Report #	Company Name	Tank Battery	Discovery Date	Discovery Time	Stop Date	Stop Time	Flared Volume	H2S %	CO2 %	N2 %	Methane %	Ethane %	Propane %	i-Butane %	n-Butane %	i-Pentane %	n-Pentane %	n-Hexane (C6+) %
1295/	MATADOR PRODUCTION COMPANY	Jack Sleener	10/10/2025	6:00 PM	10/10/2025	7:20 PM	131 37	٥	3 586	1 901	76 172	9 796	4 764	0.628	1.465	U 306	0.413	0.879

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

DEFINITIONS

Action 518933

DEFINITIONS

Operator:	OGRID:
MATADOR PRODUCTION COMPANY	228937
One Lincoln Centre	Action Number:
Dallas, TX 75240	518933
	Action Type:
	[C-129] Amend Venting and/or Flaring (C-129A)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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QUESTIONS

Action 518933

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Q	UESTIONS	
Operator:		OGRID:
MATADOR PRODUCTION COMPANY One Lincoln Centre		228937 Action Number:
Dallas, TX 75240		518933
		Action Type: [C-129] Amend Venting and/or Flaring (C-129A)
QUESTIONS		
Prerequisites		
Any messages presented in this section, will prevent submission of this application. Please resolve	these issues before conti	inuing with the rest of the questions.
Incident ID (n#)	Unavailable.	
Incident Name	Unavailable.	
Incident Type	Flare	
Incident Status	Unavailable.	
Incident Facility	[fAPP2123235443]	Jack Sleeper Facility Flare Stack
Only valid Vent, Flare or Vent with Flaring incidents (selected above in the Application Details section	on) that are assigned to y	your current operator can be amended with this C-129A application.
Determination of Reporting Requirements		
Answer all questions that apply. The Reason(s) statements are calculated based on your answers an	nd may provide addional	guidance.
Was this vent or flare caused by an emergency or malfunction	Yes	
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	No	
Is this considered a submission for a vent or flare event	Yes, minor venting	and/or flaring of natural gas.
An operator shall file a form C 141 instead of a form C 120 for a release that includes liquid during u	conting and/or flaring that	is or may be a major or minor release under 10.15.20.7 NMAC
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during v Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes	is of may be a major of militor release under 19.13.29.7 NVIAO.
Did this vent or flare result in the release of ANY liquids (not fully and/or completely	103	
flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No	
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No	
Equipment Involved		
Primary Equipment Involved	Other (Specify)	
Additional details for Equipment Involved. Please specify	Equipment malfund	ctioning compressor down.
Representative Compositional Analysis of Vented or Flared Natural Gas		
Please provide the mole percent for the percentage questions in this group.	1 70	
Methane (CH4) percentage	76	
Nitrogen (N2) percentage, if greater than one percent	2	
Hydrogen Sulfide (H2S) PPM, rounded up	0	
Carbon Dioxide (C02) percentage, if greater than one percent	4	
Oxygen (02) percentage, if greater than one percent	0	
If you are venting and/or flaring because of Pipeline Specification, please provide the required spec	ifications for each gas.	
Methane (CH4) percentage quality requirement	0	

0

0

0

0

Nitrogen (N2) percentage quality requirement

Oxygen (02) percentage quality requirement

Hydrogen Sufide (H2S) PPM quality requirement

Carbon Dioxide (C02) percentage quality requirement

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QUESTIONS, Page 2

Action 518933

QUESTI	ONS (continued)
Operator:	OGRID:
MATADOR PRODUCTION COMPANY One Lincoln Centre	228937 Action Number:
Dallas, TX 75240	518933
	Action Type: [C-129] Amend Venting and/or Flaring (C-129A)
QUESTIONS	, , , , , ,
Date(s) and Time(s)	
Date vent or flare was discovered or commenced	10/10/2025
Time vent or flare was discovered or commenced	06:00 PM
Time vent or flare was terminated	07:20 PM
Cumulative hours during this event	1
Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: Repair and Maintenance Other (Specify) Natural Gas Flared Released: 131 Mcf Recovered: 0 Mcf Lost: 131 Mcf.
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Equipment malfunctioning flare due to compressor being down; unable to connect gas to sales. Flared 131.32 mcf; no liquids spilled.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.
Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	No
Was this vent or flare a result of downstream activity Was notification of downstream activity received by this operator	No No
·	
Was notification of downstream activity received by this operator	No
Was notification of downstream activity received by this operator Downstream OGRID that should have notified this operator	No
Was notification of downstream activity received by this operator Downstream OGRID that should have notified this operator Date notified of downstream activity requiring this vent or flare Time notified of downstream activity requiring this vent or flare	No 0
Was notification of downstream activity received by this operator Downstream OGRID that should have notified this operator Date notified of downstream activity requiring this vent or flare Time notified of downstream activity requiring this vent or flare Steps and Actions to Prevent Waste For this event, this operator could not have reasonably anticipated the current event	No 0 Not answered.
Was notification of downstream activity received by this operator Downstream OGRID that should have notified this operator Date notified of downstream activity requiring this vent or flare Time notified of downstream activity requiring this vent or flare Steps and Actions to Prevent Waste	No 0
Was notification of downstream activity received by this operator Downstream OGRID that should have notified this operator Date notified of downstream activity requiring this vent or flare Time notified of downstream activity requiring this vent or flare Steps and Actions to Prevent Waste For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control	No 0 Not answered.
Was notification of downstream activity received by this operator Downstream OGRID that should have notified this operator Date notified of downstream activity requiring this vent or flare Time notified of downstream activity requiring this vent or flare Steps and Actions to Prevent Waste For this event, this operator could not have reasonably anticipated the current event	No 0 Not answered.
Was notification of downstream activity received by this operator Downstream OGRID that should have notified this operator Date notified of downstream activity requiring this vent or flare Time notified of downstream activity requiring this vent or flare Steps and Actions to Prevent Waste For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control	No 0 Not answered. True
Was notification of downstream activity received by this operator Downstream OGRID that should have notified this operator Date notified of downstream activity requiring this vent or flare Time notified of downstream activity requiring this vent or flare Steps and Actions to Prevent Waste For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control	No 0 Not answered. True Equipment malfunctioning compressor down.
Was notification of downstream activity received by this operator Downstream OGRID that should have notified this operator Date notified of downstream activity requiring this vent or flare Time notified of downstream activity requiring this vent or flare Steps and Actions to Prevent Waste For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control	No 0 Not answered. True
Was notification of downstream activity received by this operator Downstream OGRID that should have notified this operator Date notified of downstream activity requiring this vent or flare Time notified of downstream activity requiring this vent or flare Steps and Actions to Prevent Waste For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control Please explain reason for why this event was beyond this operator's control	No Not answered. True Equipment malfunctioning compressor down. Bring compressor back online as soon as possible; verify all facility equipment is operating
Was notification of downstream activity received by this operator Downstream OGRID that should have notified this operator Date notified of downstream activity requiring this vent or flare Time notified of downstream activity requiring this vent or flare Steps and Actions to Prevent Waste For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control Please explain reason for why this event was beyond this operator's control	No Not answered. True Equipment malfunctioning compressor down. Bring compressor back online as soon as possible; verify all facility equipment is operating

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ACKNOWLEDGMENTS

Action 518933

ACKNOWLEDGMENTS

Operator:	OGRID:
MATADOR PRODUCTION COMPANY	228937
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	Action Type:
	[C-129] Amend Venting and/or Flaring (C-129A)

ACKNOWLEDGMENTS

$\overline{\lor}$	I acknowledge that with this application I will be amending an existing incident file (assigned to this operator) for a vent or flare event, pursuant to 19.15.27 and 19.15.28 NMAC.
V	I acknowledge that amending an incident file does not replace original submitted application(s) or information and understand that any C-129 forms submitted to the OCD will be logged and stored as public record.
V	I hereby certify the statements in this amending report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
V	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 518933

CONDITIONS

Operator:	OGRID:
MATADOR PRODUCTION COMPANY	228937
One Lincoln Centre	Action Number:
Dallas, TX 75240	518933
	Action Type:
	[C-129] Amend Venting and/or Flaring (C-129A)

CONDITIONS

Create	ed By	Condition	Condition Date
mch	oplin_mat	If the information provided in this report requires further amendment(s), submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	10/22/2025