

VACUUM ABO UNIT #067 nGRL1033349437 PREPARED BY SAPEC-ECO, LLC.
PREPARED FOR MAVERICK PERMIAN, LLC.

## **Proposed Sampling and Remediation Work Plan**

April 25, 2025



Attn: NMOCD District 1

1625 N French Dr. Hobbs, NM 88240

Re: Proposed Sampling and Remediation Work Plan

NMOCD Incident Number: nGRL1033349437

Vacuum ABO Unit #067 API #30-025-08541

Unit L, Section 26, Township 17S, Range 35E 1882 FSL 660 FWL Lea County, NM

GPS Coordinates: Latitude 32.8037415 Longitude -103.4347153 NAD83

Sapec-Eco (Sapec) has been contracted by Maverick Permian, LLC. (Maverick) to review and research this historic incident then prepare this proposed sampling and remediation work plan for a crude oil and produced water mixed release that occurred at the Vacuum ABO Unit #067 (Site). This incident was assigned Incident ID nGRL1033349437 by the New Mexico Oil Conservation Division (NMOCD).

#### Release Information - nGRL1033349437

The initial Form C-141 was submitted on July 28, 2010 (Appendix A) and stated that "Wellhead pressure gauge failed due to suspected fatigue resulting in release to caliche pad. Gauge was replaced and work order generated to remediate spill site. 21' X 54' X 1" area and a 10' X 36' X 1" area of hard caliche well pad. Vacuum truck picked up .2 bbls of crude oil and 13 bbls of produced water" This initial Form C-141 was approved by the NMOCD on July 29, 2010.

#### Site Characterization

This Site is in Lea County, NM, approximately ten (10) miles southwest of Lovington, NM. The wellhead and release area are in Unit L, Section 26, Township 17S, Range 35E, 32.778186 degrees latitude and -103.463822 degrees longitude. A Location Map is included for reference in Figure 5.

The New Mexico Bureau of Geology and Mineral Resources shows the geology at this Site includes Ogallala Formation. Alluvial and eolian deposits, and petrocalcic soils of the southern High Plains. Locally includes Qoa. A Geologic Unit Map can be found in Appendix C.

The soil type present at the Site is Kimbrough-Lea complex, dry, 0 to 3 percent slopes. The drainage class for this soil type is well drained. Soil type information is according to the United States Department of Agriculture Natural Resources Conservation Service soil survey. The Soil Survey and a Soil Map can be referenced in Appendix C. Reference Figure 4 for a Topographic Map.

The Site resides in a low karst zone and is approximately 28.16 miles away from the nearest medium karst zone. Figure 3 refers to the Karst Map.

According to the New Mexico Office of the State Engineer, depth to the nearest groundwater in this area is 50 feet below grade surface (bgs). This information is recorded by L-04881 which is situated approximately 80 feet away from the Site. This information is from 1963. The United States Geological Survey (USGS) offers the site USGS 324749103262401 17S.35E.34.2213411 which shows depth to the nearest groundwater is 49 feet bgs. The latest gauge of this site was conducted in 1980, and it is located approximately 0.56 miles from the Site.

The nearest surface water feature is an Unnamed Pond, and it is located approximately 4.12 miles to the west. The U.S. Fish and Wildlife Service National Wetlands Inventory shows the nearest wetland to be a Riverine approximately 0.16 miles southwest. According to Fema's National Flood Hazard Layer search, the Site is situated in Zone D – Area of Undetermined Flood Hazard and is greater than 5 miles away from the nearest flood hazard zone. See Appendix B for referenced Water Surveys and Water-Related Maps.

Readily available data were reviewed to determine if the Site lies within biologically sensitive areas. The U.S. Fish and Wildlife Services (USFWS) Information for Planning and Consultation (IPaC) and the New Mexico Department of Game and Fish (NMDGF) Environmental Review Tool (ERT) were queried to determine if sensitive wildlife or plant areas are present at the Site. The Site is not identified to be within biologically sensitive areas where remediation/reclamation would impact sensitive plant habitats. A Special Status Plant/Wildlife Map is included in Figure 2.



The remediation area at the Site is in previously disturbed areas developed for oil and gas extraction; therefore, a cultural resource survey will not be required at the Site for planned remediation activities. The requirements of the Cultural Properties Protection (CCP) Rule will be followed, should the need arise for the remediation to extend past the previously disturbed areas.

#### Assessment and Delineation Activities

No previous work for the purpose of assessing or delineating the area has been performed.

#### **Proposed Sampling & Remediation Activities**

Maverick would like to propose the following:

- The area of concern measures approximately 1,600 square feet and is solely on the pad surface.
- Collect discrete samples from within and around the edges of the release area to evaluate the presence of contaminants. Twenty-five (25) samples will be collected from 5 different sample points within the release area from depths of surface, 1', 2', 3', and 4' bgs. Thirty-five (35) samples will be collected from 7 different sample points around the edges of the release area from depths of surface, 1', 2', 3', and 4' bgs.
- All samples will be put on ice, prepared for delivery, then delivered to Envirotech Analytical Laboratories where they will be analyzed for all the constituents listed in Table 1 19.15.29.12 NMAC.
- A 48-hour sampling notification will be issued to the NMOCD for these sampling events. A variance request is included below for permission to use the delineation samples as confirmations samples depending on the sample results of the soil. A Proposed Sample Map can be found in Figure 1.
- If any samples do not verify delineation, then the "step-out" method will be used for horizontal delineation samples until sample results can confirm delineation. Also, for vertical delineation samples, any samples not verifying delineation will be advanced deeper until sample results can confirm delineation.
- Sample results that are over the regulatory limits of the less than 50-foot to groundwater section of Table 1 will be measured for total area and affected volume then removed via mechanical excavation means. The contaminated soil will be hauled to an NMOCD-approved disposal facility and clean, like material will be brought to the Site for backfilling the excavated area.
- Once all sample results confirm delineation is complete, and contamination isn't present or has been removed, a remediation closure report will be drafted and submitted to the NMOCD Pay Portal for review/approval.

#### Variance Request

Maverick would like to respectfully request to use the delineation samples as confirmation samples in the event the laboratory samples results confirm that no contamination is present at any or all of the sample points. Maverick will diligently remediate all contaminants found that have reported results being over the regulatory limits of the less than 50-foot depth to groundwater section of Table 1 19.15.29.12 NMAC. Chlorides should be no more than 600 mg/kg. TPH (GRO+DRO+ORO) should be no more than 100 mg/kg. BTEX should be no more than 50 mg/kg. Benzene should be no more than 10 mg/kg.

Once official verification is received that contaminants are not present, or have been successfully removed from all areas within and around the Site, a remediation closure report will be drafted and submitted for approval. During this time, reclamation and revegetation activities of the pasture will commence. After all activities have been performed and documented, a final reclamation and revegetation report will be drafted and submitted for approval.

#### Request for Proposed Sampling & Remediation Work Plan Approval

Maverick requests that this proposed sampling & remediation work plan for incident ID nPAC0628649384 be approved. All rules and regulations set forth in 19.15.29.12 NMAC have been complied with.

For questions or additional information, please reach out to:

Maverick Permian – Bryce Wagoner – <u>Bryce.Wagoner@mavresources.com</u> – (928) 241-1862

Sapec-Eco, LLC – Tom Bynum – <u>tombynum@sapec-eco.com</u> – (580) 748-1613



#### **Attachments**

#### Figures:

- 1- Proposed Sample Map
- 2- Special Status Plant/Wildlife Map
- 3- Karst Map
- 4- Topographic Map
- 5- Location Map

#### **Appendices:**

Appendix A - Initial Form C-141

Appendix B - Water Surveys & Water-Related Maps

Appendix C – Soil Surveys, Soil Map, & Geologic Unit Map

Appendix D - Photographic Documentation

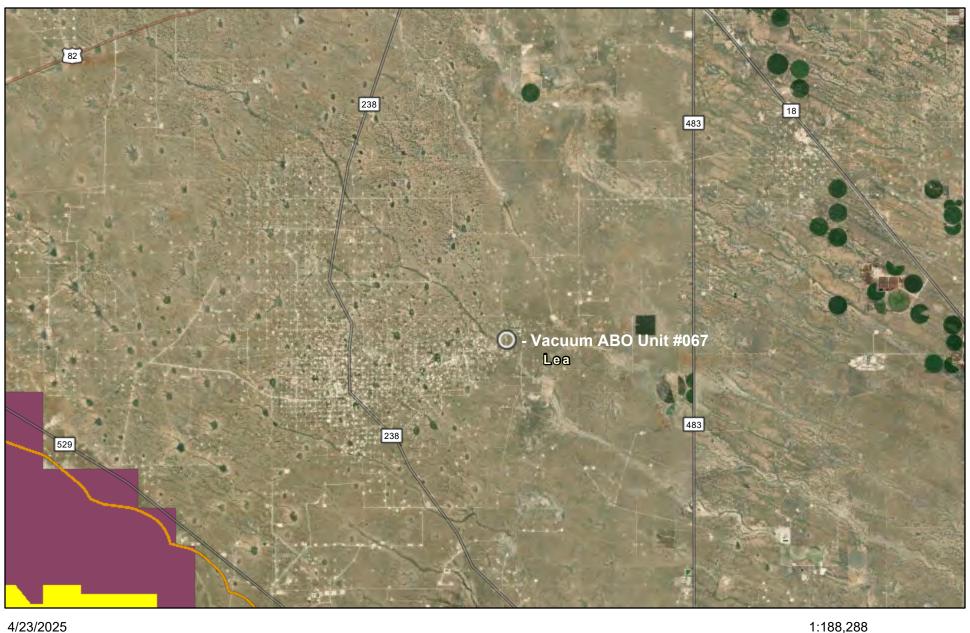


### Figures:

Proposed Sample Map
Special Status Plant/Wildlife Map
Karst Map
Topographic Map
Location Map



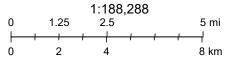
### Special Status Plant/Wildlife Map





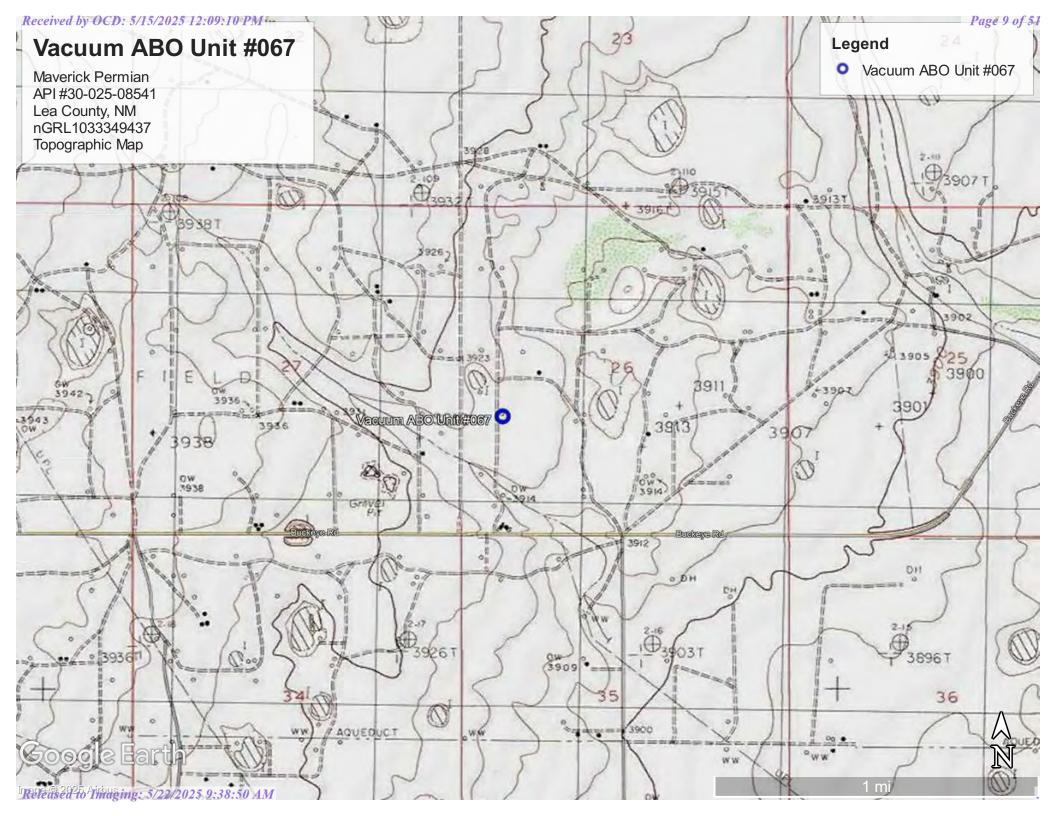
World Imagery
Low Resolution 15m Imagery
High Resolution 60cm Imagery
High Resolution 30cm Imagery

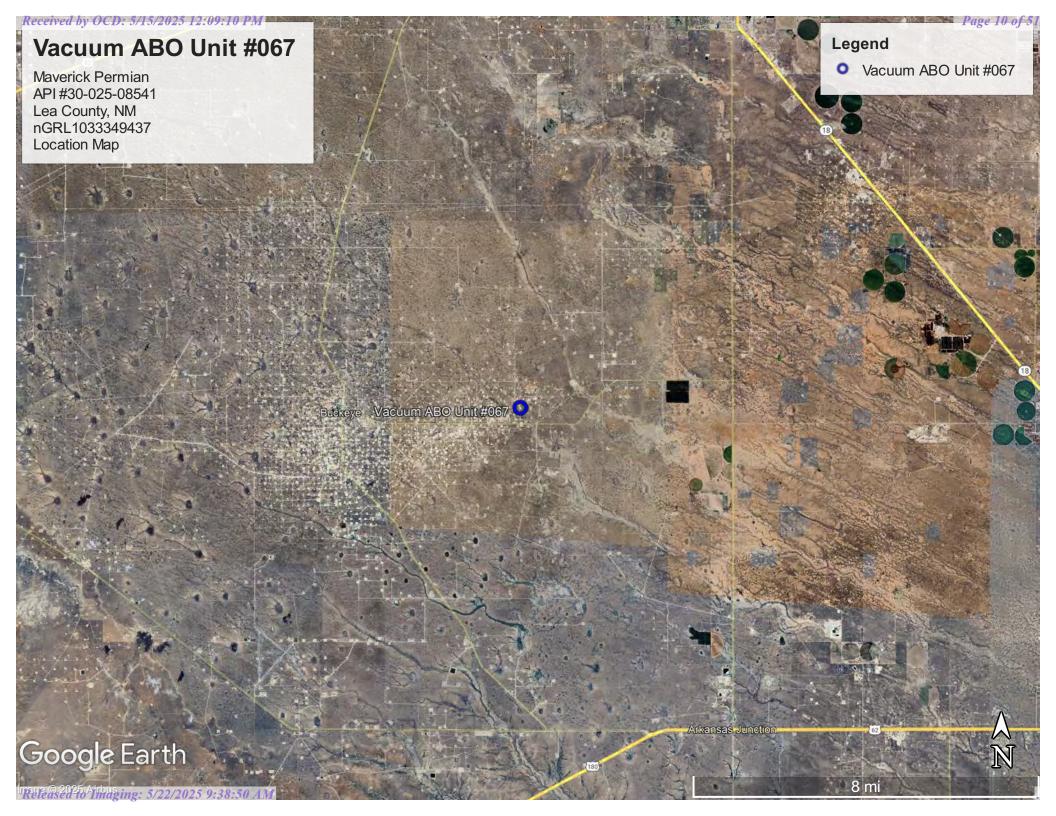
Citations
38m Resolution Metadata



Earthstar Geographics, Sources: Esri, TomTom, Garmin, FAO, NOAA, USGS, (c) OpenStreetMap contributors, and the GIS User Community,







### Appendix A

**Initial Form C-141** 

## Received by OCD: 5/15/2025 12:09-10-PM VED

District I 1625 N. French Dr., Hobbs, NM 88240 JUL 29 2010 State of New Mexico District II 1301 W. Grand Avenue, Artesia, NM 88210 BBSOCD Minerals and Natural Resources

Form C-141 Revised October 10, 2003

District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division 1220 South St. Francis Dr. Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

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				nd, TX 79705-5	406	Telephone 1	No. <b>505.391.3</b> 1	158				
Facility Nar	ne VAC	ABO well# (	6-67			Facility Typ	e Oil and Ga	S				
Surface Ow	ner State	e Of New M	exico	Mineral O	wner	State Of N	ew Mexico		Lease N	No 30-025	5-0854	11-00-00
				LOCA	TIC	N OF RE	LEASE		•			
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		ced water				4bbl (.4oil, 13			(.02oil, 13			
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If a Watercou	ırse was Im	pacted, Descr	ibe Fully.'	*								
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generated t	o remedia	ate spill site.										
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				area of hard ca	liche	well pad. Va	acuum truck pi	icked uj	2 bbls	of crude o	il and	13 bbls of
produced w	ater	•										
1 hereby certi	fy that the	information gi	ven above	is true and compl	ete to	the best of my	knowledge and u	ınderstan	d that purs	ruant to NM	OCD r	ules and
regulations al	l operators	are required to	o report ar	nd/or file certain re	elease	notifications a	nd perform correct	ctive action	ons for rel	eases which	may e	ndanger
public health	or the envi	ronment. The	acceptano	ce of a C-I4I repo	rt by t	he NMOCD m	arked as "Final R	Report" do	oes not reli	ieve the ope	rator o	f liability
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Printed Name: John W. Gates						Approved by	District Supervis	<del>.10.</del> ,५ <u>५</u> ७	i grand	Leline	1.	
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E-mail Addre	ss: John.W	.Gates@con	ocophillip	s.com		Conditions of	Approval: pelin	VETTE I	to cusand	Attached		
Date: 07-28	8-2010		Phone:	505.391.3158			· · · · · · · · · · · · · · · · · · ·	_=1 M( 1	124	IRP-11	- 16-1	160
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#### 116 RELEASE NOTIFICATION AND CORRECTIVE ACTION [1-1-50...2-1-96; A, 3-15-97]

#### 116.A. NOTIFICATION

- (1) The Division shall be notified of any unauthorized release occurring during the drilling, producing, storing, disposing, injecting, transporting, servicing or processing of crude oil, natural gases, produced water, condensate or oil field waste including Regulated NORM, or other oil field related chemicals, contaminants or mixture thereof, in the State of New Mexico in accordance with the requirements of this Rule. [1-1-50...2-1-96; A, 3-15-97]
- (2) The Division shall be notified in accordance with this Rule with respect to any release from any facility of oil or other water contaminant, in such quantity as may with reasonable probability be detrimental to water or cause an exceedance of the standards in 19 NMAC 15.A.19. B(1), B(2) or B(3). [3-15-97]
- 116.B. REPORTING REQUIREMENTS: Notification of the above releases shall be made by the person operating or controlling either the release or the location of the release in accordance with the following requirements: [5-22-73...2-1-96; A, 3-15-97]
  - (1) A **Major Release** shall be reported by giving **both** immediate verbal notice and timely written notice pursuant to Paragraphs C(1) and C(2) of this Rule. A Major Release is:
    - (a) an unauthorized release of a volume, excluding natural gases, in excess of 25 barrels;
    - (b) an unauthorized release of any volume which:
      - (i) results in a fire;
      - (ii) will reach a water course;
      - (iii) may with reasonable probability endanger public health; or
      - (iv) results in substantial damage to property or the environment:
    - (c) an unauthorized release of natural gases in excess of 500 mcf; or
    - (d) a release of any volume which may with reasonable probability be detrimental to water or cause an exceedance of the standards in 19 NMAC 15.A.19. B(1), B(2) or B(3), [3/15/97]
- (2) A **Minor Release** shall be reported by giving timely written notice pursuant to Paragraph C(2) of this Rule. A Minor Release is an unauthorized release of a volume, greater than 5 barrels but not more than 25 barrels; or greater than 50 mcf but less than 500 mcf of natural gases. [3-15-97]

#### 116.C. CONTENTS OF NOTIFICATION

- (1) **Immediate verbal notification** required pursuant to Paragraph B shall be reported within twenty-four (24) hours of discovery to the Division District Office for the area within which the release takes place. In addition, immediate verbal notification pursuant to Subparagraph B.(1).(d). shall be reported to the Division's Environmental Bureau Chief. This notification shall provide the information required on Division Form C-141. [5-22-73 . 2-1-96; A, 3-15-97]
- (2) **Timely written notification** is required to be reported pursuant to Paragraph B within fifteen (15) days to the Division District Office for the area within which the release takes place by completing and filing Division Form C-141. In addition, timely written notification required pursuant to Subparagraph B.(1).(d). shall also be reported to the Division's Environmental Bureau Chief within fifteen (15) days after the release is discovered. The written notification shall verify the prior verbal notification and provide any appropriate additions or corrections to the information contained in the prior verbal notification. [5-22-73...2-1-96; A, 3-15-97]
- 116.D. CORRECTIVE ACTION: The responsible person must complete Division approved corrective action for releases which endanger public health or the environment. Releases will be addressed in accordance with a remediation plan submitted to and approved by the Division or with an abatement plan submitted in accordance with Rule 19 (19 NMAC 15.A. 19), [3-15-97]



### Appendix B

**Water Surveys** 

**Water-Related Maps** 



### New Mexico Office of the State Engineer

### Water Column/Average Depth to Water

(A CLW####
in the POD suffix
indicates
the POD has been
replaced
& no longer
serves a water
right file)

(R=POD has been replaced, O=orphaned, C=the file is

(quarters are smallest to

right file.)	closed)			larges	t)								(meters)		(In feet)	1
POD Number	Code	Sub basin	County	Q64	Q16	Q4	Sec	Tws	Range	x	Y	Мар	Distance		Depth Water	
<u>L 04881</u>		L	LE		NW	SW	26	17S	35E	646556.0	3630644.0 *	•	29	137	50	87
<u>L 04859</u>		L	LE	SE	SE	SE	27	17S	35E	646258.0	3630135.0 *	•	563	145	85	60
<u>L 05207</u>		L	LE				27	17S	35E	645552.0	3630825.0 *	•	1023	140	60	80
<u>L 05381</u>		L	LE	SW	SW	SW	23	17S	35E	646436.0	3631752.0 *	•	1143	95	45	50
<u>L 13479 POD1</u>		L	LE	NE	NE	NW	34	17S	35E	645495.4	3630015.7	•	1215	80	70	10
<u>L 13479 POD3</u>		L	LE	SE	SE	SW	27	17S	35E	645447.6	3630066.2	•	1234	76	70	6
<u>L 04829 S2</u>		L	LE		SE	SW	27	17S	35E	645352.0	3630227.0 *	•	1262	220	90	130
<u>L 13479 POD2</u>		L	LE	NE	NE	NW	34	17S	35E	645479.6	3629941.3	•	1267	80	70	10
<u>L 09901</u>		L	LE		SE	SW	23	17S	35E	646940.0	3631857.0 *	•	1301	120		
<u>L 04632</u>		L	LE		SW	NE	35	17S	35E	647382.0	3629443.0 *	•	1434	130	40	90

Average Depth to Water: 64 feet

Minimum Depth: 40 feet

Maximum Depth: 90 feet

**Record Count:** 10

#### **Basin/County Search:**

**County: LE** 

#### **UTM Filters (in meters):**

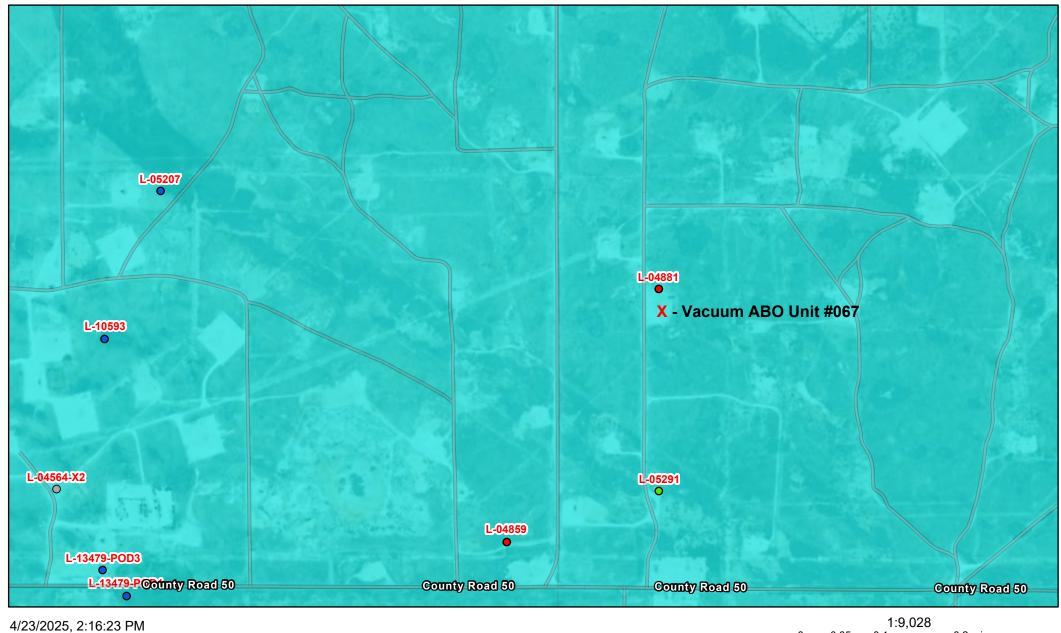
**Easting:** 646553.70 **Northing:** 3630614.15

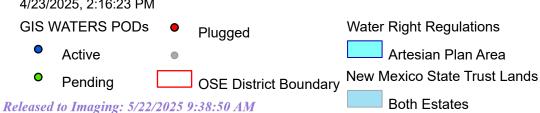
**Radius:** 01500

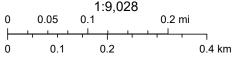
The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

<sup>\*</sup> UTM location was derived from PLSS - see Help

### **OSE POD Location Map**







Sources: Esri, TomTom, Garmin, FAO, NOAA, USGS, (c) OpenStreetMap contributors, and the GIS User Community, Source: Esri, Maxar, Earthstar Geographics, and the GIS User Community



USGS Home Contact USGS Search USGS

#### **National Water Information System: Web Interface**

**USGS** Water Resources

Data Category:		Geographic Area:		
Groundwater	~	United States	~	GO

#### Click to hideNews Bulletins

• Explore the NEW <u>USGS National Water Dashboard</u> interactive map to access realtime water data from over 13,500 stations nationwide.

Groundwater levels for the Nation

■ Important: Next Generation Monitoring Location Page

#### Search Results -- 1 sites found

site\_no list =

• 324749103262401

#### Minimum number of levels = 1

Save file of selected sites to local disk for future upload

#### USGS 324749103262401 17S.35E.34.2213411

Available data for this site Groundwater: Field measurements GO

Lea County, New Mexico

Hydrologic Unit Code 12080003

Latitude 32°47'49", Longitude 103°26'24" NAD27

Land-surface elevation 3,924.2 feet above NGVD29

The depth of the well is 244 feet below land surface.

The depth of the hole is 244 feet below land surface.

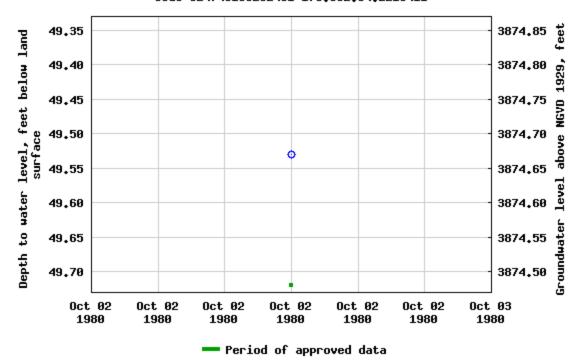
This well is completed in the High Plains aguifer (N100HGHPLN) national aguifer.

This well is completed in the Ogallala Formation (1210GLL) local aguifer.

#### **Output formats**

Table of data	
Tab-separated data	
Graph of data	
Reselect period	

#### USGS 324749103262401 175.35E.34.2213411



Breaks in the plot represent a gap of at least one year between field measurements. <u>Download a presentation-quality graph</u>

Questions or Comments
Help
Data Tips
Explanation of terms
Subscribe for system changes

Accessibility

FOIA

Privacy

Policies and Notices

U.S. Department of the Interior | U.S. Geological Survey

**Title: Groundwater for USA: Water Levels** 

URL: https://nwis.waterdata.usgs.gov/nwis/gwlevels?

Page Contact Information: <u>USGS Water Data Support Team</u>

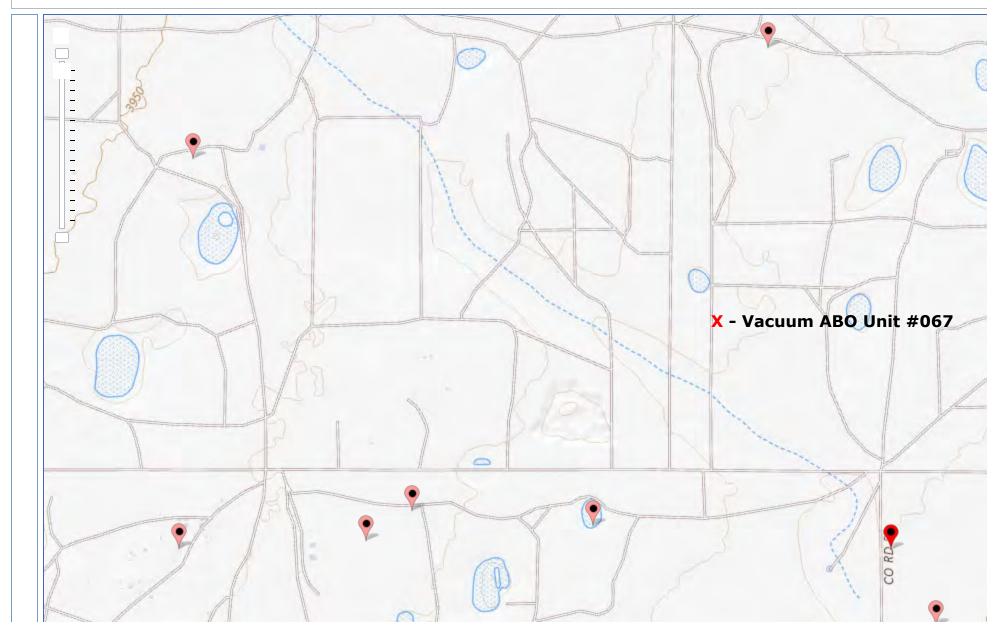
Page Last Modified: 2025-04-23 15:18:41 EDT

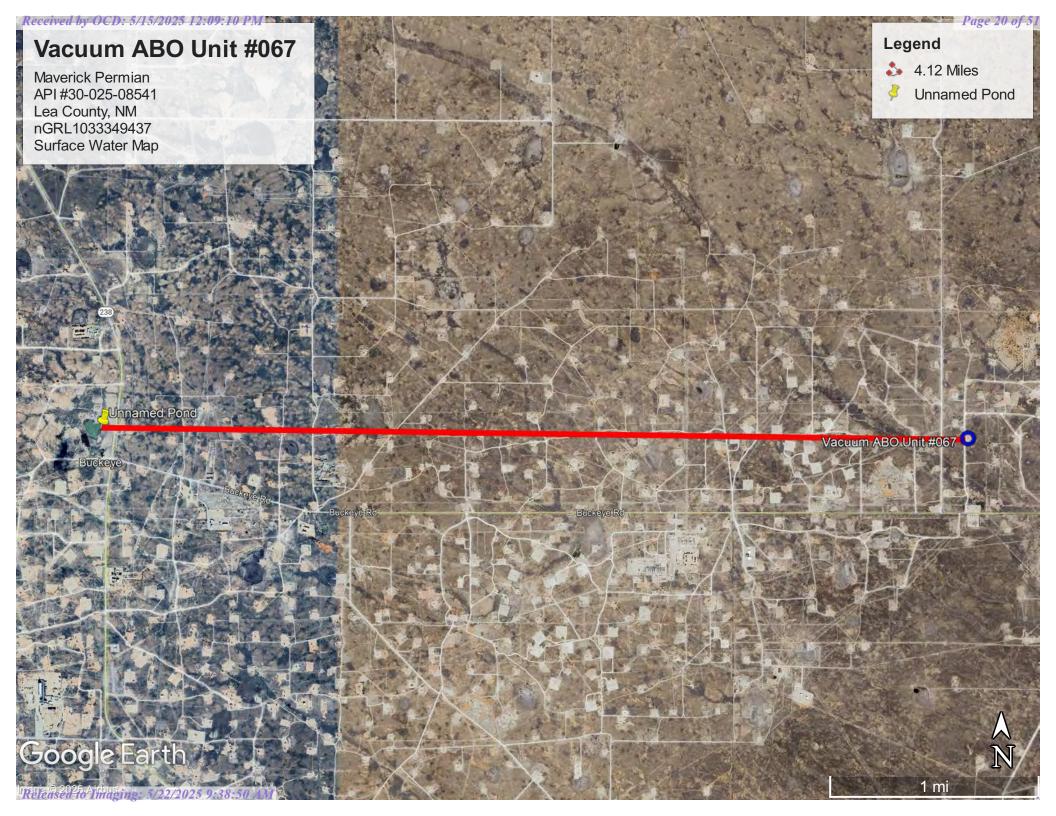
0.59 0.44 nadww01





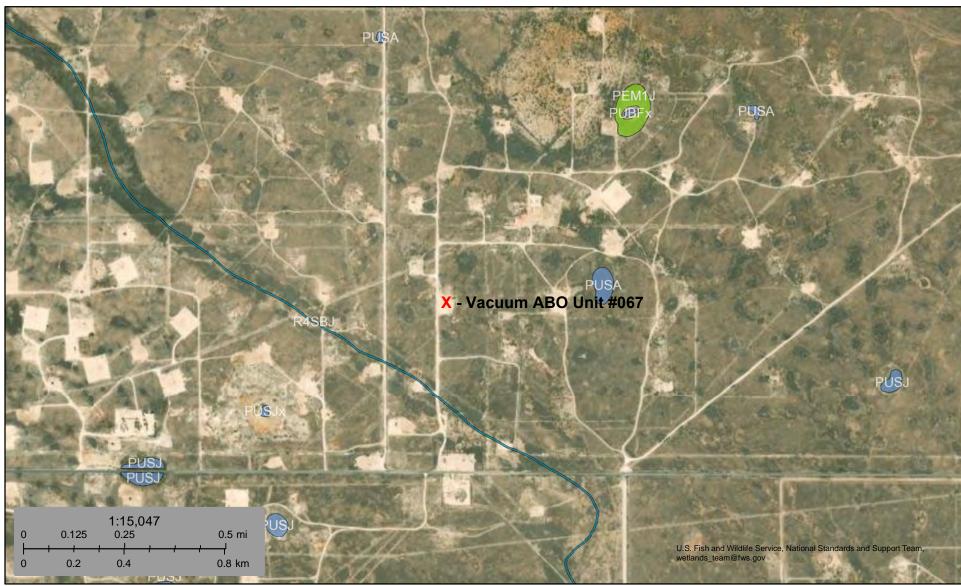
### **National Water Information System: Mapper**







### Wetlands Map



April 23, 2025

#### Wetlands

Estuarine and Marine Deepwater

Estuarine and Marine Wetland

Freshwater Emergent Wetland

Freshwater Forested/Shrub Wetland

Freshwater Pond

Lake

Riverine



This map is for general reference only. The US Fish and Wildlife Service is not responsible for the accuracy or currentness of the base data shown on this map. All wetlands related data should be used in accordance with the layer metadata found on the Wetlands Mapper web site.

## National Flood Hazard Layer FIRMette





SEE FIS REPORT FOR DETAILED LEGEND AND INDEX MAP FOR FIRM PANEL LAYOUT Without Base Flood Elevation (BFE) With BFE or Depth Zone AE, AO, AH, VE, AR SPECIAL FLOOD

Regulatory Floodway

0.2% Annual Chance Flood Hazard, Areas of 1% annual chance flood with average depth less than one foot or with drainage areas of less than one square mile Zone X

Area with Flood Risk due to Levee Zone D

**Future Conditions 1% Annual** Chance Flood Hazard Zone X Area with Reduced Flood Risk due to Levee. See Notes. Zone X

OTHER AREAS OF FLOOD HAZARD

NO SCREEN Area of Minimal Flood Hazard Zone X

Effective LOMRs

OTHER AREAS Area of Undetermined Flood Hazard Zone D

GENERAL

- - - Channel, Culvert, or Storm Sewer STRUCTURES | LILLILL Levee, Dike, or Floodwall

20.2 Cross Sections with 1% Annual Chance 17.5 Water Surface Elevation **Coastal Transect** 

Base Flood Elevation Line (BFE)

Limit of Study Jurisdiction Boundary -- Coastal Transect Baseline

OTHER **FEATURES** 

**Profile Baseline** Hydrographic Feature

Digital Data Available

No Digital Data Available

MAP PANELS Unmapped

The pin displayed on the map is an approximate point selected by the user and does not represent an authoritative property location.

This map complies with FEMA's standards for the use of digital flood maps if it is not void as described below. The basemap shown complies with FEMA's basemap accuracy standards

The flood hazard information is derived directly from the authoritative NFHL web services provided by FEMA. This map was exported on 4/23/2025 at 7:21 PM and does not reflect changes or amendments subsequent to this date and time. The NFHL and effective information may change or become superseded by new data over time.

This map image is void if the one or more of the following map elements do not appear: basemap imagery, flood zone labels, legend, scale bar, map creation date, community identifiers, FIRM panel number, and FIRM effective date. Map images for unmapped and unmodernized areas cannot be used for regulatory purposes.





### Appendix C

**Soil Surveys** 

**Soil Map** 

**Geologic Unit Map** 

#### Lea County, New Mexico

#### KU—Kimbrough-Lea complex, dry, 0 to 3 percent slopes

#### **Map Unit Setting**

National map unit symbol: 2tw46 Elevation: 2,500 to 4,800 feet

Mean annual precipitation: 14 to 16 inches Mean annual air temperature: 57 to 63 degrees F

Frost-free period: 180 to 220 days

Farmland classification: Not prime farmland

#### **Map Unit Composition**

Kimbrough and similar soils: 45 percent Lea and similar soils: 25 percent Minor components: 30 percent

Estimates are based on observations, descriptions, and transects of

the mapunit.

#### **Description of Kimbrough**

#### Setting

Landform: Playa rims, plains
Down-slope shape: Convex, linear
Across-slope shape: Concave, linear

Parent material: Loamy eolian deposits derived from sedimentary

rock

#### Typical profile

A - 0 to 3 inches: gravelly loam Bw - 3 to 10 inches: loam

Bkkm1 - 10 to 16 inches: cemented material Bkkm2 - 16 to 80 inches: cemented material

#### **Properties and qualities**

Slope: 0 to 3 percent

Depth to restrictive feature: 4 to 18 inches to petrocalcic

Drainage class: Well drained Runoff class: Very high

Capacity of the most limiting layer to transmit water (Ksat): Very low

to moderately low (0.00 to 0.01 in/hr) Depth to water table: More than 80 inches

Frequency of flooding: None Frequency of ponding: None

Calcium carbonate, maximum content: 95 percent

Maximum salinity: Nonsaline to very slightly saline (0.0 to 2.0

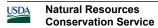
mmhos/cm)

Sodium adsorption ratio, maximum: 1.0

Available water supply, 0 to 60 inches: Very low (about 1.4 inches)

#### Interpretive groups

Land capability classification (irrigated): None specified



Map Unit Description: Kimbrough-Lea complex, dry, 0 to 3 percent slopes---Lea County, New Mexico

Land capability classification (nonirrigated): 7s

Hydrologic Soil Group: D

Ecological site: R077DY049TX - Very Shallow 12-17" PZ

Hydric soil rating: No

#### **Description of Lea**

#### Setting

Landform: Plains

Down-slope shape: Convex Across-slope shape: Linear

Parent material: Calcareous, loamy eolian deposits from the blackwater draw formation of pleistocene age over indurated

caliche of pliocene age

#### **Typical profile**

A - 0 to 10 inches: loam Bk - 10 to 18 inches: loam

Bkk - 18 to 26 inches: gravelly fine sandy loam Bkkm - 26 to 80 inches: cemented material

#### **Properties and qualities**

Slope: 0 to 3 percent

Depth to restrictive feature: 22 to 30 inches to petrocalcic

Drainage class: Well drained

Runoff class: High

Capacity of the most limiting layer to transmit water (Ksat): Very low

to moderately low (0.00 to 0.06 in/hr)

Depth to water table: More than 80 inches

Frequency of flooding: None Frequency of ponding: None

Calcium carbonate, maximum content: 90 percent

Maximum salinity: Nonsaline to very slightly saline (0.0 to 2.0

mmhos/cm)

Sodium adsorption ratio, maximum: 3.0

Available water supply, 0 to 60 inches: Very low (about 2.9 inches)

#### Interpretive groups

Land capability classification (irrigated): None specified

Land capability classification (nonirrigated): 7s

Hydrologic Soil Group: D

Ecological site: R077DY047TX - Sandy Loam 12-17" PZ

Hydric soil rating: No

#### **Minor Components**

#### **Douro**

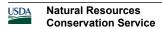
Percent of map unit: 12 percent

Landform: Plains

Down-slope shape: Linear Across-slope shape: Linear

Ecological site: R077DY047TX - Sandy Loam 12-17" PZ Other vegetative classification: Unnamed (G077DH000TX)

Hydric soil rating: No



Map Unit Description: Kimbrough-Lea complex, dry, 0 to 3 percent slopes---Lea County, New Mexico

#### Kenhill

Percent of map unit: 12 percent

Landform: Plains

Down-slope shape: Linear Across-slope shape: Linear

Ecological site: R077DY038TX - Clay Loam 12-17" PZ

Hydric soil rating: No

#### **Spraberry**

Percent of map unit: 6 percent Landform: Playa rims, plains Down-slope shape: Convex, linear

Across-slope shape: Linear

Ecological site: R077DY049TX - Very Shallow 12-17" PZ Other vegetative classification: Unnamed (G077DH000TX)

Hydric soil rating: No

### **Data Source Information**

Soil Survey Area: Lea County, New Mexico Survey Area Data: Version 21, Sep 3, 2024



#### MAP LEGEND

#### Area of Interest (AOI)

Area of Interest (AOI)

#### Soils

Soil Map Unit Polygons



Soil Map Unit Lines



Soil Map Unit Points

#### **Special Point Features**

Blowout  $\odot$ 



Borrow Pit



Clay Spot



Closed Depression



Gravel Pit



**Gravelly Spot** 



Landfill



Lava Flow Marsh or swamp





Mine or Quarry Miscellaneous Water



Perennial Water



Rock Outcrop



Saline Spot



Sandy Spot



Severely Eroded Spot



Sinkhole



Slide or Slip



Sodic Spot

Spoil Area



Stony Spot



Very Stony Spot



Wet Spot Other



Special Line Features

#### **Water Features**

Streams and Canals

#### Transportation



Rails

Interstate Highways



**US Routes** 



Major Roads



Local Roads

#### Background



Aerial Photography

#### MAP INFORMATION

The soil surveys that comprise your AOI were mapped at 1:20.000.

Warning: Soil Map may not be valid at this scale.

Enlargement of maps beyond the scale of mapping can cause misunderstanding of the detail of mapping and accuracy of soil line placement. The maps do not show the small areas of contrasting soils that could have been shown at a more detailed

Please rely on the bar scale on each map sheet for map measurements.

Source of Map: Natural Resources Conservation Service Web Soil Survey URL:

Coordinate System: Web Mercator (EPSG:3857)

Maps from the Web Soil Survey are based on the Web Mercator projection, which preserves direction and shape but distorts distance and area. A projection that preserves area, such as the Albers equal-area conic projection, should be used if more accurate calculations of distance or area are required.

This product is generated from the USDA-NRCS certified data as of the version date(s) listed below.

Soil Survey Area: Lea County, New Mexico Survey Area Data: Version 21, Sep 3, 2024

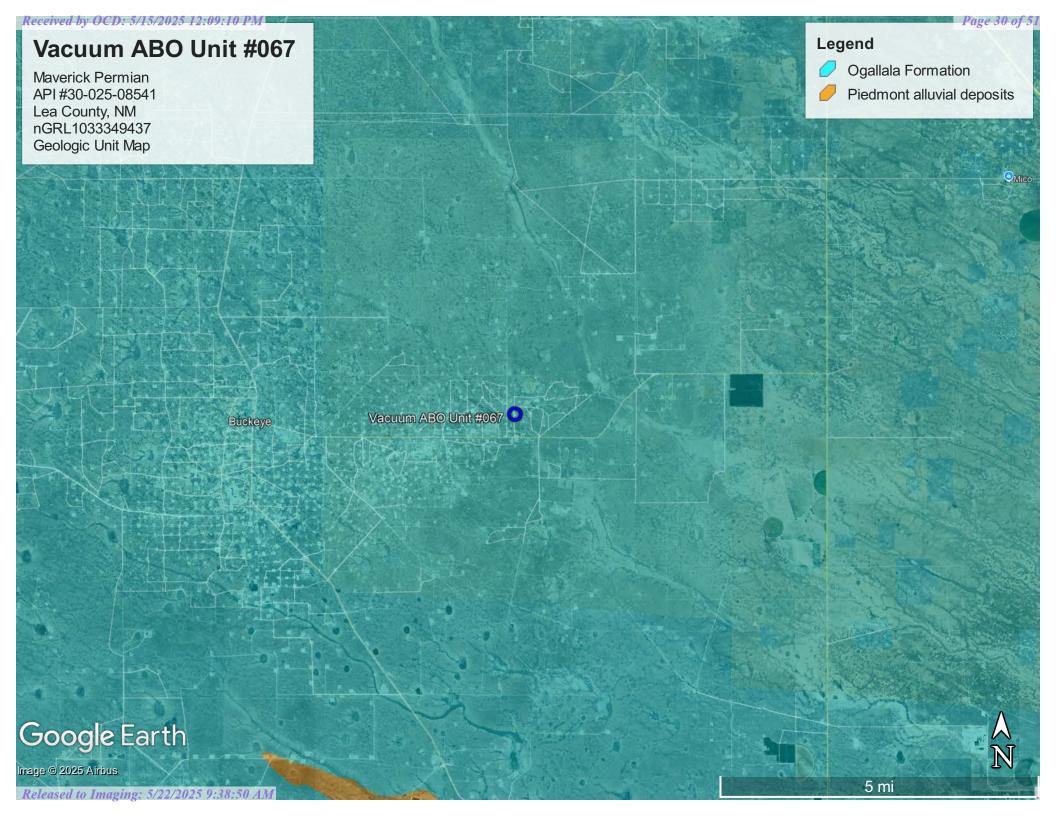
Soil map units are labeled (as space allows) for map scales 1:50.000 or larger.

Date(s) aerial images were photographed: Feb 7, 2020—May 12. 2020

The orthophoto or other base map on which the soil lines were compiled and digitized probably differs from the background imagery displayed on these maps. As a result, some minor shifting of map unit boundaries may be evident.

### **Map Unit Legend**

Map Unit Symbol	Map Unit Name	Acres in AOI	Percent of AOI
KU	Kimbrough-Lea complex, dry, 0 to 3 percent slopes	1.5	100.0%
Totals for Area of Interest		1.5	100.0%





### Appendix D

**Photographic Documentation** 

# Photographic Documentation Maverick Permian, LLC Vacuum ABO Unit #067 – nGRL1033349437









#### Photographic Documentation Maverick Permian, LLC Vacuum ABO Unit #067 – nGRL1033349437









PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

June 20, 2024

CHUCK TERHUNE
TETRA TECH
901 WEST WALL STREET , STE 100
MIDLAND, TX 79701

RE: VACUUM ABO UNIT #067

Enclosed are the results of analyses for samples received by the laboratory on 06/14/24 8:51.

Cardinal Laboratories is accredited through Texas NELAP under certificate number TX-C24-00112. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (\*). For a complete list of accredited analytes and matrices visit the TCEQ website at <a href="https://www.tceq.texas.gov/field/ga/lab">www.tceq.texas.gov/field/ga/lab</a> accred certif.html.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2 Haloacetic Acids (HAA-5)
Method EPA 524.2 Total Trihalomethanes (TTHM)
Method EPA 524.4 Regulated VOCs (V1, V2, V3)

Celey D. Keine

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keene

Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

#### Analytical Results For:

TETRA TECH CHUCK TERHUNE 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701

Fax To: (432) 682-3946

Received: 06/14/2024 Sampling Date: 06/13/2024

Reported: 06/20/2024 Sampling Type: Soil

Project Name: VACUUM ABO UNIT #067 Sampling Condition: Cool & Intact
Project Number: nGRL1033349437 Sample Received By: Alyssa Parras

Analyzed By: JH

Project Location: LEA CO NM

mg/kg

#### Sample ID: BH 1 (0-0.5') (H243459-01)

BTEX 8021B

BIEX GOEED	9/	119	Analyzea Byron						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	06/18/2024	ND	1.79	89.4	2.00	4.01	
Toluene*	<0.050	0.050	06/18/2024	ND	1.83	91.7	2.00	8.87	
Ethylbenzene*	<0.050	0.050	06/18/2024	ND	1.90	94.8	2.00	9.47	
Total Xylenes*	<0.150	0.150	06/18/2024	ND	5.49	91.5	6.00	12.0	
Total BTEX	<0.300	0.300	06/18/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	111 9	% 71.5-13	4						
Chloride, SM4500CI-B	mg/kg		Analyzed By: HM						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	64.0	16.0	06/18/2024	ND	432	108	400	0.00	
TPH 8015M	mg,	/kg	Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	06/18/2024	ND	198	99.0	200	0.726	
DRO >C10-C28*	<10.0	10.0	06/18/2024	ND	195	97.7	200	4.75	
EXT DRO >C28-C36	<10.0	10.0	06/18/2024	ND					
Surrogate: 1-Chlorooctane	95.1	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	89.8	% 49.1-14	8						

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Celey & Keene

Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

#### Analytical Results For:

**TETRA TECH CHUCK TERHUNE** 901 WEST WALL STREET, STE 100 MIDLAND TX, 79701

(432) 682-3946

Received: 06/14/2024 Sampling Date: 06/13/2024

Reported: 06/20/2024 Sampling Type: Soil

Fax To:

Project Name: VACUUM ABO UNIT #067 Sampling Condition: Cool & Intact Project Number: nGRL1033349437 Sample Received By: Alyssa Parras

Project Location: LEA CO NM

#### Sample ID: BH 1 (2-2.5') (H243459-02)

BTEX 8021B	mg/kg		Analyzed By: JH						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	06/18/2024	ND	1.79	89.4	2.00	4.01	
Toluene*	<0.050	0.050	06/18/2024	ND	1.83	91.7	2.00	8.87	
Ethylbenzene*	<0.050	0.050	06/18/2024	ND	1.90	94.8	2.00	9.47	
Total Xylenes*	<0.150	0.150	06/18/2024	ND	5.49	91.5	6.00	12.0	
Total BTEX	<0.300	0.300	06/18/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	113 9	6 71.5-13	4						
Chloride, SM4500Cl-B	mg/kg		Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	6480	16.0	06/18/2024	ND	432	108	400	0.00	QM-07
TPH 8015M	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	06/18/2024	ND	198	99.0	200	0.726	
DRO >C10-C28*	<10.0	10.0	06/18/2024	ND	195	97.7	200	4.75	
EXT DRO >C28-C36	<10.0	10.0	06/18/2024	ND					
Surrogate: 1-Chlorooctane	102 9	48.2-13	4						
Surrogate: 1-Chlorooctadecane	96.7	% 49.1-14	8						

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Celey D. Keine

Celey D. Keene, Lab Director/Quality Manager



### Analytical Results For:

TETRA TECH CHUCK TERHUNE 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701

Fax To: (432) 682-3946

Received: 06/14/2024 Sampling Date: 06/13/2024

Reported: 06/20/2024 Sampling Type: Soil

Project Name: VACUUM ABO UNIT #067 Sampling Condition: Cool & Intact
Project Number: nGRL1033349437 Sample Received By: Alyssa Parras

Applyzod By: 14

Project Location: LEA CO NM

### Sample ID: BH 2 (0-0.5') (H243459-03)

RTFY 8021R

BIEX 8021B	mg	/ <b>kg</b>	Anaiyze	а ву: ЈН					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	06/18/2024	ND	1.79	89.4	2.00	4.01	
Toluene*	<0.050	0.050	06/18/2024	ND	1.83	91.7	2.00	8.87	
Ethylbenzene*	<0.050	0.050	06/18/2024	ND	1.90	94.8	2.00	9.47	
Total Xylenes*	<0.150	0.150	06/18/2024	ND	5.49	91.5	6.00	12.0	
Total BTEX	<0.300	0.300	06/18/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	108	% 71.5-13	4						
Chloride, SM4500CI-B	mg,	/kg	Analyze	ed By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	432	16.0	06/18/2024	ND	432	108	400	0.00	
TPH 8015M	mg	/kg	Analyze	ed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	06/18/2024	ND	198	99.0	200	0.726	
DRO >C10-C28*	<10.0	10.0	06/18/2024	ND	195	97.7	200	4.75	
EXT DRO >C28-C36	<10.0	10.0	06/18/2024	ND					
Surrogate: 1-Chlorooctane	98.4	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	91.9	% 49.1-14	8						

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Celey D. Keene



06/13/2024

### Analytical Results For:

TETRA TECH CHUCK TERHUNE 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701

(432) 682-3946

Received: 06/14/2024 Sampling Date:

Reported: 06/20/2024 Sampling Type: Soil

Fax To:

Project Name: VACUUM ABO UNIT #067 Sampling Condition: Cool & Intact
Project Number: nGRL1033349437 Sample Received By: Alyssa Parras

Analyzed By: JH

Project Location: LEA CO NM

### Sample ID: BH 2 (2-2.5') (H243459-04)

BTEX 8021B

	9,	9	7	7: :					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	06/18/2024	ND	1.79	89.4	2.00	4.01	
Toluene*	<0.050	0.050	06/18/2024	ND	1.83	91.7	2.00	8.87	
Ethylbenzene*	<0.050	0.050	06/18/2024	ND	1.90	94.8	2.00	9.47	
Total Xylenes*	<0.150	0.150	06/18/2024	ND	5.49	91.5	6.00	12.0	
Total BTEX	<0.300	0.300	06/18/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	112	% 71.5-13	4						
Chloride, SM4500CI-B	mg,	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	96.0	16.0	06/18/2024	ND	432	108	400	0.00	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	06/18/2024	ND	198	99.0	200	0.726	
DRO >C10-C28*	<10.0	10.0	06/18/2024	ND	195	97.7	200	4.75	
EXT DRO >C28-C36	<10.0	10.0	06/18/2024	ND					
Surrogate: 1-Chlorooctane	103	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	96.1	% 49.1-14	8						

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Celey D. Keine



### Analytical Results For:

TETRA TECH CHUCK TERHUNE 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701

(432) 682-3946

Received: 06/14/2024 Sampling Date: 06/13/2024

Reported: 06/20/2024 Sampling Type: Soil

Fax To:

Project Name: VACUUM ABO UNIT #067 Sampling Condition: Cool & Intact
Project Number: nGRL1033349437 Sample Received By: Alyssa Parras

Analyzed By: JH

Project Location: LEA CO NM

### Sample ID: BH 3 (0-0.5') (H243459-05)

BTEX 8021B

	9/	9	7	7: :					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	06/18/2024	ND	1.79	89.4	2.00	4.01	
Toluene*	<0.050	0.050	06/18/2024	ND	1.83	91.7	2.00	8.87	
Ethylbenzene*	<0.050	0.050	06/18/2024	ND	1.90	94.8	2.00	9.47	
Total Xylenes*	<0.150	0.150	06/18/2024	ND	5.49	91.5	6.00	12.0	
Total BTEX	<0.300	0.300	06/18/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	115	% 71.5-13	4						
Chloride, SM4500CI-B	mg,	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	80.0	16.0	06/18/2024	ND	432	108	400	0.00	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	06/18/2024	ND	198	99.0	200	0.726	
DRO >C10-C28*	<10.0	10.0	06/18/2024	ND	195	97.7	200	4.75	
EXT DRO >C28-C36	<10.0	10.0	06/18/2024	ND					
Surrogate: 1-Chlorooctane	96.8	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	88.1	% 49.1-14	8						

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Celey D. Keene



### Analytical Results For:

TETRA TECH CHUCK TERHUNE 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701

Fax To: (432) 682-3946

Received: 06/14/2024 Sampling Date: 06/13/2024

Reported: 06/20/2024 Sampling Type: Soil

Project Name: VACUUM ABO UNIT #067 Sampling Condition: Cool & Intact
Project Number: nGRL1033349437 Sample Received By: Alyssa Parras

Analyzed By: JH

Project Location: LEA CO NM

## Sample ID: BH 3 (2-2.5') (H243459-06)

BTEX 8021B

	9,	9	7	7: :					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	06/18/2024	ND	1.79	89.4	2.00	4.01	
Toluene*	<0.050	0.050	06/18/2024	ND	1.83	91.7	2.00	8.87	
Ethylbenzene*	<0.050	0.050	06/18/2024	ND	1.90	94.8	2.00	9.47	
Total Xylenes*	<0.150	0.150	06/18/2024	ND	5.49	91.5	6.00	12.0	
Total BTEX	<0.300	0.300	06/18/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	114	% 71.5-13	4						
Chloride, SM4500CI-B	mg,	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	48.0	16.0	06/18/2024	ND	432	108	400	0.00	
TPH 8015M	mg	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	06/18/2024	ND	198	99.0	200	0.726	
DRO >C10-C28*	<10.0	10.0	06/18/2024	ND	195	97.7	200	4.75	
EXT DRO >C28-C36	<10.0	10.0	06/18/2024	ND					
Surrogate: 1-Chlorooctane	96.2	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	89.6	% 49.1-14	8						

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Celey D. Keene



### Analytical Results For:

TETRA TECH CHUCK TERHUNE 901 WEST WALL STREET , STE 100 MIDLAND TX, 79701

Fax To: (432) 682-3946

Received: 06/14/2024 Sampling Date: 06/13/2024

Reported: 06/20/2024 Sampling Type: Soil

Project Name: VACUUM ABO UNIT #067 Sampling Condition: Cool & Intact
Project Number: nGRL1033349437 Sample Received By: Alyssa Parras

Applyzod By: 14

Project Location: LEA CO NM

### Sample ID: BH 4 (0-0.5') (H243459-07)

RTFY 8021R

BIEX 8021B	mg	/ <b>kg</b>	Anaiyze	а ву: ЈН					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	06/18/2024	ND	1.79	89.4	2.00	4.01	
Toluene*	<0.050	0.050	06/18/2024	ND	1.83	91.7	2.00	8.87	
Ethylbenzene*	<0.050	0.050	06/18/2024	ND	1.90	94.8	2.00	9.47	
Total Xylenes*	<0.150	0.150	06/18/2024	ND	5.49	91.5	6.00	12.0	
Total BTEX	<0.300	0.300	06/18/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	115	% 71.5-13	4						
Chloride, SM4500CI-B	mg,	/kg	Analyze	ed By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	32.0	16.0	06/18/2024	ND	432	108	400	0.00	
TPH 8015M	mg,	/kg	Analyze	ed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	06/18/2024	ND	198	99.0	200	0.726	
DRO >C10-C28*	<10.0	10.0	06/18/2024	ND	195	97.7	200	4.75	
EXT DRO >C28-C36	<10.0	10.0	06/18/2024	ND					
Surrogate: 1-Chlorooctane	99.9	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	91.1	% 49.1-14	8						

Cardinal Laboratories \*=Accredited Analyte

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Celey D. Keine



### Analytical Results For:

**TETRA TECH CHUCK TERHUNE** 901 WEST WALL STREET, STE 100 MIDLAND TX, 79701

Fax To: (432) 682-3946

Received: 06/14/2024 Sampling Date: 06/13/2024

Reported: 06/20/2024 Sampling Type: Soil

Project Name: VACUUM ABO UNIT #067 Sampling Condition: Cool & Intact Sample Received By: Alyssa Parras Project Number: nGRL1033349437

Project Location: LEA CO NM

### Sample ID: BH 4 (2-2.5') (H243459-08)

BTEX 8021B	mg/	kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	06/18/2024	ND	1.79	89.4	2.00	4.01	
Toluene*	<0.050	0.050	06/18/2024	ND	1.83	91.7	2.00	8.87	
Ethylbenzene*	<0.050	0.050	06/18/2024	ND	1.90	94.8	2.00	9.47	
Total Xylenes*	<0.150	0.150	06/18/2024	ND	5.49	91.5	6.00	12.0	
Total BTEX	<0.300	0.300	06/18/2024	ND					
Surrogate: 4-Bromofluorobenzene (PID	115 9	71.5-13	4						
Chloride, SM4500Cl-B	mg/	kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	32.0	16.0	06/18/2024	ND	432	108	400	0.00	
TPH 8015M	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	06/18/2024	ND	216	108	200	0.647	
DRO >C10-C28*	<10.0	10.0	06/18/2024	ND	209	105	200	0.181	
EXT DRO >C28-C36	<10.0	10.0	06/18/2024	ND					
Surrogate: 1-Chlorooctane	97.9	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	119 9	49.1-14	8						

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### **Notes and Definitions**

QM-07 The spike recovery was outside acceptance limits for the MS and/or MSD. The batch was accepted based on acceptable LCS

recovery.

ND Analyte NOT DETECTED at or above the reporting limit

RPD Relative Percent Difference

\*\* Samples not received at proper temperature of 6°C or below.

\*\*\* Insufficient time to reach temperature.

- Chloride by SM4500Cl-B does not require samples be received at or below 6°C

Samples reported on an as received basis (wet) unless otherwise noted on report

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# CHAIN-OF-CUSTODY AND ANALYSIS REQUEST



(575) 393-2326 FAX (575) 393-2476

Company Name:	Tech.	BILL TO			
Project Manager: Check	Perhane	_		ANALISIS REQUEST	1
Address:		Company:	2		
City: Michan	State: 7x Zip:	Attn:			
Phone #:	Fax #:	Address:	· c		
Project #: ~ GRL 10 353 49457 Project Owner:	57 Project Owner:	City:	201		
Project Name: baccas A	allo unit Holy	State: Zip:	26		
Project Location: Con Con-	Y	Phone #:	10		
Sampler Name: 6:16.75	Surche	Fax #:	20,		
FOR LAB USE ONLY	MATRIX	PRESERV.	SAMPLING		
	RS TER		7		
Lab I.D. Sample I.D.	G)RAB OR (C CONTAINER ROUNDWAT //ASTEWATE OIL	IL LUDGE THER: CID/BASE: E / COOL THER:	BTC		
) BHI CO -0	·s·)	×	K		1
1 mulcz-2	. \$ 2				
2 242C0-0	0.5.				
BH3C0-	0.5)				
10 BH3C2-	2.5')				
BH4 CO-	0.5?				
84462-2	7				
nin T					
analyses. All claims including those for negligence and any other reservice. In no event shall Cardinal be liable for incidental or consea affiliates or successors arising out of or related to the performance	analyses. All claims including those for negligence and any other cause whatsoever shall be demend waived unless made in vontract or fort, shall be limited to the amount paid by the client for the service. In no event shall Cardinal be liable for incidental or consequential damages, including without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of services hereunder by Cardinal, regardless of whether such claims is based unon any of the above standards.	contract or tort, shall be limited to the amount pai mitting and received by Cardinal within 30 days afte uptions, loss of use, or loss of profits incurred by the daim is based upon any of the above tracks or the daim is based upon any of the above tracks or the daim is based upon any of the above tracks or the daim is based upon any of the above tracks or the daim is based upon any of the above tracks or the daim is based upon any of the above tracks or the daim is based upon any of the above tracks or the daim is based upon any of the above tracks or the daim is based upon any of the above tracks or the daim is based upon any of the above tracks or the daim is based upon any of the above tracks or the daim is based upon any of the above tracks or the daim is based upon any of the above tracks or the daim is based upon any of the above tracks or the daim is based upon any of the above tracks or the daim is based upon any of the above tracks or the daim is based upon any of the above tracks or the daim is based upon any of the above tracks or the daim is based upon any of the above tracks or the daim of the daim of the above tracks or the daim of the daim of the above tracks or the daim of the daim of the above tracks or the daim of the	id by the client for the er completion of the applicable client, its subsidiaries,		t
Relinquished By:	C . 14 . 24 Received By:		ult:	□ No Add'I Phone #: se provide Email address:	
All furty Sunder 2	Date: Received By:	0	REMARKS:		
	Time:				
Delivered By: (Circle One)	Observed Temp. °C Sample Condition	유	Turnaround Time: Standard	Bacteria (only) Sa	
Sampler - UPS - Bus - Other: C		(Initials)	Thermometer ID #140 Correction Factor 0°C		
000100010111111111111111111111111111111					

Sante Fe Main Office Phone: (505) 476-3441 General Information

Phone: (505) 629-6116
Online Phone Directory
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# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS

Action 463714

## **QUESTIONS**

Operator:	OGRID:
Maverick Permian LLC	331199
1000 Main Street, Suite 2900	Action Number:
Houston, TX 77002	463714
	Action Type:
	[C-141] Site Char./Remediation Plan C-141 (C-141-v-Plan)

### QUESTIONS

Prerequisites	
Incident ID (n#)	nGRL1033349437
Incident Name	NGRL1033349437 VACUUM ABO UNIT #067 @ 30-025-08541
Incident Type	Release Other
Incident Status	Remediation Plan Received
Incident Well	[30-025-08541] VACUUM ABO UNIT #067

Location of Release Source	
Please answer all the questions in this group.	
Site Name VACUUM ABO UNIT #067	
Date Release Discovered	07/23/2010
Surface Owner	State

ncident Details					
Please answer all the questions in this group.					
Incident Type	Release Other				
Did this release result in a fire or is the result of a fire	No				
Did this release result in any injuries	No				
Has this release reached or does it have a reasonable probability of reaching a watercourse	No				
Has this release endangered or does it have a reasonable probability of endangering public health	No				
Has this release substantially damaged or will it substantially damage property or the environment	No				
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No				

Nature and Volume of Release	
Material(s) released, please answer all that apply below. Any calculations or specific justifications for	or the volumes provided should be attached to the follow-up C-141 submission.
Crude Oil Released (bbls) Details	Cause: Equipment Failure   Fitting   Crude Oil   Released: 1 BBL   Recovered: 0 BBL   Lost: 1 BBL.
Produced Water Released (bbls) Details	Cause: Equipment Failure   Fitting   Produced Water   Released: 13 BBL   Recovered: 13 BBL   Lost: 0 BBL.
Is the concentration of chloride in the produced water >10,000 mg/l	Yes
Condensate Released (bbls) Details	Not answered.
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Not answered.
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	Not answered.

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## State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 2

Action 463714

QUESTI	ONS (continued)
Operator:	OGRID:
Maverick Permian LLC	331199
1000 Main Street, Suite 2900 Houston, TX 77002	Action Number: 463714
Tiouston, 1X 77002	Action Type:
	[C-141] Site Char./Remediation Plan C-141 (C-141-v-Plan)
QUESTIONS	
Nature and Volume of Release (continued)	
Is this a gas only submission (i.e. only significant Mcf values reported)	No, according to supplied volumes this does not appear to be a "gas only" report.
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	No
Reasons why this would be considered a submission for a notification of a major release	Unavailable.
With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e.	e. gas only) are to be submitted on the C-129 form.
Initial Response	
The responsible party must undertake the following actions immediately unless they could create a s	safety hazard that would result in injury
The source of the release has been stopped	
	True
The impacted area has been secured to protect human health and the environment	True
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True
All free liquids and recoverable materials have been removed and managed appropriately	True
If all the actions described above have not been undertaken, explain why	Not answered.
	ation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative ted or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of valuation in the follow-up C-141 submission.
to report and/or file certain release notifications and perform corrective actions for releathe OCD does not relieve the operator of liability should their operations have failed to a	knowledge and understand that pursuant to OCD rules and regulations all operators are require ases which may endanger public health or the environment. The acceptance of a C-141 report by adequately investigate and remediate contamination that pose a threat to groundwater, surface t does not relieve the operator of responsibility for compliance with any other federal, state, or
I hereby agree and sign off to the above statement	Name: Chuck Terhune Title: Program Manager Email: chuck.terhune@tetratech.com Date: 07/11/2024

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Phone: (505) 629-6116

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## State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 3

Action 463714

**QUESTIONS** (continued)

Operator:	OGRID:
Maverick Permian LLC	331199
1000 Main Street, Suite 2900	Action Number:
Houston, TX 77002	463714
	Action Type:
	[C-141] Site Char./Remediation Plan C-141 (C-141-v-Plan)

### QUESTIONS

Domodiation Dlan

Site Characterization		
Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date.		
What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Between 26 and 50 (ft.)	
What method was used to determine the depth to ground water	U.S. Geological Survey	
Did this release impact groundwater or surface water	No	
What is the minimum distance, between the closest lateral extents of the release and the following surface areas:		
A continuously flowing watercourse or any other significant watercourse	Between 1000 (ft.) and ½ (mi.)	
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Between 300 and 500 (ft.)	
An occupied permanent residence, school, hospital, institution, or church	Between 1 and 5 (mi.)	
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Between ½ and 1 (mi.)	
Any other fresh water well or spring	Between ½ and 1 (mi.)	
Incorporated municipal boundaries or a defined municipal fresh water well field	Greater than 5 (mi.)	
A wetland	Between 500 and 1000 (ft.)	
A subsurface mine	Greater than 5 (mi.)	
An (non-karst) unstable area	Greater than 5 (mi.)	
Categorize the risk of this well / site being in a karst geology	Low	
A 100-year floodplain	Greater than 5 (mi.)	
Did the release impact areas not on an exploration, development, production, or storage site	No	

Remediation Plan		
Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.		
Requesting a remediation plan appre	oval with this submission	Yes
Attach a comprehensive report demonstrating	the lateral and vertical extents of soil contamination as	sociated with the release have been determined, pursuant to 19.15.29.11 NMAC and 19.15.29.13 NMAC.
Have the lateral and vertical extents of	of contamination been fully delineated	Yes
Was this release entirely contained within a lined containment area No		
Soil Contamination Sampling: (Provide the highest observable value for each, in milligrams per kilograms.)		
Chloride (EF	PA 300.0 or SM4500 CI B)	6480
TPH (GRO+DRO+MRO) (EPA	SW-846 Method 8015M)	0
GRO+DRO (EI	PA SW-846 Method 8015M)	0
BTEX (EI	PA SW-846 Method 8021B or 8260B)	0
Benzene (E	PA SW-846 Method 8021B or 8260B)	0
Per Subsection B of 19.15.29.11 NMAC unles which includes the anticipated timelines for b		orts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC,
On what estimated date will the reme	ediation commence	08/01/2025
On what date will (or did) the final sa	mpling or liner inspection occur	08/15/2025
On what data will (ar was) the remad		
On what date will (or was) the remed	iation complete(d)	08/30/2025
What is the estimated surface area (i	, , ,	08/30/2025 0
, ,	n square feet) that will be reclaimed	
What is the estimated surface area (in What is the estimated volume (in cub	n square feet) that will be reclaimed	0
What is the estimated surface area (in What is the estimated volume (in cub	n square feet) that will be reclaimed ic yards) that will be reclaimed n square feet) that will be remediated	0

significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.

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## **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 4

Action 463714

**QUESTIONS** (continued)

Operator:	OGRID:
Maverick Permian LLC	331199
1000 Main Street, Suite 2900	Action Number:
Houston, TX 77002	463714
	Action Type:
	[C-141] Site Char./Remediation Plan C-141 (C-141-v-Plan)

### QUESTIONS

Remediation Plan (continued)		
Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.		
This remediation will (or is expected to) utilize the following processes to remediate / reduce contaminants:		
(Select all answers below that apply.)		
Yes		
HALFWAY DISPOSAL AND LANDFILL [fEEM0112334510]		
Not answered.		

Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Name: Chuck Terhune Title: Program Manager I hereby agree and sign off to the above statement Email: chuck.terhune@tetratech.com Date: 05/15/2025

The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.

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## State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 5

Action 463714

**QUESTIONS** (continued)

Operator:	OGRID:
Maverick Permian LLC	331199
1000 Main Street, Suite 2900	Action Number:
Houston, TX 77002	463714
	Action Type:
	[C-141] Site Char./Remediation Plan C-141 (C-141-v-Plan)

### QUESTIONS

Deferral Requests Only	
Only answer the questions in this group if seeking a deferral upon approval this submission. Each of the following items must be confirmed as part of any request for deferral of remediation.	
Requesting a deferral of the remediation closure due date with the approval of this submission	No

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# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 6

Action 463714

**QUESTIONS** (continued)

Operator:	OGRID:
Maverick Permian LLC	331199
1000 Main Street, Suite 2900	Action Number:
Houston, TX 77002	463714
	Action Type:
	[C-141] Site Char./Remediation Plan C-141 (C-141-v-Plan)

### QUESTIONS

Sampling Event Information	
Last sampling notification (C-141N) recorded	353061
Sampling date pursuant to Subparagraph (a) of Paragraph (1) of Subsection D of 19.15.29.12 NMAC	06/13/2024
What was the (estimated) number of samples that were to be gathered	4
What was the sampling surface area in square feet	800

Remediation Closure Request	
Only answer the questions in this group if seeking remediation closure for this release because all remediation steps have been completed.	
Requesting a remediation closure approval with this submission	No

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# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 463714

### **CONDITIONS**

Operator:	OGRID:
Maverick Permian LLC	331199
1000 Main Street, Suite 2900	Action Number:
Houston, TX 77002	463714
	Action Type:
	[C-141] Site Char./Remediation Plan C-141 (C-141-v-Plan)

### CONDITIONS

Created By	Condition	Condition Date
amaxwell	Remediation workplan approved.	5/22/2025
amaxwell	Variance request to use delineation samples as confirmation closure samples is approved. However, if excavation is required, sampling will proceed as required under 19.15.29 NMAC.	5/22/2025
amaxwell	Submit a report via the OCD permitting portal by August 20, 2025.	5/22/2025