



Targa Midstream Services LLC
6 Desta Drive, Suite 3300
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432.688.0555
www.targaresources.com

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Targa Midstream Services LLC
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March 8, 2025

New Mexico Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Re: NMOCD #nAPP2502672160
Monument Gas Plant C-36 Fire
32.61016, -103.30974
U/L N, Section 36, Township 19 South, Range 36 East

Section 1: Event Details

NMOCD Incident ID #nAPP2502672160 pertains to a fire that occurred at Targa's Monument Gas Plant. Heat trace, which is electrical wiring designed to prevent components from freezing, shorted out. This was an electrical fire only, with the only damage being to the heat trace itself and was extinguished by Targa Operations personnel with no incident or injuries. There was no gas released to atmosphere and no liquids released.

Section 2: Site Characteristics

A. Depth to Groundwater

Targa utilized depth to groundwater from monitor wells located at the Monument Gas Plant. The Monument Gas Plant Groundwater site is NMOCD Incident ID: nAUTOfGP000137. Monitor wells were gauged in 2024, with Well WP-6 being the closest well to this site and utilized for the depth to groundwater information. WP-6 was gauged on 10/23/2024 with a depth to water as 28.66 below ground surface (BGS). It should be noted that the Monument Gas Plant is located 0.4 miles southeast of the abandoned Climax Chemical Plant and within the existing historical plume which appears to have made groundwater in the area non-potable and non-abatable groundwater.

The Site Map from the Targa 2024 Monument Gas Plant 2024 Annual Groundwater Report included as Figure 1, illustrates the location of monitoring wells within the vicinity of the site, and a summary of depth to groundwater information is provided as Appendix B.

B. Karst Potential & Subsurface Mines

Targa utilized the publicly available karst potential map published by the New Mexico Oil Conservation Division and Bureau of Land Management provided KMZ to determine the potential for encountering karst formations beneath the site. Review of the NMOCD karst potential map indicates that the site is not located in an area of high potential to encounter karstic features, but in a low/no Karst potential area. The distance to critical Karst features is approximately 43.3 miles from the site.

Targa utilized the NMOCD database, Registered Mines in New Mexico to determine that there are no subsurface mines beneath or in the vicinity of the site.



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Areas of high/critical karst and subsurface mine locations are illustrated on Figures 2A and 2B.

C. Distance to Nearest Potable Water Well

The nearest potable water well was identified as POD 1 L-06121. The well is located 1.81 miles northwest from the site and as of 2012 was utilized for household use. Due to the private well, Targa did not verify potability. The location of L-06121 is shown on the attached Figure 3. Well summary information is included in Appendix B.

D. Distance to Nearest Surface Water

Targa reviewed aerial imagery and the National Wetland Inventory Map, published by the U.S. Fish and Wildlife Service, for wetlands and NMOCD database for surface water in the vicinity of the site. The nearest surface water is located 2.03 miles from the site. The location of the nearest wetland is 0.63 miles northwest of the site. Surface water is illustrated on Figure 4 and wetland on Figure 5.

E. 100-year Floodplain

Review of flood map data published by the Federal Emergency Management Agency (FEMA) indicates the site is not within a 100-year floodplain. A copy of the FEMA FIRMet Map can be found attached as Figure 6.

F. Residence, School, Hospital, or Institution

Review of aerial imagery did not show that the site is within 300 feet (ft) of an occupied permanent residence, school, hospital, or institution.

G. Proximity to Sensitive Receptors and Site Characteristics Summary

The table below denotes if the site is located within the minimum allowable distance from a sensitive receptor, as defined in New Mexico Administrative Code (NMAC) 19.15.29.

Site Characteristics Summary		
Approximate depth to groundwater:	~28.66 ft bgs	
Within an area of high karst potential?	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No
Within 300 ft. of any continuously flowing of significant watercourse?	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No
Within 200 ft. of any lakebed, sinkhole, or playa lake?	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No
Within 300 ft. of an occupied permanent residence, school, hospital, or institution?	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No
Within 500 ft. of a spring or private, domestic fresh water well?	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No
Within 1,000 ft. of any fresh water well?	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No
Within the incorporated municipal boundaries or within a municipal well field?	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No
Within 300 ft. of a wetland?	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No
Within the area overlying a subsurface mine?	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No
Within a 100-year floodplain?	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No



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Section 3: Remediation Action Levels

NMOCD assessment and cleanup levels for hydrocarbon and produced water releases are based on depth to groundwater and proximity to sensitive receptors as established in NMAC 19.15.29. Therefore, the NMOCD Action Levels for a site with a depth to groundwater less than 50 feet bgs are applicable at the site, due to proximity of closest well being greater than a half mile; these Action Levels are as follows:

Constituent	Remediation Action Level
Chloride	600 mg/kg
TPH (GRO+DRO+MRO)	100 mg/kg
BTEX	50 mg/kg
Benzene	10 mg/kg

TPH – total petroleum hydrocarbons

DRO – diesel range organics

BTEX – benzene, toluene, ethylbenzene, total xylenes

GRO – gasoline range organics

MRO – motor/lube oil range organics

mg/kg – milligrams per kilogram

Section 4: Reclamation Action Levels

NMAC 19.15.29.13(D) codifies, and the Procedures for Implementation of the Spill Rule, dated September 6, 2019, clarifies that the top four feet of the remediated area should be non-waste containing. Therefore, the NMOCD Reclamation Standards are applied to the top four feet of any area impacted by a release that is not located within an active production facility. NMOCD Reclamation Standards are as follows:

Constituent	Remediation Action Level
Chloride	600 mg/kg
TPH (GRO+DRO+MRO)	100 mg/kg
BTEX	50 mg/kg
Benzene	10 mg/kg

TPH – total petroleum hydrocarbons

DRO – diesel range organics

BTEX – benzene, toluene, ethylbenzene, total xylenes

GRO – gasoline range organics

MRO – motor/lube oil range organics

mg/kg – milligrams per kilogram

Section 5: Remediation/Variance Request

This was an electrical only fire caused by heat trace shorting out on a compression unit. The electrical fire event did not release any liquids to the ground and the unit is located in a metal building with a concrete floor. Photographs are shown in Appendix C illustrating metal grating over concrete flooring. Targa is respectfully requesting a variance to NMAC Part 29 sampling requirements due to the absence of liquids or gas released, unit location inside a metal building, and concrete flooring.

Section 6: Reclamation & Revegetation Variance Request

The Monument Electrical Fire event occurred at an active Targa Facility constructed on a caliche pad and inside a metal building. There were no liquids or gas released and no soil impact, therefore no remediation required of Targa. Targa has no known plans to deconstruct the Monument Gas Plant facility, as a result reclamation and



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revegetation would be infeasible at this time. A variance to reclamation and revegetation requirements is respectfully requested due to current use and infeasibility.

Section 7: Closure Request

Based on this event being an electrical fire only event, with no liquids or gas released, Targa believes that applicable portions of NMAC 19.15.29 have been met and would like to respectfully request closure of Incident ID #nAPP2502672160. Should you have any questions, please feel free to contact me at (575)635-9096 or agroves@targaresources.com.

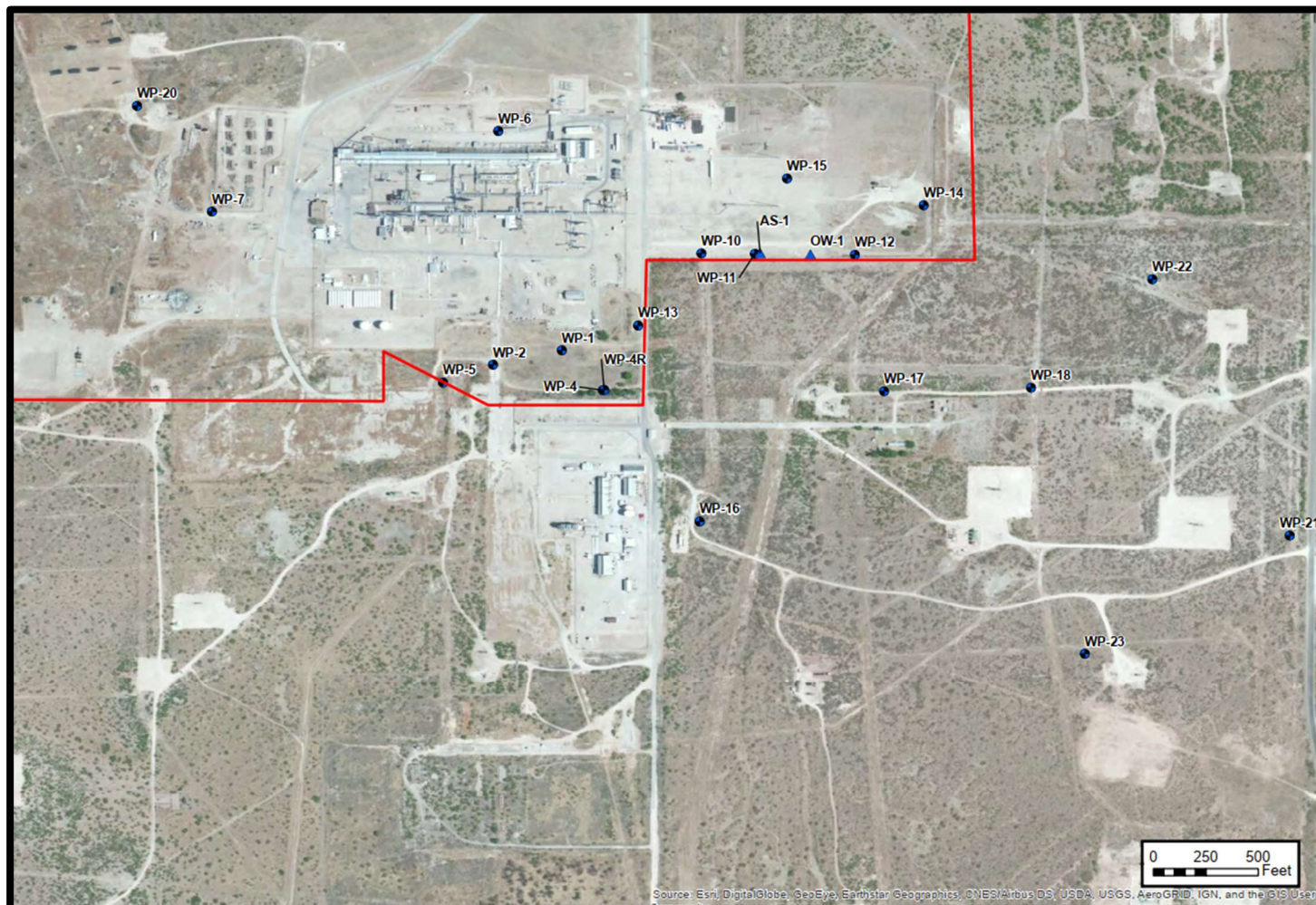
Thank you,

Amber Groves
ES&H Staff Specialist



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Figure 1

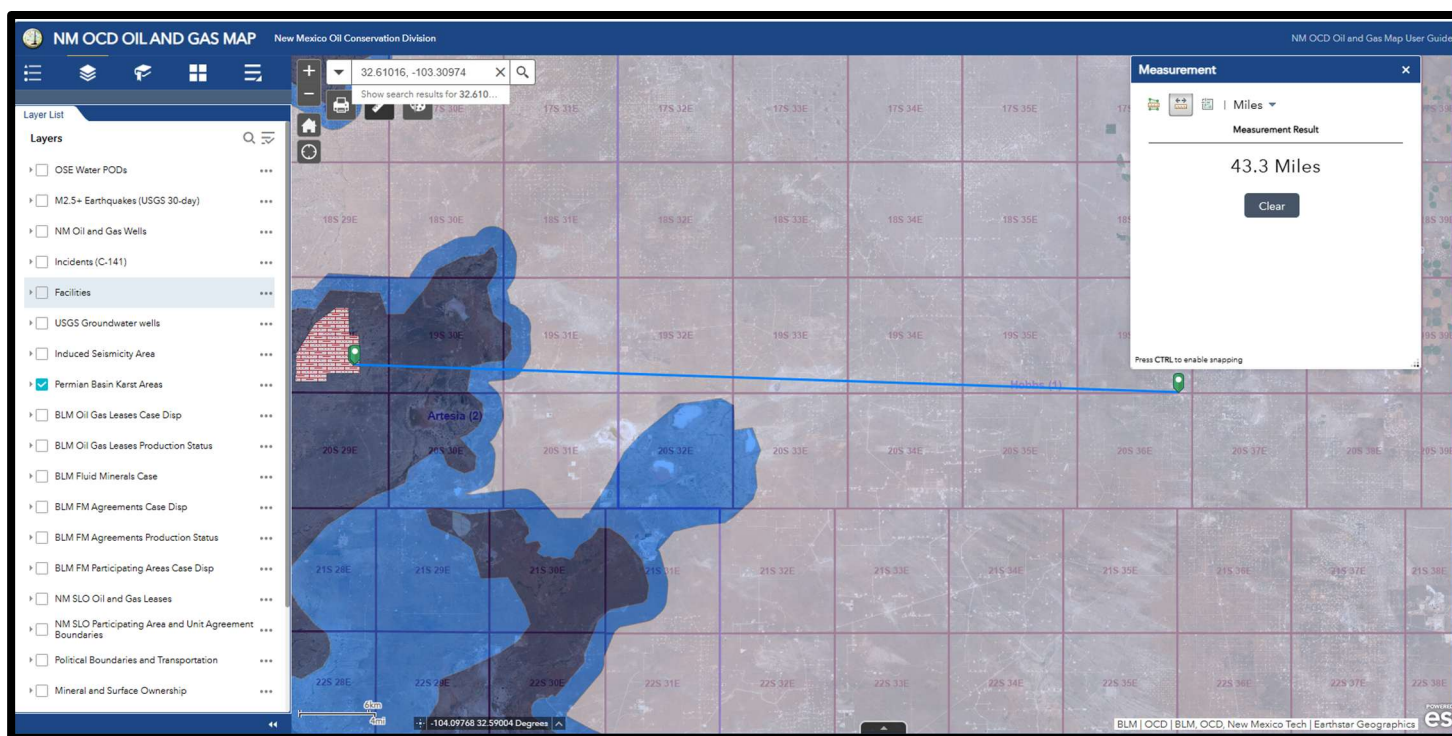


Monitoring Well Map from Targa Monument Gas Plant 2024 Annual Groundwater Report



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Figure 2A

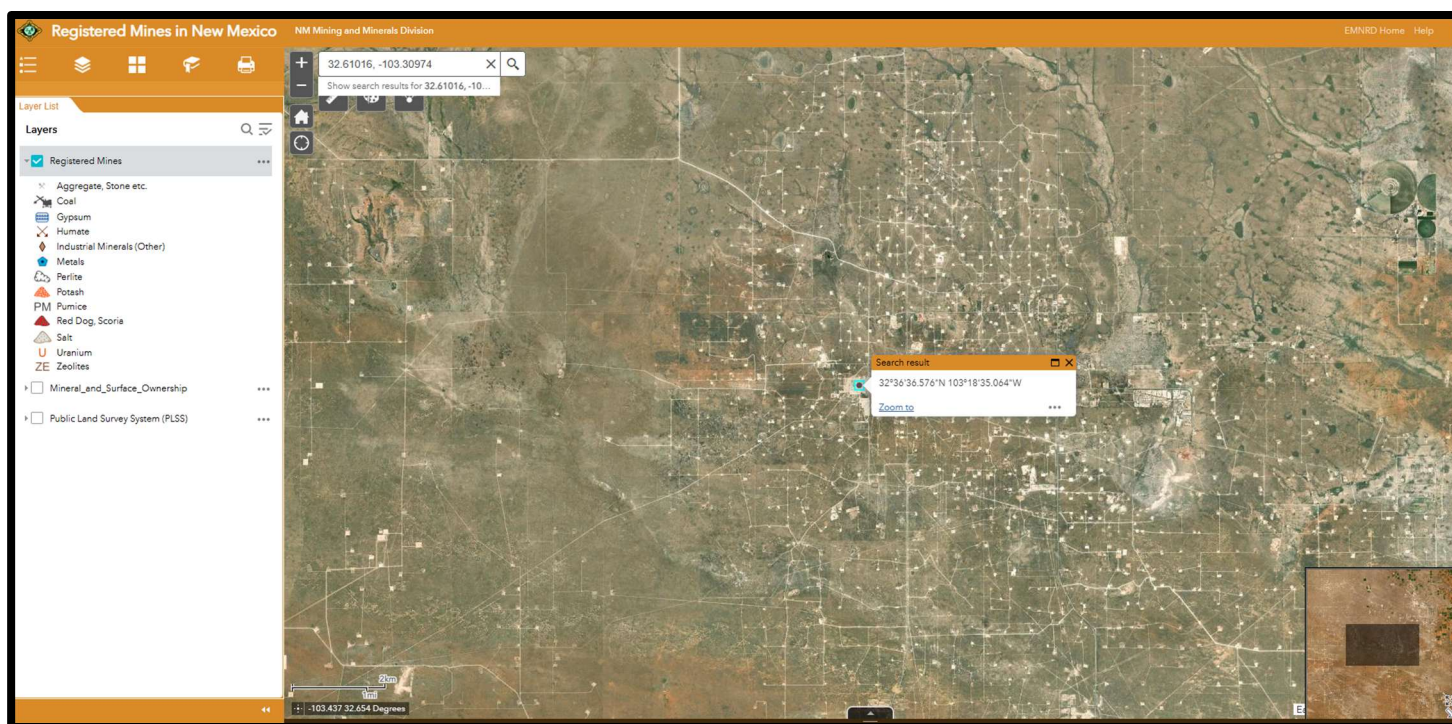


NMOCD Karst Potential Map



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Figure 2B

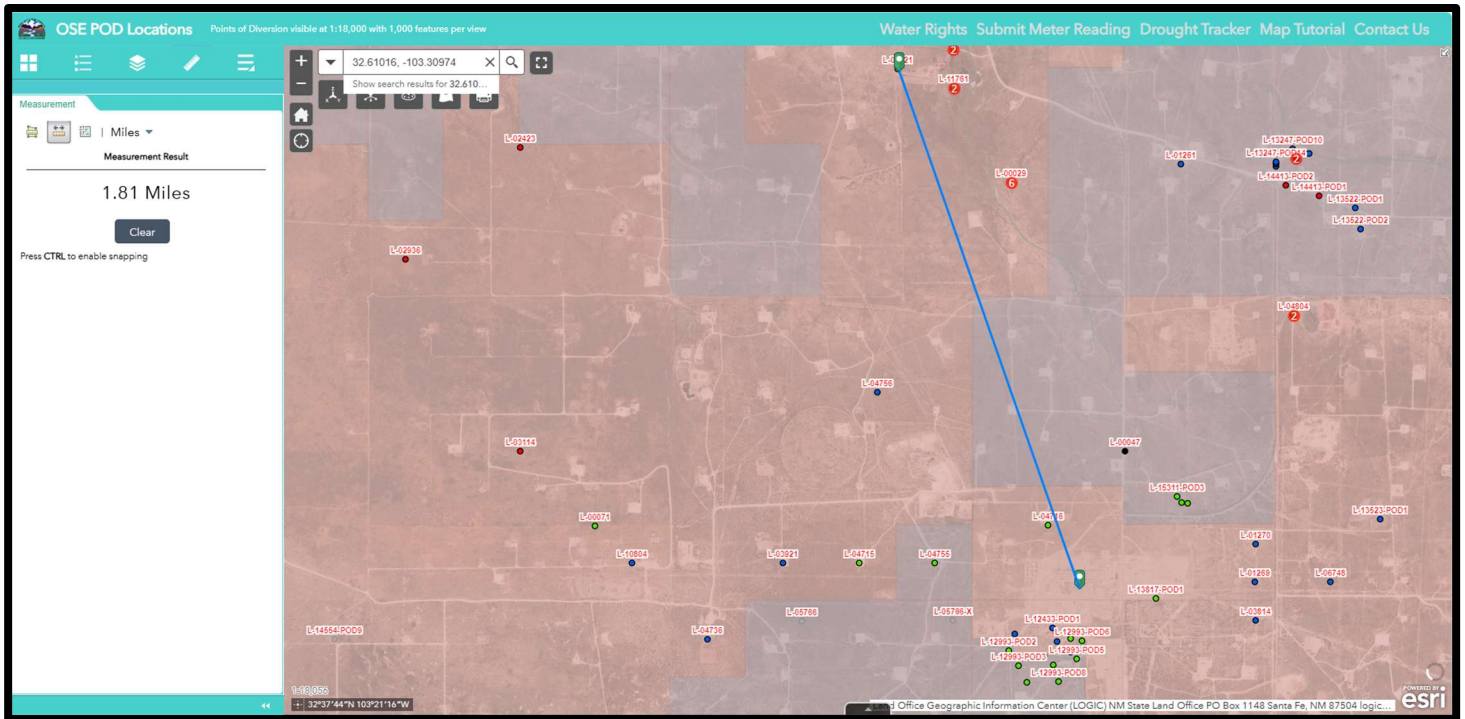


NMOCD Registered Mine Map



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Figure 3

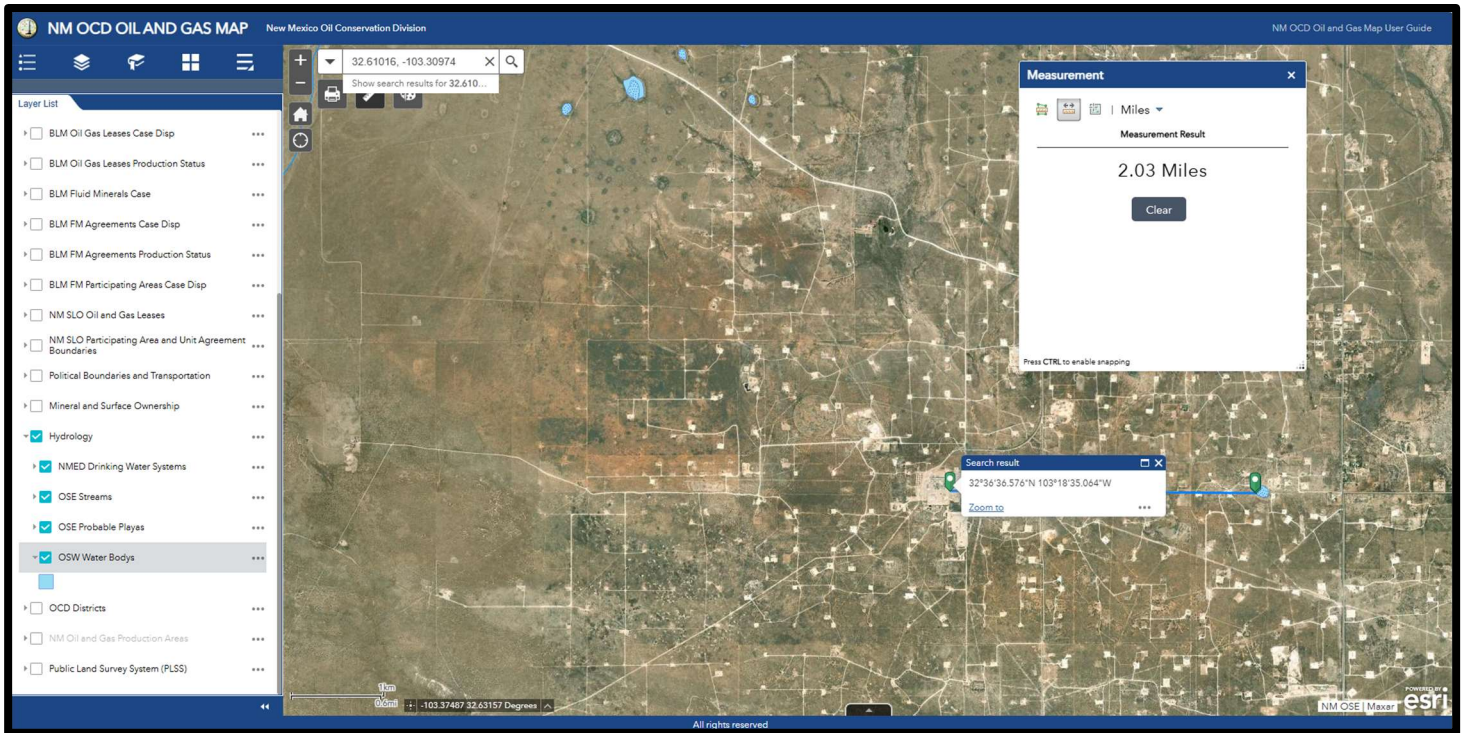


NMOSE POD 1 L-06121 Map



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Figure 4

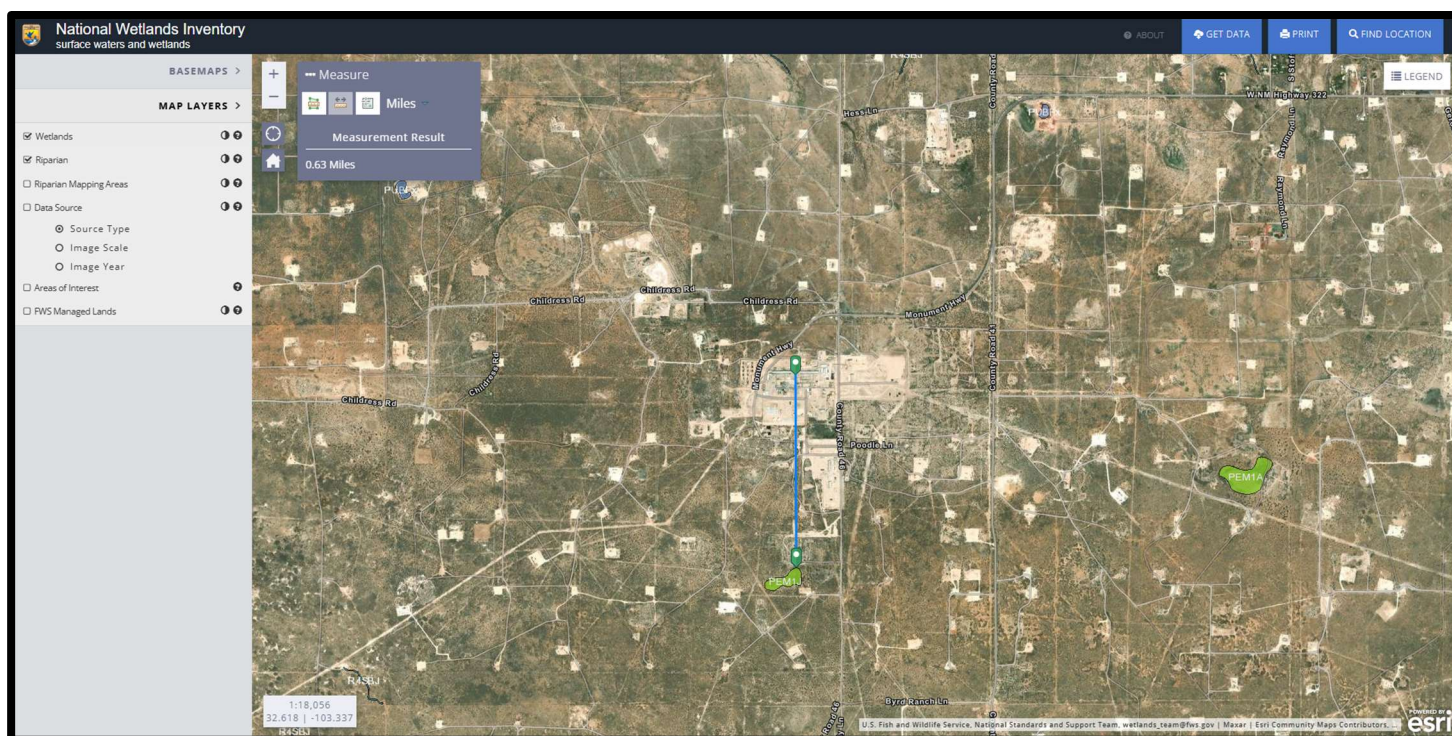


NMOCD Surface Water Map



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Figure 5

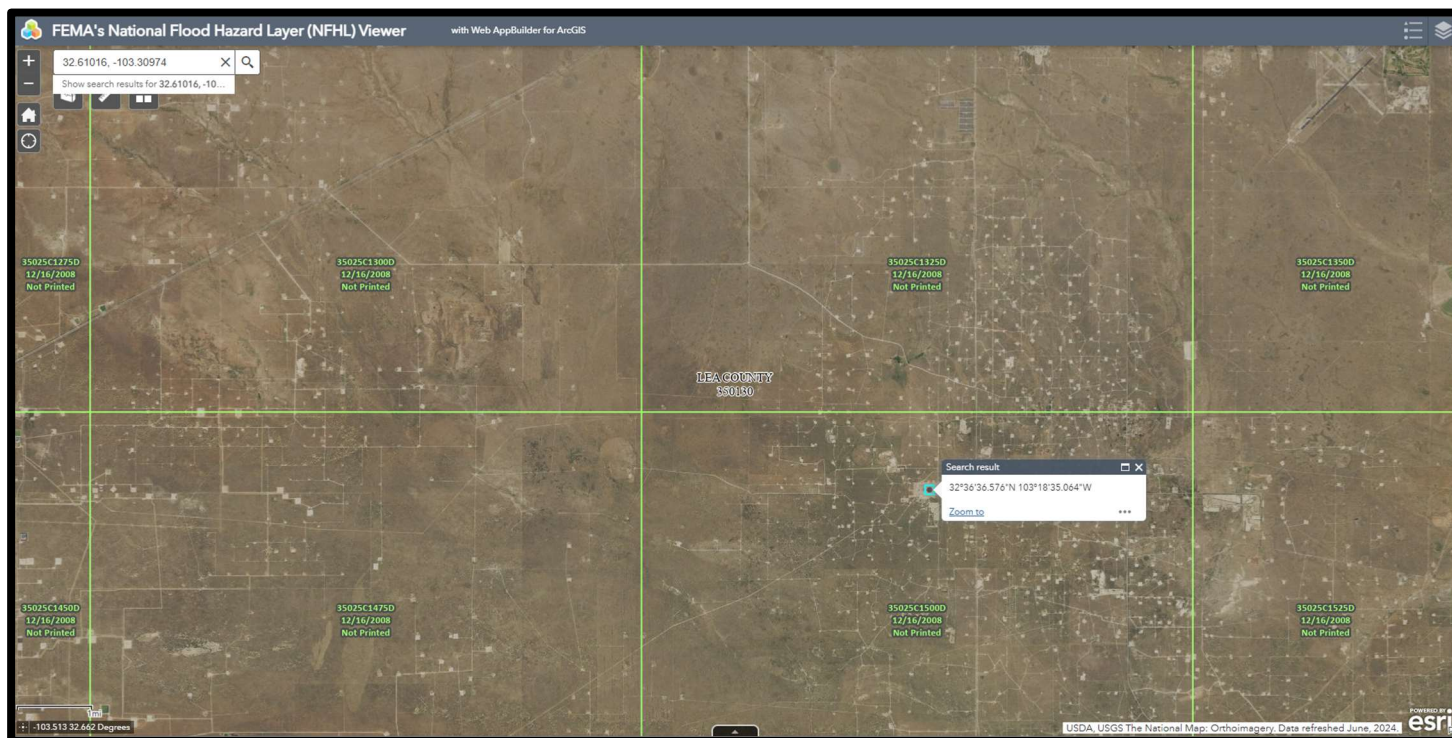


US Fish and Wildlife Wetlands Map



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Figure 6



FEMA 100-Year Floodplain Map



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Figure 8



Green Circle Indicates Referenced Targa Compression Unit Location

APPENDIX A –NMOCD Initial C-141

OCD Permitting

Home Submissions Releases C-141 Submit Application

Submit Fee [C-141] Release Corrective Action (C-141)

Submission Contact, Application, Fee and Payment Details

First Name:Amber

Last Name:Groves

Email:agroves@targaresources.com

Edit Submission Contact Details

Application Status: [Draft Application](#)

- Please call (505) 476-3441 or email ocd.fees@state.nm.us for support.
- OCD currently accepts payment only by credit card.

Fee Amount: **\$150.00**

Application Details

Type	ID		District	County	Location
Incident ID	[nAPP2502672160]	Delete	Hobbs	Lea	L-36-19S-36E 0 FNL 0 FEL 32.61016,-103.30974 NAD83

Note: Changing or deleting this ID will clear all the answers for this current application.

Method of submission

Upload Attachment(s):

Attachment Type (Description) Tag(s)	Original Uploaded File Name	
Volume Calculation Add Tag	C-34 Fire Volume.pdf (27.9 KB) Replace File	Delete
Files: 1 Total Size: 27.9 KB		

Add Application Attachments

Notice: It is your responsibility to verify that your uploaded application and attachments are complete and attached successfully.

- If your upload is successful and your application or attachments contains fillable fields, use the link above to verify all the fields are being populated appropriately.
- If the fields in your file(s) are not being populated after uploading, we recommend using your editing software to flatten or restrict the editing options on your file(s) prior to uploading.
- Use the delete link to remove any attachment and re-upload a new file; only the current attachment(s) is submitted for review.

Questions

Prerequisites

Incident Operator	[24650] TARGA MIDSTREAM SERVICES LLC
Incident Type	Fire
Incident Status	Notification Accepted
Incident Well	
Incident Facility	[fAPP2123021777] Targa NM Gathering System

Location of Release Source

Incident Details

Please answer all the questions in this group.

- Incident Type

Fire

[Clear](#)
- Did this release result in a fire or is the result of a fire

Yes

[Clear](#)
- Did this release result in any injuries

No

[Clear](#)
- Has this release reached or does it have a reasonable probability of reaching a watercourse

No

[Clear](#)
- Has this release endangered or does it have a reasonable probability of endangering public health

No

[Clear](#)
- Has this release substantially damaged or will it substantially damage property or the environment

No

[Clear](#)
- Is this release of a volume that is or may with reasonable probability be detrimental to fresh water

No

[Clear](#)

Nature and Volume of Release

Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.

- Crude Oil Released (bbls) Details

+
- Produced Water Released (bbls) Details

+
- Is the concentration of chloride in the produced water >10,000 mg/l

No

[Clear](#)
- Condensate Released (bbls) Details

+
- Natural Gas Vented (Mcf) Details

Cause: Fire | Gas Plant | Natural Gas Vented | Released: 0 MCF | Recovered: 0 MCF | Lost: 0 MCF

[Clear](#)
- Natural Gas Flared (Mcf) Details

+
- Other Released Details

+
- Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)

Small electrical fire on a compressor with no gas released and no liquids released.

[Clear](#)

Nature and Volume of Release (continued)

- Is this a gas only submission (i.e. only significant Mcf values reported)

More info needed to determine if this will be treated as a “gas only” report.
- Was this a major release as defined by Subsection A of 19.15.29.7 NMAC

Yes
- Reasons why this would be considered a submission for a notification of a major release

From paragraph A. “Major release” determine using:
(2) an unauthorized release of a volume that:
(a) results in a fire or is the result of a fire.

With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e. gas only) are to be submitted on the C-129 form.

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury.

- The source of the release has been stopped

True

[Clear](#)
- The impacted area has been secured to protect human health and the environment

True

[Clear](#)
- Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices

True

[Clear](#)

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Δ

I hereby agree and sign off to the above statement

[Name: Amber Groves](#)

[Title: Environmental Specialist](#)

[Email: \[agroves@targaresources.com\]\(mailto:agroves@targaresources.com\)](#)

[Date: 01/28/2025](#)

Clear

Site Characterization

Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

- What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs) +
- What method was used to determine the depth to ground water +
- Did this release impact groundwater or surface water +

What is the minimum distance, between the closest lateral extents of the release and the following surface areas:

- A continuously flowing watercourse or any other significant watercourse +
- Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark) +
- An occupied permanent residence, school, hospital, institution, or church +
- A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes +
- Any other fresh water well or spring +
- Incorporated municipal boundaries or a defined municipal fresh water well field +
- A wetland +
- A subsurface mine +
- An (non-karst) unstable area +
- Categorize the risk of this well / site being in a karst geology +
- A 100-year floodplain +
- Did the release impact areas not on an exploration, development, production, or storage site +

Remediation Plan

Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

- Requesting a remediation plan approval with this submission No Clear

The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.

Make Payment Delete

APPENDIX B – DEPTH TO GROUNDWATER INFORMATION



TABLE 1
GROUNDWATER SUMMARY ANALYTICAL RESULTS
 Monument Gas Plant
 Targa Resources, LLC
 Monument, Lea County, New Mexico
 Ensolum Project No. 03B1136075

Sample Designation	Date	Benzene (mg/L)	Toluene (mg/L)	Ethylbenzene (mg/L)	Total Xylenes (mg/L)
NM WQCC Standards		0.005	1	0.7	0.62
WP-6	5/30/2013	<0.0008	<0.002	<0.002	<0.003
	11/12/2013	<0.0008	<0.002	<0.002	<0.003
	5/28/2014	Not Sampled - Insufficient Water Volume			
	9/16/2014	<0.001	<0.001	<0.001	<0.002
	12/12/2014	0.0005	<0.002	<0.001	<0.001
	5/19/2015	<0.002	<0.006	<0.006	<0.009
	11/12/2015	<0.002	<0.006	<0.006	<0.009
	6/14/2016	<0.002	<0.006	<0.006	<0.009
	10/31/2016	<0.002	<0.006	<0.006	<0.009
	6/27/2017	<0.00200	<0.00600	<0.00600	<0.00600
	12/18/2017	<0.0008	<0.002	<0.002	<0.002
	3/26/2019	* - Not Sampled			
	9/10/2019	* - Not Sampled			
	4/28/2020	* - Not Sampled			
	10/13/2020	* - Not Sampled			
	4/30/2021	* - Not Sampled			
	10/18/2021	* - Not Sampled			
	4/21/2022	* - Not Sampled			
	10/18/2022	* - Not Sampled			
	4/20/2023	* - Not Sampled			
	10/18/2023	* - Not Sampled			
	4/25/2024	* - Not Sampled			
	10/23/2024	* - Not Sampled			
WP-7	5/30/2013	<0.0008	<0.002	<0.002	<0.003
	11/12/2013	<0.0008	<0.002	<0.002	<0.003
	5/28/2014	<0.0008	<0.002	<0.002	<0.003
	12/12/2014	<0.001	<0.002	<0.001	<0.001
	5/19/2015	<0.002	<0.006	<0.006	<0.009
	11/12/2015	<0.002	<0.006	<0.006	<0.009
	6/14/2016	<0.002	<0.006	<0.006	<0.009
	10/31/2016	<0.002	<0.006	<0.006	<0.009
	6/27/2017	<0.00200	<0.00600	<0.00600	<0.00600
	12/14/2017	<0.0008	<0.002	<0.002	<0.002
	3/26/2019	* - Not Sampled			
	4/28/2020	* - Not Sampled			
	9/10/2019	* - Not Sampled			
	4/28/2020	* - Not Sampled			
	10/13/2020	* - Not Sampled			
	4/30/2021	* - Not Sampled			
	10/18/2021	* - Not Sampled			
	4/21/2022	* - Not Sampled			
	10/18/2022	* - Not Sampled			
	4/20/2023	* - Not Sampled			
	10/18/2023	* - Not Sampled			
	4/25/2024	* - Not Sampled			
	10/23/2024	* - Not Sampled			
WP-8	Converted to Cathodic Protection Well				
WP-9	Converted to Cathodic Protection Well				

Water Right Summary



[get image](#)
[list](#)

WR File Number:	L 06121	Subbasin:	L	Cross Reference:
Primary Purpose:	DOM 72-12-1 DOMESTIC ONE HOUSEHOLD			
Primary Status:	PMT Permit			
Total Acres:		Subfile:		Header:
Total Diversion:	3.000	Cause/Case:		
Owner:	W B BAUM	Owner Class:	Owner	

Documents on File

(acre-ft)

Transaction Images	Trn #	Doc	File/Act	Status 1	Status 2	Transaction Desc.	From/To	Acres	Diversion
.get images	507081	72121	1967-04-07	PMT	APR	L 06121	T		3.000

Current Points of Diversion

POD Number	Well Tag	Source	Q64	Q16	Q4	Sec	Tw	Rng	X	Y	Map	Other Location Desc
L 06121					NE	26	19S	36E	657533.0	3612064.0 *		

* UTM location was derived from PLSS - see Help

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

APPENDIX C – PHOTOGRAPHIC LOG

Monument Gas Plant Fire Event Photo Page



Photo of compression unit facing north where fire occurred



Photo of unit inside metal building



Photo indicating metal grating over concrete flooring inside metal building

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 443203

QUESTIONS

Operator: TARGA MIDSTREAM SERVICES LLC 811 Louisiana Street Houston, TX 77002	OGRID: 24650
	Action Number: 443203
	Action Type: [C-141] Revegetation Report C-141 (C-141-v-Revegetation)

QUESTIONS

Prerequisites	
Incident ID (n#)	nAPP2502672160
Incident Name	NAPP2502672160 MONUMENT GAS PLANT COMPRESSOR FIRE @ 0
Incident Type	Fire
Incident Status	Re-vegetation Report Received
Incident Facility	[fAPP2123021777] Targa NM Gathering System

Location of Release Source*Please answer all the questions in this group.*

Site Name	Monument Gas Plant Compressor Fire
Date Release Discovered	01/25/2025
Surface Owner	Private

Incident Details*Please answer all the questions in this group.*

Incident Type	Fire
Did this release result in a fire or is the result of a fire	Yes
Did this release result in any injuries	No
Has this release reached or does it have a reasonable probability of reaching a watercourse	No
Has this release endangered or does it have a reasonable probability of endangering public health	No
Has this release substantially damaged or will it substantially damage property or the environment	No
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No

Nature and Volume of Release*Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.*

Crude Oil Released (bbls) Details	Not answered.
Produced Water Released (bbls) Details	Not answered.
Is the concentration of chloride in the produced water >10,000 mg/l	No
Condensate Released (bbls) Details	Not answered.
Natural Gas Vented (Mcf) Details	Cause: Fire Gas Plant Natural Gas Vented Released: 0 MCF Recovered: 0 MCF Lost: 0 MCF.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Not answered.
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	Small electrical fire on a compressor with no gas released and no liquids released.

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS, Page 2

Action 443203

QUESTIONS (continued)

Operator: TARGA MIDSTREAM SERVICES LLC 811 Louisiana Street Houston, TX 77002	OGRID: 24650
	Action Number: 443203
	Action Type: [C-141] Revegetation Report C-141 (C-141-v-Revegetation)

QUESTIONS

Nature and Volume of Release (continued)	
Is this a gas only submission (i.e. only significant Mcf values reported)	More info needed to determine if this will be treated as a "gas only" report.
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	Yes
Reasons why this would be considered a submission for a notification of a major release	From paragraph A. "Major release" determine using: (2) an unauthorized release of a volume that: (a) results in a fire or is the result of a fire.
<i>With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e. gas only) are to be submitted on the C-129 form.</i>	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury.

The source of the release has been stopped	True
The impacted area has been secured to protect human health and the environment	True
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True
All free liquids and recoverable materials have been removed and managed appropriately	True
If all the actions described above have not been undertaken, explain why	Not answered.

Per Paragraph (4) of Subsection B of 19.15.29.8 NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of actions to date in the follow-up C-141 submission. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC), please prepare and attach all information needed for closure evaluation in the follow-up C-141 submission.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

I hereby agree and sign off to the above statement	Name: Amber Groves Title: Environmental Specialist Email: agroves@targaresources.com Date: 03/17/2025
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Oil Conservation Division
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QUESTIONS, Page 3

Action 443203

QUESTIONS (continued)

Operator: TARGA MIDSTREAM SERVICES LLC 811 Louisiana Street Houston, TX 77002	OGRID: 24650
	Action Number: 443203
	Action Type: [C-141] Revegetation Report C-141 (C-141-v-Revegetation)

QUESTIONS

Site Characterization	
<i>Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date.</i>	
What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Between 26 and 50 (ft.)
What method was used to determine the depth to ground water	Direct Measurement
Did this release impact groundwater or surface water	No
What is the minimum distance, between the closest lateral extents of the release and the following surface areas:	
A continuously flowing watercourse or any other significant watercourse	Greater than 5 (mi.)
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Between 1 and 5 (mi.)
An occupied permanent residence, school, hospital, institution, or church	Between 1 and 5 (mi.)
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Between 1 and 5 (mi.)
Any other fresh water well or spring	Between 1 and 5 (mi.)
Incorporated municipal boundaries or a defined municipal fresh water well field	Between 1 and 5 (mi.)
A wetland	Between ½ and 1 (mi.)
A subsurface mine	Greater than 5 (mi.)
An (non-karst) unstable area	Greater than 5 (mi.)
Categorize the risk of this well / site being in a karst geology	None
A 100-year floodplain	Between 1 and 5 (mi.)
Did the release impact areas not on an exploration, development, production, or storage site	No

Remediation Plan	
<i>Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.</i>	
Requesting a remediation plan approval with this submission	Yes
<i>Attach a comprehensive report demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined, pursuant to 19.15.29.11 NMAC and 19.15.29.13 NMAC.</i>	
Have the lateral and vertical extents of contamination been fully delineated	Yes
Was this release entirely contained within a lined containment area	No
Soil Contamination Sampling: (Provide the highest observable value for each, in milligrams per kilograms.)	
Chloride (EPA 300.0 or SM4500 Cl B)	0
TPH (GRO+DRO+MRO) (EPA SW-846 Method 8015M)	0
GRO+DRO (EPA SW-846 Method 8015M)	0
BTEX (EPA SW-846 Method 8021B or 8260B)	0
Benzene (EPA SW-846 Method 8021B or 8260B)	0
<i>Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.</i>	
On what estimated date will the remediation commence	01/28/2025
On what date will (or did) the final sampling or liner inspection occur	01/28/2025
On what date will (or was) the remediation complete(d)	01/28/2025
What is the estimated surface area (in square feet) that will be reclaimed	0
What is the estimated volume (in cubic yards) that will be reclaimed	0
What is the estimated surface area (in square feet) that will be remediated	0
What is the estimated volume (in cubic yards) that will be remediated	0
<i>These estimated dates and measurements are recognized to be the best guess or calculation at the time of submission and may (be) change(d) over time as more remediation efforts are completed.</i>	
<i>The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.</i>	

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QUESTIONS, Page 4

Action 443203

QUESTIONS (continued)

Operator: TARGA MIDSTREAM SERVICES LLC 811 Louisiana Street Houston, TX 77002	OGRID: 24650
	Action Number: 443203
	Action Type: [C-141] Revegetation Report C-141 (C-141-v-Revegetation)

QUESTIONS

Remediation Plan (continued)	
<i>Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.</i>	
This remediation will (or is expected to) utilize the following processes to remediate / reduce contaminants:	
<i>(Select all answers below that apply.)</i>	
(Ex Situ) Excavation and off-site disposal (i.e. dig and haul, hydrovac, etc.)	<i>Not answered.</i>
(Ex Situ) Excavation and on-site remediation (i.e. On-Site Land Farms)	<i>Not answered.</i>
(In Situ) Soil Vapor Extraction	<i>Not answered.</i>
(In Situ) Chemical processing (i.e. Soil Shredding, Potassium Permanganate, etc.)	<i>Not answered.</i>
(In Situ) Biological processing (i.e. Microbes / Fertilizer, etc.)	<i>Not answered.</i>
(In Situ) Physical processing (i.e. Soil Washing, Gypsum, Disking, etc.)	<i>Not answered.</i>
Ground Water Abatement pursuant to 19.15.30 NMAC	<i>Not answered.</i>
OTHER (Non-listed remedial process)	Yes
Other Non-listed Remedial Process. Please specify	This was an electrical fire only on a compression unit with no gas or liquids released. Furthermore, it is also located inside a metal building with cement flooring. As such, Targa is respectfully requesting a variance to Part 29 requirements.
<i>Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.</i>	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
I hereby agree and sign off to the above statement	Name: Amber Groves Title: Environmental Specialist Email: agroves@targaresources.com Date: 03/18/2025
<i>The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.</i>	

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QUESTIONS, Page 5

Action 443203

QUESTIONS (continued)

Operator: TARGA MIDSTREAM SERVICES LLC 811 Louisiana Street Houston, TX 77002	OGRID: 24650
	Action Number: 443203
	Action Type: [C-141] Revegetation Report C-141 (C-141-v-Revegetation)

QUESTIONS

Deferral Requests Only	
Only answer the questions in this group if seeking a deferral upon approval this submission. Each of the following items must be confirmed as part of any request for deferral of remediation.	
Requesting a deferral of the remediation closure due date with the approval of this submission	No

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QUESTIONS, Page 6

Action 443203

QUESTIONS (continued)

Operator: TARGA MIDSTREAM SERVICES LLC 811 Louisiana Street Houston, TX 77002	OGRID: 24650
	Action Number: 443203
	Action Type: [C-141] Revegetation Report C-141 (C-141-v-Revegetation)

QUESTIONS

Sampling Event Information	
Last sampling notification (C-141N) recorded	443208
Sampling date pursuant to Subparagraph (a) of Paragraph (1) of Subsection D of 19.15.29.12 NMAC	01/28/2025
What was the (estimated) number of samples that were to be gathered	0
What was the sampling surface area in square feet	0

Remediation Closure Request	
<i>Only answer the questions in this group if seeking remediation closure for this release because all remediation steps have been completed.</i>	
Requesting a remediation closure approval with this submission	Yes
Have the lateral and vertical extents of contamination been fully delineated	Yes
Was this release entirely contained within a lined containment area	No
All areas reasonably needed for production or subsequent drilling operations have been stabilized, returned to the sites existing grade, and have a soil cover that prevents ponding of water, minimizing dust and erosion	Yes
What was the total surface area (in square feet) remediated	0
What was the total volume (cubic yards) remediated	0
All areas not reasonably needed for production or subsequent drilling operations have been reclaimed to contain a minimum of four feet of non-waste contain earthen material with concentrations less than 600 mg/kg chlorides, 100 mg/kg TPH, 50 mg/kg BTEX, and 10 mg/kg Benzene	Yes
What was the total surface area (in square feet) reclaimed	0
What was the total volume (in cubic yards) reclaimed	0
Summarize any additional remediation activities not included by answers (above)	This was an electrical fire only on a compression unit with no liquids or gas released. Furthermore, the unit is inside a metal building with cement flooring. As such, Targa is respectfully requesting a variance to Part 29.
<i>The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (in .pdf format) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.</i>	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.	
I hereby agree and sign off to the above statement	Name: Amber Groves Title: Environmental Specialist Email: agroves@targaresources.com Date: 03/18/2025

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QUESTIONS, Page 7

Action 443203

QUESTIONS (continued)

Operator: TARGA MIDSTREAM SERVICES LLC 811 Louisiana Street Houston, TX 77002	OGRID: 24650
	Action Number: 443203
	Action Type: [C-141] Revegetation Report C-141 (C-141-v-Revegetation)

QUESTIONS

Reclamation Report	
<i>Only answer the questions in this group if all reclamation steps have been completed.</i>	
Requesting a reclamation approval with this submission	Yes
What was the total reclamation surface area (in square feet) for this site	0
What was the total volume of replacement material (in cubic yards) for this site	0
<i>Per Paragraph (1) of Subsection D of 19.15.29.13 NMAC the reclamation must contain a minimum of four feet of non-waste containing, uncontaminated, earthen material with chloride concentrations less than 600 mg/kg as analyzed by EPA Method 300.0, or other test methods approved by the division. The soil cover must include a top layer, which is either the background thickness of topsoil or one foot of suitable material to establish vegetation at the site, whichever is greater.</i>	
Is the soil top layer complete and is it suitable material to establish vegetation	Yes
On what (estimated) date will (or was) the reseeded commence(d)	01/01/2050
Summarize any additional reclamation activities not included by answers (above)	This was an electrical fire only on a compressor unit located in a metal building with cement flooring. As such, Targa is respectfully requesting a variance to reclamation as it would be infeasible. Targa has no known plans of decommissioning the Monument Gas Plant.
<i>The responsible party must attach information demonstrating they have complied with all applicable reclamation requirements and any conditions or directives of the OCD. This demonstration should be in the form of attachments (in .pdf format) including a scaled site map, any proposed reseeded plans or relevant field notes, photographs of reclaimed area, and a narrative of the reclamation activities. Refer to 19.15.29.13 NMAC.</i>	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.	
I hereby agree and sign off to the above statement	Name: Amber Groves Title: Environmental Specialist Email: agroves@targaresources.com Date: 03/18/2025

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QUESTIONS, Page 8

Action 443203

QUESTIONS (continued)

Operator: TARGA MIDSTREAM SERVICES LLC 811 Louisiana Street Houston, TX 77002	OGRID: 24650
	Action Number: 443203
	Action Type: [C-141] Revegetation Report C-141 (C-141-v-Revegetation)

QUESTIONS

Revegetation Report	
<i>Only answer the questions in this group if all surface restoration, reclamation and re-vegetation obligations have been satisfied.</i>	
Requesting a restoration complete approval with this submission	Yes
What was the total revegetation surface area (in square feet) for this site	0
<i>Per Paragraph (2) of Subsection D of 19.15.29.13 NMAC the responsible party must reseed disturbed area in the first favorable growing season following closure of the site.</i>	
On what date did the reseeded commence	01/28/2025
On what date was the vegetative cover inspected	01/28/2025
What was the life form ratio compared to pre-disturbance levels	80
What was the total percent plant cover compared to pre-disturbance levels	80
Summarize any additional revegetation activities not included by answers (above)	This occurred in an active Targa facility, the Monument Gas Plant. There are no known plans to decommission the facility and seeding a revegetation would be infeasible. As such, Targa is respectfully requesting a variance to revegetation requirements.
<i>The responsible party must attach information demonstrating they have complied with all applicable re-vegetation requirements and any conditions or directives of the OCD. This demonstration should be in the form of attachments (in .pdf format) including a scaled site map, any life form ratio and percent plant cover sampling diagrams or other relevant field notes, photographs of re-vegetated areas, and a narrative of the re-vegetation activities. Refer to 19.15.29.13 NMAC.</i>	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.	
I hereby agree and sign off to the above statement	Name: Amber Groves Title: Environmental Specialist Email: agroves@targaresources.com Date: 03/18/2025
<i>Per Paragraph (4) of Subsection (D) of 19.15.29.13 NMAC for any major or minor release containing liquids, the responsible party must notify the division when reclamation and re-vegetation are complete.</i>	

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CONDITIONS

Action 443203

CONDITIONS

Operator: TARGA MIDSTREAM SERVICES LLC 811 Louisiana Street Houston, TX 77002	OGRID: 24650
	Action Number: 443203
	Action Type: [C-141] Revegetation Report C-141 (C-141-v-Revegetation)

CONDITIONS

Created By	Condition	Condition Date
nvez	None	5/21/2025