



Kennedy Lincoln
Environmental Specialist

6301 Deauville Blvd.
Midland, TX 79705
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Time of Discovery

08/24/2025 12:51 PM

Event Start Date

08/23/2025

Event Start Time

02:32 PM

Event End Time

08/23/2025 02:45 PM

Event Duration Actual (hours)

0.2167

Volume for Emission Event

89 MCF



Jeff Downing
Environmental Specialist

1400 Smith St.
Houston, TX 77002
281-386-0236
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Gas Analysis for Emission Event:

Facility

Dagger Lake CS

Sample ID

232282.001

Sample Date (from Object Selection on Gas Analysis Step)

05/21/2023 07:00 PM

Sample Date

Sample Description

Inlet Gas Analysis

Low Heating Value (btu per scf)

1145

Hydrogen Sulfide (H₂S) mol%

0.001

Nitrogen (N₂) mol%

3.325

Carbon Dioxide (CO₂) mol%

11.213

Methane (CH₄) mol%

66.339

Ethane (C₂H₆) mol%

9.551

Propane (C₃H₈) mol%

5.276

Iso-Butane (C₄H₁₀) mol%

0.699

N-Butane (C₄H₁₀) mol%

1.708

Iso-Pentane (C₅H₁₂) mol%

0.474

n-Pentane (C₅H₁₂) mol%

0.47

Hexanes (C₆H₁₄) mol%

0.255

Heptanes + (C₇H₁₆) mol%

0.18

2,2,4-Trimethylpentane (C₈H₁₈) mol%

0.012

n-Hexane (C₆H₁₄) mol%

0.15

Benzene (C₆H₆) mol%

0.06

Ethyl-Benzene (C₈H₁₀) mol%

0.005

Xylene (C₈H₁₀) mol%

0.011

Toluene (C₇H₈) mol%

0.054

GS_Gas Sample Total

99.783

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

DEFINITIONS

Action 498712

DEFINITIONS

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 498712
	Action Type: [C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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QUESTIONS

Action 498712

QUESTIONS

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	Action Number: 498712
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QUESTIONS

Prerequisites <i>Any messages presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions.</i>	
Incident Well	Unavailable.
Incident Facility	[fAPP2213779829] Dagger Lake Section 4 Compressor Station

Determination of Reporting Requirements <i>Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.</i>	
Was this vent or flare caused by an emergency or malfunction	Yes
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	No
Is this considered a submission for a vent or flare event	Yes, minor venting and/or flaring of natural gas.
<i>An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.</i>	
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No

Equipment Involved	
Primary Equipment Involved	Gas Compressor Station
Additional details for Equipment Involved. Please specify	Not answered.

Representative Compositional Analysis of Vented or Flared Natural Gas <i>Please provide the mole percent for the percentage questions in this group.</i>	
Methane (CH4) percentage	66
Nitrogen (N2) percentage, if greater than one percent	3
Hydrogen Sulfide (H2S) PPM, rounded up	0
Carbon Dioxide (CO2) percentage, if greater than one percent	11
Oxygen (O2) percentage, if greater than one percent	0
<i>If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.</i>	
Methane (CH4) percentage quality requirement	Not answered.
Nitrogen (N2) percentage quality requirement	Not answered.
Hydrogen Sulfide (H2S) PPM quality requirement	Not answered.
Carbon Dioxide (CO2) percentage quality requirement	Not answered.
Oxygen (O2) percentage quality requirement	Not answered.

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QUESTIONS (continued)

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QUESTIONS

Date(s) and Time(s)	
Date vent or flare was discovered or commenced	08/23/2025
Time vent or flare was discovered or commenced	02:32 PM
Time vent or flare was terminated	02:45 PM
Cumulative hours during this event	0

Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: High Line Pressure Gas Compressor Station Natural Gas Flared Released: 89 Mcf Recovered: 0 Mcf Lost: 89 Mcf.
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	No
Was notification of downstream activity received by this operator	Not answered.
Downstream OGRID that should have notified this operator	Not answered.
Date notified of downstream activity requiring this vent or flare	Not answered.
Time notified of downstream activity requiring this vent or flare	Not answered.

Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True
Please explain reason for why this event was beyond this operator's control	Hihi level alert on Test separator 1 the Dagger Lake 4 Central Tank Battery, caused a well kill. Lost all comps due to suction pressure. STF inlet pressured up and reset sending high pressure to inlet with down comps. Flaring is the result until we got comps back online.
Steps taken to limit the duration and magnitude of vent or flare	Turned compressors back on and brought the inlet pressure down when the flare kicked off. Compressor pulled inlet down stopped the flare. All facilities and emissions control devices at this site operated as designed and, where applicable, are authorized. Chevron personnel executed practicable measures to minimize emissions. There was no risk to the public during this event.
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Corrective measures focused on reducing gas production as quickly and safely as possible to minimize the duration and volume of gas flared. Reportable quantities, process knowledge, excel spreadsheet, metered volumes, and gas analysis were used in the calculations.

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ACKNOWLEDGMENTS

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ACKNOWLEDGMENTS

☒	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
☒	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
☒	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
☒	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
☒	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

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CONDITIONS

Created By	Condition	Condition Date
klincoln	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	8/25/2025