



October 14, 2025

**New Mexico Oil Conservation Division**

New Mexico Energy, Minerals, and Natural Resources Department  
1220 South St. Francis Drive  
Santa Fe, New Mexico 87505

**Re: Closure Request  
Muy Wayno Pond  
Incident Number nAPP2523846444  
Facility ID fAB1807557108  
Eddy County, New Mexico**

To Whom It May Concern:

Ensolum, LLC (Ensolum), on behalf of XTO Energy, Inc (XTO), has prepared this *Closure Request* to document the findings of a liner integrity inspection conducted at the Muy Wayno Pond (Site) following the release of produced water within a temporary lined containment. Based on the liner integrity inspection activities, XTO is submitting this *Closure Request*, describing the inspection results and requesting closure for Incident Number nAPP2523846444.

**SITE DESCRIPTION AND RELEASE SUMMARY**

The release location was initially reported to the New Mexico Oil Conservation Division (NMOCD) in Unit F, Section 07, Township 25 South, Range 30 East, but after review of release location coordinates and photographs provided by XTO, it was confirmed that the release occurred in Unit C of Section 07, Township 25 South, Range 30 East in Eddy County, New Mexico (32.148873°, -103.921554°). The Site is associated with oil and gas exploration and production operations on State Trust Land managed by the New Mexico State Land Office (NMSLO) under lease number V082050002.

On August 26, 2025, equipment failure on a produced water tank resulted in the release of approximately 205 barrels (bbls) of produced water into a temporary lined containment. A vacuum truck was dispatched to the Site to recover the released fluids and all fluids were recovered. XTO reported the release to the NMOCD via a Notification of Release (NOR) and submitted an Initial Release C-141 Form (C-141) on August 26, 2025. The release was assigned Incident Number nAPP2523846444.

**SITE CHARACTERIZATION AND CLOSURE CRITERIA**

The Site was characterized to assess the applicability of Table I Closure Criteria for Soils Impacted by a Release, of Title 19, Chapter 15, Part 29 (19.15.29) of the New Mexico Administrative Code (NMAC). Results from the characterization desktop review are presented below and potential Site receptors are identified on Figure 1.

Depth to groundwater at the Site is estimated to be greater than 100 feet below ground surface (bgs) based on a soil boring drilled for determination of regional groundwater depth. On January 15, 2024, a soil boring permitted by New Mexico Office of the State Engineer (C-4906) was completed approximately

XTO Energy, Inc  
Closure Request  
Muy Wayno Pond

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0.55 miles east of the Site. The soil boring C-4906 was drilled to a total depth of 101 feet bgs. The borehole was properly abandoned with drill cuttings and hydrated bentonite chips. All wells used for depth to groundwater determination are presented on Figure 1. The Well Record & Log is included in Appendix A.

The closest continuously flowing or significant watercourse to the Site is a riverine located approximately 678 feet southwest of the Site. The Site is greater than 200 feet from a lakebed, sinkhole, or playa lake and greater than 300 feet from an occupied residence, school, hospital, institution, church, or wetland. The Site is greater than 1,000 feet to a freshwater well or spring and is not within a 100-year floodplain or overlying a subsurface mine. The Site is not underlain by unstable geology (low potential karst designation area).

Based on the results of the Site Characterization, and NMOCD's preference that depth to groundwater data be obtained within a 0.5 mile radius of the Site and from within the last 25 years, the following NMOCD Table I Closure Criteria (Closure Criteria) apply:

- Benzene: 10 milligrams per kilogram (mg/kg)
- Benzene, toluene, ethylbenzene, and total xylenes (BTEX): 50 mg/kg
- Total petroleum hydrocarbons (TPH): 100 mg/kg
- Chloride: 600 mg/kg

## **LINER INTEGRITY INSPECTION ACTIVITIES**

A 48-hour advanced notice of the liner inspection was submitted to the NMOCD on September 5, 2025. The lined containment was cleaned of all debris, power washed, and a liner integrity inspection was conducted by Ensolum personnel on September 8, 2025. A variance request was submitted to and approved by the NMOCD on September 5, 2025, requesting for the inspection to be conducted on the same day that the liner was cleaned. The lined containment was inspected, and it was determined that the liner was operating as designed. Upon inspection, no rips, tears, holes, or damage were observed. The liner was determined to be operating sufficiently, and all released fluids were recovered. Communication with the NMOCD for the variance request is included in Appendix B. Photographic documentation of the inspection is included in Appendix C.

## **CLOSURE REQUEST**

Liner integrity inspection activities were completed following the August 25, 2025, release of produced water within a temporary lined containment at the Site. A liner integrity inspection was conducted on behalf of XTO by Ensolum personnel on September 8, 2025. The results of the inspection indicated that the liner was operating as designed and the release was contained laterally by the lined containment walls. Based on initial response efforts and the liner operating as designed, XTO respectfully requests closure for Incident Number nAPP2523846444.

XTO Energy, Inc  
Closure Request  
Muy Wayno Pond

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If you have any questions or comments, please contact Ms. Tacoma Morrissey at (337) 257-8307 or [tmorrissey@ensolum.com](mailto:tmorrissey@ensolum.com).

Sincerely,  
**Ensolum, LLC**



Jeremy Reich  
Project Geologist



Tacoma Morrissey, M.S.  
Associate Principal

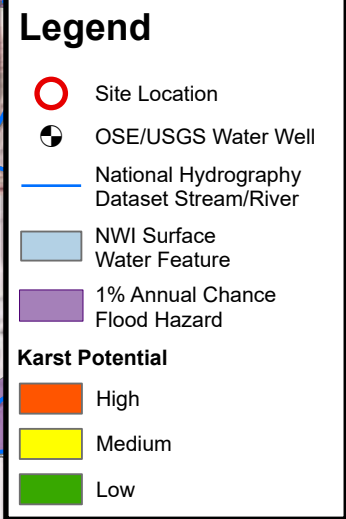
Cc: Robert Woodall, XTO  
Richard Kotzur, XTO  
NMSLO

Appendices:

|            |                         |
|------------|-------------------------|
| Figure 1   | Site Receptor Map       |
| Figure 2   | Site Map                |
| Appendix A | Referenced Well Records |
| Appendix B | NMOCD Communication     |
| Appendix C | Photographic Log        |
| Appendix D | Spill Calculation       |



FIGURES



Notes:  
DTW - Depth to Water  
Sources:  
National Wetlands Inventory (NWI),  
National Hydrography Dataset (NHD),  
Office of the State Engineer (OSE),  
United States Geological Survey (USGS),  
Environmental Systems Research Institute (ESRI)

A horizontal scale bar with tick marks at 0, 2,000, and 4,000 feet. The bar is divided into segments: a black segment from 0 to 1,000 feet, a white segment from 1,000 to 2,000 feet, a black segment from 2,000 to 3,000 feet, and a white segment from 3,000 to 4,000 feet.



**ENSOLUM**  
Environmental, Engineering and  
Hydrogeologic Consultants

XTO Energy, Inc  
Muy Wayno Pond  
Incident Number: nAPP2523846444  
Unit C, Section 07, T25S, R30E  
Eddy County, New Mexico

**FIGURE**  
**1**



**Site Map**  
XTO Energy, Inc  
Muy Wayno Pond  
Incident Number: nAPP2523846444  
Unit F, Section 07, T 25S, R 30E  
Eddy County, New Mexico

**FIGURE**  
**2**



## APPENDIX A

### Referenced Well Records

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# WELL RECORD & LOG

OFFICE OF THE STATE ENGINEER

[www.ose.state.nm.us](http://www.ose.state.nm.us)

|                                                                                                                                                                |                                                                                                                                                                                             |               |                                              |                                                                                                                                                     |                                                         |                                                                      |                                           |                    |
|----------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------|----------------------------------------------|-----------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------------|----------------------------------------------------------------------|-------------------------------------------|--------------------|
| 1. GENERAL AND WELL LOCATION                                                                                                                                   | OSE POD NO. (WELL NO.)<br>POD 1 (TW-1)                                                                                                                                                      |               | WELL TAG ID NO.<br>N/A                       |                                                                                                                                                     | OSE FILE NO(S).<br>C-4906                               |                                                                      |                                           |                    |
|                                                                                                                                                                | WELL OWNER NAME(S)<br>XTO Energy, Inc.                                                                                                                                                      |               |                                              |                                                                                                                                                     | PHONE (OPTIONAL)                                        |                                                                      |                                           |                    |
|                                                                                                                                                                | WELL OWNER MAILING ADDRESS<br>3104 E. Greene St.                                                                                                                                            |               |                                              |                                                                                                                                                     | CITY<br>Carlsbad                                        | STATE<br>NM                                                          | ZIP<br>88220                              |                    |
|                                                                                                                                                                | WELL LOCATION (FROM GPS)                                                                                                                                                                    | DEGREES<br>32 | MINUTES<br>8                                 | SECONDS<br>15.35                                                                                                                                    | * ACCURACY REQUIRED: ONE TENTH OF A SECOND              |                                                                      |                                           |                    |
|                                                                                                                                                                | LATITUDE                                                                                                                                                                                    | 103           | 49                                           | 54.69                                                                                                                                               | * DATUM REQUIRED: WGS 84                                |                                                                      |                                           |                    |
| DESCRIPTION RELATING WELL LOCATION TO STREET ADDRESS AND COMMON LANDMARKS - PLSS (SECTION, TOWNSHIP, RANGE) WHERE AVAILABLE<br>NE NW NE Sec. 7 T25S R30E, NMPM |                                                                                                                                                                                             |               |                                              |                                                                                                                                                     |                                                         |                                                                      |                                           |                    |
| 2. DRILLING & CASING INFORMATION                                                                                                                               | LICENSE NO.<br>1249                                                                                                                                                                         |               | NAME OF LICENSED DRILLER<br>Jackie D. Atkins |                                                                                                                                                     |                                                         | NAME OF WELL DRILLING COMPANY<br>Atkins Engineering Associates, Inc. |                                           |                    |
|                                                                                                                                                                | DRILLING STARTED<br>1/15/2024                                                                                                                                                               |               | DRILLING ENDED<br>1/15/2024                  |                                                                                                                                                     | DEPTH OF COMPLETED WELL (FT)<br>Temporary Well Material | BORE HOLE DEPTH (FT)<br>±101                                         | DEPTH WATER FIRST ENCOUNTERED (FT)<br>N/A |                    |
|                                                                                                                                                                | COMPLETED WELL IS: <input type="checkbox"/> ARTESIAN *add Centralizer info below <input checked="" type="checkbox"/> DRY HOLE <input type="checkbox"/> SHALLOW (UNCONFINED)                 |               |                                              |                                                                                                                                                     |                                                         | STATIC WATER LEVEL IN COMPLETED WELL (FT)<br>N/A                     | DATE STATIC MEASURED<br>2/13/2025         |                    |
|                                                                                                                                                                | DRILLING FLUID: <input type="checkbox"/> AIR <input type="checkbox"/> MUD ADDITIVES - SPECIFY:                                                                                              |               |                                              |                                                                                                                                                     |                                                         |                                                                      |                                           |                    |
|                                                                                                                                                                | DRILLING METHOD: <input type="checkbox"/> ROTARY <input type="checkbox"/> HAMMER <input type="checkbox"/> CABLE TOOL <input checked="" type="checkbox"/> OTHER - SPECIFY: Hollow Stem Auger |               |                                              |                                                                                                                                                     |                                                         | CHECK HERE IF PITLESS ADAPTER IS INSTALLED <input type="checkbox"/>  |                                           |                    |
|                                                                                                                                                                | DEPTH (feet bgl)                                                                                                                                                                            |               | BORE HOLE DIAM (inches)                      | CASING MATERIAL AND/OR GRADE (include each casing string, and note sections of screen)                                                              | CASING CONNECTION TYPE (add coupling diameter)          | CASING INSIDE DIAM. (inches)                                         | CASING WALL THICKNESS (inches)            | SLOT SIZE (inches) |
|                                                                                                                                                                | FROM                                                                                                                                                                                        | TO            |                                              |                                                                                                                                                     |                                                         |                                                                      |                                           |                    |
|                                                                                                                                                                | 0                                                                                                                                                                                           | 101           | ±6.25                                        | Soil Boring                                                                                                                                         | -                                                       | -                                                                    | -                                         | -                  |
|                                                                                                                                                                |                                                                                                                                                                                             |               |                                              |                                                                                                                                                     |                                                         |                                                                      |                                           |                    |
|                                                                                                                                                                |                                                                                                                                                                                             |               |                                              |                                                                                                                                                     |                                                         |                                                                      |                                           |                    |
|                                                                                                                                                                |                                                                                                                                                                                             |               |                                              |                                                                                                                                                     |                                                         |                                                                      |                                           |                    |
|                                                                                                                                                                |                                                                                                                                                                                             |               |                                              |                                                                                                                                                     |                                                         |                                                                      |                                           |                    |
| 3. ANNULAR MATERIAL                                                                                                                                            | DEPTH (feet bgl)                                                                                                                                                                            |               | BORE HOLE DIAM. (inches)                     | LIST ANNULAR SEAL MATERIAL AND GRAVEL PACK SIZE-RANGE BY INTERVAL<br>*(if using Centralizers for Artesian wells- indicate the spacing below)<br>N/A | AMOUNT (cubic feet)                                     | METHOD OF PLACEMENT                                                  |                                           |                    |
|                                                                                                                                                                | FROM                                                                                                                                                                                        | TO            |                                              |                                                                                                                                                     |                                                         |                                                                      |                                           |                    |
|                                                                                                                                                                |                                                                                                                                                                                             |               |                                              |                                                                                                                                                     |                                                         |                                                                      |                                           |                    |
|                                                                                                                                                                |                                                                                                                                                                                             |               |                                              |                                                                                                                                                     |                                                         |                                                                      |                                           |                    |
|                                                                                                                                                                |                                                                                                                                                                                             |               |                                              |                                                                                                                                                     |                                                         |                                                                      |                                           |                    |
|                                                                                                                                                                |                                                                                                                                                                                             |               |                                              |                                                                                                                                                     |                                                         |                                                                      |                                           |                    |
|                                                                                                                                                                |                                                                                                                                                                                             |               |                                              |                                                                                                                                                     |                                                         |                                                                      |                                           |                    |

FOR OSE INTERNAL USE

WR-20 WELL RECORD & LOG (Version 09/22/2022)

|          |                 |             |
|----------|-----------------|-------------|
| FILE NO. | POD NO.         | TRN NO.     |
| LOCATION | WELL TAG ID NO. | PAGE 1 OF 2 |

#### 4. HYDROGEOLOGIC LOG OF WELL

## 5. TEST; RIG SUPERVISION

## 6. SIGNATURE

|                      |                 |                                              |             |
|----------------------|-----------------|----------------------------------------------|-------------|
| FOR OSE INTERNAL USE |                 | WR-20 WELL RECORD & LOG (Version 09/22/2022) |             |
| FILE NO.             | POD NO.         | TRN NO.                                      |             |
| LOCATION             | WELL TAG ID NO. |                                              | PAGE 2 OF 2 |



# PLUGGING RECORD



**NOTE: A Well Plugging Plan of Operations shall be approved by the State Engineer prior to plugging - 19.27.4 NMAC**

## I. GENERAL / WELL OWNERSHIP:

State Engineer Well Number: C-4906-POD-1

Well owner: XTO Energy, Inc.

Phone No.: \_\_\_\_\_

Mailing address: 3104 E. Greene St.

City: Carlsbad

State: \_\_\_\_\_

New Mexico

Zip code: 88220

## II. WELL PLUGGING INFORMATION:

1) Name of well drilling company that plugged well: Jackie D. Atkins (Atkins Engineering Associates Inc.)

2) New Mexico Well Driller License No.: 1249 Expiration Date: 04/30/25

3) Well plugging activities were supervised by the following well driller(s)/rig supervisor(s):  
Lucas Middleton

4) Date well plugging began: 02/13/2025 Date well plugging concluded: 02/13/2025

5) GPS Well Location: Latitude: 32 deg, 8 min, 49.52 sec  
Longitude: 103 deg, 54 min, 44.54 sec, WGS 84

6) Depth of well confirmed at initiation of plugging as: 101 ft below ground level (bgl),  
by the following manner: water level probe

7) Static water level measured at initiation of plugging: n/a ft bgl

8) Date well plugging plan of operations was approved by the State Engineer: 11/07/2025

9) Were all plugging activities consistent with an approved plugging plan? Yes If not, please describe differences between the approved plugging plan and the well as it was plugged (attach additional pages as needed):

OSE DII ROSWELL NM  
4 AUG '25 AM 10:58

- For each interval plugged, describe within the following columns:**

[illegible]

**III. SIGNATURE:**

Jack Atkins (Aug 4, 2025 09:10:50 MDT)

Signature of Well Driller

Date \_\_\_\_\_



## APPENDIX B

### NMOCD Communication

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**Jeremy Reich**

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**From:** Tracy Hillard  
**Sent:** Monday, September 22, 2025 11:36 AM  
**To:** Jeremy Reich  
**Subject:** FW: [EXTERNAL] Muy Wayno Pond- nAPP2523846444



**Tracy Hillard**  
Project Engineer  
575-937-3906  
Ensolum, LLC  
in f X

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**From:** Buchanan, Michael, EMNRD <Michael.Buchanan@emnrd.nm.gov>  
**Sent:** Friday, September 5, 2025 12:26 PM  
**To:** Brown, Colton S <colton.s.brown@exxonmobil.com>  
**Cc:** Hall, Brittany, EMNRD <Brittany.Hall@emnrd.nm.gov>; : Dirkx, Kaylan <kaylan.dirkx@exxonmobil.com>; McAfee, Ashley A <ashley.a.mcafee@exxonmobil.com>; Sanchez, Gustavo /C <gustavo.sanchez@exxonmobil.com>; Tracy Hillard <thillard@ensolum.com>; Tacoma Morrissey <tmorrissey@ensolum.com>; Ben Belill <bbelill@ensolum.com>  
**Subject:** RE: [EXTERNAL] Muy Wayno Pond- nAPP2523846444

[ \*\*EXTERNAL EMAIL\*\* ]

Good morning, Colton

The variance request for the 48-hr liner inspection notification is approved at Muy Wayno Pond- nAPP2523846444. Please keep a copy of this determination for your records and include it with the next report submission. The incident file has also been updated to reflect this.

Thank you,

---

**From:** Brown, Colton S <[colton.s.brown@exxonmobil.com](mailto:colton.s.brown@exxonmobil.com)>  
**Sent:** Friday, September 5, 2025 9:37 AM  
**To:** Enviro, OCD, EMNRD <[OCD.Enviro@emnrd.nm.gov](mailto:OCD.Enviro@emnrd.nm.gov)>; [spills@slo.state.nm.us](mailto:spills@slo.state.nm.us)  
**Cc:** Dirkx, Kaylan <[kaylan.dirkx@exxonmobil.com](mailto:kaylan.dirkx@exxonmobil.com)>; McAfee, Ashley A <[ashley.a.mcafee@exxonmobil.com](mailto:ashley.a.mcafee@exxonmobil.com)>; Sanchez, Gustavo /C <[gustavo.sanchez@exxonmobil.com](mailto:gustavo.sanchez@exxonmobil.com)>; Tracy Hillard <[thillard@ensolum.com](mailto:thillard@ensolum.com)>; Tacoma Morrissey <[tmorrissey@ensolum.com](mailto:tmorrissey@ensolum.com)>; Ben Belill <[bbelill@ensolum.com](mailto:bbelill@ensolum.com)>  
**Subject:** [EXTERNAL] Muy Wayno Pond- nAPP2523846444

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Good morning,

XTO is requesting a variance of the 48-hr liner inspection notification (C-141L) requirement for a produced water release at Muy Wayno Pond (Incident Number nAPP2523846444). Due to frequent weather delays and simultaneous operations (SIMOPS) in the areas of the subject lined containment, successful liner inspection activities have not been completed. Access to the liner without SIMOPS or weather is obtainable on Monday, September 8, 2025, at the Muy Wayno Pond facility. An adequate lined containment inspection is needed in order to submit a closure request report required in 19.15.29.12.B.(1) NMAC. XTO requests the lined containment inspection photographs collected may be used for closure, providing that they meet applicable standards. XTO requests to complete the lined containment inspection on Monday, September 8, 2025. Following approval of the variance, a C-141L will be submitted via the portal and the correspondence will be included in the final report.

Thank you

**Colton Brown**  
Spill Coordinator

**ExxonMobil Upstream Company**  
3104 E. Greene St.  
Carlsbad, NM 88220  
Cell Phone: 575-988-2390  
[colton.s.brown@exxonmobil.com](mailto:colton.s.brown@exxonmobil.com)



## APPENDIX C

### Photographic Log

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**Photographic Log**  
XTO Energy, Inc.  
Muy Wayno Pond  
Eddy County, New Mexico



Photograph: 1 Date: 9/8/2024  
Description: Facility sign  
View: South



Photograph: 2 Date: 9/8/2024  
Description: Lined containment before cleaning  
View: Northeast



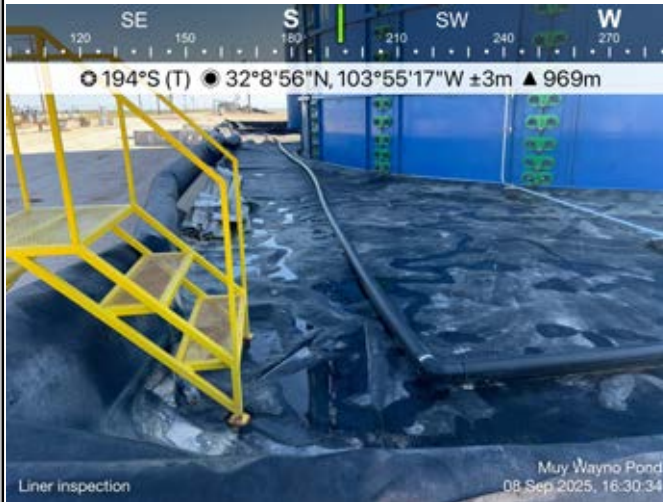
Photograph: 3 Date: 9/8/2024  
Description: Lined containment before cleaning  
View: West



Photograph: 4 Date: 9/8/2024  
Description: Lined containment before cleaning  
View: North



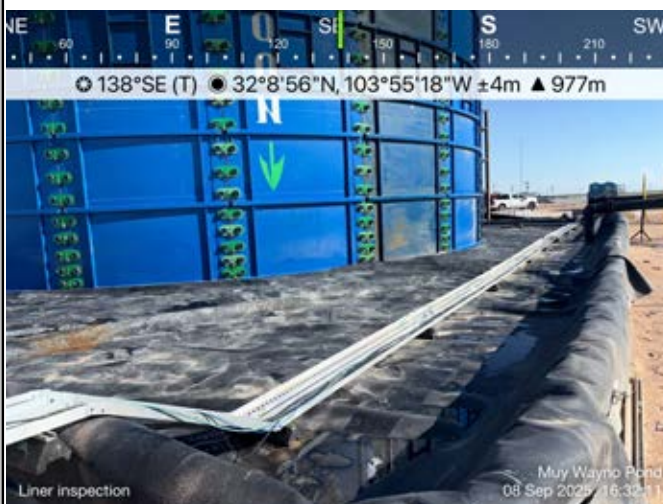
**Photographic Log**  
XTO Energy, Inc.  
Muy Wayno Pond  
Eddy County, New Mexico



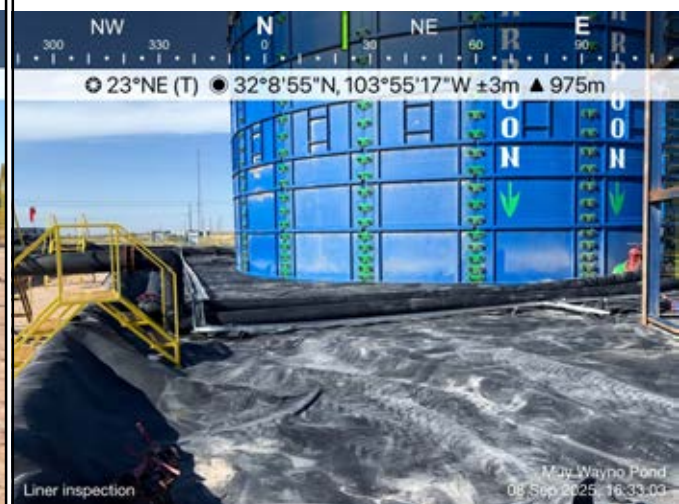
Photograph: 5 Date: 9/8/2024  
Description: Liner inspection activities  
View: South



Photograph: 6 Date: 9/8/2024  
Description: Liner inspection activities  
View: West



Photograph: 7 Date: 9/8/2024  
Description: Liner inspection activities  
View: Southeast



Photograph: 8 Date: 9/8/2024  
Description: Liner inspection activities  
View: Northeast



## APPENDIX D

### Spill Calculation

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|                                          |                       |         |
|------------------------------------------|-----------------------|---------|
| <b>Location:</b>                         | <b>Muy Wayno Pond</b> |         |
| <b>Spill Date:</b>                       | <b>8/26/2025</b>      |         |
| <b>Incident #:</b>                       |                       |         |
| <b>Area 1</b>                            |                       |         |
| Approximate Area =                       | 49327                 | sq. ft. |
| Average Saturation (or depth) of spill = | 2.00                  | inches  |
|                                          |                       |         |
| Average Porosity Factor =                | 0.25                  |         |
|                                          |                       |         |
| VOLUME OF LEAK                           |                       |         |
| Total Crude Oil =                        |                       | bbls    |
| Total Produced Water =                   | 205.00                | bbls    |
| <b>Area 2</b>                            |                       |         |
| Approximate Area =                       |                       | sq. ft. |
| Average Saturation (or depth) of spill = |                       | inches  |
|                                          |                       |         |
| VOLUME OF LEAK                           |                       |         |
| Total Crude Oil =                        |                       | bbls    |
| Total Produced Water =                   |                       | bbls    |
| <b>TOTAL VOLUME OF LEAK</b>              |                       |         |
| Total Crude Oil =                        |                       | bbls    |
| Total Produced Water =                   | 205.0                 | bbls    |
| <b>TOTAL VOLUME RECOVERED</b>            |                       |         |
| Total Crude Oil =                        |                       | bbls    |
| Total Produced Water =                   | 205                   | bbls    |

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

QUESTIONS

Action 499418

**QUESTIONS**

|                                                                                 |                                                             |
|---------------------------------------------------------------------------------|-------------------------------------------------------------|
| Operator:<br><br>XTO ENERGY, INC<br>6401 Holiday Hill Road<br>Midland, TX 79707 | OGRID:<br><br>5380                                          |
|                                                                                 | Action Number:<br><br>499418                                |
|                                                                                 | Action Type:<br><br>[C-141] Initial C-141 (C-141-v-Initial) |

**QUESTIONS**

| Prerequisites    |                                   |
|------------------|-----------------------------------|
| Incident ID (n#) | nAPP2523846444                    |
| Incident Name    | NAPP2523846444 MUY WAYNO POND @ 0 |
| Incident Type    | Produced Water Release            |
| Incident Status  | Initial C-141 Received            |

**Location of Release Source**

Please answer all the questions in this group.

|                         |                |
|-------------------------|----------------|
| Site Name               | Muy Wayno Pond |
| Date Release Discovered | 08/26/2025     |
| Surface Owner           | State          |

**Incident Details**

Please answer all the questions in this group.

|                                                                                                      |                        |
|------------------------------------------------------------------------------------------------------|------------------------|
| Incident Type                                                                                        | Produced Water Release |
| Did this release result in a fire or is the result of a fire                                         | No                     |
| Did this release result in any injuries                                                              | No                     |
| Has this release reached or does it have a reasonable probability of reaching a watercourse          | No                     |
| Has this release endangered or does it have a reasonable probability of endangering public health    | No                     |
| Has this release substantially damaged or will it substantially damage property or the environment   | No                     |
| Is this release of a volume that is or may with reasonable probability be detrimental to fresh water | No                     |

**Nature and Volume of Release**

Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.

|                                                                                                                                                      |                                                                                                                |
|------------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------------------------------------------------------------------------------------|
| Crude Oil Released (bbls) Details                                                                                                                    | Not answered.                                                                                                  |
| Produced Water Released (bbls) Details                                                                                                               | Cause: Equipment Failure   Water Tank   Produced Water   Released: 205 BBL   Recovered: 205 BBL   Lost: 0 BBL. |
| Is the concentration of chloride in the produced water >10,000 mg/l                                                                                  | Yes                                                                                                            |
| Condensate Released (bbls) Details                                                                                                                   | Not answered.                                                                                                  |
| Natural Gas Vented (Mcf) Details                                                                                                                     | Not answered.                                                                                                  |
| Natural Gas Flared (Mcf) Details                                                                                                                     | Not answered.                                                                                                  |
| Other Released Details                                                                                                                               | Not answered.                                                                                                  |
| Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts) | Not answered.                                                                                                  |

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

QUESTIONS, Page 2

Action 499418

**QUESTIONS (continued)**

|                                                                             |                                                         |
|-----------------------------------------------------------------------------|---------------------------------------------------------|
| Operator:<br>XTO ENERGY, INC<br>6401 Holiday Hill Road<br>Midland, TX 79707 | OGRID:<br>5380                                          |
|                                                                             | Action Number:<br>499418                                |
|                                                                             | Action Type:<br>[C-141] Initial C-141 (C-141-v-Initial) |

**QUESTIONS**

| <b>Nature and Volume of Release (continued)</b>                                                                                                         |                                                                                                                                        |
|---------------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------------------------------------------------------------------------------------------------------------|
| Is this a gas only submission (i.e. only significant Mcf values reported)                                                                               | No, according to supplied volumes this does not appear to be a "gas only" report.                                                      |
| Was this a major release as defined by Subsection A of 19.15.29.7 NMAC                                                                                  | Yes                                                                                                                                    |
| Reasons why this would be considered a submission for a notification of a major release                                                                 | From paragraph A. "Major release" determine using:<br>(1) an unauthorized release of a volume, excluding gases, of 25 barrels or more. |
| With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e. gas only) are to be submitted on the C-129 form. |                                                                                                                                        |

**Initial Response**

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury.

|                                                                                                                    |               |
|--------------------------------------------------------------------------------------------------------------------|---------------|
| The source of the release has been stopped                                                                         | True          |
| The impacted area has been secured to protect human health and the environment                                     | True          |
| Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices | True          |
| All free liquids and recoverable materials have been removed and managed appropriately                             | True          |
| If all the actions described above have not been undertaken, explain why                                           | Not answered. |

Per Paragraph (4) of Subsection B of 19.15.29.8 NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of actions to date in the follow-up C-141 submission. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC), please prepare and attach all information needed for closure evaluation in the follow-up C-141 submission.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

|                                                    |                                                                                                                |
|----------------------------------------------------|----------------------------------------------------------------------------------------------------------------|
| I hereby agree and sign off to the above statement | Name: Colton Brown<br>Title: Environmental Advisor<br>Email: colton.s.brown@exxonmobil.com<br>Date: 08/26/2025 |
|----------------------------------------------------|----------------------------------------------------------------------------------------------------------------|

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**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

QUESTIONS, Page 3

Action 499418

**QUESTIONS (continued)**

|                                                                             |                                                         |
|-----------------------------------------------------------------------------|---------------------------------------------------------|
| Operator:<br>XTO ENERGY, INC<br>6401 Holiday Hill Road<br>Midland, TX 79707 | OGRID:<br>5380                                          |
|                                                                             | Action Number:<br>499418                                |
|                                                                             | Action Type:<br>[C-141] Initial C-141 (C-141-v-Initial) |

**QUESTIONS**

|                                                                                                                                                                                                                                                      |               |
|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------|
| <b>Site Characterization</b>                                                                                                                                                                                                                         |               |
| <i>Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date.</i> |               |
| What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)                                                                                                                           | Not answered. |
| What method was used to determine the depth to ground water                                                                                                                                                                                          | Not answered. |
| Did this release impact groundwater or surface water                                                                                                                                                                                                 | Not answered. |
| <b>What is the minimum distance, between the closest lateral extents of the release and the following surface areas:</b>                                                                                                                             |               |
| A continuously flowing watercourse or any other significant watercourse                                                                                                                                                                              | Not answered. |
| Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)                                                                                                                                                                    | Not answered. |
| An occupied permanent residence, school, hospital, institution, or church                                                                                                                                                                            | Not answered. |
| A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes                                                                                                                            | Not answered. |
| Any other fresh water well or spring                                                                                                                                                                                                                 | Not answered. |
| Incorporated municipal boundaries or a defined municipal fresh water well field                                                                                                                                                                      | Not answered. |
| A wetland                                                                                                                                                                                                                                            | Not answered. |
| A subsurface mine                                                                                                                                                                                                                                    | Not answered. |
| An (non-karst) unstable area                                                                                                                                                                                                                         | Not answered. |
| Categorize the risk of this well / site being in a karst geology                                                                                                                                                                                     | Not answered. |
| A 100-year floodplain                                                                                                                                                                                                                                | Not answered. |
| Did the release impact areas not on an exploration, development, production, or storage site                                                                                                                                                         | Not answered. |

|                                                                                                                                                                                                                                                                                                                                                                                       |    |
|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----|
| <b>Remediation Plan</b>                                                                                                                                                                                                                                                                                                                                                               |    |
| <i>Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.</i>                                                                                                                                                                                      |    |
| Requesting a remediation plan approval with this submission                                                                                                                                                                                                                                                                                                                           | No |
| <i>The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.</i> |    |

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Oil Conservation Division  
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Santa Fe, NM 87505

CONDITIONS

Action 499418

CONDITIONS

|                                                                                 |                                                             |
|---------------------------------------------------------------------------------|-------------------------------------------------------------|
| Operator:<br><br>XTO ENERGY, INC<br>6401 Holiday Hill Road<br>Midland, TX 79707 | OGRID:<br><br>5380                                          |
|                                                                                 | Action Number:<br><br>499418                                |
|                                                                                 | Action Type:<br><br>[C-141] Initial C-141 (C-141-v-Initial) |

CONDITIONS

| Created By       | Condition                                                                                                                                                           | Condition Date |
|------------------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------|
| michael.buchanan | Spill calculations and initial c141 are approved. Remediation closure is due to the OCD within 90-days from the discovery of the release, no later than 11/24/2025. | 8/26/2025      |

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**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

QUESTIONS

Action 515441

**QUESTIONS**

|                                                                             |                                                                             |
|-----------------------------------------------------------------------------|-----------------------------------------------------------------------------|
| Operator:<br>XTO ENERGY, INC<br>6401 Holiday Hill Road<br>Midland, TX 79707 | OGRID:<br>5380                                                              |
|                                                                             | Action Number:<br>515441                                                    |
|                                                                             | Action Type:<br>[C-141] Remediation Closure Request C-141 (C-141-v-Closure) |

**QUESTIONS**

|                      |                                               |
|----------------------|-----------------------------------------------|
| <b>Prerequisites</b> |                                               |
| Incident ID (n#)     | nAPP2523846444                                |
| Incident Name        | NAPP2523846444 MUY WAYNO POND @ FAB1807557108 |
| Incident Type        | Produced Water Release                        |
| Incident Status      | Remediation Closure Report Received           |
| Incident Facility    | [FAB1807557108] MUY WAYNO RECYCLING FACILITY  |

**Location of Release Source***Please answer all the questions in this group.*

|                         |                |
|-------------------------|----------------|
| Site Name               | MUY WAYNO POND |
| Date Release Discovered | 08/26/2025     |
| Surface Owner           | State          |

**Incident Details***Please answer all the questions in this group.*

|                                                                                                      |                        |
|------------------------------------------------------------------------------------------------------|------------------------|
| Incident Type                                                                                        | Produced Water Release |
| Did this release result in a fire or is the result of a fire                                         | No                     |
| Did this release result in any injuries                                                              | No                     |
| Has this release reached or does it have a reasonable probability of reaching a watercourse          | No                     |
| Has this release endangered or does it have a reasonable probability of endangering public health    | No                     |
| Has this release substantially damaged or will it substantially damage property or the environment   | No                     |
| Is this release of a volume that is or may with reasonable probability be detrimental to fresh water | No                     |

**Nature and Volume of Release***Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.*

|                                                                                                                                                      |                                                                                                                |
|------------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------------------------------------------------------------------------------------|
| Crude Oil Released (bbls) Details                                                                                                                    | Not answered.                                                                                                  |
| Produced Water Released (bbls) Details                                                                                                               | Cause: Equipment Failure   Water Tank   Produced Water   Released: 205 BBL   Recovered: 205 BBL   Lost: 0 BBL. |
| Is the concentration of chloride in the produced water >10,000 mg/l                                                                                  | Yes                                                                                                            |
| Condensate Released (bbls) Details                                                                                                                   | Not answered.                                                                                                  |
| Natural Gas Vented (Mcf) Details                                                                                                                     | Not answered.                                                                                                  |
| Natural Gas Flared (Mcf) Details                                                                                                                     | Not answered.                                                                                                  |
| Other Released Details                                                                                                                               | Not answered.                                                                                                  |
| Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts) | Not answered.                                                                                                  |

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QUESTIONS, Page 2

Action 515441

**QUESTIONS (continued)**

|                                                                             |                                                                             |
|-----------------------------------------------------------------------------|-----------------------------------------------------------------------------|
| Operator:<br>XTO ENERGY, INC<br>6401 Holiday Hill Road<br>Midland, TX 79707 | OGRID:<br>5380                                                              |
|                                                                             | Action Number:<br>515441                                                    |
|                                                                             | Action Type:<br>[C-141] Remediation Closure Request C-141 (C-141-v-Closure) |

**QUESTIONS**

| <b>Nature and Volume of Release (continued)</b>                                                                                                         |                                                                                                                                        |
|---------------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------------------------------------------------------------------------------------------------------------|
| Is this a gas only submission (i.e. only significant Mcf values reported)                                                                               | No, according to supplied volumes this does not appear to be a "gas only" report.                                                      |
| Was this a major release as defined by Subsection A of 19.15.29.7 NMAC                                                                                  | Yes                                                                                                                                    |
| Reasons why this would be considered a submission for a notification of a major release                                                                 | From paragraph A. "Major release" determine using:<br>(1) an unauthorized release of a volume, excluding gases, of 25 barrels or more. |
| With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e. gas only) are to be submitted on the C-129 form. |                                                                                                                                        |

**Initial Response**

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury.

|                                                                                                                    |               |
|--------------------------------------------------------------------------------------------------------------------|---------------|
| The source of the release has been stopped                                                                         | True          |
| The impacted area has been secured to protect human health and the environment                                     | True          |
| Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices | True          |
| All free liquids and recoverable materials have been removed and managed appropriately                             | True          |
| If all the actions described above have not been undertaken, explain why                                           | Not answered. |

Per Paragraph (4) of Subsection B of 19.15.29.8 NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of actions to date in the follow-up C-141 submission. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC), please prepare and attach all information needed for closure evaluation in the follow-up C-141 submission.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

|                                                    |                                                                                                                       |
|----------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------|
| I hereby agree and sign off to the above statement | Name: Richard Kotzur<br>Title: Senior Project Manager<br>Email: NMEnvNotifications@exxonmobil.com<br>Date: 10/15/2025 |
|----------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------|

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QUESTIONS, Page 3

Action 515441

**QUESTIONS (continued)**

|                                                                                 |                                                                                 |
|---------------------------------------------------------------------------------|---------------------------------------------------------------------------------|
| Operator:<br><br>XTO ENERGY, INC<br>6401 Holiday Hill Road<br>Midland, TX 79707 | OGRID:<br><br>5380                                                              |
|                                                                                 | Action Number:<br><br>515441                                                    |
|                                                                                 | Action Type:<br><br>[C-141] Remediation Closure Request C-141 (C-141-v-Closure) |

**QUESTIONS**

|                                                                                                                                                                                                                                                      |                                |
|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------------------------|
| <b>Site Characterization</b>                                                                                                                                                                                                                         |                                |
| <i>Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date.</i> |                                |
| What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)                                                                                                                           | Between 100 and 500 (ft.)      |
| What method was used to determine the depth to ground water                                                                                                                                                                                          | OCD Imaging Records Lookup     |
| Did this release impact groundwater or surface water                                                                                                                                                                                                 | No                             |
| <b>What is the minimum distance, between the closest lateral extents of the release and the following surface areas:</b>                                                                                                                             |                                |
| A continuously flowing watercourse or any other significant watercourse                                                                                                                                                                              | Between 500 and 1000 (ft.)     |
| Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)                                                                                                                                                                    | Between ½ and 1 (mi.)          |
| An occupied permanent residence, school, hospital, institution, or church                                                                                                                                                                            | Greater than 5 (mi.)           |
| A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes                                                                                                                            | Between 1000 (ft.) and ½ (mi.) |
| Any other fresh water well or spring                                                                                                                                                                                                                 | Between 1 and 5 (mi.)          |
| Incorporated municipal boundaries or a defined municipal fresh water well field                                                                                                                                                                      | Greater than 5 (mi.)           |
| A wetland                                                                                                                                                                                                                                            | Between ½ and 1 (mi.)          |
| A subsurface mine                                                                                                                                                                                                                                    | Greater than 5 (mi.)           |
| An (non-karst) unstable area                                                                                                                                                                                                                         | Between 1 and 5 (mi.)          |
| Categorize the risk of this well / site being in a karst geology                                                                                                                                                                                     | Low                            |
| A 100-year floodplain                                                                                                                                                                                                                                | Between ½ and 1 (mi.)          |
| Did the release impact areas not on an exploration, development, production, or storage site                                                                                                                                                         | No                             |

|                                                                                                                                                                                                                                                                                                                                                                                       |            |
|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------|
| <b>Remediation Plan</b>                                                                                                                                                                                                                                                                                                                                                               |            |
| <i>Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.</i>                                                                                                                                                                                      |            |
| Requesting a remediation plan approval with this submission                                                                                                                                                                                                                                                                                                                           | Yes        |
| <i>Attach a comprehensive report demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined, pursuant to 19.15.29.11 NMAC and 19.15.29.13 NMAC.</i>                                                                                                                                                                        |            |
| Have the lateral and vertical extents of contamination been fully delineated                                                                                                                                                                                                                                                                                                          | Yes        |
| Was this release entirely contained within a lined containment area                                                                                                                                                                                                                                                                                                                   | Yes        |
| <i>Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.</i>                                                                        |            |
| On what estimated date will the remediation commence                                                                                                                                                                                                                                                                                                                                  | 08/26/2025 |
| On what date will (or did) the final sampling or liner inspection occur                                                                                                                                                                                                                                                                                                               | 09/08/2025 |
| On what date will (or was) the remediation complete(d)                                                                                                                                                                                                                                                                                                                                | 09/08/2025 |
| What is the estimated surface area (in square feet) that will be remediated                                                                                                                                                                                                                                                                                                           | 0          |
| What is the estimated volume (in cubic yards) that will be remediated                                                                                                                                                                                                                                                                                                                 | 0          |
| <i>These estimated dates and measurements are recognized to be the best guess or calculation at the time of submission and may (be) change(d) over time as more remediation efforts are completed.</i>                                                                                                                                                                                |            |
| <i>The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.</i> |            |

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QUESTIONS, Page 4

Action 515441

**QUESTIONS (continued)**

|                                                                                 |                                                                                 |
|---------------------------------------------------------------------------------|---------------------------------------------------------------------------------|
| Operator:<br><br>XTO ENERGY, INC<br>6401 Holiday Hill Road<br>Midland, TX 79707 | OGRID:<br><br>5380                                                              |
|                                                                                 | Action Number:<br><br>515441                                                    |
|                                                                                 | Action Type:<br><br>[C-141] Remediation Closure Request C-141 (C-141-v-Closure) |

**QUESTIONS**

|                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                |                                                                                                                       |
|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------|
| <b>Remediation Plan (continued)</b>                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                            |                                                                                                                       |
| <i>Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.</i>                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                               |                                                                                                                       |
| <b>This remediation will (or is expected to) utilize the following processes to remediate / reduce contaminants:</b>                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                           |                                                                                                                       |
| <i>(Select all answers below that apply.)</i>                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                  |                                                                                                                       |
| Is (or was) there affected material present needing to be removed                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                              | Yes                                                                                                                   |
| Is (or was) there a power wash of the lined containment area (to be) performed                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                 | Yes                                                                                                                   |
| OTHER (Non-listed remedial process)                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                            | No                                                                                                                    |
| <i>Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.</i>                                                                                                                                                                                                                                                                                                                                                                                                                                                                                 |                                                                                                                       |
| I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. |                                                                                                                       |
| I hereby agree and sign off to the above statement                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                             | Name: Richard Kotzur<br>Title: Senior Project Manager<br>Email: NMEnvNotifications@exxonmobil.com<br>Date: 10/15/2025 |
| <i>The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.</i>                                                                                                                                                                                                                                                                                                                                                                                                          |                                                                                                                       |

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QUESTIONS, Page 6

Action 515441

**QUESTIONS (continued)**

|                                                                                 |                                                                                 |
|---------------------------------------------------------------------------------|---------------------------------------------------------------------------------|
| Operator:<br><br>XTO ENERGY, INC<br>6401 Holiday Hill Road<br>Midland, TX 79707 | OGRID:<br><br>5380                                                              |
|                                                                                 | Action Number:<br><br>515441                                                    |
|                                                                                 | Action Type:<br><br>[C-141] Remediation Closure Request C-141 (C-141-v-Closure) |

**QUESTIONS**

| <b>Liner Inspection Information</b>                                                                     |                   |
|---------------------------------------------------------------------------------------------------------|-------------------|
| Last liner inspection notification (C-141L) recorded                                                    | <b>503406</b>     |
| Liner inspection date pursuant to Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC | <b>09/08/2025</b> |
| Was all the impacted materials removed from the liner                                                   | <b>Yes</b>        |
| What was the liner inspection surface area in square feet                                               | <b>49000</b>      |

**Remediation Closure Request**

*Only answer the questions in this group if seeking remediation closure for this release because all remediation steps have been completed.*

|                                                                                 |                   |
|---------------------------------------------------------------------------------|-------------------|
| Requesting a remediation closure approval with this submission                  | <b>Yes</b>        |
| Have the lateral and vertical extents of contamination been fully delineated    | <b>Yes</b>        |
| Was this release entirely contained within a lined containment area             | <b>Yes</b>        |
| What was the total surface area (in square feet) remediated                     | <b>0</b>          |
| What was the total volume (cubic yards) remediated                              | <b>0</b>          |
| Summarize any additional remediation activities not included by answers (above) | <b>see report</b> |

*The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (in .pdf format) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.*

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

|                                                    |                                                                                                                       |
|----------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------|
| I hereby agree and sign off to the above statement | Name: Richard Kotzur<br>Title: Senior Project Manager<br>Email: NMEnvNotifications@exxonmobil.com<br>Date: 10/15/2025 |
|----------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------|

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CONDITIONS

Action 515441

CONDITIONS

|                                                                                 |                                                                                 |
|---------------------------------------------------------------------------------|---------------------------------------------------------------------------------|
| Operator:<br><br>XTO ENERGY, INC<br>6401 Holiday Hill Road<br>Midland, TX 79707 | OGRID:<br><br>5380                                                              |
|                                                                                 | Action Number:<br><br>515441                                                    |
|                                                                                 | Action Type:<br><br>[C-141] Remediation Closure Request C-141 (C-141-v-Closure) |

CONDITIONS

| Created By       | Condition                                     | Condition Date |
|------------------|-----------------------------------------------|----------------|
| michael.buchanan | Liner Inspection and Closure Report Approved. | 10/22/2025     |