



July 9, 2025

District Supervisor  
Oil Conservation Division, District 1  
1625 N. French Drive  
Hobbs, New Mexico 88240

**Re: Liner Inspection Report  
BTA Oil Producers, LLC  
Vacuum SWD H #35 TB Release  
Unit Letter H, Section 35, Township 17 South, Range 35 East  
Lea County, New Mexico  
Incident ID# NAPP2512156514**

Sir or Madam:

BTA Oil Producers, LLC (BTA) contracted Tetra Tech, Inc. (Tetra Tech) to evaluate a release that occurred at the Vacuum SWD H #35 Tank Battery. The release footprint is located within Public Land Survey System (PLSS) Unit Letter H, Section 35, Township 17 South, Range 35 East, in Lea County, New Mexico (Site). The approximate release point occurred at coordinates 32.792402°, -103.422703°, as shown on Figures 1 and 2. The battery was recently constructed, and aerial imagery does not reflect the current configuration. This release is located on BLM land.

## BACKGROUND

On April 29, 2025, a release was discovered at the Vacuum SWD H #35 Tank Battery. The release occurred due to a bleed off of a ball valve on the water transfer pump that was inadvertently left open. Photographs provided by BTA indicate that the release footprint was limited to the lined containment area, as presented in Figure 3. The release was reported as approximately 7 bbls of produced water were reported released, of which all fluids were recovered. A Notification of Release (NOR) was submitted to the New Mexico Oil Conservation Division (NMOCD) online portal system. Following the NOR submittal, the release was assigned the Incident ID NAPP2512156514. The NMOCD initial C-141 Initial Report was duly submitted via the NMOCD online portal system within the required timeframe. A copy of the NMOCD initial C-141 and NOR are included in Appendix A.

## SITE CHARACTERIZATION

A site characterization was performed in accordance with 19.15.29.11 New Mexico State Administrative Code (NMAC) and the guidance document Process Updates re: Submissions of Form C-141 Release Notification and Corrective Actions (12/01/2023).

A summary of the site characterization is presented below:

Shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (feet bgs)	> 50 feet bgs
Method used to determine the depth to ground water	NM OSE iWaters Database Search
Did this release impact groundwater or surface water?	No

Tetra Tech

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Tel 432.682.4559

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Liner Inspection Report  
July 9, 2025

BTA Oil Producers, LLC

<b><u>The minimum distance between the closest lateral extents of the release and the following surface areas:</u></b>	
<b>A continuously flowing watercourse or any other significant watercourse</b>	300-500 feet
<b>Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)</b>	100-200 feet
<b>An occupied permanent residence, school, hospital, institution, or church</b>	> 5 miles
<b>A spring or private domestic fresh water well used by less than five households for domestic or stock watering purposes</b>	0.44 miles
<b>Any other fresh water well or spring</b>	0.74 miles
<b>Incorporated municipal boundaries or a defined municipal fresh water well field</b>	> 5 miles
<b>A wetland</b>	100-200 feet
<b>A subsurface mine</b>	> 5 miles
<b>A (non-karst) unstable area</b>	>5 miles
<b>Categorized risk of this well / site being in a karst geology</b>	Low
<b>A 100-year floodplain</b>	>5 miles
<b>Did the release impact areas not on an exploration, development, production, or storage site?</b>	No

According to the New Mexico Office of the State Engineers (NMOSE) reporting system, there are no groundwater well records within ½ mile (800 meters) of the Site. The site characterization data are presented in Appendix B.

## REGULATORY FRAMEWORK

Based upon the release footprint and in accordance with Subsection E of 19.15.29.12 NMAC, per 19.15.29.11 NMAC, the site characterization data was used to determine recommended remedial action levels (RRALs) for benzene, toluene, ethylbenzene, and xylene (collectively referred to as BTEX), total petroleum hydrocarbons (TPH), and chlorides in soil.

Based on the lack of groundwater data and distance to a wetland, the strictest Table I closure criteria will be applied to this release incident. Thus, based on the site characterization, and in accordance with Table I of 19.15.29.12 NMAC, the RRALs for the Site are as follows:

<b>Constituent</b>	<b>Site RRAL</b>
<b>Chloride</b>	600 mg/kg
<b>TPH (GRO+DRO+ORO)</b>	100 mg/kg
<b>BTEX</b>	50 mg/kg
<b>Benzene</b>	10 mg/kg

Based upon the release footprint (contained completely within a lined secondary containment structure) and in accordance with Subsection A(5)(a) of 19.15.29.11 NMAC, if the release occurred within a lined containment area, the responsible party must demonstrate liner integrity after affected material is removed, expose the affected area of the liner and provide the following:

- Certification on Form C-141 that the responsible party has visually inspected the liner where the release occurred, and the liner remains intact and had the ability to contain the leak in question; and

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- The appropriate division district office is provided notification at least two business days before conducting the liner inspection.

## LINER INTEGRITY

Prior to the liner inspection, the facility was power-washed; thus, the integrity of the liner could be inspected and confirmed clean. In accordance with 19.15.29.11(A)(5)(a) NMAC, notification of a liner inspection at the Vacuum SWD H #35 tank battery was submitted via the NMOCD portal on June 19, 2025. The liner inspection notification is included in Appendix C.

On June 24, 2025, Tetra Tech personnel were on site to perform an inspection of the liner within the containment area of the Vacuum SWD H #35. This work was completed to verify the integrity of the liner. The liner was observed to underlie the entirety of the tank battery containment area. The liner was intact with no visible rips or tears and encompassed by an approximately 2-foot-tall muscle wall. The liner was anchored on the interior. At the time of the inspection, the liner was intact and had the ability to contain the documented release. Photographic documentation of the liner inspection is included in Appendix D.

This portion of Lea County (area of the Vacuum SWD H #35) experienced a rain event after the initial cleaning but prior to the official liner inspection. Photographs of the liner during the inspection indicate areas of standing rainwater from these weather events. It should be recognized that photographs collected after the pressure washing activities indicate no fluids on the liners as these activities occurred prior to the rain events. Nonetheless, the standing fluid observed in the official liner inspection photographs lend further evidence to the integrity of the liner as a competent fluid barrier.

## LINER INSPECTION REPORT AND CLOSURE REQUEST REJECTION

A Liner Inspection Report and Closure Request was submitted by Tetra Tech on behalf of BTA, dated July 1, 2025, to the NMOCD via the portal. The request was denied by Ms. Shelly Wells on July 7, 2025, with the following comments:

- *Liner report rejected due to the minimum distances to the following being incorrect under the Site Characterization portion of the C-141 application: any lakebed, sinkhole, or playa lake (100-200 feet north) and a wetland (100-200 feet north). Refer to National Wetlands Inventory map on pg. 25 of submitted report. Submit updated report to the OCD by 8/6/25.*

A copy of the regulatory correspondence is included in Appendix C.

On July 7, 2025, Tetra Tech contacted Ms. Shelly Wells of the NMOCD via telephone for clarification on the rejection comments. During this call, Ms. Wells stated that this rejection was based on incorrect entries in the site characterization portion of the C-141 application. These entries will be rectified during the submittal of this report to the NMOCD fee portal.

## CONCLUSION

Based on the results of the liner inspection, BTA respectfully requests closure of the subject line incident. The release occurred within a lined containment area. The liner integrity demonstration is complete. The affected area of the liner has been visually inspected where the release occurred, and the liner remains intact and had the ability to contain the leak in question. Two business days' notice (C-141L) was provided to the appropriate division district office before conducting the liner inspection.

If you have any questions concerning the liner inspection for the Site, please call me at (512) 788-2948.

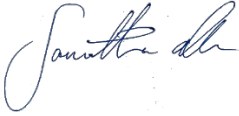
Sincerely,

**Tetra Tech, Inc.**

Liner Inspection Report  
July 9, 2025

BTA Oil Producers, LLC

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Samantha Allen  
Project Manager



Christian Llull, P.G.  
Senior Project Manager

cc: Noah Tinker, BTA Oil Producers, LLC



Liner Inspection Report  
July 9, 2025

BTA Oil Producers, LLC

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## **LIST OF ATTACHMENTS**

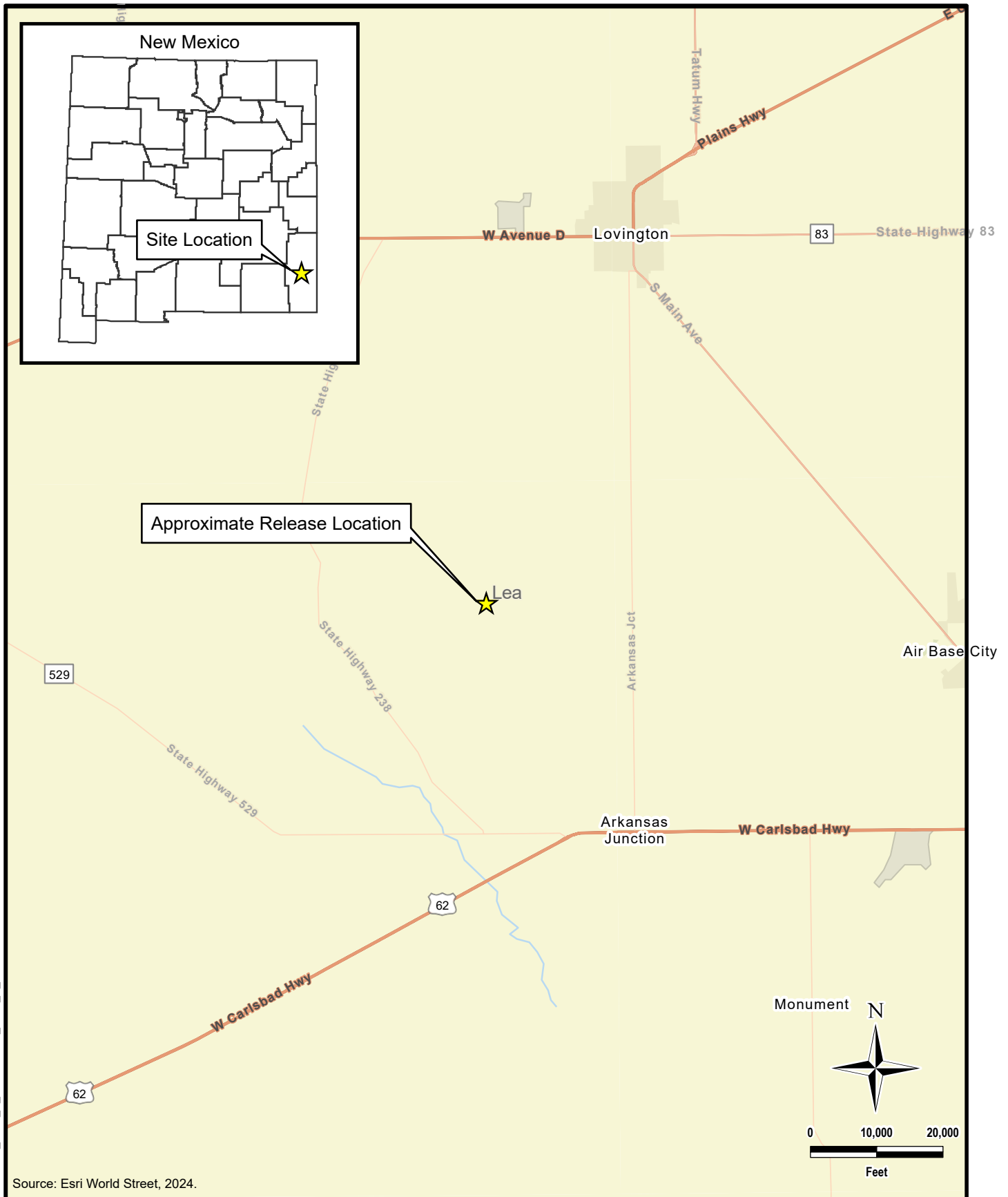
### **Figures:**

- Figure 1 – Overview Map
- Figure 2 – Topographic Map
- Figure 3 – Approximate Release Extent and Liner Inspection

### **Appendices:**

- Appendix A – C-141 Forms
- Appendix B – Site Characterization Data
- Appendix C – Regulatory Correspondence
- Appendix D – Photographic Documentation

## **FIGURES**



DOCUMENT PATH: Y:\BTA\VACUUM\_SWD\_H\_35\VACUUM\_SWD\_H\_35.APRX

Source: Esri World Street, 2024.



**TETRA TECH**

[www.tetrattech.com](http://www.tetrattech.com)

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**BTA OIL PRODUCERS, LLC**

NAPP2512156514

(32.792402°, -103.422703°)  
LEA COUNTY, NEW MEXICO

**VACUUM SWD H #35 RELEASE  
OVERVIEW MAP**

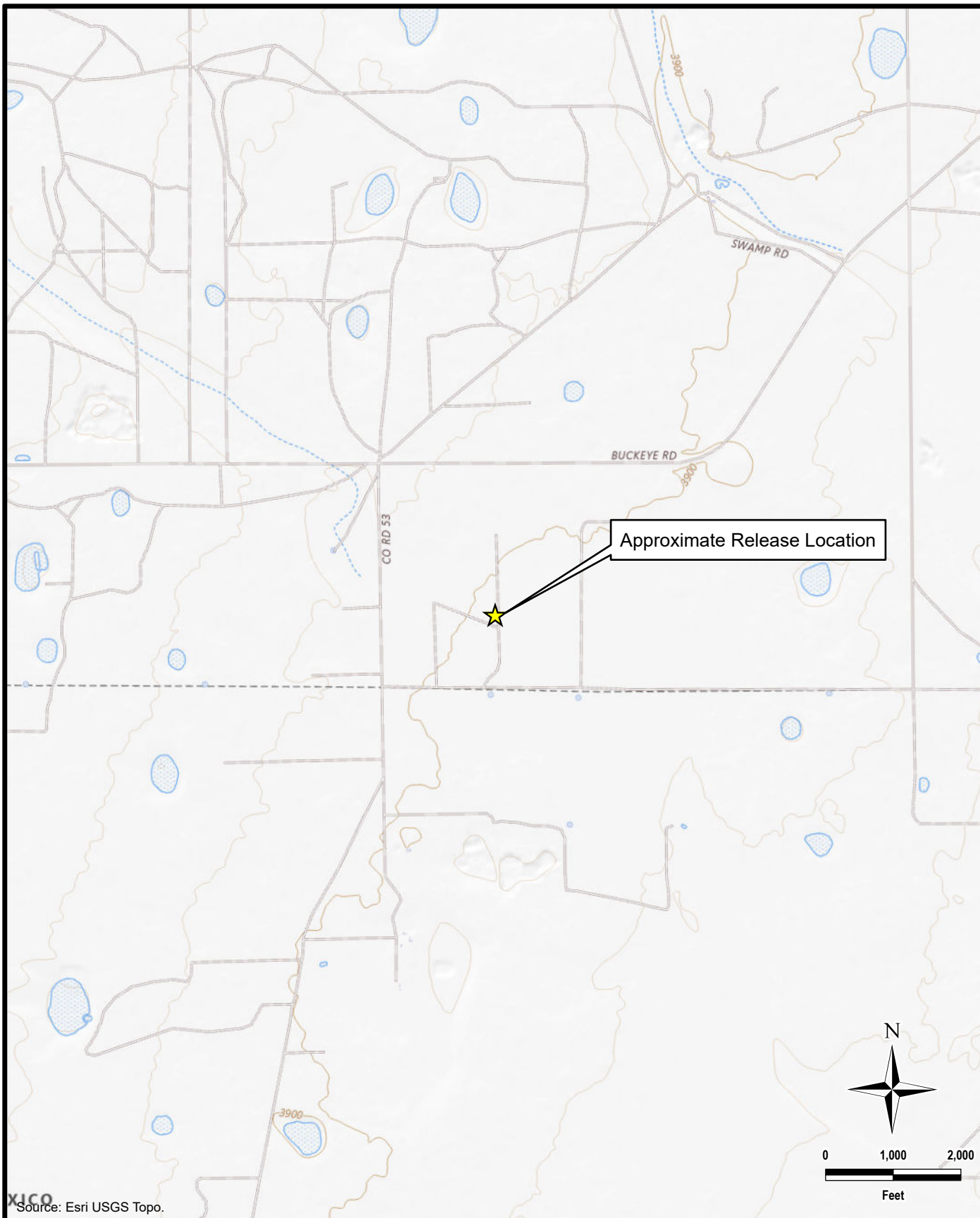
PROJECT NO.: 212C-MD-03893

DATE: JUNE 30, 2025

DESIGNED BY: LMV

Figure No.

**1**



Source: Esri USGS Topo.



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NAPP2512156514  
(32.792402°, -103.422703°)  
LEA COUNTY, NEW MEXICO

**VACUUM SWD H #35 RELEASE  
TOPOGRAPHIC MAP**

PROJECT NO.: 212C-MD-03893

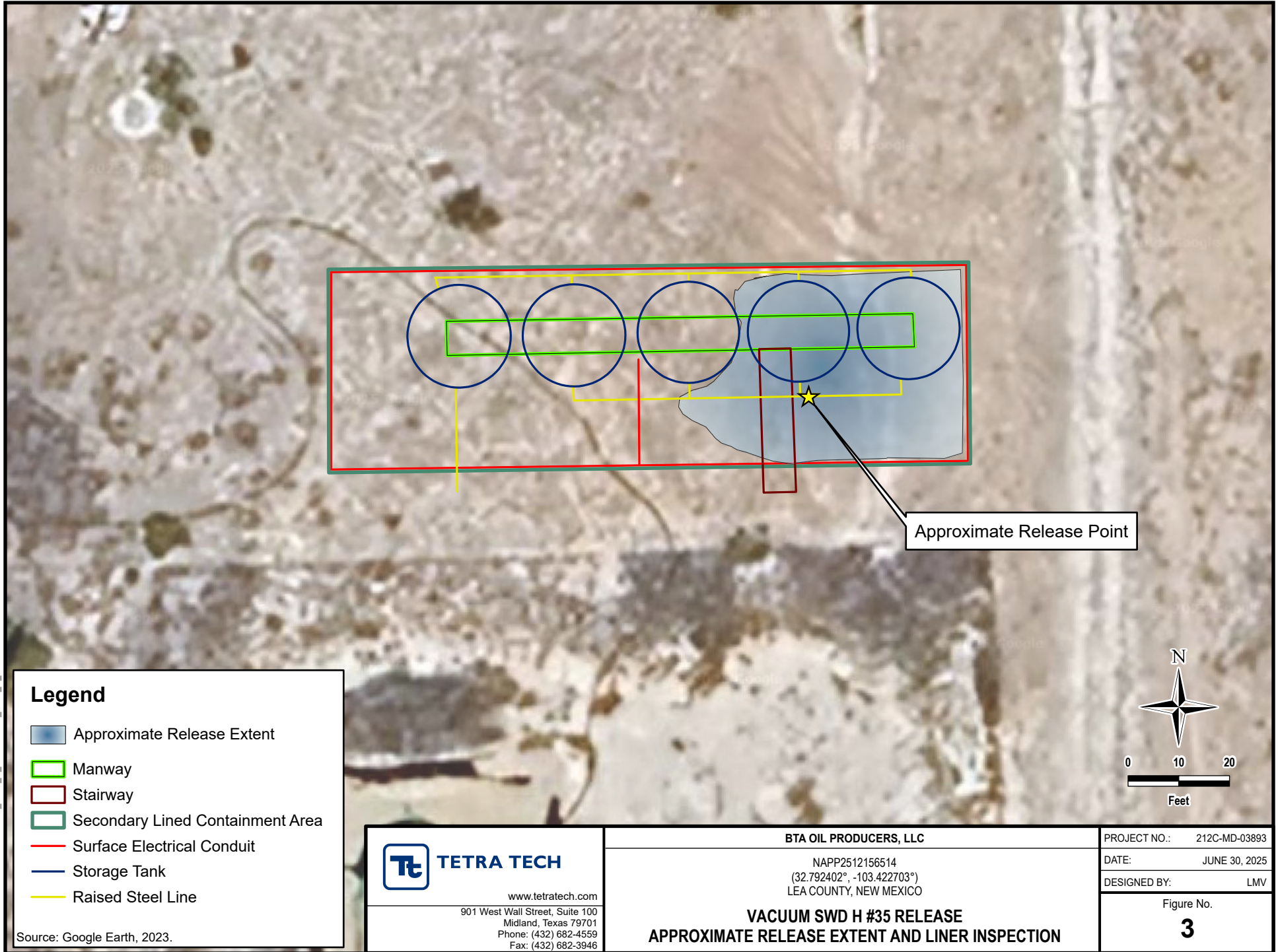
DATE: JUNE 30, 2025

DESIGNED BY: LMV

Figure No.

**2**

DOCUMENT PATH: Y:\BTA\VACUUM\_SWD\_H\_35\VACUUM\_SWD\_H\_35.APRX



## **APPENDIX A C-141 Forms**



Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

QUESTIONS

Action 457415

QUESTIONS

Operator: BTA OIL PRODUCERS, LLC 104 S Pecos Midland, TX 79701	OGRID: 260297
	Action Number: 457415
	Action Type: [NOTIFY] Notification Of Release (NOR)

QUESTIONS

<b>Location of Release Source</b> <i>Please answer all the questions in this group.</i>	
Site Name	Vacuum SWD H #35
Date Release Discovered	04/29/2025
Surface Owner	State

<b>Incident Details</b> <i>Please answer all the questions in this group.</i>	
Incident Type	Produced Water Release
Did this release result in a fire or is the result of a fire	No
Did this release result in any injuries	No
Has this release reached or does it have a reasonable probability of reaching a watercourse	No
Has this release endangered or does it have a reasonable probability of endangering public health	No
Has this release substantially damaged or will it substantially damage property or the environment	No
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No

<b>Nature and Volume of Release</b> <i>Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.</i>	
Crude Oil Released (bbls) Details	Not answered.
Produced Water Released (bbls) Details	Cause: Human Error   Valve   Produced Water   Released: 7 BBL   Recovered: 7 BBL   Lost: 0 BBL.
Is the concentration of chloride in the produced water >10,000 mg/l	Yes
Condensate Released (bbls) Details	Not answered.
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Not answered.
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	7 bbl produced water released in lined containment and recovered.

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**Santa Fe, NM 87505**

QUESTIONS, Page 2

Action 457415

**QUESTIONS (continued)**

Operator: BTA OIL PRODUCERS, LLC 104 S Pecos Midland, TX 79701	OGRID: 260297
	Action Number: 457415
	Action Type: [NOTIFY] Notification Of Release (NOR)

**QUESTIONS**

<b>Nature and Volume of Release (continued)</b>	
Is this a gas only submission (i.e. only significant Mcf values reported)	No, according to supplied volumes this does not appear to be a "gas only" report.
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	No
Reasons why this would be considered a submission for a notification of a major release	Unavailable.
With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e. gas only) are to be submitted on the C-129 form.	

**Initial Response**

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury.

The source of the release has been stopped	True
The impacted area has been secured to protect human health and the environment	True
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True
All free liquids and recoverable materials have been removed and managed appropriately	True
If all the actions described above have not been undertaken, explain why	Not answered.

Per Paragraph 4 of Subsection B of 19.15.29.8 NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of actions to date in the follow-up C-141 submission. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please prepare and attach all information needed for closure evaluation in the follow-up C-141 submission.



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ACKNOWLEDGMENTS

Action 457415

ACKNOWLEDGMENTS

Operator: BTA OIL PRODUCERS, LLC 104 S Pecos Midland, TX 79701	OGRID: 260297
	Action Number: 457415
	Action Type: [NOTIFY] Notification Of Release (NOR)

ACKNOWLEDGMENTS

<input checked="" type="checkbox"/>	I acknowledge that I am authorized to submit notification of a release on behalf of my operator.
<input checked="" type="checkbox"/>	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to my operator) to track the notification(s) and corrective action(s) for a release, pursuant to NMAC 19.15.29.
<input checked="" type="checkbox"/>	I acknowledge that creating a new incident file will require my operator to file subsequent submission(s) of form "C-141, Application for administrative approval of a release notification and corrective action", pursuant to NMAC 19.15.29.
<input checked="" type="checkbox"/>	I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment.
<input checked="" type="checkbox"/>	I acknowledge the fact that the acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment.
<input checked="" type="checkbox"/>	I acknowledge the fact that, in addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

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CONDITIONS

Action 457415

CONDITIONS

Operator: BTA OIL PRODUCERS, LLC 104 S Pecos Midland, TX 79701	OGRID: 260297
	Action Number: 457415
	Action Type: [NOTIFY] Notification Of Release (NOR)

CONDITIONS

Created By	Condition	Condition Date
ntinker	When submitting future reports regarding this release, please submit the calculations used or specific justification for the volumes reported on the initial C-141.	5/1/2025

\*\*\*\*\* LIQUID SPILLS - VOLUME CALCULATIONS \*\*\*\*\*

Release Location Name: Vacuum #35H SWD Date of Release: 4/29/2025

If the leak/spill is associated with production equipment, i.e. - wellhead, stuffing box, flowline, tank battery, production vessel, transfer pump, or storage tank place an "X" here: ☒

Input Data:

If spill volumes from measurement, i.e. metering, tank volumes, etc. are known enter the volumes here: OIL: 0.0000 BBL WATER: 6.7000 BBL

If "known" spill volumes are given, input data for the following "Area Calculations" is optional. The above will override the calculated volumes.

Total Area Calculations						Standing Liquid Calculations							
Total Surface Area	width	length	wet soil depth	oil (%)	Standing Liquid Area	width	length	liquid depth	oil (%)				
Rectangle Area #1	0.00 ft	X	0.00 ft	X	0.00 in	0.00%	Rectangle Area #1	40.00 ft	X	45.00 ft	X	0.25 in	0.00%
Rectangle Area #2	0.00 ft	X	0.00 ft	X	0.00 in	0.00%	Rectangle Area #2	0.00 ft	X	0.00 ft	X	0.00 in	0.00%
Rectangle Area #3	0.00 ft	X	0.00 ft	X	0.00 in	0.00%	Rectangle Area #3	0.00 ft	X	0.00 ft	X	0.00 in	0.00%
Rectangle Area #4	0.00 ft	X	0.00 ft	X	0.00 in	0.00%	Rectangle Area #4	0.00 ft	X	0.00 ft	X	0.25 in	0.00%
Rectangle Area #5	0.00 ft	X	0.00 ft	X	0.00 in	0.00%	Rectangle Area #5	0.00 ft	X	0.00 ft	X	0.00 in	0.00%
Rectangle Area #6	0.00 ft	X	0.00 ft	X	0.00 in	0.00%	Rectangle Area #6	0.00 ft	X	0.00 ft	X	0.00 in	0.00%
Rectangle Area #7	0.00 ft	X	0.00 ft	X	0.00 in	0.00%	Rectangle Area #7	0.00 ft	X	0.00 ft	X	0.00 in	0.00%
Rectangle Area #8	0.00 ft	X	0.00 ft	X	0.00 in	0.00%	Rectangle Area #8	0.00 ft	X	0.00 ft	X	0.00 in	0.00%

ERROR - Standing Liquid Area larger than Total Area, Review Data Input

production system leak - DAILY PRODUCTION DATA REQUIRED

Average Daily Production: Oil BBL Water BBL

Did leak occur before the separator?: ☐ YES ☒ N/A (place an "X")

Amount of Free Liquid Recovered: 6.7 BBL okay

Percentage of Oil in Free Liquid Recovered: 0.00% (percentage)

Liquid holding factor \*: 0.00 gal per gal

Use the following when the spill wets the grains of the soil:  
\* sand = .08 gallon liquid per gallon volume of soil.  
\* gravelly (caliche) loam = .14 gallon liquid per gallon volume of soil.  
\* sandy clay loam soil = .14 gallon liquid per gallon volume of soil.  
\* clay loam = .16 gallon liquid per gallon volume of soil.

Use the following when the liquid completely fills the pore space of the soil:  
Occurs when the spill soaked soil is contained by barriers, natural (or not).  
\* gravelly (caliche) loam = .25 gallon liquid per gallon volume of soil.  
\* sandy loam = .5 gallon liquid per gallon volume of soil.

Saturated Soil Volume Calculations:			Free Liquid Volume Calculations:		
Total Solid/Liquid Volume:	sq. ft.	H2O cu. ft. OIL cu. ft.	Total Free Liquid Volume:	1,800 sq. ft.	H2O cu. ft. OIL cu. ft.
<u>Estimated Volumes Spilled</u>			<u>Estimated Production Volumes Lost</u>		
Liquid in Soil:	0.0 BBL	0.0 BBL	Estimated Production Spilled:	6.7 BBL	0.0 BBL
Free Liquid:	6.7 BBL	0.0 BBL	<u>Estimated Surface Damage</u>		
Totals:	6.7 BBL	0.0 BBL	Surface Area:	1,800 sq. ft.	
			Surface Area:	.0413 acre	
Total Spill Liquid:	6.7 BBL	0.0 BBL	<u>Estimated Weights, and Volumes</u>		
<u>Recovered Volumes</u>			Saturated Soil =	lbs	cu. ft. cu. yds.
Estimated oil recovered:	0.0 BBL	check - okay	Total Liquid =	7 BBL	281 gallon 2,341 lbs
Estimated water recovered:	6.7 BBL	check - okay			

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Santa Fe, NM 87505

QUESTIONS

Action 461549

QUESTIONS

Operator: BTA OIL PRODUCERS, LLC 104 S Pecos Midland, TX 79701	OGRID: 260297
	Action Number: 461549
	Action Type: [C-141] Initial C-141 (C-141-v-Initial)

QUESTIONS

Prerequisites	
Incident ID (n#)	nAPP2512156514
Incident Name	NAPP2512156514 VACUUM SWD H #35 @ 30-025-20207
Incident Type	Produced Water Release
Incident Status	Initial C-141 Received
Incident Well	[30-025-20207] VACUUM SWD H #035

Location of Release Source	
Please answer all the questions in this group.	
Site Name	Vacuum SWD H #35
Date Release Discovered	04/29/2025
Surface Owner	State

Incident Details	
Please answer all the questions in this group.	
Incident Type	Produced Water Release
Did this release result in a fire or is the result of a fire	No
Did this release result in any injuries	No
Has this release reached or does it have a reasonable probability of reaching a watercourse	No
Has this release endangered or does it have a reasonable probability of endangering public health	No
Has this release substantially damaged or will it substantially damage property or the environment	No
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No

Nature and Volume of Release	
Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.	
Crude Oil Released (bbls) Details	Not answered.
Produced Water Released (bbls) Details	Cause: Human Error   Valve   Produced Water   Released: 7 BBL   Recovered: 7 BBL   Lost: 0 BBL.
Is the concentration of chloride in the produced water >10,000 mg/l	Yes
Condensate Released (bbls) Details	Not answered.
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Not answered.
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	7 bbl produced water released in lined containment and recovered.

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QUESTIONS, Page 2

Action 461549

QUESTIONS (continued)

Operator: BTA OIL PRODUCERS, LLC 104 S Pecos Midland, TX 79701	OGRID: 260297
	Action Number: 461549
	Action Type: [C-141] Initial C-141 (C-141-v-Initial)

QUESTIONS

Nature and Volume of Release (continued)	
Is this a gas only submission (i.e. only significant Mcf values reported)	No, according to supplied volumes this does not appear to be a "gas only" report.
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	No
Reasons why this would be considered a submission for a notification of a major release	Unavailable.
With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e. gas only) are to be submitted on the C-129 form.	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury.

The source of the release has been stopped	True
The impacted area has been secured to protect human health and the environment	True
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True
All free liquids and recoverable materials have been removed and managed appropriately	True
If all the actions described above have not been undertaken, explain why	Not answered.

Per Paragraph (4) of Subsection B of 19.15.29.8 NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of actions to date in the follow-up C-141 submission. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC), please prepare and attach all information needed for closure evaluation in the follow-up C-141 submission.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

I hereby agree and sign off to the above statement	Name: Noah Tinker Title: Engineer Email: ntinker@btaoil.com Date: 05/13/2025
--	---

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**Santa Fe, NM 87505**

QUESTIONS, Page 3

Action 461549

**QUESTIONS (continued)**

Operator: BTA OIL PRODUCERS, LLC 104 S Pecos Midland, TX 79701	OGRID: 260297
	Action Number: 461549
	Action Type: [C-141] Initial C-141 (C-141-v-Initial)

**QUESTIONS**

<b>Site Characterization</b>	
<i>Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date.</i>	
What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Not answered.
What method was used to determine the depth to ground water	Not answered.
Did this release impact groundwater or surface water	Not answered.
<b>What is the minimum distance, between the closest lateral extents of the release and the following surface areas:</b>	
A continuously flowing watercourse or any other significant watercourse	Not answered.
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Not answered.
An occupied permanent residence, school, hospital, institution, or church	Not answered.
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Not answered.
Any other fresh water well or spring	Not answered.
Incorporated municipal boundaries or a defined municipal fresh water well field	Not answered.
A wetland	Not answered.
A subsurface mine	Not answered.
An (non-karst) unstable area	Not answered.
Categorize the risk of this well / site being in a karst geology	Not answered.
A 100-year floodplain	Not answered.
Did the release impact areas not on an exploration, development, production, or storage site	Not answered.

<b>Remediation Plan</b>	
<i>Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.</i>	
Requesting a remediation plan approval with this submission	No
<i>The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.</i>	

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 461549

CONDITIONS

Operator: BTA OIL PRODUCERS, LLC 104 S Pecos Midland, TX 79701	OGRID: 260297
	Action Number: 461549
	Action Type: [C-141] Initial C-141 (C-141-v-Initial)

CONDITIONS

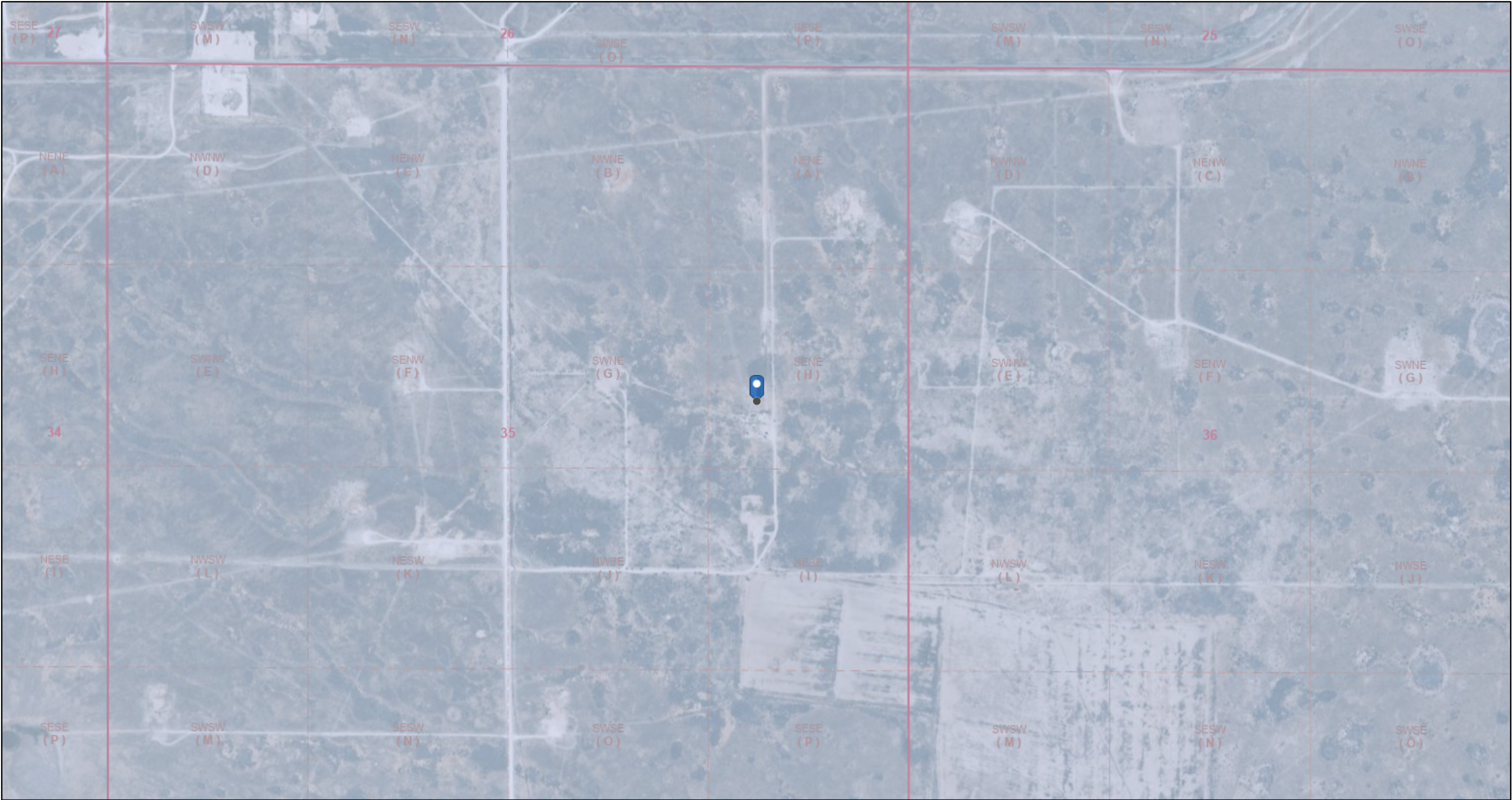
Created By	Condition	Condition Date
scwells	None	5/13/2025

## **APPENDIX B**

### **Site Characterization Data**






# NM OCD - Permian Basin Karst Areas

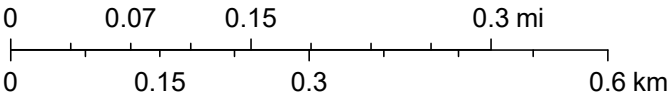


9/20/2024, 1:35:25 PM

Karst Occurrence Potential

-  Low
-  PLSS Second Division
-  PLSS First Division

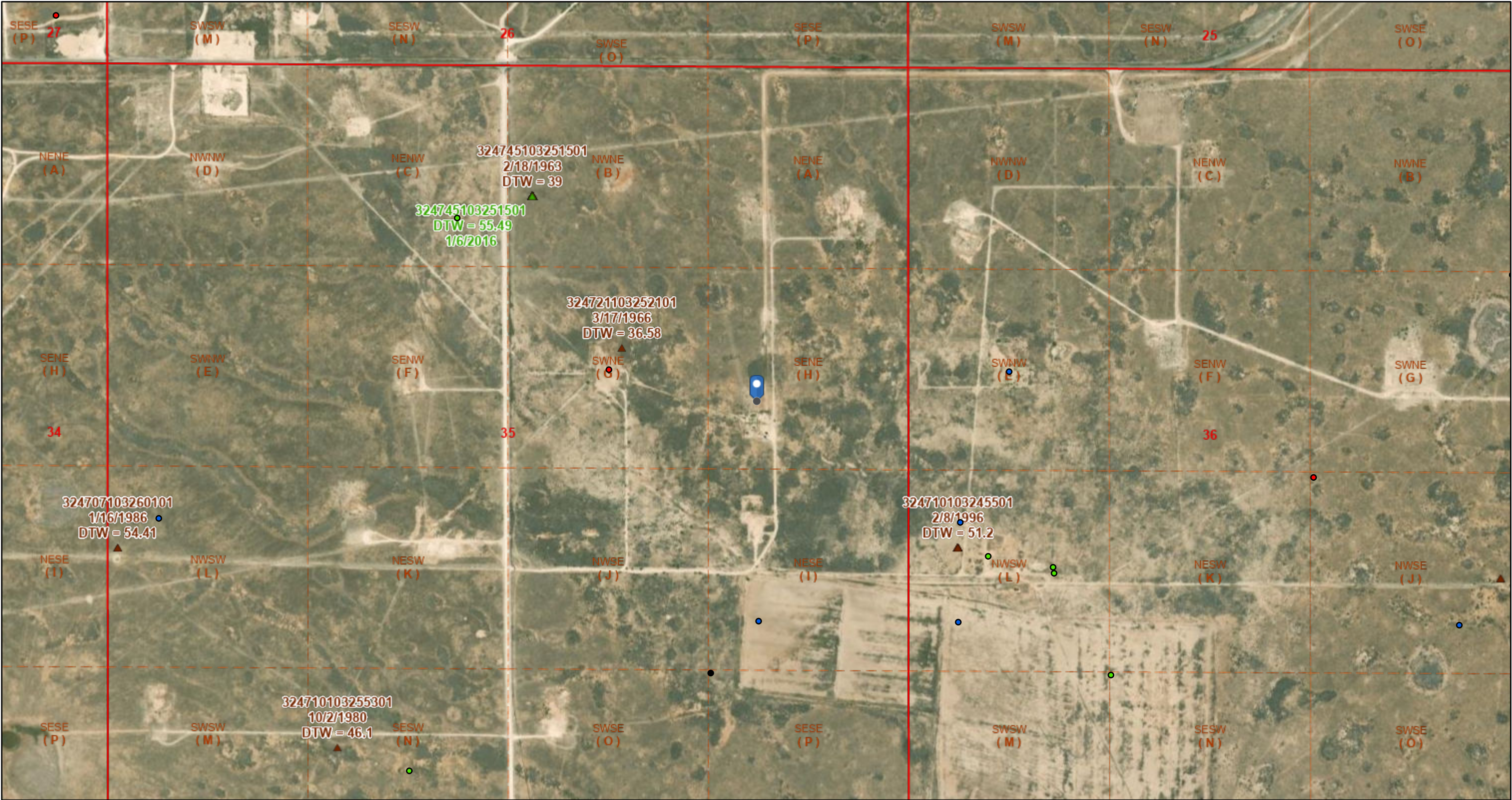
1:9,028



BLM, OCD, New Mexico Tech, Esri, HERE, Garmin, iPC, Maxar, BLM



# OSE Water Pods & USGS Groundwater Wells



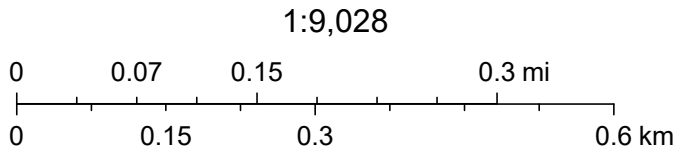
9/20/2024, 1:34:15 PM

OSE Water PODs

- Inactive
- Active
- Pending

- Plugged
- ▲ USGS Historical GW Wells

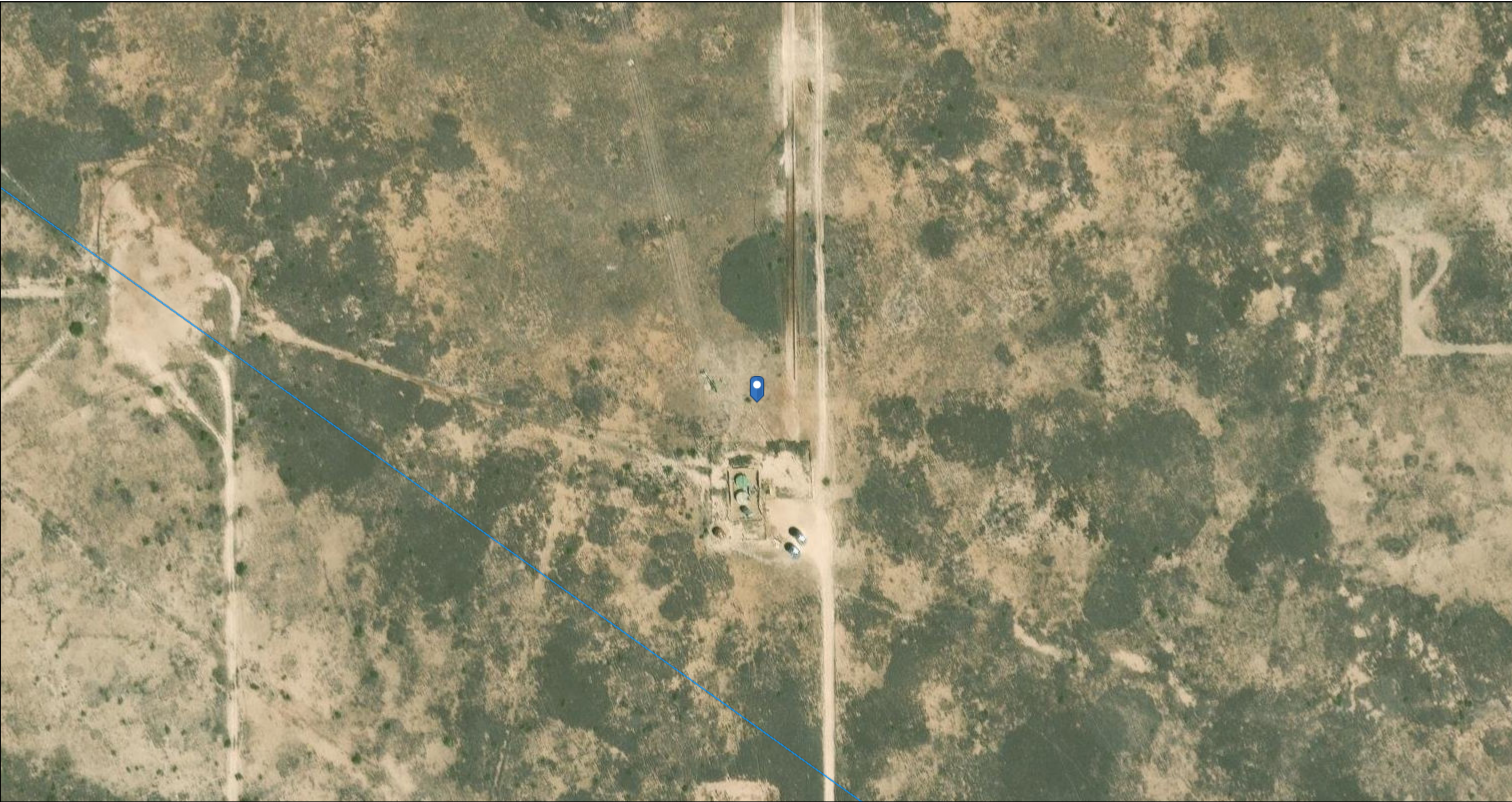
- ▲ USGS Active Monitoring GW Wells
- PLSS Second Division
- PLSS First Division



USGS, Esri, HERE, Garmin, iPC, Maxar, BLM

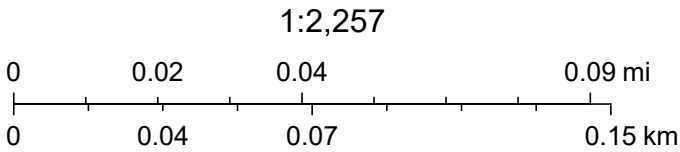


# NM OCD - Hydrology



9/20/2024, 1:37:47 PM

— OSE Streams



Maxar, Microsoft, Esri, HERE, Garmin, IPC, NM OSE



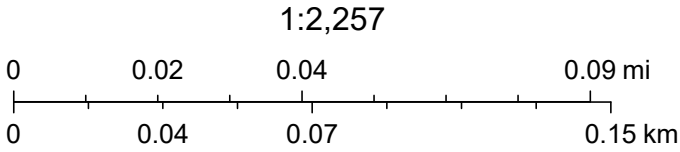
# NM OCD - Surface Ownership



9/20/2024, 1:38:37 PM

Land Ownership

S



U.S. BLM, Maxar, Microsoft, Esri, HERE, Garmin, iPC



# National Flood Hazard Layer FIRMMette



103°25'41"W 32°47'48"N



1:6,000

103°25'4"W 32°47'18"N

## Legend

SEE FIS REPORT FOR DETAILED LEGEND AND INDEX MAP FOR FIRM PANEL LAYOUT

SPECIAL FLOOD HAZARD AREAS		Without Base Flood Elevation (BFE) Zone A, V, A99
		With BFE or Depth Zone AE, AO, AH, VE, AR
		Regulatory Floodway
OTHER AREAS OF FLOOD HAZARD		0.2% Annual Chance Flood Hazard, Areas of 1% annual chance flood with average depth less than one foot or with drainage areas of less than one square mile Zone X
		Future Conditions 1% Annual Chance Flood Hazard Zone X
		Area with Reduced Flood Risk due to Levee. See Notes. Zone X
		Area with Flood Risk due to Levee Zone D
OTHER AREAS		NO SCREEN Area of Minimal Flood Hazard Zone X
		Effective LOMRs
		Area of Undetermined Flood Hazard Zone D
GENERAL STRUCTURES		Channel, Culvert, or Storm Sewer
		Levee, Dike, or Floodwall
OTHER FEATURES		20.2 Cross Sections with 1% Annual Chance Water Surface Elevation
		17.5
		Coastal Transect
		Base Flood Elevation Line (BFE)
		Limit of Study
		Jurisdiction Boundary
		Coastal Transect Baseline
MAP PANELS		Digital Data Available
		No Digital Data Available
		Unmapped



The pin displayed on the map is an approximate point selected by the user and does not represent an authoritative property location.



This map complies with FEMA's standards for the use of digital flood maps if it is not void as described below. The basemap shown complies with FEMA's basemap accuracy standards

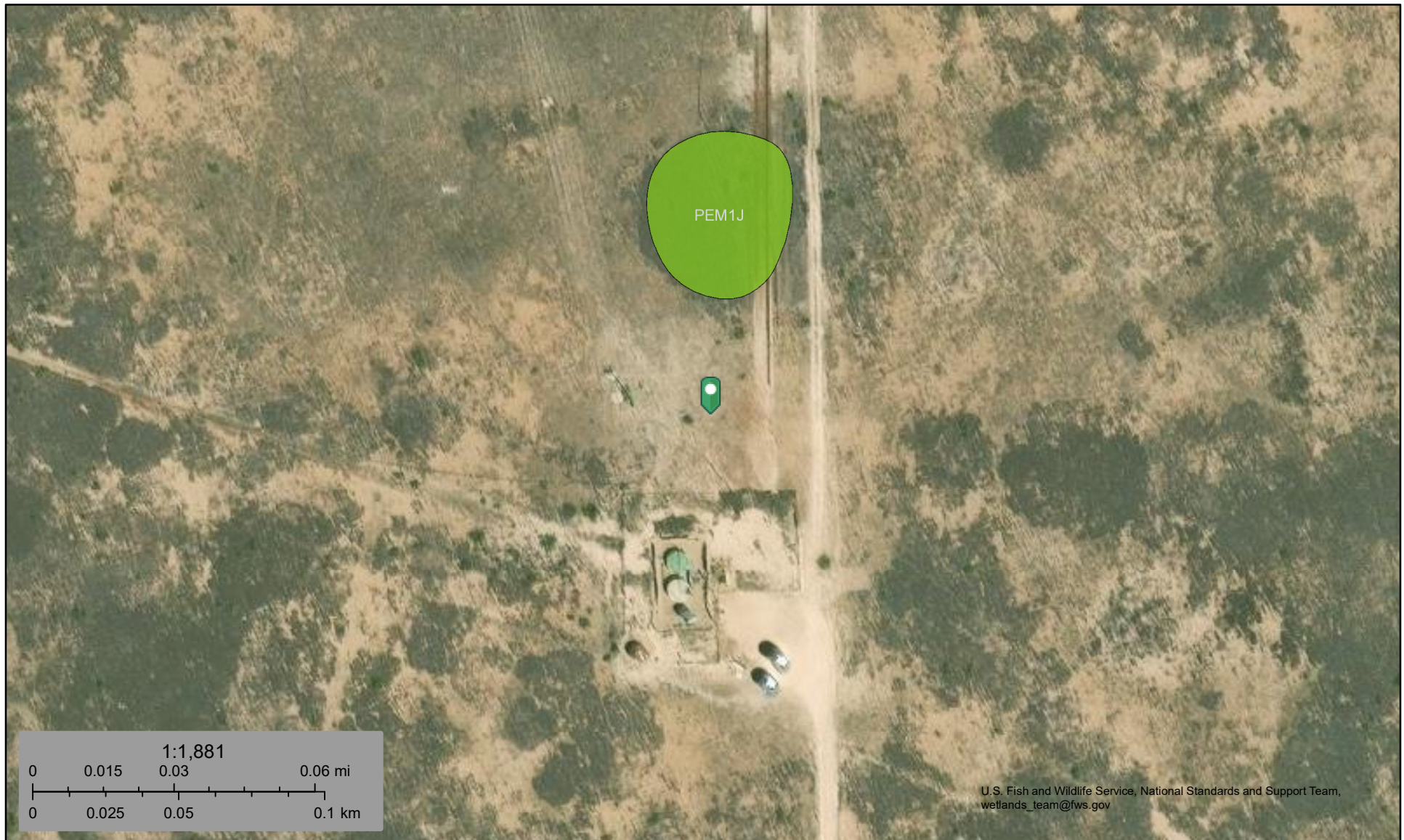
The flood hazard information is derived directly from the authoritative NFHL web services provided by FEMA. This map was exported on 9/20/2024 at 2:39 PM and does not reflect changes or amendments subsequent to this date and time. The NFHL and effective information may change or become superseded by new data over time.

This map image is void if the one or more of the following map elements do not appear: basemap imagery, flood zone labels, legend, scale bar, map creation date, community identifiers, FIRM panel number, and FIRM effective date. Map images for unmapped and unmodernized areas cannot be used for regulatory purposes.





## National Wetlands Inventory



September 20, 2024

**Wetlands**

- Estuarine and Marine Deepwater
- Estuarine and Marine Wetland

- Freshwater Emergent Wetland
- Freshwater Forested/Shrub Wetland
- Freshwater Pond

- Lake
- Other
- Riverine

This map is for general reference only. The US Fish and Wildlife Service is not responsible for the accuracy or currentness of the base data shown on this map. All wetlands related data should be used in accordance with the layer metadata found on the Wetlands Mapper web site.

## **APPENDIX C**

### **Regulatory Correspondence**

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

QUESTIONS

Action 477052

**QUESTIONS**

Operator: BTA OIL PRODUCERS, LLC 104 S Pecos Midland, TX 79701	OGRID: 260297
	Action Number: 477052
	Action Type: [NOTIFY] Notification Of Liner Inspection (C-141L)

**QUESTIONS**

Prerequisites	
Incident ID (n#)	nAPP2512156514
Incident Name	NAPP2512156514 VACUUM SWD H #35 @ 30-025-20207
Incident Type	Produced Water Release
Incident Status	Initial C-141 Approved
Incident Well	[30-025-20207] VACUUM SWD H #035

Location of Release Source	
Site Name	Vacuum SWD H #35
Date Release Discovered	04/29/2025
Surface Owner	State

Liner Inspection Event Information	
<i>Please answer all the questions in this group.</i>	
What is the liner inspection surface area in square feet	4,764
Have all the impacted materials been removed from the liner	Yes
Liner inspection date pursuant to Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC	06/24/2025
Time liner inspection will commence	10:00 AM
Please provide any information necessary for observers to liner inspection	Please Contact Samantha Allen at 512-788-2948 with any questions or concerns.
Please provide any information necessary for navigation to liner inspection site	The facility is not shown on current aerial imagery. the facility is located at GPS 32.792386, -103.42274



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State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 477052

CONDITIONS

Operator: BTA OIL PRODUCERS, LLC 104 S Pecos Midland, TX 79701	OGRID: 260297
	Action Number: 477052
	Action Type: [NOTIFY] Notification Of Liner Inspection (C-141L)

CONDITIONS

Created By	Condition	Condition Date
sallen	Failure to notify the OCD of liner inspections including any changes in date/time per the requirements of 19.15.29.11.A(5)(a)(ii) NMAC, may result in the inspection not being accepted.	6/19/2025

**From:** [OCDOnline@state.nm.us](mailto:OCDOnline@state.nm.us)  
**To:** [Allen, Samantha](#)  
**Subject:** The Oil Conservation Division (OCD) has accepted the application, Application ID: 477052  
**Date:** Thursday, June 19, 2025 1:07:42 PM

**CAUTION:** This email originated from an external sender. Verify the source before opening links or attachments.

To whom it may concern (c/o Samantha Allen for BTA OIL PRODUCERS, LLC),

The OCD has received the submitted *Notification for Liner Inspection for a Release* (C-141L), for incident ID (n#) nAPP2512156514.

The liner inspection is expected to take place:

**When:** 06/24/2025 @ 10:00

**Where:** H-35-17S-35E 2310 FNL 990 FEL (32.792445356,-103.42281122)

**Additional Information:** Please Contact Samantha Allen at 512-788-2948 with any questions or concerns.

**Additional Instructions:** The facility is not shown on current aerial imagery. the facility is located at GPS 32.792386, 103.42274

An OCD representative may be available onsite at the date and time reported. In the absence or presence of an OCD representative, liner inspection pursuant to 19.15.29.11.A(5)(a) NMAC is required. Should there be a change in the scheduled date and time of the sampling event, then another notification should be resubmitted through OCD permitting as soon as possible.

- **Failure to notify the OCD of liner inspections including any changes in date/time per the requirements of 19.15.29.11.A(5)(a)(ii) NMAC, may result in the inspection not being accepted.**

If you have any questions regarding this application, or don't know why you have received this email, please contact us.

**New Mexico Energy, Minerals and Natural Resources Department**  
1220 South St. Francis Drive  
Santa Fe, NM 87505

**Allen, Samantha**

---

**From:** OCDOnline@state.nm.us  
**Sent:** Monday, July 7, 2025 10:34 AM  
**To:** Allen, Samantha  
**Subject:** The Oil Conservation Division (OCD) has rejected the application, Application ID: 481143

**Follow Up Flag:** Follow up  
**Flag Status:** Flagged

**⚠ CAUTION:** This email originated from an external sender. Verify the source before opening links or attachments. **⚠**

To whom it may concern (c/o Samantha Allen for BTA OIL PRODUCERS, LLC),

The OCD has rejected the submitted *Application for administrative approval of a release notification and corrective action* (C-141), for incident ID (n#) nAPP2512156514, for the following reasons:

- **Liner report rejected due to the minimum distances to the following being incorrect under the Site Characterization portion of the C-141 application: any lakebed, sinkhole, or playa lake (100-200 feet north) and a wetland (100-200 feet north). Refer to National Wetlands Inventory map on pg. 25 of submitted report. Submit updated report to the OCD by 8/6/25.**

The rejected C-141 can be found in the OCD Online: Permitting - Action Status, under the Application ID: 481143.

Please review and make the required correction(s) prior to resubmitting.

If you have any questions why this application was rejected or believe it was rejected in error, please contact me prior to submitting an additional C-141.

Thank you,  
Shelly Wells  
Environmental Specialist-A  
505-469-7520  
Shelly.Wells@emnrd.nm.gov

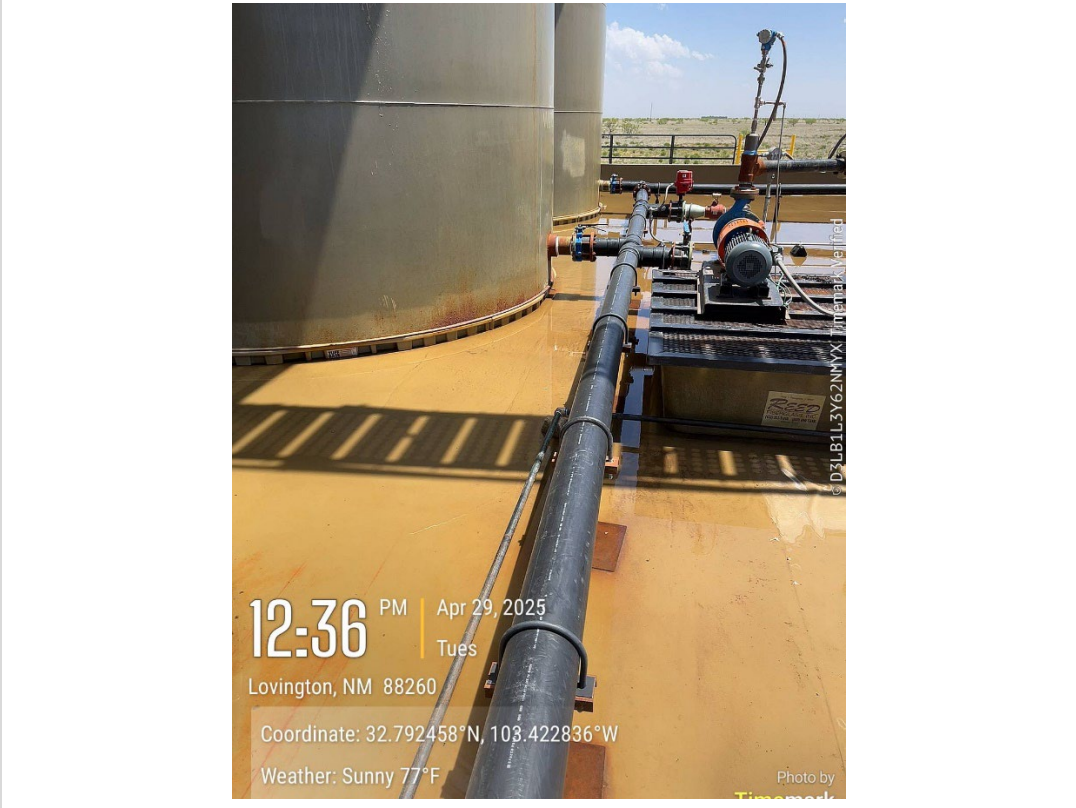
**New Mexico Energy, Minerals and Natural Resources Department**  
1220 South St. Francis Drive  
Santa Fe, NM 87505

## **APPENDIX D**

# **Photographic Documentation**

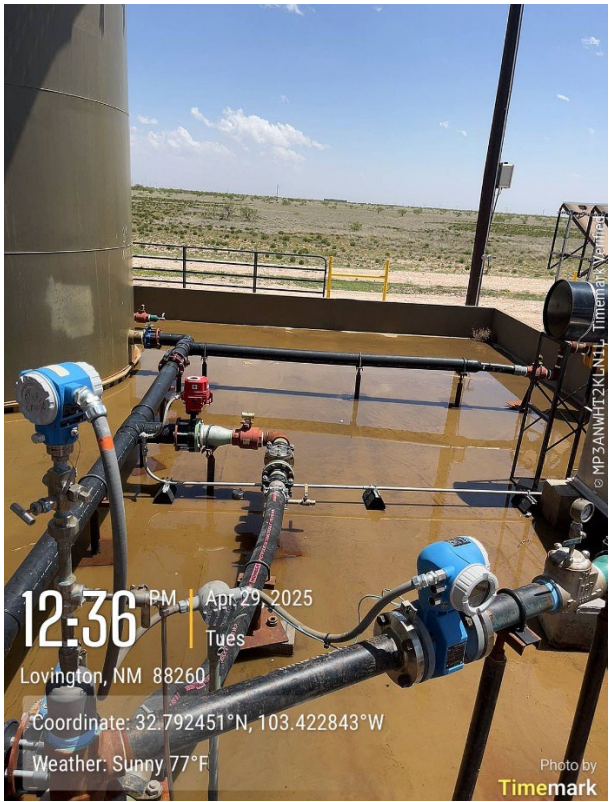


TETRA TECH, INC. PROJECT NO. 212C-MD-03893	DESCRIPTION	View of Site signage. Vacuum SWD H #035.	1
	SITE NAME	Vacuum SWD H #35 Release	06/24/2025



TETRA TECH, INC. PROJECT NO. 212C-MD-03893	DESCRIPTION	View of approximate release extent inside tank battery containment.	2
	SITE NAME	Vacuum SWD H #35 Release	04/29/2025

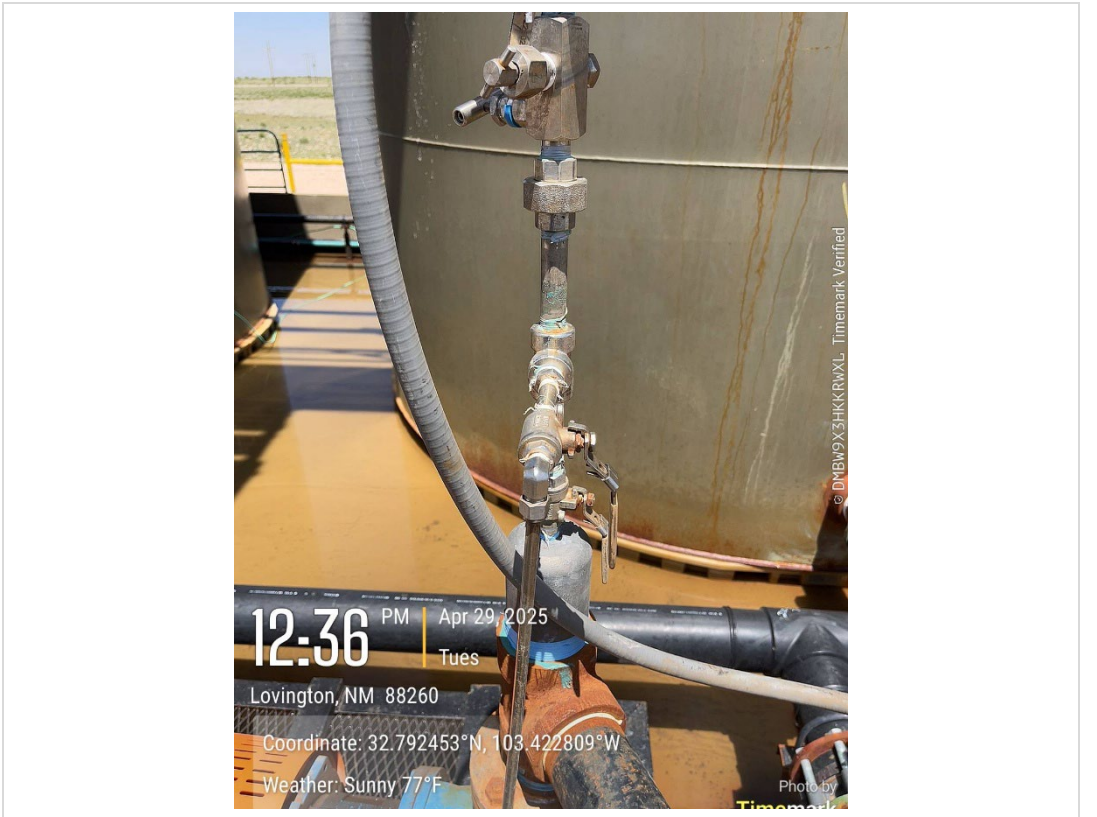




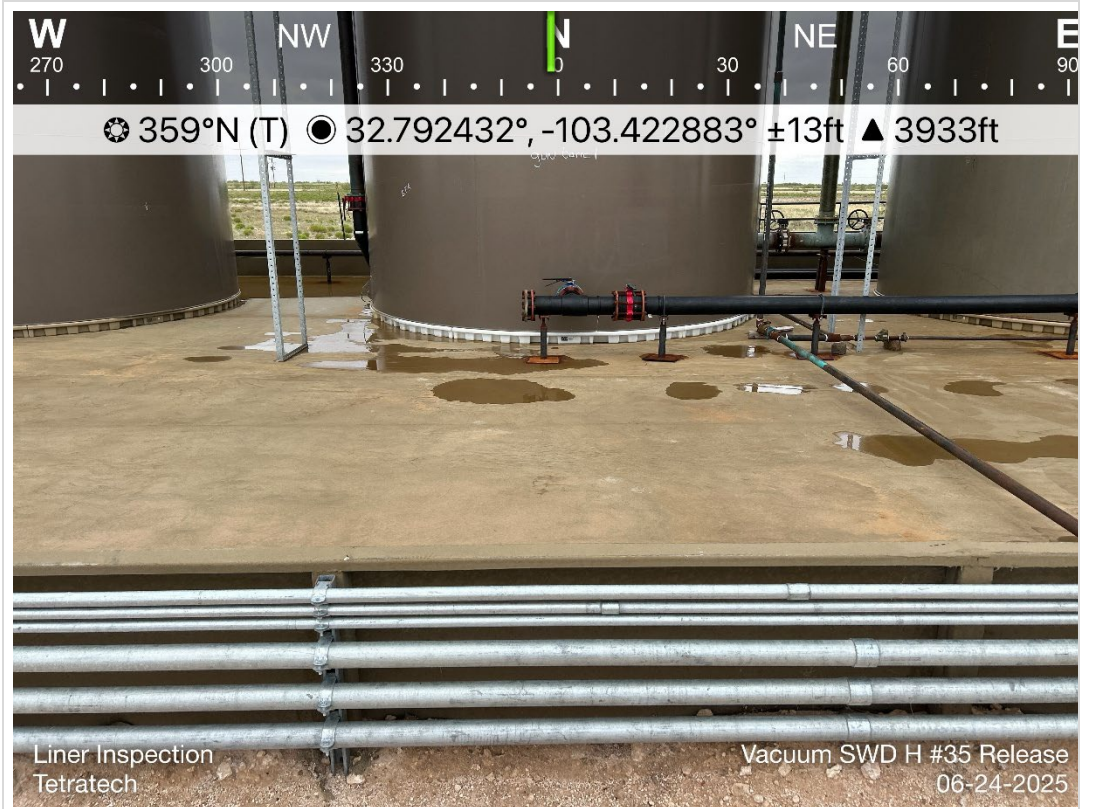
TETRA TECH, INC. PROJECT NO. 212C-MD-03893	DESCRIPTION	View of approximate release extent inside tank battery containment.	3
	SITE NAME	Vacuum SWD H #35 Release	04/29/2025



TETRA TECH, INC. PROJECT NO. 212C-MD-03893	DESCRIPTION	View of approximate release extent inside tank battery containment.	4
	SITE NAME	Vacuum SWD H #35 Release	04/29/2025

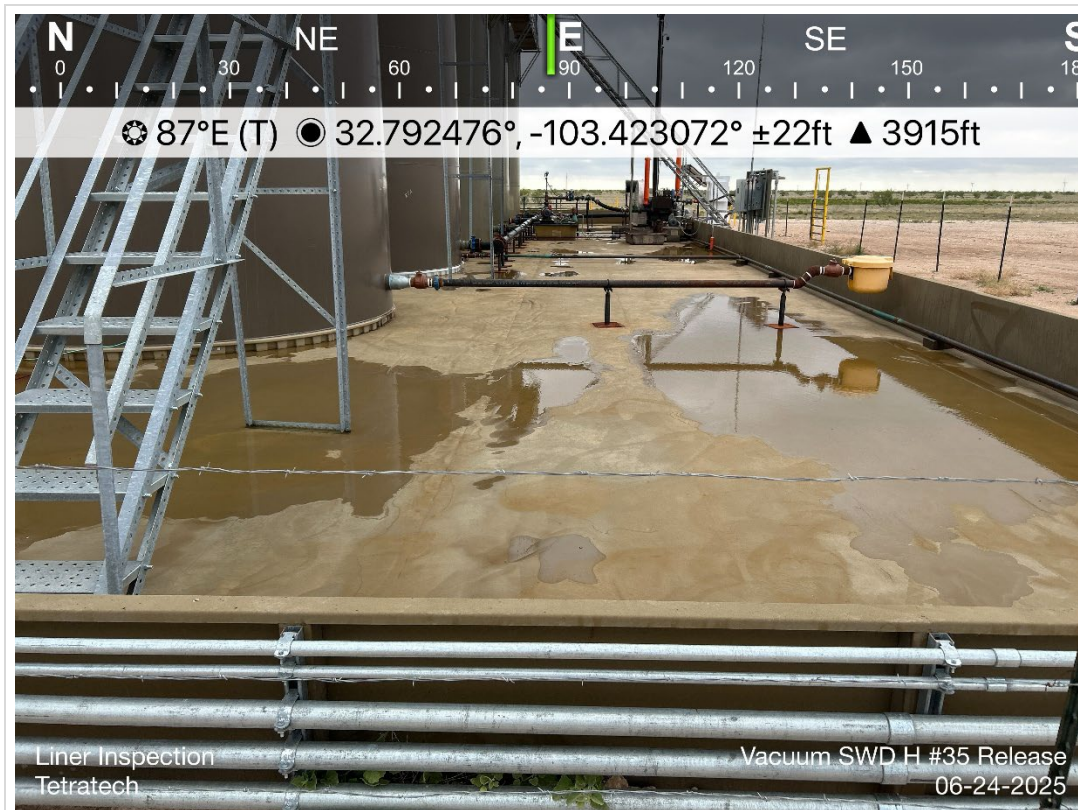


TETRA TECH, INC. PROJECT NO. 212C-MD-03893	DESCRIPTION	View of approximate release extent inside tank battery containment.	5
	SITE NAME	Vacuum SWD H #35 Release	04/29/2025



TETRA TECH, INC. PROJECT NO. 212C-MD-03893	DESCRIPTION	View north. Inside tank battery containment post rain event. Current lined containment conditions: no rips, holes, or tears observed.	6
	SITE NAME	Vacuum SWD H #35 Release	6/24/2025



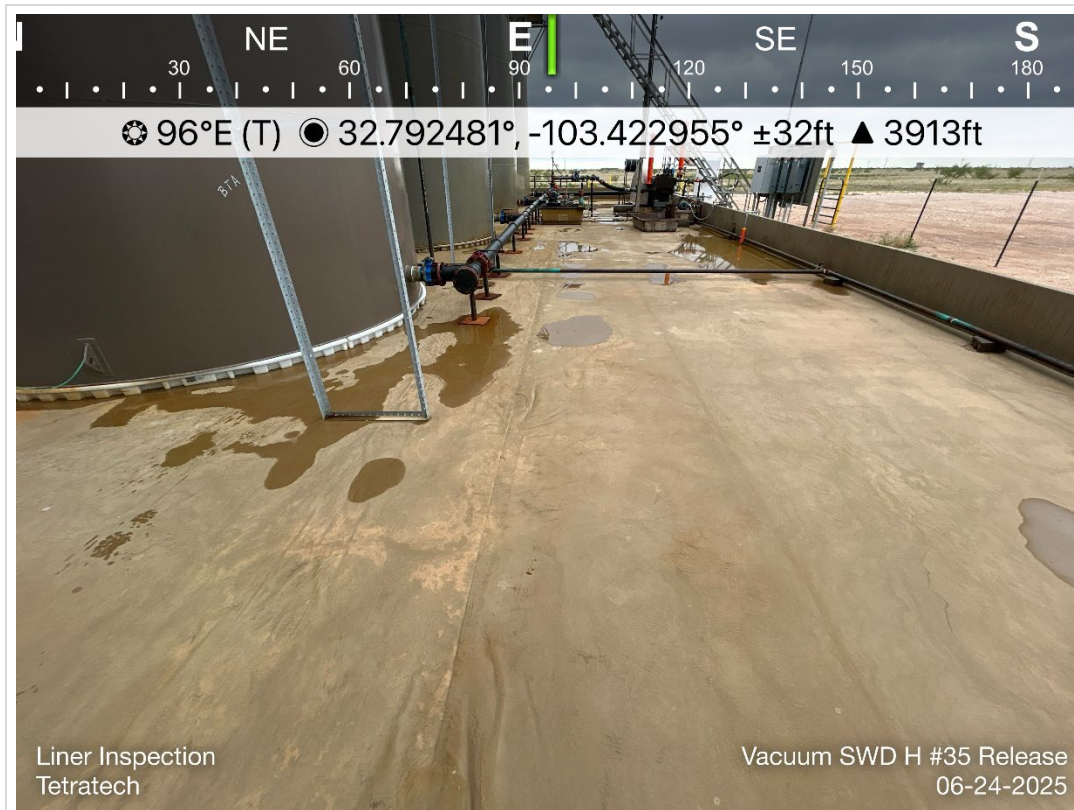


TETRA TECH, INC. PROJECT NO. 212C-MD-03893	DESCRIPTION	View east. Inside tank battery containment post rain event. Current lined containment conditions: no rips, holes, or tears observed.	7
	SITE NAME	Vacuum SWD H #35 Release	6/24/2025

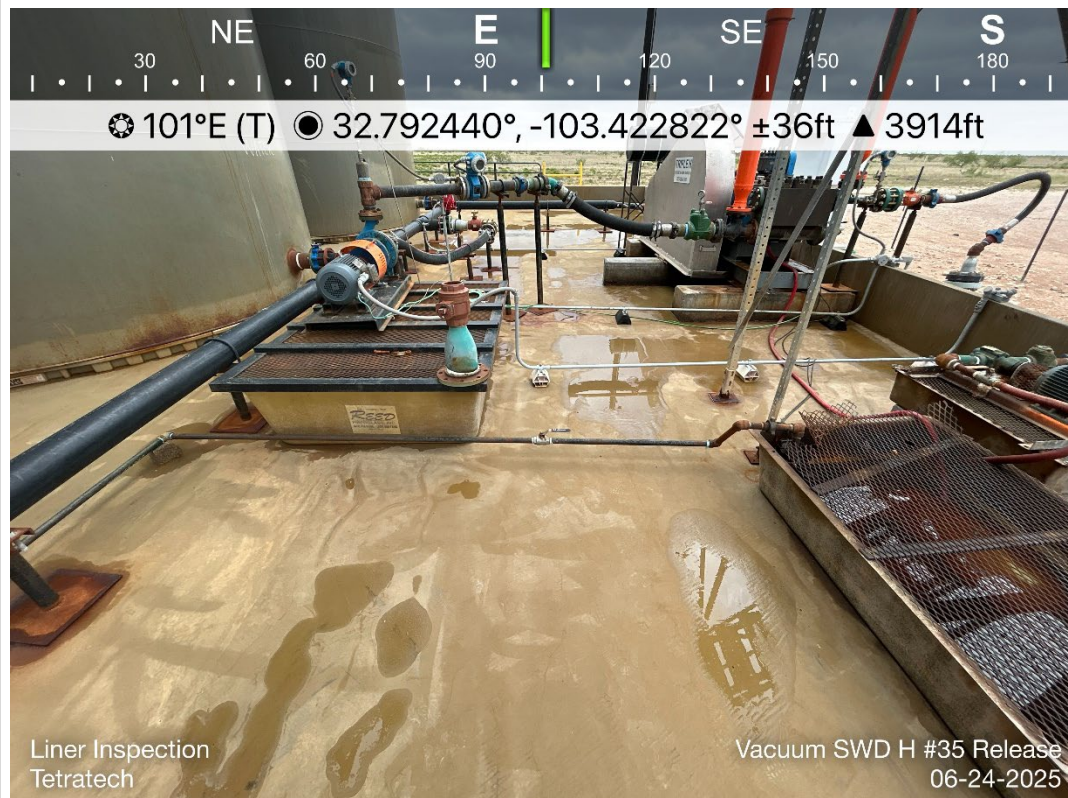


TETRA TECH, INC. PROJECT NO. 212C-MD-03893	DESCRIPTION	View west. Inside tank battery containment post rain event. Current lined containment conditions: no rips, holes, or tears observed.	8
	SITE NAME	Vacuum SWD H #35 Release	6/24/2025



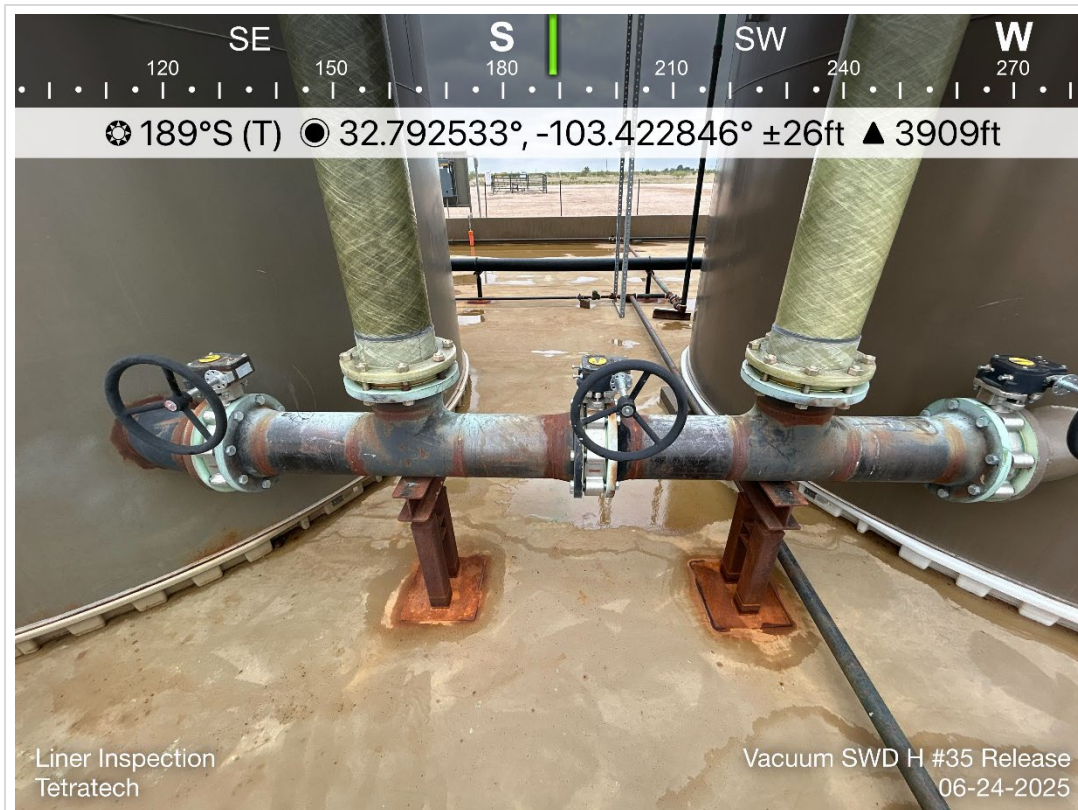


TETRA TECH, INC. PROJECT NO. 212C-MD-03893	DESCRIPTION	View east. Inside tank battery containment post rain event. Current lined containment conditions: no rips, holes, or tears observed.	9
	SITE NAME	Vacuum SWD H #35 Release	6/24/2025

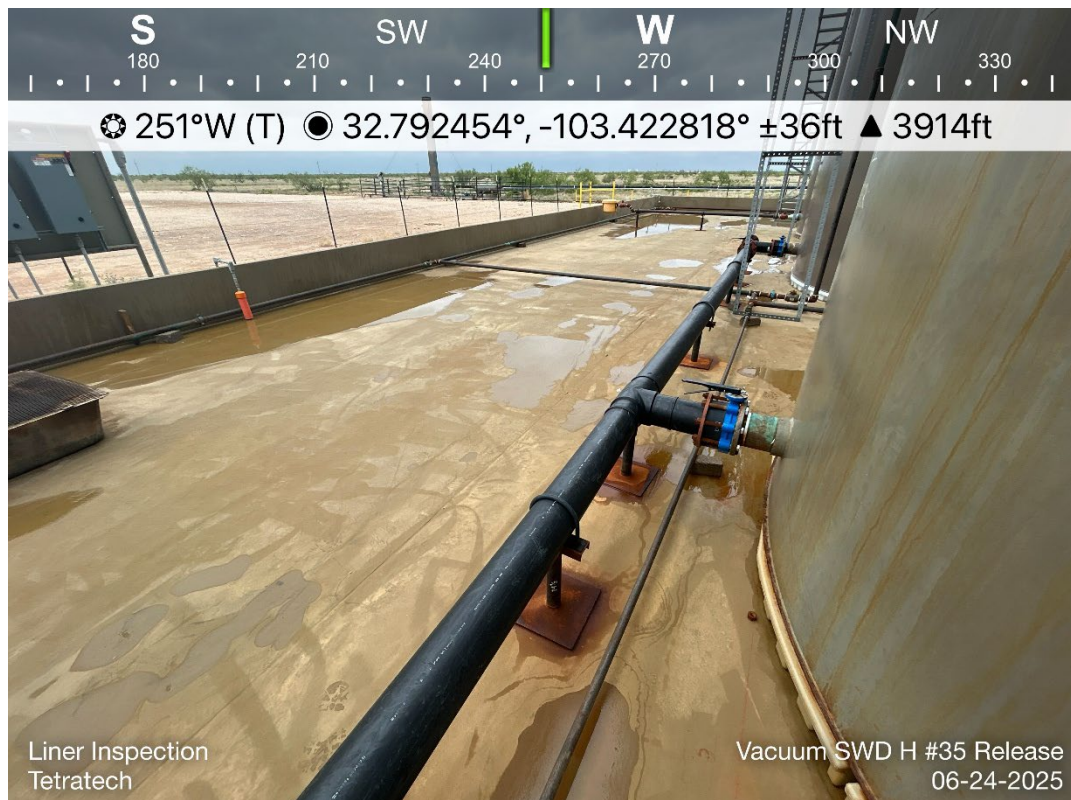


TETRA TECH, INC. PROJECT NO. 212C-MD-03893	DESCRIPTION	View east. Inside tank battery containment post rain event. Current lined containment conditions: no rips, holes, or tears observed.	10
	SITE NAME	Vacuum SWD H #35 Release	6/24/2025





TETRA TECH, INC. PROJECT NO. 212C-MD-03893	DESCRIPTION	View south. Inside tank battery containment post rain event. Current lined containment conditions: no rips, holes, or tears observed.	11
	SITE NAME	Vacuum SWD H #35 Release	6/24/2025



TETRA TECH, INC. PROJECT NO. 212C-MD-03893	DESCRIPTION	View west-southwest. Inside tank battery containment post rain event. Current lined containment conditions: no rips, holes, or tears observed.	12
	SITE NAME	Vacuum SWD H #35 Release	6/24/2025

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

QUESTIONS

Action 483187

**QUESTIONS**

Operator: BTA OIL PRODUCERS, LLC 104 S Pecos Midland, TX 79701	OGRID: 260297
	Action Number: 483187
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

**QUESTIONS**

<b>Prerequisites</b>	
Incident ID (n#)	nAPP2512156514
Incident Name	NAPP2512156514 VACUUM SWD H #35 @ 30-025-20207
Incident Type	Produced Water Release
Incident Status	Remediation Closure Report Received
Incident Well	[30-025-20207] VACUUM SWD H #035

**Location of Release Source**

Please answer all the questions in this group.

Site Name	VACUUM SWD H #35
Date Release Discovered	04/29/2025
Surface Owner	State

**Incident Details**

Please answer all the questions in this group.

Incident Type	Produced Water Release
Did this release result in a fire or is the result of a fire	No
Did this release result in any injuries	No
Has this release reached or does it have a reasonable probability of reaching a watercourse	No
Has this release endangered or does it have a reasonable probability of endangering public health	No
Has this release substantially damaged or will it substantially damage property or the environment	No
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No

**Nature and Volume of Release**

Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.

Crude Oil Released (bbls) Details	Not answered.
Produced Water Released (bbls) Details	Cause: Human Error   Valve   Produced Water   Released: 7 BBL   Recovered: 7 BBL   Lost: 0 BBL.
Is the concentration of chloride in the produced water >10,000 mg/l	Yes
Condensate Released (bbls) Details	Not answered.
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Not answered.
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	7 bbl produced water released in lined containment and recovered.

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**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

QUESTIONS, Page 2

Action 483187

**QUESTIONS (continued)**

Operator: BTA OIL PRODUCERS, LLC 104 S Pecos Midland, TX 79701	OGRID: 260297
	Action Number: 483187
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

**QUESTIONS**

<b>Nature and Volume of Release (continued)</b>	
Is this a gas only submission (i.e. only significant Mcf values reported)	<b>No, according to supplied volumes this does not appear to be a "gas only" report.</b>
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	<b>No</b>
Reasons why this would be considered a submission for a notification of a major release	<i>Unavailable.</i>
<i>With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e. gas only) are to be submitted on the C-129 form.</i>	

**Initial Response**

*The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury.*

The source of the release has been stopped	<b>True</b>
The impacted area has been secured to protect human health and the environment	<b>True</b>
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	<b>True</b>
All free liquids and recoverable materials have been removed and managed appropriately	<b>True</b>
If all the actions described above have not been undertaken, explain why	<i>Not answered.</i>

*Per Paragraph (4) of Subsection B of 19.15.29.8 NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of actions to date in the follow-up C-141 submission. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC), please prepare and attach all information needed for closure evaluation in the follow-up C-141 submission.*

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

I hereby agree and sign off to the above statement	Name: Samantha Allen Title: Tetrattech Email: Samantha.allen@tetrattech.com Date: 07/09/2025
--	---

Sante Fe Main Office  
Phone: (505) 476-3441

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**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

QUESTIONS, Page 3

Action 483187

**QUESTIONS (continued)**

Operator: BTA OIL PRODUCERS, LLC 104 S Pecos Midland, TX 79701	OGRID:
	260297
	Action Number:
	483187
Action Type:	
[C-141] Remediation Closure Request C-141 (C-141-v-Closure)	

**QUESTIONS**

<b>Site Characterization</b>	
<i>Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date.</i>	
What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Between 26 and 50 (ft.)
What method was used to determine the depth to ground water	NM OSE iWaters Database Search
Did this release impact groundwater or surface water	No
<b>What is the minimum distance, between the closest lateral extents of the release and the following surface areas:</b>	
A continuously flowing watercourse or any other significant watercourse	Between 300 and 500 (ft.)
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Between 100 and 200 (ft.)
An occupied permanent residence, school, hospital, institution, or church	Greater than 5 (mi.)
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Between ½ and 1 (mi.)
Any other fresh water well or spring	Between ½ and 1 (mi.)
Incorporated municipal boundaries or a defined municipal fresh water well field	Greater than 5 (mi.)
A wetland	Between 100 and 200 (ft.)
A subsurface mine	Greater than 5 (mi.)
An (non-karst) unstable area	Greater than 5 (mi.)
Categorize the risk of this well / site being in a karst geology	Low
A 100-year floodplain	Greater than 5 (mi.)
Did the release impact areas not on an exploration, development, production, or storage site	No

<b>Remediation Plan</b>	
<i>Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.</i>	
Requesting a remediation plan approval with this submission	Yes
<i>Attach a comprehensive report demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined, pursuant to 19.15.29.11 NMAC and 19.15.29.13 NMAC.</i>	
Have the lateral and vertical extents of contamination been fully delineated	Yes
Was this release entirely contained within a lined containment area	Yes
<i>Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.</i>	
On what estimated date will the remediation commence	06/24/2025
On what date will (or did) the final sampling or liner inspection occur	06/24/2025
On what date will (or was) the remediation complete(d)	06/24/2025
What is the estimated surface area (in square feet) that will be remediated	1730
What is the estimated volume (in cubic yards) that will be remediated	0
<i>These estimated dates and measurements are recognized to be the best guess or calculation at the time of submission and may (be) change(d) over time as more remediation efforts are completed.</i>	
<i>The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.</i>	

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

QUESTIONS, Page 4

Action 483187

**QUESTIONS (continued)**

Operator: BTA OIL PRODUCERS, LLC 104 S Pecos Midland, TX 79701	OGRID: 260297
	Action Number: 483187
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

**QUESTIONS**

<b>Remediation Plan (continued)</b>	
<i>Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.</i>	
<b>This remediation will (or is expected to) utilize the following processes to remediate / reduce contaminants:</b>	
(Select all answers below that apply.)	
Is (or was) there affected material present needing to be removed	No
Is (or was) there a power wash of the lined containment area (to be) performed	Yes
OTHER (Non-listed remedial process)	No
<i>Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.</i>	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
I hereby agree and sign off to the above statement	Name: Samantha Allen Title: Tetrattech Email: Samantha.allen@tetrattech.com Date: 07/09/2025
<i>The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.</i>	



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QUESTIONS, Page 6

Action 483187

**QUESTIONS (continued)**

Operator: BTA OIL PRODUCERS, LLC 104 S Pecos Midland, TX 79701	OGRID: 260297
	Action Number: 483187
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

**QUESTIONS**

<b>Liner Inspection Information</b>	
Last liner inspection notification (C-141L) recorded	<b>477052</b>
Liner inspection date pursuant to Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC	<b>06/24/2025</b>
Was all the impacted materials removed from the liner	<b>Yes</b>
What was the liner inspection surface area in square feet	<b>4764</b>

**Remediation Closure Request**

*Only answer the questions in this group if seeking remediation closure for this release because all remediation steps have been completed.*

Requesting a remediation closure approval with this submission	<b>Yes</b>
Have the lateral and vertical extents of contamination been fully delineated	<b>Yes</b>
Was this release entirely contained within a lined containment area	<b>Yes</b>
What was the total surface area (in square feet) remediated	<b>1730</b>
What was the total volume (cubic yards) remediated	<b>0</b>
Summarize any additional remediation activities not included by answers (above)	On June 24, 2025, Tetra Tech personnel were on site to perform an inspection of the liner within the containment area of the Vacuum SWD H #35. This work was completed to verify the integrity of the liner. The liner was observed to underlie the entirety of the tank battery containment area. The liner was intact with no visible rips or tears and encompassed by an approximately 2-foot-tall muscle wall. The liner was anchored on the interior. At the time of the inspection, the liner was intact and had the ability to contain the documented release.

*The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (in .pdf format) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.*

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

I hereby agree and sign off to the above statement	Name: Samantha Allen Title: Tetrattech Email: <a href="mailto:Samantha.allen@tetrattech.com">Samantha.allen@tetrattech.com</a> Date: 07/09/2025
--	--

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CONDITIONS

Action 483187

CONDITIONS

Operator: BTA OIL PRODUCERS, LLC 104 S Pecos Midland, TX 79701	OGRID: 260297
	Action Number: 483187
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

CONDITIONS

Created By	Condition	Condition Date
scwells	None	7/10/2025