

TROJAN HORSE COMPRESSOR STATION

Closure Request

NMOCD Incident No. nAPP2509740971
UL "I", Sec. 18, T24S, R27E
32.236232°, -104.091452°
Eddy County, New Mexico

October 1, 2025



PREPARED ON BEHALF OF

Targa Resources
201 South 4th Street
Artesia, NM 88210



PREPARED BY

Tasman, Inc.
2620 W. Marland Blvd.
Hobbs, NM 88240





October 1, 2025

Targa Resources
201 South 4th Street
Artesia, NM 88210

Attn: Ms. Amber Groves
Email: agroves@targaresources.com

Re: Closure Request
Trojan Horse Compressor Station
UL "I", Section 18, Township 24 South, Range 27 East
Eddy County, New Mexico
NMOCD Incident No. nAPP2509740971
Tasman Project No. 9036

Dear Ms. Groves,

Tasman, Inc. (Tasman) is pleased to submit this Closure Request for the above referenced site, documenting incident details and confirmation sampling activities in response to a fire that occurred at the Trojan Horse Compressor station on April 6, 2025.

Tasman appreciates the opportunity to provide environmental services to Targa Resources. Should you have any questions or require additional information, please do not hesitate to contact the undersigned.

Sincerely,
Tasman, Inc.

Brett Dennis
Program Manager
bdennis@tasman-geo.com

Kyle Norman
SW Regional Manager
knorman@tasman-geo.com

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Trojan Horse Compressor Station
Closure Request



1.0 INTRODUCTION

Tasman, Inc. (Tasman) is pleased to submit this Closure Request for the Trojan Horse Compressor Station (site) on behalf of Targa Resources, (Targa), documenting the results of field activities conducted in response to a generator fire that occurred at the site.

1.1 Site Description

The site is located in Unit Letter "I", Section 18, Township 24 South, Range 27 East in Eddy County, New Mexico on property held by the Bureau of Land Management (BLM). The surrounding area is primarily comprised of farmland and oil and gas infrastructure.

1.2 Release Detail and Initial Response

On April 6, 2025, a generator caught fire at the site near where the battery and fuel tanks are located. After investigation, Targa did not identify external potential ignition or fuels involved. Observations indicate that sole source for both came from the generator unit itself. No gas or liquid releases to the surrounding soils were observed as a result of the fire.

Targa provided a notification of release on April 4, 2025 and an initial Form C-141 on April 18, 2025 via the New Mexico Oil Conservation Division (NMOCD) online portal. On July 5, 2025, Targa provided a summary of activities and closure request to the NMOCD. On July 7th that report was denied and sampling was requested by Shelly Wells with the NMOCD via email on August 6, 2025.

A copy of the NMOCD notifications are provided in Appendix A.

2.0 SITE CHARACTERISTICS

2.1 Depth to Groundwater

Tasman reviewed available depth to groundwater information available through the New Mexico Office of the State Engineer (NMOSE) and the United States Geologic Survey (USGS) for registered water wells within a half-mile radius of the site. The nearest well with available groundwater level data is located 0.28 miles northwest of the site, identified as C-03703 POD 1. Depth to groundwater was measured at 15 feet below ground surface (ft bgs) in 2014.

The Site Location & Groundwater Map included as Figure 1 illustrates the location of the registered water wells within the vicinity of the site, and a summary of depth to groundwater



Trojan Horse Compressor Station
Closure Request

information is provided as Appendix B.

2.2 Karst Potential & Subsurface Mines

Tasman utilized the publicly available karst potential map published by the Bureau of Land Management (BLM) Carlsbad Field Office (CFO) to determine the potential for encountering karst formations beneath the site. Review of the BLM CFO karst potential map indicates that the site is located in an area of medium potential to encounter karstic features.

Tasman utilized the USGS Mineral Resources database to determine that there are no subsurface mines beneath or in the vicinity of the site.

Areas of high/critical karst and subsurface mine locations are illustrated on Figure 2.

2.3 Distance to Nearest Potable Water Well

The nearest potable water well is assumed to be C-03703 POD 1, located 0.28 miles from the site. Tasman did not visually confirm the presence of the well. The location of C-03703 POD 1 is shown on the attached Figure 1.

2.4 Distance to Nearest Surface Water

Tasman reviewed aerial imagery and the National Wetland Inventory Map, published by the U.S. Fish and Wildlife Service, for wetlands and surface water in the vicinity of the site. Both the nearest wetland and nearest significant surface water was identified as the Black River, located 0.16 miles from the site. The location of the Black River in relation to the site is shown on Figure 1.

2.5 100-year Floodplain

Review of flood map data published by the Federal Emergency Management Agency (FEMA) indicates the site is not located within a 100-year floodplain. A copy of the FEMA FIRMeTe Map can be found attached as Figure 3.

2.6 Residence, School, Hospital, or Institution

Review of aerial imagery did not show that the site is within 300 feet of an occupied permanent residence, school, hospital, or institution.

Trojan Horse Compressor Station
Closure Request



2.7 Proximity to Sensitive Receptors and Site Characteristics Summary

The tables below denote if the site is located within the minimum allowable distance from a sensitive receptor, as defined in New Mexico Administrative Code (NMAC) 19.15.29.

Site Characteristics Summary		
Approximate depth to groundwater:	15 ft bgs	
Within an area of medium/high karst potential?	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No
Within 300 ft. of any continuously flowing of significant watercourse?	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No
Within 200 ft. of any lakebed, sinkhole, or playa lake?	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No
Within 300 ft. of an occupied permanent residence, school, hospital, or institution?	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No
Within 500 ft. of a spring or private, domestic fresh water well?	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No
Within 1,000 ft. of any fresh water well?	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No
Within the incorporated municipal boundaries or within a municipal well field?	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No
Within 300 ft. of a wetland?	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No
Within the area overlying a subsurface mine?	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No
Within an unstable area?	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No
Within a 100-year floodplain?	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No

3.0 SOIL ACTION LEVELS

NMOCD assessment and cleanup levels for hydrocarbon and produced water releases are based on depth to groundwater and proximity to sensitive receptors as established in NMAC 19.15.29. Based on site characteristics described in Section 2.0, the NMOCD Action Levels for a site with a depth to groundwater of less than feet bgs were utilized; these Action Levels are as follows:

Constituent	Remediation Action Level
Chloride	600 mg/kg
TPH (GRO+DRO+MRO)	100 mg/kg
TPH (GRO+DRO)	N/A
BTEX	50 mg/kg
Benzene	10 mg/kg

TPH – total petroleum hydrocarbons

DRO – diesel range organics

BTEX – benzene, toluene, ethylbenzene, total xylenes

GRO – gasoline range organics

MRO – motor/lube oil range organics

mg/kg – milligrams per kilogram

Based on correspondence with Shelly Wells with the NMOCD on August 6, 2025, confirmation soil samples were to be analyzed for TPH Diesel Range Organics (DRO), glycols, and pH. Tasman compared DRO concentrations against the above NMOCD Action Level of 100 milligrams per kilogram (mg/kg). In Tasman's research no Action Levels or soil screening levels have been published by the NMOCD, New Mexico Environment Department (NMED), or Environmental Protection Agency for glycols or soil pH. Tasman did identify a protective concentration level (PCL) published by the Texas Commission on Environmental Quality (TCEQ) Texas Risk Reduction

Trojan Horse Compressor Station
Closure Request



Program (TRRP) for both ethylene glycol and propylene glycol. The PCL is for a Tier 1 soil to ground water ingestion ($^{GW}Soil_{ing}$) for a residential source area of 0.5 acres. This is the most stringent soil guidance published by the TCEQ TRRP. The $^{GW}Soil_{ing}$ PCLs are 94 mg/kg for ethylene glycol and 940 mg/kg for propylene glycol. Additionally, no guidance for soil pH could be identified. Tasman proposes that any soil pH greater than 7 be considered sufficient, as non-acidic soil will not result in the precipitation and mobilization of metals suspended in soils.

4.0 SOIL SAMPLING PROCEDURES

4.1 Soil Sampling Procedures for Laboratory Analysis

The collection of soil samples for laboratory analysis was conducted in accordance with NMOCD criteria and generally approved industry standards. Collected soil samples were placed in laboratory provided containers, properly labeled, and preserved on ice pending delivery under a chain of custody form to Cardinal Laboratory in Hobbs, New Mexico.

4.2 Soil Analytical Methods

Each soil sample was analyzed using Environmental Protection Agency (EPA) methods or other NMOCD-approved methods. Laboratory analytical methods are as follows:

- Total Petroleum Hydrocarbons (TPH) – diesel range organics (DRO) – EPA Method 8015D
- Glycols – EPA Method 8015D
- Soil pH – EPA Method 9045D

5.0 SUMMARY OF ACTIVITIES

5.1 Site Assessment

On September 11, 2025, Tasman mobilized to the site to photo document the site and collect confirmation samples per NMOCD request. During activities no evidence of soil impacts were observed. Therefore, one five-point composite sample was collected from within a 200 square foot area surrounding the generator and submitted for laboratory analysis in accordance with the above Section 4.

A photographic log is included as Appendix C and the location of the confirmation sample is illustrated on Figure 4.

Trojan Horse Compressor Station
Closure Request



5.2 Confirmation Data Evaluation

Laboratory analysis of the confirmation sample FL-1 resulted in the following:

- A detected concentration of TPH-DRO of 17.0 mg/kg.
- Both ethylene glycol and propylene glycol were not detected greater than laboratory method detection limits.
- A soil pH of 8.8.

A summary of laboratory analytical results is included as Table 1 and laboratory analytical reports are attached as Appendix D.

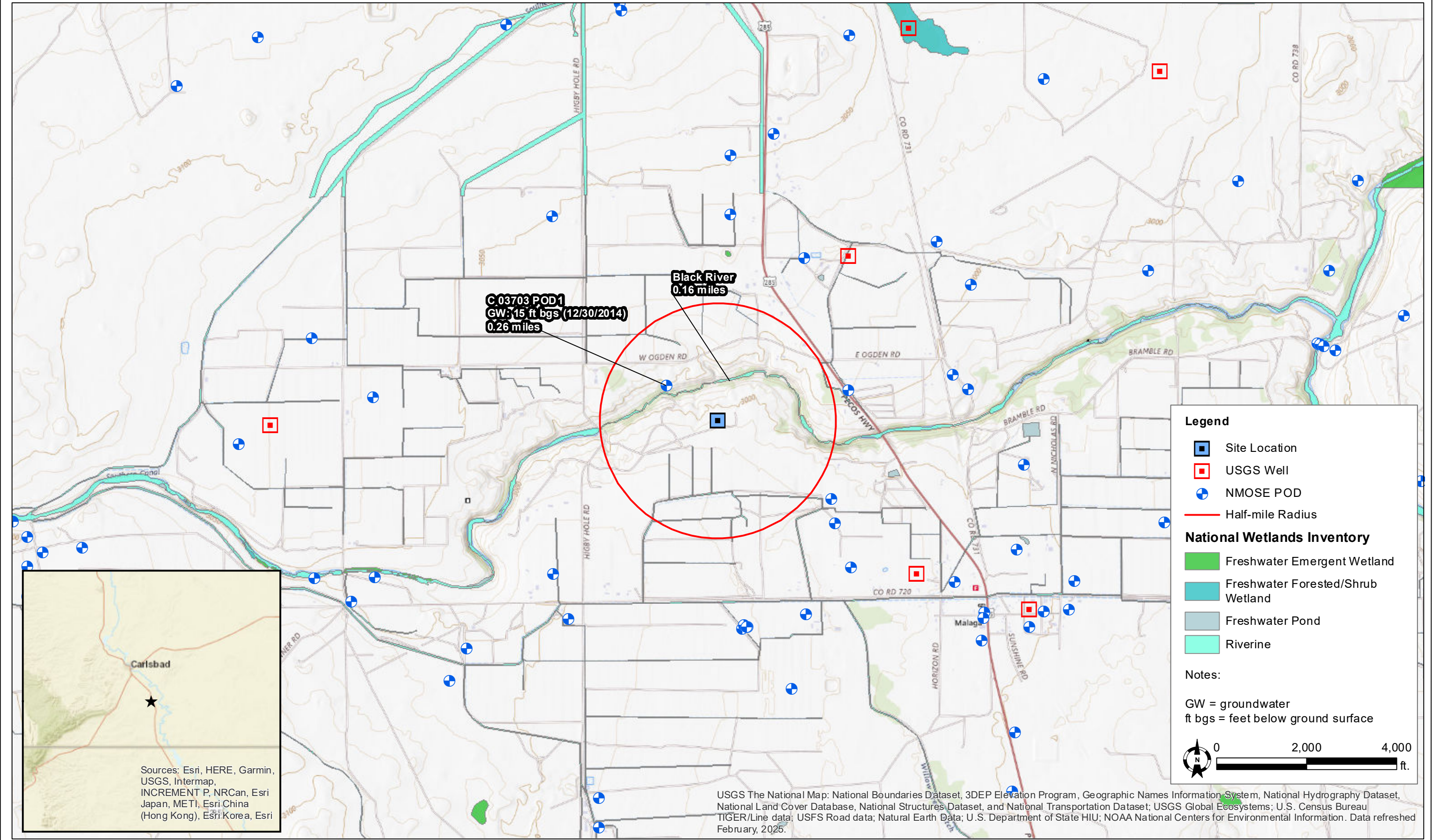
6.0 RESTORATION AND RECLAMATION

The event occurred at an active Targa facility, atop a caliche pad. There were no liquids released and no detected concentrations of requested soil analysis that indicates remediation is warranted. Additionally, Targa has no plans to decommission the Trojan Horse facility. Therefore, a variance is requested to waive requirements for the reclamation and revegetation of the area at which the incident occurred.

7.0 SITE CLOSURE REQUEST

Based on laboratory analytical results from the soil sample collected during the confirmation sampling event, potentially impacted soil within the incident area has been identified as being below the applicable NMOCD Action Levels in accordance with NMAC 19.15.29 and other guidance discussed in Section 3.0. As such, Tasman, on behalf of Targa, respectfully requests that the site be granted closure.

Figures



DATE:	September 2025
DESIGNED BY:	C. Flores
DRAWN BY:	C. Flores

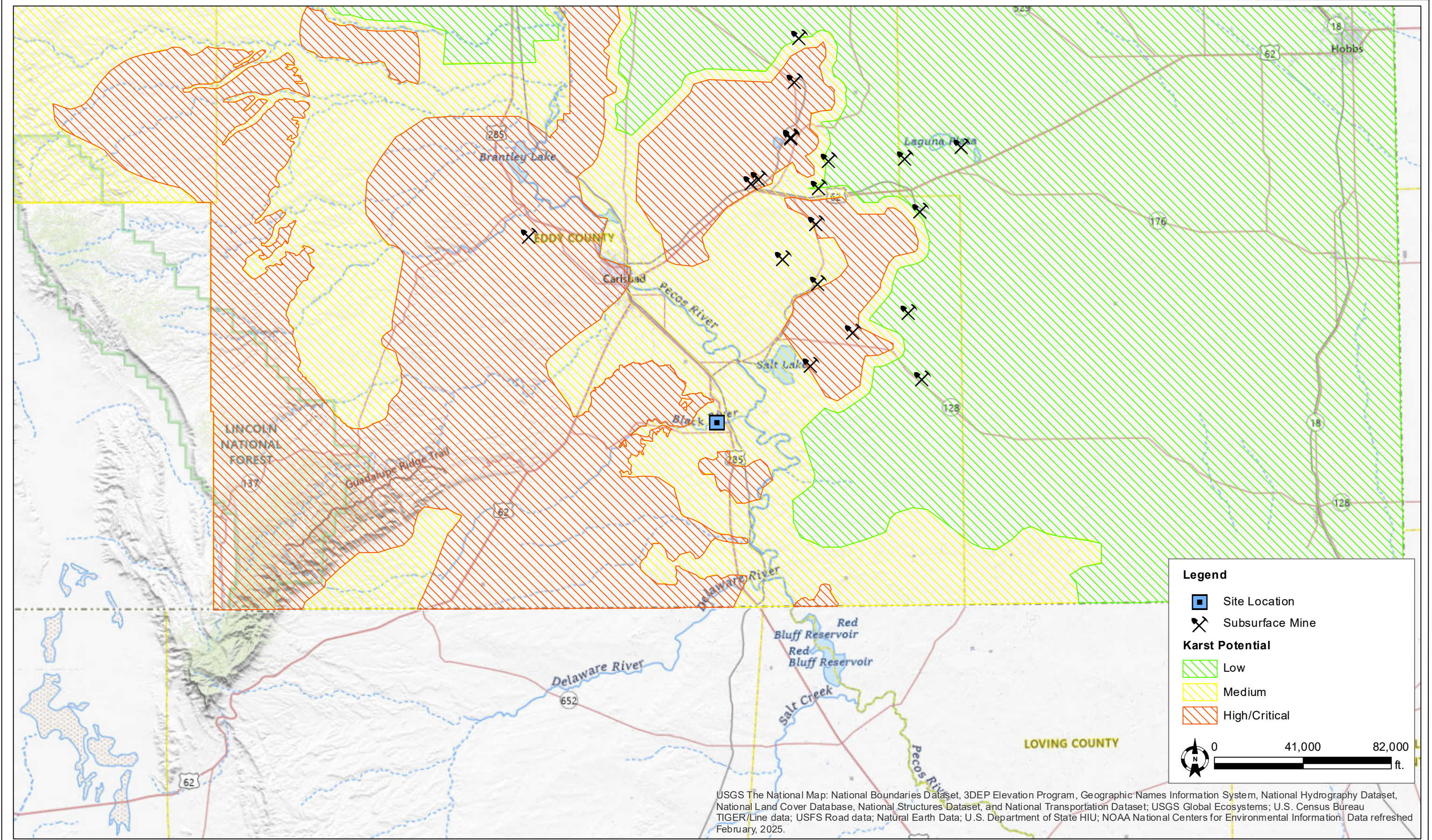


Tasman, Inc.
2620 W. Marland Blvd.
Hobbs, NM 88240

Targa Resources Corp.
Trojan Horse - nAPP2509740971
UL "I", Sec. 18, T24S, R27E
Eddy County, New Mexico

Site Location & Groundwater
Map

Figure
1



DATE:	September 2025
DESIGNED BY:	C. Flores
DRAWN BY:	C. Flores



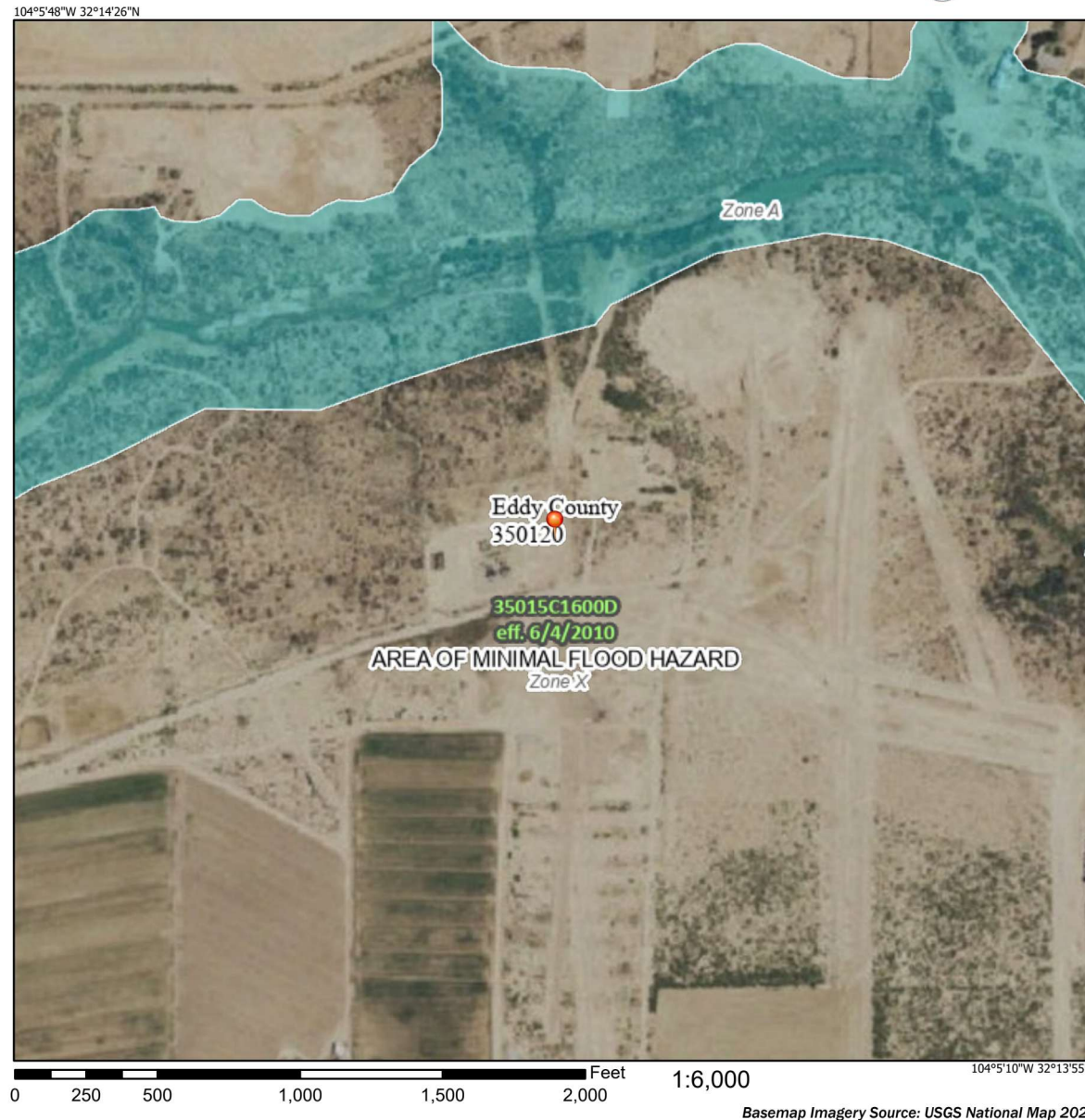
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Karst Potential & Subsurface
Mine Map

Figure
2

National Flood Hazard Layer FIRMette



Legend

Figure 3

SEE FIS REPORT FOR DETAILED LEGEND AND INDEX MAP FOR FIRM PANEL LAYOUT

SPECIAL FLOOD HAZARD AREAS		Without Base Flood Elevation (BFE) Zone A, V, A99
		With BFE or Depth Zone AE, AO, AH, VE, AR
		Regulatory Floodway
OTHER AREAS OF FLOOD HAZARD		0.2% Annual Chance Flood Hazard, Areas of 1% annual chance flood with average depth less than one foot or with drainage areas of less than one square mile Zone X
		Future Conditions 1% Annual Chance Flood Hazard Zone X
		Area with Reduced Flood Risk due to Levee. See Notes, Zone X
		Area with Flood Risk due to Levee Zone D
OTHER AREAS		NO SCREEN Area of Minimal Flood Hazard Zone X
		Effective LOMRs
GENERAL STRUCTURES		Area of Undetermined Flood Hazard Zone D
		Channel, Culvert, or Storm Sewer
		Levee, Dike, or Floodwall
OTHER FEATURES		20.2 Cross Sections with 1% Annual Chance Water Surface Elevation
		17.5 Coastal Transect
		Base Flood Elevation Line (BFE)
		Limit of Study
MAP PANELS		Jurisdiction Boundary
		Coastal Transect Baseline
		Profile Baseline
		Hydrographic Feature
		Digital Data Available
		No Digital Data Available
		Unmapped

The pin displayed on the map is an approximate point selected by the user and does not represent an authoritative property location.

This map complies with FEMA's standards for the use of digital flood maps if it is not void as described below. The basemap shown complies with FEMA's basemap accuracy standards

The flood hazard information is derived directly from the authoritative NFHL web services provided by FEMA. This map was exported on 9/30/2025 at 4:35 PM and does not reflect changes or amendments subsequent to this date and time. The NFHL and effective information may change or become superseded by new data over time.

This map image is void if the one or more of the following map elements do not appear: basemap imagery, flood zone labels, legend, scale bar, map creation date, community identifiers, FIRM panel number, and FIRM effective date. Map images for unmapped and unmodernized areas cannot be used for regulatory purposes.



DATE:	October 2025
DESIGNED BY:	C. Flores
DRAWN BY:	C. Flores



Tasman, Inc.
2620 W. Marland Blvd
Hobbs, NM 88240

Targa Resources Corp.
Trojan Horse - nAPP2509740971
UL "I", Sec. 18, T24S, R27E
Eddy County, New Mexico

Confirmation Sampling
Overview Map

Figure
4

Tables

TABLE 1 - SOIL ANALYTICAL SUMMARY - CONFIRMATION SOIL SAMPLES

Targa Resources
Trojan Horse Compressor Station
NMOCD Incident No. nAPP2509740971

Sample ID	Sample Depth	Sample Date	Soil Status	TPH-GRO ¹	Glocols ²		pH ³
					Ethylene Glycol	Propylene Glycol	
FL-1	0-0.5'	9/11/2025	In-Situ	17.0	<0.746	<0.922	8.8
Action Levels				100⁴	94⁵	940⁵	N/A

Notes:

2. TPH - DRO = Total petroleum hydrocarbons diesel range organics analyzed by method EPA 8015D

2. Glycols - Analyzed by EPA method 8015D

4. New Mexico Administrative Code (NMAC) 19.15.29.13(D)

5. Texas Commission on Environmental Quality (TCEQ) Texas Risk Reduction Program (TRRP) Tier 1 Protective Concentration Level (PCL) - Residential Soil - 0.5 acre source - Soil to ground water ingestion (^{GW}Soil_{ing})

DRO = Diesel range organics

MRO = Motor/lube oil range organics

<SDL = The analyte was not detected above the laboratory detection limits

N/A = Not applicable

Appendix A – Initial Form C-141 and NMOCD Notifications

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 449164

QUESTIONS

Operator: Targa Northern Delaware, LLC. 110 W. 7th Street, Suite 2300 Tulsa, OK 74119	OGRID: 331548
	Action Number: 449164
	Action Type: [NOTIFY] Notification Of Release (NOR)

QUESTIONS

Location of Release Source	
<i>Please answer all the questions in this group.</i>	
Site Name	Trojan Horse Compressor Station
Date Release Discovered	04/06/2025
Surface Owner	Private

Incident Details	
<i>Please answer all the questions in this group.</i>	
Incident Type	Fire
Did this release result in a fire or is the result of a fire	Yes
Did this release result in any injuries	No
Has this release reached or does it have a reasonable probability of reaching a watercourse	No
Has this release endangered or does it have a reasonable probability of endangering public health	No
Has this release substantially damaged or will it substantially damage property or the environment	No
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No

Nature and Volume of Release	
<i>Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.</i>	
Crude Oil Released (bbls) Details	Not answered.
Produced Water Released (bbls) Details	Not answered.
Is the concentration of chloride in the produced water >10,000 mg/l	Not answered.
Condensate Released (bbls) Details	Not answered.
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Cause: Fire Generator Unknown Released: 0 Mcf Recovered: 0 Mcf Lost: 0 Mcf.
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	Not answered.

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Santa Fe, NM 87505

QUESTIONS, Page 2

Action 449164

QUESTIONS (continued)

Operator: Targa Northern Delaware, LLC. 110 W. 7th Street, Suite 2300 Tulsa, OK 74119	OGRID: 331548
	Action Number: 449164
	Action Type: [NOTIFY] Notification Of Release (NOR)

QUESTIONS

Nature and Volume of Release (continued)	
Is this a gas only submission (i.e. only significant Mcf values reported)	More volume information must be supplied to determine if this will be treated as a "gas only" report.
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	Yes
Reasons why this would be considered a submission for a notification of a major release	From paragraph A. "Major release" determine using: (2) an unauthorized release of a volume that: (a) results in a fire or is the result of a fire.
With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e. gas only) are to be submitted on the C-129 form.	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury.

The source of the release has been stopped	True
The impacted area has been secured to protect human health and the environment	True
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True
All free liquids and recoverable materials have been removed and managed appropriately	True
If all the actions described above have not been undertaken, explain why	There was no release of gas or liquid for this event.

Per Paragraph 4 of Subsection B of 19.15.29.8 NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of actions to date in the follow-up C-141 submission. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please prepare and attach all information needed for closure evaluation in the follow-up C-141 submission.

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ACKNOWLEDGMENTS

Action 449164

ACKNOWLEDGMENTS

Operator: Targa Northern Delaware, LLC. 110 W. 7th Street, Suite 2300 Tulsa, OK 74119	OGRID: 331548
	Action Number: 449164
	Action Type: [NOTIFY] Notification Of Release (NOR)

ACKNOWLEDGMENTS

<input checked="" type="checkbox"/>	I acknowledge that I am authorized to submit notification of a release on behalf of my operator.
<input checked="" type="checkbox"/>	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to my operator) to track the notification(s) and corrective action(s) for a release, pursuant to NMAC 19.15.29.
<input checked="" type="checkbox"/>	I acknowledge that creating a new incident file will require my operator to file subsequent submission(s) of form "C-141, Application for administrative approval of a release notification and corrective action", pursuant to NMAC 19.15.29.
<input checked="" type="checkbox"/>	I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment.
<input checked="" type="checkbox"/>	I acknowledge the fact that the acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment.
<input checked="" type="checkbox"/>	I acknowledge the fact that, in addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

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State of New Mexico

Energy, Minerals and Natural Resources

Oil Conservation Division

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CONDITIONS

Action 449164

CONDITIONS

Operator: Targa Northern Delaware, LLC. 110 W. 7th Street, Suite 2300 Tulsa, OK 74119	OGRID: 331548
	Action Number: 449164
	Action Type: [NOTIFY] Notification Of Release (NOR)

CONDITIONS

Created By	Condition	Condition Date
jfuentes	When submitting future reports regarding this release, please submit the calculations used or specific justification for the volumes reported on the initial C-141.	4/7/2025

Trojan Horse CS 4/6/2025 Generator Fire Volume Justification Information

It was determined that was no process gas associated or released in this event involving the generator.

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 453492

QUESTIONS

Operator: Targa Northern Delaware, LLC. 110 W. 7th Street, Suite 2300 Tulsa, OK 74119	OGRID: 331548
	Action Number: 453492
	Action Type: [C-141] Initial C-141 (C-141-v-Initial)

QUESTIONS

Prerequisites	
Incident ID (n#)	nAPP2509740971
Incident Name	NAPP2509740971 TROJAN HORSE COMPRESSOR STATION @ 0
Incident Type	Fire
Incident Status	Initial C-141 Received
Incident Facility	[fAPP2123031392] TARGA NORTHERN DELAWARE, LLC.

Location of Release Source

Please answer all the questions in this group.

Site Name	Trojan Horse Compressor Station
Date Release Discovered	04/06/2025
Surface Owner	Private

Incident Details

Please answer all the questions in this group.

Incident Type	Fire
Did this release result in a fire or is the result of a fire	Yes
Did this release result in any injuries	No
Has this release reached or does it have a reasonable probability of reaching a watercourse	No
Has this release endangered or does it have a reasonable probability of endangering public health	No
Has this release substantially damaged or will it substantially damage property or the environment	No
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No

Nature and Volume of Release

Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.

Crude Oil Released (bbls) Details	Not answered.
Produced Water Released (bbls) Details	Not answered.
Is the concentration of chloride in the produced water >10,000 mg/l	No
Condensate Released (bbls) Details	Not answered.
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Cause: Fire Generator Unknown Released: 0 MCF Recovered: 0 MCF Lost: 0 MCF.
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	There was no process gas released for this event.

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QUESTIONS, Page 2

Action 453492

QUESTIONS (continued)

Operator: Targa Northern Delaware, LLC. 110 W. 7th Street, Suite 2300 Tulsa, OK 74119	OGRID: 331548
	Action Number: 453492
	Action Type: [C-141] Initial C-141 (C-141-v-Initial)

QUESTIONS

Nature and Volume of Release (continued)	
Is this a gas only submission (i.e. only significant Mcf values reported)	More info needed to determine if this will be treated as a "gas only" report.
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	Yes
Reasons why this would be considered a submission for a notification of a major release	From paragraph A. "Major release" determine using: (2) an unauthorized release of a volume that: (a) results in a fire or is the result of a fire.
With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e. gas only) are to be submitted on the C-129 form.	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury.

The source of the release has been stopped	True
The impacted area has been secured to protect human health and the environment	True
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True
All free liquids and recoverable materials have been removed and managed appropriately	True
If all the actions described above have not been undertaken, explain why	There was no release of gas or liquid for this event.

Per Paragraph (4) of Subsection B of 19.15.29.8 NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of actions to date in the follow-up C-141 submission. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC), please prepare and attach all information needed for closure evaluation in the follow-up C-141 submission.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

I hereby agree and sign off to the above statement	Name: Jaylen Fuentes Title: Environmental Specialist Email: jaylen.fuentes@targaresources.com Date: 04/18/2025
--	---

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS, Page 3

Action 453492

QUESTIONS (continued)

Operator: Targa Northern Delaware, LLC. 110 W. 7th Street, Suite 2300 Tulsa, OK 74119	OGRID: 331548
	Action Number: 453492
	Action Type: [C-141] Initial C-141 (C-141-v-Initial)

QUESTIONS

Site Characterization	
<i>Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date.</i>	
What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Not answered.
What method was used to determine the depth to ground water	Not answered.
Did this release impact groundwater or surface water	Not answered.
What is the minimum distance, between the closest lateral extents of the release and the following surface areas:	
A continuously flowing watercourse or any other significant watercourse	Not answered.
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Not answered.
An occupied permanent residence, school, hospital, institution, or church	Not answered.
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Not answered.
Any other fresh water well or spring	Not answered.
Incorporated municipal boundaries or a defined municipal fresh water well field	Not answered.
A wetland	Not answered.
A subsurface mine	Not answered.
An (non-karst) unstable area	Not answered.
Categorize the risk of this well / site being in a karst geology	Not answered.
A 100-year floodplain	Not answered.
Did the release impact areas not on an exploration, development, production, or storage site	Not answered.

Remediation Plan	
<i>Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.</i>	
Requesting a remediation plan approval with this submission	No
<i>The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.</i>	

Sante Fe Main Office
Phone: (505) 476-3441

General Information
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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 453492

CONDITIONS

Operator: Targa Northern Delaware, LLC. 110 W. 7th Street, Suite 2300 Tulsa, OK 74119	OGRID: 331548
	Action Number: 453492
	Action Type: [C-141] Initial C-141 (C-141-v-Initial)

CONDITIONS

Created By	Condition	Condition Date
scwells	None	4/22/2025

From: [Groves, Amber L.](#)
To: [Brett Dennis](#)
Subject: FW: [EXTERNAL] The Oil Conservation Division (OCD) has rejected the application, Application ID: 480603
Date: Wednesday, October 1, 2025 12:35:52 PM

From: Wells, Shelly, EMNRD <Shelly.Wells@emnrd.nm.gov>
Sent: Wednesday, August 6, 2025 9:03 AM
To: Groves, Amber L. <agroves@targaresources.com>
Cc: Klein, Cindy S. <CynthiaKlein@targaresources.com>; Fuentes, Jaylen <jaylen.fuentes@targaresources.com>; O'Dell, Mariaha D. <[modell@targaresources.com](mailto:model@targaresources.com)>; Bratcher, Michael, EMNRD <mike.bratcher@emnrd.nm.gov>; Reynolds, Sylwia A. <sreynolds@targaresources.com>
Subject: RE: [EXTERNAL] The Oil Conservation Division (OCD) has rejected the application, Application ID: 480603

Hi Amber,

Yes, that is acceptable if the generator is powered by diesel fuel.

Sincerely,

Shelly

Shelly Wells * Environmental Specialist-Advanced
Environmental Bureau
EMNRD-Oil Conservation Division
1220 S. St. Francis Drive|Santa Fe, NM 87505
(505)469-7520 Shelly.Wells@emnrd.nm.gov
<http://www.emnrd.state.nm.us/OCD/>

From: Groves, Amber L. <agroves@targaresources.com>
Sent: Thursday, July 31, 2025 2:32 PM
To: Wells, Shelly, EMNRD <Shelly.Wells@emnrd.nm.gov>
Cc: Klein, Cynthia S. <cynthiaklein@targaresources.com>; Fuentes, Jaylen <jaylen.fuentes@targaresources.com>; O'Dell, Mariaha D. <[modell@targaresources.com](mailto:model@targaresources.com)>; Bratcher, Michael, EMNRD <mike.bratcher@emnrd.nm.gov>; Reynolds, Sylwia A. <sreynolds@targaresources.com>
Subject: RE: [EXTERNAL] The Oil Conservation Division (OCD) has rejected the application, Application ID: 480603

Thank you, Shelly.

So in for this incident, we would need to sample for Diesel Range Organics, Glycol and pH. Would that be acceptable for closure?

Thank you,

Amber

From: Wells, Shelly, EMNRD <Shelly.Wells@emnrd.nm.gov>
Sent: Friday, July 11, 2025 1:17 PM
To: Groves, Amber L. <agroves@targaresources.com>
Cc: Klein, Cindy S. <CynthiaKlein@targaresources.com>; Fuentes, Jaylen <jaylen.fuentes@targaresources.com>; O'Dell, Mariaha D. <modell@targaresources.com>; Bratcher, Michael, EMNRD <mike.bratcher@emnrd.nm.gov>
Subject: RE: [EXTERNAL] The Oil Conservation Division (OCD) has rejected the application, Application ID: 480603

Good afternoon Amber,

A generator's purpose is to utilize the combustion of fuel to generate electricity. What constituent you would test for, therefore depends on the type of fuel that is used to power the generator. If a refined oil product is used, many of those are regulated under the NMED Risk Assessment Guidance for Site Investigations or 40 C.F.R. 261.24(b) NMAC and therefore you would test for one of these constituents pursuant to 19.15.29.11.A.(5)(c) NMAC. In addition, if the engine is liquid cooled, then you would also test for glycol and since the fire was in a compartment where the battery is, test pH at the generator and another site on location away from any potentially affected area for comparison.

Any wetland that shows up on the U.S. Fish and Wildlife Service's National Wetlands Inventory Mapper is considered a wetland and as such the minimum distances under the Site Characterization portion of the C-141 application should be reflective of these. Should a responsible party wish to overturn a wetland designation in order to remediate to less stringent RRALs, the responsible party must utilize a Professional Wetland Scientist (PWS) to conduct a Wetland Delineation Survey following the Corps of Engineers Wetlands Delineation Manual. The PWS is required to perform the review and sign off on all conducted surveys, using the Army Corps of Engineers Wetland Determination Data Sheets, Arid West Region. All parts of the wetland within 300 feet of any part of the release must be evaluated in the survey. A Wetland Delineation report is required to be included which should contain an executive summary of the survey

including a description of the site location, sampling points, a scaled sampling diagram, captioned photographs of each sample point, completed Wetland Determination Data Sheets, conclusions/findings and a Curriculum Vitae from the PWS, to include their PWS Certificate Number.

Kind regards,

Shelly

Shelly Wells * Environmental Specialist-Advanced
Environmental Bureau
EMNRD-Oil Conservation Division
1220 S. St. Francis Drive|Santa Fe, NM 87505
(505)469-7520 Shelly.Wells@emnrd.nm.gov
<http://www.emnrd.state.nm.us/OCD/>

From: Groves, Amber L. <agroves@targaresources.com>
Sent: Monday, July 7, 2025 12:59 PM
To: Wells, Shelly, EMNRD <Shelly.Wells@emnrd.nm.gov>; Fuentes, Jaylen <jaylen.fuentes@targaresources.com>; O'Dell, Mariaha D. <[modell@targaresources.com](mailto:model@targaresources.com)>
Cc: Klein, Cynthia S. <cynthiaklein@targaresources.com>
Subject: FW: [EXTERNAL] The Oil Conservation Division (OCD) has rejected the application, Application ID: 480603

Good Afternoon, Shelly,

I just wanted to clarify the below response for Targa's electrical generator fire. Since an electrical generator's sole purpose is to generate electricity and would not be a generation source of any oilfield waste, there would not be any constituents under Part 29 released. As such, what constituents are you requiring we sample for?

Also for clarification, the 'wetland' that is indicated below is an artificial, man-made irrigation system. Does that qualify as a wetland, per OCD's definition?

Thank you!
Amber



Amber Groves | Targa Resources | ES&H Staff Specialist

Cell: (575)635-9096 | agroves@targaresources.com

From: OCDOnline@state.nm.us <OCDOnline@state.nm.us>

Sent: Monday, July 7, 2025 11:15 AM

To: Fuentes, Jaylen <jaylen.fuentes@targaresources.com>

Subject: [EXTERNAL] The Oil Conservation Division (OCD) has rejected the application, Application ID: 480603

CAUTION: This email originated from outside of Targa. Do not click links or open attachments unless you recognize the sender and know the content is safe.

To whom it may concern (c/o Jaylen Fuentes for Targa Northern Delaware, LLC.),

The OCD has rejected the submitted *Application for administrative approval of a release notification and corrective action* (C-141), for incident ID (n#) nAPP2509740971, for the following reasons:

- **Remediation closure denied for the following reasons: 1) As seen in photographs attached in report, generator fire could have contacted soil surface. Pursuant to 19.15.29.12(D) NMAC, a five-point composite sample representing no more than 200 ft² must be collected from the soil surface beneath/around the generator to confirm no impacts remain there. 2) Pursuant to 19.15.29.11(A)1 NMAC, the site map that is attached to show potentially impacted area including the site infrastructure, must be scaled. Figure 7 is missing a scale. Update. 3) Under the Site Characterization portion of the C-141 application, the minimum distances to the following are incorrect and require update upon application resubmission and within the report: a wetland (300-500 feet south of site is a wetland riverine). Submit updated report to the OCD by 10/6/25.**

The rejected C-141 can be found in the OCD Online: Permitting - Action Status, under the Application ID: 480603.

Please review and make the required correction(s) prior to resubmitting.

If you have any questions why this application was rejected or believe it was rejected in error, please contact me prior to submitting an additional C-141.

Thank you,
Shelly Wells
Environmental Specialist-A
505-469-7520

Shelly.Wells@emnrd.nm.gov

New Mexico Energy, Minerals and Natural Resources Department
1220 South St. Francis Drive
Santa Fe, NM 87505

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Appendix B – Depth to Groundwater Information



WELL RECORD & LOG

OFFICE OF THE STATE ENGINEER

www.ose.state.nm.us

STATE ENGINEER OFFICE
ROSWELL, NEW MEXICO

2014 DEC 30 AM 9:40

1. GENERAL AND WELL LOCATION	OSE POD NUMBER (WELL NUMBER) C-3703				OSE FILE NUMBER(S)			
	WELL OWNER NAME(S) Black River Property, LLC				PHONE (OPTIONAL)			
	WELL OWNER MAILING ADDRESS 2206 W. Centre Ave				CITY Artesia		STATE NM	
					ZIP 88210			
1. GENERAL AND WELL LOCATION	WELL LOCATION (FROM GPS)	DEGREES LATITUDE	MINUTES 32	SECONDS 14	N	* ACCURACY REQUIRED: ONE TENTH OF A SECOND * DATUM REQUIRED: WGS 84		
		LONGITUDE	104	5	42.1			
	DESCRIPTION RELATING WELL LOCATION TO STREET ADDRESS AND COMMON LANDMARKS - PLSS (SECTION, TOWNSHIP, RANGE) WHERE AVAILABLE Well overlooks Black River east of Higby Hole.							
2. DRILLING & CASING INFORMATION	LICENSE NUMBER WD-1348		NAME OF LICENSED DRILLER Clinton E Taylor			NAME OF WELL DRILLING COMPANY Taylor Water Well Service		
	DRILLING STARTED 10/20/2014		DRILLING ENDED 10/21/2014		DEPTH OF COMPLETED WELL (FT) 74	BORE HOLE DEPTH (FT) 100	DEPTH WATER FIRST ENCOUNTERED (FT) 16	
	COMPLETED WELL IS: <input type="radio"/> ARTESIAN <input type="radio"/> DRY HOLE <input checked="" type="radio"/> SHALLOW (UNCONFINED)						STATIC WATER LEVEL IN COMPLETED WELL (FT) 15	
	DRILLING FLUID: <input checked="" type="radio"/> AIR <input type="radio"/> MUD ADDITIVES - SPECIFY:							
	DRILLING METHOD: <input checked="" type="radio"/> ROTARY <input type="radio"/> HAMMER <input type="radio"/> CABLE TOOL <input type="radio"/> OTHER - SPECIFY:							
	DEPTH (feet bgl)		BORE HOLE DIAM (inches)	CASING MATERIAL AND/OR GRADE (include each casing string, and note sections of screen)	CASING CONNECTION TYPE	CASING INSIDE DIAM (inches)	CASING WALL THICKNESS (inches)	SLOT SIZE (inches)
	FROM	TO						
	+1.5	14	8 1/2	PVC	Spline	4 1/2	SDR 17	
	14	74	8 1/2	PVC	Spline	4 1/2	SDR 17	.032
3. ANNULAR MATERIAL	DEPTH (feet bgl)		BORE HOLE DIAM. (inches)	LIST ANNULAR SEAL MATERIAL AND GRAVEL PACK SIZE-RANGE BY INTERVAL	AMOUNT (cubic feet)	METHOD OF PLACEMENT		
	FROM	TO						
	0	13	8 1/2	20% Solids Bentonite Grout	1 Sack	Tremie		
	13	74	8 1/2	3/8" Pea Gravel	1.5 Yards	Dump		

FOR OSE INTERNAL USE

WR-20 WELL RECORD & LOG (Version 06/08/2012)

FILE NUMBER	C-3703	POD NUMBER	1	TRN NUMBER	537178
LOCATION	24S.28E.9.1.2.1				Domestic
					PAGE 1 OF 2

4. HYDROGEOLOGIC LOG OF WELL

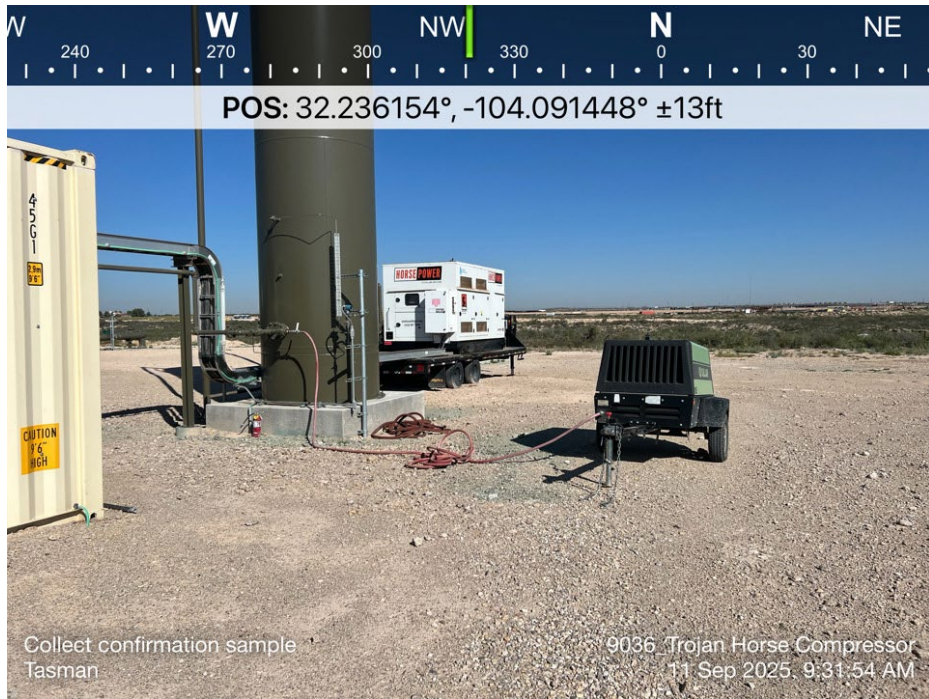
WR-20 WELL RECORD & LOG (Version 06/08/2012)

Appendix C – Photographic Log

Targa Resources

Trojan Horse Compressor Station

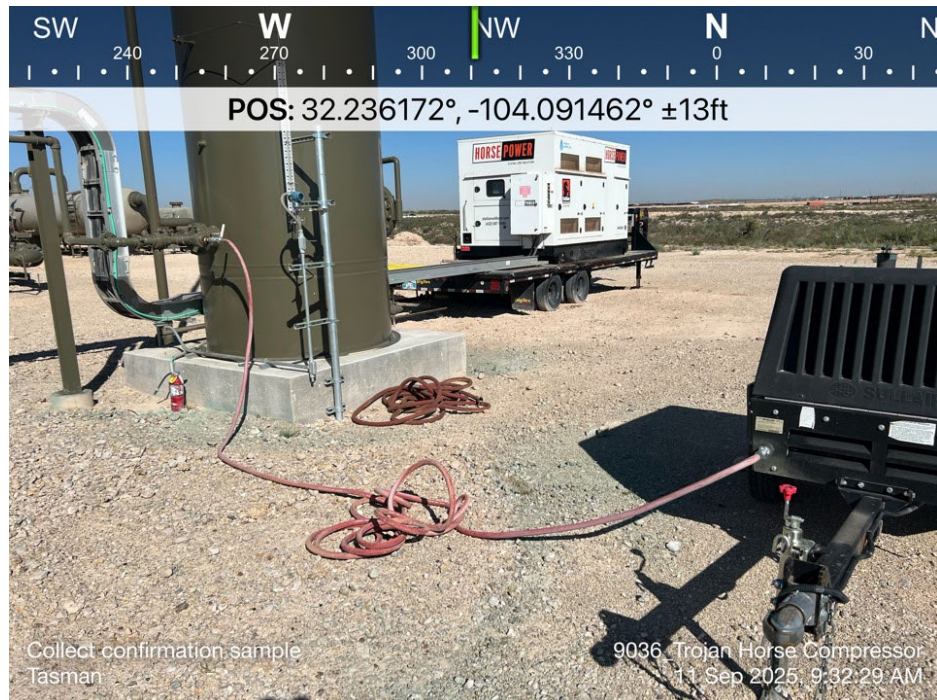
NMOCD Incident nAPP2509740971



Targa Resources

Trojan Horse Compressor Station

NMOCD Incident nAPP2509740971



Targa Resources

Trojan Horse Compressor Station

NMOCD Incident nAPP2509740971



Appendix D – Certified Laboratory Analytical Reports



Environment Testing

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ANALYTICAL REPORT

PREPARED FOR

Attn: Brett Dennis
Tasman Geosciences Inc
2620 W. Marland Blvd.
Hobbs, New Mexico 88240

Generated 9/19/2025 3:28:12 PM

JOB DESCRIPTION

Trojan Horse Compressor
9036

JOB NUMBER

820-20959-1

Eurofins Lubbock
6701 Aberdeen Ave.
Suite 8
Lubbock TX 79424

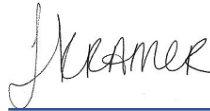
Eurofins Lubbock

Job Notes

This report may not be reproduced except in full, and with written approval from the laboratory. The results relate only to the samples tested. For questions please contact the Project Manager at the e-mail address or telephone number listed on this page.

The test results in this report relate only to the samples as received by the laboratory and will meet all requirements of the methodology, with any exceptions noted. This report shall not be reproduced except in full, without the express written approval of the laboratory. All questions should be directed to the Eurofins Environment Testing South Central, LLC Project Manager.

Authorization



Generated
9/19/2025 3:28:12 PM

Authorized for release by
Jessica Kramer, Project Manager
Jessica.Kramer@et.eurofinsus.com
(432)704-5440

Client: Tasman Geosciences Inc
Project/Site: Trojan Horse Compressor

Laboratory Job ID: 820-20959-1
SDG: 9036

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Definitions/Glossary

Client: Tasman Geosciences Inc
Project/Site: Trojan Horse Compressor

Job ID: 820-20959-1
SDG: 9036

Qualifiers

GC Semi VOA

Qualifier	Qualifier Description
U	Indicates the analyte was analyzed for but not detected.

General Chemistry

Qualifier	Qualifier Description
HF	Parameter with a holding time of 15 minutes. Test performed by laboratory at client's request. Sample was analyzed outside of hold time.

Glossary

Abbreviation	These commonly used abbreviations may or may not be present in this report.
☼	Listed under the "D" column to designate that the result is reported on a dry weight basis
%R	Percent Recovery
CFL	Contains Free Liquid
CFU	Colony Forming Unit
CNF	Contains No Free Liquid
DER	Duplicate Error Ratio (normalized absolute difference)
Dil Fac	Dilution Factor
DL	Detection Limit (DoD/DOE)
DL, RA, RE, IN	Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample
DLC	Decision Level Concentration (Radiochemistry)
EDL	Estimated Detection Limit (Dioxin)
LOD	Limit of Detection (DoD/DOE)
LOQ	Limit of Quantitation (DoD/DOE)
MCL	EPA recommended "Maximum Contaminant Level"
MDA	Minimum Detectable Activity (Radiochemistry)
MDC	Minimum Detectable Concentration (Radiochemistry)
MDL	Method Detection Limit
ML	Minimum Level (Dioxin)
MPN	Most Probable Number
MQL	Method Quantitation Limit
NC	Not Calculated
ND	Not Detected at the reporting limit (or MDL or EDL if shown)
NEG	Negative / Absent
POS	Positive / Present
PQL	Practical Quantitation Limit
PRES	Presumptive
QC	Quality Control
RER	Relative Error Ratio (Radiochemistry)
RL	Reporting Limit or Requested Limit (Radiochemistry)
RPD	Relative Percent Difference, a measure of the relative difference between two points
TEF	Toxicity Equivalent Factor (Dioxin)
TEQ	Toxicity Equivalent Quotient (Dioxin)
TNTC	Too Numerous To Count

Case Narrative

Client: Tasman Geosciences Inc
Project: Trojan Horse Compressor

Job ID: 820-20959-1

Job ID: 820-20959-1

Eurofins Lubbock

Job Narrative 820-20959-1

The analytical test results presented in this report meet all requirements of the associated regulatory program listed on the Accreditation/Certification Summary Page, unless otherwise noted. Data qualifiers and/or narrative comments are included to explain any exceptions, if applicable. Regulated compliance samples (e.g. SDWA, NPDES) must comply with associated agency requirements/permits.

- Matrix-specific batch QC (e.g., MS, MSD, SD) may not be reported when insufficient sample volume is available or when site-specific QC samples are not submitted. In such cases, a Laboratory Control Sample Duplicate (LCSD) may be analyzed to provide precision data for the batch.
- For samples analyzed using surrogate and/or isotope dilution analytes, any recoveries falling outside of established acceptance criteria are re-prepared and/or re-analyzed to confirm results, unless the deviation is due to sample dilution or otherwise explained in the case narrative.

Receipt

The sample was received on 9/11/2025 4:17 PM. Unless otherwise noted below, the sample arrived in good condition, and, where required, properly preserved and on ice. The temperature of the cooler at receipt time was -3.4°C.

Diesel Range Organics

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

GC Semi VOA

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

General Chemistry

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

Eurofins Lubbock

Client Sample Results

Client: Tasman Geosciences Inc
Project/Site: Trojan Horse Compressor

Job ID: 820-20959-1
SDG: 9036

Client Sample ID: FL-1 E0.5'
Date Collected: 09/11/25 09:55
Date Received: 09/11/25 16:17

Lab Sample ID: 820-20959-1
Matrix: Solid

Method: SW846 8015D - Diesel Range Organics (DRO) (GC)									
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics (DRO)	17.0		3.26	0.890	mg/Kg		09/16/25 08:23	09/19/25 11:59	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
n-Pentacosane	86		40 - 130				09/16/25 08:23	09/19/25 11:59	1
Method: SW846 8015D - Glycols- Direct Injection (GC/FID) - Soluble									
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Ethylene glycol	<0.746	U	5.00	0.746	mg/Kg			09/16/25 16:23	1
Propylene glycol	<0.922	U	5.00	0.922	mg/Kg			09/16/25 16:23	1
General Chemistry - Soluble									
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
pH (SW846 9045D)	8.8	HF			SU			09/16/25 12:44	1
Temperature (SW846 9045D)	21.3	HF			Deg. C			09/16/25 12:44	1
Corrosivity (SW846 9045D)	8.8	HF			SU			09/16/25 12:44	1

Surrogate Summary

Client: Tasman Geosciences Inc
Project/Site: Trojan Horse Compressor

Job ID: 820-20959-1
SDG: 9036

Method: 8015D - Diesel Range Organics (DRO) (GC)
Matrix: Solid

Prep Type: Total/NA

			Percent Surrogate Recovery (Acceptance Limits)					
		Pentacosane						
Lab Sample ID	Client Sample ID	(40-130)						
820-20959-1	FL-1 E0.5'	86						
LCS 860-262178/2-A	Lab Control Sample	89						
LCSD 860-262178/3-A	Lab Control Sample Dup	91						
MB 860-262178/1-A	Method Blank	102						
Surrogate Legend								
n-Pentacosane = n-Pentacosane								

QC Sample Results

Client: Tasman Geosciences Inc
Project/Site: Trojan Horse Compressor

Job ID: 820-20959-1
SDG: 9036

Method: 8015D - Diesel Range Organics (DRO) (GC)

Lab Sample ID: MB 860-262178/1-A

Matrix: Solid

Analysis Batch: 263086

Client Sample ID: Method Blank

Prep Type: Total/NA

Prep Batch: 262178

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics (DRO)	<0.912	U	3.34	0.912	mg/Kg		09/16/25 08:23	09/19/25 10:42	1
Surrogate	MB %Recovery	MB Qualifier	Limits				Prepared	Analyzed	Dil Fac
n-Pentacosane	102		40 - 130				09/16/25 08:23	09/19/25 10:42	1

Lab Sample ID: LCS 860-262178/2-A

Matrix: Solid

Analysis Batch: 263086

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Prep Batch: 262178

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits		
Diesel Range Organics (DRO)	33.3	27.72		mg/Kg		83	70 - 130		
Surrogate	LCS %Recovery	LCS Qualifier	Limits						
n-Pentacosane	89		40 - 130						

Lab Sample ID: LCSD 860-262178/3-A

Matrix: Solid

Analysis Batch: 263086

Client Sample ID: Lab Control Sample Dup

Prep Type: Total/NA

Prep Batch: 262178

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Diesel Range Organics (DRO)	33.3	29.13		mg/Kg		87	70 - 130	5	35
Surrogate	LCSD %Recovery	LCSD Qualifier	Limits						
n-Pentacosane	91		40 - 130						

Method: 8015D - Glycols- Direct Injection (GC/FID)

Lab Sample ID: MB 860-262098/1-A

Matrix: Solid

Analysis Batch: 261917

Client Sample ID: Method Blank

Prep Type: Soluble

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Ethylene glycol	<0.746	U	5.00	0.746	mg/Kg			09/15/25 16:16	1
Propylene glycol	<0.922	U	5.00	0.922	mg/Kg			09/15/25 16:16	1

Lab Sample ID: LCS 860-262098/4-A

Matrix: Solid

Analysis Batch: 261917

Client Sample ID: Lab Control Sample

Prep Type: Soluble

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits		
Ethylene glycol	50.2	44.78		mg/Kg		89	70 - 135		
Propylene glycol	50.9	45.09		mg/Kg		88	64 - 130		

Eurofins Lubbock

QC Sample Results

Client: Tasman Geosciences Inc
Project/Site: Trojan Horse Compressor

Job ID: 820-20959-1
SDG: 9036

Method: 8015D - Glycols- Direct Injection (GC/FID) (Continued)

Lab Sample ID: LCSD 860-262098/5-A				Client Sample ID: Lab Control Sample Dup							
Matrix: Solid				Prep Type: Soluble							
Analysis Batch: 261917											
Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit		
Ethylene glycol	50.1	46.37		mg/Kg		93	70 - 135	3	30		
Propylene glycol	50.8	47.23		mg/Kg		93	64 - 130	5	30		

QC Association Summary

Client: Tasman Geosciences Inc
Project/Site: Trojan Horse Compressor

Job ID: 820-20959-1
SDG: 9036

GC Semi VOA

Analysis Batch: 261917

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
MB 860-262098/1-A	Method Blank	Soluble	Solid	8015D	262098
LCS 860-262098/4-A	Lab Control Sample	Soluble	Solid	8015D	262098
LCSD 860-262098/5-A	Lab Control Sample Dup	Soluble	Solid	8015D	262098

Leach Batch: 262098

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
820-20959-1	FL-1 E0.5'	Soluble	Solid	DI Leach	
MB 860-262098/1-A	Method Blank	Soluble	Solid	DI Leach	
LCS 860-262098/4-A	Lab Control Sample	Soluble	Solid	DI Leach	
LCSD 860-262098/5-A	Lab Control Sample Dup	Soluble	Solid	DI Leach	

Prep Batch: 262178

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
820-20959-1	FL-1 E0.5'	Total/NA	Solid	3546	
MB 860-262178/1-A	Method Blank	Total/NA	Solid	3546	
LCS 860-262178/2-A	Lab Control Sample	Total/NA	Solid	3546	
LCSD 860-262178/3-A	Lab Control Sample Dup	Total/NA	Solid	3546	

Analysis Batch: 262310

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
820-20959-1	FL-1 E0.5'	Soluble	Solid	8015D	262098

Analysis Batch: 263086

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
820-20959-1	FL-1 E0.5'	Total/NA	Solid	8015D	262178
MB 860-262178/1-A	Method Blank	Total/NA	Solid	8015D	262178
LCS 860-262178/2-A	Lab Control Sample	Total/NA	Solid	8015D	262178
LCSD 860-262178/3-A	Lab Control Sample Dup	Total/NA	Solid	8015D	262178

General Chemistry

Leach Batch: 262257

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
820-20959-1	FL-1 E0.5'	Soluble	Solid	DI Leach	

Analysis Batch: 262300

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
820-20959-1	FL-1 E0.5'	Soluble	Solid	9045D	262257

Lab Chronicle

Client: Tasman Geosciences Inc
Project/Site: Trojan Horse Compressor

Job ID: 820-20959-1
SDG: 9036

Client Sample ID: FL-1 E0.5'
Date Collected: 09/11/25 09:55
Date Received: 09/11/25 16:17

Lab Sample ID: 820-20959-1
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Soluble	Leach	DI Leach			10.0 g	10 mL	262098	09/15/25 15:39	JBS	EET HOU
Soluble	Analysis	8015D		1	1 mL	1 mL	262310	09/16/25 16:23	JBS	EET HOU
Total/NA	Prep	3546			30.71 g	1 mL	262178	09/16/25 08:23	TH	EET HOU
Total/NA	Analysis	8015D		1	1 mL	1 mL	263086	09/19/25 11:59	IS	EET HOU
Soluble	Leach	DI Leach			20.07 g	20 mL	262257	09/16/25 11:03	CT	EET HOU
Soluble	Analysis	9045D		1	20 g	20 mL	262300	09/16/25 12:44	CT	EET HOU

Laboratory References:
EET HOU = Eurofins Houston, 4145 Greenbriar Dr, Stafford, TX 77477, TEL (281)240-4200

Accreditation/Certification Summary

Client: Tasman Geosciences Inc
Project/Site: Trojan Horse Compressor

Job ID: 820-20959-1
SDG: 9036

Laboratory: Eurofins Houston

All accreditations/certifications held by this laboratory are listed. Not all accreditations/certifications are applicable to this report.

Authority	Program	Identification Number	Expiration Date
Arkansas DEQ	State	88-00759	08-05-26
Florida	NELAP	E871002	06-30-26
Louisiana (All)	NELAP	03054	06-30-26
Oklahoma	NELAP	1306	12-31-25
Texas	NELAP	T104704215	06-30-26
Texas	TCEQ Water Supply	T104704215	12-30-25
USDA	US Federal Programs	525-23-79-79507	03-20-26

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- 13
- 14

Method Summary

Client: Tasman Geosciences Inc
Project/Site: Trojan Horse Compressor

Job ID: 820-20959-1
SDG: 9036

Method	Method Description	Protocol	Laboratory
8015D	Diesel Range Organics (DRO) (GC)	SW846	EET HOU
8015D	Glycols- Direct Injection (GC/FID)	SW846	EET HOU
9045D	pH	SW846	EET HOU
3546	Microwave Extraction	SW846	EET HOU
DI Leach	Deionized Water Leaching Procedure	ASTM	EET HOU

Protocol References:
ASTM = ASTM International
SW846 = "Test Methods For Evaluating Solid Waste, Physical/Chemical Methods", Third Edition, November 1986 And Its Updates.

Laboratory References:
EET HOU = Eurofins Houston, 4145 Greenbriar Dr, Stafford, TX 77477, TEL (281)240-4200

Sample Summary

Client: Tasman Geosciences Inc
Project/Site: Trojan Horse Compressor

Job ID: 820-20959-1
SDG: 9036

Lab Sample ID	Client Sample ID	Matrix	Collected	Received	Sample Origin
820-20959-1	FL-1 E0.5'	Solid	09/11/25 09:55	09/11/25 16:17	Texas

- 1
- 2
- 3
- 4
- 5
- 6
- 7
- 8
- 9
- 10
- 11
- 12
- 13
- 14

Loc: 820

20959

Chain of Custody

Houston, TX (281) 240-4200, Dallas, TX (214) 902-0300
Midland, TX (432) 704-5440, San Antonio, TX (210) 509-3334
EL Paso, TX (915) 585-3443, Lubbock, TX (806) 794-1296
Hobbs, NM (575) 392-7550, Carlsbad, NM (575) 988-3199

Environment Testing
Xenco

urofins

Wor

820-20959 Chain of Custody

www.xenco.com Page 1 of 1

Project Manager: Brett Dennis		Bill to: (if different)	
Company Name: Tasman, Inc.		Company Name:	
Address: 2620 W. Marland Blvd		Address:	
City, State ZIP: Hobbs, New Mexico 88240		City, State ZIP:	
Phone: 575-318-5017		Email: bdennis@tasman-geo.com, agroves@largaresources.com	

Project Name: Trojan Horse Compressor		Turn Around	
Project Number: 9036		<input checked="" type="checkbox"/> Routine <input type="checkbox"/> Rush	
Project Location: Oscar Garcia		Due Date:	
Sampler's Name: Oscar Garcia		TAT starts the day received by the lab, if received by 4:30pm	
PO #:			

SAMPLE RECEIPT		Temp Blank:		Yes		No		Wet Ice:		Yes		No	
Samples Received Intact:		Yes		No		Thermometer ID:		IP-1		Yes		No	
Cooler Custody Seals:		Yes		No		Correction Factor:		-0.2		Yes		No	
Sample Custody Seals:		Yes		No		Temperature Reading:		-3.2		Yes		No	
Total Containers:		2		No		Corrected Temperature:		-3.4		Yes		No	

Sample Identification	Matrix	Date Sampled	Time Sampled	Depth	Grab/Comp	# of Cont	DRO (EPA Method 8015)	Glycols	pH	Hold	Pres. Code	ANALYSIS REQUEST										Preservative Codes									
FL-1 60.5'	S	9/11/25	9:55	0.5'	Comp	2	X	X	X													None: NO DI Water: H ₂ O Cool: Cool MeOH: Me HCL: HC HNO ₃ : HN H ₂ SO ₄ : H ₂ NaOH: Na H ₃ PO ₄ : HP NaHSO ₄ : NABIS Na ₂ S ₂ O ₃ : NaSO ₃ Zn Acetate+NaOH: Zn NaOH+Ascorbic Acid: SAPC									
<div style="text-align: center; font-size: 2em; font-weight: bold;">NFE</div>																						Sample Comments									

Total	200.7 / 6010	200.8 / 6020:	8RCRA 13PPM Texas 11 Al Sb As Ba Be B Cd Ca Cr Co Cu Fe Pb Mg Mn Mo Ni K Se Ag SiO ₂ Na Sr Ti Sn U V Zn
Circle Method(s) and Metal(s) to be analyzed	TCLP / SPLP 6010: 8RCRA Sb As Ba Be Cd Cr Co Cu Pb Mn Mo Ni Se Ag Ti U Hg: 1631 / 245.1 / 7470 / 7471		

Notice: Signature of this document and relinquishment of samples constitutes a valid purchase order from client company to Eurofins Xenco, its affiliates and subcontractors. It assigns standard terms and conditions of service. Eurofins Xenco will be liable only for the cost of samples and shall not assume any responsibility for any losses or expenses incurred by the client if such losses are due to circumstances beyond the control of Eurofins Xenco. A minimum charge of \$85.00 will be applied to each project and a charge of \$5 for each sample submitted to Eurofins Xenco, but not analyzed. These terms will be enforced unless previously negotiated.

Relinquished by: (Signature)	Received by: (Signature)	Date/Time	Relinquished by: (Signature)	Received by: (Signature)	Date/Time
1 <i>[Signature]</i>	<i>[Signature]</i>	9/11/25 10:52	<i>[Signature]</i>	<i>[Signature]</i>	9/11/25 16:17
3 <i>[Signature]</i>					
5 <i>[Signature]</i>					

Revised Date: 08/26/2020 Rev. 2020.2

Eurofins Lubbock
6701 Aberdeen Ave. Suite 8
Lubbock, TX 79424
Phone: 806-794-1296

Chain of Custody Record



Environment Testing

[illegible]

Login Sample Receipt Checklist

Client: Tasman Geosciences Inc

Job Number: 820-20959-1

SDG Number: 9036

Login Number: 20959

List Number: 1

Creator: Taylor, Holly

List Source: Eurofins Lubbock

Question	Answer	Comment
The cooler's custody seal, if present, is intact.	N/A	
Sample custody seals, if present, are intact.	N/A	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	True	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	N/A	

Login Sample Receipt Checklist

Client: Tasman Geosciences Inc

Job Number: 820-20959-1

SDG Number: 9036

Login Number: 20959

List Number: 2

Creator: Silva, Daniel

List Source: Eurofins Houston

List Creation: 09/13/25 01:28 PM

Question	Answer	Comment
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	N/A	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	True	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	True	

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 531776

QUESTIONS

Operator: Targa Northern Delaware, LLC. 110 W. 7th Street, Suite 2300 Tulsa, OK 74119	OGRID: 331548
	Action Number: 531776
	Action Type: [C-141] Revegetation Report C-141 (C-141-v-Revegetation)

QUESTIONS

Prerequisites	
Incident ID (n#)	nAPP2509740971
Incident Name	NAPP2509740971 TROJAN HORSE COMPRESSOR STATION @ FAPP2123031392
Incident Type	Fire
Incident Status	Re-vegetation Report Received
Incident Facility	[fAPP2123031392] TARGA NORTHERN DELAWARE, LLC.

Location of Release Source

Please answer all the questions in this group.

Site Name	Trojan Horse Compressor Station
Date Release Discovered	04/06/2025
Surface Owner	Private

Incident Details

Please answer all the questions in this group.

Incident Type	Fire
Did this release result in a fire or is the result of a fire	Yes
Did this release result in any injuries	No
Has this release reached or does it have a reasonable probability of reaching a watercourse	No
Has this release endangered or does it have a reasonable probability of endangering public health	No
Has this release substantially damaged or will it substantially damage property or the environment	No
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No

Nature and Volume of Release

Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.

Crude Oil Released (bbls) Details	Not answered.
Produced Water Released (bbls) Details	Not answered.
Is the concentration of chloride in the produced water >10,000 mg/l	No
Condensate Released (bbls) Details	Not answered.
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Cause: Fire Generator Unknown Released: 0 MCF Recovered: 0 MCF Lost: 0 MCF.
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	There was no process gas released for this event.

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QUESTIONS, Page 2

Action 531776

QUESTIONS (continued)

Operator: Targa Northern Delaware, LLC. 110 W. 7th Street, Suite 2300 Tulsa, OK 74119	OGRID: 331548
	Action Number: 531776
	Action Type: [C-141] Revegetation Report C-141 (C-141-v-Revegetation)

QUESTIONS

Nature and Volume of Release (continued)	
Is this a gas only submission (i.e. only significant Mcf values reported)	More info needed to determine if this will be treated as a "gas only" report.
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	Yes
Reasons why this would be considered a submission for a notification of a major release	From paragraph A. "Major release" determine using: (2) an unauthorized release of a volume that: (a) results in a fire or is the result of a fire.
<i>With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e. gas only) are to be submitted on the C-129 form.</i>	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury.

The source of the release has been stopped	True
The impacted area has been secured to protect human health and the environment	True
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True
All free liquids and recoverable materials have been removed and managed appropriately	True
If all the actions described above have not been undertaken, explain why	There was no release of gas or liquid for this event.

Per Paragraph (4) of Subsection B of 19.15.29.8 NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of actions to date in the follow-up C-141 submission. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC), please prepare and attach all information needed for closure evaluation in the follow-up C-141 submission.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

I hereby agree and sign off to the above statement	Name: Mariaha O'Dell Title: Environmental Specialist Email: model@targaresources.com Date: 12/04/2025
--	--

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QUESTIONS, Page 3

Action 531776

QUESTIONS (continued)

Operator: Targa Northern Delaware, LLC. 110 W. 7th Street, Suite 2300 Tulsa, OK 74119	OGRID: 331548
	Action Number: 531776
	Action Type: [C-141] Revegetation Report C-141 (C-141-v-Revegetation)

QUESTIONS

Site Characterization	
<i>Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date.</i>	
What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Less than or equal 25 (ft.)
What method was used to determine the depth to ground water	NM OSE iWaters Database Search
Did this release impact groundwater or surface water	No
What is the minimum distance, between the closest lateral extents of the release and the following surface areas:	
A continuously flowing watercourse or any other significant watercourse	Between 1000 (ft.) and ½ (mi.)
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Between 1 and 5 (mi.)
An occupied permanent residence, school, hospital, institution, or church	Between ½ and 1 (mi.)
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Between 1000 (ft.) and ½ (mi.)
Any other fresh water well or spring	Between 1000 (ft.) and ½ (mi.)
Incorporated municipal boundaries or a defined municipal fresh water well field	Between ½ and 1 (mi.)
A wetland	Between 1000 (ft.) and ½ (mi.)
A subsurface mine	Greater than 5 (mi.)
An (non-karst) unstable area	Greater than 5 (mi.)
Categorize the risk of this well / site being in a karst geology	Medium
A 100-year floodplain	Between 1000 (ft.) and ½ (mi.)
Did the release impact areas not on an exploration, development, production, or storage site	No

Remediation Plan	
<i>Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.</i>	
Requesting a remediation plan approval with this submission	Yes
<i>Attach a comprehensive report demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined, pursuant to 19.15.29.11 NMAC and 19.15.29.13 NMAC.</i>	
Have the lateral and vertical extents of contamination been fully delineated	Yes
Was this release entirely contained within a lined containment area	No
Soil Contamination Sampling: (Provide the highest observable value for each, in milligrams per kilograms.)	
Chloride (EPA 300.0 or SM4500 Cl B)	0
TPH (GRO+DRO+MRO) (EPA SW-846 Method 8015M)	0
GRO+DRO (EPA SW-846 Method 8015M)	0
BTEX (EPA SW-846 Method 8021B or 8260B)	0
Benzene (EPA SW-846 Method 8021B or 8260B)	0
<i>Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.</i>	
On what estimated date will the remediation commence	04/06/2025
On what date will (or did) the final sampling or liner inspection occur	04/06/2025
On what date will (or was) the remediation complete(d)	04/06/2025
What is the estimated surface area (in square feet) that will be reclaimed	0
What is the estimated volume (in cubic yards) that will be reclaimed	0
What is the estimated surface area (in square feet) that will be remediated	0
What is the estimated volume (in cubic yards) that will be remediated	0
<i>These estimated dates and measurements are recognized to be the best guess or calculation at the time of submission and may (be) change(d) over time as more remediation efforts are completed.</i>	
<i>The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.</i>	

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QUESTIONS, Page 4

Action 531776

QUESTIONS (continued)

Operator: Targa Northern Delaware, LLC. 110 W. 7th Street, Suite 2300 Tulsa, OK 74119	OGRID: 331548
	Action Number: 531776
	Action Type: [C-141] Revegetation Report C-141 (C-141-v-Revegetation)

QUESTIONS

Remediation Plan (continued)	
<i>Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.</i>	
This remediation will (or is expected to) utilize the following processes to remediate / reduce contaminants:	
<i>(Select all answers below that apply.)</i>	
(Ex Situ) Excavation and off-site disposal (i.e. dig and haul, hydrovac, etc.)	<i>Not answered.</i>
(Ex Situ) Excavation and on-site remediation (i.e. On-Site Land Farms)	<i>Not answered.</i>
(In Situ) Soil Vapor Extraction	<i>Not answered.</i>
(In Situ) Chemical processing (i.e. Soil Shredding, Potassium Permanganate, etc.)	<i>Not answered.</i>
(In Situ) Biological processing (i.e. Microbes / Fertilizer, etc.)	<i>Not answered.</i>
(In Situ) Physical processing (i.e. Soil Washing, Gypsum, Disking, etc.)	<i>Not answered.</i>
Ground Water Abatement pursuant to 19.15.30 NMAC	<i>Not answered.</i>
OTHER (Non-listed remedial process)	Yes
Other Non-listed Remedial Process. Please specify	Please see the attached summary. This was an above ground fire event with no gas released and no liquids released to the surface. Targa is respectfully requesting a variance to Part 29 remediation requirements as there was no impact to surface.
<i>Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.</i>	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
I hereby agree and sign off to the above statement	Name: Mariaha O'Dell Title: Environmental Specialist Email: model@targaresources.com Date: 12/04/2025
<i>The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.</i>	

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Oil Conservation Division
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QUESTIONS, Page 5

Action 531776

QUESTIONS (continued)

Operator: Targa Northern Delaware, LLC. 110 W. 7th Street, Suite 2300 Tulsa, OK 74119	OGRID: 331548
	Action Number: 531776
	Action Type: [C-141] Revegetation Report C-141 (C-141-v-Revegetation)

QUESTIONS

Deferral Requests Only	
Only answer the questions in this group if seeking a deferral upon approval this submission. Each of the following items must be confirmed as part of any request for deferral of remediation.	
Requesting a deferral of the remediation closure due date with the approval of this submission	No

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QUESTIONS, Page 6

Action 531776

QUESTIONS (continued)

Operator: Targa Northern Delaware, LLC. 110 W. 7th Street, Suite 2300 Tulsa, OK 74119	OGRID: 331548
	Action Number: 531776
	Action Type: [C-141] Revegetation Report C-141 (C-141-v-Revegetation)

QUESTIONS

Sampling Event Information	
Last sampling notification (C-141N) recorded	481011
Sampling date pursuant to Subparagraph (a) of Paragraph (1) of Subsection D of 19.15.29.12 NMAC	04/06/2025
What was the (estimated) number of samples that were to be gathered	0
What was the sampling surface area in square feet	0

Remediation Closure Request

Only answer the questions in this group if seeking remediation closure for this release because all remediation steps have been completed.

Requesting a remediation closure approval with this submission	Yes
Have the lateral and vertical extents of contamination been fully delineated	Yes
Was this release entirely contained within a lined containment area	No
All areas reasonably needed for production or subsequent drilling operations have been stabilized, returned to the sites existing grade, and have a soil cover that prevents ponding of water, minimizing dust and erosion	Yes
What was the total surface area (in square feet) remediated	0
What was the total volume (cubic yards) remediated	0
All areas not reasonably needed for production or subsequent drilling operations have been reclaimed to contain a minimum of four feet of non-waste contain earthen material with concentrations less than 600 mg/kg chlorides, 100 mg/kg TPH, 50 mg/kg BTEX, and 10 mg/kg Benzene	Yes
What was the total surface area (in square feet) reclaimed	0
What was the total volume (in cubic yards) reclaimed	0
Summarize any additional remediation activities not included by answers (above)	Please see the attached summary. This was an above ground fire event with no gas released and no liquids released to the surface. Targa is respectfully requesting a variance to Part 29 remediation requirements as there was no impact to surface.

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (in .pdf format) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

I hereby agree and sign off to the above statement	Name: Mariaha O'Dell Title: Environmental Specialist Email: modell@targaresources.com Date: 12/04/2025
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Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

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Action 531776

QUESTIONS (continued)

Operator: Targa Northern Delaware, LLC. 110 W. 7th Street, Suite 2300 Tulsa, OK 74119	OGRID: 331548
	Action Number: 531776
	Action Type: [C-141] Revegetation Report C-141 (C-141-v-Revegetation)

QUESTIONS

Reclamation Report	
<i>Only answer the questions in this group if all reclamation steps have been completed.</i>	
Requesting a reclamation approval with this submission	Yes
What was the total reclamation surface area (in square feet) for this site	0
What was the total volume of replacement material (in cubic yards) for this site	0
<i>Per Paragraph (1) of Subsection D of 19.15.29.13 NMAC the reclamation must contain a minimum of four feet of non-waste containing, uncontaminated, earthen material with chloride concentrations less than 600 mg/kg as analyzed by EPA Method 300.0, or other test methods approved by the division. The soil cover must include a top layer, which is either the background thickness of topsoil or one foot of suitable material to establish vegetation at the site, whichever is greater.</i>	
Is the soil top layer complete and is it suitable material to establish vegetation	Yes
On what (estimated) date will (or was) the reseeded commence(d)	04/06/2025
Summarize any additional reclamation activities not included by answers (above)	This event occurred in an active Targa facility with no known plans to decommission. Targa respectfully requests a variance to reclamation as this is constructed on a caliche pad and would be infeasible.
<i>The responsible party must attach information demonstrating they have complied with all applicable reclamation requirements and any conditions or directives of the OCD. This demonstration should be in the form of attachments (in .pdf format) including a scaled site map, any proposed reseeded plans or relevant field notes, photographs of reclaimed area, and a narrative of the reclamation activities. Refer to 19.15.29.13 NMAC.</i>	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.	
I hereby agree and sign off to the above statement	Name: Mariaha O'Dell Title: Environmental Specialist Email: modell@targaresources.com Date: 12/04/2025

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QUESTIONS, Page 8

Action 531776

QUESTIONS (continued)

Operator: Targa Northern Delaware, LLC. 110 W. 7th Street, Suite 2300 Tulsa, OK 74119	OGRID: 331548
	Action Number: 531776
	Action Type: [C-141] Revegetation Report C-141 (C-141-v-Revegetation)

QUESTIONS

Revegetation Report	
<i>Only answer the questions in this group if all surface restoration, reclamation and re-vegetation obligations have been satisfied.</i>	
Requesting a restoration complete approval with this submission	Yes
What was the total revegetation surface area (in square feet) for this site	0
<i>Per Paragraph (2) of Subsection D of 19.15.29.13 NMAC the responsible party must reseed disturbed area in the first favorable growing season following closure of the site.</i>	
On what date did the reseeded commence	04/06/2025
On what date was the vegetative cover inspected	04/06/2025
What was the life form ratio compared to pre-disturbance levels	80
What was the total percent plant cover compared to pre-disturbance levels	80
Summarize any additional revegetation activities not included by answers (above)	This event occurred in an active Targa Facility constructed on a caliche pad. There are no known plants to decommission the facility and as such, Targa is respectfully requesting a variance to revegetation requirements.
<i>The responsible party must attach information demonstrating they have complied with all applicable re-vegetation requirements and any conditions or directives of the OCD. This demonstration should be in the form of attachments (in .pdf format) including a scaled site map, any life form ratio and percent plant cover sampling diagrams or other relevant field notes, photographs of re-vegetated areas, and a narrative of the re-vegetation activities. Refer to 19.15.29.13 NMAC.</i>	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.	
I hereby agree and sign off to the above statement	Name: Mariaha O'Dell Title: Environmental Specialist Email: modell@targaresources.com Date: 12/04/2025
<i>Per Paragraph (4) of Subsection (D) of 19.15.29.13 NMAC for any major or minor release containing liquids, the responsible party must notify the division when reclamation and re-vegetation are complete.</i>	

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CONDITIONS

Action 531776

CONDITIONS

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	Action Number: 531776
	Action Type: [C-141] Revegetation Report C-141 (C-141-v-Revegetation)

CONDITIONS

Created By	Condition	Condition Date
scwells	Revegetation variance approved, as the five point composite sample collected beneath the generator that had caught fire showed no evidence of contamination requiring remediation.	12/9/2025