

SITE CHARACTERIZATION AND REMEDIATION PLAN

Prepared For:

Devon Energy Production Company, LP
5315 Buena Vista Dr.
Carlsbad, NM 88220

Site Information:

Littlefield EM Federal #001
Incident Number nAB1722934653

Unit J, Section 20, Township 18 South, Range 31 East

Eddy County, New Mexico

(32.7312012°, -103.8895569°)

Carlsbad • Houston • Midland • San Antonio • Lubbock • Hobbs • Lafayette



SYNOPSIS

Etech Environmental & Safety Solutions, Inc. (Etech), on behalf of Devon Energy Production Company, LP (Devon), presents the following Site Characterization and Remediation Plan (SCRP) detailing delineation soil sampling activities associated with an inadvertent release related to oil and gas exploration and production operations on Federal Land, managed by the Bureau of Land Management (BLM), at the Littlefield EM Federal #001 (Site) (**Figure 1** in **Appendix A**). Based on laboratory analytical results, Devon proposes this SCRP, which summarizes initial response efforts, details soil sampling activities, and outlines remediation objectives to rectify environmental impacts at the Site.

RELEASE BACKGROUND

On July 29, 2017, a water storage tank overflow resulted in approximately 26 barrels (bbls) of produced water to be released into the former secondary lined containment. A vacuum truck was immediately dispatched and recovered approximately 25 bbls of fluid. Devon immediately notified the New Mexico Oil Conservation Division (NMOCD) and BLM on July 31, 2017, and reported the release on a Corrective Action Form C-141 (Form C-141), which was received by the NMOCD August 11, 2017, and was subsequently assigned Incident Number nAB1722934653. **Figure 2** in **Appendix A** depicts the estimated release area, and former lined containment hereafter referred to as the Area of Concern (AOC).

From August 6, 2020, through May 25, 2021, a third-party environmental contractor conducted soil sampling in attempt to characterize and remediate the AOC. Based on laboratory analytical results from the final confirmation samples, Devon submitted a closure request on September 20, 2022, assigned application ID (34530). On September 20, 2022, the NMOCD denied the closure request, due to incomplete delineation and remediation in accordance with the applicable closure criteria.

The Site assigned API (30-015-21996) has since been Plugged and Abandoned (P&A'd) in accordance with regulatory NMOCD standards, which was completed on April 21, 2021. All surface equipment, including the former lined containment, has been removed, and the Site has since been released. Following P&A, Etech was retained to address remedial uncertainties arising from the removal of equipment and to ensure compliance with current applicable standards and closure criteria. The recent delineation activities are detailed in the following sections included in this SCRP.

SITE CHARACTERIZATION AND CLOSURE CRITERIA

Etech characterized the Site according to Table I, Closure Criteria for Soils Impacted by a Release, of Title 19, Chapter 15, Part 29, Section 12 (19.15.29.12) of the New Mexico Administrative Code (NMAC) considering depth to ground water and the proximity to:

- Any continuously flowing watercourse or any other significant watercourse;
- Any lakebed, sinkhole or playa lake (measured from the ordinary high-water mark);
- An occupied permanent residence, school, hospital, institution or church;
- A spring or a private, domestic fresh water well used by less than five households for domestic or stock watering purposes;
- Any freshwater well or spring;
- Incorporated municipal boundaries or a defined municipal fresh water well field covered under a municipal ordinance;
- A wetland:
- A subsurface mine;
- An unstable area (i.e. high karst potential); and
- A 100-year floodplain.



Depth to groundwater is estimated to be between 51 and 100 feet below ground surface (bgs) based off a nearby dry soil boring (CP-02054-POD1) located approximately 0.33-mile north of the Site, which was advanced by Scarborough Drilling, Inc (Scarborough). The soil boring was advanced on February 28, 2025, via a truck mounted drill rig equipped with air rotary to a total depth of 55 feet bgs. No fluids were observed throughout the drilling process nor after the 72-hour observation period. Following the observation period, the boring was plugged and abandoned according to the appropriate regulations. The referenced well record is provided in **Appendix B**.

The potential receptors listed above are not within the established buffers in NMAC 19.15.29.12. Receptor details and sources used to determine the site characterization are included in **Figure 1A**, **Figure 1B**, and **Figure 1C** in **Appendix A**.

Based on the desktop review and the estimated depth to groundwater at the Site, the following Closure Criteria was applied:

Constituents of Concern (COCs)	Laboratory Analytical Method	Closure Criteria [†]
Chloride	Environmental Protection Agency (EPA) 300.0	10,000 milligram per kilogram (mg/kg)
Total Petroleum Hydrocarbon (TPH)	EPA 8015 M/D	2,500 mg/kg
TPH-Gasoline Range Organics (GRO)+ TPH-Deisel Range Organics (DRO)	EPA 8015 M/D	1,000 mg/kg
Benzene	EPA 8260B	10 mg/kg
Benzene, Toluene, Ethylbenzene, Total Xylenes (BTEX)	EPA 8260B	50 mg/kg

[†]The reclamation concentration requirements of 600 mg/kg chloride and 100 mg/kg TPH apply to the top 4 feet of areas to be immediately reclaimed following remediation pursuant to NMAC 19.15.17.13.

DELINEATION SOIL SAMPLING ACTIVITIES

From March to June 2025, Etech conducted delineation activities to assess the presence or absence of residual soil impacts associated with the AOC, based on the information provided in the Form C-141. Eight delineation soil sampling locations (BH01/PH01 through BH08/PH08) were advanced via hand auger and/or mechanical equipment, which were driven by field screening soil for volatile organic compounds (VOCs) utilizing a calibrated photoionization detector (PID) and chloride using Hach® chloride QuanTab® test strips. A minimum of two soil samples were collected from each delineation soil sampling location, representing the highest observed field screening concentration(s) and the greatest depth. Field screening results and soil observations are included on soil sampling logs in **Appendix C**. The delineation soil sample locations are shown in **Figure 2** in **Appendix A**. Photographic documentation of delineation activities is included in **Appendix D**.

Delineation soil samples were placed directly into lab provided pre-cleaned glass jars, packaged with minimal void space, labeled, and immediately placed on ice. The soil samples were transported under strict chain-of-custody procedures, to Envirotech, Inc. Laboratories (Envirotech) in Farmington, New Mexico, for analysis of COCs.

LABORATORY ANALYTICAL RESULTS

Laboratory analytical results for soil samples surrounding the AOC were compliant with the Site Closure Criteria and/or reclamation standard. Additionally, BTEX concentrations were below the Site Closure Criteria for all delineation soil samples.



Laboratory analytical results for soil samples within the AOC indicated that chloride concentrations and TPH-GRO + TPH DRO/TPH concentrations exceed the Site Closure Criteria and/or reclamation standard up to 4 feet bgs. Elevated chloride concentrations were characterized by concentrations ranging from 905 mg/kg to 3,770 mg/kg, and elevated TPH-GRO + TPH DRO/TPH concentrations were characterized by concentrations ranging from 106 mg/kg to 2,250 mg/kg.

Laboratory analytical results are summarized in **Table 1** included in **Appendix E**. The executed chain-of-custody form and laboratory reports are provided in **Appendix F**.

PROPOSED REMEDIATION WORK PLAN

Based on the delineation soil sample analytical results, the following conclusions regarding the inadvertent release are presented:

- The horizontal periphery of the AOC has been sufficiently defined, and
- Residual impacts have been identified within the AOC up to 4 feet bgs.

Based on the conclusions above, Devon proposes the following corrective actions:

- Excavation(s) will be advanced laterally and vertically until the Site Closure Criteria and/or reclamation standard is met. Based on current delineation soil sampling results, a minimum of 308 cubic yards of residually impacted soil (1,879 square feet up to 6 feet bgs) will be excavated and removed from the Site. The proposed excavation area is shown on Figure 3 in Appendix A.
- Impacted soil will be transported to a nearby landfill facility for disposal under approved Devon waste manifests.
- Following the completion of excavation activities, 5-point composite confirmation soil samples will be collected from the excavation floor and sidewalls at a frequency not to exceed 200 square feet per soil sample. Confirmation soil samples will be handled and analyzed for COCs by an accredited laboratory as previously described.
- Upon receipt of confirmation soil sample laboratory analytical results indicating compliance with the
 applicable Site Closure Criteria, Devon will backfill the excavation(s) with clean, locally sourced soil
 and restored to "as close to its original state as possible". The total disturbed area will be reseeded
 with the appropriate BLM seed mix according to BLM guidelines.

PROPOSED SCHEDULE

Upon notice of NMOCD approval of this SCRP, Devon will begin the proposed remediation activities as outlined above within 90 days. Devon believes this SCRP meets the requirements set forth in NMAC 19.15.29.13 and to be protective of human health, the environment, and groundwater. As such, Devon respectfully requests to proceed with the proposed remediation outline.

If you have any questions or comments, please do not hesitate to contact Erick Herrera at (432) 305-6416 or erick@etechenv.com or Joseph S. Hernandez at (432) 305-6413 or joseph@etechenv.com. **Appendix G** provides correspondence and email notification receipts associated with the subject release.

Sincerely,

Etech Environmental and Safety Solutions, Inc.





Erick Herrera Lead Project Geologist

Joseph S. Hernandez Senior Managing Geologist

cc: Jim Raley, Devon

New Mexico Oil Conservation Division

Bureau of Land Management

Appendices:

Appendix A: Figure 1: Site Map

Figure 1A: Site Characterization – Groundwater

Figure 1B: Site Characterization – Surface Receptors

Figure 1C: Site Characterization – Subsurface Receptors

Figure 2: Delineation Soil Sample Locations

Figure 3: Proposed Excavation Area

Appendix B: Referenced Well Records

Appendix C: Soil Sampling Logs

Appendix D: Photographic Log

Appendix E: Tables

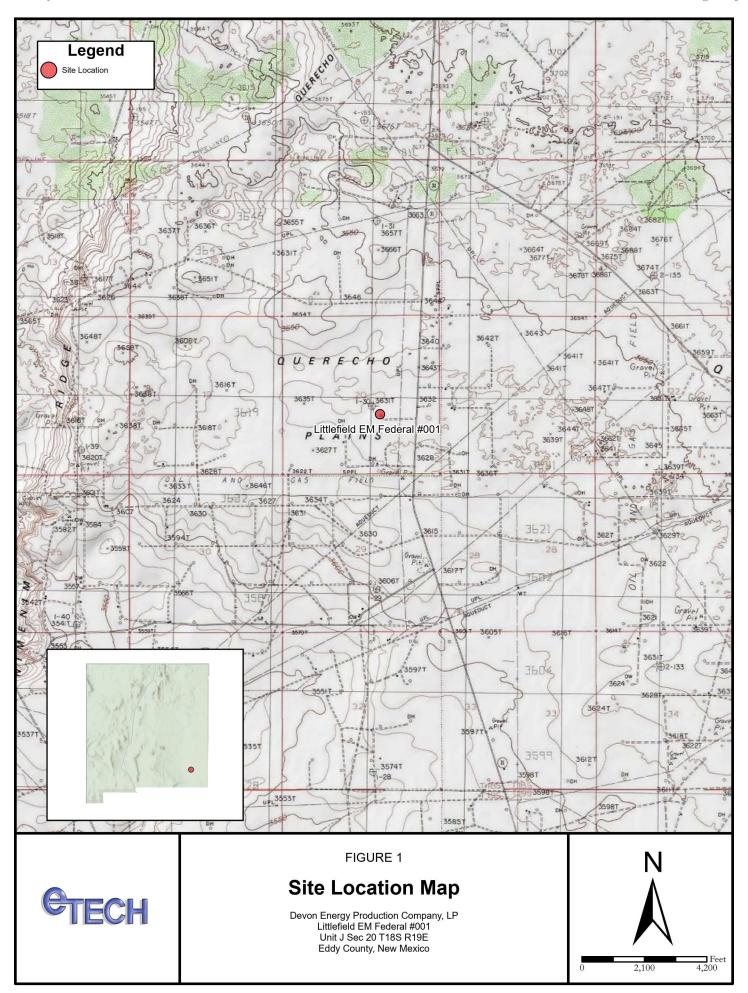
Appendix F: Laboratory Analytical Reports & Chain-of-Custody Documentation

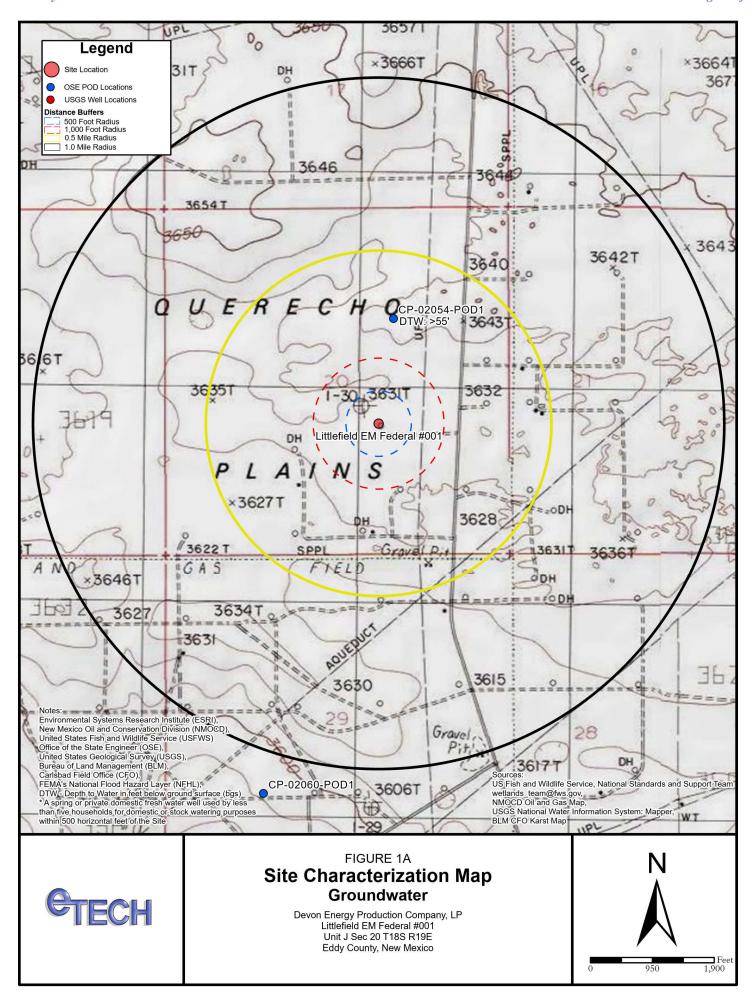
Appendix G: Correspondence & Notifications

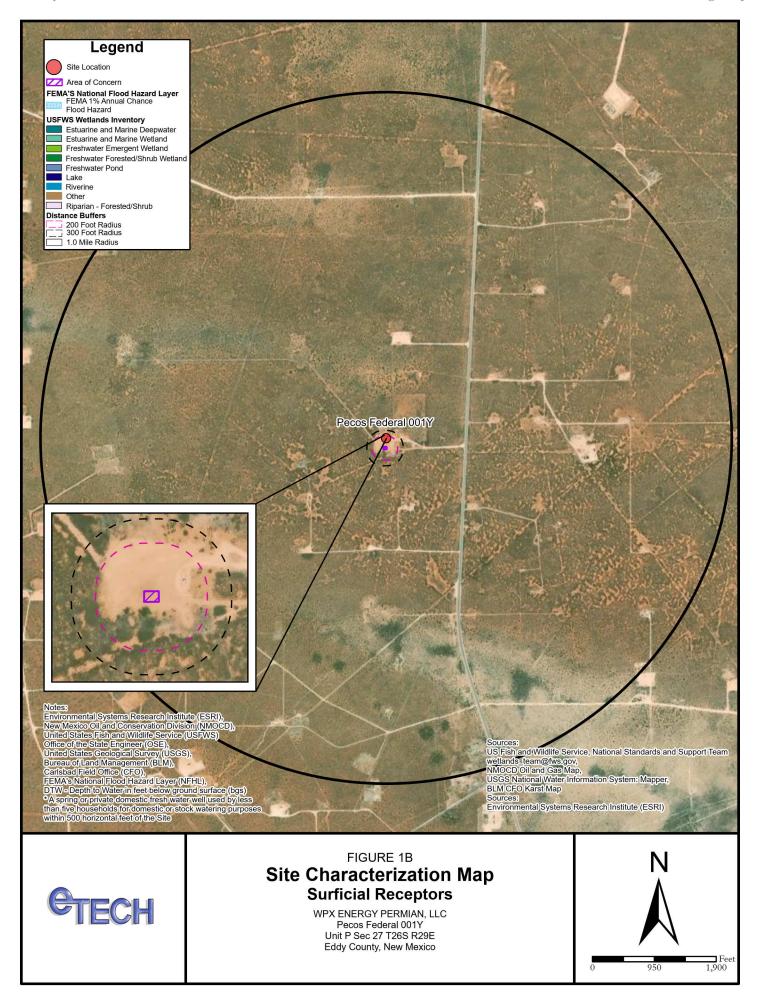
APPENDIX A

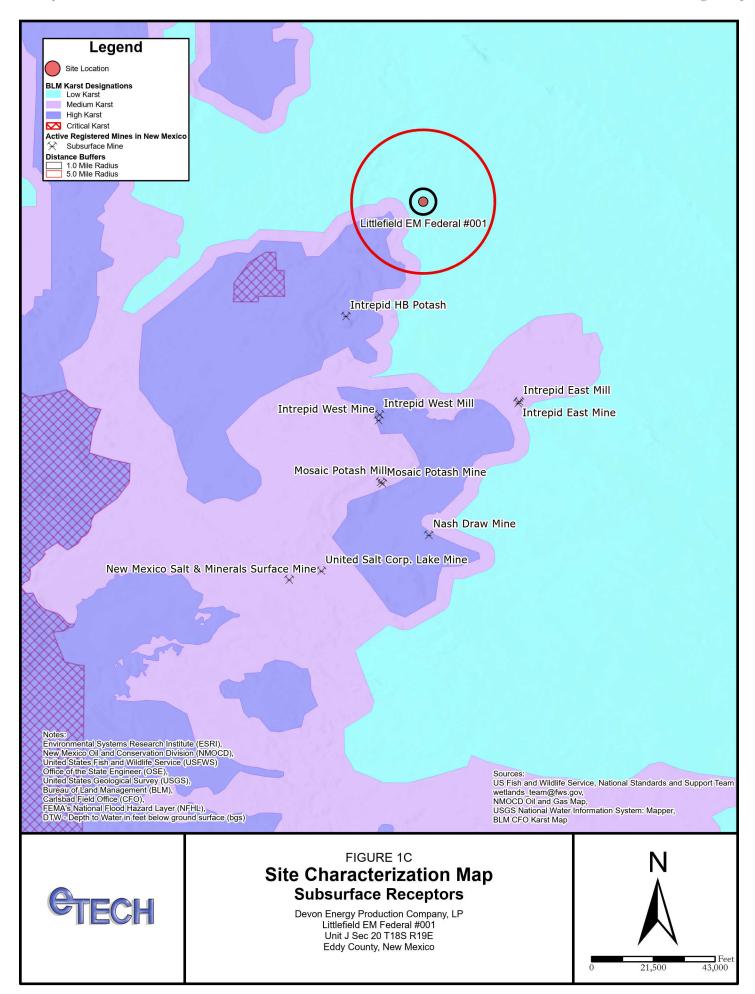
Figures

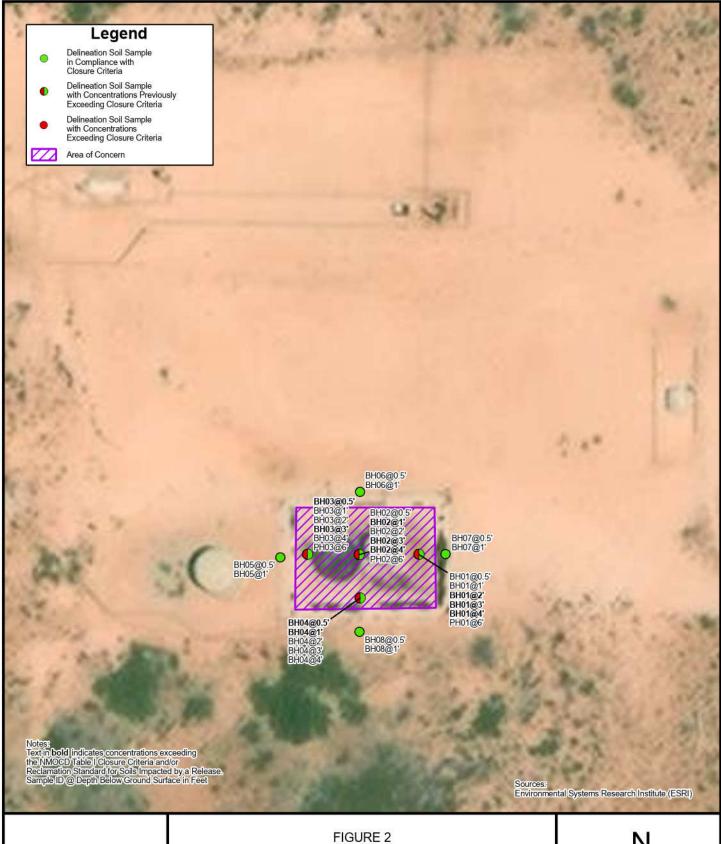








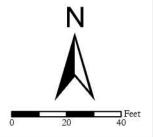


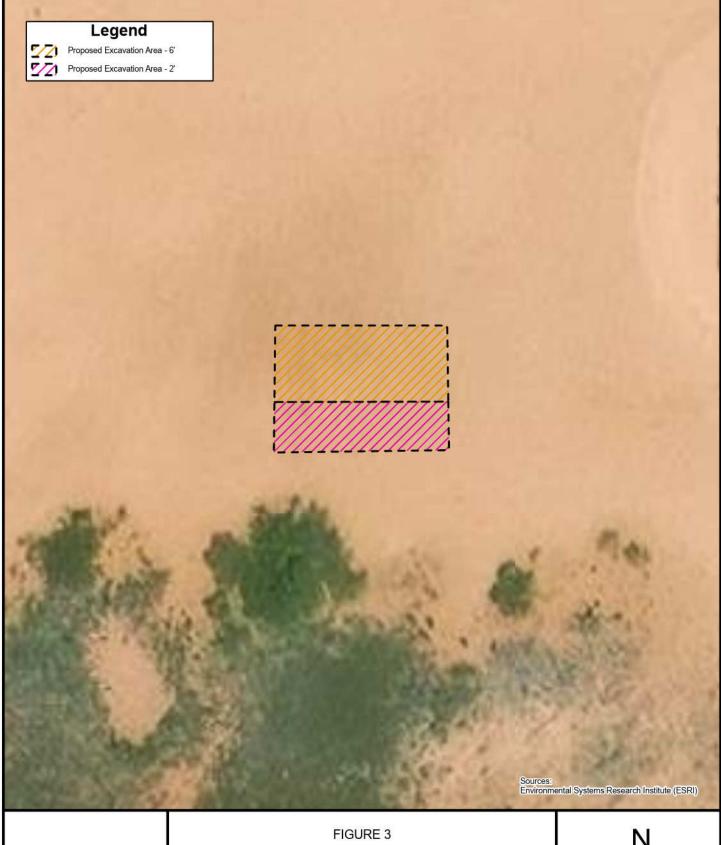




Delineation Soil Sample Locations

Devon Energy Production Company, LP Littlefield EM Federal #001 Unit J Sec 20 T18S R19E Eddy County, New Mexico

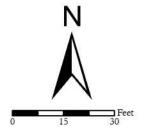






Proposed Excavation Area

Devon Energy Production Company, LP Littlefield EM Federal #001 Unit J Sec 20 T18S R19E Eddy County, New Mexico



APPENDIX B

Referenced Well Records





	OSE POD NO	(WELL N	0.)	I	WELL TAG ID NO			OSE FILE NO(S).		
NO	POD 1							CP 02054			
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00	DEVON E	NERGY	PRODUCTION C	OMPANY, LP	1			575-748-183	38		
77	WELL OWNE	ER MAILIN	G ADDRESS					CITY		STATE	ZIP
1. GENERAL AND WELL LOCATION	5315 Buens	a Vista I	Drive					Carlsbad		NM 88220	
DW			Г	DEGREES	MINUTES	SECOND	ns.				
A	WELL			32	44	8.170	2	* ACCURACY	REQUIRED: ONE TENT	TH OF A SECOND	
AL	LOCATIO		ATITUDE	102	52	10.66	N		QUIRED: WGS 84		
NER	(FROM GP	LC	ONGITUDE	-103	53	19.68					
GE	DESCRIPTIO	N RELATI	ING WELL LOCATION T	O STREET ADDRI	ESS AND COMMON	N LANDMAI	RKS – PLS	S (SECTION, TO	WNSHJIP, RANGE) WH	ERE AVAILABLE	
-:	G-20-18S-3	31E									
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	LICENSE NO.		NAME OF LICENSE		ott Scarboroug	h				borough Drilling	
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	2/20/		2/20/23						OTATIO WATER LEV	EL IN COMPLETED WE	LL (FT)
	COMPLETED	WELL IS:	ARTESIAN	✓ DRY HOLE	E SHALLO	W (UNCON	FINED)		STATIC WATER LEV	Dry Dry	LL (FI)
NO			Bosovol	Reported	Equatorial						
IT	DRILLING FL	LUID:	✓ AIR	MUD	ADDITIV	ES – SPECII	FY:				
DRILLING & CASING INFORMATION	DRILLING M	ETHOD:	✓ ROTARY	HAMMER	CABLE T	COOL	ОТНЕ	R – SPECIFY:			
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			CONTRACTOR STATE							
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	PUMP	AI	R LIFT	BAILER O	THER – SPECIFY:			WELL	YIELD (gpm):	0.00
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TEST; RIG SUPERV										
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FOR	OSE INTERN	AL USE					WR-20 WFI	LRECO	ORD & LOG (Ve	rsion 04/30/2019)
	ENO. CP-	205	4		POD NO.		TRN NO.	778	386	(130/2017)

WELL TAG ID NO. NA

PAGE 2 OF 2

185. 31E.20

LOCATION

APPENDIX C

Soil Sampling Logs



Dry

Dry

Dry

Dry

140

368

536

484

0.0

0.0

0.0

1.1

No BH01

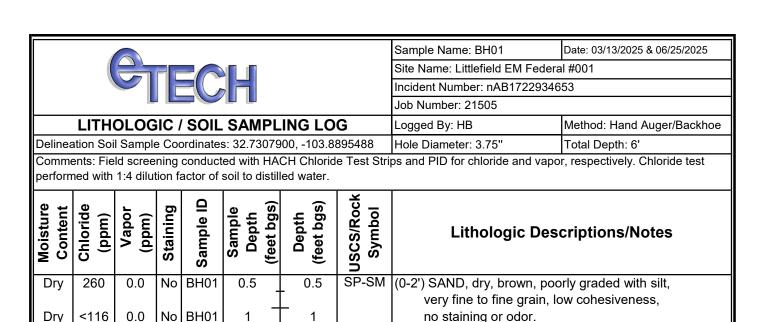
No BH01

No BH01

No

PH01

3



Total Depth

CCHE

@ 1' Increase in cohesiveness from low to some.

(3-6') CALICHE, dry, tan, well graded with silt, very

fine to coarse grain, no cohesiveness, trace clay,

@ 2' Increase in clay from none to trace.

no staining or odor.

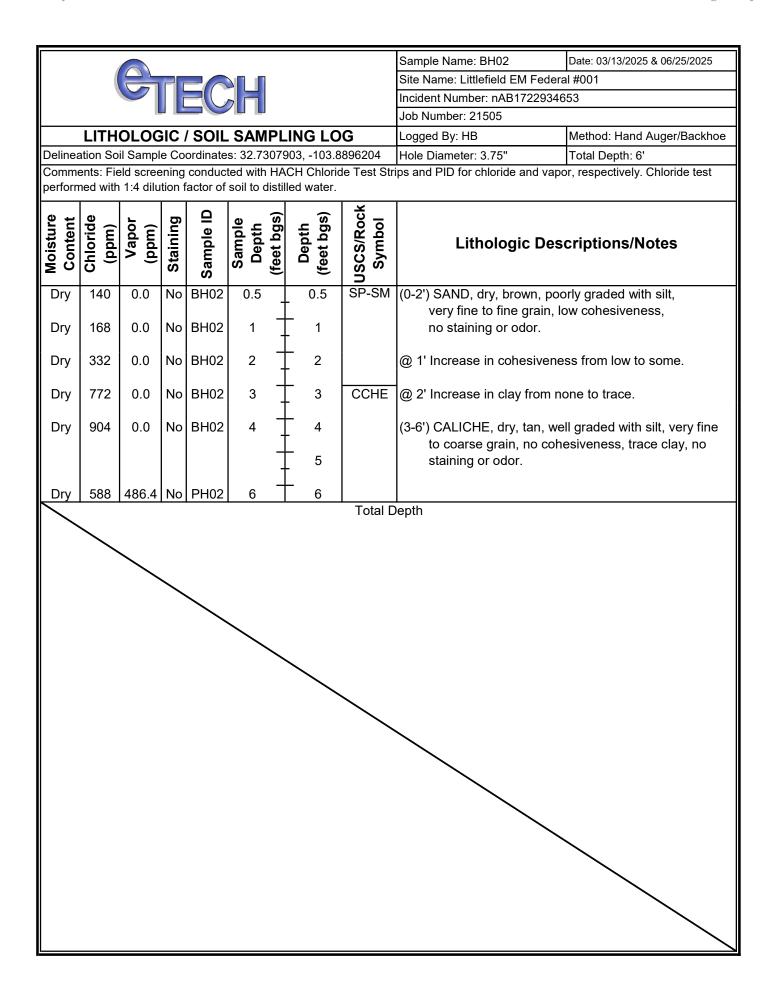
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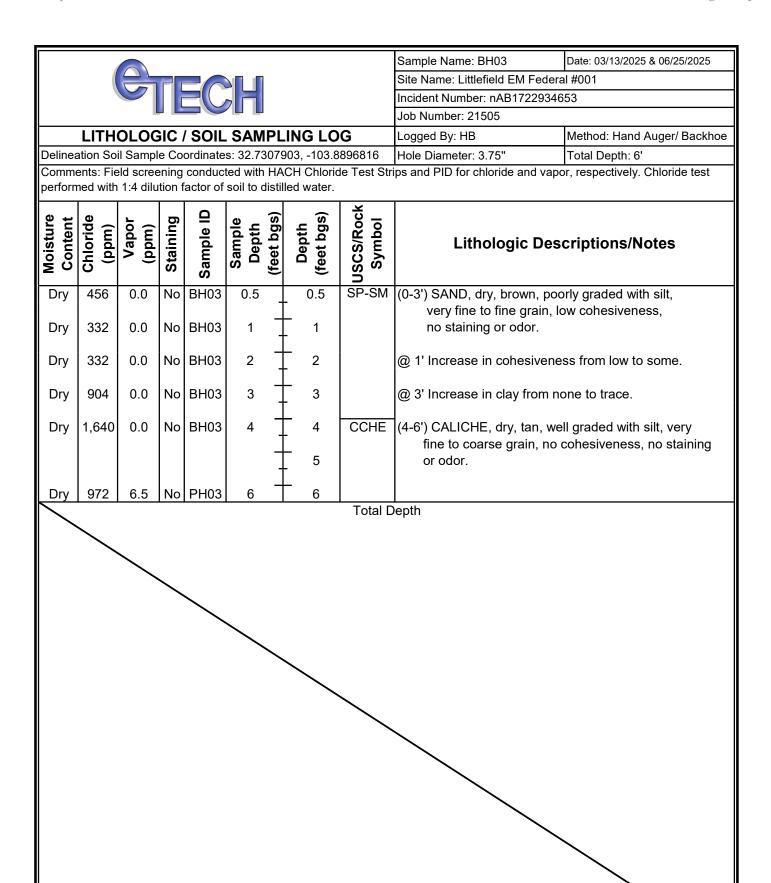
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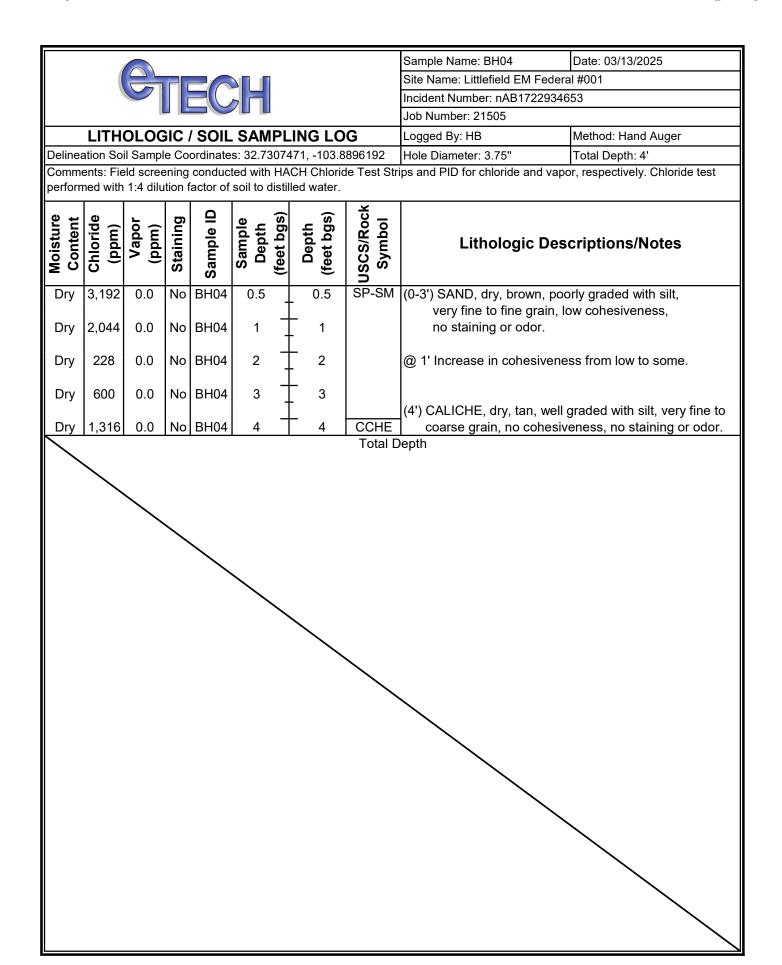
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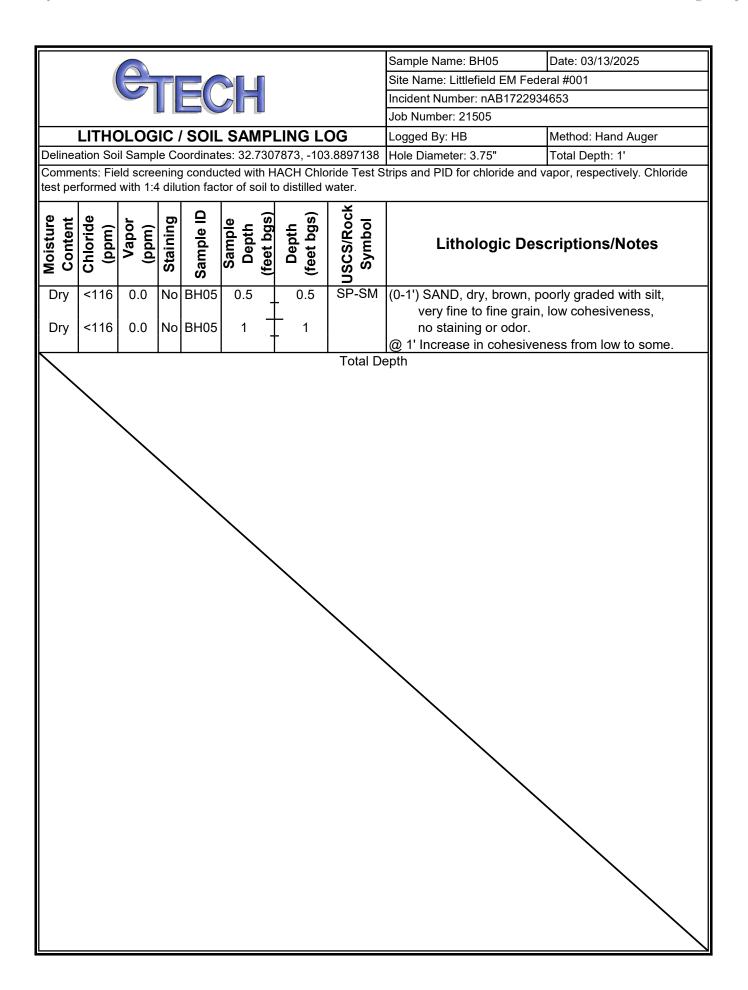
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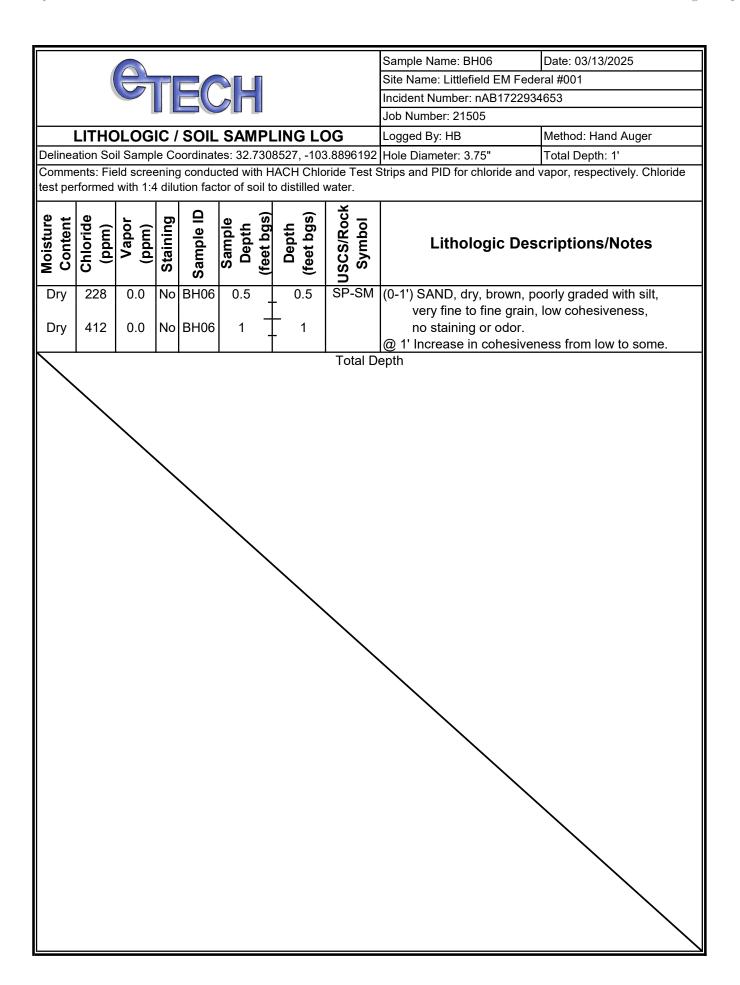
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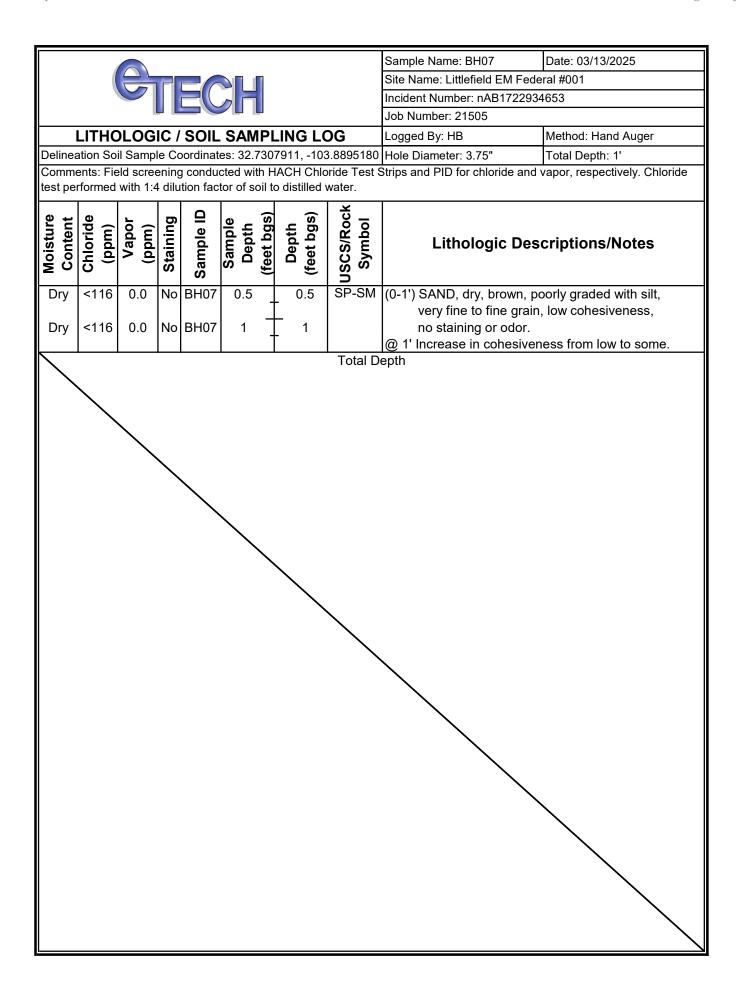


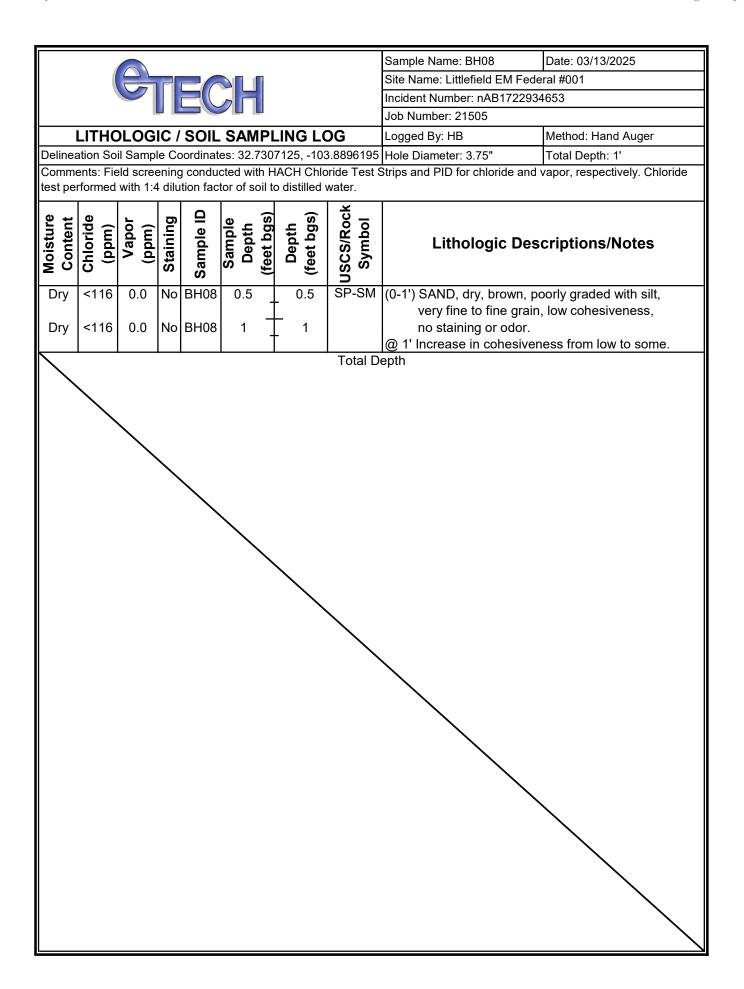












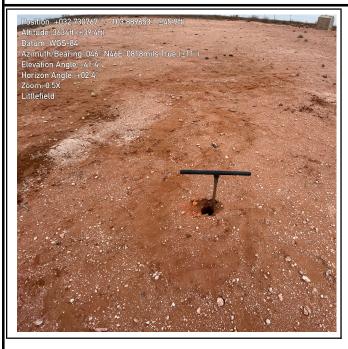
APPENDIX D

Photographic Log





PHOTOGRAPHIC LOG Devon Production Company, LP Littlefield EM Federal #001 Incident Number: nAB1722934653



Photograph 1 Date: 03/13/2025
Description: Northeastern view of delineation activities.



Photograph 3 Date: 03/13/2025 Description: Southeastern view of delineation activities.



Photograph 2 Date: 03/13/2025 Description: Southwestern view of delineation activities.



Photograph 4 Date: 06/25/2025
Description: Southeastern view of continued delineation activities.

APPENDIX E

Tables





Table 1 SOIL SAMPLE ANALYTICAL RESULTS Devon Energy Production Company, LP Littlefield EM Federal #001 Eddy County, New Mexico

Sample I.D.	Sample Date	Sample Depth (feet bgs)	Benzene (mg/kg)	Total BTEX (mg/kg)	TPH GRO (mg/kg)	TPH DRO (mg/kg)	TPH ORO (mg/kg)	DRO+GRO (mg/kg)	Total TPH (mg/kg)	Chloride (mg/kg)
NMOCD Table I Closur Release (NMAC 19.15.2		s Impacted by a	10	50	NE	NE	NE	1,000	2,500	10,000
				Delineation S	oil Samples - Incident	Number nAB17229346	53			
BH01*	03/13/2025	0.5	<0.0250	0.527	<20.0	<25.0	<50.0	<25.0	<50.0	335
BH01*	03/13/2025	1	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	<20.0
BH01*	03/13/2025	2	<0.0250	<0.0500	<20.0	244	<50.0	244	244	86.2
BH01*	03/13/2025	3	<0.0250	<0.0500	<20.0	505	<50.0	505	505	374
BH01	03/13/2025	4	<0.0250	0.123	<20.0	1,080	<50.0	1,080	1,080	592
PH01	06/25/2025	6	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	693
BH02*	03/13/2025	0.5	<0.0250	<0.0500	<20.0	46.0	<50.0	46.0	46.0	102
BH02*	03/13/2025	1	<0.0250	<0.0500	<20.0	207	52.6	207	260	135
BH02*	03/13/2025	2	<0.0250	<0.0500	<20.0	67.1	<50.0	67.1	67.1	319
BH02*	03/13/2025	3	<0.0250	0.0327	<20.0	457	<50.0	457	457	905
BH02	03/13/2025	4	<0.0250	0.530	44.0	2,210	<50.0	2,250	2,250	953
PH02	06/25/2025	6	<0.0250	<0.0500	<20.0	40.7	<50.0	40.7	40.7	1,300
BH03*	03/13/2025	0.5	<0.0250	0.126	<20.0	<25.0	<50.0	<25.0	<50.0	924
BH03*	03/13/2025	1	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	539
BH03*	03/13/2025	2	<0.0250	<0.0500	<20.0	62.0	<50.0	62.0	62.0	287
BH03*	03/13/2025	3	<0.0250	<0.0500	<20.0	106	<50.0	106	106	725
BH03	03/13/2025	4	<0.0250	<0.0500	<20.0	966	50.8	966	1,020	1,810
PH03	06/25/2025	6	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	1,680
BH04*	03/13/2025	0.5	<0.0250	0.126	<20.0	<25.0	<50.0	<25.0	<50.0	3,770
BH04*	03/13/2025	1	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	2,400
BH04*	03/13/2025	2	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	427
BH04*	03/13/2025	3	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	557
BH04	03/13/2025	4	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	1,520
BH05*	03/13/2025	0.5	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	39.4
BH05*	03/13/2025	1	<0.0250	<0.0500	<20.0	27.4	<50.0	27.4	27.4	40.0
BH06*	03/13/2025	0.5	<0.0250	<0.0500	<20.0	31.0	<50.0	31.0	31.0	237
BH06*	03/13/2025	1	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	461



Table 1 **SOIL SAMPLE ANALYTICAL RESULTS Devon Energy Production Company, LP** Littlefield EM Federal #001 **Eddy County, New Mexico**

Sample I.D.	Sample Date	Sample Depth (feet bgs)	Benzene (mg/kg)	Total BTEX (mg/kg)	TPH GRO (mg/kg)	TPH DRO (mg/kg)	TPH ORO (mg/kg)	DRO+GRO (mg/kg)	Total TPH (mg/kg)	Chloride (mg/kg)		
NMOCD Table I Closure Release (NMAC 19.15.2		s Impacted by a	10	50	NE	NE	NE	1,000	2,500	10,000		
				Delineation S	oil Samples - Incident	Number nAB172293465	53					
BH07*	03/13/2025	0.5	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	<20.0		
BH07*	03/13/2025	1	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	<20.0		
BH08*	03/13/2025	0.5	<0.0250	<0.0500	<20.0	27.8	<50.0	27.8	27.8	20.3		
BH08*	03/13/2025	1	<0.0250	<0.0500	<20.0	<25.0	<50.0	<25.0	<50.0	<20.0		

Notes:

bgs: below ground surface

mg/kg: milligrams per kilogram

BTEX: Benzene, Toluene, Ethylbenzene, and Xylenes

GRO: Gasoline Range Organics

DRO: Diesel Range Organics ORO: Oil Range Organics

TPH: Total Petroleum Hydrocarbon

NMOCD: New Mexico Oil Conservation Division

NMAC: New Mexico Administrative Code

Text in "grey" represents excavated soil samples

Concentrations in **bold** exceed the NMOCD Table I Closure Criteria and/or Reclamation Standard[†] for Soils Impacted by a Release

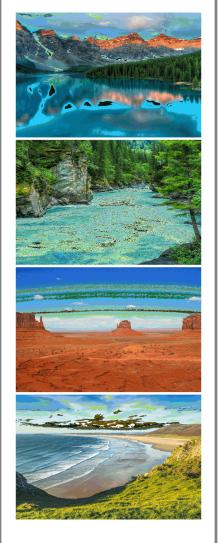
** " Soil sample was collected in the top 4 feet of areas to be immediately reclaimed following remediation pursuant to NMAC 19.15.17.13, if exceeding the reclamation concentration requirements of 600 mg/kg chloride and 100 mg/kg TPH.

APPENDIX F

Laboratory Analytical Reports & Chain-of-Custody Documentation



Report to:
Anna Byers



5796 U.S. Hwy 64 Farmington, NM 87401

Phone: (505) 632-1881 Envirotech-inc.com





envirotech

Practical Solutions for a Better Tomorrow

Analytical Report

Devon Energy - Carlsbad

Project Name: Little Field EM Federal #001

Work Order: E503141

Job Number: 01058-0007

Received: 3/18/2025

Revision: 1

Report Reviewed By:

Walter Hinchman Laboratory Director 3/24/25

Envirotech Inc. certifies the test results meet all requirements of TNI unless noted otherwise.

Statement of Data Authenticity: Envirotech Inc, attests the data reported has not been altered in any way.

Partial or incomplete reproduction of this report is prohibited, unless approved by Envirotech Inc.

Envirotech Inc, holds the Utah TNI certification NM00979 for data reported.

Envirotech Inc, holds the Texas TNI certification T104704557 for data reported.

Date Reported: 3/24/25

Anna Byers 6488 7 Rivers Hwy Artesia, NM 88210

Project Name: Little Field EM Federal #001

Workorder: E503141

Date Received: 3/18/2025 7:30:00AM

Anna Byers,

Thank you for choosing Envirotech, Inc. as your analytical testing laboratory for the sample(s) received on, 3/18/2025 7:30:00AM, under the Project Name: Little Field EM Federal #001.

The analytical test results summarized in this report with the Project Name: Little Field EM Federal #001 apply to the individual samples collected, identified and submitted bearing the project name on the enclosed chain-of-custody. Subcontracted sample analyses not conducted by Envirotech, Inc., are attached in full as issued by the subcontract laboratory.

Please review the Chain-of-Custody (COC) and Sample Receipt Checklist (SRC) for any issues reguarding sample receipt temperature, containers, preservation etc. To best understand your test results, review the entire report summarizing your sample data and the associated quality control batch data.

All reported data in this analytical report were analyzed according to the referenced method(s) and are in compliance with the latest NELAC/TNI standards, unless otherwise noted. Samples or analytical quality control parameters not meeting specific QC criteria are qualified with a data flag. Data flag definitions are located in the Notes and Definitions section of this analytical report.

If you have any questions concerning this report, please feel free to contact Envirotech, Inc.

Respectfully,

Walter Hinchman

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Sample Summary

Devon Energy - Carlsbad	Project Name:	Little Field EM Federal #001	Reported:
6488 7 Rivers Hwy	Project Number:	01058-0007	Reported:
Artesia NM, 88210	Project Manager:	Anna Byers	03/24/25 09:23

Client Sample ID	Lab Sample ID	Matrix	Sampled	Received	Container
BH01 0.5'	E503141-01A	Soil	03/13/25	03/18/25	Glass Jar, 2 oz.
BH01 1'	E503141-02A	Soil	03/13/25	03/18/25	Glass Jar, 2 oz.
BH01 2'	E503141-03A	Soil	03/13/25	03/18/25	Glass Jar, 2 oz.
BH01 3'	E503141-04A	Soil	03/13/25	03/18/25	Glass Jar, 2 oz.
BH01 4'	E503141-05A	Soil	03/13/25	03/18/25	Glass Jar, 2 oz.
BH02 0.5'	E503141-06A	Soil	03/13/25	03/18/25	Glass Jar, 2 oz.
BH02 1'	E503141-07A	Soil	03/13/25	03/18/25	Glass Jar, 2 oz.
BH02 2'	E503141-08A	Soil	03/13/25	03/18/25	Glass Jar, 2 oz.
BH02 3'	E503141-09A	Soil	03/13/25	03/18/25	Glass Jar, 2 oz.
BH02 4'	E503141-10A	Soil	03/13/25	03/18/25	Glass Jar, 2 oz.
BH03 0.5'	E503141-11A	Soil	03/13/25	03/18/25	Glass Jar, 2 oz.
BH03 1'	E503141-12A	Soil	03/13/25	03/18/25	Glass Jar, 2 oz.
BH03 2'	E503141-13A	Soil	03/13/25	03/18/25	Glass Jar, 2 oz.
BH03 3'	E503141-14A	Soil	03/13/25	03/18/25	Glass Jar, 2 oz.
BH03 4'	E503141-15A	Soil	03/13/25	03/18/25	Glass Jar, 2 oz.
BH04 0.5'	E503141-16A	Soil	03/13/25	03/18/25	Glass Jar, 2 oz.
BH04 1'	E503141-17A	Soil	03/13/25	03/18/25	Glass Jar, 2 oz.
BH04 2'	E503141-18A	Soil	03/13/25	03/18/25	Glass Jar, 2 oz.
BH04 3'	E503141-19A	Soil	03/13/25	03/18/25	Glass Jar, 2 oz.
BH04 4'	E503141-20A	Soil	03/13/25	03/18/25	Glass Jar, 2 oz.



Sample Data

Devon Energy - Carlsbad	Project Name:	Little Field EM Federal #001	
6488 7 Rivers Hwy	Project Number:	01058-0007	Reported:
Artesia NM, 88210	Project Manager:	Anna Byers	3/24/2025 9:23:20AM

BH01 0.5' E503141-01

		E503141-01				
		Reporting				
Analyte	Result	Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Anal	yst: SL		Batch: 2512048
Benzene	ND	0.0250	1	03/18/25	03/18/25	
Ethylbenzene	ND	0.0250	1	03/18/25	03/18/25	
Toluene	0.527	0.0250	1	03/18/25	03/18/25	
o-Xylene	ND	0.0250	1	03/18/25	03/18/25	
o,m-Xylene	ND	0.0500	1	03/18/25	03/18/25	
Total Xylenes	ND	0.0250	1	03/18/25	03/18/25	
Surrogate: 4-Bromochlorobenzene-PID		82.1 %	70-130	03/18/25	03/18/25	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Anal	yst: SL		Batch: 2512048
Gasoline Range Organics (C6-C10)	ND	20.0	1	03/18/25	03/18/25	
Surrogate: 1-Chloro-4-fluorobenzene-FID		93.6 %	70-130	03/18/25	03/18/25	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Anal	yst: KH		Batch: 2512044
Diesel Range Organics (C10-C28)	ND	25.0	1	03/18/25	03/18/25	
Oil Range Organics (C28-C36)	ND	50.0	1	03/18/25	03/18/25	
Surrogate: n-Nonane		103 %	61-141	03/18/25	03/18/25	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Anal	yst: AK		Batch: 2512055
Chloride	335	20.0	1	03/18/25	03/18/25	

Devon Energy - Carlsbad	Project Name:	Little Field EM Federal #001	
6488 7 Rivers Hwy	Project Number:	01058-0007	Reported:
Artesia NM, 88210	Project Manager:	Anna Byers	3/24/2025 9:23:20AM

BH01 1'

E5021	41	0.3
E5031	41	-02

Reporting								
Analyte	Result	Limit	Dilution	Prepared	Analyzed	Notes		
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analy	st: SL		Batch: 2512048		
Benzene	ND	0.0250	1	03/18/25	03/18/25			
Ethylbenzene	ND	0.0250	1	03/18/25	03/18/25			
Toluene	ND	0.0250	1	03/18/25	03/18/25			
o-Xylene	ND	0.0250	1	03/18/25	03/18/25			
p,m-Xylene	ND	0.0500	1	03/18/25	03/18/25			
Total Xylenes	ND	0.0250	1	03/18/25	03/18/25			
Surrogate: 4-Bromochlorobenzene-PID		83.5 %	70-130	03/18/25	03/18/25			
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analy	vst: SL		Batch: 2512048		
Gasoline Range Organics (C6-C10)	ND	20.0	1	03/18/25	03/18/25			
Surrogate: 1-Chloro-4-fluorobenzene-FID		94.6 %	70-130	03/18/25	03/18/25			
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analy	vst: KH		Batch: 2512044		
Diesel Range Organics (C10-C28)	ND	25.0	1	03/18/25	03/18/25			
Oil Range Organics (C28-C36)	ND	50.0	1	03/18/25	03/18/25			
Surrogate: n-Nonane		105 %	61-141	03/18/25	03/18/25			
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analy	vst: AK		Batch: 2512055		
-	ND	20.0	•	03/18/25	03/18/25			



Devon Energy - Carlsbad	Project Name:	Little Field EM Federal #001	
6488 7 Rivers Hwy	Project Number:	01058-0007	Reported:
Artesia NM, 88210	Project Manager:	Anna Byers	3/24/2025 9:23:20AM

BH01 2'

		Reporting				
Analyte	Result	Limit	Dilutio	on Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Aı	nalyst: SL		Batch: 2512048
Benzene	ND	0.0250	1	03/18/25	03/18/25	
Ethylbenzene	ND	0.0250	1	03/18/25	03/18/25	
Toluene	ND	0.0250	1	03/18/25	03/18/25	
o-Xylene	ND	0.0250	1	03/18/25	03/18/25	
p,m-Xylene	ND	0.0500	1	03/18/25	03/18/25	
Total Xylenes	ND	0.0250	1	03/18/25	03/18/25	
Surrogate: 4-Bromochlorobenzene-PID		84.2 %	70-130	03/18/25	03/18/25	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Aı	nalyst: SL		Batch: 2512048
Gasoline Range Organics (C6-C10)	ND	20.0	1	03/18/25	03/18/25	
Surrogate: 1-Chloro-4-fluorobenzene-FID		94.0 %	70-130	03/18/25	03/18/25	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Aı	nalyst: KH		Batch: 2512044
Diesel Range Organics (C10-C28)	244	25.0	1	03/18/25	03/18/25	
Oil Range Organics (C28-C36)	ND	50.0	1	03/18/25	03/18/25	
Surrogate: n-Nonane		109 %	61-141	03/18/25	03/18/25	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Aı	nalyst: AK		Batch: 2512055
Chloride	86.2	20.0	1	03/18/25	03/18/25	•



Devon Energy - Carlsbad	Project Name:	Little Field EM Federal #001	
6488 7 Rivers Hwy	Project Number:	01058-0007	Reported:
Artesia NM, 88210	Project Manager:	Anna Byers	3/24/2025 9:23:20AM

BH01 3' E503141-04

		2000111 01				
Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analy	vst: SL		Batch: 2512048
Benzene	ND	0.0250	1	03/18/25	03/18/25	
Ethylbenzene	ND	0.0250	1	03/18/25	03/18/25	
Toluene	ND	0.0250	1	03/18/25	03/18/25	
o-Xylene	ND	0.0250	1	03/18/25	03/18/25	
o,m-Xylene	ND	0.0500	1	03/18/25	03/18/25	
Total Xylenes	ND	0.0250	1	03/18/25	03/18/25	
Surrogate: 4-Bromochlorobenzene-PID		85.9 %	70-130	03/18/25	03/18/25	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analy	st: SL		Batch: 2512048
Gasoline Range Organics (C6-C10)	ND	20.0	1	03/18/25	03/18/25	
Surrogate: 1-Chloro-4-fluorobenzene-FID		96.8 %	70-130	03/18/25	03/18/25	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analy	st: KH		Batch: 2512044
Diesel Range Organics (C10-C28)	505	25.0	1	03/18/25	03/18/25	
Oil Range Organics (C28-C36)	ND	50.0	1	03/18/25	03/18/25	
Surrogate: n-Nonane		113 %	61-141	03/18/25	03/18/25	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analy	st: AK		Batch: 2512055
Chloride	374	20.0	1	03/18/25	03/18/25	



Devon Energy - Carlsbad	Project Name:	Little Field EM Federal #001	
6488 7 Rivers Hwy	Project Number:	01058-0007	Reported:
Artesia NM, 88210	Project Manager:	Anna Byers	3/24/2025 9:23:20AM

BH01 4' E503141-05

	E303141-03				
Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
mg/kg	mg/kg	Anal	yst: SL		Batch: 2512048
ND	0.0250	1	03/18/25	03/18/25	
ND	0.0250	1	03/18/25	03/18/25	
ND	0.0250	1	03/18/25	03/18/25	
0.0368	0.0250	1	03/18/25	03/18/25	
0.0859	0.0500	1	03/18/25	03/18/25	
0.123	0.0250	1	03/18/25	03/18/25	
	87.6 %	70-130	03/18/25	03/18/25	
mg/kg	mg/kg	Anal	yst: SL		Batch: 2512048
ND	20.0	1	03/18/25	03/18/25	
	93.8 %	70-130	03/18/25	03/18/25	
mg/kg	mg/kg	Anal	yst: KH		Batch: 2512044
1080	25.0	1	03/18/25	03/18/25	
ND	50.0	1	03/18/25	03/18/25	
	112 %	61-141	03/18/25	03/18/25	
mg/kg	mg/kg	Anal	yst: AK		Batch: 2512055
592	20.0	1	03/18/25	03/18/25	
	mg/kg ND ND ND 0.0368 0.0859 0.123 mg/kg ND mg/kg 1080 ND	Result Reporting Limit mg/kg mg/kg ND 0.0250 ND 0.0250 ND 0.0250 0.0368 0.0250 0.0859 0.0500 0.123 0.0250 87.6 % mg/kg MD 20.0 93.8 % mg/kg 1080 25.0 ND 50.0 112 % mg/kg mg/kg mg/kg	Reporting Result Limit Dilution mg/kg mg/kg Anal ND 0.0250 1 ND 0.0250 1 ND 0.0250 1 0.0368 0.0250 1 0.0859 0.0500 1 0.123 0.0250 1 87.6% 70-130 mg/kg mg/kg Anal ND 20.0 1 93.8% 70-130 mg/kg mg/kg Anal 1080 25.0 1 ND 50.0 1 112% 61-141 mg/kg mg/kg Anal	Reporting Result Limit Dilution Prepared mg/kg mg/kg Analyst: SL ND 0.0250 1 03/18/25 ND 0.0250 1 03/18/25 0.0368 0.0250 1 03/18/25 0.0859 0.0500 1 03/18/25 0.123 0.0250 1 03/18/25 mg/kg mg/kg Analyst: SL ND 20.0 1 03/18/25 mg/kg mg/kg Analyst: KH 1080 25.0 1 03/18/25 ND 50.0 1 03/18/25 ND 50.0 1 03/18/25 Mg/kg Analyst: KH 0.00 <td>Reporting Result Limit Dilution Prepared Analyzed mg/kg mg/kg Analyst: SL ND 0.0250 1 03/18/25 03/18/25 ND 0.0250 1 03/18/25 03/18/25 ND 0.0250 1 03/18/25 03/18/25 0.0368 0.0250 1 03/18/25 03/18/25 0.0859 0.0500 1 03/18/25 03/18/25 0.123 0.0250 1 03/18/25 03/18/25 87.6 % 70-130 03/18/25 03/18/25 mg/kg mg/kg Analyst: SL ND 20.0 1 03/18/25 03/18/25 mg/kg mg/kg Analyst: KH 1080 25.0 1 03/18/25 03/18/25 ND 50.0 1 03/18/25 03/18/25 ND 50.0 1 03/18/25 03/18/25 ND 50.0 1 03/18/25</td>	Reporting Result Limit Dilution Prepared Analyzed mg/kg mg/kg Analyst: SL ND 0.0250 1 03/18/25 03/18/25 ND 0.0250 1 03/18/25 03/18/25 ND 0.0250 1 03/18/25 03/18/25 0.0368 0.0250 1 03/18/25 03/18/25 0.0859 0.0500 1 03/18/25 03/18/25 0.123 0.0250 1 03/18/25 03/18/25 87.6 % 70-130 03/18/25 03/18/25 mg/kg mg/kg Analyst: SL ND 20.0 1 03/18/25 03/18/25 mg/kg mg/kg Analyst: KH 1080 25.0 1 03/18/25 03/18/25 ND 50.0 1 03/18/25 03/18/25 ND 50.0 1 03/18/25 03/18/25 ND 50.0 1 03/18/25



Devon Energy - Carlsbad	Project Name:	Little Field EM Federal #001	
6488 7 Rivers Hwy	Project Number:	01058-0007	Reported:
Artesia NM, 88210	Project Manager:	Anna Byers	3/24/2025 9:23:20AM

BH02 0.5' E503141-06

	E303141-00				
Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
mg/kg	mg/kg	Ana	lyst: SL		Batch: 2512048
ND	0.0250	1	03/18/25	03/18/25	
ND	0.0250	1	03/18/25	03/18/25	
ND	0.0250	1	03/18/25	03/18/25	
ND	0.0250	1	03/18/25	03/18/25	
ND	0.0500	1	03/18/25	03/18/25	
ND	0.0250	1	03/18/25	03/18/25	
	78.1 %	70-130	03/18/25	03/18/25	
mg/kg	mg/kg	Ana	lyst: SL		Batch: 2512048
ND	20.0	1	03/18/25	03/18/25	
	94.9 %	70-130	03/18/25	03/18/25	
mg/kg	mg/kg	Ana	lyst: KH		Batch: 2512044
46.0	25.0	1	03/18/25	03/18/25	
ND	50.0	1	03/18/25	03/18/25	
	104 %	61-141	03/18/25	03/18/25	
mg/kg	mg/kg	Ana	lyst: AK		Batch: 2512055
102	20.0	1	03/18/25	03/18/25	
	mg/kg ND ND ND ND ND ND ND ND ND Mg/kg ND mg/kg	Result Reporting Limit mg/kg mg/kg ND 0.0250 ND 0.0250 ND 0.0250 ND 0.0250 ND 0.0500 ND 0.0250 78.1 % mg/kg mg/kg mg/kg ND 20.0 94.9 % mg/kg Mg/kg mg/kg 46.0 25.0 ND 50.0 104 % mg/kg mg/kg mg/kg	Reporting Result Limit Dilution mg/kg mg/kg Ana ND 0.0250 1 ND 0.0250 1 ND 0.0250 1 ND 0.0250 1 ND 0.0500 1 ND 0.0250 1 mg/kg mg/kg Ana ND 20.0 1 94.9 % 70-130 mg/kg mg/kg Ana 46.0 25.0 1 ND 50.0 1 104 % 61-141 mg/kg mg/kg Ana	Reporting Result Limit Dilution Prepared mg/kg mg/kg Analyst: SL ND 0.0250 1 03/18/25 ND 0.0250 1 03/18/25 ND 0.0250 1 03/18/25 ND 0.0500 1 03/18/25 ND 0.0250 1 03/18/25 ND 70-130 03/18/25 mg/kg mg/kg Analyst: SL ND 20.0 1 03/18/25 mg/kg mg/kg Analyst: KH 46.0 25.0 1 03/18/25 ND 50.0 1 03/18/25 ND 50.0 1 03/18/25 Mg/kg Mg/kg Analyst: KH	Reporting Result Limit Dilution Prepared Analyzed mg/kg mg/kg Analyst: SL ND 0.0250 1 03/18/25 03/18/25 ND 0.0250 1 03/18/25 03/18/25 ND 0.0250 1 03/18/25 03/18/25 ND 0.0500 1 03/18/25 03/18/25 ND 0.0250 1 03/18/25 03/18/25 ND 0.0250 1 03/18/25 03/18/25 mg/kg mg/kg Analyst: SL 03/18/25 mg/kg mg/kg Analyst: SL 03/18/25 mg/kg mg/kg Analyst: KH 03/18/25 46.0 25.0 1 03/18/25 03/18/25 ND 50.0 1 03/18/25 03/18/25 ND 50.0 1 03/18/25 03/18/25 ND 50.0 1 03/18/25 03/18/25 ND 50.0



Devon Energy - Carlsbad	Project Name:	Little Field EM Federal #001	
6488 7 Rivers Hwy	Project Number:	01058-0007	Reported:
Artesia NM, 88210	Project Manager:	Anna Byers	3/24/2025 9:23:20AM

BH02 1'

		Reporting				
Analyte	Result	Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Ana	lyst: SL		Batch: 2512048
Benzene	ND	0.0250	1	03/18/25	03/18/25	
Ethylbenzene	ND	0.0250	1	03/18/25	03/18/25	
Toluene	ND	0.0250	1	03/18/25	03/18/25	
o-Xylene	ND	0.0250	1	03/18/25	03/18/25	
p,m-Xylene	ND	0.0500	1	03/18/25	03/18/25	
Total Xylenes	ND	0.0250	1	03/18/25	03/18/25	
Surrogate: 4-Bromochlorobenzene-PID		79.2 %	70-130	03/18/25	03/18/25	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Ana	lyst: SL		Batch: 2512048
Gasoline Range Organics (C6-C10)	ND	20.0	1	03/18/25	03/18/25	
Surrogate: 1-Chloro-4-fluorobenzene-FID		94.9 %	70-130	03/18/25	03/18/25	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Ana	lyst: KH		Batch: 2512044
Diesel Range Organics (C10-C28)	207	25.0	1	03/18/25	03/18/25	
Oil Range Organics (C28-C36)	52.6	50.0	1	03/18/25	03/18/25	
Surrogate: n-Nonane		104 %	61-141	03/18/25	03/18/25	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Ana	lyst: AK		Batch: 2512055
Chloride	135	20.0	1	03/18/25	03/18/25	



Devon Energy - Carlsbad	Project Name:	Little Field EM Federal #001	
6488 7 Rivers Hwy	Project Number:	01058-0007	Reported:
Artesia NM, 88210	Project Manager:	Anna Byers	3/24/2025 9:23:20AM

BH02 2'

		Reporting				
Analyte	Result	Limit	Dilutio	n Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	An	alyst: SL		Batch: 2512048
Benzene	ND	0.0250	1	03/18/25	03/18/25	
Ethylbenzene	ND	0.0250	1	03/18/25	03/18/25	
Toluene	ND	0.0250	1	03/18/25	03/18/25	
o-Xylene	ND	0.0250	1	03/18/25	03/18/25	
p,m-Xylene	ND	0.0500	1	03/18/25	03/18/25	
Total Xylenes	ND	0.0250	1	03/18/25	03/18/25	
Surrogate: 4-Bromochlorobenzene-PID		81.2 %	70-130	03/18/25	03/18/25	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	An	alyst: SL		Batch: 2512048
Gasoline Range Organics (C6-C10)	ND	20.0	1	03/18/25	03/18/25	
Surrogate: 1-Chloro-4-fluorobenzene-FID		95.7 %	70-130	03/18/25	03/18/25	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	An	alyst: KH		Batch: 2512044
Diesel Range Organics (C10-C28)	67.1	25.0	1	03/18/25	03/18/25	
Oil Range Organics (C28-C36)	ND	50.0	1	03/18/25	03/18/25	
Surrogate: n-Nonane		106 %	61-141	03/18/25	03/18/25	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	An	alyst: AK		Batch: 2512055
Chloride	319	20.0	1	03/18/25	03/18/25	



Devon Energy - Carlsbad	Project Name:	Little Field EM Federal #001	
6488 7 Rivers Hwy	Project Number:	01058-0007	Reported:
Artesia NM, 88210	Project Manager:	Anna Byers	3/24/2025 9:23:20AM

BH02 3'

		E503141-09				
		Reporting				
Analyte	Result	Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Anal	yst: SL		Batch: 2512048
Benzene	ND	0.0250	1	03/18/25	03/18/25	
Ethylbenzene	ND	0.0250	1	03/18/25	03/18/25	
Toluene	0.0327	0.0250	1	03/18/25	03/18/25	
o-Xylene	ND	0.0250	1	03/18/25	03/18/25	
p,m-Xylene	ND	0.0500	1	03/18/25	03/18/25	
Total Xylenes	ND	0.0250	1	03/18/25	03/18/25	
Surrogate: 4-Bromochlorobenzene-PID		82.7 %	70-130	03/18/25	03/18/25	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Anal	yst: SL		Batch: 2512048
Gasoline Range Organics (C6-C10)	ND	20.0	1	03/18/25	03/18/25	
Surrogate: 1-Chloro-4-fluorobenzene-FID		95.7 %	70-130	03/18/25	03/18/25	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Anal	yst: KH		Batch: 2512044
Diesel Range Organics (C10-C28)	457	25.0	1	03/18/25	03/19/25	
Oil Range Organics (C28-C36)	ND	50.0	1	03/18/25	03/19/25	
Surrogate: n-Nonane		109 %	61-141	03/18/25	03/19/25	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Anal	yst: AK		Batch: 2512055
Chloride	905	20.0	1	03/18/25	03/18/25	



Devon Energy - Carlsbad	Project Name:	Little Field EM Federal #001	
6488 7 Rivers Hwy	Project Number:	01058-0007	Reported:
Artesia NM, 88210	Project Manager:	Anna Byers	3/24/2025 9:23:20AM

BH02 4' E503141-10

		E303141-10				
Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
·	mg/kg	mg/kg		yst: SL	<u> </u>	Batch: 2512048
Volatile Organics by EPA 8021B			1	03/18/25	03/18/25	Batch: 2312046
Benzene	ND	0.0250	1			
Ethylbenzene	0.0662	0.0250	1	03/18/25	03/18/25	
Toluene	ND	0.0250	1	03/18/25	03/18/25	
o-Xylene	0.126	0.0250	1	03/18/25	03/18/25	
p,m-Xylene	0.338	0.0500	1	03/18/25	03/18/25	
Total Xylenes	0.464	0.0250	1	03/18/25	03/18/25	
Surrogate: 4-Bromochlorobenzene-PID		111 %	70-130	03/18/25	03/18/25	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analy	yst: SL		Batch: 2512048
Gasoline Range Organics (C6-C10)	44.0	20.0	1	03/18/25	03/18/25	
Surrogate: 1-Chloro-4-fluorobenzene-FID		96.8 %	70-130	03/18/25	03/18/25	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analy	yst: KH		Batch: 2512044
Diesel Range Organics (C10-C28)	2210	25.0	1	03/18/25	03/19/25	
Oil Range Organics (C28-C36)	ND	50.0	1	03/18/25	03/19/25	
Surrogate: n-Nonane		116 %	61-141	03/18/25	03/19/25	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analy	yst: AK		Batch: 2512055
Chloride	953	20.0	1	03/18/25	03/18/25	



Devon Energy - Carlsbad	Project Name:	Little Field EM Federal #001	
6488 7 Rivers Hwy	Project Number:	01058-0007	Reported:
Artesia NM, 88210	Project Manager:	Anna Byers	3/24/2025 9:23:20AM

BH03 0.5'

		E503141-11					
Reporting							
Analyte	Result	Limit	Dilution	Prepared	Analyzed	Notes	
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Anal	yst: SL		Batch: 2512048	
Benzene	ND	0.0250	1	03/18/25	03/18/25		
Ethylbenzene	ND	0.0250	1	03/18/25	03/18/25		
Toluene	0.126	0.0250	1	03/18/25	03/18/25		
o-Xylene	ND	0.0250	1	03/18/25	03/18/25		
p,m-Xylene	ND	0.0500	1	03/18/25	03/18/25		
Total Xylenes	ND	0.0250	1	03/18/25	03/18/25		
Surrogate: 4-Bromochlorobenzene-PID		82.0 %	70-130	03/18/25	03/18/25		
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Anal	yst: SL		Batch: 2512048	
Gasoline Range Organics (C6-C10)	ND	20.0	1	03/18/25	03/18/25		
Surrogate: 1-Chloro-4-fluorobenzene-FID		95.3 %	70-130	03/18/25	03/18/25		
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Anal	yst: KH		Batch: 2512044	
Diesel Range Organics (C10-C28)	ND	25.0	1	03/18/25	03/19/25		
Oil Range Organics (C28-C36)	ND	50.0	1	03/18/25	03/19/25		
Surrogate: n-Nonane		105 %	61-141	03/18/25	03/19/25		
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Anal	yst: AK		Batch: 2512055	
Chloride	924	20.0	1	03/18/25	03/18/25		



Devon Energy - Carlsbad	Project Name:	Little Field EM Federal #001	
6488 7 Rivers Hwy	Project Number:	01058-0007	Reported:
Artesia NM, 88210	Project Manager:	Anna Byers	3/24/2025 9:23:20AM

BH03 1'

		Reporting				
Analyte	Result	Limit	Dilutio	n Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	An	alyst: SL		Batch: 2512048
Benzene	ND	0.0250	1	03/18/25	03/18/25	
Ethylbenzene	ND	0.0250	1	03/18/25	03/18/25	
Toluene	ND	0.0250	1	03/18/25	03/18/25	
o-Xylene	ND	0.0250	1	03/18/25	03/18/25	
p,m-Xylene	ND	0.0500	1	03/18/25	03/18/25	
Total Xylenes	ND	0.0250	1	03/18/25	03/18/25	
Surrogate: 4-Bromochlorobenzene-PID		82.3 %	70-130	03/18/25	03/18/25	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	An	alyst: SL		Batch: 2512048
Gasoline Range Organics (C6-C10)	ND	20.0	1	03/18/25	03/18/25	
Surrogate: 1-Chloro-4-fluorobenzene-FID		95.6 %	70-130	03/18/25	03/18/25	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	An	alyst: KH		Batch: 2512044
Diesel Range Organics (C10-C28)	ND	25.0	1	03/18/25	03/19/25	
Oil Range Organics (C28-C36)	ND	50.0	1	03/18/25	03/19/25	
Surrogate: n-Nonane		104 %	61-141	03/18/25	03/19/25	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	An	alyst: AK		Batch: 2512055
Chloride	539	20.0	1	03/18/25	03/18/25	



Devon Energy - Carlsbad	Project Name:	Little Field EM Federal #001	
6488 7 Rivers Hwy	Project Number:	01058-0007	Reported:
Artesia NM, 88210	Project Manager:	Anna Byers	3/24/2025 9:23:20AM

BH03 2'

		Reporting				
Analyte	Result	Limit	Dilution	n Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Ana	ılyst: SL		Batch: 2512048
Benzene	ND	0.0250	1	03/18/25	03/18/25	
Ethylbenzene	ND	0.0250	1	03/18/25	03/18/25	
Toluene	ND	0.0250	1	03/18/25	03/18/25	
o-Xylene	ND	0.0250	1	03/18/25	03/18/25	
p,m-Xylene	ND	0.0500	1	03/18/25	03/18/25	
Total Xylenes	ND	0.0250	1	03/18/25	03/18/25	
Surrogate: 4-Bromochlorobenzene-PID		82.3 %	70-130	03/18/25	03/18/25	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Ana	ılyst: SL		Batch: 2512048
Gasoline Range Organics (C6-C10)	ND	20.0	1	03/18/25	03/18/25	
Surrogate: 1-Chloro-4-fluorobenzene-FID		94.9 %	70-130	03/18/25	03/18/25	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Ana	alyst: KH		Batch: 2512044
Diesel Range Organics (C10-C28)	62.0	25.0	1	03/18/25	03/19/25	
Oil Range Organics (C28-C36)	ND	50.0	1	03/18/25	03/19/25	
Surrogate: n-Nonane		101 %	61-141	03/18/25	03/19/25	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Ana	alyst: AK		Batch: 2512055
	287	20.0		03/18/25	03/18/25	·



Devon Energy - Carlsbad	Project Name:	Little Field EM Federal #001	
6488 7 Rivers Hwy	Project Number:	01058-0007	Reported:
Artesia NM, 88210	Project Manager:	Anna Byers	3/24/2025 9:23:20AM

BH03 3'

E5021	41	1	4
E5031	41	-1	4

		Reporting				
Analyte	Result	Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analys	st: SL		Batch: 2512048
Benzene	ND	0.0250	1	03/18/25	03/18/25	
Ethylbenzene	ND	0.0250	1	03/18/25	03/18/25	
Toluene	ND	0.0250	1	03/18/25	03/18/25	
o-Xylene	ND	0.0250	1	03/18/25	03/18/25	
p,m-Xylene	ND	0.0500	1	03/18/25	03/18/25	
Total Xylenes	ND	0.0250	1	03/18/25	03/18/25	
Surrogate: 4-Bromochlorobenzene-PID		81.6 %	70-130	03/18/25	03/18/25	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analys	st: SL		Batch: 2512048
Gasoline Range Organics (C6-C10)	ND	20.0	1	03/18/25	03/18/25	
Surrogate: 1-Chloro-4-fluorobenzene-FID		93.8 %	70-130	03/18/25	03/18/25	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analys	st: KH		Batch: 2512044
Diesel Range Organics (C10-C28)	106	25.0	1	03/18/25	03/19/25	
Oil Range Organics (C28-C36)	ND	50.0	1	03/18/25	03/19/25	
Surrogate: n-Nonane		107 %	61-141	03/18/25	03/19/25	
		//	A	+. A I/		Batch: 2512055
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analys	st: AK		Batch: 2312033



Devon Energy - Carlsbad	Project Name:	Little Field EM Federal #001	
6488 7 Rivers Hwy	Project Number:	01058-0007	Reported:
Artesia NM, 88210	Project Manager:	Anna Byers	3/24/2025 9:23:20AM

BH03 4'

		Reporting				
Analyte	Result	Limit	Dilution	n Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Ana	alyst: SL		Batch: 2512048
Benzene	ND	0.0250	1	03/18/25	03/18/25	
Ethylbenzene	ND	0.0250	1	03/18/25	03/18/25	
Toluene	ND	0.0250	1	03/18/25	03/18/25	
o-Xylene	ND	0.0250	1	03/18/25	03/18/25	
p,m-Xylene	ND	0.0500	1	03/18/25	03/18/25	
Total Xylenes	ND	0.0250	1	03/18/25	03/18/25	
Surrogate: 4-Bromochlorobenzene-PID		83.7 %	70-130	03/18/25	03/18/25	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Ana	alyst: SL		Batch: 2512048
Gasoline Range Organics (C6-C10)	ND	20.0	1	03/18/25	03/18/25	
Surrogate: 1-Chloro-4-fluorobenzene-FID		94.2 %	70-130	03/18/25	03/18/25	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Ana	alyst: KH		Batch: 2512044
Diesel Range Organics (C10-C28)	966	25.0	1	03/18/25	03/19/25	
Oil Range Organics (C28-C36)	50.8	50.0	1	03/18/25	03/19/25	
Surrogate: n-Nonane		111 %	61-141	03/18/25	03/19/25	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Ana	alyst: AK		Batch: 2512055
Chloride	1810	20.0	1	03/18/25	03/18/25	



Devon Energy - Carlsbad	Project Name:	Little Field EM Federal #001	
6488 7 Rivers Hwy	Project Number:	01058-0007	Reported:
Artesia NM, 88210	Project Manager:	Anna Byers	3/24/2025 9:23:20AM

BH04 0.5' E503141-16

		E303141-10				
Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
- many to	resur	2	<u> </u>	Tropulou	111111,200	110100
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Anal	yst: SL		Batch: 2512048
Benzene	ND	0.0250	1	03/18/25	03/18/25	
Ethylbenzene	ND	0.0250	1	03/18/25	03/18/25	
Toluene	0.126	0.0250	1	03/18/25	03/18/25	
o-Xylene	ND	0.0250	1	03/18/25	03/18/25	
p,m-Xylene	ND	0.0500	1	03/18/25	03/18/25	
Total Xylenes	ND	0.0250	1	03/18/25	03/18/25	
Surrogate: 4-Bromochlorobenzene-PID		81.6 %	70-130	03/18/25	03/18/25	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analy	yst: SL		Batch: 2512048
Gasoline Range Organics (C6-C10)	ND	20.0	1	03/18/25	03/18/25	
Surrogate: 1-Chloro-4-fluorobenzene-FID		94.7 %	70-130	03/18/25	03/18/25	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Anal	yst: KH		Batch: 2512044
Diesel Range Organics (C10-C28)	ND	25.0	1	03/18/25	03/19/25	
Oil Range Organics (C28-C36)	ND	50.0	1	03/18/25	03/19/25	
Surrogate: n-Nonane		107 %	61-141	03/18/25	03/19/25	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Anal	yst: AK		Batch: 2512055
Chloride	3770	40.0	2	03/18/25	03/18/25	



Devon Energy - Carlsbad	Project Name:	Little Field EM Federal #001	
6488 7 Rivers Hwy	Project Number:	01058-0007	Reported:
Artesia NM, 88210	Project Manager:	Anna Byers	3/24/2025 9:23:20AM

BH04 1'

	Reporting				
Result	Limit	Dilution	n Prepared	Analyzed	Notes
mg/kg	mg/kg	Ana	alyst: SL		Batch: 2512048
ND	0.0250	1	03/18/25	03/18/25	
ND	0.0250	1	03/18/25	03/18/25	
ND	0.0250	1	03/18/25	03/18/25	
ND	0.0250	1	03/18/25	03/18/25	
ND	0.0500	1	03/18/25	03/18/25	
ND	0.0250	1	03/18/25	03/18/25	
	82.0 %	70-130	03/18/25	03/18/25	
mg/kg	mg/kg	Ana	alyst: SL		Batch: 2512048
ND	20.0	1	03/18/25	03/18/25	
	95.5 %	70-130	03/18/25	03/18/25	
mg/kg	mg/kg	Ana	alyst: KH		Batch: 2512044
ND	25.0	1	03/18/25	03/19/25	
ND	50.0	1	03/18/25	03/19/25	
	107 %	61-141	03/18/25	03/19/25	
mg/kg	mg/kg	Ana	alyst: AK		Batch: 2512055
			,		
	mg/kg ND	mg/kg mg/kg ND 0.0250 ND 0.0250 ND 0.0250 ND 0.0250 ND 0.0500 ND 0.0250 mD 0.0250 MD 20.0250 mg/kg mg/kg ND 20.0 95.5 % mg/kg ND 25.0 ND 50.0 107 %	Result Limit Dilution mg/kg mg/kg And ND 0.0250 1 82.0 % 70-130 mg/kg mg/kg And ND 20.0 1 mg/kg mg/kg And ND 25.0 1 ND 50.0 1 107 % 61-141 61-141	Result Limit Dilution Prepared mg/kg mg/kg Analyst: SL ND 0.0250 1 03/18/25 ND 0.0250 1 03/18/25 ND 0.0250 1 03/18/25 ND 0.0500 1 03/18/25 ND 0.0250 1 03/18/25 ND 0.0250 1 03/18/25 mg/kg 70-130 03/18/25 mg/kg mg/kg Analyst: SL ND 20.0 1 03/18/25 mg/kg mg/kg Analyst: KH ND 25.0 1 03/18/25 ND 50.0 1 03/18/25 ND 50.0 1 03/18/25	Result Limit Dilution Prepared Analyzed mg/kg mg/kg Analyst: SL ND 0.0250 1 03/18/25 03/18/25 ND 0.0500 1 03/18/25 03/18/25 ND 0.0250 1 03/18/25 03/18/25 82.0 % 70-130 03/18/25 03/18/25 mg/kg mg/kg Analyst: SL ND 20.0 1 03/18/25 03/18/25 mg/kg mg/kg Analyst: KH ND 25.0 1 03/18/25 03/19/25 ND 25.0 1 03/18/25 03/19/25 ND 50.0 1 03/18/25 03/19/25 ND 50.0 1 03/18/25 03/19/25



Devon Energy - Carlsbad	Project Name:	Little Field EM Federal #001	
6488 7 Rivers Hwy	Project Number:	01058-0007	Reported:
Artesia NM, 88210	Project Manager:	Anna Byers	3/24/2025 9:23:20AM

BH04 2'

		Reporting				
Analyte	Result	Limit	Dilutio	n Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	An	alyst: SL		Batch: 2512048
Benzene	ND	0.0250	1	03/18/25	03/18/25	
Ethylbenzene	ND	0.0250	1	03/18/25	03/18/25	
Toluene	ND	0.0250	1	03/18/25	03/18/25	
o-Xylene	ND	0.0250	1	03/18/25	03/18/25	
o,m-Xylene	ND	0.0500	1	03/18/25	03/18/25	
Total Xylenes	ND	0.0250	1	03/18/25	03/18/25	
Surrogate: 4-Bromochlorobenzene-PID		80.9 %	70-130	03/18/25	03/18/25	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	An	alyst: SL		Batch: 2512048
Gasoline Range Organics (C6-C10)	ND	20.0	1	03/18/25	03/18/25	
Surrogate: 1-Chloro-4-fluorobenzene-FID		94.5 %	70-130	03/18/25	03/18/25	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	An	alyst: KH		Batch: 2512044
Diesel Range Organics (C10-C28)	ND	25.0	1	03/18/25	03/19/25	
Oil Range Organics (C28-C36)	ND	50.0	1	03/18/25	03/19/25	
Surrogate: n-Nonane		106 %	61-141	03/18/25	03/19/25	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	An	alyst: AK		Batch: 2512055
Chloride	427	20.0	1	03/18/25	03/18/25	



Sample Data

Devon Energy - Carlsbad	Project Name:	Little Field EM Federal #001	
6488 7 Rivers Hwy	Project Number:	01058-0007	Reported:
Artesia NM, 88210	Project Manager:	Anna Byers	3/24/2025 9:23:20AM

BH04 3'

		E503141-19				
		Reporting				
Analyte	Result	Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Anal	yst: SL		Batch: 2512048
Benzene	ND	0.0250	1	03/18/25	03/19/25	
Ethylbenzene	ND	0.0250	1	03/18/25	03/19/25	
Toluene	ND	0.0250	1	03/18/25	03/19/25	
o-Xylene	ND	0.0250	1	03/18/25	03/19/25	
p,m-Xylene	ND	0.0500	1	03/18/25	03/19/25	
Total Xylenes	ND	0.0250	1	03/18/25	03/19/25	
Surrogate: 4-Bromochlorobenzene-PID		81.1 %	70-130	03/18/25	03/19/25	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Anal	Analyst: SL		Batch: 2512048
Gasoline Range Organics (C6-C10)	ND	20.0	1	03/18/25	03/19/25	
Surrogate: 1-Chloro-4-fluorobenzene-FID		95.5 %	70-130	03/18/25	03/19/25	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Anal	yst: KH		Batch: 2512044
Diesel Range Organics (C10-C28)	ND	25.0	1	03/18/25	03/19/25	
Oil Range Organics (C28-C36)	ND	50.0	1	03/18/25	03/19/25	
Surrogate: n-Nonane		84.6 %	61-141	03/18/25	03/19/25	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Anal	yst: AK		Batch: 2512055
Chloride	557	20.0	1	03/18/25	03/18/25	



Devon Energy - Carlsbad	Project Name:	Little Field EM Federal #001	
6488 7 Rivers Hwy	Project Number:	01058-0007	Reported:
Artesia NM, 88210	Project Manager:	Anna Byers	3/24/2025 9:23:20AM

BH04 4'

		E503141-20				
		Reporting				
Analyte	Result	Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Ana	ılyst: SL		Batch: 2512048
Benzene	ND	0.0250	1	03/18/25	03/19/25	
Ethylbenzene	ND	0.0250	1	03/18/25	03/19/25	
Toluene	ND	0.0250	1	03/18/25	03/19/25	
o-Xylene	ND	0.0250	1	03/18/25	03/19/25	
o,m-Xylene	ND	0.0500	1	03/18/25	03/19/25	
Total Xylenes	ND	0.0250	1	03/18/25	03/19/25	
Surrogate: 4-Bromochlorobenzene-PID		81.2 %	70-130	03/18/25	03/19/25	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Ana	Analyst: SL		Batch: 2512048
Gasoline Range Organics (C6-C10)	ND	20.0	1	03/18/25	03/19/25	
Surrogate: 1-Chloro-4-fluorobenzene-FID		94.6 %	70-130	03/18/25	03/19/25	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Ana	ılyst: KH		Batch: 2512044
Diesel Range Organics (C10-C28)	ND	25.0	1	03/18/25	03/19/25	
Oil Range Organics (C28-C36)	ND	50.0	1	03/18/25	03/19/25	
Surrogate: n-Nonane		111 %	61-141	03/18/25	03/19/25	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Ana	ılyst: AK		Batch: 2512055
Chloride	1520	20.0	1	03/18/25	03/18/25	



QC Summary Data

Devon Energy - Carlsbad Little Field EM Federal #001 Project Name: Reported: 6488 7 Rivers Hwy Project Number: 01058-0007 Artesia NM, 88210 Project Manager: Anna Byers 3/24/2025 9:23:20AM **Volatile Organics by EPA 8021B** Analyst: SL Reporting Spike Source Rec RPD Analyte Result Limit Level Result Rec Limits RPD Limit mg/kg mg/kg mg/kg mg/kg % % % % Notes Blank (2512048-BLK1) Prepared: 03/18/25 Analyzed: 03/19/25 ND 0.0250 ND Ethylbenzene 0.0250 Toluene ND 0.0250 ND o-Xylene 0.0250 ND p,m-Xylene 0.0500 Total Xylenes ND 0.0250 Surrogate: 4-Bromochlorobenzene-PID 6.44 8.00 80.5 70-130 LCS (2512048-BS1) Prepared: 03/18/25 Analyzed: 03/18/25 5.25 105 70-130 5.00 Benzene 0.0250 Ethylbenzene 5.03 0.0250 5.00 101 70-130 5.16 0.0250 5.00 103 70-130 Toluene 99.5 o-Xylene 4.97 0.0250 5.00 70-130 10.2 10.0 102 70-130 0.0500 p.m-Xvlene 101 70-130 15.2 15.0 Total Xylenes 0.0250 8.00 81.1 70-130 Surrogate: 4-Bromochlorobenzene-PID 6.49 Matrix Spike (2512048-MS1) Source: E503141-04 Prepared: 03/18/25 Analyzed: 03/18/25 5.23 0.0250 5.00 ND 70-130 Benzene ND 70-130 Ethylbenzene 5.01 0.0250 5.00 100 Toluene 5.15 0.0250 5.00 ND 103 70-130 4.94 ND 98.7 70-130 5.00 0.0250 o-Xylene p,m-Xylene 10.1 0.0500 10.0 ND 101 70-130 0.0250 15.0 ND 70-130 Total Xylenes 70-130 Surrogate: 4-Bromochlorobenzene-PID 6.99 8.00 Matrix Spike Dup (2512048-MSD1) Source: E503141-04 Prepared: 03/18/25 Analyzed: 03/18/25 5.37 0.0250 5.00 ND 70-130 2.67 27

ND

ND

ND

ND

ND

103

106

101

104

103

87.8

5.00

5.00

5.00

10.0

15.0

8.00

5.14

5 29

5.07

10.4

15.5

7.02

0.0250

0.0250

0.0250

0.0500

0.0250

70-130

70-130

70-130

70-130

70-130

70-130

2.70

2.68

2.73

2.67

2.69

26

20

25

23

26



Ethylbenzene Toluene

o-Xylene

p,m-Xylene

Total Xylenes

Surrogate: 4-Bromochlorobenzene-PID

Surrogate: 1-Chloro-4-fluorobenzene-FID

QC Summary Data

Devon Energy - Carlsbad 6488 7 Rivers Hwy	Project Name: Project Number:	Little Field EM Federal #001 01058-0007	Reported:
Artesia NM, 88210	Project Manager:	Anna Byers	3/24/2025 9:23:20AM

Artesia NM, 88210		Project Manager		nna Byers				3	3/24/2025 9:23:20AM
	Non	halogenated	Organics l	by EPA 80	15D - G	RO			Analyst: SL
Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec %	Rec Limits	RPD %	RPD Limit %	Notes
Blank (2512048-BLK1)							Prepared: 0	3/18/25 An	alyzed: 03/19/25
Gasoline Range Organics (C6-C10)	ND	20.0							
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.59		8.00		94.8	70-130			
LCS (2512048-BS2)							Prepared: 0	3/18/25 An	alyzed: 03/18/25
Gasoline Range Organics (C6-C10)	42.6	20.0	50.0		85.2	70-130			
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.82		8.00		97.8	70-130			
Matrix Spike (2512048-MS2)				Source:	E503141-	04	Prepared: 0	3/18/25 An	alyzed: 03/18/25
Gasoline Range Organics (C6-C10)	46.2	20.0	50.0	ND	92.3	70-130			
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.77		8.00		97.1	70-130			
Matrix Spike Dup (2512048-MSD2)				Source:	E503141-	04	Prepared: 0	3/18/25 An	alyzed: 03/18/25
Gasoline Range Organics (C6-C10)	49.7	20.0	50.0	ND	99.4	70-130	7.43	20	

8.00

7.81

97.6

70-130

QC Summary Data

Devon Energy - Carlsbad	Project Name:	Little Field EM Federal #001	Reported:
6488 7 Rivers Hwy	Project Number:	01058-0007	
Artesia NM, 88210	Project Manager:	Anna Byers	3/24/2025 9:23:20AM

Artesia NM, 88210		Project Manage	r: Ar	ına Byers					3/24/2025 9:23:20AM
	Nonha	logenated Or	ganics by	EPA 8015I) - DRO	/ORO			Analyst: KH
Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	Notes
Blank (2512044-BLK1)							Prepared: 0	3/18/25 A	Analyzed: 03/18/25
Diesel Range Organics (C10-C28)	ND	25.0							
Oil Range Organics (C28-C36)	ND	50.0							
Surrogate: n-Nonane	52.3		50.0		105	61-141			
LCS (2512044-BS1)							Prepared: 0	3/18/25 A	Analyzed: 03/18/25
Diesel Range Organics (C10-C28)	221	25.0	250		88.4	66-144			
Surrogate: n-Nonane	51.2		50.0		102	61-141			
Matrix Spike (2512044-MS1)				Source:	E503141-	06	Prepared: 0	3/18/25 A	Analyzed: 03/18/25
Diesel Range Organics (C10-C28)	263	25.0	250	46.0	86.9	56-156			
Surrogate: n-Nonane	51.4		50.0		103	61-141			
Matrix Spike Dup (2512044-MSD1)				Source:	E503141-	06	Prepared: 0	3/18/25 A	Analyzed: 03/18/25
Diesel Range Organics (C10-C28)	270	25.0	250	46.0	89.5	56-156	2.43	20	
Surrogate: n-Nonane	52.1		50.0		104	61-141			



QC Summary Data

Devon Energy - Carlsbad 6488 7 Rivers Hwy		Project Name: Project Number:		ittle Field EM 1058-0007	Federal #0	01			Reported:
Artesia NM, 88210		Project Manager		nna Byers					3/24/2025 9:23:20AM
		Anions	by EPA 3	300.0/9056 <i>E</i>	4				Analyst: AK
Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	Notes
Blank (2512055-BLK1)							Prepared: 0	3/18/25 A	Analyzed: 03/18/25
Chloride	ND	20.0							
LCS (2512055-BS1)							Prepared: 0	3/18/25 A	Analyzed: 03/18/25
Chloride	255	20.0	250		102	90-110			
Matrix Spike (2512055-MS1)				Source:	E503141-1	11	Prepared: 0	3/18/25 A	Analyzed: 03/18/25
Chloride	1150	20.0	250	924	89.5	80-120			
Matrix Spike Dup (2512055-MSD1)				Source:	E503141-1	11	Prepared: 0	3/18/25 A	Analyzed: 03/18/25
Chloride	1180	20.0	250	924	104	80-120	3.02	20	

QC Summary Report Comment:

Calculations are based off of the raw (non-rounded) data. However, for reporting purposes all QC data is rounded to three significant figures. Therefore, hand calculated values may differ slightly.



Definitions and Notes

	Devon Energy - Carlsbad	Project Name:	Little Field EM Federal #001	
١	6488 7 Rivers Hwy	Project Number:	01058-0007	Reported:
	Artesia NM, 88210	Project Manager:	Anna Byers	03/24/25 09:23

ND Analyte NOT DETECTED at or above the reporting limit

NR Not Reported

RPD Relative Percent Difference

DNI Did Not Ignite

DNR Did not react with the addition of acid or base.

Note (1): Methods marked with ** are non-accredited methods.

Note (2): Soil data is reported on an "as received" weight basis, unless reported otherwise.



Client: D	evon Ener	gy Produ	ction Co	mpany, LP	Bill To		Lab U			b Us	Use Only					TA	EPA P	EPA Program		
	Little Field				Attention: Jim Raley							Num	ber	1D	1D 2D 3D Standard			CWA	SDW	
	Manager: A				Address: 5315 Buena Vista Dr.		ES	503	314				2007				0.000	lay TAT		
	13000 W				City, State, Zip: Carlsbad, NM, 8822	20					Analy	sis ar	d Metho	d						RCRA
	te, Zip_Od		79765		Phone: 575-885-7502		1				7									
A PRINCIPLO SULTINOS CONTRACTOR DE LA CO	32-305-64	0.000			Email: jim.raley@dvn.com			801						-					State	
Email: N	MTXGeoG	roup@et	echenv.c	om	WO: 1008021501			yd C										NM CO	UT AZ	TX
PN: 2150 Collected)5 d by: Halei	gh Blume	2		Incident ID: nAB1722934653			TPH GRO/DRO/ORO by 8015	8021	260	010	300.0		ΣN		X		×		
Time Sampled	Date Sampled	Matrix	No. of Containers	Sample ID		Lab Number	Depth(ft.)	трн сво	BTEX by 802.	VOC by 8260	Metals 6010	Chloride 300.0	-	BGDOC		GDOC		×1	Remarks	
9:05	03.13.25	S	1		BH01		0.5'							х						
9:08	03.13.25	S	1		BH01	2	1'							х						
9:15	03.13.25	S	1	1	BH01	3	2'							х						
9:18	03.13.25	S	1		BH01	4	3'							х						
9:25	03.13.25	S	1		BH01	5	4'				2			х			١.,			
10:05	03.13.25	S	1		BH02	6	0.5'							х					7	
10:10	03.13.25	S	1		BH02	7	1'							х					1	
10:15	03.13.25	S	1		BH02	8	2'							х						
10:20	03.13.25	S	1		BH02	9	3'							х						
10:25	03.13.25	S	1		BH02	W	4'							х						
Addition	al Instruct	ions:				April 1														
				ticity of this sample. I a	am aware that tampering with or intentionally misla al action. <u>Sampled by:</u> HB	belling the sam	ple loc	ation,			03								y they are san osequent days	
Della	ed by: (Signa	Imp	Date	17/200 Time	Received by: (Signature) Vichelle Gonzales		15	V	200)	Rec	eived	on ice:		ab U:	se On	ily			
Mich	" "	onza	51	7-25 143		3-17-	25	Time			<u>T1</u>			<u>T2</u>				T3		
elingujshe	ed by: (Signa	ture)	Date	1702 0011	Received by: (Signature)	Date 18:	75	Time	30)	AVIC	Tem	- 00	4						





ient: Devon Energy Production Company, LP

oject: Little Field EM Federal #001

dress: 13000 W County Rd 100

ty, State, Zip_Odessa,TX, 79765

oject Manager: Anna Byers

Lab WO#

Lab Use Only

Job Number

Analysis and Method

TAT

1D 2D 3D

Standard

5 day TAT

Bill To

Attention: Jim Raley

Phone: 575-885-7502

Address: 5315 Buena Vista Dr.

above samples is applicable only to those samples received by the laboratory with this COC. The liability of the laboratory is limited to the amount paid for on the report.

City, State, Zip: Carlsbad, NM, 88220

EPA Program

SDWA

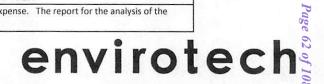
RCRA

CWA

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one: 4	one: 432-305-6415 Email: jim.raley@dvn.com				301										St	ate						
anail: N	MTXGeoG	roup@e	techenv.c	om	W	O: 1008021501			by 8								N	IM C	JUT	AZ	TX	
N: 21505 Ollected by: Haleigh Blume			In	Incident ID: nAB1722934653		t.)	TPH GRO/DRO/ORO by 801	, 8021	8260	6010	de 300.0		N N	×	1	×						
Time Sampled	Date Sampled	Matrix	No. of Containers	Sample ID			Lab Number	Depth(ft.	TPH GR	втех by	VOC by	Metals 6010	Chloride 300.		BGDOC	GDOC			Ren	marks		
1:00	03.13.25	S	1			BH03	11	0.5							х							
11:05	03.13.25	S	1			BH03	12	1'							х							
11:10	03.13.25	S	1			BH03	13	2'							х							
11:15	03.13.25	S	1			BH03	14	3'							х							
11:20	03.13.25	S	1			BH03	15	4'							х							
12:40	03.13.25	S	1			BH04	14	0.5							х							
12:45	03.13.25	S	1			BH04	17	1'							х					100		
14:05	03.13.25	S	1			BH04	18	2'							х							
14:10	03.13.25	S	1			BH04	19	3'							х							
14:20	03.13.25	S	1			BH04	20	4'							х							
Addition	al Instruc	tions:								***************************************												
					ample. I am aw	are that tampering with or intentionally mi on. Sampled by: HB	slabelling the san	nple loc	ation,			1000000				n must be re above 0 but l			160400000000000000000000000000000000000			r
Relinquish	ed by: (Sign	El al	Al Date	17/4/2	Time	Received by: (Signature))5	-	200)	Rec	eived o	n ice:	Lab	Use On	ly					(FISHER)
Mich	ed by: (Sign	jonza	les 3	17.25	1430	Received by: (Signature)	Date 3-17.	25	Time	26		T1_			T2		I	3				
Relinquish	ed by: (Sign	ature)	Date	17.25	Time 2047	Received by Signature	av- 318.25 T30 AVG Temp °C															
Sample Mat	rix: S - Soil, S	d - Solid, Sg	- Sludge, A -	Aqueous, O -	Other		Containe	Туре	: g - g	glass,	p - pc					v - VOA						
Note: Sam	ples are disc	arded 30	days after r	esults are re	ported unless	other arrangements are made. Haza	rdous samples	will be	retur	ned to	o clien	nt or d	lisposed	of at the	client e	xpense. T	The rep	ort for	the and	alysis	of the	





Printed: 3/18/2025 9:05:12AM

Envirotech Analytical Laboratory

Sample Receipt Checklist (SRC)

Instructions: Please take note of any NO checkmarks.

If we receive no response concerning these items within 24 hours of the date of this notice, all the samples will be analyzed as requested.

Client:	Devon Energy - Carlsbad	Date Received:	03/18/25	07:30		Work Order ID:	E503141
Phone:	(575) 748-0176	Date Logged In:	03/17/25	14:49		Logged In By:	Caitlin Mars
Email:	anna@etechenv.com	Due Date:	03/24/25	17:00 (4 day TAT)			
Chain of	Custody (COC)						
	ne sample ID match the COC?		Yes				
	ne number of samples per sampling site location mate	ch the COC					
	amples dropped off by client or carrier?	in the coc	Yes	c : c			
	e COC complete, i.e., signatures, dates/times, request	ted analysees?	Yes Yes	Carrier: <u>C</u>	ourier		
	Il samples received within holding time?	icu alialyses:	Yes				
J. Wele a	Note: Analysis, such as pH which should be conducted in i.e, 15 minute hold time, are not included in this disucssio		103			Comments	s/Resolution
Sample T	Turn Around Time (TAT)						
6. Did the	e COC indicate standard TAT, or Expedited TAT?		Yes				
Sample C	Cooler						
7. Was a s	sample cooler received?		Yes				
8. If yes,	was cooler received in good condition?		Yes				
9. Was the	e sample(s) received intact, i.e., not broken?		Yes				
10. Were	custody/security seals present?		No				
	, were custody/security seals intact?		NA				
	e sample received on ice? If yes, the recorded temp is 4°C, i Note: Thermal preservation is not required, if samples are minutes of sampling visible ice, record the temperature. Actual sample	received w/i 15	Yes				
	*	emperature. 1	<u> </u>				
	<u>Container</u> queous VOC samples present?		No				
	OC samples collected in VOA Vials?		NA				
	head space less than 6-8 mm (pea sized or less)?		NA				
	trip blank (TB) included for VOC analyses?		NA				
	on-VOC samples collected in the correct containers?		Yes				
	appropriate volume/weight or number of sample contain-		Yes				
Field Lat	** *	ers conected:	105				
•	field sample labels filled out with the minimum infor	mation:					
	ample ID?	mation.	Yes				
	pate/Time Collected?		Yes	l			
C	ollectors name?		Yes				
Sample P	Preservation_						
21. Does	the COC or field labels indicate the samples were pro-	eserved?	No				
22. Are sa	ample(s) correctly preserved?		NA				
24. Is lab	filteration required and/or requested for dissolved me	etals?	No				
Multipha	se Sample Matrix						
26. Does	the sample have more than one phase, i.e., multiphas	e?	No				
27. If yes	, does the COC specify which phase(s) is to be analyst	zed?	NA				
	ract Laboratory						
	amples required to get sent to a subcontract laborator	w?	No				
	subcontract laboratory specified by the client and if		NA	Subcontract Lab	. NIA		
		so wiio:	INA	Subcontract Lab	; NA		
Client Ir	<u>istruction</u>						

Date

Report to:
Anna Byers







5796 U.S. Hwy 64 Farmington, NM 87401

Phone: (505) 632-1881 Envirotech-inc.com





envirotech

Practical Solutions for a Better Tomorrow

Analytical Report

Devon Energy - Carlsbad

Project Name: Little Field EM Federal #001

Work Order: E506257

Job Number: 01058-0007

Received: 6/27/2025

Revision: 1

Report Reviewed By:

Walter Hinchman Laboratory Director 7/2/25

Envirotech Inc. certifies the test results meet all requirements of TNI unless noted otherwise.

Statement of Data Authenticity: Envirotech Inc, attests the data reported has not been altered in any way.

Partial or incomplete reproduction of this report is prohibited, unless approved by Envirotech Inc.

Envirotech Inc, holds the Utah TNI certification NM00979 for data reported.

Envirotech Inc, holds the Texas TNI certification T104704557 for data reported.

Date Reported: 7/2/25

Anna Byers 6488 7 Rivers Hwy Artesia, NM 88210

Project Name: Little Field EM Federal #001

Workorder: E506257

Date Received: 6/27/2025 7:00:00AM

Anna Byers,

Thank you for choosing Envirotech, Inc. as your analytical testing laboratory for the sample(s) received on, 6/27/2025 7:00:00AM, under the Project Name: Little Field EM Federal #001.

The analytical test results summarized in this report with the Project Name: Little Field EM Federal #001 apply to the individual samples collected, identified and submitted bearing the project name on the enclosed chain-of-custody. Subcontracted sample analyses not conducted by Envirotech, Inc., are attached in full as issued by the subcontract laboratory.

Please review the Chain-of-Custody (COC) and Sample Receipt Checklist (SRC) for any issues reguarding sample receipt temperature, containers, preservation etc. To best understand your test results, review the entire report summarizing your sample data and the associated quality control batch data.

All reported data in this analytical report were analyzed according to the referenced method(s) and are in compliance with the latest NELAC/TNI standards, unless otherwise noted. Samples or analytical quality control parameters not meeting specific QC criteria are qualified with a data flag. Data flag definitions are located in the Notes and Definitions section of this analytical report.

If you have any questions concerning this report, please feel free to contact Envirotech, Inc.

Respectfully,

Walter Hinchman

Laboratory Director Office: 505-632-1881 Cell: 775-287-1762

whinchman@envirotech-inc.com

Raina Schwanz

Laboratory Administrator Office: 505-632-1881

rainaschwanz@envirotech-inc.com

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Lynn Jarboe

Laboratory Technical Representative Office: 505-421-LABS(5227)

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ljarboe@envirotech-inc.com

Michelle Gonzales

Client Representative

Office: 505-421-LABS(5227)

Cell: 505-947-8222

mgonzales@envirotech-inc.com

Envirotech Web Address: www.envirotech-inc.com

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Sample Summary

Devon Energy - Carlsbad	Project Name:	Little Field EM Federal #001	Donoutoda
6488 7 Rivers Hwy	Project Number:	01058-0007	Reported:
Artesia NM, 88210	Project Manager:	Anna Byers	07/02/25 13:15

Client Sample ID	Lab Sample ID Matrix	Sampled	Received	Container
PH01 6'	E506257-01A Soil	06/25/25	06/27/25	Glass Jar, 2 oz.
PH02 6'	E506257-02A Soil	06/25/25	06/27/25	Glass Jar, 2 oz.
PH03 6'	E506257-03A Soil	06/25/25	06/27/25	Glass Jar, 2 oz.



Devon Energy - Carlsbad	Project Name:	Little Field EM Federal #001	
6488 7 Rivers Hwy	Project Number:	01058-0007	Reported:
Artesia NM, 88210	Project Manager:	Anna Byers	7/2/2025 1:15:19PM

PH01 6' E506257-01

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Anal	lyst: BA		Batch: 2526140
Benzene	ND	0.0250	1	06/27/25	06/29/25	
Ethylbenzene	ND	0.0250	1	06/27/25	06/29/25	
Toluene	ND	0.0250	1	06/27/25	06/29/25	
o-Xylene	ND	0.0250	1	06/27/25	06/29/25	
p,m-Xylene	ND	0.0500	1	06/27/25	06/29/25	
Total Xylenes	ND	0.0250	1	06/27/25	06/29/25	
Surrogate: 4-Bromochlorobenzene-PID		92.5 %	70-130	06/27/25	06/29/25	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Anal	lyst: BA		Batch: 2526140
Gasoline Range Organics (C6-C10)	ND	20.0	1	06/27/25	06/29/25	
Surrogate: 1-Chloro-4-fluorobenzene-FID		87.3 %	70-130	06/27/25	06/29/25	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Anal	lyst: KH		Batch: 2527038
Diesel Range Organics (C10-C28)	ND	25.0	1	06/30/25	07/01/25	
Oil Range Organics (C28-C36)	ND	50.0	1	06/30/25	07/01/25	
Surrogate: n-Nonane		103 %	61-141	06/30/25	07/01/25	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Anal	lyst: IY		Batch: 2527029
Chloride	693	20.0	1	06/30/25	07/01/25	

Devon Energy - Carlsbad	Project Name:	Little Field EM Federal #001	
6488 7 Rivers Hwy	Project Number:	01058-0007	Reported:
Artesia NM, 88210	Project Manager:	Anna Byers	7/2/2025 1:15:19PM

PH02 6'

		E506257-02				
		Reporting				
Analyte	Result	Limit	Dilutio	on Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Ai	nalyst: BA		Batch: 2526140
Benzene	ND	0.0250	1	06/27/25	06/29/25	
Ethylbenzene	ND	0.0250	1	06/27/25	06/29/25	
Toluene	ND	0.0250	1	06/27/25	06/29/25	
o-Xylene	ND	0.0250	1	06/27/25	06/29/25	
p,m-Xylene	ND	0.0500	1	06/27/25	06/29/25	
Total Xylenes	ND	0.0250	1	06/27/25	06/29/25	
Surrogate: 4-Bromochlorobenzene-PID		93.1 %	70-130	06/27/25	06/29/25	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	A	nalyst: BA		Batch: 2526140
Gasoline Range Organics (C6-C10)	ND	20.0	1	06/27/25	06/29/25	
Surrogate: 1-Chloro-4-fluorobenzene-FID		84.5 %	70-130	06/27/25	06/29/25	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	A	nalyst: KH		Batch: 2527038
Diesel Range Organics (C10-C28)	40.7	25.0	1	06/30/25	07/01/25	
Oil Range Organics (C28-C36)	ND	50.0	1	06/30/25	07/01/25	
Surrogate: n-Nonane		102 %	61-141	06/30/25	07/01/25	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	A	nalyst: IY		Batch: 2527029
Chloride	1300	20.0	1	06/30/25	07/01/25	·



Devon Energy - Carlsbad	Project Name:	Little Field EM Federal #001	
6488 7 Rivers Hwy	Project Number:	01058-0007	Reported:
Artesia NM, 88210	Project Manager:	Anna Byers	7/2/2025 1:15:19PM

PH03 6'

		E506257-03				
		Reporting				
Analyte	Result	Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analy	vst: BA		Batch: 2526140
Benzene	ND	0.0250	1	06/27/25	06/29/25	
Ethylbenzene	ND	0.0250	1	06/27/25	06/29/25	
Toluene	ND	0.0250	1	06/27/25	06/29/25	
o-Xylene	ND	0.0250	1	06/27/25	06/29/25	
o,m-Xylene	ND	0.0500	1	06/27/25	06/29/25	
Total Xylenes	ND	0.0250	1	06/27/25	06/29/25	
Surrogate: 4-Bromochlorobenzene-PID		93.9 %	70-130	06/27/25	06/29/25	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analy	/st: BA		Batch: 2526140
Gasoline Range Organics (C6-C10)	ND	20.0	1	06/27/25	06/29/25	
Surrogate: 1-Chloro-4-fluorobenzene-FID		86.8 %	70-130	06/27/25	06/29/25	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analy	/st: KH		Batch: 2527038
Diesel Range Organics (C10-C28)	ND	25.0	1	06/30/25	07/01/25	
Oil Range Organics (C28-C36)	ND	50.0	1	06/30/25	07/01/25	
Surrogate: n-Nonane		103 %	61-141	06/30/25	07/01/25	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analy	/st: IY		Batch: 2527029
Chloride	1680	20.0	1	06/30/25	07/01/25	



QC Summary Data

Devon Energy - Carlsbad Little Field EM Federal #001 Project Name: Reported: 6488 7 Rivers Hwy Project Number: 01058-0007 Artesia NM, 88210 Project Manager: Anna Byers 7/2/2025 1:15:19PM **Volatile Organics by EPA 8021B** Analyst: BA Reporting Spike Source Rec RPD Analyte Result Limit Level Result Rec Limits RPD Limit mg/kg mg/kg mg/kg mg/kg % % % % Notes Blank (2526140-BLK1) Prepared: 06/27/25 Analyzed: 06/28/25 ND 0.0250 ND Ethylbenzene 0.0250 Toluene ND 0.0250 ND o-Xylene 0.0250 ND p,m-Xylene 0.0500 Total Xylenes ND 0.0250 Surrogate: 4-Bromochlorobenzene-PID 7.69 8.00 96.2 70-130 LCS (2526140-BS1) Prepared: 06/27/25 Analyzed: 06/28/25 4.80 95.9 70-130 5.00 Benzene 0.0250 Ethylbenzene 4.69 0.0250 5.00 93.7 70-130 4.75 0.0250 5.00 95.1 70-130 Toluene o-Xylene 4.73 0.0250 5.00 94.6 70-130 9.41 10.0 94.1 70-130 0.0500 p.m-Xvlene 94.3 70-130 14.1 15.0 Total Xylenes 0.0250 8.00 98.1 70-130 Surrogate: 4-Bromochlorobenzene-PID 7.85 Matrix Spike (2526140-MS1) Source: E506248-04 Prepared: 06/27/25 Analyzed: 06/28/25 5.07 0.0250 5.00 ND 70-130 Benzene ND 99.3 70-130 Ethylbenzene 4.97 0.0250 5.00 Toluene 5.03 0.0250 5.00 ND 101 70-130 ND 100 70-130 5.01 5.00 0.0250 o-Xylene p,m-Xylene 9.96 0.0500 10.0 ND 99.6 70-130 0.0250 15.0 ND 70-130 Total Xylenes 70-130 Surrogate: 4-Bromochlorobenzene-PID 7.81 8.00 Matrix Spike Dup (2526140-MSD1) Source: E506248-04 Prepared: 06/27/25 Analyzed: 06/28/25 4.89 0.0250 5.00 ND 70-130 3.65 27 ND 70-130 2.60 4.84 0.0250 5.00 96.8 26 Ethylbenzene Toluene 4 86 0.0250 5.00 ND 97.2 70-130 3 43 20 4.85 5.00 ND 97.0 70-130 3.17 25 o-Xylene 0.0250 97.2 23 9.72 10.0 ND 70-130 2.51 p,m-Xylene 0.0500 Total Xylenes 14.6 0.0250 15.0 ND 97.1 70-130 2.73 26

8.00

93.3

70-130



Surrogate: 4-Bromochlorobenzene-PID

7.47

Surrogate: 1-Chloro-4-fluorobenzene-FID

QC Summary Data

Devon Energy - Carlsbad	Project Name:	Little Field EM Federal #001	Reported:
6488 7 Rivers Hwy	Project Number:	01058-0007	
Artesia NM, 88210	Project Manager:	Anna Byers	7/2/2025 1:15:19PM

Artesia NM, 88210		Project Manage		nna Byers					7/2/2025 1:15:19PM	
	Nonhalogenated Organics by EPA 8015D - GRO							Analyst: BA		
Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec %	Rec Limits %	RPD %	RPD Limit %	Notes	
Blank (2526140-BLK1)							Prepared: 0	06/27/25 Ar	nalyzed: 06/28/25	
Gasoline Range Organics (C6-C10)	ND	20.0								
Surrogate: 1-Chloro-4-fluorobenzene-FID	6.78		8.00		84.7	70-130				
LCS (2526140-BS2)							Prepared: 0	6/27/25 Ar	nalyzed: 06/28/25	
Gasoline Range Organics (C6-C10)	41.7	20.0	50.0		83.3	70-130				
Surrogate: 1-Chloro-4-fluorobenzene-FID	6.79		8.00		84.9	70-130				
Matrix Spike (2526140-MS2)	Source: E506248-04				04	Prepared: 06/27/25 Analyzed: 06/28/25				
Gasoline Range Organics (C6-C10)	43.1	20.0	50.0	ND	86.1	70-130				
Surrogate: 1-Chloro-4-fluorobenzene-FID	6.75		8.00		84.4	70-130				
Matrix Spike Dup (2526140-MSD2)	Source: E506248-04					Prepared: 0	6/27/25 Ar	nalyzed: 06/28/25		
Gasoline Range Organics (C6-C10)	47.1	20.0	50.0	ND	94.2	70-130	8.98	20		

8.00

83.0

70-130

Devon Energy - Carlsbad	Project Name:	Little Field EM Federal #001	Reported:
6488 7 Rivers Hwy	Project Number:	01058-0007	
Artesia NM, 88210	Project Manager:	Anna Byers	7/2/2025 1:15:19PM

Artesia NM, 88210		Project Manage	r: Ar	ına Byers					7/2/2025 1:15:19PM
	Nonha	logenated Or	ganics by	EPA 8015I) - DRO	/ORO			Analyst: KH
Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	Notes
Blank (2527038-BLK1)							Prepared: 0	6/30/25 A	nalyzed: 07/01/25
Diesel Range Organics (C10-C28)	ND	25.0							
Dil Range Organics (C28-C36)	ND	50.0							
Surrogate: n-Nonane	47.6		50.0		95.1	61-141			
LCS (2527038-BS1)							Prepared: 0	6/30/25 A	nalyzed: 07/01/25
Diesel Range Organics (C10-C28)	236	25.0	250		94.3	66-144			
urrogate: n-Nonane	50.3		50.0		101	61-141			
Matrix Spike (2527038-MS1)				Source:	E506262-	02	Prepared: 0	6/30/25 A	nalyzed: 07/01/25
Diesel Range Organics (C10-C28)	302	25.0	250	30.2	109	56-156			
Surrogate: n-Nonane	51.1		50.0		102	61-141			
Matrix Spike Dup (2527038-MSD1)				Source:	E506262-	02	Prepared: 0	6/30/25 A	nalyzed: 07/01/25
Diesel Range Organics (C10-C28)	291	25.0	250	30.2	104	56-156	3.69	20	
Surrogate: n-Nonane	51.9		50.0		104	61-141			



Chloride

QC Summary Data

Devon Energy - Carlsbad 6488 7 Rivers Hwy Artesia NM, 88210		Project Name: Project Number: Project Manager:	0	ittle Field EM 1058-0007 anna Byers	Federal #0	001			Reported: 7/2/2025 1:15:19PM
				300.0/9056	4				Analyst: IY
Analyte	Result	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec %	Rec Limits	RPD %	RPD Limit %	Notes
Blank (2527029-BLK1)							Prepared: 0	6/30/25 A	nalyzed: 07/01/25
Chloride	ND	20.0							
LCS (2527029-BS1)							Prepared: 0	6/30/25 A	nalyzed: 07/01/25
Chloride	250	20.0	250		99.9	90-110			
Matrix Spike (2527029-MS1)				Source:	E506251-2	21	Prepared: 0	6/30/25 A	nalyzed: 07/01/25
Chloride	290	20.0	250	36.5	101	80-120			
Matrix Spike Dup (2527029-MSD1)				Source:	E506251-2	21	Prepared: 0	6/30/25 A	nalvzed: 07/01/25

250

20.0

80-120

QC Summary Report Comment:

Calculations are based off of the raw (non-rounded) data. However, for reporting purposes all QC data is rounded to three significant figures. Therefore, hand calculated values may differ slightly.



Definitions and Notes

Devon Energy - Carlsbad	Project Name:	Little Field EM Federal #001	
6488 7 Rivers Hwy	Project Number:	01058-0007	Reported:
Artesia NM, 88210	Project Manager:	Anna Byers	07/02/25 13:15

ND Analyte NOT DETECTED at or above the reporting limit

NR Not Reported

RPD Relative Percent Difference

DNI Did Not Ignite

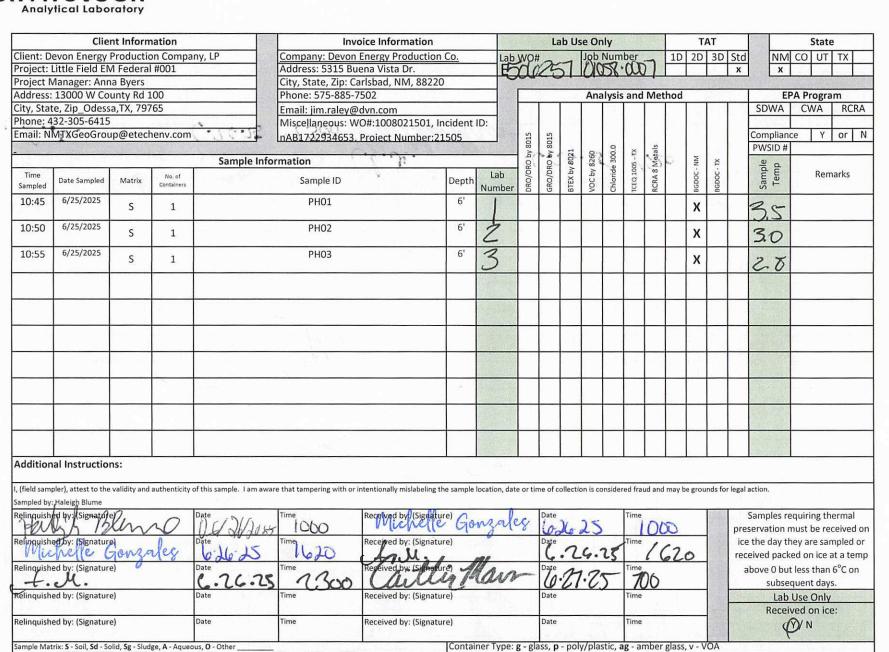
DNR Did not react with the addition of acid or base.

Note (1): Methods marked with ** are non-accredited methods.

Note (2): Soil data is reported on an "as received" weight basis, unless reported otherwise.



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Note: Samples are discarded 14 days after results are reported unless other arrangements are made. Hazardous samples will be returned to client or disposed of at the client expense. The report for the analysis of the above samples is applicable only to those samples received by the laboratory with this COC. The liability of the laboratory is limited to the amount paid for on the report.

envirotech Inc.

Printed: 6/27/2025 1:40:58PM

Envirotech Analytical Laboratory

Sample Receipt Checklist (SRC)

Instructions: Please take note of any NO checkmarks.

If we receive no response concerning these items within 24 hours of the date of this notice, all the samples will be analyzed as requested.

Client:	Devon Energy - Carlsbad	Date Received:	06/27/25	07:00	Work Order ID:	E506257
Phone:	(575) 748-0176	Date Logged In:	06/26/25	15:26	Logged In By:	Caitlin Mars
Email:	anna@etechenv.com	Due Date:	07/03/25	17:00 (4 day TAT)		
Chain of	Custody (COC)					
	he sample ID match the COC?		Yes			
2. Does t	he number of samples per sampling site location ma	tch the COC	Yes			
3. Were s	amples dropped off by client or carrier?		Yes	Carrier: Courier		
4. Was th	e COC complete, i.e., signatures, dates/times, reque	ested analyses?	Yes			
5. Were a	all samples received within holding time?	:	Yes			
	Note: Analysis, such as pH which should be conducted i.e, 15 minute hold time, are not included in this disucss	•			Comment	ts/Resolution
Sample '	Furn Around Time (TAT)					
	e COC indicate standard TAT, or Expedited TAT?		Yes			
Sample (
7. Was a	sample cooler received?		Yes			
8. If yes,	was cooler received in good condition?		Yes			
9. Was th	e sample(s) received intact, i.e., not broken?		Yes			
10. Were	custody/security seals present?		No			
	, were custody/security seals intact?		NA			
-	ne sample received on ice?		Yes			
12. ************************************	Note: Thermal preservation is not required, if samples a	re received within	103			
	15 minutes of sampling					
13. See C	COC for individual sample temps. Samples outside of	of 0°C-6°C will be	recorded	in comments.		
Sample (<u>Container</u>					
14. Are a	queous VOC samples present?		No			
15. Are V	OC samples collected in VOA Vials?		NA			
16. Is the	head space less than 6-8 mm (pea sized or less)?		NA			
17. Was a	a trip blank (TB) included for VOC analyses?		NA			
18. Are r	on-VOC samples collected in the correct containers	s?	Yes			
19. Is the	appropriate volume/weight or number of sample conta	iners collected?	Yes			
Field La	<u>bel</u>					
	field sample labels filled out with the minimum inf	ormation:	**			
	ample ID? Date/Time Collected?		Yes			
	Collectors name?		Yes Yes			
	Preservation		105			
	the COC or field labels indicate the samples were p	reserved?	No			
	ample(s) correctly preserved?		NA			
	filtration required and/or requested for dissolved m	netals?	No			
	ase Sample Matrix					
	the sample have more than one phase, i.e., multiple	ase?	No			
	s, does the COC specify which phase(s) is to be anal		NA			
	ract Laboratory	•				
	amples required to get sent to a subcontract laborate	ory?	No			
	a subcontract laboratory specified by the client and	-	NA	Subcontract Lab: NA		
				Succentract Eac. 1411		
CHERT	<u>nstruction</u>					

Date

Signature of client authorizing changes to the COC or sample disposition.

Report to:
Anna Byers







5796 U.S. Hwy 64 Farmington, NM 87401

Phone: (505) 632-1881 Envirotech-inc.com





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Practical Solutions for a Better Tomorrow

Analytical Report

Devon Energy - Carlsbad

Project Name: Little Field EM Federal #001

Work Order: E503142

Job Number: 01058-0007

Received: 3/18/2025

Revision: 1

Report Reviewed By:

Walter Hinchman Laboratory Director 3/24/25

Envirotech Inc. certifies the test results meet all requirements of TNI unless noted otherwise.

Statement of Data Authenticity: Envirotech Inc, attests the data reported has not been altered in any way.

Partial or incomplete reproduction of this report is prohibited, unless approved by Envirotech Inc.

Envirotech Inc, holds the Utah TNI certification NM00979 for data reported.

Envirotech Inc, holds the Texas TNI certification T104704557 for data reported.

Date Reported: 3/24/25

Anna Byers 6488 7 Rivers Hwy Artesia, NM 88210

Project Name: Little Field EM Federal #001

Workorder: E503142

Date Received: 3/18/2025 7:30:00AM

Anna Byers,

Thank you for choosing Envirotech, Inc. as your analytical testing laboratory for the sample(s) received on, 3/18/2025 7:30:00AM, under the Project Name: Little Field EM Federal #001.

The analytical test results summarized in this report with the Project Name: Little Field EM Federal #001 apply to the individual samples collected, identified and submitted bearing the project name on the enclosed chain-of-custody. Subcontracted sample analyses not conducted by Envirotech, Inc., are attached in full as issued by the subcontract laboratory.

Please review the Chain-of-Custody (COC) and Sample Receipt Checklist (SRC) for any issues reguarding sample receipt temperature, containers, preservation etc. To best understand your test results, review the entire report summarizing your sample data and the associated quality control batch data.

All reported data in this analytical report were analyzed according to the referenced method(s) and are in compliance with the latest NELAC/TNI standards, unless otherwise noted. Samples or analytical quality control parameters not meeting specific QC criteria are qualified with a data flag. Data flag definitions are located in the Notes and Definitions section of this analytical report.

If you have any questions concerning this report, please feel free to contact Envirotech, Inc.

Respectfully,

Walter Hinchman

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mgonzales@envirotech-inc.com

Envirotech Web Address: www.envirotech-inc.com

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Sample Summary

Devon Energy - Carlsbad	Project Name:	Little Field EM Federal #001	Donoutoda
6488 7 Rivers Hwy	Project Number:	01058-0007	Reported:
Artesia NM, 88210	Project Manager:	Anna Byers	03/24/25 13:58

Client Sample ID	Lab Sample ID	Matrix	Sampled	Received	Container
BH05 0.5'	E503142-01A	Soil	03/13/25	03/18/25	Glass Jar, 2 oz.
BH05 1'	E503142-02A	Soil	03/13/25	03/18/25	Glass Jar, 2 oz.
BH06 0.5'	E503142-03A	Soil	03/13/25	03/18/25	Glass Jar, 2 oz.
BH06 1'	E503142-04A	Soil	03/13/25	03/18/25	Glass Jar, 2 oz.
BH07 0.5'	E503142-05A	Soil	03/13/25	03/18/25	Glass Jar, 2 oz.
BH07 1'	E503142-06A	Soil	03/13/25	03/18/25	Glass Jar, 2 oz.
BH08 0.5'	E503142-07A	Soil	03/13/25	03/18/25	Glass Jar, 2 oz.
BH08 1'	E503142-08A	Soil	03/13/25	03/18/25	Glass Jar, 2 oz.



Devon Energy - Carlsbad	Project Name:	Little Field EM Federal #001	
6488 7 Rivers Hwy	Project Number:	01058-0007	Reported:
Artesia NM, 88210	Project Manager:	Anna Byers	3/24/2025 1:58:38PM

BH05 0.5' E503142-01

		E503142-01				
Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Analyte	Kesuit	Limit	Dilution	Trepared	Anaryzeu	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Anal	yst: IY		Batch: 2512049
Benzene	ND	0.0250	1	03/18/25	03/18/25	
Ethylbenzene	ND	0.0250	1	03/18/25	03/18/25	
Toluene	ND	0.0250	1	03/18/25	03/18/25	
o-Xylene	ND	0.0250	1	03/18/25	03/18/25	
o,m-Xylene	ND	0.0500	1	03/18/25	03/18/25	
Total Xylenes	ND	0.0250	1	03/18/25	03/18/25	
Surrogate: 4-Bromochlorobenzene-PID		98.4 %	70-130	03/18/25	03/18/25	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Anal	yst: IY		Batch: 2512049
Gasoline Range Organics (C6-C10)	ND	20.0	1	03/18/25	03/18/25	
Surrogate: 1-Chloro-4-fluorobenzene-FID		89.5 %	70-130	03/18/25	03/18/25	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Anal	yst: NV		Batch: 2512045
Diesel Range Organics (C10-C28)	ND	25.0	1	03/18/25	03/19/25	
Oil Range Organics (C28-C36)	ND	50.0	1	03/18/25	03/19/25	
Surrogate: n-Nonane		99.0 %	61-141	03/18/25	03/19/25	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Anal	yst: DT		Batch: 2512056
Chloride	39.4	20.0	1	03/18/25	03/18/25	



Devon Energy - Carlsbad	Project Name:	Little Field EM Federal #001	
6488 7 Rivers Hwy	Project Number:	01058-0007	Reported:
Artesia NM, 88210	Project Manager:	Anna Byers	3/24/2025 1:58:38PM

BH05 1'

E503142-02

		Reporting				
Analyte	Result	Limit	Dilution	n Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	An	alyst: IY		Batch: 2512049
Benzene	ND	0.0250	1	03/18/25	03/18/25	
Ethylbenzene	ND	0.0250	1	03/18/25	03/18/25	
Toluene	ND	0.0250	1	03/18/25	03/18/25	
o-Xylene	ND	0.0250	1	03/18/25	03/18/25	
p,m-Xylene	ND	0.0500	1	03/18/25	03/18/25	
Total Xylenes	ND	0.0250	1	03/18/25	03/18/25	
Surrogate: 4-Bromochlorobenzene-PID		97.5 %	70-130	03/18/25	03/18/25	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	An	alyst: IY		Batch: 2512049
Gasoline Range Organics (C6-C10)	ND	20.0	1	03/18/25	03/18/25	
Surrogate: 1-Chloro-4-fluorobenzene-FID		89.0 %	70-130	03/18/25	03/18/25	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	An	alyst: NV		Batch: 2512045
Diesel Range Organics (C10-C28)	27.4	25.0	1	03/18/25	03/19/25	
Oil Range Organics (C28-C36)	ND	50.0	1	03/18/25	03/19/25	
Surrogate: n-Nonane		96.5 %	61-141	03/18/25	03/19/25	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	An	alyst: DT		Batch: 2512056
Chloride	40.0	20.0	1	03/18/25	03/18/25	



Devon Energy - Carlsbad	Project Name:	Little Field EM Federal #001	
6488 7 Rivers Hwy	Project Number:	01058-0007	Reported:
Artesia NM, 88210	Project Manager:	Anna Byers	3/24/2025 1:58:38PM

BH06 0.5' E503142-03

	E305142 05				
Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
mg/kg	mg/kg	Analy	yst: IY		Batch: 2512049
ND	0.0250	1	03/18/25	03/18/25	
ND	0.0250	1	03/18/25	03/18/25	
ND	0.0250	1	03/18/25	03/18/25	
ND	0.0250	1	03/18/25	03/18/25	
ND	0.0500	1	03/18/25	03/18/25	
ND	0.0250	1	03/18/25	03/18/25	
	98.9 %	70-130	03/18/25	03/18/25	
mg/kg	mg/kg	Analy	yst: IY		Batch: 2512049
ND	20.0	1	03/18/25	03/18/25	
	89.6 %	70-130	03/18/25	03/18/25	
mg/kg	mg/kg	Anal	yst: NV		Batch: 2512045
31.0	25.0	1	03/18/25	03/19/25	
ND	50.0	1	03/18/25	03/19/25	
	99.0 %	61-141	03/18/25	03/19/25	
mg/kg	mg/kg	Anal	yst: DT		Batch: 2512056
237	20.0	1	03/18/25	03/18/25	
	mg/kg ND Mg/kg ND mg/kg 31.0 ND	Result Limit mg/kg mg/kg ND 0.0250 ND 0.0250 ND 0.0250 ND 0.0500 ND 0.0250 MD 0.0250 MD 0.0250 MD 20.0 89.6 % mg/kg MB/kg mg/kg 31.0 25.0 ND 50.0 99.0 % mg/kg mg/kg mg/kg	mg/kg mg/kg Anal ND 0.0250 1 ND 0.0250 1 ND 0.0250 1 ND 0.0250 1 ND 0.0500 1 ND 0.0250 1 98.9 % 70-130 mg/kg mg/kg Anal ND 20.0 1 89.6 % 70-130 1 mg/kg mg/kg Anal 31.0 25.0 1 ND 50.0 1 99.0 % 61-141 61-141 mg/kg mg/kg Anal	Result Limit Dilution Prepared mg/kg mg/kg Analyst: IY ND 0.0250 1 03/18/25 ND 0.0250 1 03/18/25 ND 0.0250 1 03/18/25 ND 0.0250 1 03/18/25 ND 0.0500 1 03/18/25 ND 0.0250 1 03/18/25 mg/kg mg/kg Analyst: IY ND 20.0 1 03/18/25 mg/kg mg/kg Analyst: NV 31.0 25.0 1 03/18/25 ND 50.0 1 03/18/25 ND 50.0 1 03/18/25 ND 50.0 1 03/18/25 Mg/kg Mg/kg Analyst: NV	Result Limit Dilution Prepared Analyzed mg/kg mg/kg Analyst: IY ND 0.0250 1 03/18/25 03/18/25 ND 0.0500 1 03/18/25 03/18/25 ND 0.0250 1 03/18/25 03/18/25 MD 0.0250 1 03/18/25 03/18/25 MB/kg Mg/kg Analyst: IY Mg/kg 03/18/25 MD 20.0 1 03/18/25 03/18/25 Mg/kg mg/kg Analyst: NV Mg/kg 03/18/25 03/18/25 MD 25.0 1 03/18/25 03/19/25 ND 50.0 1 03/18/25 03/19/25 ND 50.0 1 03/18/25 03/19/25 Mg/kg </td



Devon Energy - Carlsbad	Project Name:	Little Field EM Federal #001	
6488 7 Rivers Hwy	Project Number:	01058-0007	Reported:
Artesia NM, 88210	Project Manager:	Anna Byers	3/24/2025 1:58:38PM

BH06 1'

E503142-04

		Reporting				
Analyte	Result	Limit	Dilution	n Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Ana	alyst: IY		Batch: 2512049
Benzene	ND	0.0250	1	03/18/25	03/18/25	
Ethylbenzene	ND	0.0250	1	03/18/25	03/18/25	
Toluene	ND	0.0250	1	03/18/25	03/18/25	
o-Xylene	ND	0.0250	1	03/18/25	03/18/25	
p,m-Xylene	ND	0.0500	1	03/18/25	03/18/25	
Total Xylenes	ND	0.0250	1	03/18/25	03/18/25	
Surrogate: 4-Bromochlorobenzene-PID		97.9 %	70-130	03/18/25	03/18/25	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Ana	alyst: IY		Batch: 2512049
Gasoline Range Organics (C6-C10)	ND	20.0	1	03/18/25	03/18/25	
Surrogate: 1-Chloro-4-fluorobenzene-FID		89.2 %	70-130	03/18/25	03/18/25	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Ana	alyst: NV		Batch: 2512045
Diesel Range Organics (C10-C28)	ND	25.0	1	03/18/25	03/19/25	
Oil Range Organics (C28-C36)	ND	50.0	1	03/18/25	03/19/25	
Surrogate: n-Nonane		101 %	61-141	03/18/25	03/19/25	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Ana	alyst: DT		Batch: 2512056
Chloride	461	20.0	1	03/18/25	03/18/25	•



Devon Energy - Carlsbad	Project Name:	Little Field EM Federal #001	
6488 7 Rivers Hwy	Project Number:	01058-0007	Reported:
Artesia NM, 88210	Project Manager:	Anna Byers	3/24/2025 1:58:38PM

BH07 0.5' E503142-05

	E303142-03				
Result	Reporting Limit		Prepared	Analyzed	Notes
mg/kg	mg/kg	Ana	lyst: IY		Batch: 2512049
ND	0.0250	1	03/18/25	03/18/25	
ND	0.0250	1	03/18/25	03/18/25	
ND	0.0250	1	03/18/25	03/18/25	
ND	0.0250	1	03/18/25	03/18/25	
ND	0.0500	1	03/18/25	03/18/25	
ND	0.0250	1	03/18/25	03/18/25	
	97.6 %	70-130	03/18/25	03/18/25	
mg/kg	mg/kg	Ana	lyst: IY		Batch: 2512049
ND	20.0	1	03/18/25	03/18/25	
	88.9 %	70-130	03/18/25	03/18/25	
mg/kg	mg/kg	Ana	lyst: NV		Batch: 2512045
ND	25.0	1	03/18/25	03/19/25	
ND	50.0	1	03/18/25	03/19/25	
	95.5 %	61-141	03/18/25	03/19/25	
mg/kg	mg/kg	Ana	lyst: DT		Batch: 2512056
ND	20.0	1	03/18/25	03/18/25	
	mg/kg ND ND ND ND ND ND ND ND ND Mg/kg ND mg/kg	Result Limit mg/kg mg/kg ND 0.0250 ND 0.0250 ND 0.0250 ND 0.0500 ND 0.0250 MD 0.0250 MD 20.0250 mg/kg mg/kg MD 20.0 88.9 % mg/kg ND 25.0 ND 50.0 95.5 % mg/kg mg/kg mg/kg	mg/kg mg/kg Ana ND 0.0250 1 ND 0.0250 1 ND 0.0250 1 ND 0.0250 1 ND 0.0500 1 ND 0.0250 1 97.6% 70-130 mg/kg mg/kg Ana ND 20.0 1 88.9% 70-130 mg/kg mg/kg Ana ND 25.0 1 ND 50.0 1 95.5% 61-141 61-141 mg/kg mg/kg Ana	Result Limit Dilution Prepared mg/kg mg/kg Analyst: IV ND 0.0250 1 03/18/25 ND 0.0250 1 03/18/25 ND 0.0250 1 03/18/25 ND 0.0250 1 03/18/25 ND 0.0500 1 03/18/25 ND 0.0250 1 03/18/25 mg/kg mg/kg Analyst: IV ND 20.0 1 03/18/25 mg/kg mg/kg Analyst: NV ND 25.0 1 03/18/25 ND 50.0 1 03/18/25 ND 50.0 1 03/18/25 ND 50.0 1 03/18/25 ND 50.0 1 03/18/25 mg/kg Mg/kg Analyst: DT	Result Limit Dilution Prepared Analyzed mg/kg mg/kg Analyst: IY ND 0.0250 1 03/18/25 03/18/25 ND 0.0500 1 03/18/25 03/18/25 ND 0.0250 1 03/18/25 03/18/25 97.6 % 70-130 03/18/25 03/18/25 mg/kg mg/kg Analyst: IY ND 20.0 1 03/18/25 03/18/25 mg/kg mg/kg Analyst: NV ND 25.0 1 03/18/25 03/19/25 ND 50.0 1 03/18/25 03/19/25 ND 50.0 1 03/18/25 03/19/25 ND 50.0 1 03/18/25 03/19/25 Mg/kg



Devon Energy - Carlsbad	Project Name:	Little Field EM Federal #001	
6488 7 Rivers Hwy	Project Number:	01058-0007	Reported:
Artesia NM, 88210	Project Manager:	Anna Byers	3/24/2025 1:58:38PM

BH07 1'

E503142-06

		Reporting				
Analyte	Result	Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Ana	ılyst: IY		Batch: 2512049
Benzene	ND	0.0250	1	03/18/25	03/18/25	
Ethylbenzene	ND	0.0250	1	03/18/25	03/18/25	
Toluene	ND	0.0250	1	03/18/25	03/18/25	
o-Xylene	ND	0.0250	1	03/18/25	03/18/25	
p,m-Xylene	ND	0.0500	1	03/18/25	03/18/25	
Total Xylenes	ND	0.0250	1	03/18/25	03/18/25	
Surrogate: 4-Bromochlorobenzene-PID		96.7 %	70-130	03/18/25	03/18/25	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Ana	ılyst: IY		Batch: 2512049
Gasoline Range Organics (C6-C10)	ND	20.0	1	03/18/25	03/18/25	
Surrogate: 1-Chloro-4-fluorobenzene-FID		90.0 %	70-130	03/18/25	03/18/25	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Ana	ılyst: NV		Batch: 2512045
Diesel Range Organics (C10-C28)	ND	25.0	1	03/18/25	03/19/25	
Oil Range Organics (C28-C36)	ND	50.0	1	03/18/25	03/19/25	
Surrogate: n-Nonane		93.9 %	61-141	03/18/25	03/19/25	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Ana	ılyst: DT		Batch: 2512056
Allions by ETA 500.0/3050A						



Devon Energy - Carlsbad	Project Name:	Little Field EM Federal #001	
6488 7 Rivers Hwy	Project Number:	01058-0007	Reported:
Artesia NM, 88210	Project Manager:	Anna Byers	3/24/2025 1:58:38PM

BH08 0.5' E503142-07

		1303142 07				
Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analy	st: IY		Batch: 2512049
Benzene	ND	0.0250	1	03/18/25	03/19/25	
Ethylbenzene	ND	0.0250	1	03/18/25	03/19/25	
Toluene	ND	0.0250	1	03/18/25	03/19/25	
-Xylene	ND	0.0250	1	03/18/25	03/19/25	
o,m-Xylene	ND	0.0500	1	03/18/25	03/19/25	
Total Xylenes	ND	0.0250	1	03/18/25	03/19/25	
Surrogate: 4-Bromochlorobenzene-PID		96.5 %	70-130	03/18/25	03/19/25	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analy	st: IY		Batch: 2512049
Gasoline Range Organics (C6-C10)	ND	20.0	1	03/18/25	03/19/25	
Surrogate: 1-Chloro-4-fluorobenzene-FID		91.2 %	70-130	03/18/25	03/19/25	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analy	vst: NV		Batch: 2512045
Diesel Range Organics (C10-C28)	27.8	25.0	1	03/18/25	03/19/25	
Oil Range Organics (C28-C36)	ND	50.0	1	03/18/25	03/19/25	
Surrogate: n-Nonane		95.1 %	61-141	03/18/25	03/19/25	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analy	vst: DT		Batch: 2512056
Chloride	20.3	20.0	1	03/18/25	03/18/25	



Devon Energy - Carlsbad	Project Name:	Little Field EM Federal #001	
6488 7 Rivers Hwy	Project Number:	01058-0007	Reported:
Artesia NM, 88210	Project Manager:	Anna Byers	3/24/2025 1:58:38PM

BH08 1'

E503142-08

		Reporting				
Analyte	Result	Limit	Dilution	n Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Ana	alyst: IY		Batch: 2512049
Benzene	ND	0.0250	1	03/18/25	03/19/25	
Ethylbenzene	ND	0.0250	1	03/18/25	03/19/25	
Toluene	ND	0.0250	1	03/18/25	03/19/25	
o-Xylene	ND	0.0250	1	03/18/25	03/19/25	
p,m-Xylene	ND	0.0500	1	03/18/25	03/19/25	
Total Xylenes	ND	0.0250	1	03/18/25	03/19/25	
Surrogate: 4-Bromochlorobenzene-PID		96.2 %	70-130	03/18/25	03/19/25	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Ana	alyst: IY		Batch: 2512049
Gasoline Range Organics (C6-C10)	ND	20.0	1	03/18/25	03/19/25	
Surrogate: 1-Chloro-4-fluorobenzene-FID		90.0 %	70-130	03/18/25	03/19/25	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Ana	alyst: NV		Batch: 2512045
Diesel Range Organics (C10-C28)	ND	25.0	1	03/18/25	03/19/25	
Oil Range Organics (C28-C36)	ND	50.0	1	03/18/25	03/19/25	
Surrogate: n-Nonane		95.4 %	61-141	03/18/25	03/19/25	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Ana	alyst: DT		Batch: 2512056
· · · · · · · · · · · · · · · · · · ·	ND	20.0		03/18/25	03/18/25	



		QC Si	umm	ary Dat	a				
Devon Energy - Carlsbad 6488 7 Rivers Hwy		Project Name: Project Number:	0	ittle Field EM 1058-0007	I Federal #0	001			Reported:
Artesia NM, 88210		Project Manager:	A	Anna Byers					3/24/2025 1:58:38PM
		Volatile O	rganics	by EPA 802	21B				Analyst: IY
Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	Notes
Blank (2512049-BLK1)							Prepared: 0	3/18/25 A	Analyzed: 03/18/25
Benzene	ND	0.0250					1		
Ethylbenzene	ND	0.0250							
Toluene	ND	0.0250							
p-Xylene	ND	0.0250							
p,m-Xylene	ND	0.0500							
Total Xylenes	ND	0.0250							
Surrogate: 4-Bromochlorobenzene-PID	7.84		8.00		98.1	70-130			
LCS (2512049-BS1)							Prepared: 0	3/18/25 A	Analyzed: 03/18/25
Benzene	5.70	0.0250	5.00		114	70-130			
Ethylbenzene	5.47	0.0250	5.00		109	70-130			
Toluene	5.61	0.0250	5.00		112	70-130			
o-Xylene	5.47	0.0250	5.00		109	70-130			
o,m-Xylene	11.1	0.0500	10.0		111	70-130			
Total Xylenes	16.6	0.0250	15.0		111	70-130			
Surrogate: 4-Bromochlorobenzene-PID	7.84		8.00		98.1	70-130			
Matrix Spike (2512049-MS1)				Source:	E503142-	02	Prepared: 0	3/18/25 A	Analyzed: 03/18/25
Benzene	5.13	0.0250	5.00	ND	103	70-130			
Ethylbenzene	4.92	0.0250	5.00	ND	98.3	70-130			
Toluene	5.04	0.0250	5.00	ND	101	70-130			
o-Xylene	4.92	0.0250	5.00	ND	98.4	70-130			
o,m-Xylene	9.98	0.0500	10.0	ND	99.8	70-130			
Total Xylenes	14.9	0.0250	15.0	ND	99.3	70-130			
Surrogate: 4-Bromochlorobenzene-PID	7.89		8.00		98.6	70-130			
Matrix Spike Dup (2512049-MSD1)				Source:	E503142-	02	Prepared: 0	3/18/25 A	Analyzed: 03/18/25
Benzene	5.36	0.0250	5.00	ND	107	70-130	4.51	27	
Ethylbenzene	5.17	0.0250	5.00	ND	103	70-130	5.07	26	
Toluene	5.29	0.0250	5.00	ND	106	70-130	4.74	20	
o-Xylene	5.17	0.0250	5.00	ND	103	70-130	4.94	25	
V-1	10.5	0.0500	10.0	ND	105	70 120	5.20	22	

10.0

15.0

8.00

0.0500

0.0250

ND

ND

105

105

98.8

70-130

70-130

70-130

5.20

5.11

23

26



p,m-Xylene Total Xylenes

Surrogate: 4-Bromochlorobenzene-PID

10.5

15.7

7.90

Devon Energy - Carlsbad 6488 7 Rivers Hwy	Project Name: Project Number:	Little Field EM Federal #001 01058-0007	Reported:
Artesia NM, 88210	Project Manager:	Anna Byers	3/24/2025 1:58:38PM

Artesia NM, 88210		Project Manage	r: Ar	ına Byers					3/24/2025 1:58:38PI
	Nor	nhalogenated	Organics l	by EPA 80	15D - Gl	RO			Analyst: IY
Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec %	Rec Limits	RPD %	RPD Limit %	Notes
DI 1 (2512040 DI 171)							P 1.0	2/10/25	1 1 02/10/25
Blank (2512049-BLK1)							Prepared: 0	3/18/25 Ai	nalyzed: 03/18/25
Gasoline Range Organics (C6-C10)	ND	20.0							
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.12		8.00		89.0	70-130			
LCS (2512049-BS2)							Prepared: 0	3/18/25 Aı	nalyzed: 03/21/25
Gasoline Range Organics (C6-C10)	43.3	20.0	50.0		86.6	70-130			
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.35		8.00		91.8	70-130			
Matrix Spike (2512049-MS2)				Source:	E503142-	02	Prepared: 0	3/18/25 Aı	nalyzed: 03/21/25
Gasoline Range Organics (C6-C10)	47.1	20.0	50.0	ND	94.2	70-130			
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.35		8.00		91.9	70-130			
Matrix Spike Dup (2512049-MSD2)				Source:	E503142-	02	Prepared: 0	3/18/25 Aı	nalyzed: 03/21/25
Gasoline Range Organics (C6-C10)	44.9	20.0	50.0	ND	89.9	70-130	4.75	20	
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.42		8.00		92.7	70-130			

Devon Energy - Carlsbad	Project Name:	Little Field EM Federal #001	Reported:
6488 7 Rivers Hwy	Project Number:	01058-0007	
Artesia NM, 88210	Project Manager:	Anna Byers	3/24/2025 1:58:38PM

Artesia NM, 88210		Project Manage	r: Ar	ına Byers				:	3/24/2025 1:58:38PM
	Nonha	logenated Or	ganics by	EPA 8015I) - DRO	/ORO			Analyst: NV
Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	Notes
Blank (2512045-BLK1)							Prepared: 0	3/18/25 Ar	nalyzed: 03/19/25
Diesel Range Organics (C10-C28)	ND	25.0							
Dil Range Organics (C28-C36)	ND	50.0							
Surrogate: n-Nonane	48.5		50.0		97.1	61-141			
LCS (2512045-BS1)							Prepared: 0	3/18/25 Ar	nalyzed: 03/19/25
Diesel Range Organics (C10-C28)	259	25.0	250		104	66-144			
Surrogate: n-Nonane	47.8		50.0		95.5	61-141			
Matrix Spike (2512045-MS1)				Source:	E503142-	01	Prepared: 0	3/18/25 Ar	nalyzed: 03/19/25
Diesel Range Organics (C10-C28)	278	25.0	250	ND	111	56-156			
Surrogate: n-Nonane	49.0		50.0		98.0	61-141			
Matrix Spike Dup (2512045-MSD1)				Source:	E503142-0	01	Prepared: 0	3/18/25 Ar	nalyzed: 03/19/25
Diesel Range Organics (C10-C28)	294	25.0	250	ND	118	56-156	5.37	20	
Surrogate: n-Nonane	50.9		50.0		102	61-141			



Devon Energy - Carlsbad 6488 7 Rivers Hwy		Project Name: Project Number:		ttle Field EM 1058-0007	Federal #0	001			Reported:
Artesia NM, 88210		Project Manager		nna Byers					3/24/2025 1:58:38PM
		Anions	by EPA 3	300.0/9056 <i>A</i>	4				Analyst: DT
Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	
	mg/kg	mg/kg	mg/kg	mg/kg	%	%	%	%	Notes
Blank (2512056-BLK1)							Prepared: 0	3/18/25 A	nalyzed: 03/18/25
Chloride	ND	20.0							
LCS (2512056-BS1)							Prepared: 0	3/18/25 A	analyzed: 03/18/25
Chloride	255	20.0	250		102	90-110			
Matrix Spike (2512056-MS1)				Source:	E503142-0)3	Prepared: 0	3/18/25 A	nalyzed: 03/18/25
Chloride	517	20.0	250	237	112	80-120			
Matrix Spike Dup (2512056-MSD1)				Source:	E503142-)3	Prepared: 0	3/18/25 A	nalyzed: 03/18/25
Chloride	430	20.0	250	237	77.0	80-120	18.4	20	M2

QC Summary Report Comment:

Calculations are based off of the raw (non-rounded) data. However, for reporting purposes all QC data is rounded to three significant figures. Therefore, hand calculated values may differ slightly.



Definitions and Notes

Γ	Devon Energy - Carlsbad	Project Name:	Little Field EM Federal #001	
l	6488 7 Rivers Hwy	Project Number:	01058-0007	Reported:
١	Artesia NM, 88210	Project Manager:	Anna Byers	03/24/25 13:58

M2 Matrix spike recovery was outside quality control limits. The associated LCS spike recovery was acceptable.

ND Analyte NOT DETECTED at or above the reporting limit

NR Not Reported

RPD Relative Percent Difference

DNI Did Not Ignite

DNR Did not react with the addition of acid or base.

Note (1): Methods marked with ** are non-accredited methods.

Note (2): Soil data is reported on an "as received" weight basis, unless reported otherwise.



Client: Devon Energy Production Company, LP

Lab Use Only

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Page __1__ of __

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I	Project:	Little Field	d EM Fede	eral #001			Attention: Jim Raley			Lab_WO#							2D	3D	Sta	andard	CWA	SDWA
Imaging:	Project N	Manager:	Anna Bye	ers			Address: 5315 Buena Vista Dr.		E	503	14	2	1200-12010 ·						5 0	day TAT		
Z.	Address:	13000 W	County F	Rd 100			City, State, Zip: Carlsbad, NM, 882	220	We						nd Metho	d						RCRA
20	City, Stat	te, Zip_Oc	dessa,TX,	79765			Phone: 575-885-7502		11													
%	Phone: 4	32-305-6	415				Email: jim.raley@dvn.com			015											State	
29	Email: N	MTXGeoG	roup@et	techenv.c	om		WO: 1008021501		1	8 yc	1									NM CO	UT AZ	TX
20							Incident ID: nAB1722934653		1	80		1										
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_	Sample Matrix: S - Soil, Sd - Solid, Sg - Sludge, A - Aqueous, O - Other Container Type: g - glass, p - poly/plastic, ag - amber glass, v - VOA																					
- 1				10			less other arrangements are made. Haza	9,50						73			18	ense.	The re	eport for th	e analysis	of the
	above sam	ples is appl	icable only	to those sa	mples received l	ov the	laboratory with this COC. The liability of t	ne laboratory i	s limit	ed to	the an	nount	paid '	tor on	the report							





Printed: 3/18/2025 9:09:29AM

Envirotech Analytical Laboratory

Sample Receipt Checklist (SRC)

Instructions: Please take note of any NO checkmarks.

If we receive no response concerning these items within 24 hours of the date of this notice, all the samples will be analyzed as requested.

Client:	Devon Energy - Carlsbad	Date Received:	03/18/25	07:30		Work Order ID:	E503142
Phone:	(575) 748-0176	Date Logged In:	03/17/25	14:55		Logged In By:	Caitlin Mars
Email:	anna@etechenv.com	Due Date:	03/24/25	17:00 (4 day TAT)			
Chain of	Custody (COC)						
	ne sample ID match the COC?		Yes				
	ne number of samples per sampling site location mate	ch the COC	Yes				
	amples dropped off by client or carrier?		Yes	Carrier: C	`ourier		
	e COC complete, i.e., signatures, dates/times, request	ted analyses?	Yes	currer. <u>c</u>	<u> </u>		
	Il samples received within holding time?	,	Yes				
	Note: Analysis, such as pH which should be conducted in i.e, 15 minute hold time, are not included in this disucssio					Comments	s/Resolution
Sample T	<u> [urn Around Time (TAT)</u>						
6. Did the	e COC indicate standard TAT, or Expedited TAT?		Yes				
Sample C							
	sample cooler received?		Yes				
8. If yes,	was cooler received in good condition?		Yes				
9. Was the	e sample(s) received intact, i.e., not broken?		Yes				
10. Were	custody/security seals present?		No				
11. If yes	, were custody/security seals intact?		NA				
	e sample received on ice? If yes, the recorded temp is 4°C, Note: Thermal preservation is not required, if samples are minutes of sampling visible ice, record the temperature. Actual sample	received w/i 15	Yes				
	•	temperature. 1	<u>~</u>				
	<u>Container</u> queous VOC samples present?		No				
	OC samples collected in VOA Vials?		NA				
	head space less than 6-8 mm (pea sized or less)?		NA				
	trip blank (TB) included for VOC analyses?		NA				
	on-VOC samples collected in the correct containers?		Yes				
	appropriate volume/weight or number of sample contain		Yes				
Field Lat		ers conected:	105				
•	field sample labels filled out with the minimum infor	rmation:					
	ample ID?	mation.	Yes				
	pate/Time Collected?		Yes				
C	ollectors name?		Yes				
Sample P	Preservation_						
21. Does	the COC or field labels indicate the samples were pro-	eserved?	No				
22. Are sa	ample(s) correctly preserved?		NA				
24. Is lab	filteration required and/or requested for dissolved m	etals?	No				
Multipha	se Sample Matrix						
26. Does	the sample have more than one phase, i.e., multiphas	e?	No				
27. If yes	, does the COC specify which phase(s) is to be analy	zed?	NA				
Subcontr	act Laboratory						
	amples required to get sent to a subcontract laborator	v?	No				
	subcontract laboratory specified by the client and if	-	NA	Subcontract Lab	. NA		
		so wie.	1411	Subcontract Lab	, IVA		
Client Ir	<u>nstruction</u>						

Date

APPENDIX G

Correspondence & Notifications

P.O. Box 62228 Midland • TX • 79711 • Tel: 432-563-2200 • Fax: 432-563-2213



Sante Fe Main Office Phone: (505) 476-3441 General Information

Phone: (505) 629-6116
Online Phone Directory
https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS

Action 440034

QUESTIONS

Operator:	OGRID:
DEVON ENERGY PRODUCTION COMPANY, LP	6137
333 West Sheridan Ave.	Action Number:
Oklahoma City, OK 73102	440034
	Action Type:
	[NOTIFY] Notification Of Sampling (C-141N)

QUESTIONS

Prerequisites	
Incident ID (n#)	nAB1722934653
Incident Name	NAB1722934653 LITTLEFIELD EM FED 1 @ 30-015-21996
Incident Type	Produced Water Release
Incident Status	Initial C-141 Approved
Incident Well	[30-015-21996] LITTLEFIELD EM FEDERAL #001

Location of Release Source	
Site Name	LITTLEFIELD EM FED 1
Date Release Discovered	07/29/2017
Surface Owner	Federal

Sampling Event General Information		
Please answer all the questions in this group.		
What is the sampling surface area in square feet	1,692	
What is the estimated number of samples that will be gathered	14	
Sampling date pursuant to Subparagraph (a) of Paragraph (1) of Subsection D of 19.15.29.12 NMAC	03/13/2025	
Time sampling will commence	07:00 AM	
Please provide any information necessary for observers to contact samplers	Please contact Erick Herrera at 432-305-6416 with any questions	
Please provide any information necessary for navigation to sampling site	From the intersection Westall Rd and Shugart Rd, head south on Shugart Rd for 1.7 miles, turn right and continue for 0.1 miles, continue straight for 0.1 miles.	

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 440034

CONDITIONS

Operator:	OGRID:
DEVON ENERGY PRODUCTION COMPANY, LP	6137
333 West Sheridan Ave.	Action Number:
Oklahoma City, OK 73102	440034
	Action Type:
	[NOTIFY] Notification Of Sampling (C-141N)

CONDITIONS

Created By	Condition	Condition Date
jraley	Failure to notify the OCD of sampling events including any changes in date/time per the requirements of 19.15.29.12.D.(1).(a) NMAC, may result in the remediation closure samples not being accepted.	3/6/2025

Sante Fe Main Office Phone: (505) 476-3441 General Information

Phone: (505) 629-6116
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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS

Action 477058

QUESTIONS

Operator:	OGRID:
DEVON ENERGY PRODUCTION COMPANY, LP	6137
333 West Sheridan Ave.	Action Number:
Oklahoma City, OK 73102	477058
	Action Type:
	[NOTIFY] Notification Of Sampling (C-141N)

QUESTIONS

Prerequisites	
Incident ID (n#)	nAB1722934653
Incident Name	NAB1722934653 LITTLEFIELD EM FED 1 @ 30-015-21996
Incident Type	Produced Water Release
Incident Status	Initial C-141 Approved
Incident Well	[30-015-21996] LITTLEFIELD EM FEDERAL #001

Location of Release Source	
Site Name	LITTLEFIELD EM FED 1
Date Release Discovered	07/29/2017
Surface Owner	Federal

Sampling Event General Information		
Please answer all the questions in this group.		
What is the sampling surface area in square feet	1,692	
What is the estimated number of samples that will be gathered	12	
Sampling date pursuant to Subparagraph (a) of Paragraph (1) of Subsection D of 19.15.29.12 NMAC	06/25/2025	
Time sampling will commence	07:00 AM	
Please provide any information necessary for observers to contact samplers	Please contact Erick Herrera at 432-305-6416 with any questions	
Please provide any information necessary for navigation to sampling site	From the intersection Westall Rd and Shugart Rd, head south on Shugart Rd for 1.7 miles, turn right and continue for 0.1 miles, continue straight for 0.1 miles.	

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 477058

CONDITIONS

Operator:	OGRID:
DEVON ENERGY PRODUCTION COMPANY, LP	6137
333 West Sheridan Ave.	Action Number:
Oklahoma City, OK 73102	477058
	Action Type:
	[NOTIFY] Notification Of Sampling (C-141N)

CONDITIONS

Created By	Condition	Condition Date
jraley	Failure to notify the OCD of sampling events including any changes in date/time per the requirements of 19.15.29.12.D.(1).(a) NMAC, may result in the remediation closure samples not being accepted.	6/19/2025
jraley	If confirmation sampling is going to take place over multiple days, individual C-141N applications must be submitted for each sampling date. Date ranges are not currently accepted on the C-141N application.	6/19/2025

Sante Fe Main Office Phone: (505) 476-3441 General Information Phone: (505) 629-6116

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS

Action 507022

QUESTIONS

Operator:	OGRID:
DEVON ENERGY PRODUCTION COMPANY, LP	6137
333 West Sheridan Ave.	Action Number:
Oklahoma City, OK 73102	507022
	Action Type:
	[C-141] Site Char./Remediation Plan C-141 (C-141-v-Plan)

QUESTIONS

Prerequisites	
Incident ID (n#)	nAB1722934653
Incident Name	NAB1722934653 LITTLEFIELD EM FED 1 @ 30-015-21996
Incident Type	Produced Water Release
Incident Status	Remediation Plan Received
Incident Well	[30-015-21996] LITTLEFIELD EM FEDERAL #001

Location of Release Source	
Please answer all the questions in this group.	
Site Name	LITTLEFIELD EM FED 1
Date Release Discovered	07/29/2017
Surface Owner	Federal

Incident Details	
Please answer all the questions in this group.	
Incident Type	Produced Water Release
Did this release result in a fire or is the result of a fire	No
Did this release result in any injuries	No
Has this release reached or does it have a reasonable probability of reaching a watercourse	No
Has this release endangered or does it have a reasonable probability of endangering public health	No
Has this release substantially damaged or will it substantially damage property or the environment	No
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No

Nature and Volume of Release	
Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.	
Crude Oil Released (bbls) Details	Not answered.
Produced Water Released (bbls) Details	Cause: Overflow - Tank, Pit, Etc. Tank (Any) Produced Water Released: 26 BBL Recovered: 25 BBL Lost: 1 BBL.
Is the concentration of chloride in the produced water >10,000 mg/l	Yes
Condensate Released (bbls) Details	Not answered.
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Not answered.
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	Not answered.

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 2

Action 507022

QUESTI	ONS (continued)
Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137 Action Number: 507022 Action Type: [C-141] Site Char./Remediation Plan C-141 (C-141-v-Plan)
QUESTIONS	
Nature and Volume of Release (continued)	
Is this a gas only submission (i.e. only significant Mcf values reported)	No, according to supplied volumes this does not appear to be a "gas only" report.
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	Yes
Reasons why this would be considered a submission for a notification of a major release	From paragraph A. "Major release" determine using: (1) an unauthorized release of a volume, excluding gases, of 25 barrels or more.
With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e.	e. gas only) are to be submitted on the C-129 form.
Initial Response	
The responsible party must undertake the following actions immediately unless they could create a s	afety hazard that would result in injury. T
The source of the release has been stopped	True
The impacted area has been secured to protect human health and the environment	True
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True
All free liquids and recoverable materials have been removed and managed appropriately	True
If all the actions described above have not been undertaken, explain why	Not answered.
	ation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative ted or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of valuation in the follow-up C-141 submission.
to report and/or file certain release notifications and perform corrective actions for releathe OCD does not relieve the operator of liability should their operations have failed to a	knowledge and understand that pursuant to OCD rules and regulations all operators are required asses which may endanger public health or the environment. The acceptance of a C-141 report by adequately investigate and remediate contamination that pose a threat to groundwater, surface to does not relieve the operator of responsibility for compliance with any other federal, state, or
I hereby agree and sign off to the above statement	Name: James Raley Title: EHS Professional Email: jim.raley@dvn.com Date: 09/18/2025

Sante Fe Main Office Phone: (505) 476-3441 General Information

Phone: (505) 629-6116

Online Phone Directory
https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 3

Action 507022

QUESTIONS (continued)

Operator:	OGRID:
DEVON ENERGY PRODUCTION COMPANY, LP	6137
333 West Sheridan Ave.	Action Number:
Oklahoma City, OK 73102	507022
	Action Type:
	[C-141] Site Char./Remediation Plan C-141 (C-141-v-Plan)

QUESTIONS

Site Characterization		
Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date.		
What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Between 51 and 75 (ft.)	
What method was used to determine the depth to ground water	NM OSE iWaters Database Search	
Did this release impact groundwater or surface water	No	
What is the minimum distance, between the closest lateral extents of the release and the following surface areas:		
A continuously flowing watercourse or any other significant watercourse	Between 1 and 5 (mi.)	
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Between 1 and 5 (mi.)	
An occupied permanent residence, school, hospital, institution, or church	Greater than 5 (mi.)	
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Between 1 and 5 (mi.)	
Any other fresh water well or spring	Between 1 and 5 (mi.)	
Incorporated municipal boundaries or a defined municipal fresh water well field	Greater than 5 (mi.)	
A wetland	Between 1 and 5 (mi.)	
A subsurface mine	Greater than 5 (mi.)	
An (non-karst) unstable area	Greater than 5 (mi.)	
Categorize the risk of this well / site being in a karst geology	Low	
A 100-year floodplain	Between 1 and 5 (mi.)	
Did the release impact areas not on an exploration, development, production, or storage site	No	

Remediation Plan	
Please answer all the questions that apply or are indicated. This information must be provide	ed to the appropriate district office no later than 90 days after the release discovery date.
Requesting a remediation plan approval with this submission	Yes
Attach a comprehensive report demonstrating the lateral and vertical extents of soil contamin	nation associated with the release have been determined, pursuant to 19.15.29.11 NMAC and 19.15.29.13 NMAC.
Have the lateral and vertical extents of contamination been fully delineated	Yes
Was this release entirely contained within a lined containment area	No
Soil Contamination Sampling: (Provide the highest observable value for each, in	n milligrams per kilograms.)
Chloride (EPA 300.0 or SM4500 CI B)	3770
TPH (GRO+DRO+MRO) (EPA SW-846 Method 8015M)	2250
GRO+DRO (EPA SW-846 Method 8015M)	2250
BTEX (EPA SW-846 Method 8021B or 8260B)	0
Benzene (EPA SW-846 Method 8021B or 8260B)	0
Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes comp which includes the anticipated timelines for beginning and completing the remediation.	pleted efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC
On what estimated date will the remediation commence	12/31/2025
On what date will (or did) the final sampling or liner inspection occur	06/25/2025
On what date will (or was) the remediation complete(d)	12/31/2025
What is the estimated surface area (in square feet) that will be reclaimed	1879
What is the estimated volume (in cubic yards) that will be reclaimed	308
What is the estimated surface area (in square feet) that will be remediated	1879
What is the estimated volume (in cubic yards) that will be remediated 308	
These estimated dates and measurements are recognized to be the best guess or calculation at the time of submission and may (be) change(d) over time as more remediation efforts are completed.	

significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.

General Information Phone: (505) 629-6116

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 4

Action 507022

QUESTIONS (continued)

Operator:	OGRID:
DEVON ENERGY PRODUCTION COMPANY, LP	6137
333 West Sheridan Ave.	Action Number:
Oklahoma City, OK 73102	507022
	Action Type:
	[C-141] Site Char./Remediation Plan C-141 (C-141-v-Plan)

QUESTIONS

appropriate district office no later than 90 days after the release discovery date.		
This remediation will (or is expected to) utilize the following processes to remediate / reduce contaminants:		
(Select all answers below that apply.)		
Yes		
fEEM0112334510 HALFWAY DISPOSAL AND LANDFILL		
Not answered.		

Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Name: James Raley Title: EHS Professional I hereby agree and sign off to the above statement Email: jim.raley@dvn.com Date: 09/18/2025

The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to

significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 5

Action 507022

QUESTIONS (continued)

Operator:	OGRID:
DEVON ENERGY PRODUCTION COMPANY, LP	6137
333 West Sheridan Ave.	Action Number:
Oklahoma City, OK 73102	507022
	Action Type:
	[C-141] Site Char./Remediation Plan C-141 (C-141-v-Plan)

QUESTIONS

Deferral Requests Only	
Only answer the questions in this group if seeking a deferral upon approval this submission. Each of the following items must be confirmed as part of any request for deferral of remediation.	
Requesting a deferral of the remediation closure due date with the approval of this submission	No

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 6

Action 507022

QUESTIONS (continued)

Operator:	OGRID:
DEVON ENERGY PRODUCTION COMPANY, LP	6137
333 West Sheridan Ave.	Action Number:
Oklahoma City, OK 73102	507022
	Action Type:
	[C-141] Site Char./Remediation Plan C-141 (C-141-v-Plan)

QUESTIONS

Sampling Event Information		
Last sampling notification (C-141N) recorded	477058	
Sampling date pursuant to Subparagraph (a) of Paragraph (1) of Subsection D of 19.15.29.12 NMAC	06/25/2025	
What was the (estimated) number of samples that were to be gathered	12	
What was the sampling surface area in square feet	1692	

Remediation Closure Request		
Only answer the questions in this group if seeking remediation closure for this release because all remediation steps have been completed.		
Requesting a remediation closure approval with this submission	No	

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 507022

CONDITIONS

Operator:	OGRID:
DEVON ENERGY PRODUCTION COMPANY, LP	6137
333 West Sheridan Ave.	Action Number:
Oklahoma City, OK 73102	507022
	Action Type:
	[C-141] Site Char./Remediation Plan C-141 (C-141-v-Plan)

CONDITIONS

Created		Condition Date
scwell	Remediation plan approved on 9/29/2025. Submit a remediation closure report that fulfills the requirements of 19.15.29.12.E NMAC to the OCD by 12/29/2025.	9/29/2025