the associated regulatory program listed on the Accreditation/Certification Summary Page unless otherwise noted under the individual analysis. Data qualifiers and/or narrative comments are included to explain any exceptions, if applicable.

- Matrix QC may not be reported if insufficient sample is provided or site-specific QC samples were not submitted. In these situations, to demonstrate precision and accuracy at a batch level, a LCS/LCSD may be performed, unless otherwise specified in the method.
- Surrogate and/or isotope dilution analyte recoveries (if applicable) which are outside of the QC window are confirmed unless attributed to a dilution or otherwise noted in the narrative.

Regulated compliance samples (e.g. SDWA, NPDES) must comply with the associated agency requirements/permits.

Receipt
The sample was received on 5/2/2025 2:14 PM. Unless otherwise noted below, the sample arrived in good condition, and, where required, properly preserved and on ice. The temperature of the cooler at receipt time was 1.4°C.

GC VOA
No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

Diesel Range Organics
Method 8015MOD_NM: Surrogate recovery for the following sample was outside control limits: (LCS 880-109270/2-A). Evidence of matrix interferences is not obvious.

Method 8015MOD_NM: Surrogate recovery for the following sample was outside control limits: (LCSD 880-109270/3-A). Evidence of matrix interferences is not obvious.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

HPLC/IC
No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

Client Sample Results

Client: Carmona Resources
Project/Site: Little Betty 20 (04.13.2025)

Job ID: 880-57655-1
SDG: Lea County NM

Client Sample ID: Backfill Sample

Date Collected: 04/29/25 00:00
Date Received: 05/02/25 14:14

Lab Sample ID: 880-57655-1
Matrix: Solid

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00201	U	0.00201		mg/Kg		05/02/25 14:58	05/02/25 23:29	1
Toluene	<0.00201	U	0.00201		mg/Kg		05/02/25 14:58	05/02/25 23:29	1
Ethylbenzene	<0.00201	U	0.00201		mg/Kg		05/02/25 14:58	05/02/25 23:29	1
m-Xylene & p-Xylene	<0.00402	U	0.00402		mg/Kg		05/02/25 14:58	05/02/25 23:29	1
o-Xylene	<0.00201	U	0.00201		mg/Kg		05/02/25 14:58	05/02/25 23:29	1
Xylenes, Total	<0.00402	U	0.00402		mg/Kg		05/02/25 14:58	05/02/25 23:29	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*130*		*70 - 130*	*05/02/25 14:58*	*05/02/25 23:29*	*1*
1,4-Difluorobenzene (Surr)	*87*		*70 - 130*	*05/02/25 14:58*	*05/02/25 23:29*	*1*

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00402	U	0.00402		mg/Kg			05/02/25 23:29	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<49.9	U	49.9		mg/Kg			05/05/25 12:45	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<49.9	U	49.9		mg/Kg		05/02/25 09:10	05/05/25 12:45	1
Diesel Range Organics (Over C10-C28)	<49.9	U	49.9		mg/Kg		05/02/25 09:10	05/05/25 12:45	1
Oil Range Organics (Over C28-C36)	<49.9	U	49.9		mg/Kg		05/02/25 09:10	05/05/25 12:45	1

Surrogate	*%Recovery*	*Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
1-Chlorooctane (Surr)	*110*		*70 - 130*	*05/02/25 09:10*	*05/05/25 12:45*	*1*
o-Terphenyl (Surr)	*97*		*70 - 130*	*05/02/25 09:10*	*05/05/25 12:45*	*1*

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	**144**		10.0		mg/Kg			05/03/25 00:30	1

Surrogate Summary

Client: Carmona Resources
Project/Site: Little Betty 20 (04.13.2025)

Job ID: 880-57655-1
SDG: Lea County NM

Method: 8021B - Volatile Organic Compounds (GC)

Matrix: Solid **Prep Type: Total/NA**

		Percent Surrogate Recovery (Acceptance Limits)	
Lab Sample ID	Client Sample ID	BFB1 (70-130)	DFBZ1 (70-130)
880-56959-A-21-A MB	Method Blank	126	88
880-57655-1	Backfill Sample	130	87
880-57656-A-1-B MS	Matrix Spike	106	97
880-57656-A-1-C MSD	Matrix Spike Duplicate	100	106
LCS 880-109359/1-A	Lab Control Sample	111	102
LCSD 880-109359/2-A	Lab Control Sample Dup	106	101
MB 880-109359/5-A	Method Blank	108	80

Surrogate Legend

BFB = 4-Bromofluorobenzene (Surr)
DFBZ = 1,4-Difluorobenzene (Surr)

Method: 8015B NM - Diesel Range Organics (DRO) (GC)

Matrix: Solid **Prep Type: Total/NA**

		Percent Surrogate Recovery (Acceptance Limits)	
Lab Sample ID	Client Sample ID	1CO1 (70-130)	OTPH1 (70-130)
880-57655-1	Backfill Sample	110	97
890-8073-A-33-B MS	Matrix Spike	119	100
890-8073-A-33-C MSD	Matrix Spike Duplicate	116	98
LCS 880-109270/2-A	Lab Control Sample	157 S1+	135 S1+
LCSD 880-109270/3-A	Lab Control Sample Dup	147 S1+	125
MB 880-109270/1-A	Method Blank	115	104

Surrogate Legend

1CO = 1-Chlorooctane (Surr)
OTPH = o-Terphenyl (Surr)

QC Sample Results

Client: Carmona Resources
Project/Site: Little Betty 20 (04.13.2025)

Job ID: 880-57655-1
SDG: Lea County NM

Method: 8021B - Volatile Organic Compounds (GC)

Lab Sample ID: 880-56959-A-21-A MB
Matrix: Solid
Analysis Batch: 109358

Client Sample ID: Method Blank
Prep Type: Total/NA
Prep Batch: 109359

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00200	U	0.00200		mg/Kg		05/02/25 14:58	05/02/25 22:27	1
Toluene	<0.00200	U	0.00200		mg/Kg		05/02/25 14:58	05/02/25 22:27	1
Ethylbenzene	<0.00200	U	0.00200		mg/Kg		05/02/25 14:58	05/02/25 22:27	1
m-Xylene & p-Xylene	<0.00400	U	0.00400		mg/Kg		05/02/25 14:58	05/02/25 22:27	1
o-Xylene	<0.00200	U	0.00200		mg/Kg		05/02/25 14:58	05/02/25 22:27	1
Xylenes, Total	<0.00400	U	0.00400		mg/Kg		05/02/25 14:58	05/02/25 22:27	1

Surrogate	*MB %Recovery*	*MB Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*126*		*70 - 130*	*05/02/25 14:58*	*05/02/25 22:27*	*1*
1,4-Difluorobenzene (Surr)	*88*		*70 - 130*	*05/02/25 14:58*	*05/02/25 22:27*	*1*

Lab Sample ID: MB 880-109359/5-A
Matrix: Solid
Analysis Batch: 109358

Client Sample ID: Method Blank
Prep Type: Total/NA
Prep Batch: 109359

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00200	U	0.00200		mg/Kg		05/02/25 14:58	05/02/25 17:39	1
Toluene	<0.00200	U	0.00200		mg/Kg		05/02/25 14:58	05/02/25 17:39	1
Ethylbenzene	<0.00200	U	0.00200		mg/Kg		05/02/25 14:58	05/02/25 17:39	1
m-Xylene & p-Xylene	<0.00400	U	0.00400		mg/Kg		05/02/25 14:58	05/02/25 17:39	1
o-Xylene	<0.00200	U	0.00200		mg/Kg		05/02/25 14:58	05/02/25 17:39	1
Xylenes, Total	<0.00400	U	0.00400		mg/Kg		05/02/25 14:58	05/02/25 17:39	1

Surrogate	*MB %Recovery*	*MB Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
4-Bromofluorobenzene (Surr)	*108*		*70 - 130*	*05/02/25 14:58*	*05/02/25 17:39*	*1*
1,4-Difluorobenzene (Surr)	*80*		*70 - 130*	*05/02/25 14:58*	*05/02/25 17:39*	*1*

Lab Sample ID: LCS 880-109359/1-A
Matrix: Solid
Analysis Batch: 109358

Client Sample ID: Lab Control Sample
Prep Type: Total/NA
Prep Batch: 109359

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Benzene	0.100	0.1018		mg/Kg		102	70 - 130
Toluene	0.100	0.1011		mg/Kg		101	70 - 130
Ethylbenzene	0.100	0.1009		mg/Kg		101	70 - 130
m-Xylene & p-Xylene	0.200	0.2056		mg/Kg		103	70 - 130
o-Xylene	0.100	0.1063		mg/Kg		106	70 - 130

Surrogate	*LCS %Recovery*	*LCS Qualifier*	*Limits*
4-Bromofluorobenzene (Surr)	*111*		*70 - 130*
1,4-Difluorobenzene (Surr)	*102*		*70 - 130*

Lab Sample ID: LCSD 880-109359/2-A
Matrix: Solid
Analysis Batch: 109358

Client Sample ID: Lab Control Sample Dup
Prep Type: Total/NA
Prep Batch: 109359

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Benzene	0.100	0.1024		mg/Kg		102	70 - 130	1	35

Eurofins Midland

QC Sample Results

Client: Carmona Resources
Project/Site: Little Betty 20 (04.13.2025)

Job ID: 880-57655-1
SDG: Lea County NM

Method: 8021B - Volatile Organic Compounds (GC) (Continued)

Lab Sample ID: LCSD 880-109359/2-A — **Client Sample ID: Lab Control Sample Dup**
Matrix: Solid — **Prep Type: Total/NA**
Analysis Batch: 109358 — **Prep Batch: 109359**

Analyte			Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Toluene			0.100	0.09759		mg/Kg		98	70 - 130	4	35
Ethylbenzene			0.100	0.09355		mg/Kg		94	70 - 130	8	35
m-Xylene & p-Xylene			0.200	0.1883		mg/Kg		94	70 - 130	9	35
o-Xylene			0.100	0.09765		mg/Kg		98	70 - 130	8	35

Surrogate	*LCSD %Recovery*	*LCSD Qualifier*	*Limits*
4-Bromofluorobenzene (Surr)	*106*		*70 - 130*
1,4-Difluorobenzene (Surr)	*101*		*70 - 130*

Lab Sample ID: 880-57656-A-1-B MS — **Client Sample ID: Matrix Spike**
Matrix: Solid — **Prep Type: Total/NA**
Analysis Batch: 109358 — **Prep Batch: 109359**

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits
Benzene	<0.00200	U	0.100	0.09609		mg/Kg		96	70 - 130
Toluene	<0.00200	U	0.100	0.09437		mg/Kg		94	70 - 130
Ethylbenzene	<0.00200	U	0.100	0.09125		mg/Kg		91	70 - 130
m-Xylene & p-Xylene	<0.00399	U	0.200	0.1857		mg/Kg		93	70 - 130
o-Xylene	<0.00200	U	0.100	0.09660		mg/Kg		97	70 - 130

Surrogate	*MS %Recovery*	*MS Qualifier*	*Limits*
4-Bromofluorobenzene (Surr)	*106*		*70 - 130*
1,4-Difluorobenzene (Surr)	*97*		*70 - 130*

Lab Sample ID: 880-57656-A-1-C MSD — **Client Sample ID: Matrix Spike Duplicate**
Matrix: Solid — **Prep Type: Total/NA**
Analysis Batch: 109358 — **Prep Batch: 109359**

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Benzene	<0.00200	U	0.100	0.1089		mg/Kg		109	70 - 130	12	35
Toluene	<0.00200	U	0.100	0.09768		mg/Kg		98	70 - 130	3	35
Ethylbenzene	<0.00200	U	0.100	0.09036		mg/Kg		90	70 - 130	1	35
m-Xylene & p-Xylene	<0.00399	U	0.200	0.1798		mg/Kg		90	70 - 130	3	35
o-Xylene	<0.00200	U	0.100	0.09310		mg/Kg		93	70 - 130	4	35

Surrogate	*MSD %Recovery*	*MSD Qualifier*	*Limits*
4-Bromofluorobenzene (Surr)	*100*		*70 - 130*
1,4-Difluorobenzene (Surr)	*106*		*70 - 130*

Method: 8015B NM - Diesel Range Organics (DRO) (GC)

Lab Sample ID: MB 880-109270/1-A — **Client Sample ID: Method Blank**
Matrix: Solid — **Prep Type: Total/NA**
Analysis Batch: 109396 — **Prep Batch: 109270**

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<50.0	U	50.0		mg/Kg		05/02/25 09:09	05/05/25 09:32	1

QC Sample Results

Client: Carmona Resources
Project/Site: Little Betty 20 (04.13.2025)

Job ID: 880-57655-1
SDG: Lea County NM

Method: 8015B NM - Diesel Range Organics (DRO) (GC) (Continued)

Lab Sample ID: MB 880-109270/1-A
Matrix: Solid
Analysis Batch: 109396

Client Sample ID: Method Blank
Prep Type: Total/NA
Prep Batch: 109270

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics (Over C10-C28)	<50.0	U	50.0		mg/Kg		05/02/25 09:09	05/05/25 09:32	1
Oil Range Organics (Over C28-C36)	<50.0	U	50.0		mg/Kg		05/02/25 09:09	05/05/25 09:32	1

Surrogate	*MB %Recovery*	*MB Qualifier*	*Limits*	*Prepared*	*Analyzed*	*Dil Fac*
1-Chlorooctane (Surr)	*115*		*70 - 130*	*05/02/25 09:09*	*05/05/25 09:32*	*1*
o-Terphenyl (Surr)	*104*		*70 - 130*	*05/02/25 09:09*	*05/05/25 09:32*	*1*

Lab Sample ID: LCS 880-109270/2-A
Matrix: Solid
Analysis Batch: 109396

Client Sample ID: Lab Control Sample
Prep Type: Total/NA
Prep Batch: 109270

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Gasoline Range Organics (GRO)-C6-C10	1000	980.0		mg/Kg		98	70 - 130
Diesel Range Organics (Over C10-C28)	1000	969.0		mg/Kg		97	70 - 130

Surrogate	*LCS %Recovery*	*LCS Qualifier*	*Limits*
1-Chlorooctane (Surr)	*157*	*S1+*	*70 - 130*
o-Terphenyl (Surr)	*135*	*S1+*	*70 - 130*

Lab Sample ID: LCSD 880-109270/3-A
Matrix: Solid
Analysis Batch: 109396

Client Sample ID: Lab Control Sample Dup
Prep Type: Total/NA
Prep Batch: 109270

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Gasoline Range Organics (GRO)-C6-C10	1000	918.1		mg/Kg		92	70 - 130	7	20
Diesel Range Organics (Over C10-C28)	1000	934.8		mg/Kg		93	70 - 130	4	20

Surrogate	*LCSD %Recovery*	*LCSD Qualifier*	*Limits*
1-Chlorooctane (Surr)	*147*	*S1+*	*70 - 130*
o-Terphenyl (Surr)	*125*		*70 - 130*

Lab Sample ID: 890-8073-A-33-B MS
Matrix: Solid
Analysis Batch: 109396

Client Sample ID: Matrix Spike
Prep Type: Total/NA
Prep Batch: 109270

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits
Gasoline Range Organics (GRO)-C6-C10	<50.0	U	994	1090		mg/Kg		110	70 - 130
Diesel Range Organics (Over C10-C28)	<50.0	U	994	978.6		mg/Kg		98	70 - 130

Surrogate	*MS %Recovery*	*MS Qualifier*	*Limits*
1-Chlorooctane (Surr)	*119*		*70 - 130*
o-Terphenyl (Surr)	*100*		*70 - 130*

QC Sample Results

Client: Carmona Resources
Project/Site: Little Betty 20 (04.13.2025)

Job ID: 880-57655-1
SDG: Lea County NM

Method: 8015B NM - Diesel Range Organics (DRO) (GC) (Continued)

Lab Sample ID: 890-8073-A-33-C MSD — **Client Sample ID: Matrix Spike Duplicate**
Matrix: Solid — **Prep Type: Total/NA**
Analysis Batch: 109396 — **Prep Batch: 109270**

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Gasoline Range Organics (GRO)-C6-C10	<50.0	U	994	1034		mg/Kg		104	70 - 130	5	20
Diesel Range Organics (Over C10-C28)	<50.0	U	994	1010		mg/Kg		102	70 - 130	3	20

Surrogate	*MSD %Recovery*	*MSD Qualifier*	*Limits*
1-Chlorooctane (Surr)	*116*		*70 - 130*
o-Terphenyl (Surr)	*98*		*70 - 130*

Method: 300.0 - Anions, Ion Chromatography

Lab Sample ID: MB 880-109360/1-A — **Client Sample ID: Method Blank**
Matrix: Solid — **Prep Type: Soluble**
Analysis Batch: 109363

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	<10.0	U	10.0		mg/Kg			05/03/25 00:08	1

Lab Sample ID: LCS 880-109360/2-A — **Client Sample ID: Lab Control Sample**
Matrix: Solid — **Prep Type: Soluble**
Analysis Batch: 109363

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Chloride	250	230.5		mg/Kg		92	90 - 110

Lab Sample ID: LCSD 880-109360/3-A — **Client Sample ID: Lab Control Sample Dup**
Matrix: Solid — **Prep Type: Soluble**
Analysis Batch: 109363

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Chloride	250	228.7		mg/Kg		91	90 - 110	1	20

Lab Sample ID: 880-57655-1 MS — **Client Sample ID: Backfill Sample**
Matrix: Solid — **Prep Type: Soluble**
Analysis Batch: 109363

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits
Chloride	144		251	397.9		mg/Kg		101	90 - 110

Lab Sample ID: 880-57655-1 MSD — **Client Sample ID: Backfill Sample**
Matrix: Solid — **Prep Type: Soluble**
Analysis Batch: 109363

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Chloride	144		251	395.6		mg/Kg		100	90 - 110	1	20

QC Association Summary

Client: Carmona Resources
Project/Site: Little Betty 20 (04.13.2025)

Job ID: 880-57655-1
SDG: Lea County NM

GC VOA

Analysis Batch: 109358

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-57655-1	Backfill Sample	Total/NA	Solid	8021B	109359
880-56959-A-21-A MB	Method Blank	Total/NA	Solid	8021B	109359
MB 880-109359/5-A	Method Blank	Total/NA	Solid	8021B	109359
LCS 880-109359/1-A	Lab Control Sample	Total/NA	Solid	8021B	109359
LCSD 880-109359/2-A	Lab Control Sample Dup	Total/NA	Solid	8021B	109359
880-57656-A-1-B MS	Matrix Spike	Total/NA	Solid	8021B	109359
880-57656-A-1-C MSD	Matrix Spike Duplicate	Total/NA	Solid	8021B	109359

Prep Batch: 109359

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-57655-1	Backfill Sample	Total/NA	Solid	5035	
880-56959-A-21-A MB	Method Blank	Total/NA	Solid	5035	
MB 880-109359/5-A	Method Blank	Total/NA	Solid	5035	
LCS 880-109359/1-A	Lab Control Sample	Total/NA	Solid	5035	
LCSD 880-109359/2-A	Lab Control Sample Dup	Total/NA	Solid	5035	
880-57656-A-1-B MS	Matrix Spike	Total/NA	Solid	5035	
880-57656-A-1-C MSD	Matrix Spike Duplicate	Total/NA	Solid	5035	

Analysis Batch: 109422

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-57655-1	Backfill Sample	Total/NA	Solid	Total BTEX	

GC Semi VOA

Prep Batch: 109270

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-57655-1	Backfill Sample	Total/NA	Solid	8015NM Prep	
MB 880-109270/1-A	Method Blank	Total/NA	Solid	8015NM Prep	
LCS 880-109270/2-A	Lab Control Sample	Total/NA	Solid	8015NM Prep	
LCSD 880-109270/3-A	Lab Control Sample Dup	Total/NA	Solid	8015NM Prep	
890-8073-A-33-B MS	Matrix Spike	Total/NA	Solid	8015NM Prep	
890-8073-A-33-C MSD	Matrix Spike Duplicate	Total/NA	Solid	8015NM Prep	

Analysis Batch: 109396

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-57655-1	Backfill Sample	Total/NA	Solid	8015B NM	109270
MB 880-109270/1-A	Method Blank	Total/NA	Solid	8015B NM	109270
LCS 880-109270/2-A	Lab Control Sample	Total/NA	Solid	8015B NM	109270
LCSD 880-109270/3-A	Lab Control Sample Dup	Total/NA	Solid	8015B NM	109270
890-8073-A-33-B MS	Matrix Spike	Total/NA	Solid	8015B NM	109270
890-8073-A-33-C MSD	Matrix Spike Duplicate	Total/NA	Solid	8015B NM	109270

Analysis Batch: 109471

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-57655-1	Backfill Sample	Total/NA	Solid	8015 NM	

HPLC/IC

Leach Batch: 109360

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-57655-1	Backfill Sample	Soluble	Solid	DI Leach	
MB 880-109360/1-A	Method Blank	Soluble	Solid	DI Leach	

QC Association Summary

Client: Carmona Resources
Project/Site: Little Betty 20 (04.13.2025)

Job ID: 880-57655-1
SDG: Lea County NM

HPLC/IC (Continued)

Leach Batch: 109360 (Continued)

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
LCS 880-109360/2-A	Lab Control Sample	Soluble	Solid	DI Leach	
LCSD 880-109360/3-A	Lab Control Sample Dup	Soluble	Solid	DI Leach	
880-57655-1 MS	Backfill Sample	Soluble	Solid	DI Leach	
880-57655-1 MSD	Backfill Sample	Soluble	Solid	DI Leach	

Analysis Batch: 109363

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-57655-1	Backfill Sample	Soluble	Solid	300.0	109360
MB 880-109360/1-A	Method Blank	Soluble	Solid	300.0	109360
LCS 880-109360/2-A	Lab Control Sample	Soluble	Solid	300.0	109360
LCSD 880-109360/3-A	Lab Control Sample Dup	Soluble	Solid	300.0	109360
880-57655-1 MS	Backfill Sample	Soluble	Solid	300.0	109360
880-57655-1 MSD	Backfill Sample	Soluble	Solid	300.0	109360

Lab Chronicle

Client: Carmona Resources
Project/Site: Little Betty 20 (04.13.2025)

Job ID: 880-57655-1
SDG: Lea County NM

Client Sample ID: Backfill Sample

Date Collected: 04/29/25 00:00
Date Received: 05/02/25 14:14

Lab Sample ID: 880-57655-1

Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			4.98 g	5 mL	109359	05/02/25 14:58	MNR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	109358	05/02/25 23:29	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			109422	05/02/25 23:29	SM	EET MID
Total/NA	Analysis	8015 NM		1			109471	05/05/25 12:45	SM	EET MID
Total/NA	Prep	8015NM Prep			10.03 g	10 mL	109270	05/02/25 09:10	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	109396	05/05/25 12:45	TKC	EET MID
Soluble	Leach	DI Leach			4.99 g	50 mL	109360	05/02/25 15:07	SA	EET MID
Soluble	Analysis	300.0		1			109363	05/03/25 00:30	SMC	EET MID

Laboratory References:

EET MID = Eurofins Midland, 1211 W. Florida Ave, Midland, TX 79701, TEL (432)704-5440

Accreditation/Certification Summary

Client: Carmona Resources
Project/Site: Little Betty 20 (04.13.2025)

Job ID: 880-57655-1
SDG: Lea County NM

Laboratory: Eurofins Midland

Unless otherwise noted, all analytes for this laboratory were covered under each accreditation/certification below.

Authority	Program	Identification Number	Expiration Date
Texas	NELAP	T104704400	06-30-25

The following analytes are included in this report, but the laboratory is not certified by the governing authority. This list may include analytes for which the agency does not offer certification.

Analysis Method	Prep Method	Matrix	Analyte
8015 NM		Solid	Total TPH
Total BTEX		Solid	Total BTEX

Method Summary

Client: Carmona Resources
Project/Site: Little Betty 20 (04.13.2025)

Job ID: 880-57655-1
SDG: Lea County NM

Method	Method Description	Protocol	Laboratory
8021B	Volatile Organic Compounds (GC)	SW846	EET MID
Total BTEX	Total BTEX Calculation	TAL SOP	EET MID
8015 NM	Diesel Range Organics (DRO) (GC)	SW846	EET MID
8015B NM	Diesel Range Organics (DRO) (GC)	SW846	EET MID
300.0	Anions, Ion Chromatography	EPA	EET MID
5035	Closed System Purge and Trap	SW846	EET MID
8015NM Prep	Microextraction	SW846	EET MID
DI Leach	Deionized Water Leaching Procedure	ASTM	EET MID

Protocol References:

ASTM = ASTM International

EPA = US Environmental Protection Agency

SW846 = "Test Methods For Evaluating Solid Waste, Physical/Chemical Methods", Third Edition, November 1986 And Its Updates.

TAL SOP = TestAmerica Laboratories, Standard Operating Procedure

Laboratory References:

EET MID = Eurofins Midland, 1211 W. Florida Ave, Midland, TX 79701, TEL (432)704-5440

Sample Summary

Client: Carmona Resources
Project/Site: Little Betty 20 (04.13.2025)

Job ID: 880-57655-1
SDG: Lea County NM

Lab Sample ID	Client Sample ID	Matrix	Collected	Received
880-57655-1	Backfill Sample	Solid	04/29/25 00:00	05/02/25 14:14

Chain of Custody

880-57655 Chain of Custody

Project Manager:	Ashton Thielke	Bill to: (if different)	Laci Luig
Company Name:	Carmona Resources	Company Name:	Cimarex Energy
Address:	310 W Wall St Ste 500	Address:	600 N Marienfield St, Suite 600
City, State ZIP:	Midland, TX 79701	City, State ZIP:	Midland, TX 79701
Phone:	432-813-8988	Email:	laci.luig@coterra.com & ashton.thielke@coterra.com

Work Order Comments

Program: UST/PST ☐ PRP ☐ Brownfields ☐ RRC ☐ Superfund ☐

State of Project:

Reporting: Level II ☐ Level III ☐ ST/UST ☐ RRP ☐ Level IV ☐

Deliverables: EDD ☐ ADaPT ☐ Other:

Project Name:	Little Betty 20 (04.13.2025)	Turn Around	☐ Routine ☑ Rush
Project Number:	2704	Due Date:	24 hr.
Project Location	Lea County, New Mexico		
Sampler's Name:	KR		
PO #:			

SAMPLE RECEIPT	Temp Blank: Yes No	Wet Ice:	Yes No
Received Intact:	Yes No	Thermometer ID:	TR2
Cooler Custody Seals:	Yes No N/A	Correction Factor:	0.1
Sample Custody Seals:	Yes No N/A	Temperature Reading:	1.3
Total Containers:		Corrected Temperature:	1.4

Sample Identification	Date	Time	Soil	Water	Grab/ Comp	# of Cont	BTEX 8021B	TPH 8015M (GRO + DRO + MRO)	Chloride 300.0	Hold
Backfill Sample	4/29/2025		X		C	1	X	X	X	

Preservative Codes

None: NO; DI Water: H_2O; Cool: Cool; MeOH: Me; HCL: HC; HNO_3: HN; H_2S0_4: H_2; NaOH: Na; H_3PO_4: HP; $NaHSO_4$: NABIS; $Na_2S_2O_3$: $NaSO_3$; Zn Acetate+NaOH: Zn; NaOH+Ascorbic Acid: SAPC

Sample Comments

Comments:

Relinquished by: (Signature)	Date/Time	Received by: (Signature)	Date/Time
			5.2.25 1414

Login Sample Receipt Checklist

Client: Carmona Resources

Job Number: 880-57655-1
SDG Number: Lea County NM

Login Number: 57655
List Number: 1
Creator: Kramer, Jessica

List Source: Eurofins Midland

Question	Answer	Comment
The cooler's custody seal, if present, is intact.	N/A	
Sample custody seals, if present, are intact.	N/A	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	True	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	N/A	

CARDINAL Laboratories

PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

May 06, 2025

ASHTON THIELKE

CARMONA RESOURCES

310 W WALL ST, SUITE 500

MIDLAND, TX 79701

RE: LITTLE BETTY 20 (04.13.2025)

Enclosed are the results of analyses for samples received by the laboratory on 05/05/25 14:21.

Cardinal Laboratories is accredited through Texas NELAP under certificate number TX-C24-00112. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/qa/lab_accred_certif.html.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keene

Celey D. Keene

Lab Director/Quality Manager

CARDINAL Laboratories

PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

CARMONA RESOURCES
ASHTON THIELKE
310 W WALL ST, SUITE 500
MIDLAND TX, 79701
Fax To:

Received:	05/05/2025	Sampling Date:	05/05/2025
Reported:	05/06/2025	Sampling Type:	Soil
Project Name:	LITTLE BETTY 20 (04.13.2025)	Sampling Condition:	Cool & Intact
Project Number:	2704	Sample Received By:	Tamara Oldaker
Project Location:	CIMAREX - LEA CO NM		

Sample ID: CS - 6 (1.0') (H252668-01)

BTEX 8021B mg/kg Analyzed By: JH

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	05/05/2025	ND	1.94	97.2	2.00	9.48	
Toluene*	<0.050	0.050	05/05/2025	ND	1.93	96.7	2.00	10.9	
Ethylbenzene*	<0.050	0.050	05/05/2025	ND	1.95	97.6	2.00	12.1	
Total Xylenes*	<0.150	0.150	05/05/2025	ND	6.08	101	6.00	11.8	
Total BTEX	<0.300	0.300	05/05/2025	ND					

Surrogate: 4-Bromofluorobenzene (PID *96.7 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg Analyzed By: CT

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**224**	16.0	05/06/2025	ND	416	104	400	3.77	

TPH 8015M mg/kg Analyzed By: ms

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	05/05/2025	ND	186	92.9	200	0.570	
DRO >C10-C28*	<10.0	10.0	05/05/2025	ND	201	100	200	0.168	
EXT DRO >C28-C36	<10.0	10.0	05/05/2025	ND					

Surrogate: 1-Chlorooctane *76.6 %* *44.4-145*

Surrogate: 1-Chlorooctadecane *70.1 %* *40.6-153*

Cardinal Laboratories *=Accredited Analyte

Celey D. Keene, Lab Director/Quality Manager

CARDINAL Laboratories

PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

CARMONA RESOURCES
ASHTON THIELKE
310 W WALL ST, SUITE 500
MIDLAND TX, 79701
Fax To:

Received:	05/05/2025	Sampling Date:	05/05/2025
Reported:	05/06/2025	Sampling Type:	Soil
Project Name:	LITTLE BETTY 20 (04.13.2025)	Sampling Condition:	Cool & Intact
Project Number:	2704	Sample Received By:	Tamara Oldaker
Project Location:	CIMAREX - LEA CO NM		

Sample ID: CS - 7 (1.0') (H252668-02)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	05/05/2025	ND	1.94	97.2	2.00	9.48	
Toluene*	<0.050	0.050	05/05/2025	ND	1.93	96.7	2.00	10.9	
Ethylbenzene*	<0.050	0.050	05/05/2025	ND	1.95	97.6	2.00	12.1	
Total Xylenes*	<0.150	0.150	05/05/2025	ND	6.08	101	6.00	11.8	
Total BTEX	<0.300	0.300	05/05/2025	ND					

Surrogate: 4-Bromofluorobenzene (PID *99.7 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: CT**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**128**	16.0	05/06/2025	ND	416	104	400	3.77	

TPH 8015M mg/kg **Analyzed By: ms**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	05/05/2025	ND	186	92.9	200	0.570	
DRO >C10-C28*	<10.0	10.0	05/05/2025	ND	201	100	200	0.168	
EXT DRO >C28-C36	<10.0	10.0	05/05/2025	ND					

Surrogate: 1-Chlorooctane *83.8 %* *44.4-145*

Surrogate: 1-Chlorooctadecane *75.8 %* *40.6-153*

Cardinal Laboratories *=Accredited Analyte

Celey D. Keene, Lab Director/Quality Manager

CARDINAL Laboratories

PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

CARMONA RESOURCES
ASHTON THIELKE
310 W WALL ST, SUITE 500
MIDLAND TX, 79701
Fax To:

Received:	05/05/2025	Sampling Date:	05/05/2025
Reported:	05/06/2025	Sampling Type:	Soil
Project Name:	LITTLE BETTY 20 (04.13.2025)	Sampling Condition:	Cool & Intact
Project Number:	2704	Sample Received By:	Tamara Oldaker
Project Location:	CIMAREX - LEA CO NM		

Sample ID: SW - 7 (1.0') (H252668-03)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	05/05/2025	ND	1.94	97.2	2.00	9.48	
Toluene*	<0.050	0.050	05/05/2025	ND	1.93	96.7	2.00	10.9	
Ethylbenzene*	<0.050	0.050	05/05/2025	ND	1.95	97.6	2.00	12.1	
Total Xylenes*	<0.150	0.150	05/05/2025	ND	6.08	101	6.00	11.8	
Total BTEX	<0.300	0.300	05/05/2025	ND					

Surrogate: 4-Bromofluorobenzene (PID *101 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: CT**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**128**	16.0	05/06/2025	ND	416	104	400	3.77	

TPH 8015M mg/kg **Analyzed By: ms**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	05/05/2025	ND	186	92.9	200	0.570	
DRO >C10-C28*	<10.0	10.0	05/05/2025	ND	201	100	200	0.168	
EXT DRO >C28-C36	<10.0	10.0	05/05/2025	ND					

Surrogate: 1-Chlorooctane *80.9 %* *44.4-145*

Surrogate: 1-Chlorooctadecane *73.8 %* *40.6-153*

Cardinal Laboratories *=Accredited Analyte

Celey D. Keene, Lab Director/Quality Manager

CARDINAL Laboratories

PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

CARMONA RESOURCES
ASHTON THIELKE
310 W WALL ST, SUITE 500
MIDLAND TX, 79701
Fax To:

Received:	05/05/2025	Sampling Date:	05/05/2025
Reported:	05/06/2025	Sampling Type:	Soil
Project Name:	LITTLE BETTY 20 (04.13.2025)	Sampling Condition:	Cool & Intact
Project Number:	2704	Sample Received By:	Tamara Oldaker
Project Location:	CIMAREX - LEA CO NM		

Sample ID: SW - 8 (1.0') (H252668-04)

BTEX 8021B mg/kg **Analyzed By: JH**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	05/05/2025	ND	1.94	97.2	2.00	9.48	
Toluene*	<0.050	0.050	05/05/2025	ND	1.93	96.7	2.00	10.9	
Ethylbenzene*	<0.050	0.050	05/05/2025	ND	1.95	97.6	2.00	12.1	
Total Xylenes*	<0.150	0.150	05/05/2025	ND	6.08	101	6.00	11.8	
Total BTEX	<0.300	0.300	05/05/2025	ND					

Surrogate: 4-Bromofluorobenzene (PID *99.3 %* *71.5-134*

Chloride, SM4500Cl-B mg/kg **Analyzed By: CT**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	**208**	16.0	05/06/2025	ND	416	104	400	3.77	

TPH 8015M mg/kg **Analyzed By: ms**

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	05/06/2025	ND	186	92.9	200	0.570	
DRO >C10-C28*	<10.0	10.0	05/06/2025	ND	201	100	200	0.168	
EXT DRO >C28-C36	<10.0	10.0	05/06/2025	ND					

Surrogate: 1-Chlorooctane *85.6 %* *44.4-145*

Surrogate: 1-Chlorooctadecane *78.8 %* *40.6-153*

Cardinal Laboratories *=Accredited Analyte

Celey D. Keene, Lab Director/Quality Manager

CARDINAL Laboratories

PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Notes and Definitions

QM-07	The spike recovery was outside acceptance limits for the MS and/or MSD. The batch was accepted based on acceptable LCS recovery.
ND	Analyte NOT DETECTED at or above the reporting limit
RPD	Relative Percent Difference
**	Samples not received at proper temperature of 6°C or below.
***	Insufficient time to reach temperature.
-	Chloride by SM4500Cl-B does not require samples be received at or below 6°C
	Samples reported on an as received basis (wet) unless otherwise noted on report

Cardinal Laboratories *=Accredited Analyte

Celey D. Keene, Lab Director/Quality Manager

Chain of Custody

Work Order No: H25246G8

Page 1 of 1

Project Manager:	Ashton Thielke	Bill to: (if different)	Laci Luig
Company Name:	Carmona Resources	Company Name:	Cimarex Energy
Address:	310 W Wall St Ste 500	Address:	600 N Marienfield St, Suite 600
City, State ZIP:	Midland, TX 79701	City, State ZIP:	Midland, TX 79701
Phone:	432-813-8988	Email:	laci.luig@coterra.com & ashton.thielke@coterra.com

Work Order Comments

Program: UST/PST ☐ PRP ☐ Brownfields ☐ RC ☐ Superfund ☐

State of Project:

Reporting: Level II ☐ Level III ☐ ST/UST ☐ RRP ☐ Level IV ☐

Deliverables: EDD ☐ ADaPT ☐ Other:

Project Name:	Little Betty 20 (04.13.2025)	Turn Around	☐ Routine ☑ Rush
Project Number:	2704	Due Date:	24 hr.
Project Location	Lea County, New Mexico		
Sampler's Name:	KR		
PO #:			

SAMPLE RECEIPT				
Temp Blank:	Yes (No)	Wet Ice:	Yes (No)	
Received Intact:	(Yes) No	Thermometer ID:	#140	
Cooler Custody Seals:	Yes No (N/A)	Correction Factor:	+0.3C	
Sample Custody Seals:	Yes No (N/A)	Temperature Reading:	4.8C	
Total Containers:		Corrected Temperature:	5.1C	

Sample Identification	Date	Time	Soil	Water	Grab/ Comp	# of Cont	Pres. Code	Parameters: BTEX 8021B	TPH 8015M (GRO + DRO + MRO)	Chloride 4500	Hold
CS-6 (1.0')	5/5/2025		X		C	1		X	X	X	
CS-7 (1.0')	5/5/2025		X		C	1		X	X	X	
SW-7 (1.0')	5/5/2025		X		C	1		X	X	X	
SW-8 (1.0')	5/5/2025		X		C	1		X	X	X	

Preservative Codes

None: NO — DI Water: H_2O

Cool: Cool — MeOH: Me

HCL: HC — HNO_3: HN

H_2SO_4: H_2 — NaOH: Na

H_3PO_4: HP

$NaHSO_4$: NABIS

$Na_2S_2O_3$: $NaSO_3$

Zn Acetate+NaOH: Zn

NaOH+Ascorbic Acid: SAPC

Sample Comments

Comments:

Relinquished by: (Signature)	Date/Time	Received by: (Signature)	Date/Time
Kevin Reyes	5-5-25		5/5/25 1021

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 460841

QUESTIONS

Operator: Avant Operating, LLC 6001 Deauville Blvd Midland, TX 79706	OGRID: 330396
	Action Number: 460841
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Prerequisites	
Incident ID (n#)	**nAPP2510433552**
Incident Name	**NAPP2510433552 LITTLE BETTY 20 701H (04.13.2025) @ 30-015-54871**
Incident Type	**Produced Water Release**
Incident Status	**Remediation Closure Report Received**
Incident Well	**[30-015-54871] LITTLE BETTY 20 #701H**

Location of Release Source	
Please answer all the questions in this group.	
Site Name	Little Betty 20 701H (04.13.2025)
Date Release Discovered	04/13/2025
Surface Owner	Private

Incident Details	
Please answer all the questions in this group.	
Incident Type	Produced Water Release
Did this release result in a fire or is the result of a fire	No
Did this release result in any injuries	No
Has this release reached or does it have a reasonable probability of reaching a watercourse	No
Has this release endangered or does it have a reasonable probability of endangering public health	No
Has this release substantially damaged or will it substantially damage property or the environment	No
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No

Nature and Volume of Release	
Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.	
Crude Oil Released (bbls) Details	Cause: Equipment Failure | Well | Crude Oil | Released: 10 BBL | Recovered: 10 BBL | Lost: 0 BBL.
Produced Water Released (bbls) Details	Cause: Equipment Failure | Well | Produced Water | Released: 10 BBL | Recovered: 10 BBL | Lost: 0 BBL.
Is the concentration of chloride in the produced water >10,000 mg/l	No
Condensate Released (bbls) Details	*Not answered.*
Natural Gas Vented (Mcf) Details	*Not answered.*
Natural Gas Flared (Mcf) Details	*Not answered.*
Other Released Details	*Not answered.*
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	The Facility ESD on high water tank level and 701H ESP continued to run against the shut off valve. The hammer union leaking on the well head flow line resulted in a spill of 20 bbls. A vac truck was sent to site to recover material.

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS (continued)

Operator: Avant Operating, LLC 6001 Deauville Blvd Midland, TX 79706	OGRID: 330396
	Action Number: 460841
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Nature and Volume of Release (continued)	
Is this a gas only submission (i.e. only significant Mcf values reported)	**No, according to supplied volumes this does not appear to be a "gas only" report.**
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	**No**
Reasons why this would be considered a submission for a notification of a major release	*Unavailable.*
With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e. gas only) are to be submitted on the C-129 form.	

Initial Response	
The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury.	
The source of the release has been stopped	True
The impacted area has been secured to protect human health and the environment	True
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True
All free liquids and recoverable materials have been removed and managed appropriately	True
If all the actions described above have not been undertaken, explain why	*Not answered.*
Per Paragraph (4) of Subsection B of 19.15.29.8 NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of actions to date in the follow-up C-141 submission. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC), please prepare and attach all information needed for closure evaluation in the follow-up C-141 submission.	

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

I hereby agree and sign off to the above statement	Name: Ashton Thielke Title: EHS Specialist Email: Ashton.Thielke@coterra.com Date: 05/12/2025

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Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS (continued)

Operator: Avant Operating, LLC 6001 Deauville Blvd Midland, TX 79706	OGRID: 330396
	Action Number: 460841
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Site Characterization	
Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date.	
What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Between 51 and 75 (ft.)
What method was used to determine the depth to ground water	NM OSE iWaters Database Search
Did this release impact groundwater or surface water	No
What is the minimum distance, between the closest lateral extents of the release and the following surface areas:	
A continuously flowing watercourse or any other significant watercourse	Between 1 and 5 (mi.)
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Between 1 and 5 (mi.)
An occupied permanent residence, school, hospital, institution, or church	Between ½ and 1 (mi.)
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Between ½ and 1 (mi.)
Any other fresh water well or spring	Between ½ and 1 (mi.)
Incorporated municipal boundaries or a defined municipal fresh water well field	Between 1 and 5 (mi.)
A wetland	Between 1 and 5 (mi.)
A subsurface mine	Greater than 5 (mi.)
An (non-karst) unstable area	Between ½ and 1 (mi.)
Categorize the risk of this well / site being in a karst geology	Medium
A 100-year floodplain	Between 1 and 5 (mi.)
Did the release impact areas not on an exploration, development, production, or storage site	No

Remediation Plan	
Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.	
Requesting a remediation plan approval with this submission	Yes
Attach a comprehensive report demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined, pursuant to 19.15.29.11 NMAC and 19.15.29.13 NMAC.	
Have the lateral and vertical extents of contamination been fully delineated	Yes
Was this release entirely contained within a lined containment area	No
Soil Contamination Sampling: (Provide the highest observable value for each, in milligrams per kilograms.)	
Chloride (EPA 300.0 or SM4500 Cl B)	336
TPH (GRO+DRO+MRO) (EPA SW-846 Method 8015M)	0
GRO+DRO (EPA SW-846 Method 8015M)	0
BTEX (EPA SW-846 Method 8021B or 8260B)	0
Benzene (EPA SW-846 Method 8021B or 8260B)	0
Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.	
On what estimated date will the remediation commence	04/28/2025
On what date will (or did) the final sampling or liner inspection occur	05/05/2025
On what date will (or was) the remediation complete(d)	05/07/2025
What is the estimated surface area (in square feet) that will be reclaimed	1049
What is the estimated volume (in cubic yards) that will be reclaimed	0
What is the estimated surface area (in square feet) that will be remediated	1049
What is the estimated volume (in cubic yards) that will be remediated	120
These estimated dates and measurements are recognized to be the best guess or calculation at the time of submission and may (be) change(d) over time as more remediation efforts are completed.	
The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.	

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QUESTIONS (continued)

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	Action Number: 460841
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Remediation Plan (continued)	
Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.	
This remediation will (or is expected to) utilize the following processes to remediate / reduce contaminants:	
(Select all answers below that apply.)	
(Ex Situ) Excavation and **off-site** disposal (i.e. dig and haul, hydrovac, etc.)	Yes
Which OCD approved facility will be used for **off-site** disposal	LEA LAND LANDFILL [fEEM0112342028]
OR which OCD approved well (API) will be used for **off-site** disposal	*Not answered.*
OR is the **off-site** disposal site, to be used, out-of-state	*Not answered.*
OR is the **off-site** disposal site, to be used, an NMED facility	*Not answered.*
(Ex Situ) Excavation and **on-site** remediation (i.e. On-Site Land Farms)	*Not answered.*
(In Situ) Soil Vapor Extraction	*Not answered.*
(In Situ) Chemical processing (i.e. Soil Shredding, Potassium Permanganate, etc.)	*Not answered.*
(In Situ) Biological processing (i.e. Microbes / Fertilizer, etc.)	*Not answered.*
(In Situ) Physical processing (i.e. Soil Washing, Gypsum, Disking, etc.)	*Not answered.*
Ground Water Abatement pursuant to 19.15.30 NMAC	*Not answered.*
OTHER (Non-listed remedial process)	*Not answered.*
Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
I hereby agree and sign off to the above statement	Name: Ashton Thielke Title: EHS Specialist Email: Ashton.Thielke@coterra.com Date: 05/12/2025
The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.	

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QUESTIONS (continued)

Operator:	OGRID:
Avant Operating, LLC 6001 Deauville Blvd Midland, TX 79706	330396
	Action Number: 460841
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Deferral Requests Only	
Only answer the questions in this group if seeking a deferral upon approval this submission. Each of the following items must be confirmed as part of any request for deferral of remediation.	
Requesting a deferral of the remediation closure due date with the approval of this submission	No

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QUESTIONS (continued)

Operator: Avant Operating, LLC 6001 Deauville Blvd Midland, TX 79706	OGRID: 330396
	Action Number: 460841
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Sampling Event Information	
Last sampling notification (C-141N) recorded	**457670**
Sampling date pursuant to Subparagraph (a) of Paragraph (1) of Subsection D of 19.15.29.12 NMAC	**05/05/2025**
What was the (estimated) number of samples that were to be gathered	**10**
What was the sampling surface area in square feet	**1400**

Remediation Closure Request	
Only answer the questions in this group if seeking remediation closure for this release because all remediation steps have been completed.	
Requesting a remediation closure approval with this submission	Yes
Have the lateral and vertical extents of contamination been fully delineated	**Yes**
Was this release entirely contained within a lined containment area	**No**
All areas reasonably needed for production or subsequent drilling operations have been stabilized, returned to the sites existing grade, and have a soil cover that prevents ponding of water, minimizing dust and erosion	Yes
What was the total surface area (in square feet) remediated	1049
What was the total volume (cubic yards) remediated	120
All areas not reasonably needed for production or subsequent drilling operations have been reclaimed to contain a minimum of four feet of non-waste contain earthen material with concentrations less than 600 mg/kg chlorides, 100 mg/kg TPH, 50 mg/kg BTEX, and 10 mg/kg Benzene	Yes
What was the total surface area (in square feet) reclaimed	0
What was the total volume (in cubic yards) reclaimed	0
Summarize any additional remediation activities not included by answers (above)	All contaminated material was removed from the site. All material from the well pad was removed via hydrovac including all material from the cellar of the wellhead. All material was disposed of properly.

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (in .pdf format) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

I hereby agree and sign off to the above statement	Name: Ashton Thielke Title: EHS Specialist Email: Ashton.Thielke@coterra.com Date: 05/12/2025

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QUESTIONS (continued)

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	Action Number: 460841
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Reclamation Report	
Only answer the questions in this group if all reclamation steps have been completed.	
Requesting a reclamation approval with this submission	No

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CONDITIONS

Operator:	OGRID:
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CONDITIONS

Created By	Condition	Condition Date
scwells	None	5/20/2025