



ENTERPRISE PRODUCTS PARTNERS L.P.
ENTERPRISE PRODUCTS HOLDINGS LLC
(General Partner)

ENTERPRISE PRODUCTS OPERATING LLC

Summary of Events
Enterprise Field Services, LLC – Sand Dunes South Compressor Station
UL C Section 15 T24S R29E; 32.221659, -103.974008
NMOCD Incident #nAPP2507037762

On March 11th, 2025, a maintenance technician was working on ENG-4 when the insulation blanket ignited. The fire was immediately extinguished. It was discovered that a small valve cover leak caused engine oil to soak into the insulation blanket prior to the fire. The engine is stationed on a skid. This was a fire-only event, no fluids were released onto the ground. The New Mexico Oil Conservation Division (NMOCD) was notified of the release on March 11th, 2025, and assigned incident number nAPP250703762 to this event. There was no environmental impact. No soil samples were collected. Topographic map and karst features will be included in this report. Scaled site map with the exception of the sample diagram per 19.15.29.12E(1a) will be provided. Liner Inspection Notification per 19.159.29.11A (5a) (ii) NMAC will be conducted in order to collect photos of the equipment and the concrete slab beneath where the fire occurred.












Folder: C:\Users\Justin Velez\OneDrive - ENSOLUM, LLC\Documents - ENSOLUM, LLC\Enterprise Field Services, LLC\0381226350 - Please see comments below\

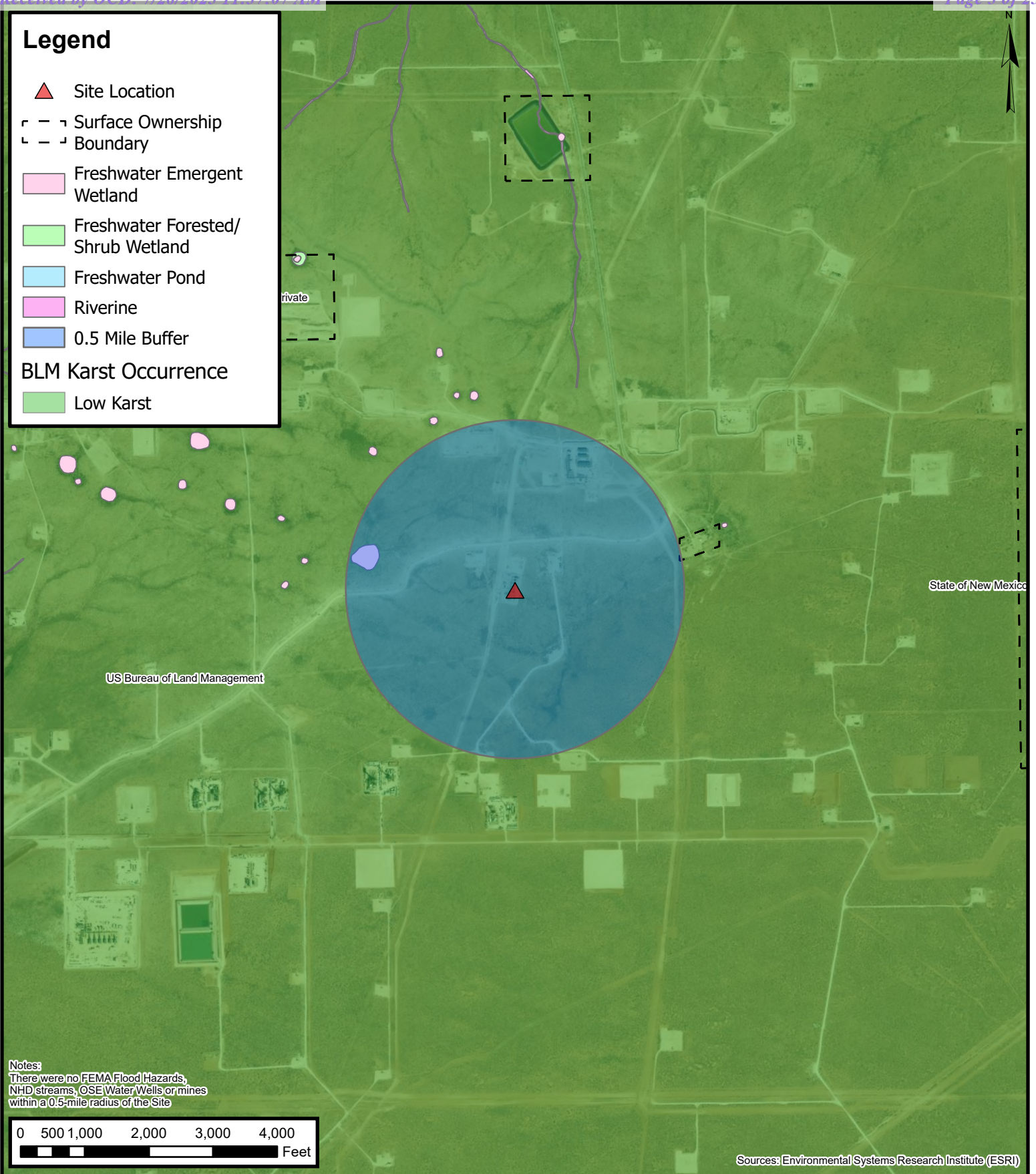
ENSOLUM
 Environmental, Engineering and
 Hydrogeologic Consultants

Site Vicinity Map
 Enterprise Field Services, LLC
 Sand Dunes South Compressor Station
 Incident Number: nAPP2507037762
 32.217978, -103.816677
 Eddy County, New Mexico

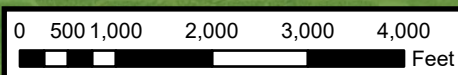
FIGURE
2

Legend

-  Site Location
-  Surface Ownership
-  Boundary
-  Freshwater Emergent Wetland
-  Freshwater Forested/ Shrub Wetland
-  Freshwater Pond
-  Riverine
-  0.5 Mile Buffer
- BLM Karst Occurrence**
-  Low Karst



Notes:
 There were no FEMA Flood Hazards,
 NHD streams, OSE Water Wells or mines
 within a 0.5-mile radius of the Site

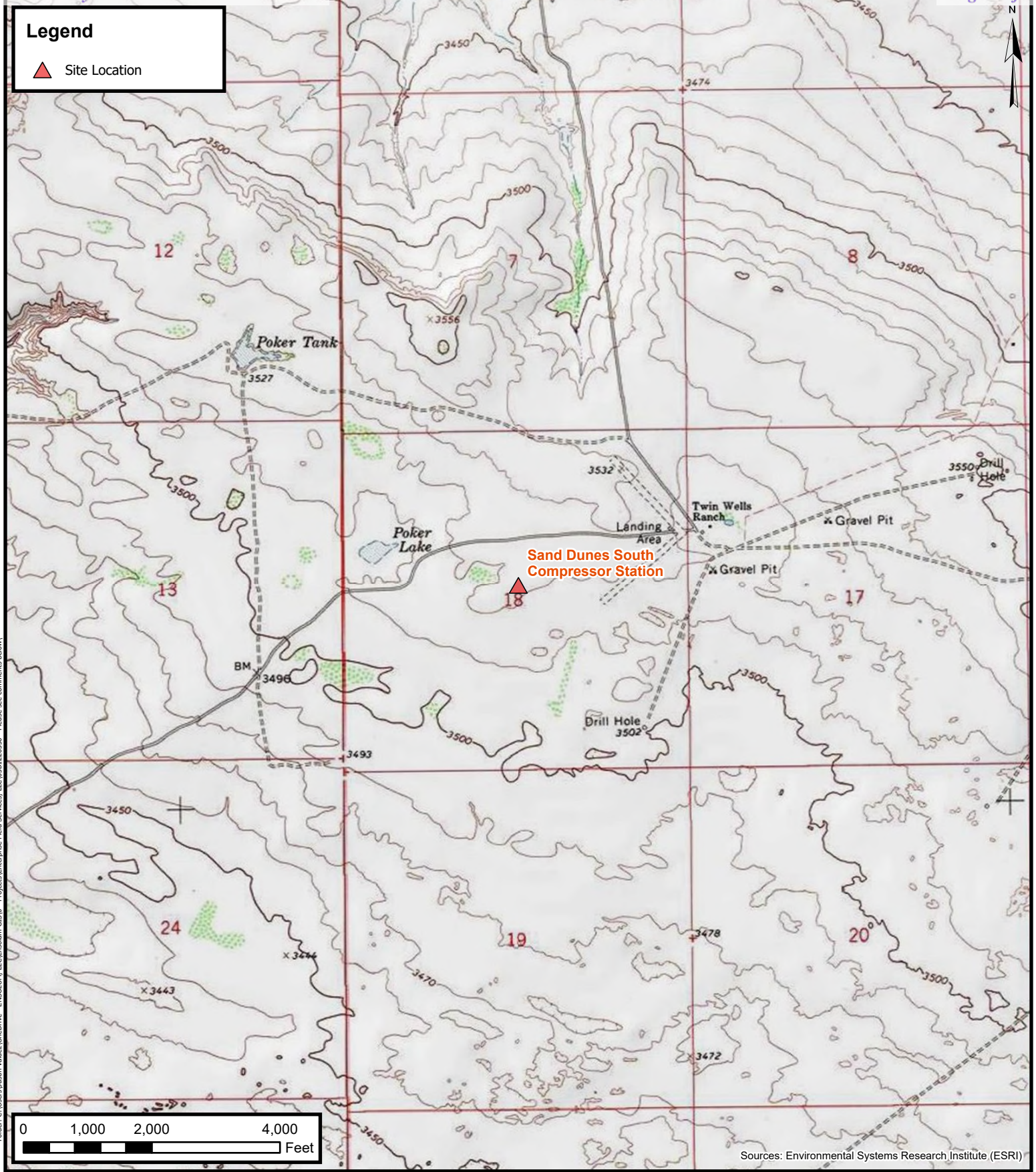


Sources: Environmental Systems Research Institute (ESRI)



Closure Criteria Map
 Enterprise Field Services, LLC
 Sand Dunes South Compressor Station
 Incident Number: nAPP2507037762
 32.21978, -103.81667
 Eddy County, New Mexico

FIGURE
3



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Topographic Map
 Enterprise Field Services, LLC
 Sand Dunes South Compressor Station
 Incident Number: nAPP2507037762
 32.217978, -103.816677
 Eddy County, New Mexico

FIGURE
 1









OCD Permitting

Home Operator Data Action Status Action Search Results Action Status Item Details

[NOTIFY] Notification Of Release (NOR) Application

Submission Information

Submission ID:	441163	Districts:	Artesia
Operator:	[241602] Enterprise Field Services, LLC	Counties:	Eddy
Description:	Enterprise Field Services, LLC [241602] , Sand Dunes South Compressor Station , nAPP2507037762		
Status:	APPROVED		
Status Date:	03/11/2025		
References (2):	fAPP2122928745, nAPP2507037762		

Forms

This application type does not have attachments.

Questions

Location of Release Source

Please answer all the questions in this group.

Site Name	Sand Dunes South Compressor Station
Date Release Discovered	03/11/2025
Surface Owner	Federal

Did this release result in a fire or is the result of a fire	Yes
Did this release result in any injuries	No
Has this release reached or does it have a reasonable probability of reaching a watercourse	No
Has this release endangered or does it have a reasonable probability of endangering public health	No
Has this release substantially damaged or will it substantially damage property or the environment	No
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No

Nature and Volume of Release

Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.

Crude Oil Released (bbls) Details	Not answered.
Produced Water Released (bbls) Details	Not answered.
Is the concentration of chloride in the produced water >10,000 mg/l	Not answered.
Condensate Released (bbls) Details	Not answered.
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Cause: Fire Gas Compressor Station Lube Oil Released: 1 GAL Recovered: 0 GAL Lost: 1 GAL.
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	Not answered.

Nature and Volume of Release (continued)

Is this a gas only submission (i.e. only significant Mcf values reported)	More volume information must be supplied to determine if this will be treated as a “gas only” report.
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	Yes
Reasons why this would be considered a submission for a notification of a major release	From paragraph A. “Major release” determine using: (2) an unauthorized release of a volume that: (a) results in a fire or is the result of a fire.

Searches

Operator Data

Submissions

Administration

The source of the release has been stopped

true

The impacted area has been secured to protect human health and the environment

True

Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices

True

All free liquids and recoverable materials have been removed and managed appropriately

True

If all the actions described above have not been undertaken, explain why

Not answered.

Per Paragraph 4 of Subsection B of 19.15.29.8 NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of actions to date in the follow-up C-141 submission. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please prepare and attach all information needed for closure evaluation in the follow-up C-141 submission.

Acknowledgments

- I acknowledge that I am authorized to submit notification of a release on behalf of my operator.
- I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to my operator) to track the notification(s) and corrective action(s) for a release, pursuant to NMAC 19.15.29.
- I acknowledge that creating a new incident file will require my operator to file subsequent submission(s) of form "C-141, Application for administrative approval of a release notification and corrective action", pursuant to NMAC 19.15.29.
- I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment.
- I acknowledge the fact that the acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment.
- I acknowledge the fact that, in addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

[Searches](#)

[Operator Data](#)

[Submissions](#)

[Administration](#)

Conditions

Summary: *dfeather@eprod.com (3/11/2025)*, When submitting future reports regarding this release, please submit the calculations used or specific justification for the volumes reported on the initial C-141.

Reasons

No reasons found for this submission.

Fees

No fees found for this submission.

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Falcomata, Julianna

From: OCDOnline@state.nm.us
Sent: Friday, June 6, 2025 1:40 PM
To: Falcomata, Julianna
Subject: [EXTERNAL] The Oil Conservation Division (OCD) has approved the application, Application ID: 471521

[Use caution with links/attachments]

To whom it may concern (c/o Julianna Falcomata for Enterprise Field Services, LLC),

The OCD has approved the submitted *Application for administrative approval of a release notification and corrective action* (C-141), for incident ID (n#) nAPP2507037762, with the following conditions:

- **None**

The signed C-141 can be found in the OCD Online: Imaging under the incident ID (n#).

If you have any questions regarding this application, please contact me.

Thank you,
Robert Hamlet
575-748-1283
Robert.Hamlet@emnrd.nm.gov

New Mexico Energy, Minerals and Natural Resources Department
1220 South St. Francis Drive
Santa Fe, NM 87505

Falcomata, Julianna

From: OCDOnline@state.nm.us
Sent: Thursday, July 24, 2025 10:02 AM
To: Falcomata, Julianna
Subject: [EXTERNAL] The Oil Conservation Division (OCD) has accepted the application, Application ID: 488394

[Use caution with links/attachments]

To whom it may concern (c/o Julianna Falcomata for Enterprise Field Services, LLC),

The OCD has received the submitted *Notification for Liner Inspection for a Release* (C-141L), for incident ID (n#) nAPP2507037762.

The liner inspection is expected to take place:

When: 07/28/2025 @ 12:00

Where: G-18-24S-31E 0 FNL 0 FEL (32.218277,-103.816709)

Additional Information: This was an engine fire event, no fluids were released. The engine sits on a steel skid.

Additional Instructions: Photos will be provided of engine skid.

An OCD representative may be available onsite at the date and time reported. In the absence or presence of an OCD representative, liner inspection pursuant to 19.15.29.11.A(5)(a) NMAC is required. Should there be a change in the scheduled date and time of the sampling event, then another notification should be resubmitted through OCD permitting as soon as possible.

- **Failure to notify the OCD of liner inspections including any changes in date/time per the requirements of 19.15.29.11.A(5)(a)(ii) NMAC, may result in the inspection not being accepted.**

If you have any questions regarding this application, or don't know why you have received this email, please contact us.

New Mexico Energy, Minerals and Natural Resources Department

1220 South St. Francis Drive

Santa Fe, NM 87505

Falcomata, Julianna

From: Hamlet, Robert, EMNRD <Robert.Hamlet@emnrd.nm.gov>
Sent: Friday, July 25, 2025 2:29 PM
To: Falcomata, Julianna
Cc: Bratcher, Michael, EMNRD; Wells, Shelly, EMNRD
Subject: [EXTERNAL] (Variance Approval) - Sand Dunes South Engine Fire - UL G Section18 T24S R31E; 32.218277, -103.816709; NMOCD Incident #nAPP2507037762

[Use caution with links/attachments]

Thank you for providing the photos. The OCD needs to verify that fluids did not touch ground. The variance request exemption for [19.15.29.11](#), NMAC [19.15.29.12](#), and NMAC [19.15.29.13](#) NMAC is approved. Please be advised for future releases that were caused by or resulted in a fire, at least one 5-point composite sample must be collected to prove that fluids did not reach the soil surface. Please include a copy of this email correspondence in the remediation closure report.

Regards,

Robert Hamlet • Environmental Specialist - Advanced
Environmental Bureau
EMNRD - Oil Conservation Division
506 W. Texas Ave. | Artesia, NM 88210
575.909.0302 | robert.hamlet@emnrd.nm.gov
<http://www.emnrd.state.nm.us/OCD/>



From: Falcomata, Julianna <JRFalcomata@eprod.com>
Sent: Friday, July 25, 2025 12:23 PM
To: Hamlet, Robert, EMNRD <Robert.Hamlet@emnrd.nm.gov>
Cc: Bratcher, Michael, EMNRD <mike.bratcher@emnrd.nm.gov>; Wells, Shelly, EMNRD <Shelly.Wells@emnrd.nm.gov>
Subject: [EXTERNAL] RE: Sand Dunes South Engine Fire - UL G Section18 T24S R31E; 32.218277, -103.816709; NMOCD Incident #nAPP2507037762

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Hi Robert,

Of course, I have attached an image taken from the fire itself and images taken of the engine skid as well. I will make sure to include these types of images moving forward. If there is anything else, or if I need to include additional images, please let me know!

Thank you,

Julianna Falcomata
Field Environmental Scientist
3008 E Greene St, Carlsbad, NM 88220
Mobile: (575) 266-1904
jrfalcomata@eprod.com



From: Hamlet, Robert, EMNRD <Robert.Hamlet@emnrd.nm.gov>
Sent: Friday, July 25, 2025 8:04 AM
To: Falcomata, Julianna <JRFalcomata@eprod.com>
Cc: Bratcher, Michael, EMNRD <mike.bratcher@emnrd.nm.gov>; Wells, Shelly, EMNRD <Shelly.Wells@emnrd.nm.gov>
Subject: [EXTERNAL] Sand Dunes South Engine Fire - UL G Section18 T24S R31E; 32.218277, -103.816709; NMOCD Incident #nAPP2507037762

[Use caution with links/attachments]

Julianna,

For future reference, we will need pictures taken of the fire location, as well as pictures around the base of the equipment involved before we can approve a variance of the is type.

Robert Hamlet • Environmental Specialist - Advanced
Environmental Bureau
EMNRD - Oil Conservation Division
506 W. Texas Ave. | Artesia, NM 88210
575.909.0302 | robert.hamlet@emnrd.nm.gov
<http://www.emnrd.state.nm.us/OCD/>



From: Falcomata, Julianna <JRFalcomata@eprod.com>

Sent: Thursday, July 24, 2025 10:21 AM

To: Hamlet, Robert, EMNRD <Robert.Hamlet@emnrn.nm.gov>

Subject: [EXTERNAL] Sand Dunes South Engine Fire - UL G Section18 T24S R31E; 32.218277, -103.816709; NMOCD Incident #nAPP2507037762

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Good Morning Robert,

Enterprise is requesting a variance exemption from all or portions of [19.15.29.11](#), NMAC [19.15.29.12](#), and NMAC [19.15.29.13](#) NMAC, as there was no involvement, containment, or spillage of liquids or fluids from this fire event and there was no impact to or on the ground, a surface, a watercourse, or otherwise, and this event poses no reasonable probability or chance of endangering public health, the environment, or fresh water.

Variance towards the following provisions are as follows:

19.15.29.11A (2 - 4) NMAC – N/A

19.15.29.11A (5) (b-e) NMAC – N/A

19.15.29.11B & C NMAC – N/A

19.15.29.12A through 12D NMAC – N/A

19.15.29.12E (1c) NMAC – N/A

[19.15.29.13](#) NMAC – N/A

Thank you,

Julianna Falcomata

Field Environmental Scientist

3008 E Greene St, Carlsbad, NM 88220

Mobile: (575) 266-1904

jrfalcomata@eprod.com



This message (including any attachments) is confidential and intended for a specific individual and purpose. If you are not the intended recipient, please notify the sender immediately and delete this message.

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 489001

QUESTIONS

Operator: Enterprise Field Services, LLC PO Box 4324 Houston, TX 77210	OGRID: 241602
	Action Number: 489001
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Prerequisites	
Incident ID (n#)	nAPP2507037762
Incident Name	NAPP2507037762 SAND DUNES SOUTH COMPRESSOR STATION @ 0
Incident Type	Fire
Incident Status	Remediation Closure Report Received
Incident Facility	[fAPP2122928745] Enterprise Carlsbad GS

Location of Release Source	
<i>Please answer all the questions in this group.</i>	
Site Name	Sand Dunes South Compressor Station
Date Release Discovered	03/11/2025
Surface Owner	Federal

Incident Details	
<i>Please answer all the questions in this group.</i>	
Incident Type	Fire
Did this release result in a fire or is the result of a fire	Yes
Did this release result in any injuries	No
Has this release reached or does it have a reasonable probability of reaching a watercourse	No
Has this release endangered or does it have a reasonable probability of endangering public health	No
Has this release substantially damaged or will it substantially damage property or the environment	No
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No

Nature and Volume of Release	
<i>Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.</i>	
Crude Oil Released (bbls) Details	Not answered.
Produced Water Released (bbls) Details	Not answered.
Is the concentration of chloride in the produced water >10,000 mg/l	No
Condensate Released (bbls) Details	Not answered.
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Cause: Fire Gas Compressor Station Lube Oil Released: 1 GAL Recovered: 0 GAL Lost: 1 GAL.
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	Not answered.

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Oil Conservation Division
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Santa Fe, NM 87505

QUESTIONS, Page 2

Action 489001

QUESTIONS (continued)

Operator: Enterprise Field Services, LLC PO Box 4324 Houston, TX 77210	OGRID: 241602
	Action Number: 489001
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Nature and Volume of Release (continued)	
Is this a gas only submission (i.e. only significant Mcf values reported)	More info needed to determine if this will be treated as a "gas only" report.
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	Yes
Reasons why this would be considered a submission for a notification of a major release	From paragraph A. "Major release" determine using: (2) an unauthorized release of a volume that: (a) results in a fire or is the result of a fire.
<i>With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e. gas only) are to be submitted on the C-129 form.</i>	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury.

The source of the release has been stopped	True
The impacted area has been secured to protect human health and the environment	True
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True
All free liquids and recoverable materials have been removed and managed appropriately	True
If all the actions described above have not been undertaken, explain why	<i>Not answered.</i>

Per Paragraph (4) of Subsection B of 19.15.29.8 NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of actions to date in the follow-up C-141 submission. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC), please prepare and attach all information needed for closure evaluation in the follow-up C-141 submission.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

I hereby agree and sign off to the above statement	Name: Julianna Falcomata Title: Field Environmental Scientist Email: JRFalcomata@eprod.com Date: 06/06/2025
--	--

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

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Oil Conservation Division
1220 S. St Francis Dr.
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QUESTIONS, Page 3

Action 489001

QUESTIONS (continued)

Operator: Enterprise Field Services, LLC PO Box 4324 Houston, TX 77210	OGRID: 241602
	Action Number: 489001
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Site Characterization

Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Between 51 and 75 (ft.)
What method was used to determine the depth to ground water	NM OSE iWaters Database Search
Did this release impact groundwater or surface water	No
What is the minimum distance, between the closest lateral extents of the release and the following surface areas:	
A continuously flowing watercourse or any other significant watercourse	Between ½ and 1 (mi.)
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Between 1000 (ft.) and ½ (mi.)
An occupied permanent residence, school, hospital, institution, or church	Between ½ and 1 (mi.)
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Between ½ and 1 (mi.)
Any other fresh water well or spring	Between ½ and 1 (mi.)
Incorporated municipal boundaries or a defined municipal fresh water well field	Greater than 5 (mi.)
A wetland	Between 1000 (ft.) and ½ (mi.)
A subsurface mine	Greater than 5 (mi.)
An (non-karst) unstable area	Between 1 and 5 (mi.)
Categorize the risk of this well / site being in a karst geology	Low
A 100-year floodplain	Between ½ and 1 (mi.)
Did the release impact areas not on an exploration, development, production, or storage site	No

Remediation Plan

Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

Requesting a remediation plan approval with this submission	Yes
<i>Attach a comprehensive report demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined, pursuant to 19.15.29.11 NMAC and 19.15.29.13 NMAC.</i>	
Have the lateral and vertical extents of contamination been fully delineated	Yes
Was this release entirely contained within a lined containment area	Yes
<i>Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.</i>	
On what estimated date will the remediation commence	07/28/2025
On what date will (or did) the final sampling or liner inspection occur	07/28/2025
On what date will (or was) the remediation complete(d)	07/28/2025
What is the estimated surface area (in square feet) that will be remediated	0
What is the estimated volume (in cubic yards) that will be remediated	0

These estimated dates and measurements are recognized to be the best guess or calculation at the time of submission and may (be) change(d) over time as more remediation efforts are completed. The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.

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Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS, Page 4

Action 489001

QUESTIONS (continued)

Operator: Enterprise Field Services, LLC PO Box 4324 Houston, TX 77210	OGRID: 241602
	Action Number: 489001
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Remediation Plan (continued)

Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

This remediation will (or is expected to) utilize the following processes to remediate / reduce contaminants:

(Select all answers below that apply.)

Is (or was) there affected material present needing to be removed	No
Is (or was) there a power wash of the lined containment area (to be) performed	No
OTHER (Non-listed remedial process)	Yes
Other Non-listed Remedial Process. Please specify	This was a fire only event. No fluids were released. Engine is constructed on a concrete foundation.

Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

I hereby agree and sign off to the above statement	Name: Julianna Falcomata Title: Field Environmental Scientist Email: JRFalcomata@eprod.com Date: 07/28/2025
--	--

The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.

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Phone: (505) 629-6116

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS, Page 6

Action 489001

QUESTIONS (continued)

Operator: Enterprise Field Services, LLC PO Box 4324 Houston, TX 77210	OGRID: 241602
	Action Number: 489001
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Liner Inspection Information	
Last liner inspection notification (C-141L) recorded	488394
Liner inspection date pursuant to Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC	07/28/2025
Was all the impacted materials removed from the liner	No
What was the liner inspection surface area in square feet	0

Remediation Closure Request	
<i>Only answer the questions in this group if seeking remediation closure for this release because all remediation steps have been completed.</i>	
Requesting a remediation closure approval with this submission	Yes
Have the lateral and vertical extents of contamination been fully delineated	Yes
Was this release entirely contained within a lined containment area	Yes
What was the total surface area (in square feet) remediated	0
What was the total volume (cubic yards) remediated	0
Summarize any additional remediation activities not included by answers (above)	This was a fire only event. No fluids were released. Engine is constructed on top of a concrete foundation.

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (in .pdf format) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

I hereby agree and sign off to the above statement	Name: Julianna Falcomata Title: Field Environmental Scientist Email: JRFalcomata@eprod.com Date: 07/28/2025
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Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 489001

CONDITIONS

Operator: Enterprise Field Services, LLC PO Box 4324 Houston, TX 77210	OGRID: 241602
	Action Number: 489001
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

CONDITIONS

Created By	Condition	Condition Date
rhamlet	We have received your Remediation Closure Report for Incident #NAPP2507037762 SAND DUNES SOUTH COMPRESSOR STATION, thank you. This Remediation Closure Report is approved.	8/22/2025