

MEDRANO'S ROUSTABOUT, LLC
4104 Taos • Carlsbad, N.M. 88220
Phone: (575) 628-8240 • Cell: (682) 298-7164

Date 5-14-25 Ticket # 10245

Company COG
Location JUNIPER RIP TRENCH CON. HIGH CLIP
Deliver to SWD
Seal on _____ Seal Off _____
Top Gauge _____ Bottom Gauge _____
Vac Truck 10 Dump Truck _____

START TIME	AM	PM	END TIME	AM	PM	TOTAL HOURS
☐ Fresh water						Barrels
☐ Produced water						Barrels
☐ Other						Barrels
☐ Belly Dumps						Loads @
☐ Dump Trucks						Loads @
☐ Hot Shot						

Load 120 bbls and take disposal

TAX TOTAL

Company Man Joe Palma
Work Performed By Juan Lopez
Signature _____

3 PT MATERIAL TICKETS NICHOLS PRINTING, INC. • 575-680-3013

MEDRANO'S ROUSTABOUT, LLC
4104 Taos • Carlsbad, N.M. 88220
Phone: (575) 628-8240 • Cell: (682) 298-7164

Date 5-14-25 Ticket # 9723

Company COG
Location JUNIPER RIP TRENCH CON. HIGH CLIP
Deliver to SWD
Seal on _____ Seal Off _____
Top Gauge _____ Bottom Gauge _____
Vac Truck 05 Dump Truck _____

START TIME	AM	PM	END TIME	AM	PM	TOTAL HOURS
☐ Fresh water						Barrels
☐ Produced water						Barrels
☐ Other						Barrels
☐ Belly Dumps						Loads @
☐ Dump Trucks						Loads @
☐ Hot Shot						

Load 120 bbls and take disposal

TAX TOTAL

Company Man Joe Palma
Work Performed By Osacar Ochoa
Signature _____

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Date 5-14-25 Ticket # 10244

Company COG
Location JUNIPER RIP TRENCH CON. HIGH CLIP
Deliver to SWD
Seal on _____ Seal Off _____
Top Gauge _____ Bottom Gauge _____
Vac Truck 10 Dump Truck _____

START TIME	AM	PM	END TIME	AM	PM	TOTAL HOURS
☐ Fresh water						Barrels
☐ Produced water						Barrels
☐ Other						Barrels
☐ Belly Dumps						Loads @
☐ Dump Trucks						Loads @
☐ Hot Shot						

Load 120 bbls and take disposal

TAX TOTAL

Company Man Joe Palma
Work Performed By Juan Lopez
Signature _____

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Date 5-14-25 Ticket # 10242

Company COG
Location JUNIPER RIP TRENCH CON. HIGH CLIP
Deliver to SWD
Seal on _____ Seal Off _____
Top Gauge _____ Bottom Gauge _____
Vac Truck 10 Dump Truck _____

START TIME	AM	PM	END TIME	AM	PM	TOTAL HOURS
☐ Fresh water						Barrels
☐ Produced water						Barrels
☐ Other						Barrels
☐ Belly Dumps						Loads @
☐ Dump Trucks						Loads @
☐ Hot Shot						

Load 120 bbls and take disposal

TAX TOTAL

Company Man Joe Palma
Work Performed By Juan Lopez
Signature _____

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Date 5-14-25 Ticket # 10243

Company COG
Location JUNIPER RIP TRENCH CON. HIGH CLIP
Deliver to SWD
Seal on _____ Seal Off _____
Top Gauge _____ Bottom Gauge _____
Vac Truck 10 Dump Truck _____

START TIME	AM	PM	END TIME	AM	PM	TOTAL HOURS
☐ Fresh water						Barrels
☐ Produced water						Barrels
☐ Other						Barrels
☐ Belly Dumps						Loads @
☐ Dump Trucks						Loads @
☐ Hot Shot						

Load 120 bbls and take disposal

TAX TOTAL

Company Man Joe Palma
Work Performed By Juan Lopez
Signature _____

3 PT MATERIAL TICKETS NICHOLS PRINTING, INC. • 575-680-3013

POD  PO BOX 3555 CARLSBAD, NM 88220
Services, LLC. CELL: 575-680-5550 FAX: 575-628-8230

DATE 5-14-2025 TRUCK 57 TIME OUT _____ TIME IN _____

COMPANY COG Resources

MATERIAL HAULED	FROM	TO	HOURS	AMOUNT
<u>FW</u>	<u>Juniper Rip</u>	<u>SWD</u>		

TOP GAUGE 147
BOTTOM GAUGE 118
BBLS 130
FW/BRINE # _____
SWD # _____

HELPER _____
DRIVER Humberto 11/1

RECEIVED BY _____

TAX TOTAL

3 PT TOP/BOTTOM GAUGE TICKET NICHOLS PRINTING, INC. • 575-680-3013

POD  PO BOX 3555 CARLSBAD, NM 88220
Services, LLC. CELL: 575-680-5550 FAX: 575-628-8230

DATE 5-14-2025 TRUCK 57 TIME OUT _____ TIME IN _____

COMPANY COG Resources

MATERIAL HAULED	FROM	TO	HOURS	AMOUNT
<u>FW</u>	<u>Juniper Rip</u>	<u>SWD</u>		

TOP GAUGE 147
BOTTOM GAUGE 118
BBLS 130
FW/BRINE # _____
SWD # _____

HELPER _____
DRIVER Humberto 11/1

RECEIVED BY _____

TAX TOTAL

3 PT TOP/BOTTOM GAUGE TICKET NICHOLS PRINTING, INC. • 575-680-3013

POD  PO BOX 3555 CARLSBAD, NM 88220
Services, LLC. CELL: 575-680-5550 FAX: 575-628-8230

DATE 5-14-2025 TRUCK 57 TIME OUT _____ TIME IN _____

COMPANY COG Resources

MATERIAL HAULED	FROM	TO	HOURS	AMOUNT
<u>FW</u>	<u>Juniper Rip</u>	<u>SWD</u>		

TOP GAUGE 147
BOTTOM GAUGE 118
BBLS 130
FW/BRINE # _____
SWD # _____

HELPER _____
DRIVER Humberto 11/1

RECEIVED BY _____

TAX TOTAL

3 PT TOP/BOTTOM GAUGE TICKET NICHOLS PRINTING, INC. • 575-680-3013

Alliance Trucking, LLC
PO Box 1599 Artesia, New Mexico, 88211
(575) 736-7468

DELIVERY TICKET:
No 318664

Company: EOG Resources Inc Date: 5-13-25
Lease: Balsam BNC Field #2H Ordered By: _____
Rig #: _____ AFE #: _____ County: Chlor

FW Ticket #	BBLs	RATE	CHARGE
BW Ticket #	BBLs		
SWD Ticket #	BBLs <u>120</u>		
Chemical	GLNS		
Start Time	am / pm	End Time	am / pm
Total Hours			
DESCRIPTION			
<u>Drive to location get 120 bbls of</u>			
<u>plugs out go to disposal</u>			
<u>lev 5.10</u>			
SUBTOTAL			
TAX			
TOTAL			

Driver: Eduin Quintana Trk #: 30

Received By: _____ ☐ Pump Truck ☒ Vacuum Truck

Alliance Trucking, LLC
PO Box 1599 Artesia, New Mexico, 88211
(575) 736-7468

DELIVERY TICKET:
No 318944

Company: EOG Resources Inc Date: 5-14-2025
Lease: Juniper CTD #12 Ordered By: _____
Rig #: _____ AFE #: _____ County: Eddy County NM

FW Ticket #	BBLs	RATE	CHARGE
BW Ticket #	BBLs		
SWD Ticket #	BBLs <u>120</u>		
Chemical	GLNS		
Start Time	am / pm	End Time	am / pm
Total Hours			
DESCRIPTION			
<u>Drive to location in log house</u>			
<u>in get 1 load of plugs from the water</u>			
<u>tank & take it to disposal</u>			
SUBTOTAL			
TAX			
TOTAL			

Driver: Juan Quezada Trk #: 94

Received By: _____ ☐ Pump Truck ☒ Vacuum Truck

Alliance Trucking, LLC
PO Box 1599 Artesia, New Mexico, 88211
(575) 736-7468

DELIVERY TICKET:
No 318943

Company: EOG Resources Inc Date: 05-14-2025
Lease: Juniper CTD #12 Ordered By: _____
Rig #: _____ AFE #: _____ County: Eddy County NM

FW Ticket #	BBLs	RATE	CHARGE
BW Ticket #	BBLs		
SWD Ticket #	BBLs <u>100</u>		
Chemical	GLNS		
Start Time	am / pm	End Time	am / pm
Total Hours			
DESCRIPTION			
<u>Drive to location in get 1 load of</u>			
<u>plugs running over the top</u>			
<u>in tank to disposal</u>			
SUBTOTAL			
TAX			
TOTAL			

Driver: Juan Quezada Trk #: 94

Received By: _____ ☐ Pump Truck ☒ Vacuum Truck

Alliance Trucking, LLC
PO Box 1599 Artesia, New Mexico, 88211
(575) 736-7468

DELIVERY TICKET:
No 318945

Company: EOG Resources Inc Date: 5-14-2025
Lease: Juniper CTD #12 Ordered By: _____
Rig #: _____ AFE #: _____ County: Eddy County NM

FW Ticket #	BBLs	RATE	CHARGE
BW Ticket #	BBLs		
SWD Ticket #	BBLs <u>120</u>		
Chemical	GLNS		
Start Time	am / pm	End Time	am / pm
Total Hours			
DESCRIPTION			
<u>Drive to location in get 1 load of</u>			
<u>plugs to get plugs down from</u>			
<u>the water tanks</u>			
SUBTOTAL			
TAX			
TOTAL			

Driver: Juan Quezada Trk #: 94

Received By: _____ ☐ Pump Truck ☒ Vacuum Truck

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 467319

QUESTIONS

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 467319
	Action Type: [C-141] Initial C-141 (C-141-v-Initial)

QUESTIONS

Prerequisites	
Incident ID (n#)	nAPP2513552135
Incident Name	NAPP2513552135 JUNIPER BIP FEDERAL COM #012H @ 30-015-40754
Incident Type	Produced Water Release
Incident Status	Initial C-141 Received
Incident Well	[30-015-40754] JUNIPER BIP FEDERAL COM #012H

Location of Release Source	
<i>Please answer all the questions in this group.</i>	
Site Name	Juniper BIP Federal Com #012H
Date Release Discovered	05/15/2025
Surface Owner	Federal

Incident Details	
<i>Please answer all the questions in this group.</i>	
Incident Type	Produced Water Release
Did this release result in a fire or is the result of a fire	No
Did this release result in any injuries	No
Has this release reached or does it have a reasonable probability of reaching a watercourse	No
Has this release endangered or does it have a reasonable probability of endangering public health	No
Has this release substantially damaged or will it substantially damage property or the environment	No
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No

Nature and Volume of Release	
<i>Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.</i>	
Crude Oil Released (bbls) Details	Not answered.
Produced Water Released (bbls) Details	Cause: Other Tank (Any) Produced Water Released: 1,470 BBL Recovered: 1,470 BBL Lost: 0 BBL.
Is the concentration of chloride in the produced water >10,000 mg/l	Yes
Condensate Released (bbls) Details	Not answered.
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Not answered.
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	Not answered.

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Santa Fe, NM 87505

QUESTIONS, Page 2

Action 467319

QUESTIONS (continued)

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 467319
	Action Type: [C-141] Initial C-141 (C-141-v-Initial)

QUESTIONS

Nature and Volume of Release (continued)	
Is this a gas only submission (i.e. only significant Mcf values reported)	No, according to supplied volumes this does not appear to be a "gas only" report.
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	Yes
Reasons why this would be considered a submission for a notification of a major release	From paragraph A. "Major release" determine using: (1) an unauthorized release of a volume, excluding gases, of 25 barrels or more.
With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e. gas only) are to be submitted on the C-129 form.	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury.

The source of the release has been stopped	True
The impacted area has been secured to protect human health and the environment	True
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True
All free liquids and recoverable materials have been removed and managed appropriately	True
If all the actions described above have not been undertaken, explain why	Not answered.

Per Paragraph (4) of Subsection B of 19.15.29.8 NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of actions to date in the follow-up C-141 submission. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC), please prepare and attach all information needed for closure evaluation in the follow-up C-141 submission.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

I hereby agree and sign off to the above statement	Name: Chase Settle Title: Safety & Environmental Rep II Email: chase_settle@eogresources.com Date: 05/27/2025
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QUESTIONS, Page 3

Action 467319

QUESTIONS (continued)

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 467319
	Action Type: [C-141] Initial C-141 (C-141-v-Initial)

QUESTIONS

Site Characterization	
<i>Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date.</i>	
What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Not answered.
What method was used to determine the depth to ground water	Not answered.
Did this release impact groundwater or surface water	Not answered.
What is the minimum distance, between the closest lateral extents of the release and the following surface areas:	
A continuously flowing watercourse or any other significant watercourse	Not answered.
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Not answered.
An occupied permanent residence, school, hospital, institution, or church	Not answered.
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Not answered.
Any other fresh water well or spring	Not answered.
Incorporated municipal boundaries or a defined municipal fresh water well field	Not answered.
A wetland	Not answered.
A subsurface mine	Not answered.
An (non-karst) unstable area	Not answered.
Categorize the risk of this well / site being in a karst geology	Not answered.
A 100-year floodplain	Not answered.
Did the release impact areas not on an exploration, development, production, or storage site	Not answered.

Remediation Plan	
<i>Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.</i>	
Requesting a remediation plan approval with this submission	No
<i>The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.</i>	

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Santa Fe, NM 87505

CONDITIONS

Action 467319

CONDITIONS

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 467319
	Action Type: [C-141] Initial C-141 (C-141-v-Initial)

CONDITIONS

Created By	Condition	Condition Date
rhamlet	None	5/28/2025