

20021G		ART84017					MORRISON CTB CHECK	
Sample Point Code			Sample Point N	ame		Sample Point Location		
Laboratory Servi	ices	2025104	899	0305			JT - Spot	
Source Laborator	у	Lab File No		Container Identity		Sampler		
USA		USA		USA		New Mexico		
District	_	Area Name	_	Field Name			Facility Name	
Jan 18, 2025 09:3	0	Jan	1, 2025].	an 20, 2025	,		22, 2025
Date Sampled		Date	e Effective		Date Receiv	/ed	Date	e Reported
40.00	1,910.00	System Admir	nistrator	84 @ 71				
Ambient Temp (°F) Floring	ow Rate (Mcf)	Analyst	:	Press PSI @ Ter Source Condit	•			
Silverback Explora	tion						NG	
Operator						Lab	Source Descript	ion
Component	Normalized	Un-Normalized	GPM		Gross Hea	ting Values	(Real, BTU/fi	t³)
Component	Mol %	Mol %	Grin	⊣ ∣	6 PSI @ 60.00 °			@ 60.00 °F
H2S (H2S)	0.0000	0		Dry 1,297.4		rated 76.3	Dry 1,300.4	Saturated 1,279.3
Nitrogen (N2)	1.7060	1.706]				
CO2 (CO2)	1.1100	1.11				Alculated Total Sample Properties PA2145-16 *Calculated at Contract Conditions		
Methane (C1)	74.0100	74.011		Rela	Relative Density Real Relative Density Idea 0.7744 0.7716 Molecular Weight 22.3520		•	
Ethane (C2)	12.7750	12.775	3.4160	Mo			7716	
Propane (C3)	6.0100	6.01	1.6550	-				
I-Butane (IC4)	0.7780	0.778	0.2550	╡	C6	+ Group Pro	-	
N-Butane (NC4)	1.7340	1.734	0.5470	C6 - 60.	000%	Assumed Compo		3 - 10.000%
I-Pentane (IC5)	0.4630	0.463	0.1690			Field H2S		
N-Pentane (NC5)	0.4310	0.431	0.1560	-		0.8 PPM	1	
Hexanes Plus (C6+)	0.9830	0.983	0.4260	-				
TOTAL	100.0000	100.0010	6.6240	PROTREND STA		n 23, 2025	Importe	
Method(s): Gas C6+ - GPA 2261, Extended G	Gas - GPA 2286, Calculat	ions - GPA 2172		PASSED BY VA				
	Analyzer Informat	ion		Close enough VALIDATOR:	i to de consi	uerea reasor	iable.	
Device Type: Gas Chromatog	•		u	Ashley Russel	II			

Device Model:

VALIDATOR COMMENTS:

OK

GC-2014

Last Cal Date:

Sep 9, 2024

Morrison

Flared 669 MCF 8/20/2025

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

DEFINITIONS

Action 500188

DEFINITIONS

ı	Operator:	OGRID:
ı	Silverback Operating II, LLC	330968
ı	1001 W. Wilshire Blvd	Action Number:
ı	Oklahoma City, OK 73112	500188
ı		Action Type:
ı		[C-129] Amend Venting and/or Flaring (C-129A)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS

Action 500188

Q	UESTIONS
Operator:	OGRID:
Silverback Operating II, LLC	330968
1001 W. Wilshire Blvd Oklahoma City, OK 73112	Action Number: 500188
·	Action Type: [C-129] Amend Venting and/or Flaring (C-129A)
QUESTIONS	to really and to many distant raining (or really
Prerequisites	
Any messages presented in this section, will prevent submission of this application. Please resolve	these issues before continuing with the rest of the questions.
Incident ID (n#)	Unavailable.
Incident Name	Unavailable.
Incident Type	Flare
Incident Status	Unavailable.
Incident Facility	[fAPP2328956691] MORRISON CTB
Only valid Vent, Flare or Vent with Flaring incidents (selected above in the Application Details section)	on) that are assigned to your current operator can be amended with this C-129A application.
Determination of Reporting Requirements	
Answer all questions that apply. The Reason(s) statements are calculated based on your answers a	nd may provide addional guidance.
Was this vent or flare caused by an emergency or malfunction	Yes
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	No
Is this considered a submission for a vent or flare event	Yes, major venting and/or flaring of natural gas.
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during v	venting and/or flaring that is as may be a major or minor release under 10.15.20.7 NMAC
Was there at least 50 MCF of natural gas vented and/or flared during this event	1
	Yes
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a	No.
watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No
Was the vent or flare within an incorporated municipal boundary or withing 300 feet	
from an occupied permanent residence, school, hospital, institution or church in existence	No
Equipment Involved	
Primary Equipment Involved	Pineline (Any)
Primary Equipment involved	Pipeline (Any)
Additional details for Equipment Involved. Please specify	Not answered.
Additional details for Equipment inverted. I loads speedly	not districted.
Representative Compositional Analysis of Vented or Flared Natural Gas	
Please provide the mole percent for the percentage questions in this group.	Τ
Methane (CH4) percentage	74
Nitrogen (N2) percentage, if greater than one percent	2
Hydrogen Sulfide (H2S) PPM, rounded up	0
Carbon Dioxide (C02) percentage, if greater than one percent	1
Oxygen (02) percentage, if greater than one percent	0
If you are venting and/or flaring because of Pipeline Specification, please provide the required spec	cifications for each gas.
Methane (CH4) percentage quality requirement	Not answered.
Nitrogen (N2) percentage quality requirement	Not answered.

Not answered.

Not answered.

Not answered.

Hydrogen Sufide (H2S) PPM quality requirement

Oxygen (02) percentage quality requirement

Carbon Dioxide (C02) percentage quality requirement

Sante Fe Main Office Phone: (505) 476-3441 General Information

Phone: (505) 629-6116
Online Phone Directory
https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 2

Action 500188

2			
	ONS (continued) OGRID:		
Operator: Silverback Operating II, LLC	330968		
1001 W. Wilshire Blvd Oklahoma City, OK 73112	Action Number: 500188		
	Action Type: [C-129] Amend Venting and/or Flaring (C-129A)		
QUESTIONS			
Date(s) and Time(s)			
Date vent or flare was discovered or commenced	08/19/2025		
Time vent or flare was discovered or commenced	11:00 PM		
Time vent or flare was terminated	05:00 AM		
Cumulative hours during this event	6		
Measured or Estimated Volume of Vented or Flared Natural Gas			
Natural Gas Vented (Mcf) Details	Not answered.		
Natural Gas Flared (Mcf) Details	Cause: High Line Pressure Pipeline (Any) Natural Gas Flared Released: 669 Mcf Recovered: 0 Mcf Lost: 669 Mcf.		
Other Released Details	Not answered.		
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.		
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.		
Venting or Flaring Resulting from Downstream Activity			
Was this vent or flare a result of downstream activity	Yes		
Was notification of downstream activity received by this operator	No		
Downstream OGRID that should have notified this operator	[221115] FRONTIER FIELD SERVICES, LLC		
Date notified of downstream activity requiring this vent or flare			
Time notified of downstream activity requiring this vent or flare	Not answered.		
Steps and Actions to Prevent Waste			
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control	True		
Please explain reason for why this event was beyond this operator's control	Pipeline pressure level reached too high of a level and pipeline stopped accepting gas during the overnight hours and the well flared the gas		
Steps taken to limit the duration and magnitude of vent or flare	Documented the incident in order to send notification to resolve the high line pressure issue		
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Highline pressure issues need to be resolved to prevent future occurrences		

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 500188

ACKNOWLEDGMENTS

Operator:	OGRID:
Silverback Operating II, LLC	330968
1001 W. Wilshire Blvd	Action Number:
Oklahoma City, OK 73112	500188
	Action Type:
	[C-129] Amend Venting and/or Flaring (C-129A)

ACKNOWLEDGMENTS

V	I acknowledge that with this application I will be amending an existing incident file (assigned to this operator) for a vent or flare event, pursuant to 19.15.27 and 19.15.28 NMAC.
V	I acknowledge that amending an incident file does not replace original submitted application(s) or information and understand that any C-129 forms submitted to the OCD will be logged and stored as public record.
V	I hereby certify the statements in this amending report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
V	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 500188

CONDITIONS

Operator:	OGRID:
Silverback Operating II, LLC	330968
1001 W. Wilshire Blvd	Action Number:
Oklahoma City, OK 73112	500188
	Action Type:
	[C-129] Amend Venting and/or Flaring (C-129A)

CONDITIONS

Created By		Condition Date
debfiorda	If the information provided in this report requires further amendment(s), submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	8/28/2025