

Gas Analysis

Component	mol%	MW	btu/scf	lbs (leak-atm)	lb (leak-flare)	lbs (leak 24hr)	lbs (bd-atm)	lbs (bd-flare)	lbs (event 24hr)	DRE	RQ	Reportable?	
carbon dioxide	0.2639	44.0	0.0	2.4	0.0	2.4	478.6	0.0	481.0	0.00			
helium		4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.00			
hydrogen		2.0	273.8	0.0	0.0	0.0	0.0	0.0	0.0	0.99			
hydrogen sulfide	0.0000	34.1	586.8	0.0	0.0	0.0	0.0	0.0	0.0	0.98	100	No	
nitrogen	2.0055	28.0	0.0	11.5	0.0	11.5	2315.1	0.0	2326.7	0.00			
oxygen		32.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.00			
methane	77.0321	16.0	909.4	253.1	0.0	253.1	50928.2	0.0	51181.2	0.99			
ethane	11.7840	30.1	1618.7	72.6	0.0	72.6	14602.5	0.0	14675.1	0.99			
propane	5.4933	44.1	2314.9	49.6	0.0	49.6	9982.6	0.0	10032.2	0.99	5000	propane	
propylene		42.1	2181.0	0.0	0.0	0.0	0.0	0.0	0.0	0.98	5000	No	
i-butane	0.6772	58.1	3000.4	8.1	0.0	8.1	1622.0	0.0	1630.0	0.98	5000	butanes	
n-butane	1.6132	58.1	3010.8	19.2	0.0	19.2	3864.0	0.0	3883.2	0.98			
i-pentane	0.3729	72.2	3699.0	5.5	0.0	5.5	1108.8	0.0	1114.3	0.98	5000	No	
n-pentane	0.3868	72.2	3706.9	5.7	0.0	5.7	1150.2	0.0	1155.9	0.98			
hexanes +	0.4320	86.2	4403.8	7.6	0.0	7.6	1534.2	0.0	1541.8	0.98	5000	No	
Total VOC	8.9754			95.7	0.0	95.7	19261.7	0.0	19357.4		5000	Total VOC	
Total Stream	100.1			435.3	0.0	435.3	87586.1	0.0	88021.4				
Should equal 100	100.060863			Factors Leak to Flare				Factors Blowdown to Flare		BD to Flare	Leak to Flare		
				flared mmbtu 0.000				flared mmbtu 0.000		0.00	0.0000		NO _x 5000 No
22176				flared btu/scf 0.000				flared btu/scf 0.000		0.00	0.0		CO 5000 No
										0.00	0.0		SO ₂ 500 No

	Release Inputs		LEAK RELEASE TOTAL		LEAK RELEASE 24 HOUR
Release Type	Leak		7.89	Mscf	7.89
PSV Flowrate (scfm)			95.72	lbs VOC	95.72
Hole Length (in)	0.25		0.00	lbs H2S	0.00
Hole Width (in)	0.25				
Hole Diameter (in)	0.25				
Pressure (psi <i>gauge</i>)	850				
Flared	No				
Cg	55				
	Blowdown Inputs		BLOWDOWN RELEASE TOTAL		EVENT 24 HOUR (Leak & Blowdown)
Pipe Length (ft)	22,176		1588.48	Mscf	1596.37
Diameter (in)	20		19261.72	lbs VOC	19357.45
Pressure (psi)	850		0.00	lbs NOx	0.00
Flared	No		0.00	lbs H2S	0.00
Is blowdown Part of release	Yes		0.00	lbs CO	0.00
	Atmospheric Input		0.00	lbs SO2	0.00
Pressure (psi <i>atm.</i>)	14.7				
			EVENT TOTAL (LEAK & BLOWDOWN)		LEAK RELEASE 1 HOUR
			1596.37	Mscf	7.89
			19357.45	lbs VOC	435.27
			0.00	lbs H2S	

Falcomata, Julianna

From: Falcomata, Julianna
Sent: Thursday, November 20, 2025 10:13 AM
To: 'Ocd.enviro@state.nm.us'
Cc: Dunaway, Robert; Mendez, Brenda
Subject: Major Venting Notification - Line Trunk B

Good Morning,

This email serves as a notification of a major venting release to satisfy the reporting requirements of 19.15.28.8.(F).(1).(ii). On 11/19/2025 at 17:19, a pig signal indicator on a launcher at Wild Bird Compressor Station was discovered to be leaking while introducing hydrocarbons to a newly commissioned Trunk B line. Repair attempts to this pig signal indicator cannot be safely completed while the line has residual pressure. The line was immediately isolated and blowdown to atmosphere as a safety precaution. The line will remain offline until a successful repair is completed. Venting of the line occurred at two separate isolation points. The first source was on a valve on the pig receiver line at Wildbird Compressor Station located at 32.689688, -104.104845 and the second being a Trunk B tie in point located at 32.65344, -104.14495. In total, 3,167.51 Mscf was vented to atmosphere from 17:20 to 23:30, for the duration of 6.17 hours. C-129 reports will be submitted for this event.

If any additional information is required, please let me know.

Thank you,

Julianna Falcomata
Field Environmental Scientist
3008 E Greene St, Carlsbad, NM 88220
Mobile: (575) 266-1904
jrfalcomata@eprod.com



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Online Phone Directory
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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

DEFINITIONS

Action 528722

DEFINITIONS

Operator: Enterprise Field Services, LLC PO Box 4324 Houston, TX 77210	OGRID: 241602
	Action Number: 528722
	Action Type: [C-129] Amend Venting and/or Flaring (C-129A)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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QUESTIONS

Action 528722

QUESTIONS

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	Action Number: 528722
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QUESTIONS

Prerequisites	
<i>Any messages presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions.</i>	
Incident ID (n#)	Unavailable.
Incident Name	Unavailable.
Incident Type	Vent
Incident Status	Unavailable.
Incident Facility	[fAPP2122928745] Enterprise Carlsbad GS
<i>Only valid Vent, Flare or Vent with Flaring incidents (selected above in the Application Details section) that are assigned to your current operator can be amended with this C-129A application.</i>	

Determination of Reporting Requirements	
<i>Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.</i>	
Was this vent or flare caused by an emergency or malfunction	Yes
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	No
Is this considered a submission for a vent or flare event	Yes, major venting and/or flaring of natural gas.
<i>An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.</i>	
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No
Was the vent or flare within an incorporated municipal boundary or within 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No

Equipment Involved	
Primary Equipment Involved	Pipeline (Any)
Additional details for Equipment Involved. Please specify	Pipeline vented from valve on pig launcher.

Representative Compositional Analysis of Vented or Flared Natural Gas	
<i>Please provide the mole percent for the percentage questions in this group.</i>	
Methane (CH4) percentage	77
Nitrogen (N2) percentage, if greater than one percent	2
Hydrogen Sulfide (H2S) PPM, rounded up	0
Carbon Dioxide (CO2) percentage, if greater than one percent	0
Oxygen (O2) percentage, if greater than one percent	0
<i>If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.</i>	
Methane (CH4) percentage quality requirement	0
Nitrogen (N2) percentage quality requirement	0
Hydrogen Sulfide (H2S) PPM quality requirement	0
Carbon Dioxide (CO2) percentage quality requirement	0
Oxygen (O2) percentage quality requirement	0

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QUESTIONS, Page 2

Action 528722

QUESTIONS (continued)

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	Action Number: 528722
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QUESTIONS

Date(s) and Time(s)	
Date vent or flare was discovered or commenced	11/19/2025
Time vent or flare was discovered or commenced	05:20 PM
Time vent or flare was terminated	11:30 PM
Cumulative hours during this event	6

Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Cause: Equipment Failure Pipeline (Any) Natural Gas Vented Released: 1,596 MCF Recovered: 0 MCF Lost: 1,596 MCF.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Venting of the line occurred at two separate isolation points. nAPP2532530779 was submitted for other isolation point.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	No
Was notification of downstream activity received by this operator	No
Downstream OGRID that should have notified this operator	0
Date notified of downstream activity requiring this vent or flare	
Time notified of downstream activity requiring this vent or flare	Not answered.

Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control	True
Please explain reason for why this event was beyond this operator's control	This incident was caused by an equipment failure, which cannot be reasonably foreseen or avoided.
Steps taken to limit the duration and magnitude of vent or flare	The closest isolation valves were used to minimize the amount of gas flared.
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Line will remain offline until a successful repair is complete.

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ACKNOWLEDGMENTS

Action 528722

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ACKNOWLEDGMENTS

<input checked="" type="checkbox"/>	I acknowledge that with this application I will be amending an existing incident file (assigned to this operator) for a vent or flare event, pursuant to 19.15.27 and 19.15.28 NMAC.
<input checked="" type="checkbox"/>	I acknowledge that amending an incident file does not replace original submitted application(s) or information and understand that any C-129 forms submitted to the OCD will be logged and stored as public record.
<input checked="" type="checkbox"/>	I hereby certify the statements in this amending report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
<input checked="" type="checkbox"/>	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
<input checked="" type="checkbox"/>	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 528722

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	Action Number: 528722
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CONDITIONS

Created By	Condition	Condition Date
jrfalcomata	If the information provided in this report requires further amendment(s), submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	11/21/2025