

State of New Mexico
Energy, Minerals and Natural Resources Department

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Oil Conservation Division



Petro Mex LLC
Mr. Jesus Villalobos, President
P.O Box 6724
Farmington, NM 87499
contact@petro-mex.com

06/18/2025

RE: Compliance Requirements for Bob & Blanche No. 1 Tank Battery [[fGVG0521638431](#)] –
Groundwater Monitoring and Closure of Incident (**Incident #nAUTOfGVG00046**) AP-40

Dear Mr. Villalobos,

On May 14, 2025, the Oil Conservation Division (OCD) received a C-103P (Application ID: 462171) for the Bob & Blanche No. 1 Tank Battery (Facility ID # fGVG0521638431). While performing the onsite inspection OCD Inspectors noted the presence of unplugged groundwater monitoring wells. This prompted an Environmental review of the well site and its history. During the review, OCD determined that the well site is out of compliance per 19.15.30 NMAC. On September 12, 2006, a monitoring plan report and quality assurance plan was approved by the OCD with the following conditions of approval:

1. Richardson and Petro Mex must revise the *Quality Assurance Plan* by deleting the reference to major cation and anions, metals, and PAHs. The monitoring plan is for BTEX only.
2. Richardson and Petro Mex must revise the *Quality Assurance Plan* by adding the following sentence to the end of the *Quality Assurance Plan*: "One trip blank per day shall be collected and analyzed for BTEX by USEPA Method 8021B."

Richardson and Petro Mex should make the above specified revisions and provide OCD with a copy within ten days of receipt of this approval letter. Richardson and Petro Mex should implement this approved monitoring program immediately.

On September 21, 2006, Richardson and Petro Mex received the revised *Quality Assurance Plan* and monitoring report with the above conditions/changes made to the plan. As of June 2, 2025, the OCD has not received any groundwater monitoring reports or sampling results for the site.

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In order to achieve compliance and ultimately release the wellsite via the C-103P, OCD is requiring that the monitoring reports and sampling results be sent into the OCD. If there were no monitoring reports that were completed, then sampling needs to be completed, and a report sent into OCD within 30 days of receipt of this letter. Samples shall be analyzed for BTEX per the conditions of approval of the monitoring report and Quality Assurance Plan. The report and samples shall be submitted via the OCD permitting website under the UF-GWA form.

If you have any questions, please contact Jackie Burdine at (505)-629-9597 or by email at Jackie.burdine@emnrd.nm.gov

Respectfully,

Rosa M. Romero

Rosa Romero

OCD Environmental Bureau Chief

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 499125

CONDITIONS

Operator: PETRO MEX LLC P.O. Box 6724 Farmington, NM 87499	OGRID: 236452
	Action Number: 499125
	Action Type: [UF-GWA] Ground Water Abatement (GROUND WATER ABATEMENT)

CONDITIONS

Created By	Condition	Condition Date
amaxwell	None	8/25/2025