



EK 30-31 TANK BATTERY @ 0
Liner Inspection/ Closure Request

NAPP2512847291

P-30-18S-34E

175 FSL 860 FEL

BLM Surface Management

32.711941047,-103.593844039 NAD83



2525 NW County Rd
Hobbs, NM 88240
[\(575\) 392-9996](tel:5753929996)

Introduction

This report documents the inspection and closure activities conducted at the EK 30–31 Tank Battery site located in Unit Letter P, Section 30, Township 18 South, Range 34 East (P-30-18S-34E) at coordinates 32.711941047, -103.593844039 (NAD83). The site lies on federal surface managed by the Bureau of Land Management (BLM) and is associated with Incident ID NAPP2512847291.

On behalf of Paloma Permian AssetCo, LLC (OGRID 332449), Diamondback Environmental Division conducted all field inspections, environmental evaluations, and regulatory correspondence associated with the release. The incident occurred on April 26, 2025, and was fully contained within a poly-lined secondary containment system. The site was visually inspected by Diamondback staff on May 23, 2025.

All activities were completed in accordance with 19.15.29 NMAC and applicable BLM surface management guidelines. This report is submitted in support of a request for regulatory closure.

Incident Summary

On April 26, 2025, a recirculation pump failure resulted in the release of approximately 6 barrels of crude oil and 3 barrels of produced water. The event was addressed immediately. Double R was dispatched to the site and vacuumed all free-standing fluid from within the containment.

A volume justification letter was submitted to NMOCD, documenting that the entire 9-barrel release was recovered on-site. The crude oil was returned to production tanks, and the produced water was properly disposed of. No standing fluid remained following the recovery efforts. (see Appendix E – Communications)

Liner Inspection and Field Observations

On May 23, 2025, a liner inspection was conducted in accordance with prior notification to the New Mexico Oil Conservation Division. The inspection consisted of a visual assessment of the containment liner and surrounding area.

The liner appeared to be in good condition, with no visible cracks, punctures, fluid pooling, or other visual indicators of compromise. No unusual odors or signs of degradation were observed.

The surrounding area outside of containment was also inspected. No visible evidence of fluid migration or environmental impact was observed beyond the containment. These conditions are documented in Figures 2 through 9 and supported by the handwritten field inspection sheet included in Appendix D – Site Photography and Field Notes.

Within the containment, the liner surface was generally clean, as shown in Figures 15 through 25. Sediment and dirt accumulation in the corners and along seam lines was removed and properly disposed of. These areas were subsequently inspected and showed no visible signs of damage or liner

failure. Further visual documentation is provided in Figures 12, 13, 14, and 26, along with the associated field notes.

Environmental and Topographic Conditions

The site was evaluated using criteria under 19.15.29 NMAC and BLM surface standards. Based on regulatory review and mapped data, the following environmental conditions were confirmed:

- Flood Zone: FEMA Zone X – minimal flood hazard
(see Appendix A – Site Characterization)
- Groundwater Depth and Criteria Applied:
No registered water wells are located within the preferred 0.5-mile radius of the site. The nearest documented well (CP 01584) lies beyond this distance. As a result, the site was evaluated under the most stringent regulatory criteria, corresponding to an estimated groundwater depth of ≤ 25 feet.
(see Appendix B – Depth to Groundwater)
- Karst Risk: Low
(see Appendix A)
- Proximity to Sensitive Receptors:
 - Pecos River: 41.1 miles
 - Playas/ponds: 0.5 to 1 mile
 - Residences and freshwater wells: 1 to 5 miles
 - Wetlands: 1 to 5 miles
 - Mines, unstable areas: ≥ 5 miles
(see Appendix B – Topographical Information)
- Surface Ownership: Federal surface managed by BLM

Compliance Summary and Closure Request

The release associated with Incident ID NAPP2512847291 occurred within the containment system at the EK 30–31 Tank Battery, located in Unit Letter P, Section 30, Township 18 South, Range 34 East (P-30-18S-34E) at coordinates 32.711941047, -103.593844039 (NAD83). The site is situated on federal surface lands under the jurisdiction of the Bureau of Land Management (BLM).

The release was fully confined to a poly-lined secondary containment area. All fluids were promptly recovered from within the containment, totaling 6 barrels of crude oil and 3 barrels of produced water, as documented in the submitted volume justification letter. No free liquid remained following vacuum recovery efforts, and no fluid escaped the containment boundaries.

A liner inspection was conducted on May 23, 2025 during a scheduled OCD notification window. The liner was visually inspected in place. Minor sediment buildup was observed in corners and seam lines; this material was removed and properly disposed of. No evidence of liner compromise—such as tears, punctures, or other visual evidence was found. The surrounding area outside the containment was also evaluated, and no signs of impact or migration were observed beyond the lined area.

Based on the containment integrity, successful fluid recovery, lack of visible impact, and field documentation, the site meets the closure criteria specified under 19.15.29 NMAC for locations with groundwater depths ≤ 25 feet. No further remediation is proposed or warranted.

Diamondback Environmental Division, acting on behalf of Paloma Permian AssetCo, LLC (OGRID 332449), respectfully requests regulatory closure of this release event. All activities were completed in full compliance with applicable state and federal environmental regulations.

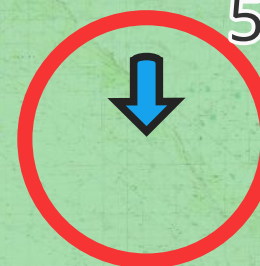
We appreciate the time and attention given by the New Mexico Oil Conservation Division and the Bureau of Land Management in reviewing this submission, and we remain available for any further information or clarification if needed.

Appendix A

Site Characterization

- ↓ Release Point
- BLM Karst Potential
 - Critical
 - High - Survey Required
 - Not Karst
 - Medium

5 Mile Radius



0 7.5 15 mi

Paloma Permian AssetCo, LLC
EK 30-31 TANK BATTERY
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Diamondback Disposal
Services, Inc
P.O. Box 2491
Hobbs, NM 88241
575-392-9996

National Flood Hazard Layer FIRMette



103°35'57"W 32°42'58"N



Legend

SEE FIS REPORT FOR DETAILED LEGEND AND INDEX MAP FOR FIRM PANEL LAYOUT

SPECIAL FLOOD HAZARD AREAS		Without Base Flood Elevation (BFE) Zone A, V, A99
		With BFE or Depth Zone AE, AO, AH, VE, AR
		Regulatory Floodway
OTHER AREAS OF FLOOD HAZARD		0.2% Annual Chance Flood Hazard, Areas of 1% annual chance flood with average depth less than one foot or with drainage areas of less than one square mile Zone X
		Future Conditions 1% Annual Chance Flood Hazard Zone X
		Area with Reduced Flood Risk due to Levee. See Notes. Zone X
		Area with Flood Risk due to Levee Zone D
		NO SCREEN Area of Minimal Flood Hazard Zone X
OTHER AREAS		Effective LOMRs
		Area of Undetermined Flood Hazard Zone D
GENERAL STRUCTURES		Channel, Culvert, or Storm Sewer
		Levee, Dike, or Floodwall
OTHER FEATURES		20.2 Cross Sections with 1% Annual Chance Water Surface Elevation
		17.5 Cross Sections with 1% Annual Chance Water Surface Elevation
		Coastal Transect
		Base Flood Elevation Line (BFE)
		Limit of Study
		Jurisdiction Boundary
		Coastal Transect Baseline
	Profile Baseline	
MAP PANELS		Digital Data Available
		No Digital Data Available
		Unmapped

The pin displayed on the map is an approximate point selected by the user and does not represent an authoritative property location.

This map complies with FEMA's standards for the use of digital flood maps if it is not void as described below. The basemap shown complies with FEMA's basemap accuracy standards

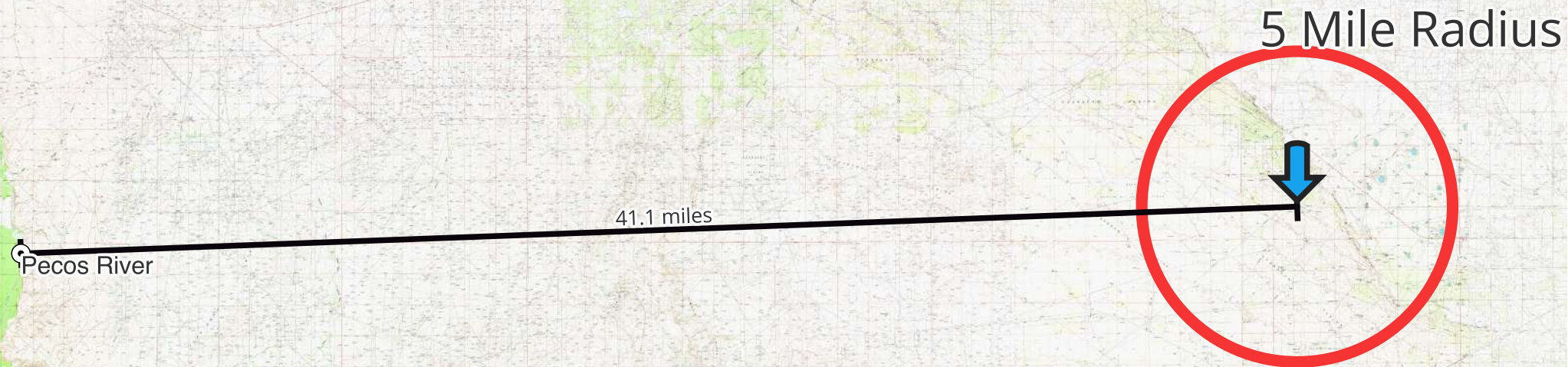
The flood hazard information is derived directly from the authoritative NFHL web services provided by FEMA. This map was exported on **5/8/2025 at 9:59 PM** and does not reflect changes or amendments subsequent to this date and time. The NFHL and effective information may change or become superseded by new data over time.

This map image is void if the one or more of the following map elements do not appear: basemap imagery, flood zone labels, legend, scale bar, map creation date, community identifiers, FIRM panel number, and FIRM effective date. Map images for unmapped and unmodernized areas cannot be used for regulatory purposes.

Appendix B

Depth to Groundwater

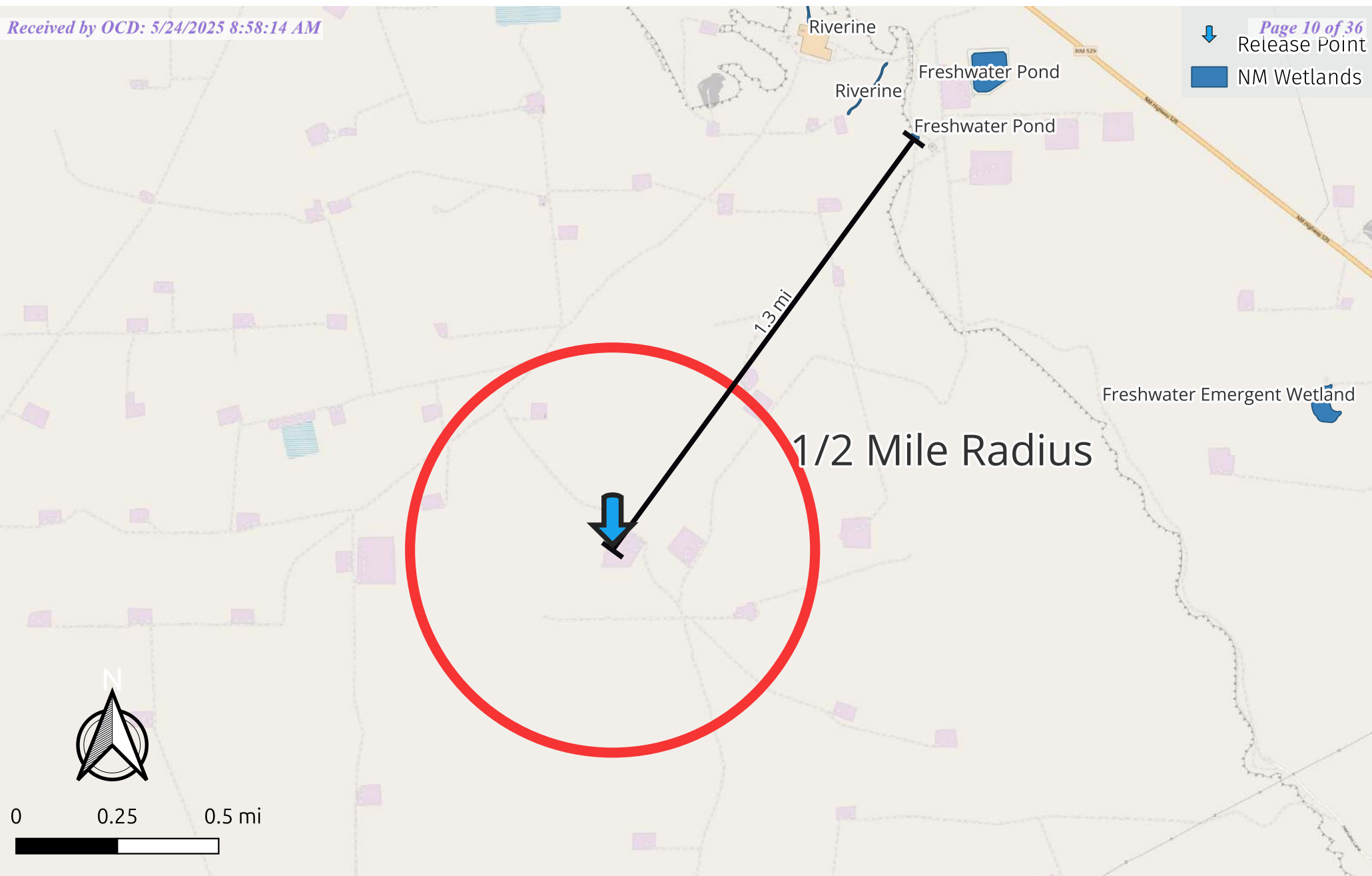
Topographical Information



Paloma Permian AssetCo, LLC
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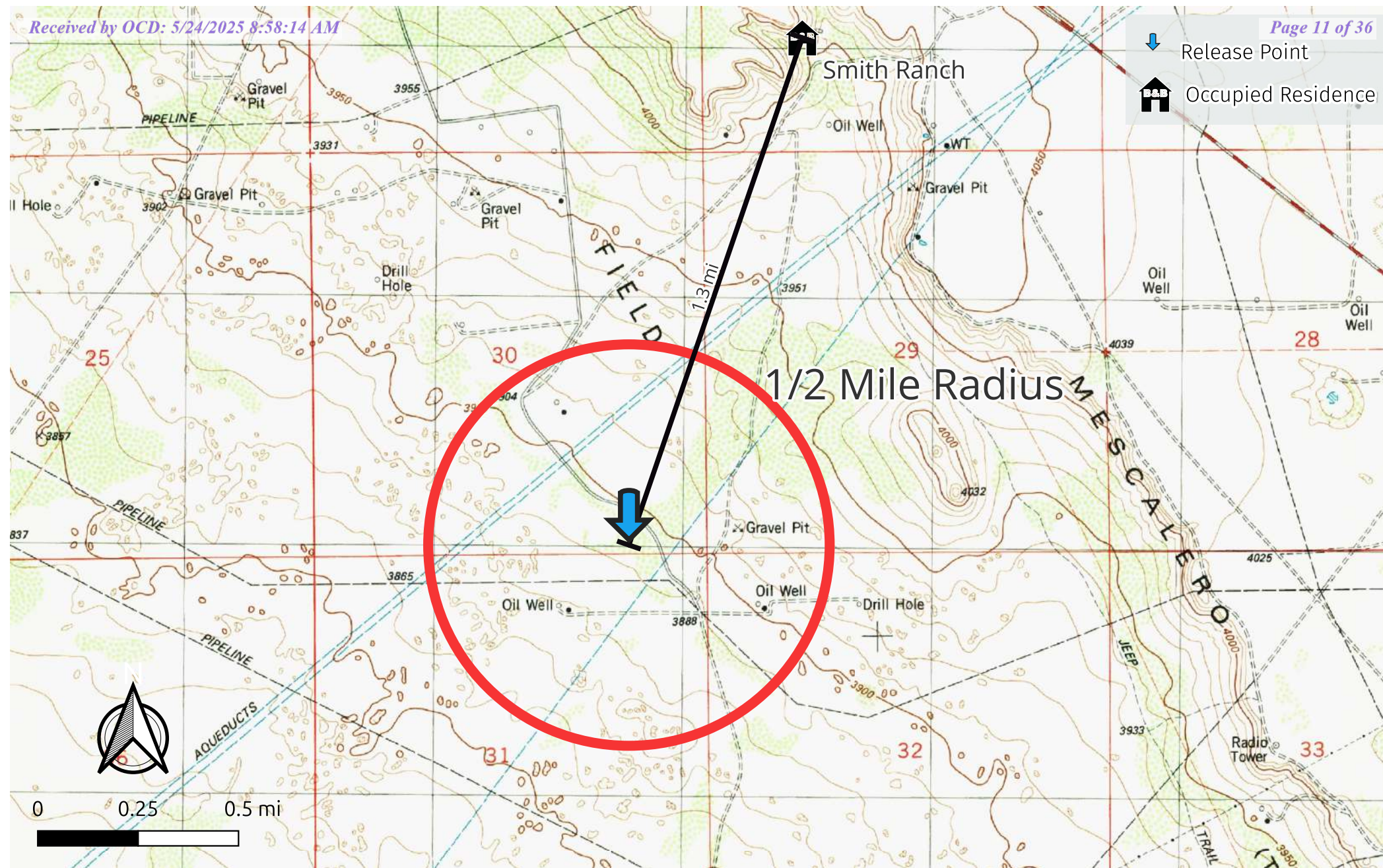
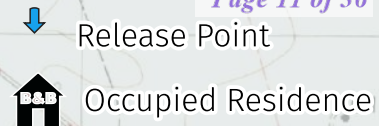
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Point of Diversion Summary

quarters are 1=NW 2=NE 3=SW 4=SE
quarters are smallest to largest

NAD83 UTM in meters

Well Tag	POD Nbr	Q64	Q16	Q4	Sec	Tws	Rng	X	Y	Map
	CP 01584 POD1	NE	NW	SW	30	18S	34E	630653.5	3620788.0	

* UTM location was derived from PLSS - see Help

Driller License:	1611	Driller Company:	GOERTZEN DRILLING		
Driller Name:	GOERTZEN, JOHN				
Drill Start Date:	2016-04-05	Drill Finish Date:	2016-04-06	Plug Date:	
Log File Date:	2017-05-23	PCW Rcv Date:		Source:	
Pump Type:		Pipe Discharge Size:		Estimated Yield:	
Casing Size:		Depth Well:	500	Depth Water:	

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.



New Mexico Office of the State Engineer

Water Column/Average Depth to Water

(A CLW##### in the POD suffix indicates the POD has been replaced & no longer serves a water right file.)

(R=POD has been replaced, O=orphaned, C=the file is closed)

(quarters are smallest to largest)

(meters)

(In feet)

POD Number	Code	Sub basin	County	Q64	Q16	Q4	Sec	Tws	Range	X	Y	Map	Distance	Well Depth	Depth Water	Water Column
CP.01584.POD1		CP	LE	NE	NW	SW	30	18S	34E	630653.5	3620788.0		1264	500		

Average Depth to Water: 0 feet

Minimum Depth: 0 feet

Maximum Depth: 0 feet

Record Count: 1

UTM Filters (in meters):

Easting: 631791.829

Northing: 3620237.827

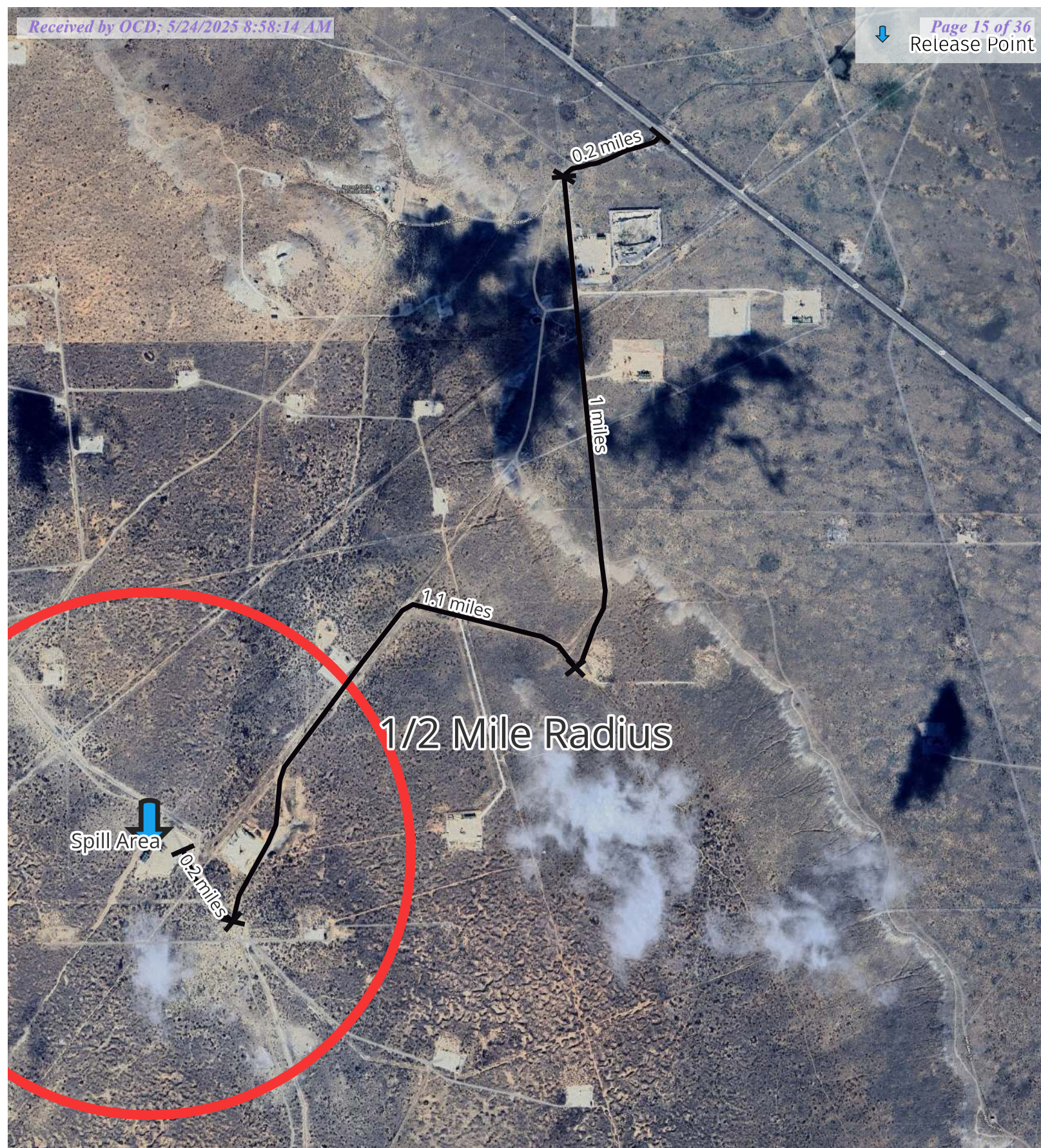
Radius: 1609

* UTM location was derived from PLSS - see Help

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

Appendix C

Site Delineation Mapping and Summary Report



Paloma Permian AssetCo, LLC
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Released to Imaging: 5/28/2025 4:01:54 PM



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Appendix D Site Photography And Field Notes



Paloma Permian AssetCo, LLC
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Released to Imaging: 5/28/2025 4:01:54 PM



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EK 30-31 Tank Battery Liner Inspection Photography



Figure 1



Figure 2



Figure 3



Figure 4



Figure 5



Figure 6



Figure 7



Figure 8



Figure 9

EK 30-31 Tank Battery Liner Inspection Photography



Figure 10



Figure 11



Figure 12



Figure 13



Figure 14



Figure 15



Figure 16



Figure 17



Figure 18

EK 30-31 Tank Battery Liner Inspection Photography



Figure 19



Figure 20



Figure 21



Figure 22



Figure 23



Figure 24



Figure 25



Figure 26



Liner Inspection Report

Site Name: EK 30-31 Tank Battery
Site Location: Lea County

Inspection Date: 5-23-25
GPS: 32.71180,-103.59439

Inspection Parameters as Outlined in 19.15.29.11(5) NMAC

Prior to Inspection

Two(2) Business day notification of inspection to appropriate division office

Date of Notice: 5-21-25

Material covering liner removed
Release was contained to lined containment

☒ Yes/No/NA
☒ Yes/No/NA

Inspection

Liner thoroughly inspected
All damaged areas observed in white paint on liner
Liner integrity was maintained
Release was contained to lined containment area
Liner was able to contain the release

☒ Yes/No
Yes/No/NA
☒ Yes/No
☒ Yes/No
☒ Yes/No

If YES:

Certify on C-141 Form that liner remains intact

If NO:

Responsible Party must delineate the horizontal and vertical extent of release.

See table 1 19.15.29.12 NMAC

See subparagraph (E) Paragraph (5) of subsection 19.15.29.11 NMAC

Additional Comments:

Cleaned Sediment From Containment Visually Inspected
Liner, Visually Inspecting Surrounding Containment

Inspector Signature
Jason Owsley

Date: 5-23-25

EK 30-31



Saturday April 26 9:52 Am

Est. 6 bbls oil 3 bbls water. Inside containment.
Estimate from vacuum truck that recovered fluids.

Reportable spill.

Harvey Waller to contact Diamondback to report and remediate.

Appendix E

Communications

Paloma Permian AssetCo, LLC
OGRID: 332449
Hobbs District, Lea County, NM

RE: Volume Justification – Minor Release

To: New Mexico Oil Conservation Division (NMOCD)

Site Name: EK 30-31 Tank Battery

Incident ID: NAPP2512847291

ULSTR: P-30-18S-34E

Coordinates: 32.711941047, -103.593844039 (NAD83)

Date of Release: April 26, 2025

To the New Mexico Oil Conservation Division,

This letter serves to justify the reported volumes for the minor release that occurred on April 26, 2025, at the EK 30-31 Tank Battery site.

On the date of the release, Double R was dispatched to vacuum the impacted area. A total of **9 barrels of fluid** were recovered. Following separation, it was determined that **6 barrels** were crude oil and **3 barrels** were produced water.

The **crude oil** was returned to on-site production tanks, and the **produced water** was properly disposed of. No standing fluid remained following recovery efforts.

Accordingly, the reported release volumes—**6 barrels of oil** and **3 barrels of water**—reflect the actual recovered material and on-site conditions.

Please let us know if any additional information is required.

Sincerely,
Jason Owsley
Environmental Project Manager
Diamondback Environmental Division
jasono@diamondbacknm.com
575-602-5998

The Oil Conservation Division (OCD) has accepted the application, Application ID: 465516

- <jasono@diamondbacknm.com>
- <OCDOnline@state.nm.us>

OCDOnline

Wednesday, May 21, 2025 at 6:21:35 AM

To: You (jasono@diamondbacknm.com)

To whom it may concern (c/o Jason Owsley for Paloma Permian AssetCo, LLC),
The OCD has received the submitted *Notification for Liner Inspection for a Release* (C-141L), for incident ID (n#) nAPP2512847291.

The liner inspection is expected to take place:

When: 05/23/2025 @ 11:00

Where: P-30-18S-34E 175 FSL 860 FEL (32.711941047,-103.593844039)

Additional Information: The liner inspection is expected to be relatively straightforward, as all liquids were easily removed and remained confined to the southeast corner.

Additional Instructions: Driving Directions to Project Start Point

Starting Point: From the intersection of NM-529 and S Robert Camp Lane, head southwest on S Robert Camp Lane for 0.2 miles.

Turn Left: After 0.2 miles, turn left onto an unmarked road and proceed south for 1.0 mile, continuing until the road ends.

Turn Right: At the road's end, turn right and head northwest, following the road for 1.1 miles.

Turn Right at Entrance: At the location entrance on your right, turn right and drive north for 0.2 miles to reach the start of the project area.

An OCD representative may be available onsite at the date and time reported. In the absence or presence of an OCD representative, liner inspection pursuant to [19.15.29.11.A\(5\)\(a\)](#) NMAC is required. Should there be a change in the scheduled date and time of the sampling event, then another notification should be resubmitted through OCD permitting as soon as possible.

- **Failure to notify the OCD of liner inspections including any changes in date/time per the requirements of [19.15.29.11.A\(5\)\(a\)\(ii\)](#) NMAC, may result in the inspection not being accepted.**

If you have any questions regarding this application, or don't know why you have received this email, please contact us.

New Mexico Energy, Minerals and Natural Resources Department

1220 South St. Francis Drive

Santa Fe, NM 87505

OCD Permitting

Home Operator Data Action Status Action Search Results Action Status Item Details

[C-141] Initial C-141 (C-141-V-INITIAL) Application

Submission Information

Submission ID:	460286	Districts:	Hobbs
Operator:	[332449] Paloma Permian AssetCo, LLC	Counties:	Lea
Description:	Paloma Permian AssetCo, LLC [332449] , EK 30-31 Tank Battery , nAPP2512847291		
Status:	SUBMITTED		
Status Date:	05/08/2025		
References (1):	nAPP2512847291		

Forms

Attachments: [Volume Calculation](#), [Water Sources](#), [Water Depth](#), [Photographs](#)

Questions

Prerequisites

Incident Operator	[332449] Paloma Permian AssetCo, LLC
Incident Type	Oil Release
Incident Status	Initial C-141 Received
Incident Well	Unavailable.
Incident Facility	Unavailable.

Location of Release Source

Please answer all the questions in this group.

Site Name	EK 30-31 Tank Battery
Date Release Discovered	04/26/2025
Surface Owner	Federal

Incident Details

Please answer all the questions in this group.

Incident Type	Oil Release
Did this release result in a fire or is the result of a fire	No
Did this release result in any injuries	No
Has this release reached or does it have a reasonable probability of reaching a watercourse	No
Has this release endangered or does it have a reasonable probability of endangering public health	No

Nature and Volume of Release

Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.

Crude Oil Released (bbls) Details	Cause: Equipment Failure Pump Crude Oil Released: 6 BBL Recovered: 6 BBL Lost: 0 BBL.
Produced Water Released (bbls) Details	Cause: Equipment Failure Pump Produced Water Released: 3 BBL Recovered: 3 BBL Lost: 0 BBL.
Is the concentration of chloride in the produced water >10,000 mg/l	Yes
Condensate Released (bbls) Details	Not answered.
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Not answered.
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	On April 26, the lease operator was circulating oil with a recirculation pump in the facility and the packing on th resulting in the spill. All free standing oil and produced water was recovered with a vacuum truck and disposed the next several days the contaminated soil will be removed. This facility is poly lined which will be inspected to got under the liner.

Nature and Volume of Release (continued)

Is this a gas only submission (i.e. only significant Mcf values reported)	No, according to supplied volumes this does not appear to be a “gas only” report.
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	No
Reasons why this would be considered a submission for a notification of a major release	Unavailable.

With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e. gas only) are to be submitted on the C-129 form.

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury.

The source of the release has been stopped	True
The impacted area has been secured to protect human health and the environment	True
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True
All free liquids and recoverable materials have been removed and managed appropriately	True
If all the actions described above have not been undertaken, explain why	Not answered.

Per Paragraph (4) of Subsection B of 19.15.29.8 NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of actions to date in the follo If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC), please prepare and attach all information needed the follow-up C-141 submission.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or f notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability sho have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report do operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

I hereby agree and sign off to the above statement	Name: Jason Owsley Email: jasono@diamondbacknm.com Date: 05/08/2025
--	---

Site Characterization

Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Less than or equal 25 (ft.)
What method was used to determine the depth to ground water	Estimate or Other
Did this release impact groundwater or surface water	No
What is the minimum distance, between the closest lateral extents of the release and the following surface areas:	
A continuously flowing watercourse or any other significant watercourse	Greater than 5 (mi.)
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Between ½ and 1 (mi.)

A wetland	Between 1 and 5 (mi.)
A subsurface mine	Greater than 5 (mi.)
An (non-karst) unstable area	Greater than 5 (mi.)
Categorize the risk of this well / site being in a karst geology	Low
A 100-year floodplain	Greater than 5 (mi.)
Did the release impact areas not on an exploration, development, production, or storage site	No

Remediation Plan

Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

Requesting a remediation plan approval with this submission No

The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the rem then it should consult with the division to determine if another remediation plan submission is required.

Acknowledgments

This submission type does not have acknowledgments, at this time.

Comments

No comments found for this submission.

Conditions

No conditions found for this submission.

Reasons

No reasons found for this submission.

Fees

Summary:		Created	Type	Amount	Status	Saved
B7LCN-250508-C-1410	Fee	5/8/2025	SB553 A.(2) [ADMIN]	\$150.00	Paid [PAID]	5/8/2025
	Payment	5/8/2025	Credit Card [CC]	\$150.00	Paid [PAID]	5/8/2025

Go Back

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 467024

QUESTIONS

Operator: Paloma Permian AssetCo, LLC 1100 Louisiana, Ste. 5100 Houston, TX 77002	OGRID: 332449
	Action Number: 467024
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Prerequisites	
Incident ID (n#)	nAPP2512847291
Incident Name	NAPP2512847291 EK 30-31 TANK BATTERY @ 30-025-42701
Incident Type	Oil Release
Incident Status	Remediation Closure Report Received
Incident Well	[30-025-42701] EK 30 BS2 FEDERAL COM #001H

Location of Release Source*Please answer all the questions in this group.*

Site Name	EK 30-31 TANK BATTERY
Date Release Discovered	04/26/2025
Surface Owner	Federal

Incident Details*Please answer all the questions in this group.*

Incident Type	Oil Release
Did this release result in a fire or is the result of a fire	No
Did this release result in any injuries	No
Has this release reached or does it have a reasonable probability of reaching a watercourse	No
Has this release endangered or does it have a reasonable probability of endangering public health	No
Has this release substantially damaged or will it substantially damage property or the environment	No
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No

Nature and Volume of Release*Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.*

Crude Oil Released (bbls) Details	Cause: Equipment Failure Pump Crude Oil Released: 6 BBL Recovered: 6 BBL Lost: 0 BBL.
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Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Not answered.
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	On April 26, the lease operator was circulating oil with a recirculation pump in the facility and the packing on the pump failed resulting in the spill. All free standing oil and produced water was recovered with a vacuum truck and disposed at a SWD. Over the next several days the contaminated soil will be removed. This facility is poly lined which will be inspected to ensure that no oil got under the liner.

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS, Page 2

Action 467024

QUESTIONS (continued)

Operator: Paloma Permian AssetCo, LLC 1100 Louisiana, Ste. 5100 Houston, TX 77002	OGRID: 332449
	Action Number: 467024
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Nature and Volume of Release (continued)	
Is this a gas only submission (i.e. only significant Mcf values reported)	No, according to supplied volumes this does not appear to be a "gas only" report.
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	No
Reasons why this would be considered a submission for a notification of a major release	<i>Unavailable.</i>
<i>With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e. gas only) are to be submitted on the C-129 form.</i>	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury.

The source of the release has been stopped	True
The impacted area has been secured to protect human health and the environment	True
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True
All free liquids and recoverable materials have been removed and managed appropriately	True
If all the actions described above have not been undertaken, explain why	<i>Not answered.</i>

Per Paragraph (4) of Subsection B of 19.15.29.8 NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of actions to date in the follow-up C-141 submission. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC), please prepare and attach all information needed for closure evaluation in the follow-up C-141 submission.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

I hereby agree and sign off to the above statement	Name: Jason Owsley Email: jasono@diamondbacknm.com Date: 05/08/2025
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Sante Fe Main Office
Phone: (505) 476-3441

General Information
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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS, Page 3

Action 467024

QUESTIONS (continued)

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QUESTIONS**Site Characterization**

Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Less than or equal 25 (ft.)
What method was used to determine the depth to ground water	Estimate or Other
Did this release impact groundwater or surface water	No
What is the minimum distance, between the closest lateral extents of the release and the following surface areas:	
A continuously flowing watercourse or any other significant watercourse	Greater than 5 (mi.)
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Between ½ and 1 (mi.)
An occupied permanent residence, school, hospital, institution, or church	Between 1 and 5 (mi.)
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Between 1 and 5 (mi.)
Any other fresh water well or spring	Between 1 and 5 (mi.)
Incorporated municipal boundaries or a defined municipal fresh water well field	Greater than 5 (mi.)
A wetland	Between 1 and 5 (mi.)
A subsurface mine	Greater than 5 (mi.)
An (non-karst) unstable area	Greater than 5 (mi.)
Categorize the risk of this well / site being in a karst geology	Low
A 100-year floodplain	Greater than 5 (mi.)
Did the release impact areas not on an exploration, development, production, or storage site	No

Remediation Plan

Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

Requesting a remediation plan approval with this submission	Yes
Attach a comprehensive report demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined, pursuant to 19.15.29.11 NMAC and 19.15.29.13 NMAC.	
Have the lateral and vertical extents of contamination been fully delineated	Yes
Was this release entirely contained within a lined containment area	Yes
Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.	
On what estimated date will the remediation commence	04/26/2025
On what date will (or did) the final sampling or liner inspection occur	05/23/2025
On what date will (or was) the remediation complete(d)	05/23/2025
What is the estimated surface area (in square feet) that will be remediated	0
What is the estimated volume (in cubic yards) that will be remediated	0
These estimated dates and measurements are recognized to be the best guess or calculation at the time of submission and may (be) change(d) over time as more remediation efforts are completed.	
The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.	

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Action 467024

QUESTIONS (continued)

Operator: Paloma Permian AssetCo, LLC 1100 Louisiana, Ste. 5100 Houston, TX 77002	OGRID: 332449
	Action Number: 467024
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Remediation Plan (continued)	
<i>Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.</i>	
This remediation will (or is expected to) utilize the following processes to remediate / reduce contaminants:	
<i>(Select all answers below that apply.)</i>	
Is (or was) there affected material present needing to be removed	Yes
Is (or was) there a power wash of the lined containment area (to be) performed	No
OTHER (Non-listed remedial process)	No
<i>Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.</i>	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
I hereby agree and sign off to the above statement	Name: Jason Owsley Email: jasono@diamondbacknm.com Date: 05/24/2025
<i>The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.</i>	

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QUESTIONS, Page 6

Action 467024

QUESTIONS (continued)

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	332449
	Action Number:
	467024
Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)	

QUESTIONS

Liner Inspection Information	
Last liner inspection notification (C-141L) recorded	465516
Liner inspection date pursuant to Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC	05/23/2025
Was all the impacted materials removed from the liner	Yes
What was the liner inspection surface area in square feet	7500

Remediation Closure Request

Only answer the questions in this group if seeking remediation closure for this release because all remediation steps have been completed.

Requesting a remediation closure approval with this submission	Yes
Have the lateral and vertical extents of contamination been fully delineated	Yes
Was this release entirely contained within a lined containment area	Yes
What was the total surface area (in square feet) remediated	0
What was the total volume (cubic yards) remediated	0
Summarize any additional remediation activities not included by answers (above)	The inspected liner is in good repair and the overall site conditions are well maintained. Less that a wheel barrel of material was removed from seams and edges.

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (in .pdf format) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

I hereby agree and sign off to the above statement	Name: Jason Owsley Email: jasono@diamondbacknm.com Date: 05/24/2025
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CONDITIONS

Action 467024

CONDITIONS

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	Action Number: 467024
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

CONDITIONS

Created By	Condition	Condition Date
scott.rodgers	App ID 467024 Liner Inspection approved	5/28/2025