



# Certificate of Analysis

Number: 5030-25040002-002A

**Midland Laboratory**

2200 East I-20  
Midland, TX 79706  
Phone 432-689-7252

Station Name: CLOSE ENCOUNTERS  
Sample Point: SEPERATOR  
Method: GPA 2286  
Cylinder No: 1111-002279  
Instrument 1: 5030\_GC11, Front (TCD)  
Instrument 2: FID-3,  
Analyzed: 04/04/2025 09:31:36 by ARP

Report Date: 04/15/2025  
Sampled By: JOSUE J  
Sample Of: Gas Spot  
Sample Date: 03/31/2025 10:00  
Sample Conditions: 183 psig, @ 99 °F  
Received Date: 04/01/2025  
Login Date: 04/01/2025

## Analytical Data

Components	Mol. %	Wt. %	GPM at 14.65 psia	
Nitrogen	3.520	3.914		
Methane	62.637	39.882		
Carbon Dioxide	3.934	6.872		
Ethane	14.431	17.222	3.856	
Propane	9.589	16.782	2.640	
Iso-butane	1.058	2.441	0.346	
n-Butane	2.760	6.367	0.869	
Iso-pentane	0.618	1.770	0.226	
n-Pentane	0.586	1.678	0.212	
Hexanes Plus	0.867	3.072	0.326	
	100.000	100.000	8.475	
				GPM TOTAL C2+ 8.475
				GPM TOTAL C3+ 4.619
				GPM TOTAL iC5+ 0.764

Calculated Physical Properties	Total	C6+
Relative Density Real Gas	0.8734	3.0424
Calculated Molecular Weight	25.20	88.11
Compressibility Factor	0.9952	
<b>GPA 2172 Calculation:</b>		
<b>Calculated Gross BTU per ft³ @ 14.65 psia &amp; 60°F</b>		
Real Gas Dry BTU	1345	4631
Water Sat. Gas Base BTU	1321	4550

*Mostaq Ahamed*

Hydrocarbon Laboratory Manager

Quality Assurance: The above analyses are performed in accordance with ASTM, UOP, GPA guidelines for quality assurance, unless otherwise stated. The test results apply to the sample as received.



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## Analytical Data

Components	Mol. %	Wt. %	GPM at 14.65 psia	
Nitrogen	3.520	3.914		GPM TOTAL C2+
Methane	62.637	39.882		8.475
Carbon Dioxide	3.934	6.872		
Ethane	14.431	17.222	3.856	
Propane	9.589	16.782	2.640	
Iso-Butane	1.058	2.441	0.346	
n-Butane	2.760	6.367	0.869	
Iso-Pentane	0.618	1.770	0.226	
n-Pentane	0.586	1.678	0.212	
i-Hexanes	0.219	0.734	0.087	
n-Hexane	0.080	0.278	0.034	
Benzene	0.152	0.483	0.043	
Cyclohexane	0.077	0.260	0.027	
i-Heptanes	0.153	0.554	0.060	
n-Heptane	0.021	0.083	0.010	
Toluene	0.057	0.210	0.019	
i-Octanes	0.077	0.316	0.033	
n-Octane	0.006	0.028	0.003	
Ethylbenzene	0.007	0.031	0.003	
Xylenes	0.006	0.022	0.002	
i-Nonanes	0.009	0.051	0.004	
n-Nonane	0.001	0.005	0.000	
Decane Plus	0.002	0.017	0.001	
	100.000	100.000	8.475	

Calculated Physical Properties	Total	C10+
Relative Density Real Gas	0.8734	4.1499
Calculated Molecular Weight	25.20	120.19
Compressibility Factor	0.9952	
<b>GPA 2172 Calculation:</b>		
<b>Calculated Gross BTU per ft<sup>3</sup> @ 14.65 psia &amp; 60°F</b>		
Real Gas Dry BTU	1344.5	5920.0
Water Sat. Gas Base BTU	1320.9	5788.7

*Mostaq Ahamed*

Hydrocarbon Laboratory Manager

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Received Date: 04/01/2025  
Login Date: 04/01/2025  
Cylinder No: 1111-002279

Report Date: 04/15/2025  
Sampled By: JOSUE J  
Sample Of: Gas Spot  
Sample Date: 03/31/2025 10:00  
Sample Conditions: 183 psig, @ 99 °F

## Analytical Data

Test	Method	Result	Units	Detection Limit	Lab Tech.	Analysis Date
Hydrogen Sulfide	ASTM D-4810	ND	ppm		DMA	04/15/2025

Hydrocarbon Laboratory Manager

Quality Assurance:

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FLARING SUMMARY

Battery	Date	Total Flare Vol (mcf)	Hrs Flared	Start		End	
Close Encounters CTB	7/12/2025	92	23	7/12/2025	12:00AM	7/12/2025	11:00PM

High pressure on the midstream system resulted in gas routed to flare. Midstream gathering system undergoing maintenance. Field staff adjusting setpoints to mitigate flare volumes.

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

DEFINITIONS

Action 485626

**DEFINITIONS**

Operator: LARIO OIL & GAS CO 260 N. Josephine St Denver, CO 80206	OGRID: 13089
	Action Number: 485626
	Action Type: [C-129] Venting and/or Flaring (C-129)

**DEFINITIONS**

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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QUESTIONS

Action 485626

**QUESTIONS**

Operator: LARIO OIL & GAS CO 260 N. Josephine St Denver, CO 80206	OGRID: 13089
	Action Number: 485626
	Action Type: [C-129] Venting and/or Flaring (C-129)

**QUESTIONS**

<b>Prerequisites</b>	
<i>Any messages presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions.</i>	
Incident Well	[30-025-52945] CLOSE ENCOUNTERS STATE COM #301H
Incident Facility	Unavailable.

<b>Determination of Reporting Requirements</b>	
<i>Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.</i>	
Was this vent or flare caused by an emergency or malfunction	Yes
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes
Is this considered a submission for a vent or flare event	Yes, minor venting and/or flaring of natural gas.
<i>An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.</i>	
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No
Was the vent or flare within an incorporated municipal boundary or within 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No

<b>Equipment Involved</b>	
Primary Equipment Involved	Pipeline (Any)
Additional details for Equipment Involved. Please specify	Not answered.

<b>Representative Compositional Analysis of Vented or Flared Natural Gas</b>	
<i>Please provide the mole percent for the percentage questions in this group.</i>	
Methane (CH4) percentage	62
Nitrogen (N2) percentage, if greater than one percent	4
Hydrogen Sulfide (H2S) PPM, rounded up	0
Carbon Dioxide (CO2) percentage, if greater than one percent	4
Oxygen (O2) percentage, if greater than one percent	0
<i>If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.</i>	
Methane (CH4) percentage quality requirement	Not answered.
Nitrogen (N2) percentage quality requirement	Not answered.
Hydrogen Sulfide (H2S) PPM quality requirement	Not answered.
Carbon Dioxide (CO2) percentage quality requirement	Not answered.
Oxygen (O2) percentage quality requirement	Not answered.

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QUESTIONS, Page 2

Action 485626

**QUESTIONS (continued)**

Operator: LARIO OIL & GAS CO 260 N. Josephine St Denver, CO 80206	OGRID: 13089
	Action Number: 485626
	Action Type: [C-129] Venting and/or Flaring (C-129)

**QUESTIONS**

Date(s) and Time(s)	
Date vent or flare was discovered or commenced	07/12/2025
Time vent or flare was discovered or commenced	12:00 AM
Time vent or flare was terminated	11:00 PM
Cumulative hours during this event	23

Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: High Line Pressure   Pipeline (Any)   Natural Gas Flared   Released: 92 Mcf   Recovered: 0 Mcf   Lost: 92 Mcf.
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	Yes
Was notification of downstream activity received by this operator	No
Downstream OGRID that should have notified this operator	[215099] Coterra Energy Operating Co.
Date notified of downstream activity requiring this vent or flare	Not answered.
Time notified of downstream activity requiring this vent or flare	Not answered.

Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True
Please explain reason for why this event was beyond this operator's control	Sales gas re-routed to flare due to high pressure on midstream sales line.
Steps taken to limit the duration and magnitude of vent or flare	Field staff adjusting setpoints mitigate flare volumes.
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Evaluating alternative midstream options and on-site gas use options.





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ACKNOWLEDGMENTS

Action 485626

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Operator: LARIO OIL & GAS CO 260 N. Josephine St Denver, CO 80206	OGRID: 13089
	Action Number: 485626
	Action Type: [C-129] Venting and/or Flaring (C-129)

**ACKNOWLEDGMENTS**

<input checked="" type="checkbox"/>	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be a <b>complete</b> C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
<input checked="" type="checkbox"/>	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
<input checked="" type="checkbox"/>	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
<input checked="" type="checkbox"/>	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
<input checked="" type="checkbox"/>	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

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**CONDITIONS**

Created By	Condition	Condition Date
ryanb	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	7/16/2025