T24-099 ETC Cimarex Bradley 14-11 Fed COM 1H (Enterprise Transportation Company- Coterra/Cimarex)

Unit M, S14, T24S, R26E 32.210985° N, 104.270871 ° W Eddy County, New Mexico Facility ID: fVV2101541980 NMOCD Incident ID: nAPP2434447370

Re: Volume calculation

For the abovementioned release, the volume derived was the delta of discrete meter data from a LACT unit at the customer tank battery and the fixed volume of the crude transport trailer; **195 bbl** on the LACT unit meter & a **187 bbl** crude oil transport trailer.

195 bbl -187 bbl = 8 bbl released.

Christopher A Spore, P.G.

Lead Field Environmental Scientist



CLOSURE REPORT

Property:

T24-099 ETC Cimarex Bradley 14-11 Fed COM 1H (Enterprise Transportation Company- Coterra/Cimarex)

Unit M, S14, T24S, R26E 32.210985° N, 104.270871 ° W Eddy County, New Mexico Facility ID: fVV2101541980 NMOCD Incident ID: nAPP2434447370

February 18, 2025

Ensolum Project No. 03B1226344

Prepared for:

Enterprise Field Services, LLC PO Box 4724 Houston, Texas 77210

Attn: Chris Spore

Prepared by:

Kelly **L**owery, GH Project Geologist

Beaux Jennings Associate Principal

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Appendix B: Supporting Documentation

Appendix C: Photographic Documentation

Appendix D: Table

Appendix E: Laboratory Data Sheets & Chain-of-Custody Documentation

Appendix F: Waste Manifest Documentation



CLOSURE REPORT

T24-099 ETC Cimarex Bradley 14-11 Fed COM 1H (Enterprise Transportation Company- Coterra/Cimarex)

Unit M, S14, T24S, R26E 32.210985° N, 104.270871 ° W Eddy County, New Mexico Facility ID: fVV2101541980 NMOCD Incident ID: nAPP2434447370

Ensolum Project No. 03B1226344

1.0 INTRODUCTION

1.1 Site Description and Background

Operator:	Enterprise Field Services, LLC
Site Name:	T24-099 ETC Cimarex Bradley 14-11 Fed COM 1H (Enterprise Transportation Company- Coterra/Cimarex)
Location:	Unit M, Section 14, Township 24 South, Range 26 East Facility ID: fVV2101541980 32.210985° N, 104.270871° W Eddy County, New Mexico
Property:	Federal land managed by the Bureau of Land Management (BLM)
Regulatory:	New Mexico Energy, Minerals and Natural Resources Department (EMNRD) Oil Conservation Division (OCD)

On December 6, 2024, Enterprise Field Services, LLC (Enterprise) had a release of produced oil at the Coterra Energy (Coterra) Bradley 14-11 Federal COM 1H, hereinafter referred to as the "Site", due to a transport leak. Approximately 8 barrels (bbls) of produced oil was released onto the ground surface on-pad with 0 bbls of produced oil recovered. Volume of produced oil lost was verified with LACT unit meter data and fixed volume of transport trailer. Enterprise subsequently reported the release to the New Mexico EMNRD OCD via a report through the online notice of release (NOR) form on December 9, 2024. The release was assigned Incident Number nAPP2434447370.

The **Topographic Map** depicting the location of the Site is included as **Figure 1**, and the **Site Vicinity Map** is included as **Figure 2**, the **Site Map** is included as **Figure 3**, and the **Closure Criteria Map** is included as **Figure 4** in **Appendix A**.

1.2 Project Objective

The primary objective of the closure activities was to reduce chemicals of concern (COC) concentrations in the on-Site soil to be in compliance with the applicable New Mexico EMNRD OCD closure criteria concentrations.



2.0 CLOSURE CRITERIA

The Site is subject to regulatory oversight by the New Mexico EMNRD OCD. In order to address activities related to exempt oil and gas releases, the New Mexico EMNRD OCD references New Mexico Administrative Code (NMAC) 19.15.29 *Releases*, which establishes investigation and abatement action requirements for sites subject to reporting and/or corrective action. Ensolum, LLC (Ensolum) utilized information provided by Enterprise, the general Site characteristics, and information available from the New Mexico Office of the State Engineer (OSE) and the New Mexico EMNRD OCD Imaging database to determine the appropriate closure criteria for the Site. Supporting documentation and figures associated with the following bullets are provided in **Appendix B**.

- Two exploratory water wells (C-00928 and C-00369) were identified within a 0.5-mile radius of the Site on the OSE Water Rights Reporting System (WRRS) database with a recorded depth to groundwater of 7 feet below ground surface (bgs) on May 11, 1960 (C-00928).
- The Site is not located within 300 feet of a New Mexico ENMRD OCD-defined continuously flowing watercourse or significant watercourse.
- The Site is not located within 200 feet of a lakebed, sinkhole, or playa lake.
- The Site is not located within 300 feet of a permanent residence, school, hospital, institution, or church.
- According to the OSE WRSS database, there are no private, domestic freshwater wells used by less than five households for domestic or stock water purposes identified within 500 feet of the Site.
- According to the OSE WRSS database, no freshwater wells have been identified within 1,000 feet of the Site.
- The Site is not located within incorporated municipal boundaries or within a defined municipal freshwater well field covered under a municipal ordinance adopted pursuant to New Mexico Statute Annotated (NMSA) 1978, Section 3-27-3.
- The Site is not located within 300 feet of a wetland.
- Based on information identified on the New Mexico Mining and Minerals Division's Geographical Information System (GIS), Maps, and Mine Data database, the Site is not located within an area overlying a subsurface mine.
- Based on the Karst Occurrence Potential (.kmz) provided by the BLM, the Site is located within an unstable area, also referred to as high karst potential.
- The Site is not located within a 100-year floodplain.



Based on the identified siting criteria, cleanup goals for soils remaining in place at the Site include:

CLOSURE CRITERIA FOR SOILS IMPACTED BY A RELEASE										
Minimum depth below any point within horizontal boundary of the release to groundwater less than 10,000 mg/l TDS	Constituent	Method	Limit							
	Chloride	EPA 300.0 or SM4500 CI B	600 mg/kg							
≤ 50 feet	TPH (GRO+DRO+MRO)	EPA SW-846 Method 8015M	100 mg/kg							
s so reet	BTEX	EPA SW-846 Method 8021B or 8260B	50 mg/kg							
	Benzene	EPA SW-846 Method 8021B or 8260B	10 mg/kg							

3.0 SOIL REMEDIATION ACTIVITIES

On December 6 2024, Enterprise had a release of produced oil at the Site due to a transportation leak. Approximately 8 bbls of produced oil were released onto the ground surface on-pad with 0 bbls of produced oil recovered.

On January 22 and 23, 2025, subsequent to excavation activities, Ensolum arrived on-Site to collect 12 composite soil samples from the excavation floor (FS01 through FS12) at depths ranging from 1 to 5 feet bgs, and 3 composite soil samples from the excavation sidewalls (SW01 through SW03) at depths ranging from 0-2 feet bgs, 0-1 feet bgs, and 0-5 feet bgs respectively. Based on laboratory analytical data, no additional excavation and/or remediation was required.

The composite soil samples were analyzed for benzene, toluene, ethylbenzene, and total xylenes (BTEX), total petroleum hydrocarbons (TPH), gasoline range organics (GRO), diesel range organics (DRO), motor oil/lube oil range organics (MRO), and chloride in accordance with the New Mexico EMNRD OCD Closure Criteria for Soils Impacted by a Release (≤ 50 feet) (NMOCD Closure Criteria).

The final excavation area measured approximately 101 feet long and 41 feet wide at the maximum extents, with a depth ranging from 1 to 5 feet bgs.

The lithology encountered during the completion of closure activities consisted primarily of Upton Gravelly Loam, 0 to 9 percent slopes (Uo).

The excavation measured approximately 2,370 square feet in aerial extent. A total of approximately 300 cubic yards (cy) of soil were excavated from the Site and hauled off for proper disposal at the Red Bluff R360 Facility located in Orla, Texas. After confirmation sampling was completed, the backfill of the excavation was completed utilizing material purchased locally from the Fred Beard Pit and re-contoured to match pre-existing conditions. Waste manifest documentation is provided in **Appendix F**.

Figure 3 is a **Site Map** that identifies approximate soil sample locations and depicts the approximate dimensions of the impacted soil and excavation extent with respect to the release (**Appendix A**). Photographic documentation of the field activities is included in **Appendix C**.



4.0 SOIL SAMPLING PROGRAM

Ensolum's soil sampling program on January 22 and 23, 2025, included the collection of a total of 12 composite soil samples from 12 locations from the excavation floor (FS01 through FS12) and 3 composite soil samples from 3 locations from the excavation sidewalls (SW01 through SW03). Additionally, one composite soil sample was collected from the backfill material prior to use at the Site (Fred Beard Pit) on January 28, 2025 by Carmona Resources (Carmona) for Coterra and Enterprise's use.

The composite soil samples were collected and placed in laboratory-prepared glassware, labeled/sealed using laboratory-supplied labels and custody seals, and stored on ice in a cooler. The samples were relinquished to Cardinal Laboratories in Hobbs, New Mexico, under proper chain-of-custody procedures.

5.0 SOIL LABORATORY ANALYTICAL METHODS

The composite soil samples were analyzed for BTEX following the United States Environmental Protection Agency (EPA) SW-846 Method 8021B, TPH GRO/DRO/MRO following EPA SW-846 Method 8015M/D, and chloride using SM4500Cl-B.

Laboratory analytical results are summarized in **Table 1** and **Table 2** in **Appendix D**. The executed chain-of-custody forms and laboratory data sheets are provided in **Appendix E**.

6.0 DATA EVALUATION

Ensolum compared the benzene, total BTEX, TPH-GRO/DRO/MRO, and chloride concentrations to laboratory sample detection limits (SDLs) associated with the soils remaining in place at the Site to the applicable NMOCD Closure Criteria.

- Laboratory analytical results indicated benzene concentrations for the soils remaining
 in place at the Site and the backfill material did not exceed the laboratory SDLs or the
 applicable NMOCD Closure Criteria of 10 milligrams per kilogram (mg/kg).
- Laboratory analytical results indicated that total BTEX concentrations for the soils remaining in place at the Site and the backfill material did not exceed the laboratory SDLs or the applicable NMOCD Closure Criteria of 50 mg/kg.
- Laboratory analytical results indicated combined TPH-GRO/DRO/MRO concentrations for the soils remaining in place at the Site and the backfill material did not exceed the laboratory SDLs and/or the applicable NMOCD Closure Criteria of 100 mg/kg for depth to groundwater ≤50 feet.
- Laboratory analytical results indicated chloride concentrations for the soils remaining in place at the Site and the backfill material did not exceed the laboratory SDLs and/or the applicable NMOCD Closure Criteria of 600 mg/kg for depth to groundwater ≤50 feet.

Laboratory analytical results are summarized in Table 1 and Table 2 in Appendix D.



7.0 RECLAMATION AND RE-VEGETATION

Subsequent to the results of the final confirmation soil sampling, the identified impacted soils were removed and taken off-Site for proper disposal. A composite soil sample (Fred Beard Pit) was collected from the backfill material prior to its use at the Site. The excavated area was backfilled with clean fill material and then contoured to the original surrounding grade. Since the release area was on an active facility pad in an area reasonably needed for production operations or for subsequent drilling operations, no reclamation or re-vegetation was required at this time per 19.15.29.13 NMAC.

8.0 FINDINGS AND RECOMMENDATION

- On December 6, 2024, Enterprise had a release of produced oil at the Site due to a transportation leak. Approximately 8 bbls of produced oil were released onto the ground surface on-pad with 0 bbls of produced oil recovered. Enterprise subsequently reported the release to the New Mexico EMNRD OCD via a report through the online NOR form on December 9, 2024.
- Ensolum's soil sampling program on January 22 and 23, 2025, included the collection
 of a total of 12 composite soil samples from 12 locations from the excavation floor
 (FS01 through FS12) and 3 composite soil samples from 3 locations from the
 excavation sidewalls (SW01 through SW03). Additionally, one composite soil sample
 was collected from the backfill material prior to its use at the Site (Fred Beard Pit) on
 January 28, 2025.
- The primary objective of the closure activities was to reduce COC concentrations in the on-Site soil to be in compliance with applicable NMOCD Closure Criteria for Soils Impacted by a Release using the New Mexico EMNRD OCD's NMAC 19.15.29 Releases as guidance.
- The final excavation area measured approximately 101 feet long and 41 feet wide at the maximum extents, with a depth ranging from 1 to 5 feet bgs.
- Based on laboratory analytical results, the final composite soil samples within the excavation extent and the backfill material did not exhibit benzene, total BTEX, TPH GRO/DRO/MRO, or chloride concentrations above the applicable NMOCD Closure Criteria.
- After completion of confirmation sampling, the backfill of the excavation was completed utilizing material purchased locally from the Fred Beard Pit and recontoured to match pre-existing conditions.

Based on field observations and laboratory analytical results, no additional investigation or corrective action appears warranted at this time.



9.0 STANDARDS OF CARE, LIMITATIONS, AND RELIANCE

9.1 Standard of Care

Ensolum's services were performed in accordance with standards customarily provided by a firm rendering the same or similar services in the area during the same time period. Ensolum makes no warranties, express or implied, as to the services performed hereunder. Additionally, Ensolum does not warrant the work of third parties supplying information used in the report (e.g., laboratories, regulatory agencies, or other third parties). This scope of services was performed in accordance with the scope of work agreed with the client, as detailed in our proposal.

9.2 Limitations

Findings, conclusions, and recommendations resulting from these services are based upon information derived from the on-site activities and other services performed under this scope of work and it should be noted that this information is subject to change over time. Certain indicators of the presence of hazardous substances, petroleum products, or other constituents may have been latent, inaccessible, unobservable, or not present during these services, and Ensolum cannot represent that the Site contains no hazardous substances, toxic materials, petroleum products, or other latent conditions beyond those identified during the investigation. Environmental conditions in other areas or portions of the Site may vary from those encountered at actual sample locations. Ensolum's findings and recommendations are based solely upon data available to Ensolum at the time of these services.

9.3 Reliance

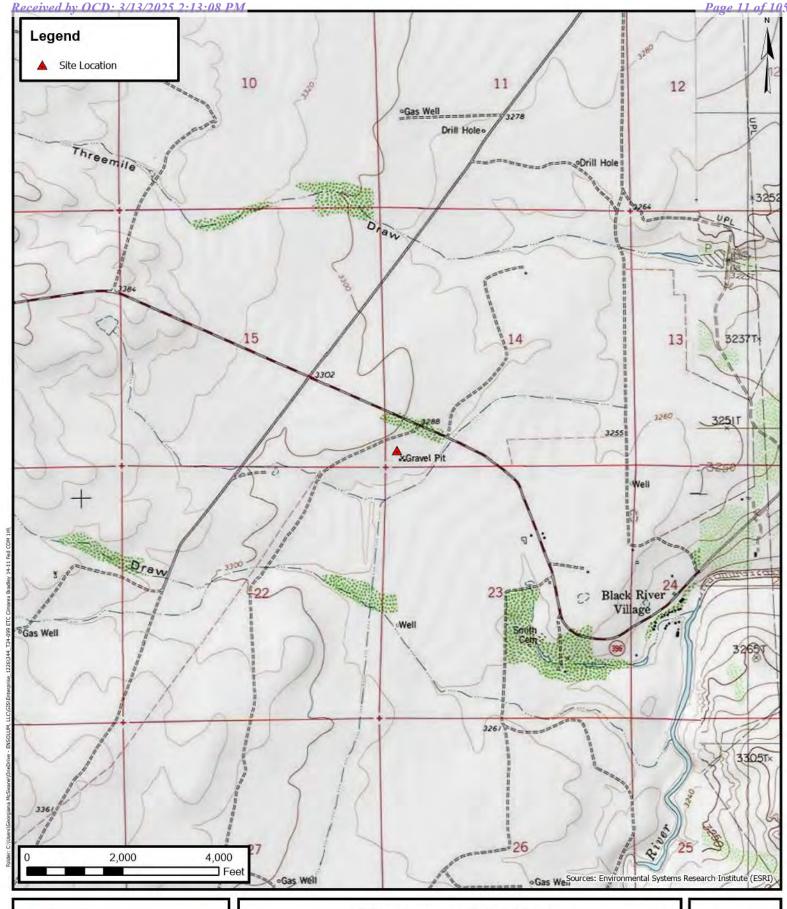
This report has been prepared for the exclusive use of Enterprise Field Services, LLC, and any authorization for use or reliance by any other party (except a governmental entity having jurisdiction over the Site) is prohibited without the express written authorization of Enterprise Field Services, LLC and Ensolum. Any unauthorized distribution or reuse is at the client's sole risk. Notwithstanding the foregoing, reliance by authorized parties will be subject to the terms, conditions, and limitations stated in the Closure Report and Ensolum's Master Services Agreement. The limitation of liability defined in the agreement is the aggregate limit of Ensolum's liability to the client.





APPENDIX A

Figures



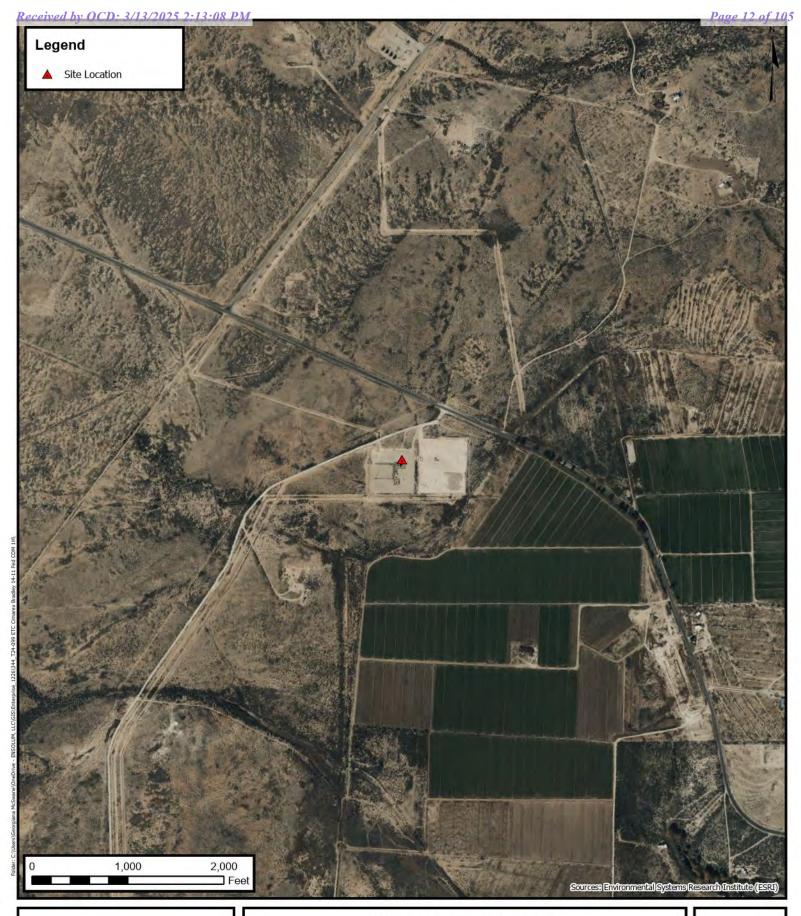


Topographic Map Enterprise Field Services LLC

Enterprise Field Services LLC
T24-099 ETC Cimarex Bradley 14-1 Fed COM 1H
(Enterprise Transportation Company-Coterra/Cimarex)
32.210985° N, 104.270871° W
Eddy County, New Mexico
PROJECT NUMBER: 03B1226344

FIGURE 1

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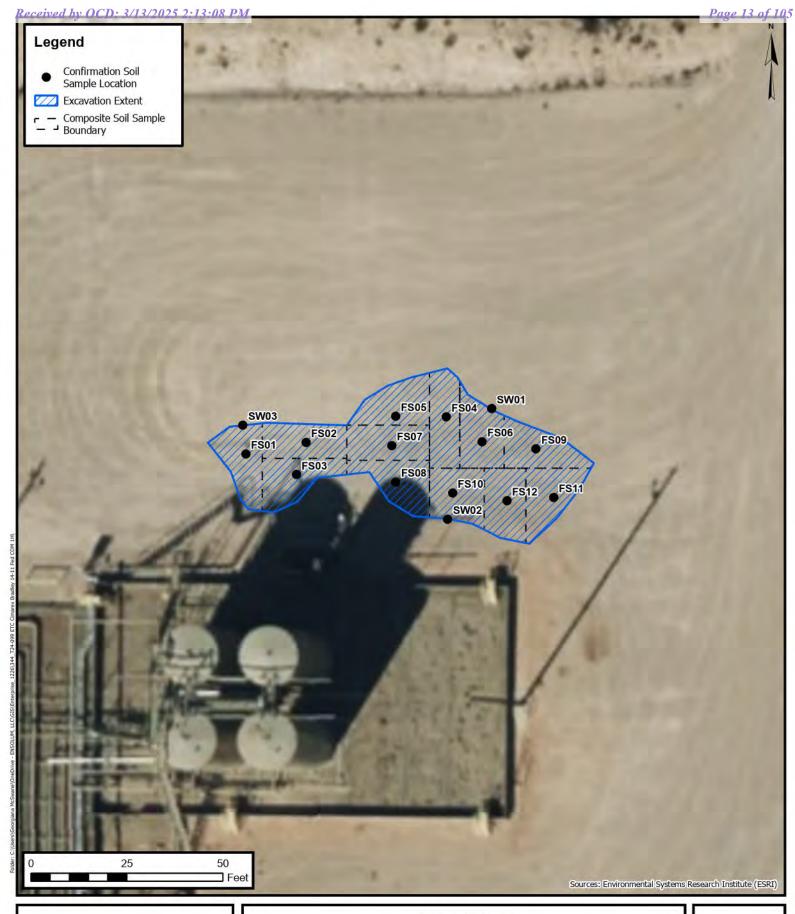


Site Vicinity Map Enterprise Field Services LLC

Enterprise Field Services LLC
T24-099 ETC Cimarex Bradley 14-1 Fed COM 1H
(Enterprise Transportation Company-Coterra/Cimarex)
32.210985° N, 104.270871° W
Eddy County, New Mexico
PROJECT NUMBER: 03B1226344

FIGURE 2

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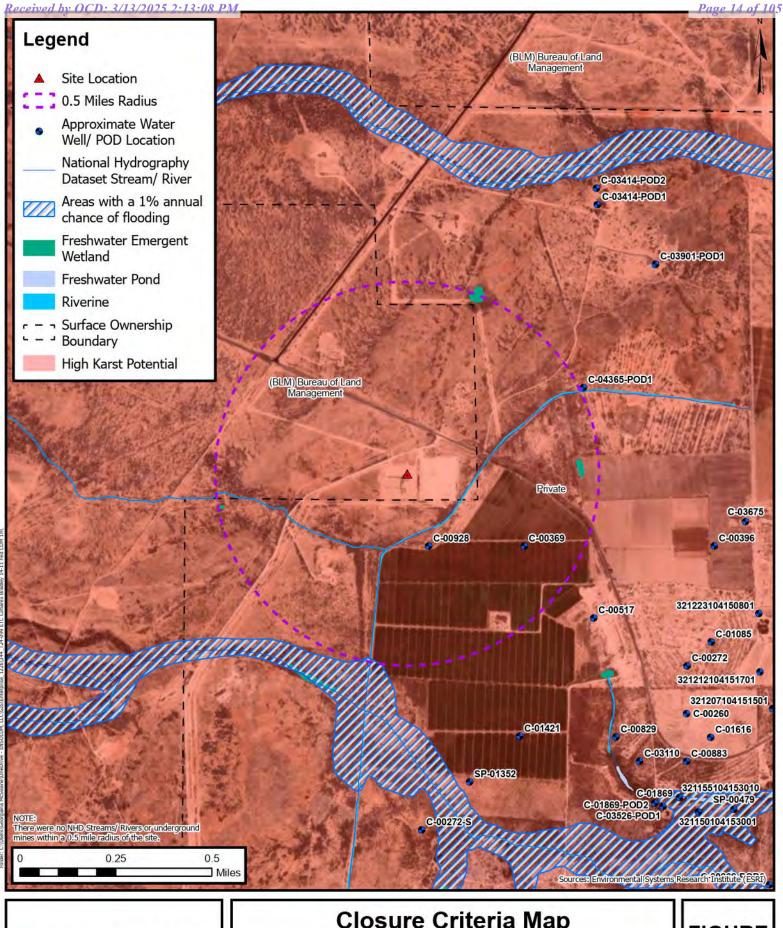


Site Map

Enterprise Field Services LLC T24-099 ETC Cimarex Bradley 14-1 Fed COM 1H (Enterprise Transportation Company-Coterra/Cimarex)
32.210985° N, 104.270871° W
Eddy County, New Mexico

PROJECT NUMBER: 03B1226344

FIGURE 3





Closure Criteria Map

Enterprise Field Services LLC T24-099 ETC Cimarex Bradley 14-1 Fed COM 1H (Enterprise Transportation Company-Coterra/Cimarex) 32.210985° N, 104.270871° W

Eddy County, New Mexico PROJECT NUMBER: 03B1226344 **FIGURE** 4

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APPENDIX B

Supporting Documentation

Released to Imaging: 6/10/2025 2:54:58 PM

Form WR-23



STATE ENGINEER OFFICE



WELL RECORD

461932

INSTRUCTIONS: This form should be executed in triplicate, preferably typewritten, and submitted to the nearest district office of the State Engineer. All sections, except Section 5, shall be answered as completely and accurately as possible when any well is drilled, repaired or deepened. When this form is used as a plugging record, only Section 1A and Section 5 need be completed.

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Section 6

LOG OF WELL

Depth i	n Feet To	Thickness in Feet	Color	Type of Material Encountered						
% 0	2	2 70		/Top Soil						
	40	38		Blue Caliche Mud						
40	60	20	Gray	Lime shell rock and mud						
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				91' Bottom Red Bed, & Gypsum						
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	72.011									
										
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The undersigned hereby certifies that, to the best of his knowledge and belief, the foregoing is a true and correct record of the above described well.

Well Driller



THIS FILE IS CLOSED

This transaction has been entered to zero out this file.

This file is no longer in use and no further transactions may be entered under this file number.

C-369 465082 Form WR-23



WELL RECORD

INSTRUCTIONS: This form should be executed in triplicate, preferably typewritten, and submitted to the nearest district office of the State Engineer. All sections, except Section 5, shall be answered as completely and accurately as possible when any well is drilled, repaired or deepened. When this form is used as a plugging record, only Section 1A and Section 5 need be completed.

Section			(A) Own	er of well		A. J. C	rawford					
				City Carlsbad State New Mex								
				Well was drilled under Permit No. 0-2-E-36 and is located in 4 NE 4 NW 4 of Section 23 Twp. 24 S. Rge. 26 J								
									e No			
				Street and Number Box 529 City Carlsbad State New Mexi								
									19 52			
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			in feet above se									
State v	whether w	ell is shal	low or artesian			Depth	to water i	upon completio	on			
Section				NCIPAL WA								
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Use 011

Location No. 24.26,23,120

0-2-5-36

File No.___

Section 6

LOG OF WELL

Depth in Feet From To		Thickness	Color	Type of Material Encountered
From	То	in Feet	00101	Type of material amount
0	45	45		shale gravel
45	65	20		sand
65	1025	960		anhy and lime
1025	1220	195		salt
1220	1346	126		brown lime
1346	1605	259		salt
1605	1818	213		lime and anhy
1818	1830	12		brown lime
1830	1835	5		brown lime
1835	1843	8		gyp and anhy
1843	1850	7		gyp and black lime
1850	1858	8		black lime
1858	1869	11		brown lime
1869	1875	6		black sandy lime
1875	1880	5		black lime
1880	1950	70		brown lime
1950	1954	4		gray lime
1954	1957	3		brown lime
1957	1959	2		black lime sandy
1959	1964	5		black shale sandy
1964	1967	3		black shale sandy
1967	1969	2		black shale sandy
1969	1973	4		black shale sandy
1973	1976	3		black shale sandy
1976	1979	3		black shale sandy
1979	2000	21		sandy shale

The undersigned hereby certifies that, to the best of his knowledge and belief, the foregoing is a true and correct record of the above described well.

/s/ W. W. Drilling Co.
Well Driller

File No. C 367

100 TE KIT

See Also:

APPLICATION FILE

Remumbered 9-2-8-36

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State of New York

Stream System

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Engineers Plat & Report		
Proof of Beneficial Use		

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Approved	Proof of Completion
Well Record	Proof of Beneficial Use.

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APPENDIX C

Photographic Documentation

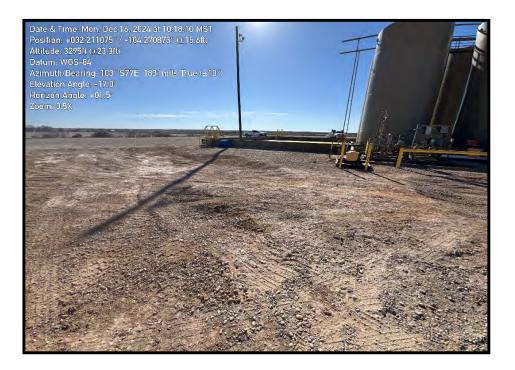
T24-099 ETC Cimarex Bradley 14-1 Fed COM 1H (Enterprise Transportation Company-Coterra/Cimarex)

Entity: Enterprise Field Services, LLC. NMOCD Incident ID: nAPP2434447370





View of release prior to remediation activities, facing northeast (12/16/2024).



View of release prior to remediation activities, facing southeast (12/16/2024).

T24-099 ETC Cimarex Bradley 14-1 Fed COM 1H (Enterprise Transportation Company-Coterra/Cimarex)

ENSOLUM

Entity: Enterprise Field Services, LLC. NMOCD Incident ID: nAPP2434447370



View of excavation extent during remediation activities, facing northeast (1/22/2025).

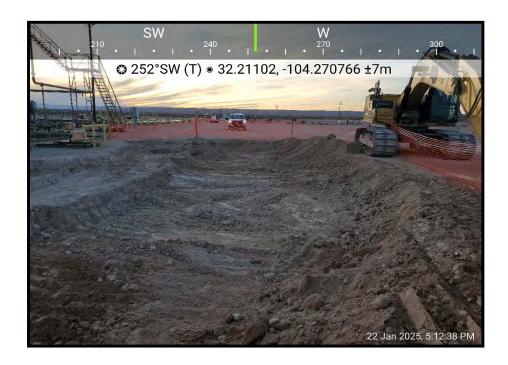


View of excavation extent during remediation activities, facing southwest (1/22/2025).

Received by OCD: 3/13/2025 2:13:08 PM
T24-099 ETC Cimarex Bradley 14-1 Fed COM 1H (Enterprise Transportation Company-Coterra/Cimarex)

ENSOLUM

Entity: Enterprise Field Services, LLC. NMOCD Incident ID: nAPP2434447370



View of excavation extent during remediation activities, facing southwest (1/22/2025).



View of excavation extent during remediation activities, facing east (1/22/2025).

T24-099 ETC Cimarex Bradley 14-1 Fed COM 1H (Enterprise Transportation Company-Coterra/Cimarex)

Entity: Enterprise Field Services, LLC.
NMOCD Incident ID: nAPP2434447370





View of excavation extent subsequent to backfilling, facing northwest (1/28/2025).



View of excavation extent subsequent to backfilling, facing south (1/28/2025).



APPENDIX D

Table

TABLE 1

SOIL SAMPLE ANALYTICAL RESULTS

T24-099 ETC Cimarex Bradley 14-11 Fed COM 1H (Enterprise Transportation Company- Coterra/Cimarex)

Enterprise Field Services, LLC Eddy County, New Mexico Ensolum Project No. 03B1226344

Sample Designation	Date	Depth (feet bgs)	Benzene (mg/kg)	Toluene (mg/kg)	Ethylbenzene (mg/kg)	Total Xylenes (mg/kg)	Total BTEX (mg/kg)	TPH GRO (mg/kg)	TPH DRO (mg/kg)	TPH MRO (mg/kg)	Total TPH (GRO+DRO+MRO) (mg/kg)	Chloride (mg/kg)
	I Conservation D Soils Impacted b (≤ 50 feet)		10	NE	NE	NE	50	NE	NE	NE	100	600
Composite Floor Soil Sample Analytical Results												
FS01	1/22/2025	5	< 0.050	< 0.050	<0.050	<0.150	<0.300	<10.0	<10.0	<10.0	<10.0	32.0
FS02	1/23/2025	2	< 0.050	< 0.050	< 0.050	<0.150	< 0.300	<10.0	<10.0	<10.0	<10.0	32.0
FS03	1/23/2025	2	< 0.050	< 0.050	< 0.050	<0.150	< 0.300	<10.0	<10.0	<10.0	<10.0	16.0
FS04	1/23/2025	2	< 0.050	< 0.050	< 0.050	<0.150	< 0.300	<10.0	<10.0	<10.0	<10.0	32.0
FS05	1/23/2025	2	< 0.050	< 0.050	< 0.050	<0.150	< 0.300	<10.0	<10.0	<10.0	<10.0	16.0
FS06	1/23/2025	2	< 0.050	< 0.050	< 0.050	<0.150	< 0.300	<10.0	<10.0	<10.0	<10.0	48.0
FS07	1/23/2025	2	< 0.050	< 0.050	< 0.050	<0.150	< 0.300	<10.0	<10.0	<10.0	<10.0	32.0
FS08	1/23/2025	1	< 0.050	< 0.050	< 0.050	<0.150	< 0.300	<10.0	<10.0	<10.0	<10.0	32.0
FS09	1/23/2025	2	< 0.050	< 0.050	< 0.050	<0.150	< 0.300	<10.0	<10.0	<10.0	<10.0	16.0
FS10	1/23/2025	1	< 0.050	< 0.050	< 0.050	<0.150	< 0.300	<10.0	44.8	<10.0	44.8	32.0
FS11	1/23/2025	1	< 0.050	< 0.050	< 0.050	<0.150	< 0.300	<10.0	<10.0	<10.0	<10.0	16.0
FS12	1/23/2025	1	< 0.050	< 0.050	< 0.050	<0.150	< 0.300	<10.0	95.3	<10.0	95.3	16.0
				C	omposite Sidewa	II Soil Sample	Analytical Resu	lts				
SW01	01/23/2025	0-2	< 0.050	< 0.050	<0.050	<0.150	< 0.300	<10.0	<10.0	<10.0	<10.0	32.0
SW02	01/23/2025	0-1	<0.050	<0.050	<0.050	<0.150	<0.300	<10.0	<10.0	<10.0	<10.0	16.0
SW03	01/22/2025	0-5	< 0.050	< 0.050	< 0.050	<0.150	<0.300	<10.0	<10.0	<10.0	<10.0	48.0

bgs: below ground surface mg/kg: milligrams per kilogram

NA: Not Applicable NE: Not Established

BTEX: Benzene, Toluene, Ethylbenzene, and Xylenes

GRO: Gasoline Range Organics DRO: Diesel Range Organics

MRO: Motor Oil/Lube Oil Range Organics

TPH: Total Petroleum Hydrocarbon



TABLE 2

BACKFILL SOIL SAMPLE ANALYTICAL RESULTS

T24-099 ETC Cimarex Bradley 14-11 Fed COM 1H (Enterprise Transportation Company- Coterra/Cimarex)

Enterprise Field Services, LLC.
Lea County, New Mexico

Ensolum Project No. 03B1226344

Sample Designation	Date	Depth (feet bgs)	Benzene (mg/kg)	Toluene (mg/kg)	Ethylbenzene (mg/kg)	Total Xylenes (mg/kg)	Total BTEX (mg/kg)	TPH GRO (mg/kg)	TPH DRO (mg/kg)	TPH MRO (mg/kg)	Total TPH (GRO+DRO+MRO) (mg/kg)	Chloride (mg/kg)
New Mexico Oil Conservation Division Closure Criteria for Soils Impacted by a Release (≤ 50 feet)		10	NE	NE	NE	50	NE	NE	NE	100	600	
	Composite Background Soil Sample Analytical Result											
Fred Beard Pit	01/28/2025	NA	<0.050	<0.050	<0.050	<0.150	<0.300	<10.0	<10.0	<10.0	<10.0	128

bgs: below ground surface mg/kg: milligrams per kilogram

NA: Not Applicable NE: Not Established

BTEX: Benzene, Toluene, Ethylbenzene, and Xylenes

GRO: Gasoline Range Organics DRO: Diesel Range Organics

MRO: Motor Oil/Lube Oil Range Organics TPH: Total Petroleum Hydrocarbon



APPENDIX E

Laboratory Analytical Reports & Chain-of-Custody Documentation



January 24, 2025

KELLY LOWERY

ENSOLUM, LLC

705 W WADLEY AVE.

MIDLAND, TX 79705

RE: T24-099 ETC CIMAREX BRADLEY 14-11 FED COM 1H

Enclosed are the results of analyses for samples received by the laboratory on 01/23/25 14:00.

Cardinal Laboratories is accredited through Texas NELAP under certificate number TX-C24-00112. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/ga/lab accred certif.html.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2 Haloacetic Acids (HAA-5)
Method EPA 524.2 Total Trihalomethanes (TTHM)
Method EPA 524.4 Regulated VOCs (V1, V2, V3)

Celey D. Keene

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keene

Lab Director/Quality Manager



01/22/2025

Analytical Results For:

ENSOLUM, LLC KELLY LOWERY 705 W WADLEY AVE. MIDLAND TX, 79705 Fax To:

Received: 01/23/2025 Sampling Date:

Reported: 01/24/2025 Sampling Type: Soil

Project Name: T24-099 ETC CIMAREX BRADLEY 14-11 F Sampling Condition: Cool & Intact
Project Number: 03B1226344 Sample Received By: Tamara Oldaker

Project Location: NONE GIVEN

Sample ID: FS 01 5 (H250401-01)

BTEX 8021B	mg	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	01/23/2025	ND	1.82	91.0	2.00	0.136	
Toluene*	<0.050	0.050	01/23/2025	ND	1.94	96.9	2.00	0.0302	
Ethylbenzene*	<0.050	0.050	01/23/2025	ND	1.88	93.9	2.00	0.00697	
Total Xylenes*	<0.150	0.150	01/23/2025	ND	5.51	91.8	6.00	0.126	
Total BTEX	<0.300	0.300	01/23/2025	ND					
Surrogate: 4-Bromofluorobenzene (PID	95.4	% 71.5-13	4						
Chloride, SM4500Cl-B	mg	/kg	Analyzed By: CT						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	32.0	16.0	01/24/2025	ND	416	104	400	0.00	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	01/23/2025	ND	201	100	200	0.874	
DRO >C10-C28*	<10.0	10.0	01/23/2025	ND	201	101	200	0.989	
EXT DRO >C28-C36	<10.0	10.0	01/23/2025	ND					
Surrogate: 1-Chlorooctane	78.8	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	83.4	% 49.1-14	8						

Cardinal Laboratories *=Accredited Analyte

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Celey D. Keine



Analytical Results For:

ENSOLUM, LLC KELLY LOWERY 705 W WADLEY AVE. MIDLAND TX, 79705 Fax To:

Received: 01/23/2025 Reported: 01/24/2025

01/24/2025

Project Name: T24-099 ETC CIMAREX BRADLEY 14-11 F

mg/kg

Project Number: 03B1226344
Project Location: NONE GIVEN

Sampling Date: 01/23/2025

Sampling Type: Soil

Sampling Condition: Cool & Intact
Sample Received By: Tamara Oldaker

Sample ID: FS 02 2 (H250401-02)

BTEX 8021B

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	01/23/2025	ND	1.82	91.0	2.00	0.136	
Toluene*	<0.050	0.050	01/23/2025	ND	1.94	96.9	2.00	0.0302	
Ethylbenzene*	<0.050	0.050	01/23/2025	ND	1.88	93.9	2.00	0.00697	
Total Xylenes*	<0.150	0.150	01/23/2025	ND	5.51	91.8	6.00	0.126	
Total BTEX	<0.300	0.300	01/23/2025	ND					
Surrogate: 4-Bromofluorobenzene (PID	94.3	% 71.5-13	4						
Chloride, SM4500Cl-B	mg,	/kg	Analyzed By: CT						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	32.0	16.0	01/24/2025	ND	416	104	400	0.00	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	01/23/2025	ND	201	100	200	0.874	
DRO >C10-C28*	<10.0	10.0	01/23/2025	ND	201	101	200	0.989	
EXT DRO >C28-C36	<10.0	10.0	01/23/2025	ND					
Surrogate: 1-Chlorooctane	85.3	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	90.6	% 49.1-14	8						

Analyzed By: JH

Cardinal Laboratories *=Accredited Analyte

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Celey D. Kreine



Analytical Results For:

ENSOLUM, LLC **KELLY LOWERY** 705 W WADLEY AVE. MIDLAND TX, 79705 Fax To:

Received: 01/23/2025 Reported:

01/24/2025 T24-099 ETC CIMAREX BRADLEY 14-11 F

Project Name: Project Number: 03B1226344

Project Location: NONE GIVEN Sampling Date: 01/23/2025

Sampling Type: Soil

Sampling Condition: Cool & Intact Sample Received By: Tamara Oldaker

Sample ID: FS 03 2 (H250401-03)

BTEX 8021B	mg/	'kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	01/23/2025	ND	1.82	91.0	2.00	0.136	
Toluene*	<0.050	0.050	01/23/2025	ND	1.94	96.9	2.00	0.0302	
Ethylbenzene*	<0.050	0.050	01/23/2025	ND	1.88	93.9	2.00	0.00697	
Total Xylenes*	<0.150	0.150	01/23/2025	ND	5.51	91.8	6.00	0.126	
Total BTEX	<0.300	0.300	01/23/2025	ND					
Surrogate: 4-Bromofluorobenzene (PID	94.4	% 71.5-13	4						
Chloride, SM4500Cl-B	mg/kg		Analyzed By: CT						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	16.0	16.0	01/24/2025	ND	416	104	400	0.00	
TPH 8015M	mg/	'kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	01/23/2025	ND	201	100	200	0.874	
DRO >C10-C28*	<10.0	10.0	01/23/2025	ND	201	101	200	0.989	
EXT DRO >C28-C36	<10.0	10.0	01/23/2025	ND					
Surrogate: 1-Chlorooctane	87.6	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	91.4	% 49.1-14	8						

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Analytical Results For:

ENSOLUM, LLC **KELLY LOWERY** 705 W WADLEY AVE. MIDLAND TX, 79705 Fax To:

Received: 01/23/2025 Sampling Date: Reported:

01/24/2025 Project Name: T24-099 ETC CIMAREX BRADLEY 14-11 F

Project Number: 03B1226344

Project Location: NONE GIVEN 01/23/2025

Sampling Type: Soil

Sampling Condition: Cool & Intact Sample Received By: Tamara Oldaker

Sample ID: FS 04 2 (H250401-04)

BTEX 8021B	mg/	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	01/23/2025	ND	1.82	91.0	2.00	0.136	
Toluene*	<0.050	0.050	01/23/2025	ND	1.94	96.9	2.00	0.0302	
Ethylbenzene*	<0.050	0.050	01/23/2025	ND	1.88	93.9	2.00	0.00697	
Total Xylenes*	<0.150	0.150	01/23/2025	ND	5.51	91.8	6.00	0.126	
Total BTEX	<0.300	0.300	01/23/2025	ND					
Surrogate: 4-Bromofluorobenzene (PID	94.7	% 71.5-13	4						
Chloride, SM4500Cl-B	mg/kg		Analyzed By: CT						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	32.0	16.0	01/24/2025	ND	416	104	400	0.00	
TPH 8015M	mg/	'kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	01/23/2025	ND	201	100	200	0.874	
DRO >C10-C28*	<10.0	10.0	01/23/2025	ND	201	101	200	0.989	
EXT DRO >C28-C36	<10.0	10.0	01/23/2025	ND					
Surrogate: 1-Chlorooctane	89.1	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	92.7	% 49.1-14	8						

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Analytical Results For:

ENSOLUM, LLC **KELLY LOWERY** 705 W WADLEY AVE. MIDLAND TX, 79705 Fax To:

Received: 01/23/2025 Reported:

01/24/2025

Project Name: T24-099 ETC CIMAREX BRADLEY 14-11 F

Project Number: 03B1226344 Project Location: NONE GIVEN Sampling Date: 01/23/2025

Sampling Type: Soil Sampling Condition:

Cool & Intact Sample Received By: Tamara Oldaker

Sample ID: FS 05 2 (H250401-05)

BTEX 8021B	mg/	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	01/23/2025	ND	1.82	91.0	2.00	0.136	
Toluene*	<0.050	0.050	01/23/2025	ND	1.94	96.9	2.00	0.0302	
Ethylbenzene*	<0.050	0.050	01/23/2025	ND	1.88	93.9	2.00	0.00697	
Total Xylenes*	<0.150	0.150	01/23/2025	ND	5.51	91.8	6.00	0.126	
Total BTEX	<0.300	0.300	01/23/2025	ND					
Surrogate: 4-Bromofluorobenzene (PID	94.1	% 71.5-13	4						
Chloride, SM4500Cl-B	mg/kg		Analyzed By: CT						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	16.0	16.0	01/24/2025	ND	416	104	400	0.00	
TPH 8015M	mg/	'kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	01/23/2025	ND	201	100	200	0.874	
DRO >C10-C28*	<10.0	10.0	01/23/2025	ND	201	101	200	0.989	
EXT DRO >C28-C36	<10.0	10.0	01/23/2025	ND					
Surrogate: 1-Chlorooctane	86.4	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	89.4	% 49.1-14	8						

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Analytical Results For:

ENSOLUM, LLC **KELLY LOWERY** 705 W WADLEY AVE. MIDLAND TX, 79705 Fax To:

Received: 01/23/2025 Reported:

Sampling Date:

01/23/2025

Project Name:

01/24/2025

Sampling Type:

Soil Cool & Intact

Project Number:

T24-099 ETC CIMAREX BRADLEY 14-11 F

Sampling Condition: Sample Received By:

Tamara Oldaker

Project Location:

BTEX 8021B

EXT DRO >C28-C36

03B1226344 NONE GIVEN

mg/kg

Sample ID: FS 06 2 (H250401-06)

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	01/23/2025	ND	1.82	91.0	2.00	0.136	
Toluene*	<0.050	0.050	01/23/2025	ND	1.94	96.9	2.00	0.0302	
Ethylbenzene*	<0.050	0.050	01/23/2025	ND	1.88	93.9	2.00	0.00697	
Total Xylenes*	<0.150	0.150	01/23/2025	ND	5.51	91.8	6.00	0.126	
Total BTEX	<0.300	0.300	01/23/2025	ND					
Surrogate: 4-Bromofluorobenzene (PID	94.4	% 71.5-13	4						
Chloride, SM4500Cl-B	mg,	/kg	Analyze	d By: CT					
Chloride, SM4500CI-B Analyte	mg ,	/kg Reporting Limit	Analyze Analyzed	d By: CT Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
,					BS 416	% Recovery	True Value QC 400	RPD 0.00	Qualifier
Analyte	Result	Reporting Limit	Analyzed 01/24/2025	Method Blank		,	•		Qualifier
Analyte Chloride	Result	Reporting Limit	Analyzed 01/24/2025	Method Blank		,	•		Qualifier Qualifier
Analyte Chloride TPH 8015M	Result 48.0	Reporting Limit 16.0	Analyzed 01/24/2025 Analyze	Method Blank ND d By: MS	416	104	400	0.00	

ND

01/23/2025

Analyzed By: JH

Surrogate: 1-Chlorooctane 85.2 % 48.2-134 Surrogate: 1-Chlorooctadecane 89.0 % 49.1-148

<10.0

10.0

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Celeg D. Keine



Analytical Results For:

ENSOLUM, LLC KELLY LOWERY 705 W WADLEY AVE. MIDLAND TX, 79705 Fax To:

Received: 01/23/2025 Reported: 01/24/2025

01/24/2025 Sampling T

Project Name: T24-099 ETC CIMAREX BRADLEY 14-11 F Project Number: 03B1226344

Project Location: NONE GIVEN

ma/ka

Sampling Date: 01/23/2025

Sampling Type: Soil

Sampling Condition: Cool & Intact
Sample Received By: Tamara Oldaker

Sample ID: FS 07 2 (H250401-07)

RTFY 8021R

B1EX 8021B	mg/	кg	Апануге	a By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	01/23/2025	ND	1.92	96.0	2.00	5.72	
Toluene*	<0.050	0.050	01/23/2025	ND	1.99	99.5	2.00	4.19	
Ethylbenzene*	<0.050	0.050	01/23/2025	ND	2.04	102	2.00	4.85	
Total Xylenes*	<0.150	0.150	01/23/2025	ND	6.22	104	6.00	5.20	
Total BTEX	<0.300	0.300	01/23/2025	ND					
Surrogate: 4-Bromofluorobenzene (PID	113 9	% 71.5-13	4						
Chloride, SM4500CI-B	mg/	/kg	Analyze	d By: CT					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	32.0	16.0	01/24/2025	ND	416	104	400	0.00	
TPH 8015M	mg/	'kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	01/23/2025	ND	201	100	200	0.874	
DRO >C10-C28*	<10.0	10.0	01/23/2025	ND	201	101	200	0.989	
EXT DRO >C28-C36	<10.0	10.0	01/23/2025	ND					
Surrogate: 1-Chlorooctane	89.5	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	92.6	% 49.1-14	8						

Applyzod By: 14

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Celey D. Keene



01/23/2025

Analytical Results For:

ENSOLUM, LLC KELLY LOWERY 705 W WADLEY AVE. MIDLAND TX, 79705 Fax To:

Received: 01/23/2025 Sampling Date:

Reported: 01/24/2025 Sampling Type: Soil
Project Name: T24-099 ETC CIMAREX BRADLEY 14-11 F Sampling Condition: Cool

Project Name: T24-099 ETC CIMAREX BRADLEY 14-11 F Sampling Condition: Cool & Intact
Project Number: 03B1226344 Sample Received By: Tamara Oldaker

Project Location: NONE GIVEN

Sample ID: FS 08 1 (H250401-08)

BTEX 8021B	mg	/kg	Analyze	ed By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	01/23/2025	ND	1.92	96.0	2.00	5.72	
Toluene*	<0.050	0.050	01/23/2025	ND	1.99	99.5	2.00	4.19	
Ethylbenzene*	<0.050	0.050	01/23/2025	ND	2.04	102	2.00	4.85	
Total Xylenes*	<0.150	0.150	01/23/2025	ND	6.22	104	6.00	5.20	
Total BTEX	<0.300	0.300	01/23/2025	ND					
Surrogate: 4-Bromofluorobenzene (PID	115	% 71.5-13	4						
Chloride, SM4500CI-B	mg,	/kg	Analyze	ed By: CT					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	32.0	16.0	01/24/2025	ND	416	104	400	0.00	
TPH 8015M	mg,	/kg	Analyze	ed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	01/23/2025	ND	201	100	200	0.874	
DRO >C10-C28*	<10.0	10.0	01/23/2025	ND	201	101	200	0.989	
EXT DRO >C28-C36	<10.0	10.0	01/23/2025	ND					
Surrogate: 1-Chlorooctane	84.8	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	88.8	% 49.1-14	8						

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Analytical Results For:

ENSOLUM, LLC **KELLY LOWERY** 705 W WADLEY AVE. MIDLAND TX, 79705 Fax To:

Received: 01/23/2025 Reported:

Sampling Date:

01/23/2025

Project Name:

01/24/2025

Sampling Type:

Soil Cool & Intact

Project Number:

T24-099 ETC CIMAREX BRADLEY 14-11 F

Sampling Condition: Sample Received By:

Tamara Oldaker

Project Location:

BTEX 8021B

03B1226344

mg/kg

NONE GIVEN

Sample ID: FS 09 2 (H250401-09)

	<u> </u>								
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	01/23/2025	ND	1.92	96.0	2.00	5.72	
Toluene*	<0.050	0.050	01/23/2025	ND	1.99	99.5	2.00	4.19	
Ethylbenzene*	<0.050	0.050	01/23/2025	ND	2.04	102	2.00	4.85	
Total Xylenes*	<0.150	0.150	01/23/2025	ND	6.22	104	6.00	5.20	
Total BTEX	<0.300	0.300	01/23/2025	ND					
Surrogate: 4-Bromofluorobenzene (PID	112	% 71.5-13	4						
Chloride, SM4500CI-B	mg,	/kg	Analyze	d By: CT					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	16.0	16.0	01/24/2025	ND	416	104	400	0.00	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	01/23/2025	ND	201	100	200	0.874	
DRO >C10-C28*	<10.0	10.0	01/23/2025	ND	201	101	200	0.989	
EXT DRO >C28-C36	<10.0	10.0	01/23/2025	ND					
Surrogate: 1-Chlorooctane	90.1	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	93.5	% 49.1-14	8						

Analyzed By: JH

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Analytical Results For:

ENSOLUM, LLC **KELLY LOWERY** 705 W WADLEY AVE. MIDLAND TX, 79705 Fax To:

Received: 01/23/2025 Reported:

Sampling Date: 01/24/2025

Project Name: T24-099 ETC CIMAREX BRADLEY 14-11 F Project Number: 03B1226344

Project Location: NONE GIVEN

01/23/2025 Sampling Type: Soil

Sampling Condition:

Sample Received By:

Cool & Intact Tamara Oldaker

Sample ID: FS 10 1 (H250401-10)

BTEX 8021B	mg,	'kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	01/23/2025	ND	1.92	96.0	2.00	5.72	
Toluene*	<0.050	0.050	01/23/2025	ND	1.99	99.5	2.00	4.19	
Ethylbenzene*	<0.050	0.050	01/23/2025	ND	2.04	102	2.00	4.85	
Total Xylenes*	<0.150	0.150	01/23/2025	ND	6.22	104	6.00	5.20	
Total BTEX	<0.300	0.300	01/23/2025	ND					
Surrogate: 4-Bromofluorobenzene (PID	112 5	% 71.5-13	4						
Chloride, SM4500CI-B	mg,	/kg	Analyze	d By: CT					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	32.0	16.0	01/24/2025	ND	416	104	400	0.00	
TPH 8015M	mg,	'kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	01/23/2025	ND	201	100	200	0.874	
DRO >C10-C28*	44.8	10.0	01/23/2025	ND	201	101	200	0.989	
EXT DRO >C28-C36	<10.0	10.0	01/23/2025	ND					
Surrogate: 1-Chlorooctane	94.1	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	99.7	% 49.1-14	8						

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Celey D. Keene

Celey D. Keene, Lab Director/Quality Manager

*=Accredited Analyte



Analytical Results For:

ENSOLUM, LLC **KELLY LOWERY** 705 W WADLEY AVE. MIDLAND TX, 79705 Fax To:

Received: 01/23/2025 Reported:

Sampling Date:

01/23/2025

Project Name:

01/24/2025

Sampling Type:

Soil

Project Number:

T24-099 ETC CIMAREX BRADLEY 14-11 F 03B1226344

Sampling Condition: Sample Received By: Cool & Intact Tamara Oldaker

Project Location:

NONE GIVEN

Sample ID: FS 11 1 (H250401-11)

BTEX 8021B	mg	/kg	Analyze	ed By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	01/23/2025	ND	2.18	109	2.00	0.411	
Toluene*	<0.050	0.050	01/23/2025	ND	2.21	111	2.00	1.30	
Ethylbenzene*	<0.050	0.050	01/23/2025	ND	2.25	112	2.00	1.36	
Total Xylenes*	<0.150	0.150	01/23/2025	ND	6.65	111	6.00	3.00	
Total BTEX	<0.300	0.300	01/23/2025	ND					
Surrogate: 4-Bromofluorobenzene (PID	126	% 71.5-13	4						
Chloride, SM4500CI-B	mg,	/kg	Analyze	ed By: CT					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	16.0	16.0	01/24/2025	ND	416	104	400	0.00	
TPH 8015M	mg,	/kg	Analyze	ed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	01/23/2025	ND	201	100	200	0.874	
DRO >C10-C28*	<10.0	10.0	01/23/2025	ND	201	101	200	0.989	
EXT DRO >C28-C36	<10.0	10.0	01/23/2025	ND					
Surrogate: 1-Chlorooctane	81.6	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	85.1	% 49.1-14	8						

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Analytical Results For:

ENSOLUM, LLC **KELLY LOWERY** 705 W WADLEY AVE. MIDLAND TX, 79705 Fax To:

Received: 01/23/2025

01/24/2025

Sampling Date: 01/23/2025

Reported:

Sampling Type: Soil

Project Name:

T24-099 ETC CIMAREX BRADLEY 14-11 F

Sampling Condition: Cool & Intact Sample Received By: Tamara Oldaker

Project Number: 03B1226344 Project Location: NONE GIVEN

Sample ID: FS 12 1 (H250401-12)

BTEX 8021B	mg/	kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	01/23/2025	ND	2.18	109	2.00	0.411	
Toluene*	< 0.050	0.050	01/23/2025	ND	2.21	111	2.00	1.30	
Ethylbenzene*	< 0.050	0.050	01/23/2025	ND	2.25	112	2.00	1.36	
Total Xylenes*	<0.150	0.150	01/23/2025	ND	6.65	111	6.00	3.00	
Total BTEX	<0.300	0.300	01/23/2025	ND					
Surrogate: 4-Bromofluorobenzene (PID	120 %	6 71.5-13	4						
Chloride, SM4500Cl-B	mg/	kg	Analyze	d By: CT					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	16.0	16.0	01/24/2025	ND	416	104	400	0.00	
TPH 8015M	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	01/23/2025	ND	201	100	200	0.874	
DRO >C10-C28*	95.3	10.0	01/23/2025	ND	201	101	200	0.989	
EXT DRO >C28-C36	<10.0	10.0	01/23/2025	ND					
Surrogate: 1-Chlorooctane	76.1 9	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	80.19	% 49.1-14	8						

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Analytical Results For:

ENSOLUM, LLC KELLY LOWERY 705 W WADLEY AVE. MIDLAND TX, 79705 Fax To:

Received: 01/23/2025

Sampling Date:

01/23/2025 Soil

Reported: Project Name: 01/24/2025

Sampling Type:

Cool & Intact

Project Number:

T24-099 ETC CIMAREX BRADLEY 14-11 F 03B1226344

Sampling Condition: Sample Received By:

Tamara Oldaker

Project Location:

BTEX 8021B

NONE GIVEN

Sample ID: SW 01 0-2 (H250401-13)

	9,	9	7	7: 5::					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	01/23/2025	ND	2.18	109	2.00	0.411	
Toluene*	<0.050	0.050	01/23/2025	ND	2.21	111	2.00	1.30	
Ethylbenzene*	<0.050	0.050	01/23/2025	ND	2.25	112	2.00	1.36	
Total Xylenes*	<0.150	0.150	01/23/2025	ND	6.65	111	6.00	3.00	
Total BTEX	<0.300	0.300	01/23/2025	ND					
Surrogate: 4-Bromofluorobenzene (PID	123	% 71.5-13	4						
Chloride, SM4500CI-B	mg,	/kg	Analyze	ed By: CT					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	32.0	16.0	01/24/2025	ND	416	104	400	0.00	
TPH 8015M	mg,	/kg	Analyze	ed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	01/23/2025	ND	201	100	200	0.874	
DRO >C10-C28*	<10.0	10.0	01/23/2025	ND	201	101	200	0.989	
EXT DRO >C28-C36	<10.0	10.0	01/23/2025	ND					
Surrogate: 1-Chlorooctane	85.7	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	88.6	% 49.1-14	8						

Analyzed By: JH

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Celey D. Keens



Analytical Results For:

ENSOLUM, LLC **KELLY LOWERY** 705 W WADLEY AVE. MIDLAND TX, 79705 Fax To:

Received: 01/23/2025 Sampling Date: 01/23/2025

Reported: 01/24/2025 Project Name: T24-099 ETC CIMAREX BRADLEY 14-11 F Sampling Type: Soil

Project Number: 03B1226344 Sampling Condition: Cool & Intact Sample Received By: Tamara Oldaker

Project Location: NONE GIVEN

Sample ID: SW 02 0-1 (H250401-14)

BTEX 8021B	mg/	'kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	01/23/2025	ND	2.18	109	2.00	0.411	
Toluene*	<0.050	0.050	01/23/2025	ND	2.21	111	2.00	1.30	
Ethylbenzene*	<0.050	0.050	01/23/2025	ND	2.25	112	2.00	1.36	
Total Xylenes*	<0.150	0.150	01/23/2025	ND	6.65	111	6.00	3.00	
Total BTEX	<0.300	0.300	01/23/2025	ND					
Surrogate: 4-Bromofluorobenzene (PID	124 5	% 71.5-13	4						
Chloride, SM4500CI-B	mg/	/kg	Analyze	d By: CT					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	16.0	16.0	01/24/2025	ND	416	104	400	0.00	
TPH 8015M	mg/	'kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	01/23/2025	ND	201	100	200	0.874	
DRO >C10-C28*	<10.0	10.0	01/23/2025	ND	201	101	200	0.989	
EXT DRO >C28-C36	<10.0	10.0	01/23/2025	ND					
Surrogate: 1-Chlorooctane	86.4	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	89.5	% 49.1-14	8						

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Celey D. Keene



Analytical Results For:

ENSOLUM, LLC **KELLY LOWERY** 705 W WADLEY AVE. MIDLAND TX, 79705 Fax To:

Received: 01/23/2025 Sampling Date:

01/22/2025

Reported: Project Name: 01/24/2025

Sampling Type:

Soil

BTEX 8021B

T24-099 ETC CIMAREX BRADLEY 14-11 F

Sampling Condition:

Cool & Intact

Project Number: Project Location: 03B1226344 NONE GIVEN

mg/kg

Sample Received By:

Tamara Oldaker

Sample ID: SW 03 0-5 (H250401-15)

	9/	9	7	,					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	01/23/2025	ND	2.18	109	2.00	0.411	
Toluene*	<0.050	0.050	01/23/2025	ND	2.21	111	2.00	1.30	
Ethylbenzene*	<0.050	0.050	01/23/2025	ND	2.25	112	2.00	1.36	
Total Xylenes*	<0.150	0.150	01/23/2025	ND	6.65	111	6.00	3.00	
Total BTEX	<0.300	0.300	01/23/2025	ND					
Surrogate: 4-Bromofluorobenzene (PID	121 9	% 71.5-13	4						
Chloride, SM4500CI-B	mg/	'kg	Analyze	ed By: CT					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	48.0	16.0	01/24/2025	ND	416	104	400	0.00	
TPH 8015M	mg/	/kg	Analyze	ed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	01/24/2025	ND	201	100	200	0.874	
DRO >C10-C28*	<10.0	10.0	01/24/2025	ND	201	101	200	0.989	
EXT DRO >C28-C36	<10.0	10.0	01/24/2025	ND					
Surrogate: 1-Chlorooctane	82.4	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	87.3	% 49.1-14	8						

Analyzed By: JH

Cardinal Laboratories

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Celey D. Keene



Notes and Definitions

ND Analyte NOT DETECTED at or above the reporting limit

RPD Relative Percent Difference

** Samples not received at proper temperature of 6°C or below.

*** Insufficient time to reach temperature.

- Chloride by SM4500Cl-B does not require samples be received at or below 6°C

Samples reported on an as received basis (wet) unless otherwise noted on report

Cardinal Laboratories *=Accredited Analyte

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CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

101 East Marland, Hobbs, NM 88240 (575) 393-2326 FAX (575) 393-2476

	pany Name: Ensolum, LLC act Manager: Kelly Lowery					BILL TO							A	NALYSIS	REQU	LOI				
ess: 601 N. Marienfeld St. STE 400							P.O. #	:			T	1	T		T	П			T	
Midland State: TX Zip: 79701							Comp	any: Er	nsolum											
	: 79701						Attn: I	Kelly Lo	owery		\dashv		1 1		1					
3-3165	Email: klo	ower	y@er	solur	n.con	n	Addre	ss; 6	01 N. Mari	enfeld St.	\dashv				1					
6344	Project	Own	er:				City: I	Midland			-		1 1		1					
-099 ETC Cimarex Bradle	y 14-11 Fed COM	1 1H					State:	TX	Zip:		-	1	1 1		1					
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oru Shimada		_	_				-				+									
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SE CMLY			# CONTAINERS	GROUNDWATER		SLUDGE	OTHER; ACID/BASE:	V	DATE	TIME	BTEX 8021 B	TPH 8015 M	Chloride 4500							
	5	C	1		X			X	1/22/25	1545	X	X	X							
	2	C	1		X			X	1/23/25	1613	X	X	X							
	2	C	1		X			X	1/23/25	1616	X	X	X							- 19
FS04	2	C	1		X			X	1/23/25	1615	X	X	X							
FS05	2	C	1		X			X	1/23/25	1617	X	X	X							
FS06	2	C	1		X				1/23/25	1547	X	X	X							110
FS07	2	C	1		X			X	1/23/25	1549	X	X	X							
FS08	1	C	1		X			X	1/23/25	1253	X	X	X							
FS09	2	C	1		X			X	1/23/25	1550	X	X	X							
FS10	1	C	1		X			X	1/23/25	1036	X	X	X							
At claims including those for negligence and any other cause whatsoever shall be deemed willvid unless made in writing and received by Cardinal will no event shall Cardinal be liable for includental or consequental desirange, including without limitation, business interruptions, loss of use, or loss of a difficulty of all the performance of services hereunder by Cardinal, reparatives of whether such claim is based upon Rellinquished By: Date: Received By:					on within 30 s of profits in upon any of profits on upon any of upon any of profits on upon any of profits on upon any of profits on upon any of upon any	days after co curred by clir	check	the applicable services or of the services.	Verbal Results All Results Allowery@ei REMARKS: 2 4 Turnaround Time	Paykey Star	y/AFE/N AT	onAFE: Bacteria Observed Temp.	de Email addr	ress:						
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† Cardinal cannot accept verbal changes. Please email changes to celey.keene@cardinallabsnm.com

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CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

101 East Marland, Hobbs, NM 88240 (575) 393-2326 FAX (575) 393-2476

Company Name:	mpany Name: Ensolum, LLC oject Manager: Kelly Lowery					T		BIL	L TO					ANAL	YSIS	REQU	JEST							
Project Manager:	Kelly Lowery							P.	0. #:				1	1	T	1	T	T	T	1			-1	
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City: Midland	State: TX Zip	: 79701						At	tn: K	elly Lo	wery		1	1										
Phone #: 214-73		Email: klo	wer	y@en	solum	.com	1	A	dres	s: 6	01 N. Marie	enfeld St.	1			1						1 1		
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	4-099 ETC Cimarex Bradle							-	_	TX			1			1								
Project Location:	and the second s		-		_			-	none				+								1			
Sampler Name: K								-	mail:				\dashv											
FOR LAB USE ONLY	l l l l l l l l l l l l l l l l l l l	1				MATR	IX	1-		SERV.	SAMP	LING	-									1 1		
Lab I.D. H250401	MATRIX Sample Depth WATRIX					OIL	OTHER:	ACID/BASE:	ICE / COOL OTHER:	DATE	TIME	BTEX 8021 B	TPH 8015 M	Chloride 4500										
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				nat within 3 of profits apon any o	to days incurred the at	after cord by clies bove state	check	the applicable services or otherwise.	Verbal Results: All Results: klowery@er REMARKS:	Payke	oiled. Place of the complex of the c	onAFE:	teria (only) S	ail add		#:								
Sampler - UPS - Bus - Other: Corrected Temp. *C O: 4 No No FORM-006 R 3.2 10/07/21				(Initials) Rush Cool Intact Observed Temps. 'C Thermometer ID #133 #1440 Correction Factor -0.1C																				

† Cardinal cannot accept verbal changes. Please email changes to celey,keene@cardinallabsnm.com



January 29, 2025

ASHTON THIELKE

CARMONA RESOURCES

310 W WALL ST, SUITE 500

MIDLAND, TX 79701

RE: IRWIN 13 FEDERAL COM CTB

Enclosed are the results of analyses for samples received by the laboratory on 01/28/25 15:39.

Cardinal Laboratories is accredited through Texas NELAP under certificate number TX-C24-00112. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/ga/lab accred certif.html.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2 Haloacetic Acids (HAA-5)
Method EPA 524.2 Total Trihalomethanes (TTHM)
Method EPA 524.4 Regulated VOCs (V1, V2, V3)

Celey D. Keene

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keene

Lab Director/Quality Manager



Analytical Results For:

CARMONA RESOURCES ASHTON THIELKE 310 W WALL ST, SUITE 500 MIDLAND TX, 79701 Fax To:

Received: 01/28/2025 Reported: 01/29/2025

Project Name:

Project Number:

IRWIN 13 FEDERAL COM CTB 2607 (12.11.2024)

Project Location: CIMAREX - EDDY CO NM

Sampling Date: 01/28/2025

Sampling Type: Soil

Sampling Condition: Cool & Intact
Sample Received By: Tamara Oldaker

Sample ID: FRED BEARD PIT SAMPLE (H250501-01)

BTEX 8021B	mg	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	01/28/2025	ND	2.05	103	2.00	0.495	
Toluene*	<0.050	0.050	01/28/2025	ND	2.14	107	2.00	0.457	
Ethylbenzene*	<0.050	0.050	01/28/2025	ND	2.07	104	2.00	0.612	
Total Xylenes*	<0.150	0.150	01/28/2025	ND	6.07	101	6.00	0.523	
Total BTEX	<0.300	0.300	01/28/2025	ND					
Surrogate: 4-Bromofluorobenzene (PID	94.4	% 71.5-13	4						
Chloride, SM4500Cl-B	mg/kg		Analyze	Analyzed By: HM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	128	16.0	01/29/2025	ND	416	104	400	3.77	
TPH 8015M	mg/kg		Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	01/28/2025	ND	218	109	200	2.61	
DRO >C10-C28*	<10.0	10.0	01/28/2025	ND	212	106	200	6.04	
EXT DRO >C28-C36	<10.0	10.0	01/28/2025	ND					
Surrogate: 1-Chlorooctane	98.0	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	95.8	% 49.1-14	8						

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Celey D. Keine



Notes and Definitions

ND Analyte NOT DETECTED at or above the reporting limit

RPD Relative Percent Difference

** Samples not received at proper temperature of 6°C or below.

*** Insufficient time to reach temperature.

- Chloride by SM4500Cl-B does not require samples be received at or below 6°C

Samples reported on an as received basis (wet) unless otherwise noted on report

Cardinal Laboratories *=Accredited Analyte

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																						Page_	1	_ of1						
Project Manager:				Bill to: (if			Laci L						-							Comments		7								
Company Name:	ess: 310 W Wall St Ste 500 Address:				Company Name:						\dashv	Program: UST/PST PRP rownfields State of Project:				nfields L	RC perfund													
								t, Suite	600		-					-1 100	Пот	лист По	DD [Level IV										
City, State ZIP:	Midla	nd, TX 79	701			City, State ZIP:									_		79701				-							/UST R		_Level IV _
Phone:	432-8	313-8988			Emai	l: laci.luig	@coterra	a.com &	natha	niel.ro	se@co	oterra.c	om			Deliverables: EDD ADaP			ADaP	1 0	ther:									
Project Name:	Irwi	in 13 Fede	eral Com CTB	(12.11.2024)	Turi	n Around							AN	IALYSIS	REQ	UEST						Pres	ervative	e Codes						
Project Number:			2607		Routine	✓ Rus	h	Pres. Code														None: NO	D	Nater: H ₂ O						
Project Location			Eddy Co, NM		Due Date:	241	Hour				-											Cool: Cool	N	MeOH: Me						
Sampler's Name:			Kevin		Just Duto.					8												HCL: HC		INO ₃ : HN						
PO#:					1			90		Σ +												H ₂ S0 ₄ : H ₂	N	laOH: Na						
SAMPLE RECEI	PT	Tem	np Blank:	Yes No	Wet Ice:	Yes	No	Parameters		TPH 8015M (GRO + DRO + MRO)	8											H ₃ PO ₄ : HP								
Received Intact:			s No	Thermometer II		#14		ram	BTEX 8021B	+	Chloride 4500				İ						Hold	NaHSO4: N	NABIS							
Cooler Custody Seal	s:		No (N/A)	Correction Fact	or:		.60	Pa	Ä	GR	lorid										ž	Na ₂ S ₂ O ₃ : N	NaSO ₃							
Sample Custody Sea			No N/A	Temperature Re	eading:	ading: 5.42			m	- PW	5											Zn Acetate	+NaOH:	Zn						
Total Containers:				Corrected Temp	Temperature:		rature: 3-8 -		re: 3-6'-		ure: 3-6 -			801												NaOH+Aso	corbic Ac	cid: SAPC		
Sample Ider	tificat	ion	Date	Time	Soil	Water	Grab/ Comp	# of Cont		I I												Sam	ple Cor	mments						
\ FRED BEARD	PIT SA	AMPLE	1/28/2025		Х		Comp	1	Х	Х	Х																			
Comments:																														
		OF	Relinquished	by: (Signature)					Date/	Time		V		1	Rec	eived l	y (Si	gnatu	re)				Da	ite/Time						
Hem	~	Very	ne					1-28	5-25	TE	39		M	uuc	isa	1	Ma	H	30											
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APPENDIX F

Waste Manifest Documentation

(PLEASE PRINT) *REQUIRED INFORMATION*

Page 55 of 105
Company Man Contact Information

NICHOLS PRINTING, INC. • 575-885-3313

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and the second second second second		GENERA	TOR	DD 270200	
Operator No.	m- I	Perm	it/RRC No.	RB 370399	
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City, State, Zip			ame & No.	- حر السرد و الم - المختلف وسال ما الما قالات	
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0.00		- There is a line of	mark of the Chicagolic	diserting at militaria	
Oil Based Muds Oil Based Cuttings	Washout Water			OTHER EXEMPT WASTES (type and generation process of the	e waste)
Water Based Muds		d/Flow Back (Non-Injecta	ble)	Deciling - Venale deminated worth decoration west	
Water Based Cuttings Produced Formation Solids	— Produced Water	r (Non-Injectable)		FELLY V	E
Tank Bottoms	Gathering Line \	Water/Waste (Non-Injecta	ble)	Communial Fusilities - Waste trail or regarded	
E&P Contaminated Soil Gas Plant Waste	Truck Washout		my newlect and or Offi	Manager of the American State of the American	-4
WASTE GENERATION PROCESS: D	RILLING	COMPLETION	PRODUCTION	GATHERING LINES	
IN OIL GLILLATION THOOLOG.					
All non-exempt E&P w	aste must be analysed a	MPT E&P Waste/Service and be below threshold lir	Identification and Amour nits for toxicity (TCLP), I	nt gnitability, Corrosivity and Reactivity.	"
Non-Exempt Other		Blat	THE RESERVE AS A PROPERTY OF THE PARTY OF TH	om Non-Exempt Waste List on back	
QUANTITY	B-BARRELS		a dutt college region of	Y-YARDS E-EACH	
I hereby certify that the above listed material(s), is	(are) not hazardous wa	aste as defined by 40 CFF	R Part 261 or any applica	able state law. That each waste has been properly descri	ibed,
classified and packaged, and is in proper condition	n for transportation acco	ording to applicable regula	ition.		
RCRA EXEMPT: Oil field w	rastes generated from oi ons on a per load basis o	il and gas exploration and	production operation ar	nd are not mixed with non-exempt waste (R360 Accepts	
RCRA NON-EXEMPT: Oil field w	aste which is non-hazar	dous that does not excee	d the minimum standard	s for waste hazardous by characteristics established in F	RCRA
regulation	is, 40 CFR 261.21-261.2	24, or listed hazardous wa	iste as defined by 40 CF	R, part 261, subpart D, as amended. The following appropriate items as provided)	
MSDS Inf			ardous Waste Analysis	Other (Provide Description Below)	la l
AND	ormanon	Notwinaza	iludus Wasic Allalysis	Ciner (Frovide Description Below)	
- Income and Inspirer					
(PRINT) AUTHORIZED AGENTS NAM	E- 9 aw	DATE	eworthsted &	SIGNATURE	
Transporter's	1 100	TRANSPOR	RTER	A policy resource for transfer and	
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Phone No.		shart poles Wi	HP No.	838 4 That is break world grant of	
I hereby certify that the above named material(s)	was/were picked up at th	ne Generator's site listed	above and delivered with	nout incident to the disposal facility listed below.	FIDE
SHIPMENT DATE	DRIVER'S SIGNATURE	siog(DELIVERY DATE	DRIVER'S SIGNATURE	
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Permit No. Red Bluff Facility Address 5053 US Hwy 285,		TOTAL OF THE PERSON NAMED IN COLUMN TO PERSO	one No43	2-448-4239	
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NAME (PRINT)		DATE	TITLE	SIGNATURE	
White -	ORIGINAL	Blue - TRANSPORTE	R Vallow		Version 1 360-5160

3PT TEXAS NON-HAZARDOUS OILFIELD WASTE MANIFESTS

Generator - to be completed by the generator of the waste in transit (24W LLEI-LID) 2 LOGHAXAHMON 24X5T

Company man contact information - Provide the rig manager's name and number

Operator's Name - Provide the name of the company from which the waste originates

Address, City, State, Zip - Business address for the generator company

Phone No. - Provide a phone number where the generator company can be reached

Permit/RRC No. - Provide the Railroad Commission permit number

Lease/ Well Name & No. - Provide the name of the lease/well name and number. If offshore, provide the OCS number.

County - Provide the county at which the waste was generated in. If offshore, provide the Field name and Block number.

API No. - Provide the American Petroleum Institute number; may contain up to 14 digits

Rig Name & No. - Provide the name of the drilling contractor and the well number and well name

AFE/PO No. - Provide either the Authorization for Expenditure (AFE) number or the Purchase Order (PO) number

Origination of waste - Check the option that best describes where the waste originates from

Drilling - Waste generated while drilling the well

Initial Completion - Waste generated on the original completion (for re-completions see Production)

Production - Waste generated during the production life of the well (i.e., work overs, re-completions, hydraulic fracturing, gas plant treatment, etc.)

Commercial Facilities - Waste that is generated at commercial facilities (i.e., Refineries, SWD Wells, Compressor stations, Transfer stations, etc.)

In Transit - Waste which is spilled while in transit; NOT to include well gathering lines or field gathering lines; to include contaminated material resulting from the spill (typically trucking, post-production pipelines, or barges)

Transporter - To be completed by the waste hauler/transporter in the presence of the generator

Transporter name - Provide the company name that is transporting the waste

Address - Business address for the transport company

Driver's Name - Provide the first and last name of the driver hauling the waste

Phone No. - List the phone number at which the transport company can be reached

WHP No. - List the Waste Hauler's Permit Number associated with the truck that is hauling the material

Waste Categories

Exempt E&P Waste

Oil Based Mud

- Oil Based Drilling fluids
- · Off Shore Oil Based Drilling fluids

Oil Based Cuttings

- · Oil Based Drill cuttings
- · Offshore Oil Based cuttings

Water Based Mud

- · Water Based Drilling fluids
- · Offshore Water Based Drilling fluids

Water Based Cuttings

- · Water Based Drill cuttings
- · Offshore Water Based cuttings

Produced Formation Sand and Solids

- Hydrogen sulfide abatement wastes from geothermal energy production
- Workover wastes
- Produced sand
- Constituents removed from produced water before it is injected

Tank Bottoms

- Basic sediment, water, and other tank bottoms from storage facilities that hold product and exempt waste
- Pit sludges and contaminated bottoms from storage or disposal of exempt wastes
- Accumulated materials such as hydrocarbons, solids, sands, and emulsion from production separators, fluid treating vessels, and production impoundments
 Constituents removed from produced water before it is injected or otherwise disposed of Liquid hydrocarbons removed from the production stream but not from oil refining
- · Waste crude oil from primary field operations

E&P Contaminated Soil

· On-Lease oil spill

Wash Out Water

- Rigwash
- Cooling tower blowdown

Completion Fluids/Flowback

- Well completion, treatment, and stimulation fluids, and frac proppant
- · Packing fluids

Produced Water

- · Produced water
- · Geothermal Production Fluids
- Materials ejected from a producing well during blowdown

Gathering Line Water/Waste

- Pipe scale, hydrocarbon solids, hydrates, and other deposits removed from piping and equipment prior to transportation
- Pigging wastes from gathering lines

Gas Plant Waste

- Gas plant dehydration wastes, including glycol-based compounds, glycol filters, and filter media. backwash, and molecular sieves
- Gas plant sweetering wastes for sulfur removal, including amines, amine filters, amine filter media, backwash, precipitated amine sludge, iron sponge, and hydrogen sulfide scrubber liquid and sludge
- Spent filters, filter media, and backwash (assuming the filter itself is not hazardous and the residue in it is from an exempt waste stream)
- Wastes from subsurface gas storage and retrieval, except for the non-exempt wastes

Non-Exempt E&P Waste

All non-exempt oil & gas waste must be analyzed for and be below the threshold limits for Toxicity (TCLP Metals), Ignitability, Corrosivity and Reactivity.

- · Unused fracturing fluids or acids
- · Gas plant cooling tower cleaning wastes
- Oil and gas service company wastes such as drum rinsate, sandblast media, painging wastes, spent solvents, spilled chemicals, and waste acids
- Vacuum truck and drum rinsate from trucks and drums transporting or containing non-exempt waste
- Non-Exempt E&P liquid and solid wastes generated by crude oil and tank bottom reclaimers
- · Waste compressor filters and blowdown
- Non-Exempt E&P waste in transportation pipeline related pits
- · Caustic or acid cleaners
- Boiler cleaning wastes
- · Boiler scrubber fluids, sludges, and ash
- · E&P Contaminated Soil
- Transportation spill of post-production oil and gas



CIMAREX ENERGY CO.

NON-HAZARDOUS MATERIAL MANIFEST Part I: TO BE COMPLETED BY CIMAREX

API30 015 45830

۹.	Origin of Material Cimarex Region/District
	Yard/Rig #/Lease BRADLEY 14-11 FED Com. 1 H County EDD Y State MM
3.	Describe: Material Type: () Liquid () Solid () Sludge
	Waste Type: () Drilling Fluids- Fresh Water, Brine, or Oil Based (Circle One)
	() Drill Cuttings- Fresh Water, Chloride Impacted, or Oil Based (Circle One) () Completion Fluids () Produced Water () Tank Bottoms () Other
	Describe Waste
Ξ.	Waste Quantity Bbls Cu. Yards Gallons
ο.	Certification: The Waste/Recyclable material above was consigned to the carrier named in Part II below. I certify the above information is true and correct
	to the best of my knowledge
	agedo lag Luig-EHS
	Signature of Cimarex Representative Printed Name of Cimarex Representative Date & Time of Shipment
	Part II: TO BE COMPLETED BY TRANSPORTER IN PRESENCE OF CIMAREX REPRESENTATIVE
	(Before Removing Gold Copy)
	PERMIT NUMBER
٩.	Transporter Co. Name: 4 ELEMEN(S
	Mailing Address: 1400 DERRICK Rd.
	City, State, Phone: CARLSBAD NM LASI Lui G 432 2083035
	Hauler Number: Top Gauge Bottom Gauge
_	
3.	Transporter: I certify that I am authorized under the laws of this state to transport the above described material, and that the quantity set forth in Part I was received by me for shipment to the named destination.
	Signature of Authorized Agent/Driver Printed Name of Authorized Agent/Driver Date & Time of Shipment
	Signature of Authorized Agenty prives
	Part III: TO BE COMPLETED BY DISPOSAL
	SITE CODE
١.	Disposer Name: 1005 V368 Red Stuff
	Mailing Address/Physical Location:
	City, State, Phone:
3.	Treatment Method: () Injection () Landfill () Storage () Treatment () Surface Impoundment () Other
	() Suici
	Disposer: I certify that I am authorized under the laws of this state to dispose the above described material and that the quantity of said material set forth
	in Part I was received by me.
	5 de le Lenia Del a ado 1/21
	Signature of Authorized Agent Printed Name of Authorized Agent Date & Time of Disposal

NOTE: IN ORDER TO BE PROCESSED FOR PAYMENT, TRANSPORTER MUST SUBMIT ORIGINAL OF THIS COMPLETED FORM WITH THE INVOICE FOR THE ABOVE DESCRIBED SERVICES. IN ABSENCE OF DISPOSAL AGENT, WASTE MANIFEST FROM DISPOSAL SITE MUST ACCOMPANY INVOICE.

White: Driver Retain Original Copy Yellow: Return to Cimarex Site Pink: Disposer Retain Copy Gold: Cimarex Site

(PLEASE PRINT) *REQUIRED INFORMATION*

						•
Company Man Conta	ct	int	ori	ma	tio	n

NICHOLS PRINTING, INC. • 575-885-3313

Name

	O DESTRUME	BUILDI
Dhono	No	

	GENE	ERATOR	DD 070400
Operator No.	X	Permit/RRC No.	8 and 0 ment of RB 370422 st
	notedinen 200 adnabiviria vinitatta li	Lease/Well	ACKY 14 11 F DET TH
Operators Name	eatern 2019 has some cases with an	Name & No.	es la montre de la contre de la
Address	and and	County API No.	SU-U(S-15750
City, State, Zip	eming Man print	Rig Name & No.	Rry Name & No Provide the name of the drining
Phone No.	Parloss Ones (PD) rance	AFE/PO No.	AFERD No -Provide outset the Authorization facilities
Oil Based Muds	NON-INJECTABLE WATERS	PATERIOR NAME OF STREET	OTHER EXEMPT WASTES (type and generation process of the waste)
Oil Based Cuttings Water Based Muds	Washout Water (Non-Injectable		liew or golding whater ground applied grading a liew of
Water Based Cuttings	Completion Fluid/Flow Back (Nor		TRue purpos President Problem Completion
Produced Formation Solids	Produced Water (Non-Injectable) Gathering Line Water/Waste (No		turors officially salaring color enduation and
Tank Bottoms E&P Contaminated Soil	INTERNAL USE ONLY	Thirtigottable)	Commincial Facilities - Wildle filocia general ad
Gas Plant Waste	Truck Washout (exempt waste)	or pure they have recitated in their	finant is allow of the sale authoral psW - Harris Tid.
WASTE GENERATION PROCESS: DF	RILLING COMPLETION	PRODUCTION	GATHERING LINES
		Service Identification and Amour	
All non-exempt E&P was Non-Exempt Other	aste must be analysed and be below three	eshold limits for toxicity (TCLP), Ig	gnitability, Corrosivity and Reactivity.
Non-Exempt Other		piease select iro	m Non-Exempt Waste List on back
QUANTITY	B-BARRELS	assessment author the wester	Y-YARDS — E-EACH
I hereby certify that the above listed material(s), is classified and packaged, and is in proper condition	(are) not hazardous waste as defined by n for transportation according to applicab	40 CFR Part 261 or any applica le regulation.	able state law. That each waste has been properly described,
RCRA EXEMPT: Oil field w	astes generated from oil and gas explora	tion and production operation an	d are not mixed with non-exempt waste (R360 Accepts
	ons on a per load basis only)	at avaged the minimum standard	of a week board on he should be the state of the sale
regulation	s, 40 CFR 261.21-261.24, or listed hazar ation demonstrating the waste as non-ha	dous waste as defined by 40 CF	s for waste hazardous by characteristics established in RCRA R, part 261, subpart D, as amended. The following appropriate items as provided)
☐ MSDS Info	AND DESCRIPTION OF THE PARTY OF	RA Hazardous Waste Analysis	Other (Provide Description Below)
No seed that the seed to see the see the seed to see the seed to see the see the seed to see the seed to see the see the seed to see the see the seed to see the seed to see the seed to see the see the seed to see the seed to see the see the seed to see t	ACCOUNT CONTRACTOR OF THE CONT		
Laci Luia			
(PRINT) AUTHORIZED AGENTS NAM	EXCAVIVY IIIW	DATE	SIGNATURE
	TRANS	PORTER	a Salin Casil in Bloming a
Transporter's Name	TS	Driver's Name	T Commence Transfer on the property and the
Address	r 13 1	Phone No.	dhan grind beach was neuralle +
Audiess Audies Audies Visit	C Nd	100 to 100 more	. 1 / / Depart Control of the State of the S
Phone No.	- 100	Truck No.	1 / / > Z and to find the same
Phone No. I hereby certify that the above named material(s) v	was (were nicked up at the Generator's si	WHP No.	agut insident to the disposel facility listed heley.
Thereby certify that the above hamed material(s) v	rasiwere picked up at the deficiator's sit	e listeu above and delivered with	out incident to the disposal facility listed below.
SHIPMENT DATE	DRIVER'S SIGNATURE	DELIVERY DATE	DRIVER'S SIGNATURE
TRUCK TIME STAMP	DISPOSA	L FACILITY	RECEIVING AREA
IN: 0 619 OUT:	naisparen	Marketin Service Service	APPRICA TO A
	Print printing	malada menani 🔹 🕒	Name/No.
Site Name/ Permit No. Red Bluff Facility /	STF-065	Phone No. 43	2-448-4239
Address 5053 US Hwy 285,			has rather that had a made out of pred
NORM READINGS TAKEN?	(Circle One) YES NO	If YES, was reading > 50 m	nicro roentgents? (Circle One) Yes No
	this is utake	NORM (mR/hr)	- of oil symbol terms a service explore 16 file of the
be a fix porturning to a fix both on https://exit	TANKE	BOTTOMS	
Feet	The state of the s	OTTONS	
1st Guage	Inches	PCOM	/ Received BS&W (%)
The state of the s		DOWN	DOX W (70)
I hereby certify that the above load material has be	een (circle one): ACCEPTED	DENIED If deni	ed, why?
1 -1 -1	171	1666	
NAME (PRINT)	DATE	TITLE	SIGNATURE
White -	ORIGINAL Blue - TRANS	SPORTER Vallow	Version 308.R360-516

3PT TEXAS NON-HAZARDOUS OILFIELD WASTE MANIFESTS

Generator - to be completed by the generator of the waste in transit TRAM THE BUILDING AND AND READER.

Company man contact information - Provide the rig manager's name and number

Operator's Name - Provide the name of the company from which the waste originates

Address, City, State, Zip - Business address for the generator company

Phone No. - Provide a phone number where the generator company can be reached

Permit/RRC No. - Provide the Railroad Commission permit number

Lease/ Well Name & No. - Provide the name of the lease/well name and number. If offshore, provide the OCS number.

County - Provide the county at which the waste was generated in. If offshore, provide the Field name and Block number.

API No. - Provide the American Petroleum Institute number; may contain up to 14 digits

Rig Name & No. - Provide the name of the drilling contractor and the well number and well name

AFE/PO No. - Provide either the Authorization for Expenditure (AFE) number or the Purchase Order (PO) number

Origination of waste - Check the option that best describes where the waste originates from

Drilling - Waste generated while drilling the well

Initial Completion - Waste generated on the original completion (for re-completions see Production)

Production - Waste generated during the production life of the well (i.e., work overs, re-completions, hydraulic fracturing, gas plant treatment, etc.)

Commercial Facilities - Waste that is generated at commercial facilities (i.e., Refineries, SWD Wells, Compressor stations, Transfer stations, etc.)

In Transit - Waste which is spilled while in transit; NOT to include well gathering lines or field gathering lines; to include contaminated material resulting from the spill (typically trucking, post-production pipelines, or barges)

Transporter - To be completed by the waste hauler/transporter in the presence of the generator

Transporter name - Provide the company name that is transporting the waste

Address - Business address for the transport company

Driver's Name - Provide the first and last name of the driver hauling the waste

Phone No. - List the phone number at which the transport company can be reached

WHP No. - List the Waste Hauler's Permit Number associated with the truck that is hauling the material

Waste Categories

Exempt E&P Waste

Oil Based Mud

- · Oil Based Drilling fluids
- · Off Shore Oil Based Drilling fluids

Oil Based Cuttings

- Oil Based Drill cuttings
- · Offshore Oil Based cuttings

Water Based Mud

- · Water Based Drilling fluids
- · Offshore Water Based Drilling fluids

Water Based Cuttings

- · Water Based Drill cuttings
- Offshore Water Based cuttings

Produced Formation Sand and Solids

- Hydrogen sulfide abatement wastes from geothermal energy production
- Workover wastes
- Produced sand
- Constituents removed from produced water before it is injected

Tank Bottoms

- Basic sediment, water, and other tank bottoms from storage facilities that hold product and exempt waste
- Pit sludges and contaminated bottoms from storage or disposal of exempt wastes
- Accumulated materials such as hydrocarbons, solids, sands, and emulsion from production separators, fluid treating vessels, and production impoundments
 Constituents removed from produced water before it is injected or otherwise disposed of Liquid hydrocarbons removed from the production stream but not from oil refining
- · Waste crude oil from primary field operations

E&P Contaminated Soil

· On-Lease oil spill

Wash Out Water

- Rigwash
- · Cooling tower blowdown

Completion Fluids/Flowback

- Well completion, treatment, and stimulation fluids, and frac proppant
- Packing fluids

Produced Water

- · Produced water
- Geothermal Production Fluids
- Materials ejected from a producing well during blowdown

Gathering Line Water/Waste

- Pipe scale, hydrocarbon solids, hydrates, and other deposits removed from piping and equipment prior to transportation
- Pigging wastes from gathering lines

Gas Plant Waste

- Gas plant dehydration wastes, including glycol-based compounds, glycol filters, and filter media, backwash, and molecular sieves
- Gas plant sweetering wastes for sulfur removal, including amines, amine filters, amine filter media, backwash, precipitated amine sludge, iron sponge, and hydrogen sulfide scrubber liquid and sludge
- Spent filters, filter media, and backwash (assuming the filter itself is not hazardous and the residue in it is from an exempt waste stream)
- Wastes from subsurface gas storage and retrieval, except for the non-exempt wastes

Non-Exempt E&P Waste

All non exempt oil & gas waste must be analyzed for and be below the threshold limits for Toxicity (TCLP Metals), Ignitability, Corrosivity and Reactivity.

- · Unused fracturing fluids or acids
- · Gas plant cooling tower cleaning wastes
- Oil and gas service company wastes such as drum rinsate, sandblast media, painging wastes, spent solvents, spilled chemicals, and waste acids
- Vacuum truck and drum rinsate from trucks and drums transporting or containing non-exempt waste
- Non-Exempt E&P liquid and solid wastes generated by crude oil and tank bottom reclaimers
- · Waste compressor filters and blowdown
- Non-Exempt E&P waste in transportation pipeline related pits
- · Caustic or acid cleaners
- Boiler cleaning wastes
- · Boiler scrubber fluids, sludges, and ash
- · E&P Contaminated Soil
- Transportation spill of post-production oil and gas





NON-HAZARDOUS MATERIAL MANIFEST

Part I: TO BE COMPLETED BY CIMAREX

226870

47530-015-45830

Α.	A. Origin of Material Cimarex Region/District	.	
	Yard/Rig #/Lease BRADI5V 141-11-	TED County Evry	State ov IM
В.	B. Describe: Material Type: () Liquid () Solid () Sli	udge County Coun	State 19 1
-		ater, Brine, or Oil Based (Circle One)	
		ter, Chloride Impacted, or Oil Based (Circle One)	
	· · ·	• • • • • • • • • • • • • • • • • • • •	
	() completion ridius () i	Produced Water () Tank Bottoms () Other	
	Describe Waste Contaminated M	nh r. Du	
c.	. Waste Quantity Bbls Cu. Yards	Gallons	_
D.	Certification: The Waste/Recyclable material above was consi to the best of my knowledge	igned to the carrier named in Part II below. I certify the above i	information is true and correct
	to the best of my knowledge	1 . 111-	
	Qq e d	Laulung-PHS	
	Signature of Cimarex Representative	Printed Name of Cimarex Representative	Date & Time of Shipment
			- Sate & Time of Simplificate
			·
	Post II. TO BE COMPLET	TED BY TRANSPORTED IN DRESENCE OF CIMARRY REPRESENTA	TIVE
	Part II. TO BE CONFEE	TED BY TRANSPORTER IN PRESENCE OF CIMAREX REPRESENTA' (Before Removing Gold Copy)	IIVE
	PERMIT NUMBER	(before hemowing dota copy)	
۹.	. Transporter Co. Name:	rick Rd	
	111	· n !	
	Mailing Address:	rick Kd	
		1	•
	City, State, Phone:	Lacilvia 432-208-3033	<u> </u>
	Hauler Number:	Top Gauge Bottom Gauge	
3.		his state to transport the above described material, and that th	ne quantity set forth in Part I
	was received by me for shipment to the named destination.		
		T- 1 + 11.	1 11 1.77
		Ismael Trillo	
	Signature of Authorized Agent/Driver	Printed Name of Authorized Agent/Driver	Date & Time of Shipment ?
		Part III: TO BE COMPLETED BY DISPOSAL	
	SITE CODE		
	72	100 D d RI CF	
۹.	. Disposer Name:	Lea Class	
	Mailing Address/Physical Location:		
	City, State, Phone:	-	
3.	. Treatment Method: () Injection () Landfill () Storage	() Treatment () Surface Impoundment	
	() Other		
	Disposer: I certify that I am authorized under the laws of this	state to dispose the above described material and that the qua	ntity of said material set forth
	in Part I was received by me.		
		iclopia i Johnada	1 1 1 1
		TICITION JULIANO	
	Signature of Authorized Agent	Printed Name of Authorized Agent	Date & Time of Disposal

NOTE: IN ORDER TO BE PROCESSED FOR PAYMENT, TRANSPORTER MUST SUBMIT ORIGINAL OF THIS COMPLETED FORM WITH THE INVOICE FOR THE ABOVE DESCRIBED SERVICES. IN ABSENCE OF DISPOSAL AGENT, WASTE MANIFEST FROM DISPOSAL SITE MUST ACCOMPANY INVOICE.

White: Driver Retain Original Copy Yellow: Return to Cimarex Site Pink: Disposer Retain Copy Gold: Cimarex Site

-	44
	50
ENVIRONMENTAL SOLUTIONS	
SULUTIONS	

(PLEASE PRINT)

REQUIRED INFORMATION

Company wai	i Ouritadi imormati	UIT
Name		
Disease Ma		

SOLUTIONS		Priorie No.
Operator No.	GENERATOR Permit/RRC No. Lease/Well	RB 364120
Operators Name	Name & No.	10/84 14-11-150 con 14
Address	County	
City Chair 7in	711.1101	1-30-015-45830
City, State, Zip Phone No.	Rig Name & No. AFE/PO No.	
Thore No.	711 21 0 110	
Oil Based Muds	NON-INJECTABLE WATERS	OTHER EXEMPT WASTES (type and generation process of the waste)
Oil Based Cuttings Water Based Muds	Washout Water (Non-Injectable	
Water Based Cuttings	Completion Fluid/Flow Back (Non-Injectable)Produced Water (Non-Injectable)	13 Min
Produced Formation Solids Tank Bottoms	Gathering Line Water/Waste (Non-Injectable)	mary.
E&P Contaminated Soil	INTERNAL USE ONLY	DUNE.
Gas Plant Waste	Truck Washout (exempt waste)	
WASTE GENERATION PROCESS: DRILLING	G COMPLETION PRODUCTION	N GATHERING LINES
	NON-EXEMPT E&P Waste/Service Identification and Amoust be analysed and be below threshold limits for toxicity (TCLP)	, Ignitability, Corrosivity and Reactivity.
Non-Exempt Other	*please select	from Non-Exempt Waste List on back
QUANTITY	B-BARRELS	Y-YARDS E-EACH
classified and packaged, and is in proper condition for tra		
	generated from oil and gas exploration and production operation a per load basis only)	and are not mixed with non-exempt waste (R360 Accepts
RCRA NON-EXEMPT: Oil field waste will regulations, 40 C	hich is non-hazardous that does not exceed the minimum stand CFR 261.21-261.24, or listed hazardous waste as defined by 40	
	emonstrating the waste as non-hazardous is attached. (Check t	
MSDS Information	n RCRA Hazardous Waste Analysi	Other (Provide Description Below)
(PRINT) AUTHORIZED AGENTS NAME	0/21/2025 DATE	SIGNATURE
	TRANSPORTER	
Transporter's Name	Driver's Name	PEDIOVALVEADE
Address	Phone No.	25 1,42
	Truck No.	1301
Phone No.	WHP No ere picked up at the Generator's site listed above and delivered v	without insident to the disposal facility listed below
Thereby certify that the above harned material(s) was/we	the picked up at the deficiation's site listed above and delivered to	without incident to the disposal facility listed delow.
SHIPMENT DATE DRIV	PER'S SIGNATURE DELIVERY DATE	DRIVER'S SIGNATURE
TRUCK TIME STAMP	DISPOSAL FACILITY	RECEIVING AREA
IN: 10 10 OUT:		Name/No.
Site Name/ Permit No. Address Red Bluff Facility / STF 5053 US Hwy 285, Orla		132-448-4239
NORM READINGS TAKEN? (Circle	One) YES NO If YES, was reading > 5 NORM (mR/hr)	0 micro roentgents? (Circle One) Yes No
	TANK BOTTOMS	
Feet	Inches	
1st Guage		&W Received BS&W (%)
I haraby cartify that the above load material has been (-)		
I hereby certify that the above load material has been (ci	17/ 16/6	enied, why?
NAME (PRINT)	DATE TITLE	SIGNATURE Version 1

White - ORIGINAL Released to Amagings 6/40/2025 2054:58 PM

Canary - TRANSPORTER

Pink - GENERATOR

Generator - to be completed by the generator of the waste in transit

Company man contact information - Provide the rig manager's name and number

Operator's Name - Provide the name of the company from which the waste originates

Address, City, State, Zip - Business address for the generator company

Phone No. - Provide a phone number where the generator company can be reached

Permit/RRC No. - Provide the Railroad Commission permit number

Lease/ Well Name & No. - Provide the name of the lease/well name and number. If offshore, provide the OCS number.

County - Provide the county at which the waste was generated in. If offshore, provide the Field name and Block number.

API No. - Provide the American Petroleum Institute number; may contain up to 14 digits

Rig Name & No. - Provide the name of the drilling contractor and the well number and well name

AFE/PO No. - Provide either the Authorization for Expenditure (AFE) number or the Purchase Order (PO) number

Origination of waste - Check the option that best describes where the waste originates from

Drilling - Waste generated while drilling the well

Initial Completion - Waste generated on the original completion (for re-completions see Production)

Production - Waste generated during the production life of the well (i.e., work overs, re-completions, hydraulic fracturing, gas plant treatment, etc.)

Commercial Facilities - Waste that is generated at commercial facilities (i.e., Refineries, SWD Wells, Compressor stations, Transfer stations, etc.)

In Transit - Waste which is spilled while in transit; NOT to include well gathering lines or field gathering lines; to include contaminated material resulting from the spill (typically trucking, post-production pipelines, or barges)

Transporter - To be completed by the waste hauler/transporter in the presence of the generator

Transporter name - Provide the company name that is transporting the waste

Address - Business address for the transport company

Driver's Name - Provide the first and last name of the driver hauling the waste

Phone No. - List the phone number at which the transport company can be reached

WHP No. - List the Waste Hauler's Permit Number associated with the truck that is hauling the material

Waste Categories

Exempt E&P Waste

Oil Based Mud

- · Oil Based Drilling fluids
- · Off Shore Oil Based Drilling fluids

Oil Based Cuttings

- · Oil Based Drill cuttings
- · Offshore Oil Based cuttings

Water Based Mud

- · Water Based Drilling fluids
- · Offshore Water Based Drilling fluids

Water Based Cuttings

- · Water Based Drill cuttings
- Offshore Water Based cuttings

Produced Formation Sand and Solids

- Hydrogen sulfide abatement wastes from geothermal energy production
- · Workover wastes
- · Produced sand
- Constituents removed from produced water before it is injected

Tank Bottoms

- Basic sediment, water, and other tank bottoms from storage facilities that hold product and exempt waste
- Pit sludges and contaminated bottoms from storage or disposal of exempt wastes
- Accumulated materials such as hydrocarbons, solids, sands, and emulsion from production separators, fluid treating vessels, and production impoundments
 Constituents removed from produced water before it is injected or otherwise disposed of Liquid hydrocarbons removed from the production stream but not from oil refining
- · Waste crude oil from primary field operations

E&P Contaminated Soil

· On-Lease oil spill

Wash Out Water

- Rigwash
- · Cooling tower blowdown

Completion Fluids/Flowback

- Well completion, treatment, and stimulation fluids, and frac proppant
- · Packing fluids

Produced Water

- · Produced water
- Geothermal Production Fluids
- Materials ejected from a producing well during blowdown

Gathering Line Water/Waste

- Pipe scale, hydrocarbon solids, hydrates, and other deposits removed from piping and equipment prior to transportation
- Pigging wastes from gathering lines

Gas Plant Waste

- Gas plant dehydration wastes, including glycol-based compounds, glycol filters, and filter media. backwash, and molecular sieves
- Gas plant sweetering wastes for sulfur removal, including amines, amine filters, amine filter media, backwash, precipitated amine sludge, iron sponge, and hydrogen sulfide scrubber liquid and sludge
- Spent filters, filter media, and backwash (assuming the filter itself is not hazardous and the residue in it is from an exempt waste stream)
- Wastes from subsurface gas storage and retrieval, except for the non-exempt wastes

Non-Exempt E&P Waste

All non-exempt oil & gas waste must be analyzed for and be below the threshold limits for Toxicity (TCLP Metals), Ignitability, Corrosivity and Reactivity.

- · Unused fracturing fluids or acids
- · Gas plant cooling tower cleaning wastes
- Oil and gas service company wastes such as drum rinsate, sandblast media, painging wastes, spent solvents, spilled chemicals, and waste acids
- Vacuum truck and drum rinsate from trucks and drums transporting or containing non-exempt waste
- Non-Exempt E&P liquid and solid wastes generated by crude oil and tank bottom reclaimers
- Waste compressor filters and blowdown
- Non-Exempt E&P waste in transportation pipeline related pits
- · Caustic or acid cleaners
- Boiler cleaning wastes
- Boiler scrubber fluids, sludges, and ash
- E&P Contaminated Soil
- Transportation spill of post-production oil and gas





NON-HAZARDOUS MATERIAL MANIFEST

1. A. T.

226868

Date & Time of Disposal

Part I: TO BE COMPLETED BY CIMAREX

AFT 30-05-45-83 @

۹.	Origin of Material Cimarex Reg	on/District	<u> </u>	,2.	7	•
	Yard/Rig #/Lease BRIG	1/2 14-11-TED	con 1H	County EQ	ov :	State NU
В.	Describe: Material Type:) Liquid () Solid () Sludge			7	
	Waste Type:) Drilling Fluids- Fresh Water, Brine	, or Oil Based (Circle One)			
) Drill Cuttings- Fresh Water, Chlor	ide Impacted, or Oil Based (C	ircle One)		
) Completion Fluids () Produced	Water () Tank Bottoms () Other		
			11			_
	Describe Waste	In MINAKED	MAHAI	n C		
С.	Waste Quantity Bbls	Cu. Yards	Gallons			
				•		
Э.		le material above was consigned to t	ne carrier named in Part II bel	ow. I certify the above ir	iformation is tri	ue and correct
	to the best of my knowledge					
	da id		aci Lula	P.H<		
	Silvania of Silvania Bossos atativo	Orinacid Alle	me of Cimarex Representative		Data 9 Time of	Shi
	Signature of Cimarex Representative	Printed Na	me or Cimarex Representative		Date & Time of	Snipment
		\$44 				
		Part II: TO BE COMPLETED BY TR		CIMAREX REPRESENTAT	IVE	
		•	Before Removing Gold Copy)			•
	PERMIT NUMBER	 _	1 1 -	1 0		
		4 E/EMER	ite Altig	La Spain	~ <i>-</i> 1	
۹.	Transporter Co. Name:				<u> </u>	
		1400 W DER	2001 20			
	Mailing Address:	1 FOC W DER	JUC ZU.			
		Cordsboo, N.	M 1	1.150 21		D. 74 5 M
	City, State, Phone:	CARUSTA, PO	a. Laci	2019. 7	32-20	1.3022
				V		
	Hauler Number:	Top G	auge	Bottom Gauge _		
3.	Transporter: I certify that I am au	horized under the laws of this state t	o transport the above describ	ed material, and that the	e quantity set _i fo	orth in Part I
	was received by me for shipment	to the named destination.			•	
		\rightarrow	1016	•	1/-	1000
	- for	75	020 VM VER	ve	1/21	1202
	Signature of Authorized Agent/Driver	Printed N	ame of Authorized Agent/Driver		Date & Time of	Shipment
		·				
		Part III:	TO BE COMPLETED BY DISPOS	AL	-	
	SITE CODE			0 -	•	
		02106	(ad 2	1 CC		
۹.	Disposer Name:	V-500	vea 1)Lut		
	•			1	_	
	Mailing Address/Physical Location	:	•			
	0					
	City, State, Phone:			1		
	Treatment Method: / \ Injectic	n / Nandfill / NStorago / NTroa	tmont / \ Surface Impounds	nont.		
<i>.</i> .		n () Landfill () Storage () Trea	* *	ICIIL		
	()Other					
	Diamond Locatification of	inad and and he laster as a second			- A. 24	
	Disposer: I certify that I am authorize	ized under the laws of this state to d	spose the above described m	aterial and that the quar	ntity of said mai	terial set forth
	in Part was received by me.	~1	enia ()	(L)	. 1	
	>- V	·	<i>0.</i> 11.1 <i>1.10</i>	MAMILA	11/	レ

NOTE: IN ORDER TO BE PROCESSED FOR PAYMENT, TRANSPORTER MUST SUBMIT ORIGINAL OF THIS COMPLETED FORM WITH THE INVOICE FOR THE ABOVE DESCRIBED SERVICES. IN ABSENCE OF DISPOSAL AGENT, WASTE MANIFEST FROM DISPOSAL SITE MUST ACCOMPANY INVOICE.

Printed Name of Authorized Agent

White: Driver Retain Original Copy Yellow: Return to Cimarex Site Pink: Disposer Retain Copy Gold: Cimarex Site

Signature of Authorized Agent

			of 105
Company Man Contact	Information	on	
Name			

R360	(PLEASE	PDINT\ *DECLIDED I	NAMENAME
ENVIRONMENTAL	(I EEAOL	elinde el midistria	Phone No.
	GENE	RATOR	DD 270402
Operator No.	X	Permit/RRC No.	RB 3/0423
		Lease/Well	3184 12/17 FEB (0) 17/4
Operators Name	settler Coll min motor of edition	Name & No.	If the property with the property of the prope
Address	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	County API No.	AUN No. Provide the Anna Can Persiaum frantia
City, State, Zip	anipol logge or b		Rig Time 4 No Trovot literature of the deliner
Phone No.	Property Links (PC) we got to		*FDPO No Provide self-eciline Authorization for
			And the second stated and a second se
Oil Based Muds Oil Based Cuttings	NON-INJECTABLE WATERS		OTHER EXEMPT WASTES (type and generation process of the waste)
Water Based Muds	 Washout Water (Non-Injectable Completion Fluid/Flow Back (Non- 	-Injectable)	Dvilling - Waste gorunated while deliling that well
Water Based Cuttings Produced Formation Solids	Produced Water (Non-Injectable)	injectable)	Re CLA DAME
Tank Bottoms	Gathering Line Water/Waste (Non	-Injectable)	Community arrived StraW - adultifina - Marian arrived Community
E&P Contaminated Soil Gas Plant Waste	INTERNAL USE ONLY		In marking a manufacture of the state of the
	Truck Washout (exempt waste)		The state of the s
WASTE GENERATION PROCESS:	DRILLING COMPLETION	PRODUCTION	GATHERING LINES
All non-exempt Ex.P	NON-EXEMPT E&P Waste/S waste must be analysed and be below thres	Service Identification and Amoun	
Non-Exempt Other	waste must be analysed and be below times	- Marie Chief College State College	m Non-Exempt Waste List on back
72		piease select ii di	III NOII-LXEIIIPI Waste List on back
QUANTITY	B-BARRELS	stay of plant with all	Y-YARDS E-EACH
hereby certify that the above listed material(s) classified and packaged, and is in proper condi	, is (are) not hazardous waste as defined by	40 CFR Part 261 or any applica	ble state law. That each waste has been properly described,
		A REST OF STREET, CARLO VALUE OF STREET, STREET, ST	d are not mixed with non-exempt waste (R360 Accepts
	ations on a per load basis only)	ion and production operation an	d are not mixed with non-exempt waste (K300 Accepts
RCRA NON-EXEMPT: Oil field	waste which is non-hazardous that does no	t exceed the minimum standard	s for waste hazardous by characteristics established in RCRA
	entation demonstrating the waste as non-haz		R, part 261, subpart D, as amended. The following appropriate items as provided)
☐ MSDS	Information RCF	RA Hazardous Waste Analysis	Other (Provide Description Below)
Connection of Newscale	All Market Control of the Control of	- HINTOHAN	
Land Luis		- Remark R	
(PRINT) AUTHORIZED AGENTS N	The state of the s	DATE	SIGNATURE
Fransporter's	IRANS	PORTER	
Name 4/14	IENT 1000	Driver's Name	TSONOCI TOUTHY METERINE
Address 1800 w g	exick Rd	Phone No.	ability philm of the last supply and constraints
but a control online and a control of the control o		Truck No.	= / L/
Phone No.	ion Rods	WHP No.	47 SALIN besid restly spileting
hereby certify that the above named material(s	s) was/were picked up at the Generator's site	e listed above and delivered with	out incident to the disposal facility listed below.
SHIPMENT DATE	DRIVER'S SIGNATURE	12425	- Brut lather
- Andrew Incompany of the Landson		DELIVERY DATE	DRIVER'S SIGNATURE
TRUCK TIME STAMP	DISPOSA	L FACILITY	RECEIVING AREA
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Site Name/	1077	A PROMINE TO SE	Standal And
Permit No. Red Bluff Facility Address 5053 US Hwy 28	y / STF-065 5, Orla, TX 79770	Phone No. 432	2-448-4239
		or to be adding to	Anni prised for the training and
NORM READINGS TAKEN	N? (Circle One) YES NO		nicro roentgents? (Circle One) Yes No
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And the facility of the season of the		OTTOMS	
Feet Cuese	Inches	to lead the second	
st Guage	1.50	L BS&W	Received BS&W (%)
hereby certify that the above load material has	been (circle one): ACCEPTED	DENIED If denie	ed, why?
	1190	The state of the s	The state of the s
NAME (PRINT)	DATE	TITLE	SIGNATURE
	A Company of the Comp		Version 1 308.R360-5160
	ODICINIAL DISSETTANIC		JU0.R30U-310U

Blue - TRANSPORTER

Yellow - GENERATOR

NICHOLS PRINTING, INC. • 575-885-3313

3PT TEXAS NON-HAZARDOUS OILFIELD WASTE MANIFESTS

White - ORIGINAL

Generator - to be completed by the generator of the waste in transit

Company man contact information - Provide the rig manager's name and number

Operator's Name - Provide the name of the company from which the waste originates

Address, City, State, Zip - Business address for the generator company

Phone No. - Provide a phone number where the generator company can be reached

Permit/RRC No. - Provide the Railroad Commission permit number

Lease/ Well Name & No. - Provide the name of the lease/well name and number. If offshore, provide the OCS number.

County - Provide the county at which the waste was generated in. If offshore, provide the Field name and Block number.

API No. - Provide the American Petroleum Institute number; may contain up to 14 digits

Rig Name & No. - Provide the name of the drilling contractor and the well number and well name

AFE/PO No. - Provide either the Authorization for Expenditure (AFE) number or the Purchase Order (PO) number

Origination of waste - Check the option that best describes where the waste originates from

Drilling - Waste generated while drilling the well

Initial Completion - Waste generated on the original completion (for re-completions see Production)

Production - Waste generated during the production life of the well (i.e., work overs, re-completions, hydraulic fracturing, gas plant treatment, etc.)

Commercial Facilities - Waste that is generated at commercial facilities (i.e., Refineries, SWD Wells, Compressor stations, Transfer stations, etc.)

In Transit - Waste which is spilled while in transit; NOT to include well gathering lines or field gathering lines; to include contaminated material resulting from the spill (typically trucking, post-production pipelines, or barges)

Transporter - To be completed by the waste hauler/transporter in the presence of the generator

Transporter name - Provide the company name that is transporting the waste

Address - Business address for the transport company

Driver's Name - Provide the first and last name of the driver hauling the waste

Phone No. - List the phone number at which the transport company can be reached

WHP No. - List the Waste Hauler's Permit Number associated with the truck that is hauling the material

Waste Categories

Exempt E&P Waste

Oii Based Mud

- · Oil Based Drilling fluids
- · Off Shore Oil Based Drilling fluids

Oil Based Cuttings

- Oil Based Drill cuttings
- · Offshore Oil Based cuttings

Water Based Mud

- · Water Based Drilling fluids
- · Offshore Water Based Drilling fluids

Water Based Cuttings

- · Water Based Drill cuttings
- · Offshore Water Based cuttings

Produced Formation Sand and Solids

- Hydrogen sulfide abatement wastes from geothermal energy production
- Workover wastes
- Produced sand
- Constituents removed from produced water before it is injected

Tank Bottoms

- Basic sediment, water, and other tank bottoms from storage facilities that hold product and exempt waste
- Pit sludges and contaminated bottoms from storage or disposal of exempt wastes
- Accumulated materials such as hydrocarbons, solids, sands, and emulsion from production separators, fluid treating vessels, and production impoundments
 Constituents removed from produced water before it is injected or otherwise disposed of Liquid hydrocarbons removed from the production stream but not from oil refining
- Waste crude oil from primary field operations

E&P Contaminated Soil

· On-Lease oil spill

Wash Out Water

- Rigwash
- · Cooling tower blowdown

Completion Fluids/Flowback

- Well completion, treatment, and stimulation fluids, and frac proppant
- · Packing fluids

Produced Water

- Produced water
- Geothermal Production Fluids
- Materials ejected from a producing well during blowdown

Gathering Line Water/Waste

- Pipe scale, hydrocarbon solids, hydrates, and other deposits removed from piping and equipment prior to transportation
- Pigging wastes from gathering lines

Gas Plant Waste

- Gas plant dehydration wastes, including glycol-based compounds, glycol filters, and filter media. backwash, and molecular sieves
- Gas plant sweetering wastes for sulfur removal, including amines, amine filters, amine filter media, backwash, precipitated amine sludge, iron sponge, and hydrogen sulfide scrubber liquid and sludge
- Spent filters, filter media, and backwash (assuming the filter itself is not hazardous and the residue in it is from an exempt waste stream)
- Wastes from subsurface gas storage and retrieval, except for the non-exempt wastes

Non-Exempt E&P Waste

All non-exempt oil & gas waste must be analyzed for and be below the threshold limits for Toxicity (TCLP Metals), Ignitability, Corrosivity and Reactivity.

- · Unused fracturing fluids or acids
- · Gas plant cooling tower cleaning wastes
- Oil and gas service company wastes such as drum rinsate, sandblast media, painging wastes, spent solvents, spilled chemicals, and waste acids
- Vacuum truck and drum rinsate from trucks and drums transporting or containing non-exempt waste
- Non-Exempt E&P liquid and solid wastes generated by crude oil and tank bottom reclaimers
- · Waste compressor filters and blowdown
- Non-Exempt E&P waste in transportation pipeline related pits
- · Caustic or acid cleaners
- Boiler cleaning wastes
- · Boiler scrubber fluids, sludges, and ash
- · E&P Contaminated Soil
- Transportation spill of post-production oil and gas



(PLEASE PRINT)

REQUIRED INFORMATION

company	mican	Comadi	moini	allon
Mana				

Name		

Phone No.

	GENERATOR	DR 270402
Operator No.	Permit/RRC No.	RB 370423
	Lease/Well	and a second second second the second
Operators Name Address	Name & No County	the second of th
Address	API No.	and the state of t
City, State, Zip	Rig Name & No.	and the second of the second o
Phone No.	AFE/PO No.	All March and Company of the March and Company of the Company of t
	White the product Constitution	and the second s
	NON-INJECTABLE WATERS	OTHER EXEMPT WASTES (type and generation process of the waste)
W C B IN I	Washout Water (Non-Injectable	- The state of the
	Produced Water (Non-Injectable)	Belly Droit
Tank Bottoms	Gathering Line Water/Waste (Non-Injectable)	- Particular and the second se
Edi Contaminated Con	NTERNAL USE ONLY	
	Truck Washout (exempt waste)	
WASTE GENERATION PROCESS: DRILLING		
	NON-EXEMPT E&P Waste/Service Identification and Ar st be analysed and be below threshold limits for toxicity (TCL	P), Ignitability, Corrosivity and Reactivity.
Non-Exempt Other	*please selec	ct from Non-Exempt Waste List on back
QUANTITY	B-BARRELS	Y-YARDS E-EACH
classified and packaged, and is in proper condition for train	reportation according to applicable regulation.	plicable state law. That each waste has been properly described,
	enerated from oil and gas exploration and production operation per load basis only)	n and are not mixed with non-exempt waste (R360 Accepts
RCRA NON-EXEMPT: Oil field waste wh regulations, 40 CF		
MSDS Information	RCRA Hazardous Waste Analy	Sis Other (Provide Description Below)
La L		
(PRINT) AUTHORIZED AGENTS NAME	DATE	SIGNATURE
Transportaria	TRANSPORTER	Lilling and
Transporter's Name	TRANSPORTER Driver's Name	I TO KEN
	-	
Name	Driver's Name	
Name	Driver's Name Phone No.	
Address Phone No.	Driver's Name Phone No. Truck No.	I without incident to the disposal facility-listed below.
Name Address Phone No. I hereby certify that the above named material(s) was/wer	Driver's Name Phone No. Truck No. WHP No.	d without incident to the disposal facility listed below. DRIVER'S SIGNATURE
Name Address Phone No. I hereby certify that the above named material(s) was/wer SHIPMENT DATE DRIVE	Driver's Name Phone No. Truck No. WHP No. e picked up at the Generator's site listed above and delivered	DRIVER'S SIGNATURE
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Name Address Phone No. I hereby certify that the above named material(s) was/wer SHIPMENT DATE TRUCK TIME STAMP IN: OUT: Site Name/ Permit No. Red Bluff Facility / STF-	Driver's Name Phone No. Truck No. WHP No. e picked up at the Generator's site listed above and delivered PR'S SIGNATURE DISPOSAL FACILITY Phone No.	DRIVER'S SIGNATURE RECEIVING AREA
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Name Address Phone No. I hereby certify that the above named material(s) was/wer SHIPMENT DATE DRIVE TRUCK TIME STAMP IN: OUT: Site Name/ Permit No. Address Red Bluff Facility / STF- 5053 US Hwy 285, Orla,	Driver's Name Phone No. Truck No. WHP No. e picked up at the Generator's site listed above and delivered BYS SIGNATURE DISPOSAL FACILITY DISPOSAL FACILITY Phone No. TX 79770 One) YES NO If YES, was reading > NORM (mR/hr)	DRIVER'S SIGNATURE RECEIVING AREA Name/No. 432-448-4239
Name Address Phone No. I hereby certify that the above named material(s) was/wer SHIPMENT DATE DRIVE TRUCK TIME STAMP IN: OUT: Site Name/ Permit No. Address Red Bluff Facility / STF- 5053 US Hwy 285, Orla,	Driver's Name Phone No. Truck No. WHP No. e picked up at the Generator's site listed above and delivered Phone No. DELIVERY DATE DISPOSAL FACILITY Phone No. TX 79770 One) YES NO If YES, was reading >	DRIVER'S SIGNATURE RECEIVING AREA Name/No. 432-448-4239
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Name Address Phone No. I hereby certify that the above named material(s) was/wer SHIPMENT DATE TRUCK TIME STAMP OUT: Site Name/ Permit No. Address Red Bluff Facility / STF- 5053 US Hwy 285, Orla, NORM READINGS TAKEN? (Circle of	Driver's Name Phone No. Truck No. WHP No. e picked up at the Generator's site listed above and delivered BY SIGNATURE DISPOSAL FACILITY DISPOSAL FACILITY Phone No. TX 79770 One) YES NO If YES, was reading > NORM (mR/hr) TANK BOTTOMS Inches	RECEIVING AREA Name/No. 432-448-4239 50 micro roentgents? (Circle One) Yes No
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Generator - to be completed by the generator of the waste in transit

Company man contact information - Provide the rig manager's name and number

Operator's Name - Provide the name of the company from which the waste originates

Address, City, State, Zip - Business address for the generator company

Phone No. - Provide a phone number where the generator company can be reached

Permit/RRC No. - Provide the Railroad Commission permit number

Lease/ Well Name & No. - Provide the name of the lease/well name and number. If offshore, provide the OCS number.

County - Provide the county at which the waste was generated in. If offshore, provide the Field name and Block number.

API No. - Provide the American Petroleum Institute number; may contain up to 14 digits

Rig Name & No. - Provide the name of the drilling contractor and the well number and well name

AFE/PO No. - Provide either the Authorization for Expenditure (AFE) number or the Purchase Order (PO) number

Origination of waste - Check the option that best describes where the waste originates from

Drilling - Waste generated while drilling the well

Initial Completion - Waste generated on the original completion (for re-completions see Production)

Production - Waste generated during the production life of the well (i.e., work overs, re-completions, hydraulic fracturing, gas plant treatment, etc.)

Commercial Facilities - Waste that is generated at commercial facilities (i.e., Refineries, SWD Wells, Compressor stations, Transfer stations, etc.)

In Transit - Waste which is spilled while in transit; NOT to include well gathering lines or field gathering lines; to include contaminated material resulting from the spill (typically trucking, post-production pipelines, or barges)

Transporter - To be completed by the waste hauler/transporter in the presence of the generator

Transporter name - Provide the company name that is transporting the waste

Address - Business address for the transport company

Driver's Name - Provide the first and last name of the driver hauling the waste

Phone No. - List the phone number at which the transport company can be reached

WHP No. - List the Waste Hauler's Permit Number associated with the truck that is hauling the material

Waste Categories

Exempt E&P Waste

Oil Based Mud

- Oil Based Drilling fluids
- . Off Shore Oil Based Drilling fluids

Oil Based Cuttings

- Oil Based Drill cuttings
- · Offshore Oil Based cuttings

Water Based Mud

- · Water Based Drilling fluids
- · Offshore Water Based Drilling fluids

Water Based Cuttings

- · Water Based Drill cuttings
- · Offshore Water Based cuttings

Produced Formation Sand and Solids

- Hydrogen sulfide abatement wastes from geothermal energy production
- Workover wastes
- · Produced sand
- Constituents removed from produced water before it is injected

Tank Bottoms

- Basic sediment, water, and other tank bottoms from storage facilities that hold product and exempt waste
- Pit sludges and contaminated bottoms from storage or disposal of exempt wastes
- Accumulated materials such as hydrocarbons, solids, sands, and emulsion from production separators, fluid treating vessels, and production impoundments
 Constituents removed from produced water before it is injected or otherwise disposed of Liquid hydrocarbons removed from the production stream but not from oil refining
- · Waste crude oil from primary field operations

E&P Contaminated Soil

· On-Lease oil spill

Wash Out Water

- Rigwash
- Cooling tower blowdown

Completion Fluids/Flowback

- Well completion, treatment, and stimulation fluids, and frac proppant
- · Packing fluids

Produced Water

- · Produced water
- · Geothermal Production Fluids
- Materials ejected from a producing well during blowdown

Gathering Line Water/Waste

- Pipe scale, hydrocarbon solids, hydrates, and other deposits removed from piping and equipment prior to transportation
- Pigging wastes from gathering lines

Gas Plant Waste

- Gas plant dehydration wastes, including glycol-based compounds, glycol filters, and filter media. backwash, and molecular sieves
- Gas plant sweetering wastes for sulfur removal, including amines, amine filters, amine filter media, backwash, precipitated amine sludge, iron sponge, and hydrogen sulfide scrubber liquid and sludge
- Spent filters, filter media, and backwash (assuming the filter itself is not hazardous and the residue in it is from an exempt waste stream)
- Wastes from subsurface gas storage and retrieval, except for the non-exempt wastes

Non-Exempt E&P Waste

All non-exempt oil & gas waste must be analyzed for and be below the threshold limits for Toxicity (TCLP Metals), Ignitability, Corrosivity and Reactivity.

- Unused fracturing fluids or acids
- · Gas plant cooling tower cleaning wastes
- Oil and gas service company wastes such as drum rinsate, sandblast media, painging wastes, spent solvents, spilled chemicals, and waste acids
- Vacuum truck and drum rinsate from trucks and drums transporting or containing non-exempt waste
- Non-Exempt E&P liquid and solid wastes generated by crude oil and tank bottom reclaimers
- Waste compressor filters and blowdown
- Non-Exempt E&P waste in transportation pipeline related pits
- Caustic or acid cleaners
- · Boiler cleaning wastes
- · Boiler scrubber fluids, sludges, and ash
- E&P Contaminated Soil
- Transportation spill of post-production oil and gas



(PLEASE PRINT) *REQUIRED INFORMATION*

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Company I	Man	Contact	in	torr	nai	ion
The second second second						

Name

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	GENE	RATOR	DD	270424
Operator No.	Dist.	Permit/RRC No.	RB	370424
		Lease/Well	ensiey 14	TI FEXTON I FL
Operators Name	mun sport amy smag the Resil Allow	Name & No. County	W 20 10 15 10	r C Quara vinus
Address	200	API No.	30-013-5	Mary and and MINA
City, State, Zip	A Translate Date of	Rig Name & No.	e menume of the deline of	Rio Henris II. Wa - Presid
Phone No.	na Promise Ores (PO) commer 2		el et missonitul art sur	AFFERD NoProvince
Oil Based Muds	NON-INJECTABLE WATERS	Label and other all a table	OTHER EXEMPT WAS	TES (type and generation process of the waste)
Oil Based Cuttings	Washout Water (Non-Injectable		S Toward control sales by	Leviling Clark - pulling
Water Based Muds Water Based Cuttings	Completion Fluid/Flow Back (Non-I	njectable)	- 10 12 - 17 17 19 19	polygopitypmod milital
Produced Formation Solids	Produced Water (Non-Injectable)	tota stabile)	album on principality	Prediction - Value of
Tank Bottoms	Gathering Line Water/Waste (Non- INTERNAL USE ONLY	injectable)	Waste Ind A pereinted on	
E&P Contaminated Soil Gas Plant Waste	Truck Washout (exempt waste)	Minerilla year elarce or ye	Threat the by builde in	
WASTE GENERATION PROCESS: DRILLING		PRODUCTIO	N GATHE	RING LINES
	NON-EXEMPT E&P Waste/Se			Theory process (I - Many all II -
	ust be analysed and be below thresh	hold limits for toxicity (TCLP)	, Ignitability, Corrosivity and	March Charles of the Control of the
Non-Exempt Other		*please select i	from Non-Exempt Waste L	ist on back
QUANTITY	B-BARRELS	steem by a disch revit or	Y-YARD	1-9
I hereby certify that the above listed material(s), is (are) classified and packaged, and is in proper condition for tra	ansportation according to applicable	regulation.		
	generated from oil and gas exploration a per load basis only)	on and production operation	and are not mixed with non	-exempt waste (R360 Accepts
		exceed the minimum standa	rds for waste hazardous by	characteristics established in RCRA
regulations, 40 C	CFR 261.21-261.24, or listed hazard	ous waste as defined by 40 (CFR, part 261, subpart D, a	s amended. The following
MSDS Information	emonstrating the waste as non-haza	A Hazardous Waste Analysis		her (Provide Description Below)
MSDS IIIOIIIau	JII KOK	A Hazardous Wasie Arialysis		ner (Frovide Description Below)
Last Luig	12:	155 tuswas -		
(PRINT) AUTHORIZED AGENTS NAME		ATE TELEVISION OF THE PROPERTY	SIGNATU	
black standard and black the		PORTER	SIGNATUI	
(PRINT) AUTHORIZED AGENTS NAME Transporter's Name			SIGNATURE TO STATE OF THE STATE	
Transporter's		PORTER	SIGNATURE TO SMALL TO	
Transporter's Name 1664-04647		PORTER Driver's Name	T s march 1	
Transporter's Name 44ddress		PORTER Driver's Name Phone No.	Tsmar t	
Transporter's Name Address Phone No.	TRANSI	Driver's Name Phone No. Truck No. WHP No.	Tsmare 1	Water Brand Alling Control of the State of t
Transporter's Name Address	TRANSI	Driver's Name Phone No. Truck No. WHP No.	Tsmare 1	Water Brand Alling Control of the State of t
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Generator - to be completed by the generator of the waste in transit (2AV 113-13-13) (2BV 13-13-13-13)

Company man contact information - Provide the rig manager's name and number

Operator's Name - Provide the name of the company from which the waste originates

Address, City, State, Zip - Business address for the generator company

Phone No. - Provide a phone number where the generator company can be reached

Permit/RRC No. - Provide the Railroad Commission permit number

Lease/ Well Name & No. - Provide the name of the lease/well name and number. If offshore, provide the OCS number.

County - Provide the county at which the waste was generated in. If offshore, provide the Field name and Block number.

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Driver's Name - Provide the first and last name of the driver hauling the waste

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WHP No. - List the Waste Hauler's Permit Number associated with the truck that is hauling the material

Waste Categories

Exempt E&P Waste

Oil Based Mud

- Oil Based Drilling fluids
- · Off Shore Oil Based Drilling fluids

Oil Based Cuttings

- · Oil Based Drill cuttings
- · Offshore Oil Based cuttings

Water Based Mud

- Water Based Drilling fluids
- · Offshore Water Based Drilling fluids

Water Based Cuttings

- · Water Based Drill cuttings
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Produced Formation Sand and Solids

- Hydrogen sulfide abatement wastes from geothermal energy production
- Workover wastes
- Produced sand
- Constituents removed from produced water before it is injected

Tank Bottoms

- Basic sediment, water, and other tank bottoms from storage facilities that hold product and exempt waste
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 Constituents removed from produced water before it is injected or otherwise disposed of Liquid hydrocarbons removed from the production stream but not from oil refining
- · Waste crude oil from primary field operations

E&P Contaminated Soil

- On-Lease oil spill
- Wash Out Water
 - Rigwash
 - Cooling tower blowdown

Completion Fluids/Flowback

- Well completion, treatment, and stimulation fluids, and frac proppant
- · Packing fluids

Produced Water

- · Produced water
- · Geothermal Production Fluids
- Materials ejected from a producing well during blowdown

Gathering Line Water/Waste

- Pipe scale, hydrocarbon solids, hydrates, and other deposits removed from piping and equipment prior to transportation
- Pigging wastes from gathering lines

Gas Plant Waste

- Gas plant dehydration wastes, including glycol-based compounds, glycol filters, and filter media. backwash, and molecular sieves
- Gas plant sweetering wastes for sulfur removal, including amines, amine filters, amine filter media, backwash, precipitated amine sludge, iron sponge, and hydrogen sulfide scrubber liquid and sludge
- Spent filters, filter media, and backwash
 (assuming the filter itself is not hazardous and
 the residue in it is from an exempt waste
 stream)
- Wastes from subsurface gas storage and retrieval, except for the non-exempt wastes

Non-Exempt E&P Waste

All non-exempt oil & gas waste must be analyzed for and be below the threshold limits for Toxicity (TCLP Metals), Ignitability, Corrosivity and Reactivity.

- Unused fracturing fluids or acids
- Gas plant cooling tower cleaning wastes
- Oil and gas service company wastes such as drum rinsate, sandblast media, painging wastes, spent solvents, spilled chemicals, and waste acids
- Vacuum truck and drum rinsate from trucks and drums transporting or containing non-exempt waste
- Non-Exempt E&P liquid and solid wastes generated by crude oil and tank bottom reclaimers
- Waste compressor filters and blowdown
- Non-Exempt E&P waste in transportation pipeline related pits
- · Caustic or acid cleaners
- Boiler cleaning wastes
- · Boiler scrubber fluids, sludges, and ash
- · E&P Contaminated Soil
- Transportation spill of post-production oil and gas

R360
ENVIRONMENTAL
SOLUTIONS

(PLEASE PRINT)

REQUIRED INFORMATION

Company	Man	Contact	mormation	
Vienna .				

	N	ai

Phone No.

				GENE	RATOR	7	D	D 270404
Operator No.	CHINKE	X			Permit/RRO	The second second	R	B 370424
Operators Name					Lease/Well Name & No	and the second second second	Berrie I	P of small left soul
Address			TIX 158		County		201113	113473
				- OF A	API No.			TRANSPORT STATE
City, State, Zip					Rig Name 8		and the second	Regulation & Wall Street, Street
Phone No.				de de la competent	AFE/PO No). 1 <u>-10-54-</u>		Light on MITSHA
Oil Based Muds			NON-INJECT	ABLE WATERS		the same of the same	OTHER EXEMPT	WASTES (type and generation process of the waste)
Oil Based Cuttin	ngs			er (Non-Injectable			THE EXCINITY	The Table (type and generation process of the master)
Water Based M Water Based Co				uid/Flow Back (Non-I	njectable)		12-111	D 5118 100m2 mm
Produced Forma				er (Non-Injectable) Water/Waste (Non-I	Injectable)	No. of the last of	abilise policy	
Tank Bottoms E&P Contamina	ated Soil		INTERNAL US	A THE RESERVE AND ADDRESS OF THE PARTY OF TH		Fair In Sear Highle	0/ 5	
Gas Plant Wast	е		Truck Washou	it (exempt waste)			The state of	a a constant of the second
WASTE GENER	RATION PROCESS:	DRILLING		COMPLETION		PRODUCTION	G/	ATHERING LINES
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Non-Exempt Ot		=&P waste mu	st be analysed	d and be below thresh	nota limits fo		nitability, Corrosivi m Non-Exempt Wa	
						please select iroi	ii ivoii-Exempt wa	iste List on Daux
QUANTITY			B-BARRELS			Contraction of		YARDS E-EACH
I hereby certify the	at the above listed materia ckaged, and is in proper of	al(s), is (are) n	ot hazardous v	waste as defined by 4	10 CFR Part	261 or any applical	ble state law. That	each waste has been properly described,
RCRA EX					The second second	uction operation and	d are not mixed wit	h non-exempt waste (R360 Accepts
	cer	tifications on a	per load basis	s only)				
☐ RCRAINC	reg	ulations, 40 C	FR 261.21-261		ous waste a	s defined by 40 CFI	R, part 261, subpar	bus by characteristics established in RCRA of D, as amended. The following as provided)
		DS Informatio				s Waste Analysis		Other (Provide Description Below)
	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1							
	(PRINT) AUTHORIZED AGEN	ITS NAME			ATE		SIC	GNATURE
	(I KINT) AUTHORIZED AGEN	TO WAINE		TRANSF	21100	D I	OIC.	MATONE
Transporter's				INANSI	ONIE	n		
Name	After	94 2-7			Driver's	Name	SIMET	Tr. H
Address	-				Phone N	Service Control of the Control of th		
	- Laborate March	The I	Kd		Truck N		-	
Phone No.	at the above named mate	rial/a) waa/wa	ro plaked up at	t the Consentaria site	WHP No	The second second second	out incident to the	diamonal facility listed below
r nereby certify th	iai ine above named mate	nai(s) was/we	е ріскей ир аі	THE Generalor's site	listed above	e and delivered with	out incident to the	disposal facility listed below.
SHIPMEN	IT DATE	DRIV	ER'S SIGNATURE			DELIVERY DATE		DRIVER'S SIGNATURE
	TRUCK TIME STAMP			DISPOSAL	L FACI	LITY		RECEIVING AREA
IN:	OUT:						Name/No.	
Site Name/						_		
Permit No. Address	Red Bluff Fac 5053 US Hwy			<u> </u>	Phone I	No. 432	2-448-4239	
	NORM READINGS TA	KEN? (Circle	One) YES	NO	If YES, NORM	was reading > 50 m (mR/hr)	nicro roentgents? (0	Circle One) Yes No
Din to main			7	TANK B	OTTO	MS		
	Feet		Inches					
1st Guage						BS&W	Received	BS&W (%)
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				E TO SELECTION OF THE PARTY OF		30111		
-	NAME (PRINT)	-	-	DATE		TITLE		SIGNATURE
								Version 1
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- . E&P Contaminated Soil
- Transportation spill of post-production oil and gas



(PLEASE PRINT) *REQUIRED INFORMATION*

		A CONTRACTOR OF THE PARTY OF TH		"8		
Company	Man	Contact	in	torm	at	ion

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Name

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			GENE	RATOR	DD	270425
Operator No.	CIMAREX		Len	Permit/RRC No.	COUNTY WAR	370425
Onesates Name				Lease/Well	10 10 19 11 F	N X ambit that taken
Operators Name Address	The state of the s	Secretary stacks	brie sinch bieht ectebry	Name & No.	nawerasy and dypw in vin	County - Provide training
Address	Sell Sell Sell		2001		atenn Petroloom Institute o	
City, State, Zip			emanifes best		aparatal) standa	
Phone No.	De Electrical	196-000	Although and put at	AFE/PO No.	3 of new pointing art was	AFERD No - Florate as
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Oil Based Muds Oil Based Cuttings	-	The Contract of	ECTABLE WATERS		OTHER EXEMPT WAS	TES (type and generation process of the waste)
Water Based Muds			Water (Non-Injectable on Fluid/Flow Back (Non-I	Injectable)	The second second	Chilling - Waste gent and
Water Based Cuttin			Water (Non-Injectable)	injectable)		With Promiseson - SW-
Produced Formation Tank Bottoms	on Solids	Gathering	Line Water/Waste (Non-	Injectable)		Production - Wasto gain
E&P Contaminated	Soil	Selection of the select	AL USE ONLY	or his management		Commercial Facilities -
Gas Plant Waste	The state of the state of the state of		ashout (exempt waste)	Chicago and array a no		rowerso allustrat
WASTE GENERA	TION PROCESS:	DRILLING	COMPLETION	PRODUCTIO	N GATHE	RING LINES
	All non-exempt F&P			ervice Identification and Amo hold limits for toxicity (TCLP)		Deactivity
Non-Exempt Other		waste must be and	nysed and be below tilles	THE STREET STREET, SHIPS IN A SECURIOR STREET, STREET	from Non-Exempt Waste L	Control of the state of the sta
	22			prodoc screet	and the baseline course	Date 2 September 2 September 2
QUANTITY		B-BARRE		stanted policy with a	Y-YARD	
classified and packa	ged, and is in proper condi	ition for transportation	on according to applicable	regulation.		waste has been properly described,
RCRA EXEM	IPT: Oil field	d wastes generated ations on a per load	from oil and gas explorati	on and production operation	and are not mixed with non-	exempt waste (R360 Accepts
RCRA NON-				exceed the minimum standa	irds for waste hazardous by	characteristics established in RCRA
- glag	regulati	tions, 40 CFR 261.2	1-261.24, or listed hazard	ous waste as defined by 40 (ardous is attached. (Check the	CFR, part 261, subpart D, as	s amended. The following
	☐ MSDS	Information	RCR	A Hazardous Waste Analysis	Ott	ner (Provide Description Below)
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Name Address Phone No. I hereby certify that SHIPMENT D IN: Site Name/ Permit No. Address	ATE RUCK TIME STAMP OUT: Red Bluff Facilit 5053 US Hwy 28	(s) was/were picked DRIVER'S SIGNA By / STF-065 B5, Orla, TX 79	TRANSI up at the Generator's site TURE DISPOSA	PORTER Driver's Name Phone No. Truck No. WHP No. Isisted above and delivered where the property date L FACILITY Phone No. 4	rithout incident to the dispose RECE Name/No.	sal facility listed below. DRIVER'S SIGNATURE EIVING AREA
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Name Address Phone No. I hereby certify that SHIPMENT D IN: Site Name/ Permit No. Address	ATE RUCK TIME STAMP OUT: Red Bluff Facilit 5053 US Hwy 28	(s) was/were picked DRIVER'S SIGNA By / STF-065 B5, Orla, TX 79	TRANSI up at the Generator's site TURE DISPOSA 7770 YES NO TANK B	PORTER Driver's Name Phone No. Truck No. WHP No. Identification of the property of the proper	rithout incident to the dispose RECE Name/No.	sal facility listed below. DRIVER'S SIGNATURE EIVING AREA
SHIPMENT D SHIPMENT D IN: Site Name/ Permit No. Address	the above named material(state) ATE RUCK TIME STAMP OUT: Red Bluff Facility 5053 US Hwy 28 NORM READINGS TAKEN	(s) was/were picked DRIVER'S SIGNA by / STF-065 B5, Orla, TX 79 N? (Circle One)	TRANSI up at the Generator's site TURE DISPOSA 7770 YES NO TANK B	PORTER Driver's Name Phone No. Truck No. WHP No. Isted above and delivered where the property date L FACILITY Phone No. If YES, was reading > 50 NORM (mR/hr) OTTOMS	rithout incident to the dispose RECE Name/No.	sal facility listed below. DRIVER'S SIGNATURE EIVING AREA
Name Address Phone No. I hereby certify that SHIPMENT D IN: Site Name/ Permit No. Address 1st Guage	the above named material(state) ATE RUCK TIME STAMP OUT: Red Bluff Facility 5053 US Hwy 28 NORM READINGS TAKEN	(s) was/were picked DRIVER'S SIGNA By / STF-065 B5, Orla, TX 79 N? (Circle One)	TRANSI up at the Generator's site TURE DISPOSA 7770 YES NO TANK B	PORTER Driver's Name Phone No. Truck No. WHP No. Issted above and delivered was pelivery DATE L FACILITY Phone No. If YES, was reading > 50 NORM (mR/hr) OTTOMS	RECE Name/No. 32-448-4239 D micro roentgents? (Circle	sal facility listed below. DRIVER'S SIGNATURE EIVING AREA One) Yes No
Name Address Phone No. I hereby certify that SHIPMENT D IN: Site Name/ Permit No. Address 1st Guage	the above named material(state) ATE RUCK TIME STAMP OUT: Red Bluff Facility 5053 US Hwy 28 NORM READINGS TAKEN	(s) was/were picked DRIVER'S SIGNA By / STF-065 B5, Orla, TX 79 N? (Circle One)	TRANSI up at the Generator's site TURE DISPOSA 7770 YES NO TANK B nes	PORTER Driver's Name Phone No. Truck No. WHP No. Issted above and delivered was pelivery DATE L FACILITY Phone No. If YES, was reading > 50 NORM (mR/hr) OTTOMS	RECE Name/No. 32-448-4239 O micro roentgents? (Circle	sal facility listed below. DRIVER'S SIGNATURE EIVING AREA One) Yes No
Name Address Phone No. I hereby certify that SHIPMENT D IN: Site Name/ Permit No. Address 1st Guage	the above named material(state) ATE RUCK TIME STAMP OUT: Red Bluff Facility 5053 US Hwy 28 NORM READINGS TAKEN	(s) was/were picked DRIVER'S SIGNA By / STF-065 B5, Orla, TX 79 N? (Circle One)	TRANSI TURE DISPOSA TANK B DISPOSA ACCEPTED	PORTER Driver's Name Phone No. Truck No. WHP No. Isted above and delivered water DELIVERY DATE L FACILITY Phone No. If YES, was reading > 50 NORM (mR/hr) OTTOMS BS8 DENIED If delivery Name BS8	RECE Name/No. 32-448-4239 D micro roentgents? (Circle	sal facility listed below. DRIVER'S SIGNATURE EIVING AREA One) Yes No BS&W (%)
Name Address Phone No. I hereby certify that SHIPMENT D IN: Site Name/ Permit No. Address 1st Guage	the above named material(: ATE RUCK TIME STAMP OUT: Red Bluff Facilit 5053 US Hwy 28 NORM READINGS TAKEN Feet	(s) was/were picked DRIVER'S SIGNA By / STF-065 B5, Orla, TX 79 N? (Circle One)	TRANSI up at the Generator's site TURE DISPOSA 7770 YES NO TANK B nes	PORTER Driver's Name Phone No. Truck No. WHP No. Issted above and delivered was pelivery DATE L FACILITY Phone No. If YES, was reading > 50 NORM (mR/hr) OTTOMS	RECE Name/No. 32-448-4239 D micro roentgents? (Circle	sal facility listed below. DRIVER'S SIGNATURE EIVING AREA One) Yes No
Name Address Phone No. I hereby certify that SHIPMENT D IN: Site Name/ Permit No. Address 1st Guage	the above named material(state) ATE RUCK TIME STAMP OUT: Red Bluff Facility 5053 US Hwy 28 NORM READINGS TAKEN Feet The above load material has NAME (PRINT)	(s) was/were picked DRIVER'S SIGNA By / STF-065 B5, Orla, TX 79 N? (Circle One)	TRANSI TURE DISPOSA TANK B DISPOSA ACCEPTED	PORTER Driver's Name Phone No. Truck No. WHP No. Isted above and delivered water Delivery DATE L FACILITY Phone No. If YES, was reading > 50 NORM (mR/hr) OTTOMS BS& DENIED If delivery DATE If delivery DATE A continuous delivered water Delivery DATE A continuous delivered water Delivery DATE B continuous delivered water Delivery DATE If YES, was reading > 50 NORM (mR/hr) OTTOMS	RECE Name/No. 32-448-4239 D micro roentgents? (Circle	Sal facility listed below. DRIVER'S SIGNATURE EIVING AREA One) Yes No BS&W (%)

Generator - to be completed by the generator of the waste in transit (EAW CHELLIO EUDOMASAN DOMEASA)

Company man contact information - Provide the rig manager's name and number

Operator's Name - Provide the name of the company from which the waste originates

Address, City, State, Zip - Business address for the generator company

Phone No. - Provide a phone number where the generator company can be reached

Permit/RRC No. - Provide the Railroad Commission permit number

Lease/ Well Name & No. - Provide the name of the lease/well name and number. If offshore, provide the OCS number.

County - Provide the county at which the waste was generated in. If offshore, provide the Field name and Block number.

API No. - Provide the American Petroleum Institute number; may contain up to 14 digits

Rig Name & No. - Provide the name of the drilling contractor and the well number and well name

AFE/PO No. - Provide either the Authorization for Expenditure (AFE) number or the Purchase Order (PO) number

Origination of waste - Check the option that best describes where the waste originates from

Drilling - Waste generated while drilling the well

Initial Completion - Waste generated on the original completion (for re-completions see Production)

Production - Waste generated during the production life of the well (i.e., work overs, re-completions, hydraulic fracturing, gas plant treatment, etc.)

Commercial Facilities - Waste that is generated at commercial facilities (i.e., Refineries, SWD Wells, Compressor stations, Transfer stations, etc.)

In Transit - Waste which is spilled while in transit; NOT to include well gathering lines or field gathering lines; to include contaminated material resulting from the spill (typically trucking, post-production pipelines, or barges)

Transporter - To be completed by the waste hauler/transporter in the presence of the generator

Transporter name - Provide the company name that is transporting the waste

Address - Business address for the transport company

Driver's Name - Provide the first and last name of the driver hauling the waste

Phone No. - List the phone number at which the transport company can be reached

WHP No. - List the Waste Hauler's Permit Number associated with the truck that is hauling the material

Waste Categories

Exempt E&P Waste

Oii Based Mud

- Oil Based Drilling fluids
- · Off Shore Oil Based Drilling fluids

Oil Based Cuttings

- Oil Based Drill cuttings
- · Offshore Oil Based cuttings

Water Based Mud

- · Water Based Drilling fluids
- · Offshore Water Based Drilling fluids

Water Based Cuttings

- · Water Based Drill cuttings
- · Offshore Water Based cuttings

Produced Formation Sand and Solids

- Hydrogen sulfide abatement wastes from geothermal energy production
- Workover wastes
- Produced sand
- Constituents removed from produced water before it is injected

Tank Bottoms

- Basic sediment, water, and other tank bottoms from storage facilities that hold product and exempt waste
- Pit sludges and contaminated bottoms from storage or disposal of exempt wastes
- Accumulated materials such as hydrocarbons, solids, sands, and emulsion from production separators, fluid treating vessels, and production impoundments
 Constituents removed from produced water before it is injected or otherwise disposed of Liquid hydrocarbons removed from the production stream but not from oil refining
- · Waste crude oil from primary field operations

E&P Contaminated Soil

On-Lease oil spill

Wash Out Water

- Rigwash
- Cooling tower blowdown

Completion Fluids/Flowback

- Well completion, treatment, and stimulation fluids, and frac proppant
- · Packing fluids

Produced Water

- · Produced water
- · Geothermal Production Fluids
- Materials ejected from a producing well during blowdown

Gathering Line Water/Waste

- Pipe scale, hydrocarbon solids, hydrates, and other deposits removed from piping and equipment prior to transportation
- Pigging wastes from gathering lines

Gas Plant Waste

- Gas plant dehydration wastes, including glycol-based compounds, glycol filters, and filter media, backwash, and molecular sieves
- Gas plant sweetering wastes for sulfur removal, including amines, amine filters, amine filter media, backwash, precipitated amine sludge, iron sponge, and hydrogen sulfide scrubber liquid and sludge
- Spent filters, filter media, and backwash (assuming the filter itself is not hazardous and the residue in it is from an exempt waste stream)
- Wastes from subsurface gas storage and retrieval, except for the non-exempt wastes

Non-Exempt E&P Waste

All non-exempt oil & gas waste must be analyzed for and be below the threshold limits for Toxicity (TCLP Metals), Ignitability, Corrosivity and Reactivity.

- · Unused fracturing fluids or acids
- · Gas plant cooling tower cleaning wastes
- Oil and gas service company wastes such as drum rinsate, sandblast media, painging wastes, spent solvents, spilled chemicals, and waste acids
- Vacuum truck and drum rinsate from trucks and drums transporting or containing non-exempt waste
- Non-Exempt E&P liquid and solid wastes generated by crude oil and tank bottom reclaimers
- Waste compressor filters and blowdown
- Non-Exempt E&P waste in transportation pipeline related pits
- Caustic or acid cleaners
- · Boiler cleaning wastes
- · Boiler scrubber fluids, sludges, and ash
- E&P Contaminated Soil
- Transportation spill of post-production oil and gas

TEXAS NON-HAZARDOUS OILFIELD WASTE MANIFEST



(PLEASE PRINT)

REQUIRED INFORMATION

Name			
Phone No.			

	CENE	RATOR		
0	GENE		RB 370425	
Operator No.		Permit/RRC No. Lease/Well	STREET AS THE PARTY OF THE PROPERTY OF	
Operators Name		Name & No.	the south that an amount that	
Address	No. 44 Physics Co. 10 16	The state of the s	Employed the skill made	
		API No.	The same and street of the	
City, State, Zip		Rig Name & No.	Popular and the Committee of the Committ	
Phone No.		AFE/PO No.	the second state seems and seems that	
			and the second s	100
Oil Based Muds Oil Based Cuttings	NON-INJECTABLE WATERS		OTHER EXEMPT WASTES (type and generation process of	the waste)
Water Based Muds	 Washout Water (Non-Injectable Completion Fluid/Flow Back (Non-Injectable) 	nicotable)		
Water Based Cuttings	Produced Water (Non-Injectable)	injectable)	to be a successive of the state of the same of the sam	
Produced Formation Solids Tank Bottoms	Gathering Line Water/Waste (Non-	Injectable)		
E&P Contaminated Soil	INTERNAL USE ONLY	W Sashing to Activities		
Gas Plant Waste	Truck Washout (exempt waste)	ALTERNATION SOUTH OF ALAS	- Commen	
WASTE GENERATION PROCESS: DRIL	LING COMPLETION	PRODUCTION	GATHERING LINES	
	NON-EXEMPT E&P Waste/Se	ervice Identification and Amount	ner Land and the second	101
All non-exempt E&P was	te must be analysed and be below threst			
Non-Exempt Other		*please select from	n Non-Exempt Waste List on back	
QUANTITY	B-BARRELS	Variation to the second	Y-YARDS E-EACH	
I hereby certify that the above listed material(s), is (a	re) not hazardous waste as defined by 4	10 CFR Part 261 or any applicat	ole state law. That each waste has been properly des	cribed,
classified and packaged, and is in proper condition f		AND THE RESERVE AND ADDRESS OF THE PARTY OF		
	tes generated from oil and gas exploration on a per load basis only)	on and production operation and	d are not mixed with non-exempt waste (R360 Accept	S
		exceed the minimum standards	for waste hazardous by characteristics established in	n RCRA
regulations,	40 CFR 261.21-261.24, or listed hazardo	ous waste as defined by 40 CFF	R. part 261, subpart D. as amended. The following	
	on demonstrating the waste as non-haza			
MSDS Inform	mation RCR	A Hazardous Waste Analysis	Other (Provide Description Belo	w)
A contract to		THE RESERVE	2000 to 12 [1] 1220 \$1,00 = 2 1 12 20 12 2	=
(PRINT) AUTHORIZED AGENTS NAME	0	ATE	SIGNATURE	_
	TRANSI	PORTER		
Transporter's	THAITO			
Name		Driver's Name	A CONTRACTOR OF THE CONTRACTOR	-
Address	KIN .	Phone No.		
THE SECOND CONTRACTOR OF THE SECOND CONTRACTOR		Truck No.	Million and the state of the st	
Phone No.		WHP No.	92 84 min M	
hereby certify that the above named material(s) wa	s/were picked up at the Generator's site	listed above and delivered with	out incident to the disposal facility listed below.	
SHIPMENT DATE	DRIVER'S SIGNATURE	DELIVERY DATE	DRIVER'S SIGNATURE	_
TRUCK TIME STAMP	DICEOCAL	EACHITY	DECEIVING ADEA	
TRUCK TIME STAMP	DISPOSAI	FACILITY	RECEIVING AREA	
TRUCK TIME STAMP IN:OUT:	DISPOSAI		RECEIVING AREA	
IN:OUT:		1	Name/No.	
IN:OUT:Site Name/ Permit No. Red Bluff Facility / S	STF-065	1		
IN:OUT:	STF-065 Orla, TX 79770	Phone No. 432	2-448-4239	
IN:OUT:Site Name/ Permit No. Red Bluff Facility / S	STF-065 Orla, TX 79770	Phone No. 432 If YES, was reading > 50 m	Name/No.	
IN:OUT:	STF-065 Orla, TX 79770 ircle One) YES NO	Phone No. 432 If YES, was reading > 50 m NORM (mR/hr)	2-448-4239	
IN:OUT:Site Name/ Permit No. Address Red Bluff Facility / S 5053 US Hwy 285, C NORM READINGS TAKEN? (C	STF-065 Orla, TX 79770 ircle One) YES NO	Phone No. 432 If YES, was reading > 50 m	2-448-4239	
IN:OUT:Site Name/ Permit No. Address Red Bluff Facility / S 5053 US Hwy 285, C NORM READINGS TAKEN? (C	STF-065 Orla, TX 79770 ircle One) YES NO	Phone No. 432 If YES, was reading > 50 m NORM (mR/hr) OTTOMS	2-448-4239 icro roentgents? (Circle One) Yes No	
IN:OUT:	STF-065 Orla, TX 79770 ircle One) YES NO TANK Be	Phone No. 432 If YES, was reading > 50 m NORM (mR/hr) OTTOMS	2-448-4239	
IN:OUT:Site Name/ Permit No. Address Red Bluff Facility / S 5053 US Hwy 285, C NORM READINGS TAKEN? (C	STF-065 Orla, TX 79770 ircle One) YES NO TANK Be	Phone No. 432 If YES, was reading > 50 m NORM (mR/hr) OTTOMS BS&W	2-448-4239 icro roentgents? (Circle One) Yes No	
IN:OUT:	STF-065 Orla, TX 79770 ircle One) YES NO TANK Be	Phone No. 432 If YES, was reading > 50 m NORM (mR/hr) OTTOMS BS&W	Parame/No	
IN:OUT:	STF-065 Orla, TX 79770 ircle One) YES NO TANK Be	Phone No. 432 If YES, was reading > 50 m NORM (mR/hr) OTTOMS BS&W	Parame/No	
IN:OUT:	STF-065 Orla, TX 79770 ircle One) YES NO TANK BO Inches In (circle one): ACCEPTED DATE	Phone No. 432 If YES, was reading > 50 m NORM (mR/hr) OTTOMS BS&W DENIED If denie	Parame/No	Version 1 3.R360-516

Generator - to be completed by the generator of the waste in transit

Company man contact information - Provide the rig manager's name and number

Operator's Name - Provide the name of the company from which the waste originates

Address, City, State, Zip - Business address for the generator company

Phone No. - Provide a phone number where the generator company can be reached

Permit/RRC No. - Provide the Railroad Commission permit number

Lease/ Well Name & No. - Provide the name of the lease/well name and number. If offshore, provide the OCS number.

County - Provide the county at which the waste was generated in. If offshore, provide the Field name and Block number.

API No. - Provide the American Petroleum Institute number; may contain up to 14 digits

Rig Name & No. - Provide the name of the drilling contractor and the well number and well name

AFE/PO No. - Provide either the Authorization for Expenditure (AFE) number or the Purchase Order (PO) number

Origination of waste - Check the option that best describes where the waste originates from

Drilling - Waste generated while drilling the well

Initial Completion - Waste generated on the original completion (for re-completions see Production)

Production - Waste generated during the production life of the well (i.e., work overs, re-completions, hydraulic fracturing, gas plant treatment, etc.)

Commercial Facilities - Waste that is generated at commercial facilities (i.e., Refineries, SWD Wells, Compressor stations, Transfer stations, etc.)

In Transit - Waste which is spilled while in transit; NOT to include well gathering lines or field gathering lines; to include contaminated material resulting from the spill (typically trucking, post-production pipelines, or barges)

Transporter - To be completed by the waste hauler/transporter in the presence of the generator

Transporter name - Provide the company name that is transporting the waste

Address - Business address for the transport company

Driver's Name - Provide the first and last name of the driver hauling the waste

Phone No. - List the phone number at which the transport company can be reached

WHP No. - List the Waste Hauler's Permit Number associated with the truck that is hauling the material

Waste Categories

Exempt E&P Waste

Oil Based Mud

- · Oil Based Drilling fluids
- · Off Shore Oil Based Drilling fluids

Oil Based Cuttings

- · Oil Based Drill cuttings
- · Offshore Oil Based cuttings

Water Based Mud

- Water Based Drilling fluids
- · Offshore Water Based Drilling fluids

Water Based Cuttings

- · Water Based Drill cuttings
- · Offshore Water Based cuttings

Produced Formation Sand and Solids

- Hydrogen sulfide abatement wastes from geothermal energy production
- Workover wastes
- · Produced sand
- Constituents removed from produced water before it is injected

Tank Bottoms

- Basic sediment, water, and other tank bottoms from storage facilities that hold product and exempt waste
- Pit sludges and contaminated bottoms from storage or disposal of exempt wastes
- Accumulated materials such as hydrocarbons, solids, sands, and emulsion from production separators, fluid treating vessels, and production impoundments
 Constituents removed from produced water before it is injected or otherwise disposed of Liquid hydrocarbons removed from the production stream but not from oil refining
- · Waste crude oil from primary field operations

E&P Contaminated Soil

· On-Lease oil spill

Wash Out Water

- Rigwash
- · Cooling tower blowdown

Completion Fluids/Flowback

- Well completion, treatment, and stimulation fluids, and frac proppant
- · Packing fluids

Produced Water

- · Produced water
- · Geothermal Production Fluids
- Materials ejected from a producing well during blowdown

Gathering Line Water/Waste

- Pipe scale, hydrocarbon solids, hydrates, and other deposits removed from piping and equipment prior to transportation
- Pigging wastes from gathering lines

Gas Plant Waste

- Gas plant dehydration wastes, including glycol-based compounds, glycol filters, and filter media. backwash, and molecular sieves
- Gas plant sweetering wastes for sulfur removal, including amines, amine filters, amine filter media, backwash, precipitated amine sludge, iron sponge, and hydrogen sulfide scrubber liquid and sludge
- Spent filters, filter media, and backwash (assuming the filter itself is not hazardous and the residue in it is from an exempt waste stream)
- Wastes from subsurface gas storage and retrieval, except for the non-exempt wastes

Non-Exempt E&P Waste

All non-exempt oil & gas waste must be analyzed for and be below the threshold limits for Toxicity (TCLP Metals), Ignitability, Corrosivity and Reactivity.

- Unused fracturing fluids or acids
- · Gas plant cooling tower cleaning wastes
- Oil and gas service company wastes such as drum rinsate, sandblast media, painging wastes, spent solvents, spilled chemicals, and waste acids
- Vacuum truck and drum rinsate from trucks and drums transporting or containing non-exempt waste
- Non-Exempt E&P liquid and solid wastes generated by crude oil and tank bottom reclaimers
- · Waste compressor filters and blowdown
- Non-Exempt E&P waste in transportation pipeline related pits
- Caustic or acid cleaners
- Boiler cleaning wastes
- · Boiler scrubber fluids, sludges, and ash
- · E&P Contaminated Soil
- Transportation spill of post-production oil and gas



CIMAREX ENERGY CO.

NON-HAZARDOUS MATERIAL MANIFEST

Part I: TO BE COMPLETED BY CIMAREX

x d	226	27	1
No	220	O I	1

Α.	Origin of Material Cimarex Region/District	 	
	Yard/Rig #/Lease	Coun	ty State
В.	() Drill Cuttings- F	id () Sludge Fresh Water, Brine, or Oil Based (Circle One) Fresh Water, Chloride Impacted, or Oil Based (Circle One) uids () Produced Water () Tank Bottoms () Other	
	Describe Waste		· · · · · · · · · · · · · · · · · · ·
c.	Waste Quantity Bbls C	Cu. Yards Gallons	
D.	Certification: The Waste/Recyclable material above very to the best of my knowledge	was consigned to the carrier named in Part II below. I certify	the above information is true and correct
	Signature of Cimarex Representative	Printed Name of Cimarex Representative	Date & Time of Shipment
	Part II: TO BE	COMPLETED BY TRANSPORTER IN PRESENCE OF CIMAREX RE	PRESENTATIVE
	PERMIT NUMBER	(Before Removing Gold Copy)	
A.	Transporter Co. Name:		· · · · · · · · · · · · · · · · · · ·
	Mailing Address:		
	City, State, Phone:		
	Hauler Number:	Top Gauge Botto	om Gauge
В.	Transporter: I certify that I am authorized under the was received by me for shipment to the named desti	laws of this state to transport the above described material, ination.	and that the quantity set forth in Part I
	Signature of Authorized Agent/Driver	Printed Name of Authorized Agent/Driver	Date & Time of Shipment
	SITE CODE	Part III: TO BE COMPLETED BY DISPOSAL	· · · · · · · · · · · · · · · · · · ·
Α.		Xeb-Red Bluff	
	Mailing Address/Physical Location:		
	City, State, Phone:		· · · · · · · · · · · · · · · · · · ·
В.	Treatment Method: () Injection () Landfill ()		
	Disposer: I certify that I am authorized under the law in Part I was received by me. Signature of Authorized Agent	vs of this state to dispose the above described material and the	nat the quantity of said material set forth 2

NOTE: IN ORDER TO BE PROCESSED FOR PAYMENT, TRANSPORTER MUST SUBMIT ORIGINAL OF THIS COMPLETED FORM WITH THE INVOICE FOR THE ABOVE DESCRIBED SERVICES. IN ABSENCE OF DISPOSAL AGENT, WASTE MANIFEST FROM DISPOSAL SITE MUST ACCOMPANY INVOICE.

White: Driver Retain Original Copy Yellow: Return to Cimarex Site Pink: Disposer Retain Copy Gold: Cimarex Site

TEXAS NON-HAZARDOUS OILFIELD WASTE MANIFEST

(PLEASE PRINT)

REQUIRED INFORMATION

Page 77 of 105
Company Man Contact information

NICHOLS PRINTING, INC. • 575-885-3313

Phone No.

	GENE	RATOR	DD 270496		
Operator No.	1/3	Permit/RRC No.	RB 370426		
Operators Name		Lease/Well Name & No.	notey 14-11 Federal H		
	vine the Palo name and Block name	County	39 - 375 M 6 65 0 - mm		
	t- right	ALTINO.	APP No Provide the American Fibration learned		
City, State, Zip Phone No.	PHILE DAY OF STREET	Rig Name & No.	in the Marie & No Provide the rome of the define		
FIIOILE NO.		AFE/PO No.	AFEPD No Productive to Adversion to		
Oil Based Muds	NON-INJECTABLE WATERS	the production of a spilor	OTHER EXEMPT WASTES (type and generation process of the w		
Oil Based Cuttings Water Based Muds	Washout Water (Non-Injectable		Deling - See so were a miligree of		
Water Based Cuttings	Completion Fluid/Flow Back (Non- Produced Water (Non-Injectable)	-Injectable)	South Billial Comme Charle of the Charles of the Charles		
Produced Formation Solids Tank Bottoms	Gathering Line Water/Waste (Non-	-Injectable)	Production - Were concluded buring the passes		
E&P Contaminated Soil	INTERNAL USE ONLY		Cognitional Facilities - Variables in garantees		
Gas Plant Waste	Truck Washout (exempt waste)	B symbols of the Special Party	Sensit ni silniw tenlep, at nicolor standi - tremen mi		
WASTE GENERATION PROCESS: DRILLIN	G COMPLETION	PRODUCTION	GATHERING LINES		
All page avagest 5000 waste or	NON-EXEMPT E&P Waste/S	Service Identification and Amoun	Commande are the contract of the winds with the contract of th		
Non-Exempt Other	lust be analysed and be below thres	Cincin Diff of 74th Resident Accessors	gnitability, Corrosivity and Reactivity.		
		piease select from	m Non-Exempt Waste List on back		
QUANTITY	B-BARRELS	reserved property and and	Y-YARDS DE-EACH		
I hereby certify that the above listed material(s), is (are) classified and packaged, and is in proper condition for tra	not hazardous waste as defined by ansportation according to applicable	40 CFR Part 261 or any applica e regulation.	ble state law. That each waste has been properly describe		
RCRA EXEMPT: Oil field wastes	generated from oil and gas explorati	ion and production operation an	d are not mixed with non-exempt waste (R360 Accepts		
	a per load basis only) hich is non-hazardous that does not	t exceed the minimum standard	s for waste hazardous by characteristics established in RC		
regulations, 40 (CFR 261.21-261.24, or listed hazard	dous waste as defined by 40 CF	R, part 261, subpart D, as amended. The following		
MSDS Information	demonstrating the waste as non-haz	had between the 1919	The state of the s		
WSDS Information	UI KCK	RA Hazardous Waste Analysis	Other (Provide Description Below)		
Vincentia III Color III II I					
Laci Luig	12	4 2 50000 m	A Breat County		
(PRINT) AUTHORIZED AGENTS NAME		41 2 5 DATE	SIGNATURE		
control of them to the bound of		PORTER	SIGNATURE .		
Transporter's Name		OWEN MINE SHEET CO.	SIGNATURE		
Transporter's Space of South granular in Grandul #		PORTER	SIGNATURE SIMILARIAN TO THE SI		
Transporter's Name		PORTER Driver's Name	SIGNATURE SUM INCENTION OF THE PARTY OF THE		
Transporter's Name Address Phone No.	TRANS	PORTER Driver's Name Phone No. Truck No. WHP No.	Smust The 160 steels		
Transporter's Name Address	TRANS	PORTER Driver's Name Phone No. Truck No. WHP No.	Smust The 160 steels		
Transporter's Name Address Phone No. I hereby certify that the above named material(s) was/we	TRANS	PORTER Driver's Name Phone No. Truck No. WHP No.	nout incident to the disposal facility listed below.		
Transporter's Name Address Phone No. I hereby certify that the above named material(s) was/wes SHIPMENT DATE DRIV	TRANS ere picked up at the Generator's site VER'S SIGNATURE	PORTER Driver's Name Phone No. Truck No. WHP No. elisted above and delivered with	out incident to the disposal facility listed below. DRIVER'S SIGNATURE		
Transporter's Name Address Phone No. I hereby certify that the above named material(s) was/wes SHIPMENT DATE TRUCK TIME STAMP	TRANS ere picked up at the Generator's site VER'S SIGNATURE	PORTER Driver's Name Phone No. Truck No. WHP No. e listed above and delivered with DELIVERY DATE L FACILITY	out incident to the disposal facility listed below. DRIVER'S SIGNATURE RECEIVING AREA		
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Transporter's Name Address Phone No. I hereby certify that the above named material(s) was/wes SHIPMENT DATE TRUCK TIME STAMP IN: OUT:	TRANS ere picked up at the Generator's site VER'S SIGNATURE DISPOSA F-065	PORTER Driver's Name Phone No. Truck No. WHP No. elisted above and delivered with DELIVERY DATE L FACILITY	out incident to the disposal facility listed below. DRIVER'S SIGNATURE RECEIVING AREA Name/No.		
Transporter's Name Address Phone No. I hereby certify that the above named material(s) was/wes SHIPMENT DATE TRUCK TIME STAMP IN: OUT: Site Name/ Permit No. Red Bluff Facility / STE	TRANS ere picked up at the Generator's site DISPOSA F-065 I, TX 79770	PORTER Driver's Name Phone No. Truck No. WHP No. elisted above and delivered with DELIVERY DATE L FACILITY Phone No. 43:	DRIVER'S SIGNATURE RECEIVING AREA Name/No.		
Transporter's Name Address Phone No. I hereby certify that the above named material(s) was/wes SHIPMENT DATE TRUCK TIME STAMP IN: OUT: Site Name/ Permit No. Address Red Bluff Facility / STF 5053 US Hwy 285, Orlange	TRANS ere picked up at the Generator's site DISPOSA F-065 I, TX 79770	PORTER Driver's Name Phone No. Truck No. WHP No. elisted above and delivered with DELIVERY DATE L FACILITY Phone No. 43:	DRIVER'S SIGNATURE RECEIVING AREA Name/No.		
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Transporter's Name Address Phone No. I hereby certify that the above named material(s) was/wes SHIPMENT DATE TRUCK TIME STAMP IN: OUT: Site Name/ Permit No. Address Red Bluff Facility / STF 5053 US Hwy 285, Orlange	TRANS Bere picked up at the Generator's site VER'S SIGNATURE DISPOSA F-065 TORY TX 79770 One) YES NO	PORTER Driver's Name Phone No. Truck No. WHP No. Blisted above and delivered with DELIVERY DATE L FACILITY Phone No. 43:	DRIVER'S SIGNATURE RECEIVING AREA Name/No.		
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Transporter's Name Address Phone No. I hereby certify that the above named material(s) was/wes SHIPMENT DATE TRUCK TIME STAMP IN: OUT: Site Name/ Permit No. Address Red Bluff Facility / STF 5053 US Hwy 285, Orla NORM READINGS TAKEN? (Circle	TRANS Bre picked up at the Generator's site F-065 I, TX 79770 One) YES NO TANK B Inches	PORTER Driver's Name Phone No. Truck No. WHP No. elisted above and delivered with DELIVERY DATE L FACILITY Phone No. If YES, was reading > 50 m NORM (mR/hr) OTTOMS	DRIVER'S SIGNATURE RECEIVING AREA Name/No. 2-448-4239 nicro roentgents? (Circle One) Yes No		
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Generator - to be completed by the generator of the waste in transit TRAM GLEIFLIO 2000SIA SAH MOM RAXED

Company man contact information - Provide the rig manager's name and number

Operator's Name - Provide the name of the company from which the waste originates

Address, City, State, Zip - Business address for the generator company

Phone No. - Provide a phone number where the generator company can be reached

Permit/RRC No. - Provide the Railroad Commission permit number

Lease/ Well Name & No. - Provide the name of the lease/well name and number. If offshore, provide the OCS number.

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Rig Name & No. - Provide the name of the drilling contractor and the well number and well name

AFE/PO No. - Provide either the Authorization for Expenditure (AFE) number or the Purchase Order (PO) number

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Drilling - Waste generated while drilling the well

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In Transit - Waste which is spilled while in transit; NOT to include well gathering lines or field gathering lines; to include contaminated material resulting from the spill (typically trucking, post-production pipelines, or barges)

Transporter - To be completed by the waste hauler/transporter in the presence of the generator

Transporter name - Provide the company name that is transporting the waste

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Phone No. - List the phone number at which the transport company can be reached

WHP No. - List the Waste Hauler's Permit Number associated with the truck that is hauling the material

Waste Categories

Exempt E&P Waste

Oil Based Mud

- Oil Based Drilling fluids
- . Off Shore Oil Based Drilling fluids

Oil Based Cuttings

- Oil Based Drill cuttings
- · Offshore Oil Based cuttings

Water Based Mud

- Water Based Drilling fluids
- · Offshore Water Based Drilling fluids

Water Based Cuttings

- · Water Based Drill cuttings
- · Offshore Water Based cuttings

Produced Formation Sand and Solids

- Hydrogen sulfide abatement wastes from geothermal energy production
- · Workover wastes
- Produced sand
- Constituents removed from produced water before it is injected

Tank Bottoms

- Basic sediment, water, and other tank bottoms from storage facilities that hold product and exempt waste
- Pit sludges and contaminated bottoms from storage or disposal of exempt wastes
- Accumulated materials such as hydrocarbons, solids, sands, and emulsion from production separators, fluid treating vessels, and production impoundments
 Constituents removed from produced water before it is injected or otherwise disposed of Liquid hydrocarbons removed from the production stream but not from oil refining
- · Waste crude oil from primary field operations

E&P Contaminated Soil

· On-Lease oil spill

Wash Out Water

- · Rigwash
- · Cooling tower blowdown

Completion Fluids/Flowback

- Well completion, treatment, and stimulation fluids, and frac proppant
- Packing fluids

Produced Water

- · Produced water
- · Geothermal Production Fluids
- Materials ejected from a producing well during blowdown

Gathering Line Water/Waste

- Pipe scale, hydrocarbon solids, hydrates, and other deposits removed from piping and equipment prior to transportation
- Pigging wastes from gathering lines

Gas Plant Waste

- Gas plant dehydration wastes, including glycol-based compounds, glycol filters, and filter media. backwash, and molecular sieves
- Gas plant sweetering wastes for sulfur removal, including amines, amine filters, amine filter media, backwash, precipitated amine sludge, iron sponge, and hydrogen sulfide scrubber liquid and sludge
- Spent filters, filter media, and backwash
 (assuming the filter itself is not hazardous and the residue in it is from an exempt waste stream)
- Wastes from subsurface gas storage and retrieval, except for the non-exempt wastes

Non-Exempt E&P Waste

All non exempt oil & gas waste must be analyzed for and be below the threshold limits for Toxicity (TCLP Metals), Ignitability, Corrosivity and Reactivity.

- · Unused fracturing fluids or acids
- Gas plant cooling tower cleaning wastes
- Oil and gas service company wastes such as drum rinsate, sandblast media, painging wastes, spent solvents, spilled chemicals, and waste acids
- Vacuum truck and drum rinsate from trucks and drums transporting or containing non-exempt waste
- Non-Exempt E&P liquid and solid wastes generated by crude oil and tank bottom reclaimers
- Waste compressor filters and blowdown
- Non-Exempt E&P waste in transportation pipeline related pits
- · Caustic or acid cleaners
- Boiler cleaning wastes
- · Boiler scrubber fluids, sludges, and ash
- E&P Contaminated Soil
- Transportation spill of post-production oil and gas



CIMAREX ENERGY CO.

NON-HAZARDOUS MATERIAL MANIFEST Part I: TO BE COMPLETED BY CIMAREX

226872

A.	Origin of Material Cimarex Region/District		
В.	Yard/Rig #/Lease Brader 14-11 Fed Com 1 H Describe: Material Type: Waste Type: () Liquid (\subseteq Solid () Sludge () Drilling Fluids- Fresh Water, Brine, or Oil Based (Circle One) () Drill Cuttings- Fresh Water, Chloride Impacted, or Oil Based (Circle One) () Completion Fluids () Produced Water () Tank Bottoms (\subseteq Other		State NM
	Describe Waste Coulaminated Soil		
С.	Waste Quantity Bbls Cu. Yards Gallons		
D.	Certification: The Waste/Recyclable material above was consigned to the carrier named in Part II below. I certi to the best of my knowledge Gignature of Cimarex Representative Certification: The Waste/Recyclable material above was consigned to the carrier named in Part II below. I certification: I below.		nation is true and correct
	Part II: TO BE COMPLETED BY TRANSPORTER IN PRESENCE OF CIMAREX (Before Removing Gold Copy) PERMIT NUMBER	REPRESENTATIVE	
۹.	Transporter Co. Name: 4 Elements Oilfield Services, LLC		
	Mailing Address: 1400 W. DERRICK Rd		
	City, State, Phone: Carlsbad, New Mexico 88220 575-941-	3311	
	Hauler Number: #8384 Top Gauge Bo	ottom Gauge	
3.	Transporter: I certify that I am authorized under the laws of this state to transport the above described materia was received by me for shipment to the named destination.	al, and that the qua	ntity set forth in Part I
	Raymunds Apadaca Signature of Authorized Agent/Driver Printed Name of Authorized Agent/Driver	Ol Date	24 2025 e & Time of Shipment
	Part III: TO BE COMPLETED BY DISPOSAL		
۹.	Disposer Name: R340 RadBluff		
	Mailing Address/Physical Location:	· · · · · · · · · · · · · · · · · · ·	
	City, State, Phone:		
3.	Treatment Method: () Injection () Landfill () Storage () Treatment () Surface Impoundment () Other		
	Disposer: I certify that I am authorized under the laws of this state to dispose the above described material and in Part I was received by me. Signature of Authorized Agent Printed Name of Authorized Agent	<u> </u>	of said material set forth

NOTE: IN ORDER TO BE PROCESSED FOR PAYMENT, TRANSPORTER MUST SUBMIT ORIGINAL OF THIS COMPLETED FORM WITH THE INVOICE FOR THE ABOVE DESCRIBED SERVICES. IN ABSENCE OF DISPOSAL AGENT, WASTE MANIFEST FROM DISPOSAL SITE MUST ACCOMPANY INVOICE.

White: Driver Retain Original Copy Yellow: Return to Cimarex Site Pink: Disposer Retain Copy Gold: Cimarex Site

R ENVIRONMENTAL SOLUTIONS

TEXAS NON-HAZARDOUS OILFIELD WASTE MANIFEST

Company Man Contact Information

Name		
-		

-	4	
1360		(PLEASE P
NMENTAL		0

RINT) *REQUIRED INFORMATION*

Name	
Phone No	

	GEN	NERATOR	RB 373721
Operator No.		Permit/RRC No. Lease/Well Beac	Sley 14-11 Fed Com 14
Operators Name CIMAREX		Name & No.	
Address		County Eddu	015 - 45830
City, State, Zip		Rig Name & No.	12-47820
Phone No.		AFE/PO No.	
Oil Based Muds Oil Based Cuttings	NON-INJECTABLE WATERS Washout Water (Non-Injectable		OTHER EXEMPT WASTES (type and generation process of the was
Water Based Muds Water Based Cuttings	Completion Fluid/Flow Back (N	Non-Injectable)	
Produced Formation Solids	Produced Water (Non-Injectab Gathering Line Water/Waste (I		
Tank Bottoms E&P Contaminated Soil	INTERNAL USE ONLY	Non-injectable)	
Gas Plant Waste	Truck Washout (exempt waste		
WASTE GENERATION PROCESS:	DRILLING COMPLETIO	PRODUCTION	ON GATHERING LINES
		ste/Service Identification and Am	
Non-Exempt Other	waste must be analysed and be below t		from Non-Exempt Waste List on back
		please select	
QUANTITY	B-BARRELS		20 YARDS E-EACH
I hereby certify that the above listed material(s classified and packaged, and is in proper cond	i, is (are) not hazardous waste as defined	d by 40 CFR Part 261 or any app cable regulation.	licable state law. That each waste has been properly described
		7	and are not mixed with non-exempt waste (R360 Accepts
	ations on a per load basis only)	a not avaced the minimum stand	ards for waste hazardous by characteristics established in RCR
regulat	tions, 40 CFR 261.21-261.24, or listed ha	azardous waste as defined by 40	CFR, part 261, subpart D, as amended. The following
	entation demonstrating the waste as non		
☐ MSDS	Information	RCRA Hazardous Waste Analysi	S Other (Provide Description Below)
LCG CENT			
(PRINT) AUTHORIZED AGENTS	NAME	DATE	SIGNATURE
	TRAN	NSPORTER	
Transporter's Name 4 Elements 0.1	field Services, LC	Driver's Name	Aymurdo Apodaca
Address 1400 W. DERRIG		Phone No	,
Carlsbad, New	MEXICU 88320	Truck No	33
Phone No. <u>575-941-3311</u>		WHP No.	8384
I hereby certify that the above named material	s) was/were picked up at the Generator's	s site listed above and delivered	without incident to the disposal facility listed below.
SHIPMENT DATE	DRIVER'S SIGNATURE	DELIVERY DATE	DRIVER'S SIGNATURE
TRUCK TIME STAMP	DISPOS	SAL FACILITY	RECEIVING AREA
IN: OUT:			Name/No.
Site Name/			Transition -
Permit No. Red Bluff Facilit		Phone No	432-448-4239
	5, Orla, TX 79770		
NORM READINGS TAKE	N? (Circle One) YES NO		io micro roentgents? (Circle One) Yes No
		NORM (mR/hr)	1
		BOTTOMS	
Tet Cuere	Inches	Do	PAM Descripted DOSIM (01)
1st Guage	(6)	BS	&W Received BS&W (%)
I hereby certify that the above load material ha	s been (circle one): ACCEPTED	DENIED If o	lenied, why?
- /// -	174	VE	
NAME (PRINT)	DATE	TITLE	SIGNATURE
Whi	te - ORIGINAL Blue - TR.	ANSPORTER Yello	Versi w - GENERATOR 308.R360-

Generator - to be completed by the generator of the waste in transit

Company man contact information - Provide the rig manager's name and number

Operator's Name - Provide the name of the company from which the waste originates

Address, City, State, Zip - Business address for the generator company

Phone No. - Provide a phone number where the generator company can be reached

Permit/RRC No. - Provide the Railroad Commission permit number

Lease/ Well Name & No. - Provide the name of the lease/well name and number. If offshore, provide the OCS number.

County - Provide the county at which the waste was generated in. If offshore, provide the Field name and Block number.

API No. - Provide the American Petroleum Institute number; may contain up to 14 digits

Rig Name & No. - Provide the name of the drilling contractor and the well number and well name

AFE/PO No. - Provide either the Authorization for Expenditure (AFE) number or the Purchase Order (PO) number

Origination of waste - Check the option that best describes where the waste originates from

Drilling - Waste generated while drilling the well

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Phone No. - List the phone number at which the transport company can be reached

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Waste Categories

Exempt E&P Waste

Oil Based Mud

- · Oil Based Drilling fluids
- . Off Shore Oil Based Drilling fluids

Oil Based Cuttings

- · Oil Based Drill cuttings
- · Offshore Oil Based cuttings

Water Based Mud

- · Water Based Drilling fluids
- · Offshore Water Based Drilling fluids

Water Based Cuttings

- · Water Based Drill cuttings
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Produced Formation Sand and Solids

- Hydrogen sulfide abatement wastes from geothermal energy production
- · Workover wastes
- Produced sand
- Constituents removed from produced water before it is injected

Tank Bottoms

- Basic sediment, water, and other tank bottoms from storage facilities that hold product and exempt waste
- Pit sludges and contaminated bottoms from storage or disposal of exempt wastes
- Accumulated materials such as hydrocarbons, solids, sands, and emulsion from production separators, fluid treating vessels, and production impoundments
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- Waste crude oil from primary field operations

E&P Contaminated Soil

· On-Lease oil spill

Wash Out Water

- Rigwash
- Cooling tower blowdown

Completion Fluids/Flowback

- Well completion, treatment, and stimulation fluids, and frac proppant
- · Packing fluids

Produced Water

- · Produced water
- · Geothermal Production Fluids
- Materials ejected from a producing well during blowdown

Gathering Line Water/Waste

- Pipe scale, hydrocarbon solids, hydrates, and other deposits removed from piping and equipment prior to transportation
- Pigging wastes from gathering lines

Gas Plant Waste

- Gas plant dehydration wastes, including glycol-based compounds, glycol filters, and filter media. backwash, and molecular sieves
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- Vacuum truck and drum rinsate from trucks and drums transporting or containing non-exempt waste
- Non-Exempt E&P liquid and solid wastes generated by crude oil and tank bottom reclaimers
- Waste compressor filters and blowdown
- Non-Exempt E&P waste in transportation pipeline related pits
- · Caustic or acid cleaners
- · Boiler cleaning wastes
- Boiler scrubber fluids, sludges, and ash
- E&P Contaminated Soil
- Transportation spill of post-production oil and gas

do Released to Imaging: 6/10/2025 2:54:58 PM (877) 499-0492

NAME (PRINT)

Blue-TRANSPORTER

DATE

Yellow - GENERATOR

TITLE

308.R360-5160R

SIGNATURE

Generator - to be completed by the generator of the waste in transit

Company man contact information – Provide the rig manager's name and number

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- · Cooling tower blowdown

Completion Fluids/Flowback

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- · Unused fracturing fluids or acids
- · Gas plant cooling tower cleaning wastes
- Oil and gas service company wastes such as drumrinsate, sandblast media, painging wastes, spent solvents, spilled chemicals, and waste acids
- Vacuum truck and drum rinsate from trucks and drums transporting or containing non-exempt waste
- Non-Exempt E&P liquid and solid wastes generated by crude oil and tank bottom reclaimers
- · Waste compressor filters and blowdown
- Non-Exempt E&P waste in transportation pipeline related pits
- Caustic or acid cleaners
- Boiler cleaning wastes
- · Boiler scrubber fluids, sludges, and ash
- · E&P Contaminated Soil
 - Transportation spill of post-production oil and gas

Received by OCD: 3/13/2025 2:13:08 PM TEXAS NON-HAZARDOUS OILFIELD WASTE MANIFEST

(PLEASE PRINT)

REQUIRED INFORMATION

Company N	∕lan C	Page Iontaet	Informa	ation
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Name .	ACIE	Luig	HERE
Phone I	Vo	ruquo3_	

		OFNU	CDATOD		NO 201	000
0 N		GENI	ERATOR		NO. 361	1299
Operator No.			Permit/RRC No. Lease/Well	must norsemma i brioni	STANISCON THE IS	Parmmyrric No.
Operators Name Cinnogex	radioun 200 uni	throng angelin to have	Name & No.	Bradley 14.11	Fed Com 11	W. Harry Normal
Address	MULTINE WANTE CO.	SAME A	County	Eddy	20	myona - yanaga
City State 7in		ammings to the	API No.	30-015-4583	SU	M S Local pul
City, State, ZipPhone No	19 Million	O'm agrif a games sh	Rig Name & No. AFE/PO No.	1. 1. 18 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	the same strongs	4 - 04/19/2419
	MPT E&P Waste/Service I	dentification and Amour		n waste tyne in harrels o	or cubic yards)	ALC:
Oil Based Muds		ECTABLE WATERS	ne (place volume next c			generation process of the waste)
Oil Based Cuttings Water Based Muds		Water (Non-Injectable)		II grafia and a second		i - militali
Water Based Cuttings		on Fluid/Flow Back (Non-In Water (Non-Injectable)	jectable)			
Produced Formation Solids Tank Bottoms		Line Water/Waste (Non-I	njectable)	Control of the Contro		
E&P Contaminated Soil		L USE ONLY		and the second		
Gas Plant Waste		shout (exempt waste)		IOTION	CATHEDINGLIN	F0
WASTE GENERATION PROCESS:	DRILLING	COMPLETION		JCTION	GATHERING LIN	ES
All no	n-exempt E&P waste must be	NON-EXEMPT E&P Waste/	Service Identification and	d Amount	ity ado Reactivity	
Non-Exempt Other	A DAGINDE ECC. WEGGE MEGGE DE	analysed and so select thi		select from Non-Exempt		ck
QUANTITY	B-BARF	FIC			VVADDO	T TACIL
			D D - + 004 1' 1	20	Y-YARDS	E-EACH
I hereby certify that the above listed mar packaged, and is in proper condition for			R Part 261 or any applical	ble state law. That each wa	ste has been prope	rly described, classified and
RCRA EXEMPT:	Oil field wastes generated fr per load basis only)	om oil and gas exploration	and production operation	n and are not mixed with no	n-exempt waste (R	360 Accepts certifications on
RCRA NON-EXEMPT:						tablished in RCRA regulations
	40 CFR 261.21-261.24, or list waste as non-hazardous is a			, subpart D, as amended. If	ie following docum	entation demonstrating the
	MSDS Information		A Hazardous Waste Analy	rsis	Other (Provide	Description Below)
			11145	- arrange		
(PRINT) AUTHORIZED	AGENTS SIGNATURE		DATE	La company	SIGNATURE	
		TRANG	SPORTER			
Transporter's	AIC IIC			ο	1	
Name 4 Flenients Address 1400 W De	Oilfield SERVICES	, u.e	Driver's Name Phone No.	Kaymundo H	PodACA	
	NEW MEXICO 8822	0.	Truck No.	#33		10.5
Phone No. <u>575-941-</u>	3311		WHP No.	用 8 3 8 4		
I hereby certify that the above named ma	aterial(s) was/were picked up a	at the Generator's site liste	d above and delivered wi	thout incident to the dispos	sal facility listed bel	low.
SHIPMENT DATE	DRIVER'S SIGNA	TURE	DELIVERY DA	taymi	DRIVER'S SIG	ENATURE
TRUCK TIME STA		D-SW()			RECEIVING AI	
1	100.00	DISTUSA	AL FACILITY	NI /NI	NEGELVIING AI	NEA
IN: OUT:				Name/No	1	historia, and the same
Site Name/ Permit No. Red Bluff Fa	acility / STF-065		Phone No.	432-448-4239		
	y 285, Orla, TX 79770	The state of the s	FIIOTIE IVO.	102 110 1200		3 1
NORM READING:	S TAKEN? (Circle One)	ES NO	If VES was readi	ng > 50 micro roentgents	s? (Circle One)	YES NO
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		TANKE				
Feet	Inche		BOTTOMS			
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2nd Guage			etheropy of the promise	Free Water		tos men pu
Received		1 - HEAV		Total Received		na samula de la companya de la comp
I hereby certify that the above load mate	rial has been (circle one):	ACCEPTED	DENIED	If denied, why?	En Francis	The state of the s
MALE (DIMPE)) -	74	VIC		c change	and the manual
NAME (PRINT)		DATE	TITLE		SIGNATU	JRE THE THE PROPERTY OF THE PARTY OF THE PAR

Generator - to be completed by the generator of the waste in transit

Company man contact information – Provide the rig manager's name and number

Operator's Name - Provide the name of the company from which the waste originates

Address, City, State, Zip - Business address for the generator company

Phone No. - Provide a phone number where the generator company can be reached

Permit/RRC No. - Provide the Railroad Commission permit number

Lease/Well Name & No. - Provide the name of the lease/well name and number. If offshore, provide the OCS number

County - Provide the county at which the waste was generated in. If offshore, provide the Field name and Block number.

API No. - Provide the American Petroleum Institute number, may contain up to 14 digits

Rig Name & No. - Provide the name of the drilling contractor and the well number and well name

AFE/PO No. - Provide either the Authorization for Expenditure (AFE) number or the Purchase Order (PO) number

Origination of waste - Check the option that best describes where the waste originates from

Drilling - Waste generated while drilling the well

Initial Completion - Waste generated on the original completion (for re-completions see Production)

Production – Waste generated during the production life of the well (i.e., work overs, re-completions, hydraulic fracturing, gas plant treatment, etc.) **Commercial Facilities** – Waste that is *generated* at commercial facilities (i.e., Refineries, SWD Wells, Compressor stations, Transfer stations, etc.)

In Transit – Waste which is spilled while in transit; NOT to include well gathering lines or field gathering lines; to include contaminated material resulting from the spill (typically trucking, post-production pipelines, or barges)

Transporter - To be completed by the waste hauler/transporter in the presence of the generator

Transporter name - Provide the company name that is transporting the waste

Address - Business address for the transport company

Driver's Name - Provide the first and last name of the driver hauling the waste

Phone No. - List the phone number at which the transport company can be reached

WHP No. - List the Waste Hauler's Permit Number associated with the truck that is hauling the material

Waste Categories

Exempt E&P Waste

Oil Based Mud

- · Oil Based Drilling fluids
- . Off Shore Oil Based Drilling fluids

Oil Based Cutting

- · Oil Based Drill cuttings
- · Offshore Oil Based cuttings

Water Based Mud

- Water Based Drilling fluids
- . Offshore Water Based Drilling fluids

Water Based Cuttings

- · Water Based Drill cuttings
- · Offshore Water Based cuttings

Produced Formation Sand and Solids

- Hydrogen sulfide abatement wastes from geothermal energy production
- Workover wastes
- Produced sand
- Constituents removed from produced water before it is injected

Tank Bottoms

- Basic sediment, water, and other tank bottoms from storage facilities that hold product and exempt waste
- Pit sludges and contaminated bottoms from storage or disposal of exempt wastes.
- Accumulated materials such as hydrocarbons, solids, sands, and emulsion from production separators, fluid treating vessels, and production impoundments
- Constituents removed from produced water before it is injected or otherwise disposed of
- Liquid hydrocarbons removed from the production stream but not from oil refining
- · Waste crude oil from primary field operations

E&P Contaminated Soil

- · On-Lease oil spill
- Wash Out Water
 - · Rigwash
 - · Cooling tower blowdown

Completion Fluids/Flowback

- Well completion, treatment, and stimulation fluids, and frac proppant
- · Packing fluids

Produced Water

- Produced water
- · Geothermal Production Fluids
- Materials ejected from a producing well during blowdown

Gathering Line Water/Waste

- Pipe scale, hydrocarbon solids, hydrates, and other deposits removed from piping and equipment prior to transportation
- · Pigging wastes from gathering lines

Gas Plant Waste

- Gas plant dehydration wastes, including glycol-based compounds, glycol filters, and filter media, backwash, and molecular sieves
- Gas plant sweetering wastes for sulfur removal, including amines, amine filters, amine filter media, backwash, precipitated amine sludge, iron sponge, and hydrogen sulfide scrubber liquid and sludge
- Spent filters, filter media, and backwash
 (assuming the filter itself is not hazardous and the
 residue in it is from an exempt waste stream)
- Wastes from subsurface gas storage and retrieval, except for the non-exempt wastes

Non-Exempt E&P Waste

All non-exempt oil & gas waste must be analyzed for and be below the threshold limits for Toxicity (TCLP Metals), Ignitability, Corrosivity and Reactivity.

- Unused fracturing fluids or acids
- · Gas plant cooling tower cleaning wastes
- Oil and gas service company wastes such as drum rinsate, sandblast media, painging wastes, spent solvents, spilled chemicals, and waste acids
- Vacuum truck and drum rinsate from trucks and drums transporting or containing non-exempt waste
- Non-Exempt E&P liquid and solid wastes generated by crude oil and tank bottom reclaimers
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- Caustic or acid cleaners
- Boiler cleaning wastes
- · Boiler scrubber fluids, sludges, and ash
- E&P Contaminated Soil
 - Transportation spill of post-production oil and gas

Company Man Chage 86 of 105 Received by OCD: 3/13/2025 2:13:08 PM TEXAS NON-HAZARDOUS OILFIELD WASTE MANIFEST (PLEASE PRINT) *REQUIRED INFORMATION* **GENERATOR** Permit/RRC No. Operator No. Lease/Well Name & No. Operators Name County Address API No. City, State, Zip Rig Name & No. AFE/PO No. Phone No. EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards) OTHER EXEMPT WASTES (type and generation process of the waste) Oil Based Muds NON-INJECTABLE WATERS Oil Based Cuttings Washout Water (Non-Injectable) Water Based Muds Completion Fluid/Flow Back (Non-Injectable) Produced Water (Non-Injectable) Water Based Cuttings Produced Formation Solids Gathering Line Water/Waste (Non-Injectable) Tank Bottoms **E&P Contaminated Soil** Truck Washout (exempt waste) Gas Plant Waste WASTE GENERATION PROCESS **PRODUCTION GATHERING LINES** DRILLING COMPLETION NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analysed and be below threshold limits for toxicity (TCLP), Ignitability, Corrosivity adn Reactivity *please select from Non-Exempt Waste List on back Non-Exempt Other QUANTITY **B-BARRELS** Y-YARDS E-EACH I hereby certify that the above listed material(s), is (are) not hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation. RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operation and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only) Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, RCRA NON-EXEMPT: 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided) MSDS Information RCRA Hazardous Waste Analysis Other (Provide Description Below) (PRINT) AUTHORIZED AGENTS SIGNATURE DATE SIGNATURE TRANSPORTER Transporter's Name Driver's Name Address Phone No. Truck No. Phone No. WHP No. I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below. DRIVER'S SIGNATURE **DELIVERY DATE** TRUCK TIME STAMP RECEIVING AREA IN: OUT: Name/No. Site Name/ Red Bluff Facility / STF-065 432-448-4239 Permit No. 5053 US Hwy 285, Orla, TX 79770 Address NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgents? (Circle One) NO NORM (mR/hr) Feet Inches **BS&W Received** 1st Guage BS&W (%) 2nd Guage Free Water

Received Total Received ACCEPTED I hereby certify that the above load material has been (circle one): DENIED If denied, why?

DATE

NAME (PRINT)

SIGNATURE

TITLE

Generator - to be completed by the generator of the waste in transit

Company man contact information - Provide the rig manager's name and number

Operator's Name - Provide the name of the company from which the waste originates

Address, City, State, Zip - Business address for the generator company

Phone No. - Provide a phone number where the generator company can be reached

Permit/RRC No. - Provide the Railroad Commission permit number

Lease/ Well Name & No. - Provide the name of the lease/well name and number. If offshore, provide the OCS number

County - Provide the county at which the waste was generated in. If offshore, provide the Field name and Block number.

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Rig Name & No. - Provide the name of the drilling contractor and the well number and well name

AFE/PO No. - Provide either the Authorization for Expenditure (AFE) number or the Purchase Order (PO) number

Origination of waste - Check the option that best describes where the waste originates from

Drilling - Waste generated while drilling the well

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In Transit – Waste which is spilled while in transit; NOT to include well gathering lines or field gathering lines; to include contaminated material resulting from the spill (typically trucking, post-production pipelines, or barges)

Transporter - To be completed by the waste hauler/transporter in the presence of the generator

Transporter name - Provide the company name that is transporting the waste

Address - Business address for the transport company

Driver's Name - Provide the first and last name of the driver hauling the waste

Phone No. - List the phone number at which the transport company can be reached

WHP No. - List the Waste Hauler's Permit Number associated with the truck that is hauling the material

Waste Categories

Exempt E&P Waste

Oil Based Mud

- · Oil Based Drilling fluids
- . Off Shore Oil Based Drilling fluids

Oil Based Cuttings

- · Oil Based Drill cuttings
- · Offshore Oil Based cuttings

Water Based Mud

- · Water Based Drilling fluids
- Offshore Water Based Drilling fluids

Water Based Cuttings

- Water Based Drill cuttings
- Offshore Water Based cuttings

Produced Formation Sand and Solids

- Hydrogen sulfide abatement wastes from geothermal energy production
- Workover wastes
- · Produced sand
- Constituents removed from produced water before it is injected

Tank Bottoms

- Basic sediment, water, and other tank bottoms from storage facilities that hold product and exempt waste
- Pit sludges and contaminated bottoms from storage or disposal of exempt wastes
- Accumulated materials such as hydrocarbons, solids, sands, and emulsion from production separators, fluid treating vessels, and production impoundments
- Constituents removed from produced water before it is injected or otherwise disposed of
- Liquid hydrocarbons removed from the production stream but not from oil refining
- · Waste crude oil from primary field operations

E&P Contaminated Soil

On-Lease oil spill

Wash Out Water

- · Rigwash
- · Cooling tower blowdown

Completion Fluids/Flowback

- Well completion, treatment, and stimulation fluids, and frac proppant
- · Packing fluids

Produced Water

- Produced water
- · Geothermal Production Fluids
- Materials ejected from a producing well during blowdown

Gathering Line Water/Waste

- Pipe scale, hydrocarbon solids, hydrates, and other deposits removed from piping and equipment prior to transportation
- Pigging wastes from gathering lines

Gas Plant Waste

- Gas plant dehydration wastes, including glycol-based compounds, glycol filters, and filter media, backwash, and molecular sieves
- Gas plant sweetering wastes for sulfur removal, including amines, amine filters, amine filter media, backwash, precipitated amine sludge, iron sponge, and hydrogen sulfide scrubber liquid and sludge
- Spent filters, filter media, and backwash
 (assuming the filter itself is not hazardous and the residue in it is from an exempt waste stream)
- Wastes from subsurface gas storage and retrieval, except for the non-exempt wastes

Non-Exempt E&P Waste

All non-exempt oil & gas waste must be analyzed for and be below the threshold limits for Toxicity (TCLP Metals), Ignitability, Corrosivity and Reactivity.

- Unused fracturing fluids or acids
- . Gas plant cooling tower cleaning wastes
- Oil and gas service company wastes such as drum rinsate, sandblast media, painging wastes, spent solvents, spilled chemicals, and waste acids
- Vacuum truck and drum rinsate from trucks and drums transporting or containing non-exempt waste.
- Non-Exempt E&P liquid and solid wastes generated by crude oil and tank bottom reclaimers
- Waste compressor filters and blowdown
- Non-Exempt E&P waste in transportation pipeline related pits
- Caustic or acid cleaners
- Boiler cleaning wastes
- · Boiler scrubber fluids, sludges, and ash
- E&P Contaminated Soil
 - Transportation spill of post-production oil and gas



CIMAREX ENERGY CO.

226873

NON-HAZARDOUS MATERIAL MANIFEST Part I: TO BE COMPLETED BY CIMAREX

Α.	Origin of Material Cimare	x Region/District			
В.	Yard/Rig #/Lease BRAdo Describe: Material Type: Waste Type:	() Liquid (Sol () Drilling Fluids- () Drill Cuttings-	id()Sludge Fresh Water, Brine, or Oil Based(Circle On Fresh Water, Chloride Impacted, or Oil Base	d (Circle One)	State MM
	Λ.		uids () Produced Water () Tank Bottom	s (Nother	
	Describe Waste Contar	NINATED SOIL			
C.	Waste Quantity Bbls		Cu. Yards <u>20</u> Gallon:	s	
D.	Certification: The Waste/Ret to the best of my knowledge		was consigned to the carrier named in Part	Il below. I certify the above inform	nation is true and correct
	dae o		_ laa lule	1-EHS	
	Signature of Cimarex Representa	ative O	Printed Name of Cimarex Representati	Je Dat	te & Time of Shipment
	-	Part II: TO BE	COMPLETED BY TRANSPORTER IN PRESENC		
	PERMIT NUMBER		(Before Removing Gold Copy)	
۹.	Transporter Co. Name:	4 Elements	Oilfield Services, UC		
	Mailing Address:	1400 W. DE	errick Rd		
	City, State, Phone:	Carlsbad, 1	New Mexico 88220		
	Hauler Number:	#8384	Top Gauge	Bottom Gauge	
В.	Transporter: I certify that I a was received by me for ship		laws of this state to transport the above de ination.	escribed material, and that the qua	antity set forth in Part I
	Poymundo Apoclo Signature of Authorized Agent/I		Raymundo Apodaca Printed Name of Authorized Agent/Dr	iver Da	1 2025 te & Time of Shipment
			Part III: TO BE COMPLETED BY DI	SPOSAL	1
	SITE CODE			2100	
۹.	Disposer Name:	X	-560 Fed	Dutt	
	Mailing Address/Physical Lo	cation:			
	City, State, Phone:				
З.		njection () Landfill () Storage() Treatment() Surface Impo	oundment	
	Disposer: I certify that I am in Part I was received by me		vs of this state to dispose the above describ	ed material and that the quantity	of said material set forth
	Signature of Authorized Agent		Printed Name of Authorized Agent	Da	te & Time of Disposal

NOTE: IN ORDER TO BE PROCESSED FOR PAYMENT, TRANSPORTER MUST SUBMIT ORIGINAL OF THIS COMPLETED FORM WITH THE INVOICE FOR THE ABOVE DESCRIBED SERVICES. IN ABSENCE OF DISPOSAL AGENT, WASTE MANIFEST FROM DISPOSAL SITE MUST ACCOMPANY INVOICE.

White: Driver Retain Original Copy Yellow: Return to Cimarex Site Pink: Disposer Retain Copy Gold: Cimarex Site

TEXAS NON-HAZARDOUS OILFIELD WASTE MANIFEST

R360
ENVIRONMENTAL
SOLUTIONS

(PI FACE PRIN

(PLEASE PRINT) REQUIRED INFORMATION

Compan	y Mar	Con	act in	tormation
Name	DA	= 1	vivo	

Name	Li	ACIE	lui	G
			dunce	11/4

	GENERATO	R malballocal Indian	DD OCOOO!	
Operator No.	Permit/RR	C No.	KD JOY890	
0	Lease/We	The second second second	Sylvan en 154 of AutoMiles and	
Operators Name	Name & N	o. Bradley	4 H Fed Con 1H	-
Addiess	API No.	2004	AR No Provide the America of Pla.	
City, State, Zip	Rig Name		Highway & Ma Providing outre filtre	
Phone No.	AFE/PO N		AFERD No Foods eine II.e Augusta	
	and whose the	oracie and rounds positive and		
Oil Based Muds	NON-INJECTABLE WATERS	OTH	ER EXEMPT WASTES (type and generation process of the	waste)
Oil Based Cuttings Water Based Muds	Washout Water (Non-Injectable Completion Fluid/Flow Back (Non-Injectable)			
Water Based Cuttings	Produced Water (Non-Injectable)	top rousky coas h jiwa	ulitus Completion - Wasin concerned on I	
Produced Formation Solids Tank Bottoms	Gathering Line Water/Waste (Non-Injectable)	I Familia to so male to too	Bett dans L.M moramond	
E&P Contaminated Soil	INTERNAL USE ONLY	Maria de la companya	Commercial Facilities , Waste trial forgan	
Gas Plant Waste	Truck Washout (exempt waste)	env audicale or 1647 franci		
WASTE GENERATION PROCESS: DRILLIN	NG COMPLETION	PRODUCTION	GATHERING LINES	
All non-exempt E&P waste n	NON-EXEMPT E&P Waste/Service Ident		ity, Corrosivity and Reactivity.	
Non-Exempt Other	0.857/ 5.1	*please select from Nor	-Exempt Waste List on back	
QUANTITY	B-BARRELS	sense of me driver broken	(Y-YARDS) E-EACH	
I hereby certify that the above listed material(s), is (are)	not hazardous waste as defined by 40 CFR Par	t 261 or any applicable sta	te law. That each waste has been properly describ	ed.
classified and packaged, and is in proper condition for t	ransportation according to applicable regulation.			
RCRA EXEMPT: Oil field wastes	generated from oil and gas exploration and prod	uction operation and are r	ot mixed with non-exempt waste (R360 Accepts	
	a per load basis only)	minimum standards for w	aste hazardous by characteristics established in Ri	CDA
regulations, 40	CFR 261.21-261.24, or listed hazardous waste a demonstrating the waste as non-hazardous is at	s defined by 40 CFR, part	261, subpart D, as amended. The following	UNA
MSDS Informat	ion RCRA Hazardou	s Waste Analysis	Other (Provide Description Below)	
An de sensa Paris. Literare and Manager		Rigwisi	Pend orange	I(C)
(PRINT) AUTHORIZED AGENTS NAME	DATE	Riquisi Riquisi Casing	SIGNATURE SIGNATURE	L(C)
Alexand African Control of the Contr	TRANSPORT	ER		IO I
(PRINT) AUTHORIZED AGENTS NAME Transporter's Name	The state of the s		SIGNATURE	W.
Transporter's also no notal promoved becaute with	TRANSPORT	Name Raymu	SIGNATURE	sW ₁
Transporter's Name 4 Flement's Diffield Address 1460 W. Derrick R	TRANSPORT Services 1.0 Driver's Phone	Name Rayme	SIGNATURE	SW.
Transporter's Name 4 Flements Office Address 4 Carlsbad, New Me	TRANSPORT Services IIC Driver's Phone Truck N	Name Round No. #33	SIGNATURE	SW-
Transporter's Name Address Lackbook, New Methods No. 575-941-3311	TRANSPORT Services IIC Driver's Phone Truck N WHP N	Name Rayma No. #33 o. #8384	SIGNATURE IN THE STATE OF THE S	SW.
Transporter's Name 4 Flements Office Address 4 Carlsbad, New Me	TRANSPORT Truck Note the Generator's site listed above	Name Ro. Jo. 433 o. 48384 e and delivered without inc	signature Apodoca cident to the disposal facility listed below.	MO SW
Transporter's Name Address HELEMENTS DAFIEL Address LARIS DAFIEL CARIS DA JEW MC Phone No. 1 hereby certify that the above named material(s) was/w	TRANSPORT Truck Note the Generator's site listed above	Name No. lo. #33 o. #8384 e and delivered without ince	SIGNATURE IN THE STATE OF THE S	W.
Transporter's Name Address HELEMENTS DAFIEL Address LARIS DAFIEL CARIS DA JEW MC Phone No. 1 hereby certify that the above named material(s) was/w	TRANSPORT Driver's Phone Truck N WHP N vere picked up at the Generator's site listed above IVER'S SIGNATURE	Name No. Jo. and delivered without incomplete the process of the p	signature sident to the disposal facility listed below.	W.
Transporter's Name Address Phone No. I hereby certify that the above named material(s) was/w TRUCK TIME STAMP	TRANSPORT Phone Truck N WHP N Were picked up at the Generator's site listed above	Name No. lo. a. b. 133 b. 133 c. a. b. 133 c. c. d. 133 c. d. 133	signature sident to the disposal facility listed below. DRIVER'S SIGNATURE RECEIVING AREA	W.
Transporter's Name Address Phone No. I hereby certify that the above named material(s) was/w SHIPMENT DATE TRUCK TIME STAMP IN: OUT:	TRANSPORT Driver's Phone Truck N WHP N vere picked up at the Generator's site listed above IVER'S SIGNATURE	Name No. Jo. and delivered without incomplete the process of the p	signature sident to the disposal facility listed below. DRIVER'S SIGNATURE RECEIVING AREA	sW.
Transporter's Name Address Phone No. I hereby certify that the above named material(s) was/w TRUCK TIME STAMP IN: OUT: Site Name/	TRANSPORT Driver's Phone Truck N WHP N Vere picked up at the Generator's site listed above IVER'S SIGNATURE DISPOSAL FAC	Name No. lo. a. b. #33 o. e and delivered without incompleted by the second sec	sident to the disposal facility listed below. DRIVER'S SIGNATURE RECEIVING AREA No.	W
Transporter's Name Address Phone No. I hereby certify that the above named material(s) was/w SHIPMENT DATE TRUCK TIME STAMP IN: OUT: Site Name/ Permit No. Red Bluff Facility / ST	TRANSPORT Driver's Phone Truck N WHP N Vere picked up at the Generator's site listed above IVER'S SIGNATURE DISPOSAL FAC F-065 Phone	Name No. lo. #33 o. #8384 e and delivered without incomplete to the second seco	sident to the disposal facility listed below. DRIVER'S SIGNATURE RECEIVING AREA No.	W
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Generator - to be completed by the generator of the waste in transit ANN ELBIS HOUSE ANALYMOUS A

Company man contact information - Provide the rig manager's name and number

Operator's Name - Provide the name of the company from which the waste originates

Address, City, State, Zip - Business address for the generator company

Phone No. - Provide a phone number where the generator company can be reached

Permit/RRC No. - Provide the Railroad Commission permit number

Lease/ Well Name & No. - Provide the name of the lease/well name and number. If offshore, provide the OCS number.

County - Provide the county at which the waste was generated in. If offshore, provide the Field name and Block number.

API No. - Provide the American Petroleum Institute number; may contain up to 14 digits

Rig Name & No. - Provide the name of the drilling contractor and the well number and well name

AFE/PO No. - Provide either the Authorization for Expenditure (AFE) number or the Purchase Order (PO) number

Origination of waste - Check the option that best describes where the waste originates from

Drilling - Waste generated while drilling the well

Initial Completion - Waste generated on the original completion (for re-completions see Production)

Production - Waste generated during the production life of the well (i.e., work overs, re-completions, hydraulic fracturing, gas plant treatment, etc.)

Commercial Facilities - Waste that is generated at commercial facilities (i.e., Refineries, SWD Wells, Compressor stations, Transfer stations, etc.)

In Transit - Waste which is spilled while in transit; NOT to include well gathering lines or field gathering lines; to include contaminated material resulting from the spill (typically trucking, post-production pipelines, or barges)

Transporter - To be completed by the waste hauler/transporter in the presence of the generator

Transporter name - Provide the company name that is transporting the waste

Address - Business address for the transport company

Driver's Name - Provide the first and last name of the driver hauling the waste

Phone No. - List the phone number at which the transport company can be reached

WHP No. - List the Waste Hauler's Permit Number associated with the truck that is hauling the material

Waste Categories

Exempt E&P Waste

Oil Based Mud

- · Oil Based Drilling fluids
- . Off Shore Oil Based Drilling fluids

Oil Based Cuttings

- Oil Based Drill cuttings
- Offshore Oil Based cuttings

Water Based Mud

- Water Based Drilling fluids
- · Offshore Water Based Drilling fluids

Water Based Cuttings

- · Water Based Drill cuttings
- · Offshore Water Based cuttings

Produced Formation Sand and Solids

- Hydrogen sulfide abatement wastes from geothermal energy production
- Workover wastes
- Produced sand
- Constituents removed from produced water before it is injected

Tank Bottoms

- Basic sediment, water, and other tank bottoms from storage facilities that hold product and exempt waste
- Pit sludges and contaminated bottoms from storage or disposal of exempt wastes
- Accumulated materials such as hydrocarbons, solids, sands, and emulsion from production separators, fluid treating vessels, and production impoundments
 Constituents removed from produced water before it is injected or otherwise disposed of Liquid hydrocarbons removed from the production stream but not from oil refining
- · Waste crude oil from primary field operations

E&P Contaminated Soil

· On-Lease oil spill

Wash Out Water

- Rigwash
- Cooling tower blowdown

Completion Fluids/Flowback

- Well completion, treatment, and stimulation fluids, and frac proppant
- · Packing fluids

Produced Water

- Produced water
- · Geothermal Production Fluids
- Materials ejected from a producing well during blowdown

Gathering Line Water/Waste

- Pipe scale, hydrocarbon solids, hydrates, and other deposits removed from piping and equipment prior to transportation
- Pigging wastes from gathering lines

Gas Plant Waste

- Gas plant dehydration wastes, including glycol-based compounds, glycol filters, and filter media. backwash, and molecular sieves
- Gas plant sweetering wastes for sulfur removal, including amines, amine filters, amine filter media, backwash, precipitated amine sludge, iron sponge, and hydrogen sulfide scrubber liquid and sludge
- Spent filters, filter media, and backwash (assuming the filter itself is not hazardous and the residue in it is from an exempt waste stream)
- Wastes from subsurface gas storage and retrieval, except for the non-exempt wastes

Non-Exempt E&P Waste

All non exempt oil & gas waste must be analyzed for and be below the threshold limits for Toxicity (TCLP Metals), Ignitability, Corrosivity and Reactivity.

- Unused fracturing fluids or acids
- · Gas plant cooling tower cleaning wastes
- Oil and gas service company wastes such as drum rinsate, sandblast media, painging wastes, spent solvents, spilled chemicals, and waste acids
- Vacuum truck and drum rinsate from trucks and drums transporting or containing non-exempt waste
- Non-Exempt E&P liquid and solid wastes generated by crude oil and tank bottom reclaimers
- Waste compressor filters and blowdown
- Non-Exempt E&P waste in transportation pipeline related pits
- Caustic or acid cleaners
- · Boiler cleaning wastes
- · Boiler scrubber fluids, sludges, and ash
- E&P Contaminated Soil
- Transportation spill of post-production oil and gas

TEXAS NON-HAZARDOUS OILFIELD WASTE MANIFEST



IDI EARE DOILE

(PLEASE PRINT) **REQUIRED INFORMATION****

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Company	Man Conta	CLI	ntorma	tion

Name

	No.	

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QUANTITY			RRELS	secwed pollue	of the driver la	20 Y-YARDS	E-EACH
I hereby certify that classified and pack	the above listed material aged, and is in proper con	l(s), is (are) not haz ndition for transport	ardous waste as defined by tation according to applicable	40 CFR Part 261 or regulation.	r any applicab	le state law. That each was	ste has been properly described,
RCRA EXE			ted from oil and gas explorati	THE PARTY OF BUILDING	operation and	are not mixed with non-exe	empt waste (R360 Accepts
D DCDA NON	certi	fications on a per lo	oad basis only)				
RCRA NON	regu	lations, 40 CFR 26	1.21-261.24, or listed hazard	ous waste as defin	ed by 40 CFR	, part 261, subpart D, as an	aracteristics established in RCRA nended. The following
	docu	umentation demons	strating the waste as non-haz	ardous is attached.	. (Check the a	ppropriate items as provide	d)
	☐ MSE	OS Information	RCR	A Hazardous Wast	te Analysis	Other	(Provide Description Below)
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Wash Out Water

- · Rigwash
- Cooling tower blowdown

Completion Fluids/Flowback

- Well completion, treatment, and stimulation fluids, and frac proppant
- · Packing fluids

Produced Water

- Produced water
- · Geothermal Production Fluids
- Materials ejected from a producing well during blowdown

Gathering Line Water/Waste

- Pipe scale, hydrocarbon solids, hydrates, and other deposits removed from piping and equipment prior to transportation
- · Pigging wastes from gathering lines

Gas Plant Waste

- Gas plant dehydration wastes, including glycol-based compounds, glycol filters, and filter media. backwash, and molecular sieves
- Gas plant sweetering wastes for sulfur removal, including amines, amine filters, amine filter media, backwash, precipitated amine sludge, iron sponge, and hydrogen sulfide scrubber liquid and sludge
- Spent filters, filter media, and backwash (assuming the filter itself is not hazardous and the residue in it is from an exempt waste stream)
- Wastes from subsurface gas storage and retrieval, except for the non-exempt wastes

Non-Exempt E&P Waste

All non-exempt oil & gas waste must be analyzed for and be below the threshold limits for Toxicity (TCLP Metals), Ignitability, Corrosivity and Reactivity.

- Unused fracturing fluids or acids
- · Gas plant cooling tower cleaning wastes
- Oil and gas service company wastes such as drum rinsate, sandblast media, painging wastes, spent solvents, spilled chemicals, and waste acids
- Vacuum truck and drum rinsate from trucks and drums transporting or containing non-exempt waste
- Non-Exempt E&P liquid and solid wastes generated by crude oil and tank bottom reclaimers
- Waste compressor filters and blowdown
- Non-Exempt E&P waste in transportation pipeline related pits
- Caustic or acid cleaners
- Boiler cleaning wastes
- · Boiler scrubber fluids, sludges, and ash
- E&P Contaminated Soil
- Transportation spill of post-production oil and gas



CIMAREX ENERGY CO.

226874

NON-HAZARDOUS MATERIAL MANIFEST

Part I: TO BE COMPLETED BY CIMAREX

A.	Origin of Material Cimarex Region/District			
	Yard/Rig #/Lease		County	State
В.	Describe: Material Type: () Liquid (Waste Type: () Drilling Fl. () Drill Cuttin		Based (Circle One) acted, or Oil Based (Circle One)	3.00
	Describe Waste			
C.	Waste Quantity Bbls	Cu. Yards	Gallons	
D.	Certification: The Waste/Recyclable material ab to the best of my knowledge	ove was consigned to the carri	er named in Part II below. I certify th	e above information is true and correct
	Signature of Cimarex Representative	Printed Name of Co	marex Representative	Date & Time of Shipment
	Part II: TO	D BE COMPLETED BY TRANSPO	RTER IN PRESENCE OF CIMAREX REPR	RESENTATIVE
	PERMIT NUMBER	(Before R	emoving Gold Copy)	
A.	Transporter Co. Name:			
	Mailing Address:			
	City, State, Phone:			
	Hauler Number:	Top Gauge	Botton	n Gauge
В.	Transporter: I certify that I am authorized under was received by me for shipment to the named		port the above described material, ar	nd that the quantity set forth in Part I
	Signature of Authorized Agent/Driver	Printed Name of A	uthorized Agent/Driver	Date & Time of Shipment
	SITE CODE	Part III: TO BE C	OMPLETED BY DISPOSAL	
Α.	Disposer Name:	R360 R	edBluff	
	Mailing Address/Physical Location:			
	City, State, Phone:			
В.	Treatment Method: () Injection () Landfill () Other	() Storage () Treatment) Surface Impoundment	
	Disposer: I certify that I am authorized under the in Part I was received by me.	e laws of this state to dispose t	he above described material and tha	t the quantity of said material set forth
	Signature of Authorized Agent	Printed Name of A	uthorized Agent	Date & Time of Disposal

NOTE: IN ORDER TO BE PROCESSED FOR PAYMENT, TRANSPORTER MUST SUBMIT ORIGINAL OF THIS COMPLETED FORM WITH THE INVOICE FOR THE ABOVE DESCRIBED SERVICES. IN ABSENCE OF DISPOSAL AGENT, WASTE MANIFEST FROM DISPOSAL SITE MUST ACCOMPANY INVOICE.

White: Driver Retain Original Copy Yellow: Return to Cimarex Site Pink: Disposer Retain Copy Gold: Cimarex Site

TEXAS NON-HAZARDOUS OILFIELD WASTE MANIFEST



(PLEASE PRINT) *REQUIRED INFORMATION*

Page 94 of 105
Company Man Contact Information

Name	
	Application of the state of the
Phone No	Street Street

			GENE	RATOR	DI	271120
Operator No.	CIMA	KUX	Police	Permit/RRC No	The stay on them to N	3 371129
Operators Na	omo			Lease/Well _	Brendicy 16	LIFEDILON H
Address		Technol S	CONTRACTOR OF THE PARTY OF THE	Name & No County	TO SE AIC - A	70225 Park Bried
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City, State, Z	ip		error few bits o	Rig Name & No.	teating (pri 35 and to strong	Rig Marin & Mo - Provide S
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011 0	Page	Local Control		Ten multi thannessell	Guille Guillean I de anno maior en contrata de la contrata del contrata de la contrata de la contrata del contrata de la contrata de la contrata de la contrata del contrata d	an and the second of the legislature
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Water Base	d Muds "		pletion Fluid/Flow Back (Non-li	niectable)	Hew ard to mintrawi	
Water Base Produced F	d Cuttings ormation Solids	Prod	uced Water (Non-Injectable)	Management of the latest of th	BEGGI	12 Von Van
Tank Bottor	ns	THE RESIDENCE OF STREET, SALES	ering Line Water/Waste (Non-	njectable)	tremedia Statistica	Comits setal colline - Win
E&P Contai Gas Plant V	minated Soil	The state of the s	RNAL USE ONLY Washout (exempt waste)		Carrier Carrette all ty to No.	
	NERATION PROCESS:	DRILLING	COMPLETION	Прроп	JCTION GAT	THERING LINES
WAOTE GE	INCIATION I ROOLOO.					HERING LINES
	All non-exe	empt E&P waste must be	NON-EXEMPT E&P Waste/Se analysed and be below thresh	rvice Identification an old limits for toxicity (d Amount TCLP), Ignitability, Corrosivity	and Reactivity.
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QUANTITY		D DA	RRELS		Antology medically appropriately appropriately	Control Charlette - accounts
	Called the action of Parallel			OFF PARTY		ARDS Q E-EACH
classified and	ty that the above listed many that the above listed many that the property is the property that the property is the property that the above listed many that	naterial(s), is (are) not ha per condition for transpo	zardous waste as defined by 4 tation according to applicable	0 CFR Part 261 or an regulation.	y applicable state law. That ea	ach waste has been properly described,
	EXEMPT:		A STATE OF THE PARTY OF THE PAR	Bratistics and in 1 than mile	ration and are not mixed with	non-exempt waste (R360 Accepts
Пропи	NON EVENDT.	certifications on a per l	oad basis only)			
L RURA	NON-EXEMPT:	regulations, 40 CFR 26	non-nazardous that does not 61.21-261.24, or listed hazardo	exceed the minimum : ous waste as defined t	standards for waste hazardou by 40 CFR, part 261, subpart I	s by characteristics established in RCRA D. as amended. The following
		documentation demon-	strating the waste as non-haza	rdous is attached. (Cl	heck the appropriate items as	provided)
	KITI VIDILOT WE EN	MSDS Information	RCRA	Hazardous Waste A	nalysis	Other (Provide Description Below)
	y and Pennishly.	Income pileans			O-D-SW SMITH	restricted when the second
and store	(PRINT) AUTHORIZED	AGENTS NAME		ATE -	SIGN	ATURE
		and an analysis in the	TRANSF		Skiro /	
Transporter's			ITANOF	ONTEN		
Name	LIFLE	MIRTS	1000	Driver's Name	Ismusit	C110
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	all have seen as mo	THE STATE OF THE S		Truck No.		makes the country of the
Phone No.	9	ing starw	= Troit	WHP No.	83.8	(A) rough sun symple (
I hereby certi	ly that the above named	material(s) was/were pic	ked up at the Generator's site	isted above and deliv	ered without incident to the dis	sposal facility listed below.
SHIF	PMENT DATE	DRIVER'S SI	GNATURE	DELIVERY D	ATE TO THE	DRIVER'S SIGNATURE
- College	TRUCK TIME ST	AMP	DISPOSAL	FACILITY	RE	ECEIVING AREA
INI. T	110-		DIOI COAL	TAULITI		A CONTRACTOR OF
IN:/_	OUT	Columbia	gan gan and		Name/No.	1 January
Site Name/ Permit No.	Red Bluff	Facility / STF-065		Phone No.	432-448-4239	
Address		lwy 285, Orla, TX		Thomas No.	102 110 1200	COLUMN CONTRACTOR COLUMN
	NORM READING	S TAKEN? (Circle One)	YES NO	If YES, was reading	ng > 50 micro roentgents? (Cir	cle One) Yes No
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hereby certi	ly that the above load ma	terial has been (circle or	e): ACCEPTED	DENIED	If denied, why?	
					./.	11/
-	LIALIT IDDUCT		p.ve	4		- Manual -
	NAME (PRINT)		DATE	TITLE		SIGNATURE Varion 1
	NAME (PRINT)	White - ORIGINAL	DATE Blue - TRANSP		Yellow - GENERATOR	SIGNATURE Version 1 308.R360-5160

Generator - to be completed by the generator of the waste in transit RAW LEST LICE COURS AS ALL WOM RAY ST

Company man contact information - Provide the rig manager's name and number

Operator's Name - Provide the name of the company from which the waste originates

Address, City, State, Zip - Business address for the generator company

Phone No. - Provide a phone number where the generator company can be reached

Permit/RRC No. - Provide the Railroad Commission permit number

Lease/ Well Name & No. - Provide the name of the lease/well name and number. If offshore, provide the OCS number.

County - Provide the county at which the waste was generated in. If offshore, provide the Field name and Block number.

API No. - Provide the American Petroleum Institute number; may contain up to 14 digits

Rig Name & No. - Provide the name of the drilling contractor and the well number and well name

AFE/PO No. - Provide either the Authorization for Expenditure (AFE) number or the Purchase Order (PO) number

Origination of waste - Check the option that best describes where the waste originates from

Drilling - Waste generated while drilling the well

Initial Completion - Waste generated on the original completion (for re-completions see Production)

Production - Waste generated during the production life of the well (i.e., work overs, re-completions, hydraulic fracturing, gas plant treatment, etc.)

Commercial Facilities - Waste that is generated at commercial facilities (i.e., Refineries, SWD Wells, Compressor stations, Transfer stations, etc.)

In Transit - Waste which is spilled while in transit; NOT to include well gathering lines or field gathering lines; to include contaminated material resulting from the spill (typically trucking, post-production pipelines, or barges)

Transporter - To be completed by the waste hauler/transporter in the presence of the generator

Transporter name - Provide the company name that is transporting the waste

Address - Business address for the transport company

Driver's Name - Provide the first and last name of the driver hauling the waste

Phone No. - List the phone number at which the transport company can be reached

WHP No. - List the Waste Hauler's Permit Number associated with the truck that is hauling the material

Waste Categories

Exempt E&P Waste

Oii Based Mud

- · Oil Based Drilling fluids
- . Off Shore Oil Based Drilling fluids

Oil Based Cuttings

- Oil Based Drill cuttings
- · Offshore Oil Based cuttings

Water Based Mud

- · Water Based Drilling fluids
- · Offshore Water Based Drilling fluids

Water Based Cuttings

- · Water Based Drill cuttings
- · Offshore Water Based cuttings

Produced Formation Sand and Solids

- Hydrogen sulfide abatement wastes from geothermal energy production
- · Workover wastes
- Produced sand
- Constituents removed from produced water before it is injected

Tank Bottoms

- Basic sediment, water, and other tank bottoms from storage facilities that hold product and exempt waste
- Pit sludges and contaminated bottoms from storage or disposal of exempt wastes
- Accumulated materials such as hydrocarbons, solids, sands, and emulsion from production separators, fluid treating vessels, and production impoundments
 Constituents removed from produced water before it is injected or otherwise disposed of Liquid hydrocarbons removed from the production stream but not from oil refining
- Waste crude oil from primary field operations

E&P Contaminated Soil

· On-Lease oil spill

Wash Out Water

- Rigwash
- · Cooling tower blowdown

Completion Fluids/Flowback

- Well completion, treatment, and stimulation fluids, and frac proppant
- Packing fluids

Produced Water

- · Produced water
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- Spent filters, filter media, and backwash (assuming the filter itself is not hazardous and the residue in it is from an exempt waste stream)
- Wastes from subsurface gas storage and retrieval, except for the non-exempt wastes

Non-Exempt E&P Waste

All non-exempt oil & gas waste must be analyzed for and be below the threshold limits for Toxicity (TCLP Metals), Ignitability, Corrosivity and Reactivity.

- · Unused fracturing fluids or acids
- · Gas plant cooling tower cleaning wastes
- Oil and gas service company wastes such as drum rinsate, sandblast media, painging wastes, spent solvents, spilled chemicals, and waste acids
- Vacuum truck and drum rinsate from trucks and drums transporting or containing non-exempt waste
- Non-Exempt E&P liquid and solid wastes generated by crude oil and tank bottom reclaimers
- Waste compressor filters and blowdown
- Non-Exempt E&P waste in transportation pipeline related pits
- · Caustic or acid cleaners
- Boiler cleaning wastes
- · Boiler scrubber fluids, sludges, and ash
- · E&P Contaminated Soil
- Transportation spill of post-production oil and gas

TEXAS NON-HAZARDOUS OILFIELD WASTE MANIFEST

(PLEASE PRINT) **REQUIRED INFORMATION*

Company Man	Contact	intormatio
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Name

Maria	me		100
	Mile	- 17	$M_{\rm e}$

		GENE	RATOR	DD 270400	
Operator No.	CIMAKEX		Permit/RRC No.	RB 370428	
			Lease/Well	Brevidley 14-11 FED. Com 1 H	
Operators Name Address	176	man accid bits action during and also	Name & No.	The state of the s	-1
Audiess		ation	County	API No. Provide the Agencen Petrolen and the referen	-
City, State, Zip		profit lev box	Rig Name & No.	But Hama & No Poude De corre of tra of the course	7.
Phone No.		Purchase One (PO) maiored	AFE/PO No.	AFRICA NE - Printes du la Transportation de l'access	
			of state of the authors and the	A design of the second section of the second	
Oil Based Muds		NON-INJECTABLE WATERS		OTHER EXEMPT WASTES (type and generation process of the w	/aste)
Oil Based Cuttin Water Based M		Washout Water (Non-Injectable	Inicately	Diffilling - Walter dearways while driving the wint	
Water Based C	uttings	Completion Fluid/Flow Back (Non- Produced Water (Non-Injectable)	Injectable)	the figure the same of the sam	
Produced Form Tank Bottoms	ation Solids	Gathering Line Water/Waste (Non	-Injectable)	Production Wile Year Very Child on the	
E&P Contamina	ated Soil	INTERNAL USE ONLY	eri saat ahriidigi ta mar	Communical Escilibles - Waste tradus generaled	
Gas Plant Wast	te Transfer de la constant de la con	Truck Washout (exempt waste)	HUNDHAN SAN SPICE	s restrained to adding the party remove the SV - the text of 11.	2
WASTE GENE	RATION PROCESS: DRILLING	G COMPLETION	☐ PRODUC	CTION GATHERING LINES	4
	All non-exempt E&P waste mi	NON-EXEMPT E&P Waste/S ust be analysed and be below thres	Service Identification and shold limits for toxicity (To	Amount CLP), Ignitability, Corrosivity and Reactivity.	
Non-Exempt Ot	ther		*please se	lect from Non-Exempt Waste List on back	
QUANTITY		B-BARRELS	ve naumu ne wasa	Y-YARDS E-EACH	Ŧ
classified and pa	ckaged, and is in proper condition for tra KEMPT: Oil field wastes g certifications on a DN-EXEMPT: Oil field waste who regulations, 40 C	ansportation according to applicable generated from oil and gas explorat a per load basis only) hich is non-hazardous that does no ER 261.21-261.24, or listed hazard	e regulation. ion and production opera t exceed the minimum st lous waste as defined by	applicable state law. That each waste has been properly describe atton and are not mixed with non-exempt waste (R360 Accepts andards for waste hazardous by characteristics established in RC 40 CFR, part 261, subpart D, as amended. The following eck the appropriate items as provided)	
	MSDS Information	A STATE OF THE REAL PROPERTY OF THE PERSON O	A Hazardous Waste Ana		
-	(PRINT) AUTHORIZED AGENTS NAME	No. 1	DATE	SIGNATURE	0,
7 Inc. acres Co.	(FRINT) NO MOREED MACK TO TRAINE		The second second	SIGNATURE	-
Transporter's	blue in all Consideration Countries	IHANS	PORTER	the state of the s	
Name	PEFFAFAT	-5	Driver's Name	Ismael Tritle	
Address	- I have un Detrick A	1	Phone No.	S CHINE Male (1997) Page 1997 (AMAD) 4	
	1 - 1 h Minny of the second		Truck No.	LILI pulposition and	
Phone No.	ation or sw		WHP No.	82 KLI Tand Hall Brown to 1	
I hereby certify th	nat the above named material(s) was/we	re picked up at the Generator's site	listed above and deliver	red without incident to the disposal facility listed below.	
- 20018	The section and a mark talls I to	mad wille	1272	Simul Milly	_
SHIPMEN		ER'S SIGNATURE	DELIVERY DAT	DRIVER'S SIGNATURE	
	TOUGH TIME OTAMO	DIODOGA			
11027/1027	TRUCK TIME STAMP	DISPUSA	L FACILITY	RECEIVING AREA	
IN: 12	TRUCK TIME STAMP OUT:	DISPUSA	L FACILITY	RECEIVING AREA Name/No.	
	I a stampolary	-065	Phone No.		
Site Name/ Permit No.	Red Bluff Facility / STF	F-065 , TX 79770	Phone No.	Name/No.	
Site Name/ Permit No.	Red Bluff Facility / STF 5053 US Hwy 285, Orla	F-065 , TX 79770 One) YES NO	Phone No. If YES, was reading	Name/No	
Site Name/ Permit No.	Red Bluff Facility / STF 5053 US Hwy 285, Orla	F-065 , TX 79770 One) YES NO	Phone No. If YES, was reading NORM (mR/hr)	Name/No	
Site Name/ Permit No.	Red Bluff Facility / STF 5053 US Hwy 285, Orla NORM READINGS TAKEN? (Circle	F-065 , TX 79770 One) YES NO	Phone No. If YES, was reading NORM (mR/hr)	Name/No	
Site Name/ Permit No. Address	Red Bluff Facility / STF 5053 US Hwy 285, Orla NORM READINGS TAKEN? (Circle	F-065 , TX 79770 One) YES NO TANK B Inches	Phone No. If YES, was reading NORM (mR/hr)	Name/No	
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Site Name/ Permit No. Address 1st Guage I hereby certify th	Red Bluff Facility / STF 5053 US Hwy 285, Orla NORM READINGS TAKEN? (Circle Feet	-065 , TX 79770 One) YES NO TANK B Inches Cle one): ACCEPTED	Phone No. If YES, was reading NORM (mR/hr) OTTOMS DENIED	Name/No	

Generator - to be completed by the generator of the waste in transit (2.4%) [1.5] [1

Company man contact information - Provide the rig manager's name and number

Operator's Name - Provide the name of the company from which the waste originates

Address, City, State, Zip - Business address for the generator company

Phone No. - Provide a phone number where the generator company can be reached

Permit/RRC No. - Provide the Railroad Commission permit number

Lease/ Well Name & No. - Provide the name of the lease/well name and number. If offshore, provide the OCS number.

County - Provide the county at which the waste was generated in. If offshore, provide the Field name and Block number.

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Oil Based Mud

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- · Caustic or acid cleaners
- Boiler cleaning wastes
- · Boiler scrubber fluids, sludges, and ash
- · E&P Contaminated Soil
- Transportation spill of post-production oil and gas

Phone: (505) 629-6116
Online Phone Directory
https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS

Action 442231

QUESTIONS

Operator:	OGRID:
Enterprise Field Services, LLC	241602
PO Box 4324	Action Number:
Houston, TX 77210	442231
	Action Type:
	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Prerequisites	
Incident ID (n#)	nAPP2434447370
Incident Name	NAPP2434447370 ENTERPRISE TRANSPORTATION COMPANY- COTERRA/CIMAREX @ 0
Incident Type	Oil Release
Incident Status	Remediation Closure Report Received

Location of Release Source	
Please answer all the questions in this group.	
Site Name	ENTERPRISE TRANSPORTATION COMPANY- COTERRA/CIMAREX
Date Release Discovered	12/06/2024
Surface Owner	Federal

Incident Details	
Please answer all the questions in this group.	
Incident Type	Oil Release
Did this release result in a fire or is the result of a fire	No
Did this release result in any injuries	No
Has this release reached or does it have a reasonable probability of reaching a watercourse	No
Has this release endangered or does it have a reasonable probability of endangering public health	No
Has this release substantially damaged or will it substantially damage property or the environment	No
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No

Nature and Volume of Release		
Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.		
Crude Oil Released (bbls) Details	Cause: Human Error Transport Crude Oil Released: 8 BBL Recovered: 0 BBL Lost: 8 BBL.	
Produced Water Released (bbls) Details	Not answered.	
Is the concentration of chloride in the produced water >10,000 mg/l	No	
Condensate Released (bbls) Details	Not answered.	
Natural Gas Vented (Mcf) Details	Not answered.	
Natural Gas Flared (Mcf) Details	Not answered.	
Other Released Details	Not answered.	
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	ETC Driver overfilled tank trailer	

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS, Page 2

Action 442231

QUESTI	ONS (continued)
Operator: Enterprise Field Services, LLC PO Box 4324 Houston, TX 77210	OGRID:
	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)
QUESTIONS	
Nature and Volume of Release (continued)	
Is this a gas only submission (i.e. only significant Mcf values reported)	No, according to supplied volumes this does not appear to be a "gas only" report.
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	No
Reasons why this would be considered a submission for a notification of a major release	Unavailable.
With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e.	e. gas only) are to be submitted on the C-129 form.
Initial Response The responsible party must undertake the following actions immediately unless they could create a s	rafety hazard that would result in injury.
The source of the release has been stopped	True
The impacted area has been secured to protect human health and the environment	True
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True
All free liquids and recoverable materials have been removed and managed appropriately	True
If all the actions described above have not been undertaken, explain why	Not answered.
	ation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative ted or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of valuation in the follow-up C-141 submission.
to report and/or file certain release notifications and perform corrective actions for releate OCD does not relieve the operator of liability should their operations have failed to a	knowledge and understand that pursuant to OCD rules and regulations all operators are required ases which may endanger public health or the environment. The acceptance of a C-141 report by adequately investigate and remediate contamination that pose a threat to groundwater, surface t does not relieve the operator of responsibility for compliance with any other federal, state, or
I hereby agree and sign off to the above statement	Name: Christopher Spore Title: Lead Field Environmental Scientist Email: caspore@eprod.com

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS, Page 3

Action 442231

QUESTIONS (continued)

Operator:	OGRID:
Enterprise Field Services, LLC	241602
PO Box 4324	Action Number:
Houston, TX 77210	442231
	Action Type:
	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Site Characterization	
Please answer all the questions in this group (only required when seeking remediation plan approva release discovery date.	l and beyond). This information must be provided to the appropriate district office no later than 90 days after the
What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Between 26 and 50 (ft.)
What method was used to determine the depth to ground water	NM OSE iWaters Database Search
Did this release impact groundwater or surface water	No
What is the minimum distance, between the closest lateral extents of the release ar	nd the following surface areas:
A continuously flowing watercourse or any other significant watercourse	Between 1 and 5 (mi.)
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Greater than 5 (mi.)
An occupied permanent residence, school, hospital, institution, or church	Between ½ and 1 (mi.)
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Between 1000 (ft.) and ½ (mi.)
Any other fresh water well or spring	Between ½ and 1 (mi.)
Incorporated municipal boundaries or a defined municipal fresh water well field	Greater than 5 (mi.)
A wetland	Between 500 and 1000 (ft.)
A subsurface mine	Greater than 5 (mi.)
An (non-karst) unstable area	Zero feet, overlying, or within area
Categorize the risk of this well / site being in a karst geology	High
A 100-year floodplain	Between 1000 (ft.) and ½ (mi.)
Did the release impact areas not on an exploration, development, production, or storage site	No

Remediation Plan	
Please answer all the questions that apply or are indicated. This information must be provided to	the appropriate district office no later than 90 days after the release discovery date.
Requesting a remediation plan approval with this submission	Yes
Attach a comprehensive report demonstrating the lateral and vertical extents of soil contamination	n associated with the release have been determined, pursuant to 19.15.29.11 NMAC and 19.15.29.13 NMAC.
Have the lateral and vertical extents of contamination been fully delineated	Yes
Was this release entirely contained within a lined containment area	No
Soil Contamination Sampling: (Provide the highest observable value for each, in m	illigrams per kilograms.)
Chloride (EPA 300.0 or SM4500 Cl B)	48
TPH (GRO+DRO+MRO) (EPA SW-846 Method 8015M)	95.3
GRO+DRO (EPA SW-846 Method 8015M)	95.3
BTEX (EPA SW-846 Method 8021B or 8260B)	0
Benzene (EPA SW-846 Method 8021B or 8260B)	0
Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes complete which includes the anticipated timelines for beginning and completing the remediation.	d efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC,
On what estimated date will the remediation commence	12/07/2024
On what date will (or did) the final sampling or liner inspection occur	01/23/2025
On what date will (or was) the remediation complete(d)	01/28/2025
What is the estimated surface area (in square feet) that will be reclaimed	0
What is the estimated volume (in cubic yards) that will be reclaimed	0
What is the estimated surface area (in square feet) that will be remediated	2800
What is the estimated volume (in cubic yards) that will be remediated	300
These estimated dates and measurements are recognized to be the best guess or calculation at the	ne time of submission and may (be) change(d) over time as more remediation efforts are completed.

The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to

significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.

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QUESTIONS, Page 4

Action 442231

QUESTIONS (continued)

Operator:	OGRID:
Enterprise Field Services, LLC	241602
PO Box 4324	Action Number:
Houston, TX 77210	442231
	Action Type:
	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Remediation Plan (continued)	
Please answer all the questions that apply or are indicated. This information must be provided to the	appropriate district office no later than 90 days after the release discovery date.
This remediation will (or is expected to) utilize the following processes to remediate	
(Select all answers below that apply.)	
(Ex Situ) Excavation and off-site disposal (i.e. dig and haul, hydrovac, etc.)	Yes
Which OCD approved facility will be used for off-site disposal	Not answered.
OR which OCD approved well (API) will be used for off-site disposal	Not answered.
OR is the off-site disposal site, to be used, out-of-state	Yes
In which state is the disposal taking place	Texas
What is the name of the out-of-state facility	R360 Red Bluff Facility/ STF-065, Orla, Tx
OR is the off-site disposal site, to be used, an NMED facility	Not answered.
(Ex Situ) Excavation and on-site remediation (i.e. On-Site Land Farms)	Not answered.
(In Situ) Soil Vapor Extraction	Not answered.
(In Situ) Chemical processing (i.e. Soil Shredding, Potassium Permanganate, etc.)	Not answered.
(In Situ) Biological processing (i.e. Microbes / Fertilizer, etc.)	Not answered.
(In Situ) Physical processing (i.e. Soil Washing, Gypsum, Disking, etc.)	Not answered.
Ground Water Abatement pursuant to 19.15.30 NMAC	Not answered.
OTHER (Non-listed remedial process)	Not answered.

Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Name: Christopher Spore
Title: Lead Field Environmental Scientist
Email: caspore@eprod.com
Date: 03/13/2025

The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.

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QUESTIONS, Page 5

Action 442231

QUESTIONS (continued)

Operator:	OGRID:
Enterprise Field Services, LLC	241602
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Houston, TX 77210	442231
	Action Type:
	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Deferral Requests Only	
Only answer the questions in this group if seeking a deferral upon approval this submission. Each of the following items must be confirmed as part of any request for deferral of remediation.	
Requesting a deferral of the remediation closure due date with the approval of this submission	No

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QUESTIONS, Page 6

Action 442231

QUESTIONS (continued)

Operator:	OGRID:
Enterprise Field Services, LLC	241602
PO Box 4324	Action Number:
Houston, TX 77210	442231
	Action Type:
	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Sampling Event Information	
Last sampling notification (C-141N) recorded	423574
Sampling date pursuant to Subparagraph (a) of Paragraph (1) of Subsection D of 19.15.29.12 NMAC	01/24/2025
What was the (estimated) number of samples that were to be gathered	14
What was the sampling surface area in square feet	2800

Remediation Closure Request		
Only answer the questions in this group if seeking remediation closure for this release because all remediation steps have been completed.		
Requesting a remediation closure approval with this submission	Yes	
Have the lateral and vertical extents of contamination been fully delineated	Yes	
Was this release entirely contained within a lined containment area	No	
All areas reasonably needed for production or subsequent drilling operations have been stabilized, returned to the sites existing grade, and have a soil cover that prevents ponding of water, minimizing dust and erosion	Yes	
What was the total surface area (in square feet) remediated	2700	
What was the total volume (cubic yards) remediated	300	
All areas not reasonably needed for production or subsequent drilling operations have been reclaimed to contain a minimum of four feet of non-waste contain earthen material with concentrations less than 600 mg/kg chlorides, 100 mg/kg TPH, 50 mg/kg BTEX, and 10 mg/kg Benzene	Yes	
What was the total surface area (in square feet) reclaimed	2700	
What was the total volume (in cubic yards) reclaimed	300	
Summarize any additional remediation activities not included by answers (above)	n/a	

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (in .pdf format) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

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Action 442231

QUESTIONS (continued)

Operator:	OGRID:
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	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Reclamation Report	
Only answer the questions in this group if all reclamation steps have been completed.	
Requesting a reclamation approval with this submission	No

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CONDITIONS

Action 442231

CONDITIONS

Operator:	OGRID:
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CONDITIONS

Create By	d Condition	Condition Date
nvele	z None	6/10/2025