



## Certificate of Analysis

Number: 6030-24010190-001A

Artesia Laboratory

200 E Main St.

Artesia, NM 88210

Phone 575-746-3481

Chandler Montgomery  
Occidental Petroleum  
1502 W Commerce Dr.  
Carlsbad, NM 88220

Jan. 18, 2024

Field: PERMIAN\_RESOURCES  
Station Name: Falcon Ridge CGL Check  
Station Number: 16920C  
Station Location: OP-L3821-CS001  
Sample Point: Meter  
Formation: NEW\_MEXICO  
County: Lea  
Well Name: CDP  
Type of Sample: : Spot-Cylinder  
Heat Trace Used: N/A  
Sampling Method: : Fill and Purge  
Sampling Company: :SPL

Sampled By: Roberto Andrade  
Sample Of: Gas Spot  
Sample Date: 01/16/2024 01:45  
Sample Conditions: 1212.9 psig, @ 93.1 °F Ambient: 25 °F  
Effective Date: 01/16/2024 01:45  
Flow Rate: 9433.446 MSCFD  
Method: GPA-2261M  
Cylinder No: 1111-007142  
Instrument: 70104251 (Inficon GC-MicroFusion)  
Last Inst. Cal.: 01/15/2024 0:00 AM  
Analyzed: 01/17/2024 12:26:56 by EBH

## Analytical Data

Components	Un-normalized Mol %	Mol. %	Wt. %	GPM at 14.65 psia
Hydrogen Sulfide	0.0000	0.0000	0.0000	
Nitrogen	1.2630	1.2839	1.5206	
Carbon Dioxide	1.0472	1.0645	1.9807	
Methane	68.8088	69.9451	47.4405	
Ethane	12.6002	12.8083	16.2829	3.422
Propane	8.8294	8.9752	16.7325	2.470
Iso-Butane	1.2093	1.2293	3.0208	0.402
n-Butane	2.8878	2.9355	7.2135	0.924
Iso-Pentane	0.6543	0.6651	2.0288	0.243
n-Pentane	0.5769	0.5864	1.7887	0.212
Hexanes	0.2932	0.2980	1.0857	0.122
Heptanes	0.1717	0.1745	0.7393	0.080
Octanes	0.0323	0.0328	0.1584	0.017
Nonanes Plus	0.0014	0.0014	0.0076	0.001
	98.3755	100.0000	100.0000	7.893

## Calculated Physical Properties

Calculated Molecular Weight	Total	C9+
	23.65	128.26
Compressibility Factor	0.9954	
Relative Density Real Gas	0.8201	4.4283

## GPA 2172 Calculation:

Calculated Gross BTU per ft<sup>3</sup> @ 14.65 psia & 60°F

Real Gas Dry BTU	1372.7	6974.4
Water Sat. Gas Base BTU	1349.3	6852.4
Ideal, Gross HV - Dry at 14.65 psia	1366.4	6974.4
Ideal, Gross HV - Wet	1342.5	6852.4

Comments: H2S Field Content 0 ppm  
FMP/LSE N/A, WO#4001595465

Hydrocarbon Laboratory Manager

Quality Assurance: The above analyses are performed in accordance with ASTM, UOP, GPA guidelines for quality assurance, unless otherwise stated.

**UPSET FLARING EVENT SPECIFIC JUSTIFICATIONS FORM****Facility Id#** fAPP2331575145**Facility:** Falcon Ridge Tankless CPF**Duration of Event:** 30 Minutes**Start Time:** 01:25 AM**Cause:** Emergency Flare > Falcon Ridge CGL > Equipment Malfunction > Valkyrie Skid > Circulating Pump**Method of Flared Gas Measurement:** Gas Flare Meter**Operator:** OXY USA, Inc.**Flare Date:** 08/11/2025**MCF Flared:** 100**End Time:** 01:55 AM**1. Reason why this event was beyond Operator's control:**

This event was caused by the sudden, unavoidable breakdown of equipment or process that was beyond the owner/operator's control and did not stem from activity that could have been foreseen and avoided, and could not have been avoided by good design, operation, and maintenance practices. In this situation, the Falcon CGL experienced a shutdown caused by the malfunction of the Valkyrie skid circulating pump. This incident interrupted the fuel supply to the compression equipment, which resulted in all compression equipment at Falcon Ridge CGL automatically shutting down. Subsequently, pressure increased at Falcon Ridge CPF, triggering a flaring event. Prior to the Valkyrie skid malfunction, all facility equipment was operating as specified. Although flaring is not OXY's preferred method for handling excess gas, it is necessary to ensure the safety of our operations, equipment, and field personnel. The occurrence of this event was beyond OXY's control. OXY took all possible measures to manage and reduce emissions to the greatest extent.

**2. Steps Taken to limit duration and magnitude of venting or flaring:**

It is OXY's policy to route its stranded gas to a flare during an unforeseen and unavoidable emergency or malfunction, as the part of the overall process or steps to take to limit duration and magnitude of flaring. Oxy personnel are in the field 24/7 and can physically see when we are flaring which in turn are communicated to additional Oxy field personnel. Internal OXY procedures ensure that upon notice of flaring, malfunction gas compressor unit and/or multiple unit shutdown alarms, increased sensor line pressure alarms, etc., field production technician personnel are promptly notified, and are instructed to assess the issue as soon as possible to take prompt corrective action and minimize emissions. Oxy production technicians must assess whether the issue or circumstance is due to damage and repair is needed, or whether there are other reasons for its cause. . In this situation, the Falcon CGL experienced a shutdown caused by the malfunction of the Valkyrie skid circulating pump. This incident interrupted the fuel supply to the compression equipment, which resulted in all compression equipment at Falcon Ridge CGL automatically shutting down. Subsequently, pressure increased at Falcon Ridge CPF, triggering a flaring event. Prior to the Valkyrie skid malfunction, all facility equipment was operating as specified. Following the activation of flaring, Oxy production technicians at the Falcon Ridge CGL promptly contacted Oxy's Control Room to reduce the flow from all wells, aiming to minimize flaring until it ceased completely. The Valkyrie skid is owned and operated by Streamline Innovations, and Oxy production technicians do not have any control or access to control panel alarms related to the skid. Oxy production technicians are prohibited from resolving or troubleshooting equipment issues or malfunctions with the Valkyrie skid. Although flaring is not OXY's preferred method for handling excess gas, it is necessary to ensure the safety of our operations, equipment, and field personnel. The occurrence of this event was beyond OXY's control. OXY took all possible measures to manage and reduce emissions to the greatest extent.

### **3. Corrective Actions taken to eliminate the cause and reoccurrence of venting or flaring:**

Oxy has limited measures to address malfunctions caused by third-party vendors' equipment during normal operations, troubleshooting, or preventative maintenance. Oxy manages and operates its equipment according to best practices for minimizing emissions and reducing emission events. Additionally, Oxy maintains a comprehensive equipment preventative maintenance program.

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

DEFINITIONS

Action 499567

DEFINITIONS

Operator:  OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID:  16696
	Action Number:  499567
	Action Type:  [C-129] Venting and/or Flaring (C-129)

DEFINITIONS

<p>For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:</p> <ul style="list-style-type: none"><li>• this application's operator, hereinafter "this operator";</li><li>• venting and/or flaring, hereinafter "vent or flare";</li><li>• any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";</li><li>• the statements in (and/or attached to) this, hereinafter "the statements in this";</li><li>• and the past tense will be used in lieu of mixed past/present tense questions and statements.</li></ul>
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QUESTIONS

Action 499567

**QUESTIONS**

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 499567
	Action Type: [C-129] Venting and/or Flaring (C-129)

**QUESTIONS**

<b>Prerequisites</b> <i>Any messages presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions.</i>	
Incident Well	Unavailable.
Incident Facility	[fAPP2331575145] Falcon Ridge Tankless CPF

<b>Determination of Reporting Requirements</b> <i>Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.</i>	
Was this vent or flare caused by an emergency or malfunction	Yes
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	No
Is this considered a submission for a vent or flare event	Yes, minor venting and/or flaring of natural gas.
<i>An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.</i>	
Was there <b>at least 50 MCF</b> of natural gas vented and/or flared during this event	Yes
Did this vent or flare result in the release of <b>ANY</b> liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No
Was the vent or flare within an incorporated municipal boundary or within 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No

<b>Equipment Involved</b>	
Primary Equipment Involved	Other (Specify)
Additional details for Equipment Involved. Please specify	Emergency Flare > Falcon Ridge CGL > Equipment Malfunction > Valkyrie Skid > Circulating Pump

<b>Representative Compositional Analysis of Vented or Flared Natural Gas</b> <i>Please provide the mole percent for the percentage questions in this group.</i>	
Methane (CH4) percentage	70
Nitrogen (N2) percentage, if greater than one percent	1
Hydrogen Sulfide (H2S) PPM, rounded up	0
Carbon Dioxide (CO2) percentage, if greater than one percent	1
Oxygen (O2) percentage, if greater than one percent	0
<i>If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.</i>	
Methane (CH4) percentage quality requirement	Not answered.
Nitrogen (N2) percentage quality requirement	Not answered.
Hydrogen Sulfide (H2S) PPM quality requirement	Not answered.
Carbon Dioxide (CO2) percentage quality requirement	Not answered.
Oxygen (O2) percentage quality requirement	Not answered.

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QUESTIONS, Page 2

Action 499567

**QUESTIONS (continued)**

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	Action Number: 499567
	Action Type: [C-129] Venting and/or Flaring (C-129)

**QUESTIONS**

Date(s) and Time(s)	
Date vent or flare was discovered or commenced	08/11/2025
Time vent or flare was discovered or commenced	01:25 AM
Time vent or flare was terminated	01:55 AM
Cumulative hours during this event	1

Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: Other   Other (Specify)   Natural Gas Flared   Released: 100 Mcf   Recovered: 0 Mcf   Lost: 100 Mcf.
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Gas Flare Meter
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	No
Was notification of downstream activity received by this operator	Not answered.
Downstream OGRID that should have notified this operator	Not answered.
Date notified of downstream activity requiring this vent or flare	Not answered.
Time notified of downstream activity requiring this vent or flare	Not answered.

Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True
Please explain reason for why this event was beyond this operator's control	This event was caused by the sudden, unavoidable breakdown of equipment or process that was beyond the owner/operator's control and did not stem from activity that could have been foreseen and avoided, and could not have been avoided by good design, operation, and maintenance practices. In this situation, the Falcon CGL experienced a shutdown caused by the malfunction of the Valkyrie skid circulating pump. This incident interrupted the fuel supply to the compression equipment, which resulted in all compression equipment at Falcon Ridge CGL automatically shutting down. Subsequently, pressure increased at Falcon Ridge CPF, triggering a flaring event. Prior to the Valkyrie skid malfunction, all facility equipment was operating as specified. Although flaring is not OXY's preferred method for handling excess gas, it is necessary to ensure the safety of our operations, equipment, and field personnel. The occurrence of this event was beyond OXY's control. OXY took all possible measures to manage and reduce emissions to the greatest extent.
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Steps taken to limit the duration and magnitude of vent or flare	technicians must assess whether the issue or circumstance is due to damage and repair is needed, or whether there are other reasons for its cause. . In this situation, the Falcon CGL experienced a shutdown caused by the malfunction of the Valkyrie skid circulating pump. This incident interrupted the fuel supply to the compression equipment, which resulted in all compression equipment at Falcon Ridge CGL automatically shutting down. Subsequently, pressure increased at Falcon Ridge CPF, triggering a flaring event. Prior to the Valkyrie skid malfunction, all facility equipment was operating as specified. Following the activation of flaring, Oxy production technicians at the Falcon Ridge CGL promptly contacted Oxy's Control Room to reduce the flow from all wells, aiming to minimize flaring until it ceased completely. The Valkyrie skid is owned and operated by Streamline Innovations, and Oxy production technicians do not have any control or access to control panel alarms related to the skid. Oxy production technicians are prohibited from resolving or troubleshooting equipment issues or malfunctions with the Valkyrie skid.
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Oxy has limited measures to address malfunctions caused by third-party vendors' equipment during normal operations, troubleshooting, or preventative maintenance. Oxy manages and operates its equipment according to best practices for minimizing emissions and reducing emission events. Additionally, Oxy maintains a comprehensive equipment preventative maintenance program.

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ACKNOWLEDGMENTS

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**ACKNOWLEDGMENTS**

<input checked="" type="checkbox"/>	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be a <b>complete</b> C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
<input checked="" type="checkbox"/>	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
<input checked="" type="checkbox"/>	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
<input checked="" type="checkbox"/>	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
<input checked="" type="checkbox"/>	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.



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CONDITIONS

Action 499567

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Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 499567
	Action Type: [C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created By	Condition	Condition Date
marialuna2	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	8/26/2025