

HOURLY GAS VOLUME STATEMENT

August 16, 2025

Meter #: 67502075

Name: DAUNTLESS 7 FED CTB TANK FL TM

Pressure Base: 14.730 psia Meter Status: Active
 Temperature Base: 60.00 °F Contract Hr.: Midnight
 Atmos Pressure: 13.200 psi Full Wellstream:
 Calc Method: AGA7 WV Technique:
 Z Method: AGA-8 Detail (1992) WV Method:
 Meter Size: 3.8250 in HV Cond: Wet
 Press. Comp.: No Meter Type: EFM
 Temp. Comp.: No Interval: 1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
2.673	0.203	32.115	22.118	22.402	4.046	9.711	1.845
NC5	neo	C6	C7	C8	C9	C10	
1.768		0.501	0.181	0.025	0.002		
Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
					2.410	0.001	0.000

Hour	Pulses (Counts)	Pressure (psia)	Temp. (°F)	Raw Volume (Mcf)	Relative Density	K-Factor (pulses/Mcf)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)	Edited
0	2	36.74	79.82	2	1.2079	1,000.0000	2	1904.00	3	Yes
1	3	36.79	79.48	3	1.2079	1,000.0000	3	1904.00	6	Yes
2	14	36.77	82.52	14	1.2079	1,000.0000	14	1904.00	27	Yes
3	14	36.80	81.92	14	1.2079	1,000.0000	14	1904.00	27	Yes
4	13	36.86	80.02	13	1.2079	1,000.0000	13	1904.00	24	Yes
5	14	36.81	79.95	14	1.2079	1,000.0000	14	1904.00	27	Yes
6	12	36.85	79.95	12	1.2079	1,000.0000	12	1904.00	23	Yes
7	12	36.79	81.32	12	1.2079	1,000.0000	13	1904.00	24	Yes
8	23	36.90	86.56	23	1.2079	1,000.0000	23	1904.00	44	Yes
9	39	37.06	97.37	39	1.2079	1,000.0000	39	1904.00	75	Yes
10	40	37.04	104.26	40	1.2079	1,000.0000	40	1904.00	77	Yes
11	44	37.16	106.27	44	1.2079	1,000.0000	45	1904.00	84	Yes
12	48	37.33	109.16	48	1.2079	1,000.0000	48	1904.00	91	Yes
13	46	37.17	107.42	46	1.2079	1,000.0000	46	1904.00	88	Yes
14	44	37.18	102.44	44	1.2079	1,000.0000	44	1904.00	84	Yes
15	44	37.27	97.80	44	1.2079	1,000.0000	44	1904.00	84	Yes
16	37	37.27	84.58	37	1.2079	1,000.0000	37	1904.00	70	Yes
17	39	37.30	80.74	39	1.2079	1,000.0000	39	1904.00	75	Yes
18	24	36.88	78.55	24	1.2079	1,000.0000	24	1904.00	46	Yes
19	11	36.65	79.50	11	1.2079	1,000.0000	11	1904.00	20	Yes
20	0	23.27	76.19	0	1.2079	1,000.0000	0	1904.00	0	Yes
21	0	24.58	76.44	0	1.2079	1,000.0000	0	1904.00	0	Yes
22	0	26.67	76.07	0	1.2079	1,000.0000	0	1904.00	0	Yes
23	0	27.47	76.39	0	1.2079	1,000.0000	0	1904.00	0	Yes
Total	525	37.10	94.56	525	1.2079		525		999	

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2.673	0.203	32.115	22.118	22.402	4.046	9.711	1.845
NC5	neo	C6	C7	C8	C9	C10	
1.768		0.501	0.181	0.025	0.002		
Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
					2.410	0.001	0.000

Hour	Pulses (Counts)	Pressure (psia)	Temp. (°F)	Raw Volume (Mcf)	Relative Density	K-Factor (pulses/Mcf)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)	Edited
0	0	27.14	76.79	0	1.2079	1,000.0000	0	1904.00	0	Yes
1	0	27.04	76.18	0	1.2079	1,000.0000	0	1904.00	0	Yes
2	0	27.01	74.86	0	1.2079	1,000.0000	0	1904.00	0	Yes
3	0	27.04	74.20	0	1.2079	1,000.0000	0	1904.00	0	Yes
4	0	27.19	74.07	0	1.2079	1,000.0000	0	1904.00	0	Yes
5	0	27.96	74.13	0	1.2079	1,000.0000	0	1904.00	0	Yes
6	1	36.77	75.28	1	1.2079	1,000.0000	1	1904.00	2	Yes
7	13	36.94	81.04	13	1.2079	1,000.0000	13	1904.00	25	Yes
8	43	37.22	87.88	43	1.2079	1,000.0000	43	1904.00	82	Yes
9	38	37.21	97.52	38	1.2079	1,000.0000	38	1904.00	72	Yes
10	23	36.84	99.27	23	1.2079	1,000.0000	23	1904.00	44	Yes
11	20	36.80	104.85	20	1.2079	1,000.0000	20	1904.00	38	Yes
12	29	37.03	109.58	29	1.2079	1,000.0000	29	1904.00	55	Yes
13	48	37.13	109.87	48	1.2079	1,000.0000	48	1904.00	92	Yes
14	61	37.42	109.24	61	1.2079	1,000.0000	61	1904.00	116	Yes
15	64	37.36	108.49	64	1.2079	1,000.0000	65	1904.00	123	Yes
16	30	37.22	108.34	30	1.2079	1,000.0000	30	1904.00	57	Yes
17	20	37.09	98.29	20	1.2079	1,000.0000	19	1904.00	37	Yes
18	8	36.67	86.27	8	1.2079	1,000.0000	8	1904.00	15	Yes
19	12	36.86	76.31	12	1.2079	1,000.0000	12	1904.00	23	Yes
20	18	36.88	78.89	18	1.2079	1,000.0000	18	1904.00	34	Yes
21	11	36.86	75.56	11	1.2079	1,000.0000	11	1904.00	20	Yes
22	2	36.84	76.66	2	1.2079	1,000.0000	1	1904.00	4	Yes
23	6	36.88	77.86	6	1.2079	1,000.0000	7	1904.00	12	Yes
Total	447	37.14	100.13	447	1.2079		447		851	

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

DEFINITIONS

Action 496559

DEFINITIONS

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 496559
	Action Type: [C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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QUESTIONS

Action 496559

QUESTIONS

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	Action Number: 496559
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QUESTIONS

Prerequisites	
<i>Any messages presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions.</i>	
Incident Well	Unavailable.
Incident Facility	[fAPP2203924934] DAUNTLESS 7 FED CTB

Determination of Reporting Requirements	
<i>Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.</i>	
Was this vent or flare caused by an emergency or malfunction	Yes
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes
Is this considered a submission for a vent or flare event	Yes, major venting and/or flaring of natural gas.
<i>An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.</i>	
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No
Was the vent or flare within an incorporated municipal boundary or within 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No

Equipment Involved	
Primary Equipment Involved	Not answered.
Additional details for Equipment Involved. Please specify	Not answered.

Representative Compositional Analysis of Vented or Flared Natural Gas	
<i>Please provide the mole percent for the percentage questions in this group.</i>	
Methane (CH4) percentage	32
Nitrogen (N2) percentage, if greater than one percent	0
Hydrogen Sulfide (H2S) PPM, rounded up	0
Carbon Dioxide (CO2) percentage, if greater than one percent	3
Oxygen (O2) percentage, if greater than one percent	0
<i>If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.</i>	
Methane (CH4) percentage quality requirement	Not answered.
Nitrogen (N2) percentage quality requirement	Not answered.
Hydrogen Sulfide (H2S) PPM quality requirement	Not answered.
Carbon Dioxide (CO2) percentage quality requirement	Not answered.
Oxygen (O2) percentage quality requirement	Not answered.

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QUESTIONS, Page 2

Action 496559

QUESTIONS (continued)

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	Action Number: 496559
	Action Type: [C-129] Venting and/or Flaring (C-129)

QUESTIONS

Date(s) and Time(s)	
Date vent or flare was discovered or commenced	08/16/2025
Time vent or flare was discovered or commenced	12:00 AM
Time vent or flare was terminated	07:00 PM
Cumulative hours during this event	9

Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: High Line Pressure Pipeline (Any) Natural Gas Flared Released: 525 Mcf Recovered: 0 Mcf Lost: 525 Mcf.
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	Yes
Was notification of downstream activity received by this operator	Yes
Downstream OGRID that should have notified this operator	[7377] EOG RESOURCES INC
Date notified of downstream activity requiring this vent or flare	08/16/2025
Time notified of downstream activity requiring this vent or flare	12:00 AM

Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True
Please explain reason for why this event was beyond this operator's control	Event was caused by outside source(s) which EOG does not have direct control over.
Steps taken to limit the duration and magnitude of vent or flare	Monitored event real time when applicable. Shift gas to other markets when available
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Corrective actions are not in our control and reliant on outside source(s)

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ACKNOWLEDGMENTS

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	Action Number: 496559
	Action Type: [C-129] Venting and/or Flaring (C-129)

ACKNOWLEDGMENTS

<input checked="" type="checkbox"/>	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
<input checked="" type="checkbox"/>	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
<input checked="" type="checkbox"/>	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
<input checked="" type="checkbox"/>	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
<input checked="" type="checkbox"/>	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 496559

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	Action Number: 496559
	Action Type: [C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created By	Condition	Condition Date
kagee	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	8/18/2025