

**Incident ID: nAPP2514142619**  
**REMEDATION AND CLOSURE REPORT**  
**Hayhurst NM Section 2 SWD Facility (Gravitas SWD)**  
**Produce Water Release**  
**Eddy County, New Mexico**


Latitude: 32.06675  
Longitude: -104.16533

LAI Project No: 25-0101-02

November 18, 2025

**Prepared for:**  
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# Contents

1.0 INTRODUCTION..... 1

    1.1 Background ..... 1

    1.2 Physical Setting..... 1

    1.3 Remediation Standards..... 2

2.0 REMEDIATION PLAN ..... 2

3.0 REMEDIATION..... 3

4.0 CULTURAL PROPERTIES AND BIOLOGICAL SENSITIVE AREAS..... 4

    4.1 Cultural Properties Compliance..... 4

    4.2 Biological Compliance ..... 4

5.0 CLOSURE REQUEST..... 4

## Tables

Table 1 Delineation Sample Analytical Data Summary

Table 2 Confirmation Sample Analytical Data Summary

## Figures

Figure 1 Topographic Map

Figure 2 Aerial Map with Borehole Location

Figure 3 Aerial Map with Proposed Excavation Areas and Delineation Sample Locations

Figure 4 Aerial Map with Confirmation Sample Locations and Excavation Areas

## Appendices

Appendix A Initial C-141

Appendix B Karst Potential Map

Appendix C Boring Log

Appendix D NMOCD Communications

Appendix E Laboratory Reports

Appendix F Photographic Documentation

Incident ID: nAPP2514142619  
Remediation and Closure Report  
Hayhurst NM Section 2 SWD Facility (Gravitas SWD)  
Produced Water Release  
November 18, 2025

## 1.0 INTRODUCTION

Larson & Associates, Inc. (LAI) has prepared this remediation and closure report on behalf of Chevron USA Inc. (Chevron) for submittal to the New Mexico Oil Conservation Division (NMOCD) District II for a produced water release at the Hayhurst NM Section 2 SWD Facility, also known as the Gravitas SWD (Site) located in Unit N (SE/4 of SW/4), Section 2, Township 26 South, Range 27 East, in Eddy County, New Mexico. The geodetic position is 32.06675, -104.16533. Figure 1 presents a topographic map.

### 1.1 Background

The release was discovered on May 12, 2025, and was caused by a valve failure, causing about twelve (12) barrels of produced water to be released onto the pad, over an area of about 2,980 square feet. None of the released fluid was recovered. The incident occurred on land owned by the State of New Mexico and managed by New Mexico State Land Office (NMSLO). The initial C-141 and spill calculation were submitted to the NMOCD District II on May 21, 2025, and was assigned incident number nAPP2514142619. Appendix A presents the initial C-141 and Chevron spill calculation.

### 1.2 Physical Setting

The physical setting is as follows:

- Surface elevation is approximately 3,220 feet above mean sea level (msl).
- Surface topography slopes gently to the northeast.
- The nearest continuously flowing water course (Pecos River) is located about 7.16 miles to the northeast.
- The nearest lakebed, sinkhole, or playa lake is located about 4.2 miles to the southeast.
- The nearest wetland is located about 2.2 miles to the northwest.
- The nearest subsurface mine is located about 25.4 miles to the northeast.
- The nearest 100-year flood plain is located 1.8 miles to the northwest.
- The nearest active water well for stock watering is located about 640 feet to the west.
- USGS karst occurrence potential data designates the area as “high” risk.
- The uppermost geologic formation is the Rustler Formation, consisting of siltstone, gypsum, sandstone, and dolomite.
- Soils are predominantly Reeves-Gypsum land complex, where the typical Reeves profile consists of 8 inches of loam underlain by 24 inches of clay loam, and 28 inches of gypsiferous material, in descending order.
- Groundwater was reported at 25.25 feet below ground surface (bgs), based on a soil boring (BH-1) drilled on April 29, 2020, about 0.34 miles northwest of the Site and measured 72-hours after completion.

Figure 2 presents an aerial map with boring (BH-1) location. Appendix B presents a karst potential map. Appendix C presents the soil boring log.

Incident ID: nAPP2514142619  
Remediation and Closure Report  
Hayhurst NM Section 2 SWD Facility (Gravitas SWD)  
Produced Water Release  
November 18, 2025

### 1.3 Remediation Standards

The following delineation standards are based on closure criteria for soils impacted by a release as presented in Table 1 of 19.15.29 NMAC for groundwater less than 51 feet bgs:

Parameter	Limit
Benzene	10 mg/Kg
BTEX	50 mg/Kg
TPH	100 mg/Kg
Chloride	600 mg/Kg

Furthermore, 19.15.29.13 NMAC (Restoration, Reclamation and Re-vegetation) requires the operator to restore the impacted surface area that existed prior to the release or their final land use.

## 2.0 REMEDIATION PLAN

The remediation plan was outlined in the report titled, *Delineation Report and Remediation Plan, Hayhurst NM Section 2 SWD Facility (Gravitas SWD), Produced Water Release, Eddy County, New Mexico*, dated August 27, 2025. The report recommended the following remedial action:

- Excavate about 294 cubic yards of impacted material from an area of about 3,387 square feet, including 1,902 square foot area bounding samples S-1, S-3, S-4, and S-9 to one (1) foot bgs, and a 1,485 square foot area bounding samples S-2 and S-5, to three (3) foot bgs.
- Field screen confirmation samples for chloride and TPH during remediation activities to determine if more/less soil is required to be excavated.
- Collect 21 composite confirmation samples from the bottom and sidewalls of the excavation, or about every 200 square feet, and one (1) composite sample from non-waste containing backfill material.
- Laboratory analysis of samples for BTEX, TPH, and chloride by NMOCD approved methods.
- Backfill excavation with non-waste containing soil to surface level, assuming all confirmation and backfill samples are below NMOCD closure criteria.
- Prepare closure report for submittal to the NMOCD.

The remediation plan was approved, on September 8, 2025, under the following conditions that (1) the site will need to be remediated to the strictest closure criteria from Table 1 of the OCD Spill Rule. (2) All samples must be analyzed for all constituents listed in Table I of 19.15.29.12 NMAC. (3) Sidewall/edge should be collected from the sidewall of the excavation and should be delineated/excavated to 600 mg/kg for chlorides and 100 mg/kg for TPH to define the edge of the release (4) confirmation samples should not represent more than 200 square feet. (5) The remediation will need completed within 90 days after the report has been reviewed. Figure 2 presents the proposed excavation map. Table 1 presents the delineation sample analytical summary. Appendix D presents NMOCD communications.

Incident ID: nAPP2514142619  
Remediation and Closure Report  
Hayhurst NM Section 2 SWD Facility (Gravitas SWD)  
Produced Water Release  
November 18, 2025

### 3.0 REMEDIATION

Between October 6 and 10, 2025, Apeck Construction (Apeck), under the guidance of LAI personnel removed approximately 190 cubic yards of impacted soil from an area of about 3,387 square feet mechanical excavation methods. Impacted material was disposed of at the R360 Red Bluff Facility in Reeves County, Texas.

Between October 7 and 10, 2025, LAI personnel collected twenty-three (23) five-point confirmation samples from twenty-one (21) sample areas (C-01 through C-21) of the excavation, and two (2) final samples from areas where an initial confirmation sample was reported above closure criteria. The confirmation samples were collected from the bottom and sidewalls of the excavation in areas that represent about 200 square feet at depths ranging between one (1) and three (3) feet bgs. All samples were field screened for chloride prior to being submitted to the laboratory for analysis.

The samples were delivered under chain-of-custody and preservation to Eurofins laboratories (Eurofins) in Carlsbad, New Mexico or Midland, Texas. Eurofins analyzed the samples for benzene, toluene, ethylbenzene, and xylenes (BTEX) by EPA SW-846 Method 8021B; total petroleum hydrocarbons (TPH), including gasoline range organics (GRO), diesel range organics (DRO), and oil range organics (ORO) by EPA SW-846 Method 8015M; and chloride by EPA Method 300.

Eurofins reported that all samples were below analytical reporting limits (RL) and closure criteria for benzene, BTEX, and TPH. Chloride was reported above closure criteria of 600 mg/Kg in C-03 (663 mg/Kg) and C-05 (628 mg/Kg) collected on October 7, 2025. Both sample areas were excavated an additional 1-foot bgs and resampled on October 10, 2025, and subsequently reported blow NMOCD closure criteria for all parameters.

Laboratory analysis demonstrates that benzene, BTEX, TPH, and chloride were remediated below the lowest NMOCD closure standards for groundwater less than 51 feet bgs listed in Table 1 of 19.15.29 NMAC. Table 2 presents the confirmation sample analytical summary. Figure 3 presents an aerial map with the excavation areas and confirmation sample locations. Appendix E presents the laboratory reports.

On November 5, 2025, LAI personnel collected one (1) composite backfill sample (BF-1) from a borrow pit located in Unit N, Section 2, Township 26 South, Range 27 East, in Eddy County, New Mexico. The sample was analyzed by Eurofins and was reported below the analytical method RL below the NMOCD requirements prescribed in 19.15.29.13D(1) NMAC for benzene, BTEX, TPH, and chloride.

Between November 10 and 13, 2025, Apeck backfilled the excavation with the non-waste containing backfill material collected from the nearby borrow pit and restored the surface to a similar condition prior to remediation. Table 2 presents the backfill sample analytical summary. Appendix E presents the laboratory reports. Appendix D presents the final sampling notifications. Appendix F presents photographic documentation.

Incident ID: nAPP2514142619  
Remediation and Closure Report  
Hayhurst NM Section 2 SWD Facility (Gravitas SWD)  
Produced Water Release  
November 18, 2025

## **4.0 CULTURAL PROPERTIES AND BIOLOGICAL SENSITIVE AREAS**

### **4.1 Cultural Properties Compliance**

All remediation activities at the Site were performed on land previously disturbed for oil and gas extraction, therefore an Archaeological Records Management Section (ARMS) review/inspection was not required.

### **4.2 Biological Compliance**

The Site is located about three (3) miles north of an ephemeral drainage designated as management zone C in the Texas Hornshell Mussel CCAA (Candidate Conservation Agreements with Assurances). Additionally, potential habitats for three (3) sensitive plant species were identified near the Site, including Sheer's beehive cactus, Wrights water willow, and Gypsum milkvetch. Potential habitats for Sheers beehive cactus bound the Site in each cardinal direction, with the nearest border located about 880 feet to the south. Potential habitat for Wrights water willow is located about one (1) mile to the east. Potential habitats for Gypsum milkvetch are located about 1.2 and 0.98 miles west and south of the Site, respectfully. All remediation activities remained onsite, and a biological survey was not required.

## **5.0 CLOSURE REQUEST**

Chevron requests closure for nAPP2514142619.

## **Tables**



**Table 1**  
**Delineation Sample Analytical Summary**  
**Chevron - Gravitas SWD Spill 4**  
**Eddy County, New Mexico**  
**32.06637, -104.16509**

Sample ID	Depth Feet	Collection Date	Benzene (mg/Kg)	BTEX (mg/Kg)	GRO (mg/Kg)	DRO (mg/Kg)	MRO (mg/Kg)	TPH (mg/Kg)	Chloride (mg/Kg)
<b>Delineation Limits:</b>			<b>10.0</b>	<b>50.0</b>				<b>100</b>	<b>600</b>
S-1	0	05/14/25	0.03850	0.18900	<49.9	94.6	<49.9	94.6	<b>21,300</b>
S-1	0.5	08/19/25	<0.00201	<0.00402	<49.8	<49.8	<49.8	<49.8	<b>737</b>
S-1	1	08/19/25	<0.00198	<0.00396	<49.7	<49.7	<49.7	<49.7	184
S-1	3	08/19/25	<0.00199	<0.00398	<50.0	<50.0	<50.0	<50.0	101
S-2	0	05/14/25	<0.00201	0.00502	<50.1	<50.1	<50.1	<50.1	<b>14,200</b>
S-2	0.5	08/12/25	<0.00200	<0.00399	<50.0	50.5	<50.0	50.5	<b>4,710</b>
S-2	1	08/12/25	<0.00201	<0.00402	<50.0	<50.0	<50.0	<50.0	<b>3,980</b>
S-2	3	08/12/25	<0.00202	<0.00404	<49.9	<49.9	<49.9	<49.9	540
S-3	0	05/14/25	0.02370	0.07640	<49.7	517	<49.7	<b>517</b>	<b>24,000</b>
S-3	0.5	05/14/25	0.03920	0.14100	<50.0	476	<50.0	<b>476</b>	<b>28,200</b>
S-3	1	08/19/25	<0.00200	<0.00399	<49.8	<49.8	<49.8	<49.8	526
S-3	3	08/19/25	<0.00201	<0.00402	<49.8	<49.8	<49.8	<49.8	86.5
S-4	0	05/14/25	0.03840	0.26200	<50.1	305	<50.1	<b>305</b>	<b>29,000</b>
S-4	0.5	05/14/25	0.00235	0.02590	<50.3	458	<50.3	<b>458</b>	<b>32,800</b>
S-4	1	08/19/25	<0.00202	<0.00404	<50.0	<50.0	<50.0	<50.0	306
S-4	3	08/19/25	<0.00199	<0.00398	<49.9	<49.9	<49.9	<49.9	177
S-5	0	05/14/25	0.06890	0.46000	<49.7	<49.7	<49.7	<49.7	<b>36,200</b>
S-5	0.5	05/14/25	0.02450	0.30000	<49.8	<49.8	<49.8	<49.8	<b>22,800</b>
S-5	3	08/12/25	<0.00199	<0.00398	<50.0	<50.0	<50.0	<50.0	370
S-6	0	05/14/25	<0.00202	<0.00404	<50.0	<50.0	<50.0	<50.0	71.1
S-7	0	05/14/25	<0.00202	<0.00403	<50.2	<50.2	<50.2	<50.2	83.5
S-8	0	05/14/25	<0.00200	<0.00399	<50.0	<50.0	<50.0	<50.0	58.1
S-9	0.5	08/12/25	<0.00198	<0.00396	<49.8	61.2	<49.8	61.2	<b>1,510</b>
S-9	1	08/12/25	<0.00201	<0.00402	<50.0	<50.0	<50.0	<50.0	259
S-9	3	08/12/25	<0.00202	<0.00404	<50.0	<50.0	<50.0	<50.0	100

**Notes:**

Analysis performed by Eurofins Laboratories (Eurofins), in Midland, Texas, by EPA SW-846 Methods 8021B (BTEX) and 8015M (TPH), and EPA Method 300 (chloride).

BTEX: benzene, toluene, ethylbenzene, xylene

TPH: total petroleum hydrocarbons

GRO: gasoline range organics (C6-C-10)

DRO: diesel range organics (>C10-C28)

MRO: oil range organics (>C28-C36)

mg/Kg: milligrams per kilogram; equivalent to parts per million (ppm)

<: indicates that parameter concentration is below analytical method reporting limit

Depth reported in feet below ground surface (bgs)

**Bold and highlighted indicates parameter concentration is above NMOCD delineation limits**

**Table 2**  
**Confirmation Sample Analytical Summary**  
**Chevron - Hayhurst NM Section 2 SWD Facility (Gravitas SWD)**  
**Eddy County, New Mexico**  
**32.01973, -104.14068**

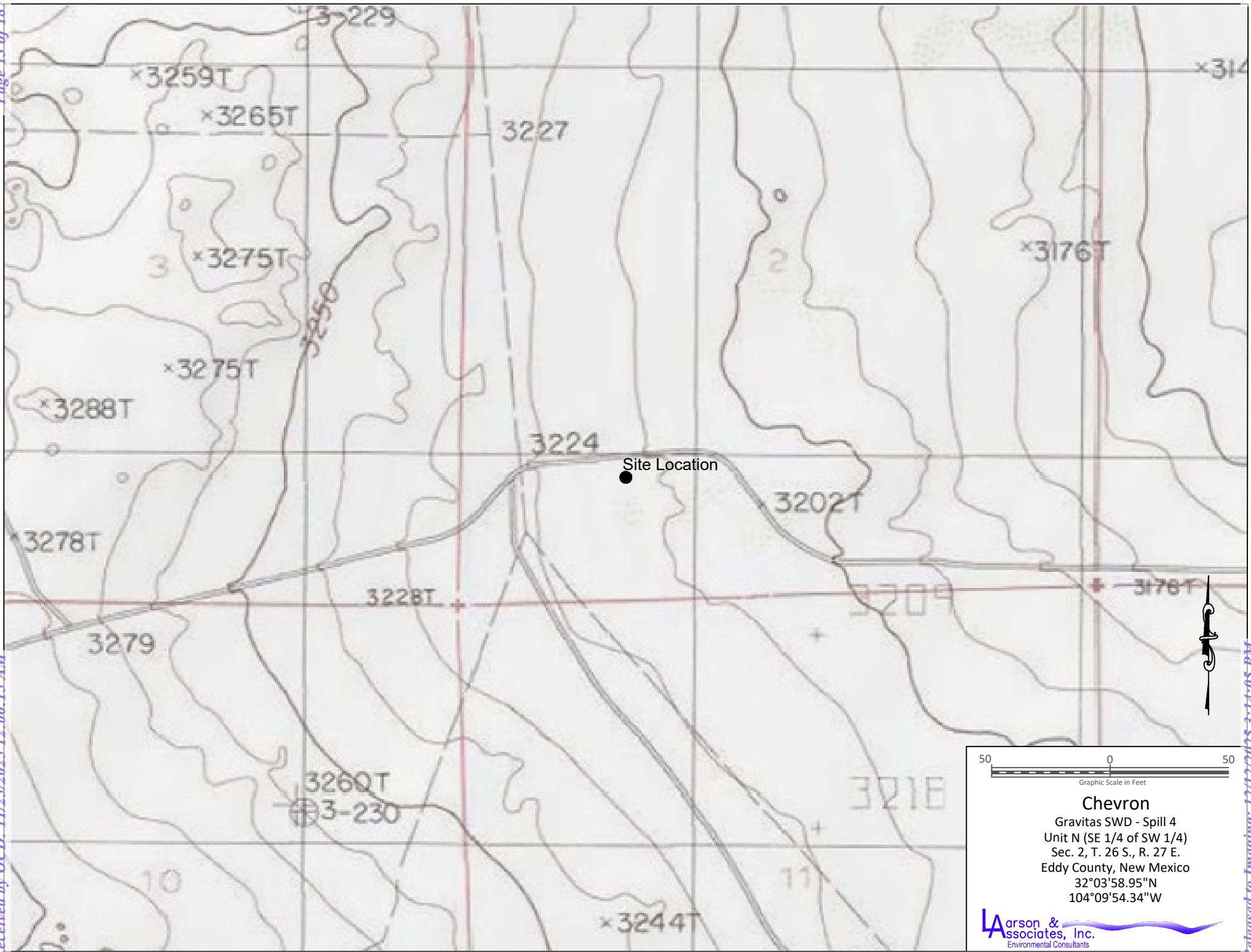
Sample ID	Depth (feet)	Location	Collection Date	Status	Benzene (mg/Kg)	BTEX (mg/Kg)	GRO (mg/Kg)	DRO (mg/Kg)	MRO (mg/Kg)	TPH (mg/Kg)	Chloride (mg/Kg)
<b>Closure Criteria:</b>					<b>10</b>	<b>50</b>				<b>100</b>	<b>600</b>
C-01	2	Bottom	10/07/2025	In-situ	<0.00200	<0.00399	<50.0	<50.0	<50.0	<50.0	351
C-02	2	Bottom	10/07/2025	In-situ	<0.00201	<0.00402	<50.0	<50.0	<50.0	<50.0	370
C-03	2	Bottom	10/07/2025	In-situ	<0.00202	<0.00404	<49.8	<49.8	<49.8	<49.8	663
C-03	3	Bottom	10/10/2025	Excavated	<0.00200	<0.00399	<49.9	<49.9	<49.9	<49.9	215
C-04	3	Bottom	10/08/2025	In-situ	<0.00201	<0.00402	<49.9	<49.9	<49.9	<49.9	324
C-05	2	Bottom	10/07/2025	Excavated	<0.00199	<0.00398	<50.0	<50.0	<50.0	<50.0	628
C-05	3	Bottom	10/10/2025	In-situ	<0.00198	<0.00396	<50.0	<50.0	<50.0	<50.0	232
C-06	3	Bottom	10/08/2025	In-situ	<0.00199	<0.00398	<49.9	<49.9	<49.9	<49.9	425
C-07	3	Bottom	10/08/2025	In-situ	<0.00200	<0.00399	<50.0	<50.0	<50.0	<50.0	535
C-08	2	Bottom	10/07/2025	In-situ	<0.00200	<0.00399	<49.8	<49.8	<49.8	<49.8	366
C-09	2	Bottom	10/07/2025	In-situ	<0.00198	<0.00396	<49.9	<49.9	<49.9	<49.9	546
C-10	2	Bottom	10/09/2025	In-situ	<0.00200	<0.00399	<50.3	<50.3	<50.3	<50.3	273
C-11	2	Bottom	10/09/2025	In-situ	<0.00201	<0.00402	<50.1	<50.1	<50.1	<50.1	223
C-12	2	Bottom	10/09/2025	In-situ	<0.00202	<0.00404	<49.9	<49.9	<49.9	<49.9	193
C-13	1	Bottom	10/08/2025	In-situ	<0.00198	<0.00396	<49.9	<49.9	<49.9	<49.9	535
C-14	2.5	Bottom	10/09/2025	In-situ	<0.00199	<0.00398	<49.8	<49.8	<49.8	<49.8	257
C-15	2	Bottom	10/09/2025	In-situ	<0.00201	<0.00402	<49.9	<49.9	<49.9	<49.9	201
C-16	2	Bottom	10/10/2025	In-situ	<0.00201	<0.00402	<50.0	<50.0	<50.0	<50.0	248
C-17	2	Bottom	10/10/2025	In-situ	<0.00200	<0.00399	<49.9	<49.9	<49.9	<49.9	245
C-18	2	Bottom	10/10/2025	In-situ	<0.00199	<0.00398	<50.0	<50.0	<50.0	<50.0	224
C-19	0-3	Sidewall	10/08/2025	In-situ	<0.00201	<0.00402	<50.0	<50.0	<50.0	<50.0	549
C-20	0-2	Sidewall	10/10/2025	In-situ	<0.00201	<0.00402	<50.0	<50.0	<50.0	<50.0	230
C-21	0-2	Sidewall	10/10/2025	In-situ	<0.00201	<0.00402	<49.8	<49.8	<49.8	<49.8	298
<b>Back Fill Sample</b>											
BF-01	--	--	11/05/2025	--	<0.00199	<0.00389	<50.0	<50.0	<50.0	<50.0	<10.0

**Table 2**  
**Confirmation Sample Analytical Summary**  
**Chevron - Hayhurst NM Section 2 SWD Facility (Gravitas SWD)**  
**Eddy County, New Mexico**  
**32.01973, -104.14068**

Sample ID	Depth (feet)	Location	Collection Date	Status	Benzene (mg/Kg)	BTEX (mg/Kg)	GRO (mg/Kg)	DRO (mg/Kg)	MRO (mg/Kg)	TPH (mg/Kg)	Chloride (mg/Kg)
<b>Closure Criteria:</b>					<b>10</b>	<b>50</b>				<b>100</b>	<b>600</b>

<b>Notes:</b>											
<p>Analysis performed by Eurofins Laboratories (Eurofins), in Midland, Texas, by EPA SW-846 Methods 8021B (BTEX) and 8015M (TPH), and EPA Method 300 (chloride).                      mg/Kg: milligrams per kilogram; equivalent to parts per million (ppm)                      BTEX: benzene, toluene, ethylbenzene, xylene                      TPH: total petroleum hydrocarbons                      GRO: gasoline range organics (C1-C-10)                      DRO: diesel range organics (&gt;C10-C28)                      MRO: oil range organics (&gt;C28-C36)                      &lt;: indicates that parameter concentration is below analytical method reporting limit</p>											
<b>Bold and highlighted indicates parameter concentration is above NMOCD delineation limits</b>											

## **Figures**

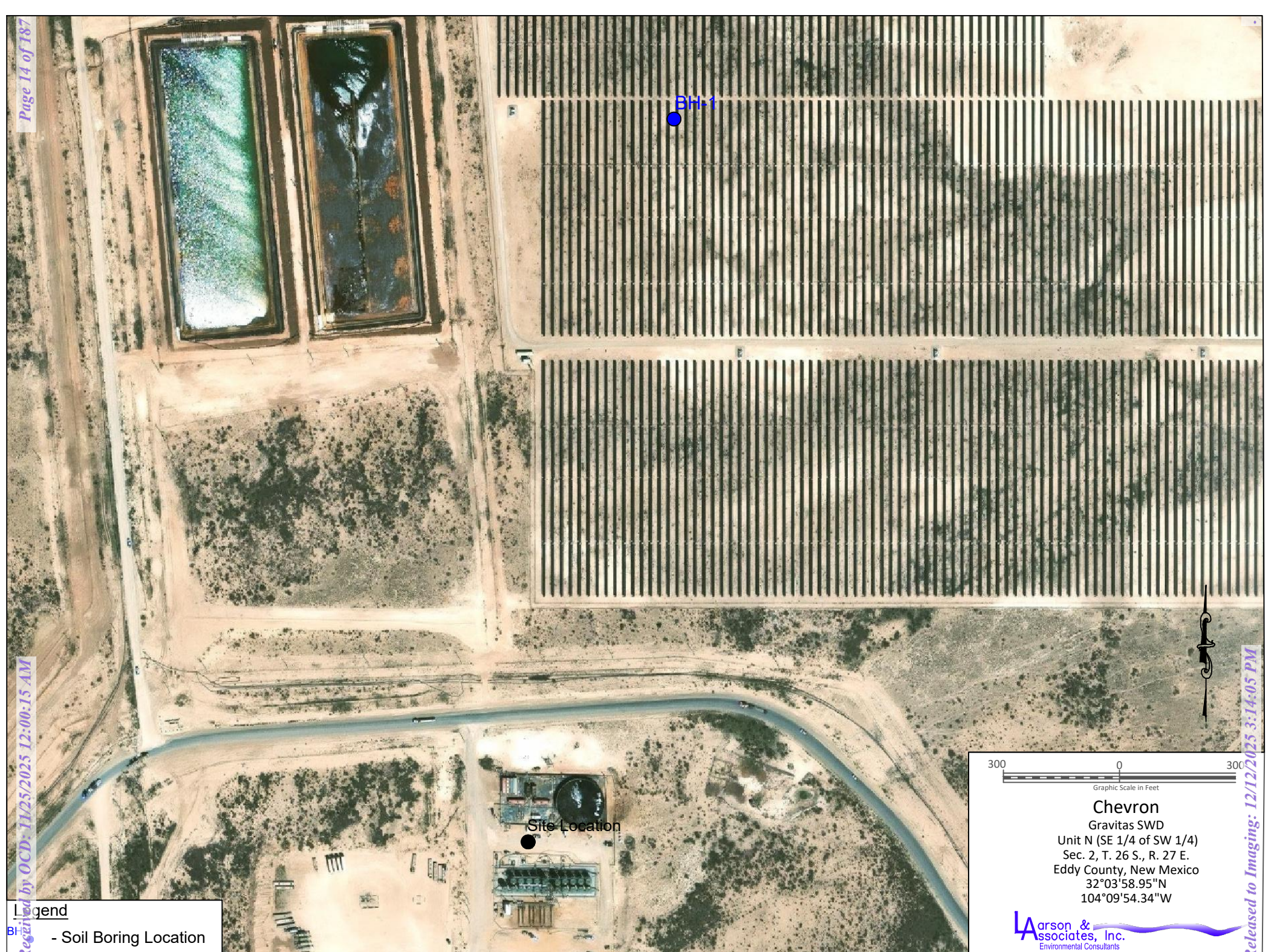


50 0 50  
 Graphic Scale in Feet

**Chevron**  
 Gravitas SWD - Spill 4  
 Unit N (SE 1/4 of SW 1/4)  
 Sec. 2, T. 26 S., R. 27 E.  
 Eddy County, New Mexico  
 32°03'58.95"N  
 104°09'54.34"W

**Larson & Associates, Inc.**  
 Environmental Consultants

Figure 1 - Topographic Map

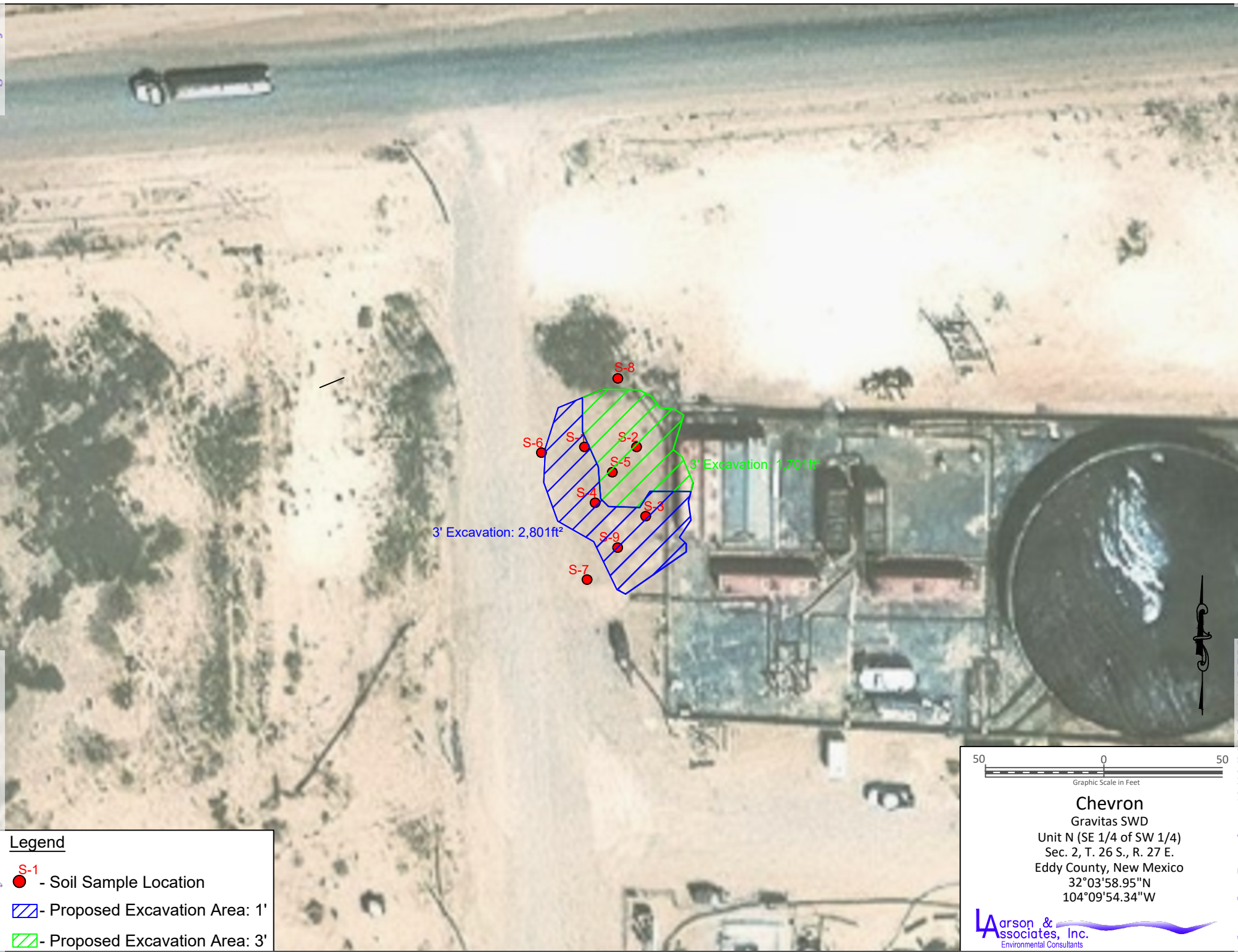


**Legend**  
 BH-1 - Soil Boring Location

Graphic Scale in Feet  
 300 0 300  
**Chevron**  
 Gravitas SWD  
 Unit N (SE 1/4 of SW 1/4)  
 Sec. 2, T. 26 S., R. 27 E.  
 Eddy County, New Mexico  
 32°03'58.95"N  
 104°09'54.34"W

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 Associates, Inc.  
 Environmental Consultants

Figure 2 - Aerial Map Showing Soil Boring Location



**Legend**

- S-1 - Soil Sample Location
- Proposed Excavation Area: 1'
- Proposed Excavation Area: 3'

50 0 50  
Graphic Scale in Feet

**Chevron**  
Gravitas SWD  
Unit N (SE 1/4 of SW 1/4)  
Sec. 2, T. 26 S., R. 27 E.  
Eddy County, New Mexico  
32°03'58.95"N  
104°09'54.34"W





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Associates, Inc.  
Environmental Consultants

Figure 3 - Aerial Map Showing Proposed Excavation Areas



### Legend

#### Excavation Areas (ft)

-  1 foot
-  3 foot
-  Trench
-  Confirmation Sample

0 10 20 ft



**Gravitas SWD**  
Eddy County, New Mexico  
Unit N, Sec. 02, T26S, R27E  
32.06675, -104.16533

Confirmation Sample Map





**Appendix A**  
**Initial C-141**

**Spilled Material:** Produced Water Only

**Oil Released:** 0 bbl

**Oil Recovered:** 0 bbl

**Water Released:** 11.648 bbl

**Water Recovered:** 0 bbl

Calculation Details									
Area	Shape	Secondary Containment	Standing Liquid Dimension	Standing Liquid Volume	Water Cut	Oil Volume	Penetration Depth	Water to Soil Volume	Water Volume
1	Rectangle	Caliche	36 ft x 32 ft x .625 in	11.648 bbl	100%	0.000 bbl	.375 in	0.962 bbl	11.648 bbl
2					%				
3					%				
4					%				
5					%				
6					%				
7					%				
<b>Rec Vol</b>						0			0
<b>Total Vol</b>						0			11.648

**Weather**

**Conditions:** Clear

**Temperature:** 77°F

**Relative Humidity:** 17%

**Wind Direction:** 239°

**Wind Speed:** 8 mph

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

QUESTIONS

Action 465838

**QUESTIONS**

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 465838
	Action Type: [C-141] Initial C-141 (C-141-v-Initial)

**QUESTIONS**

<b>Prerequisites</b>	
Incident ID (n#)	nAPP2514142619
Incident Name	NAPP2514142619 HAYHURST NM SECTION 2 SWD (GRAVITAS) @ 0
Incident Type	Produced Water Release
Incident Status	Initial C-141 Received
Incident Facility	[fAPP2131342213] Hayhurst NM Section 2 SWD Facility

<b>Location of Release Source</b>	
<i>Please answer all the questions in this group.</i>	
Site Name	Hayhurst NM Section 2 SWD (Gravitas)
Date Release Discovered	05/12/2025
Surface Owner	State

<b>Incident Details</b>	
<i>Please answer all the questions in this group.</i>	
Incident Type	Produced Water Release
Did this release result in a fire or is the result of a fire	No
Did this release result in any injuries	No
Has this release reached or does it have a reasonable probability of reaching a watercourse	No
Has this release endangered or does it have a reasonable probability of endangering public health	No
Has this release substantially damaged or will it substantially damage property or the environment	No
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No

<b>Nature and Volume of Release</b>	
<i>Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.</i>	
Crude Oil Released (bbls) Details	Not answered.
Produced Water Released (bbls) Details	Cause: Equipment Failure   Valve   Produced Water   Released: 12 BBL   Recovered: 0 BBL   Lost: 12 BBL.
Is the concentration of chloride in the produced water >10,000 mg/l	Yes
Condensate Released (bbls) Details	Not answered.
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Not answered.
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	Not answered.

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Phone: (505) 629-6116

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**State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505**

QUESTIONS, Page 2

Action 465838

**QUESTIONS (continued)**

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 465838
	Action Type: [C-141] Initial C-141 (C-141-v-Initial)

**QUESTIONS**

<b>Nature and Volume of Release (continued)</b>	
Is this a gas only submission (i.e. only significant Mcf values reported)	<b>No, according to supplied volumes this does not appear to be a "gas only" report.</b>
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	<b>No</b>
Reasons why this would be considered a submission for a notification of a major release	<i>Unavailable.</i>
<i>With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e. gas only) are to be submitted on the C-129 form.</i>	

**Initial Response**

*The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury.*

The source of the release has been stopped	<b>True</b>
The impacted area has been secured to protect human health and the environment	<b>True</b>
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	<b>True</b>
All free liquids and recoverable materials have been removed and managed appropriately	<b>True</b>
If all the actions described above have not been undertaken, explain why	<i>Not answered.</i>

*Per Paragraph (4) of Subsection B of 19.15.29.8 NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of actions to date in the follow-up C-141 submission. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC), please prepare and attach all information needed for closure evaluation in the follow-up C-141 submission.*

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

I hereby agree and sign off to the above statement	Name: Kennedy Lincoln Title: Environmental Specialist Email: kennedy.lincoln@chevron.com Date: 05/21/2025
--	--

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**Santa Fe, NM 87505**

QUESTIONS, Page 3

Action 465838

**QUESTIONS (continued)**

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 465838
	Action Type: [C-141] Initial C-141 (C-141-v-Initial)

**QUESTIONS**

**Site Characterization**

*Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date.*

What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Not answered.
What method was used to determine the depth to ground water	Not answered.
Did this release impact groundwater or surface water	Not answered.
<b>What is the minimum distance, between the closest lateral extents of the release and the following surface areas:</b>	
A continuously flowing watercourse or any other significant watercourse	Not answered.
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Not answered.
An occupied permanent residence, school, hospital, institution, or church	Not answered.
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Not answered.
Any other fresh water well or spring	Not answered.
Incorporated municipal boundaries or a defined municipal fresh water well field	Not answered.
A wetland	Not answered.
A subsurface mine	Not answered.
An (non-karst) unstable area	Not answered.
Categorize the risk of this well / site being in a karst geology	Not answered.
A 100-year floodplain	Not answered.
Did the release impact areas not on an exploration, development, production, or storage site	Not answered.

**Remediation Plan**

*Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.*

Requesting a remediation plan approval with this submission	No
<i>The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.</i>	

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**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 465838

**CONDITIONS**

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 465838
	Action Type: [C-141] Initial C-141 (C-141-v-Initial)

**CONDITIONS**

Created By	Condition	Condition Date
rhamlet	None	5/21/2025

**Appendix B**  
**Karst Potential Map**

**Spilled Material:** Produced Water Only

**Oil Released:** bbl

**Oil Recovered:** bbl

**Water Released:** 8.176 bbl

**Water Recovered:** bbl

**Calculation Details**

Area	Shape	Secondary Containment	Standing Liquid Dimension	Standing Liquid Volume	Water Cut	Oil Volume	Penetration Depth	Water to Soil Volume	Water Volume
1	Rectangle	Land	13 ft x 18 ft x .125 in	0.499 bbl	%	0.499 bbl	.125 in	0.065 bbl	
2	Rectangle	Land	9 ft x 22 ft x .5 in	1.524 bbl	%	1.524 bbl	.125 in	0.055 bbl	
3	Rectangle	Land	13 ft x 13 ft x 1 in	2.555 bbl	%	2.555 bbl	.125 in	0.047 bbl	
4	Rectangle	Land	13 ft x 16 ft x 1 in	3.145 bbl	%	3.145 bbl	.125 in	0.058 bbl	
5	Rectangle	Land	10 ft x 3 ft x 1 in	0.453 bbl	%	0.453 bbl	.125 in	0.008 bbl	
6					%				
7					%				
<b>Rec Vol</b>									
<b>Total Vol</b>									8.176



**State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505**

**District I**  
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**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720

**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170

**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**QUESTIONS (continued)**

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 394606
	Action Type: [C-141] Initial C-141 (C-141-v-Initial)

**QUESTIONS**

<b>Nature and Volume of Release (continued)</b>	
Is this a gas only submission (i.e. only significant Mcf values reported)	<b>No, according to supplied volumes this does not appear to be a "gas only" report.</b>
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	<b>No</b>
Reasons why this would be considered a submission for a notification of a major release	<i>Unavailable.</i>

*With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e. gas only) are to be submitted on the C-129 form.*

**Initial Response**

*The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury.*

The source of the release has been stopped	<b>True</b>
The impacted area has been secured to protect human health and the environment	<b>True</b>
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	<b>True</b>
All free liquids and recoverable materials have been removed and managed appropriately	<b>True</b>
If all the actions described above have not been undertaken, explain why	<i>Not answered.</i>

*Per Paragraph (4) of Subsection B of 19.15.29.8 NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of actions to date in the follow-up C-141 submission. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC), please prepare and attach all information needed for closure evaluation in the follow-up C-141 submission.*

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

I hereby agree and sign off to the above statement	Name: Kennedy Lincoln Title: Environmental Specialist Email: kennedy.lincoln@chevron.com Date: 10/22/2024
--	--

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**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

QUESTIONS, Page 3

Action 394606

**QUESTIONS (continued)**

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 394606
	Action Type: [C-141] Initial C-141 (C-141-v-Initial)

**QUESTIONS**

**Site Characterization**

*Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date.*

What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Not answered.
What method was used to determine the depth to ground water	Not answered.
Did this release impact groundwater or surface water	Not answered.
<b>What is the minimum distance, between the closest lateral extents of the release and the following surface areas:</b>	
A continuously flowing watercourse or any other significant watercourse	Not answered.
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Not answered.
An occupied permanent residence, school, hospital, institution, or church	Not answered.
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Not answered.
Any other fresh water well or spring	Not answered.
Incorporated municipal boundaries or a defined municipal fresh water well field	Not answered.
A wetland	Not answered.
A subsurface mine	Not answered.
An (non-karst) unstable area	Not answered.
Categorize the risk of this well / site being in a karst geology	Not answered.
A 100-year floodplain	Not answered.
Did the release impact areas not on an exploration, development, production, or storage site	Not answered.

**Remediation Plan**

*Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.*

Requesting a remediation plan approval with this submission	No
<i>The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.</i>	

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**Oil Conservation Division**  
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**Santa Fe, NM 87505**

CONDITIONS  
 Action 394606

**CONDITIONS**

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 394606
	Action Type: [C-141] Initial C-141 (C-141-v-Initial)

**CONDITIONS**

Created By	Condition	Condition Date
nvelez	None	10/22/2024



**LEGEND**

- Site Location
- Karst Risk Potential
  - High
  - Medium
  - Low



**Appendix C**  
**Boring Log**

**BORING RECORD**

GEOLOGIC UNIT	DEPTH	Start: 11:30 Finish: 12:30 DESCRIPTION LITHOLOGIC	DESCRIPTION USCS	GRAPHIC LOG	PID READING										SAMPLE			REMARKS								
					PPM X _____										NUMBER	PID READING	RECOVERY	DEPTH	BACKGROUND PID READING							
					2	4	6	8	10	12	14	16	18	SOIL: _____ PPM					SOIL: _____ PPM							
Depth to Water: 25.25	0	Silty Sand, 7.5YR 8/2, Pinkish White, Rounded, Fine Grained, Poorly Sorted, Subangular, 0.5-2cm Clast Inclusions	ML																	1						
	5				Caliche, 7.5YR 8/1, White, Rounded, Poorly Sorted, Medium Grained, Subangular, 0.5-1cm Diameter Clast Inclusions	Caliche																	5			
	10																					10				
	15	Silty Sand, 7.5YR 6/6, Reddish Yellow, Rounded, Fine Grained, Poorly Sorted, Subangular, 0.5-1cm Diameter Clast Inclusions	ML																					15		
	20				7.5YR 6/8, Reddish Yellow, Subangular, 0.5-2.5cm Diameter Clast Inclusions	SM																		20		
	25	Quartz Sand, 2.5YR 8/2, Pinkish White, Fine Grained, Rounded, Poorly Sorted, Subangular, 0.5-2cm Diameter Clast Inclusions	SM																					25		
	30																									30
	35																					35				
	40	Quartz Sand, Very Fine Grained, Well Rounded, Poorly Sorted, 7.5YR 8/1, White, Subangular Clast Inclusions, 0.5-1.5cm Diameter	SM																			40				
	45																							45		
50																					50					

- ONE CONTINUOUS AUGER SAMPLER
- STANDARD PENETRATION TEST
- UNDISTURBED SAMPLE
- WATER TABLE ( 24 HRS )
- WATER TABLE ( TIME OF BORING )
- LABORATORY TEST LOCATION
- PENETROMETER ( TONS/ SQ. FT )
- NO RECOVERY

JOB NUMBER : Chevron/ 20-0107-03  
 HOLE DIAMETER : 2"  
 LOCATION : 32°04'17.3600", -104°09'49.6600"  
 LAI GEOLOGIST : R. Nelson  
 DRILLING CONTRACTOR : SDI  
 DRILLING METHOD : Air Rotary



DRILL DATE : 04-29-2020  
 BORING NUMBER : BH-1

**Appendix D**  
**NMOCD Communications**

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

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**State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505**

QUESTIONS

Action 510481

**QUESTIONS**

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 510481
	Action Type: [NOTIFY] Notification Of Sampling (C-141N)

**QUESTIONS**

<b>Prerequisites</b>	
Incident ID (n#)	nAPP2514142619
Incident Name	NAPP2514142619 HAYHURST NM SECTION 2 SWD (GRAVITAS) @ FAPP2131342213
Incident Type	Produced Water Release
Incident Status	Remediation Plan Approved
Incident Facility	[fAPP2131342213] Hayhurst NM Section 2 SWD Facility

<b>Location of Release Source</b>	
Site Name	Hayhurst NM Section 2 SWD (Gravitas)
Date Release Discovered	05/12/2025
Surface Owner	State

<b>Sampling Event General Information</b>	
<i>Please answer all the questions in this group.</i>	
What is the sampling surface area in square feet	3,387
What is the estimated number of samples that will be gathered	21
Sampling date pursuant to Subparagraph (a) of Paragraph (1) of Subsection D of 19.15.29.12 NMAC	10/07/2025
Time sampling will commence	08:00 AM
Please provide any information necessary for observers to contact samplers	Inderveer 432-313-1921; samples will be collected until 10/13/2025.
Please provide any information necessary for navigation to sampling site	32.066375, -104.165094



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Phone: (505) 629-6116

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**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 510481

**CONDITIONS**

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 510481
	Action Type: [NOTIFY] Notification Of Sampling (C-141N)

**CONDITIONS**

Created By	Condition	Condition Date
klincoln	Failure to notify the OCD of sampling events including any changes in date/time per the requirements of 19.15.29.12.D.(1).(a) NMAC, may result in the remediation closure samples not being accepted.	9/30/2025
klincoln	If confirmation sampling is going to take place over multiple days, individual C-141N applications must be submitted for each sampling date. Date ranges are not currently accepted on the C-141N application.	9/30/2025

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**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

QUESTIONS

Action 510483

**QUESTIONS**

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 510483
	Action Type: [NOTIFY] Notification Of Sampling (C-141N)

**QUESTIONS**

<b>Prerequisites</b>	
Incident ID (n#)	nAPP2514142619
Incident Name	NAPP2514142619 HAYHURST NM SECTION 2 SWD (GRAVITAS) @ FAPP2131342213
Incident Type	Produced Water Release
Incident Status	Remediation Plan Approved
Incident Facility	[fAPP2131342213] Hayhurst NM Section 2 SWD Facility

<b>Location of Release Source</b>	
Site Name	Hayhurst NM Section 2 SWD (Gravitas)
Date Release Discovered	05/12/2025
Surface Owner	State

<b>Sampling Event General Information</b>	
<i>Please answer all the questions in this group.</i>	
What is the sampling surface area in square feet	3,387
What is the estimated number of samples that will be gathered	21
Sampling date pursuant to Subparagraph (a) of Paragraph (1) of Subsection D of 19.15.29.12 NMAC	10/08/2025
Time sampling will commence	08:00 AM
Please provide any information necessary for observers to contact samplers	Inderveer 432-313-1921; samples will be collected until 10/13/2025.
Please provide any information necessary for navigation to sampling site	32.066375, -104.165094

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**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 510483

**CONDITIONS**

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 510483
	Action Type: [NOTIFY] Notification Of Sampling (C-141N)

**CONDITIONS**

Created By	Condition	Condition Date
klincoln	Failure to notify the OCD of sampling events including any changes in date/time per the requirements of 19.15.29.12.D.(1).(a) NMAC, may result in the remediation closure samples not being accepted.	9/30/2025
klincoln	If confirmation sampling is going to take place over multiple days, individual C-141N applications must be submitted for each sampling date. Date ranges are not currently accepted on the C-141N application.	9/30/2025

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**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

QUESTIONS

Action 510485

**QUESTIONS**

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 510485
	Action Type: [NOTIFY] Notification Of Sampling (C-141N)

**QUESTIONS**

<b>Prerequisites</b>	
Incident ID (n#)	nAPP2514142619
Incident Name	NAPP2514142619 HAYHURST NM SECTION 2 SWD (GRAVITAS) @ FAPP2131342213
Incident Type	Produced Water Release
Incident Status	Remediation Plan Approved
Incident Facility	[fAPP2131342213] Hayhurst NM Section 2 SWD Facility

<b>Location of Release Source</b>	
Site Name	Hayhurst NM Section 2 SWD (Gravitas)
Date Release Discovered	05/12/2025
Surface Owner	State

<b>Sampling Event General Information</b>	
<i>Please answer all the questions in this group.</i>	
What is the sampling surface area in square feet	3,387
What is the estimated number of samples that will be gathered	21
Sampling date pursuant to Subparagraph (a) of Paragraph (1) of Subsection D of 19.15.29.12 NMAC	10/09/2025
Time sampling will commence	08:00 AM
Please provide any information necessary for observers to contact samplers	Inderveer 432-313-1921; samples will be collected until 10/13/2025.
Please provide any information necessary for navigation to sampling site	32.066375, -104.165094

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**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 510485

**CONDITIONS**

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 510485
	Action Type: [NOTIFY] Notification Of Sampling (C-141N)

**CONDITIONS**

Created By	Condition	Condition Date
klincoln	Failure to notify the OCD of sampling events including any changes in date/time per the requirements of 19.15.29.12.D.(1).(a) NMAC, may result in the remediation closure samples not being accepted.	9/30/2025
klincoln	If confirmation sampling is going to take place over multiple days, individual C-141N applications must be submitted for each sampling date. Date ranges are not currently accepted on the C-141N application.	9/30/2025

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**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

QUESTIONS

Action 510487

**QUESTIONS**

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 510487
	Action Type: [NOTIFY] Notification Of Sampling (C-141N)

**QUESTIONS**

<b>Prerequisites</b>	
Incident ID (n#)	nAPP2514142619
Incident Name	NAPP2514142619 HAYHURST NM SECTION 2 SWD (GRAVITAS) @ FAPP2131342213
Incident Type	Produced Water Release
Incident Status	Remediation Plan Approved
Incident Facility	[fAPP2131342213] Hayhurst NM Section 2 SWD Facility

<b>Location of Release Source</b>	
Site Name	Hayhurst NM Section 2 SWD (Gravitas)
Date Release Discovered	05/12/2025
Surface Owner	State

<b>Sampling Event General Information</b>	
<i>Please answer all the questions in this group.</i>	
What is the sampling surface area in square feet	3,387
What is the estimated number of samples that will be gathered	21
Sampling date pursuant to Subparagraph (a) of Paragraph (1) of Subsection D of 19.15.29.12 NMAC	10/10/2025
Time sampling will commence	08:00 AM
Please provide any information necessary for observers to contact samplers	Inderveer 432-313-1921; samples will be collected until 10/13/2025.
Please provide any information necessary for navigation to sampling site	32.066375, -104.165094

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 510487

**CONDITIONS**

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 510487
	Action Type: [NOTIFY] Notification Of Sampling (C-141N)

**CONDITIONS**

Created By	Condition	Condition Date
klincoln	Failure to notify the OCD of sampling events including any changes in date/time per the requirements of 19.15.29.12.D.(1).(a) NMAC, may result in the remediation closure samples not being accepted.	9/30/2025
klincoln	If confirmation sampling is going to take place over multiple days, individual C-141N applications must be submitted for each sampling date. Date ranges are not currently accepted on the C-141N application.	9/30/2025

Sante Fe Main Office  
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General Information  
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**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

QUESTIONS

Action 510490

**QUESTIONS**

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 510490
	Action Type: [NOTIFY] Notification Of Sampling (C-141N)

**QUESTIONS**

<b>Prerequisites</b>	
Incident ID (n#)	nAPP2514142619
Incident Name	NAPP2514142619 HAYHURST NM SECTION 2 SWD (GRAVITAS) @ FAPP2131342213
Incident Type	Produced Water Release
Incident Status	Remediation Plan Approved
Incident Facility	[fAPP2131342213] Hayhurst NM Section 2 SWD Facility

<b>Location of Release Source</b>	
Site Name	Hayhurst NM Section 2 SWD (Gravitas)
Date Release Discovered	05/12/2025
Surface Owner	State

<b>Sampling Event General Information</b>	
<i>Please answer all the questions in this group.</i>	
What is the sampling surface area in square feet	3,387
What is the estimated number of samples that will be gathered	21
Sampling date pursuant to Subparagraph (a) of Paragraph (1) of Subsection D of 19.15.29.12 NMAC	10/13/2025
Time sampling will commence	08:00 AM
Please provide any information necessary for observers to contact samplers	Inderveer 432-313-1921; samples will be collected until 10/13/2025.
Please provide any information necessary for navigation to sampling site	32.066375, -104.165094



Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

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**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 510490

**CONDITIONS**

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 510490
	Action Type: [NOTIFY] Notification Of Sampling (C-141N)

**CONDITIONS**

Created By	Condition	Condition Date
klincoln	Failure to notify the OCD of sampling events including any changes in date/time per the requirements of 19.15.29.12.D.(1).(a) NMAC, may result in the remediation closure samples not being accepted.	9/30/2025
klincoln	If confirmation sampling is going to take place over multiple days, individual C-141N applications must be submitted for each sampling date. Date ranges are not currently accepted on the C-141N application.	9/30/2025

**Appendix E**  
**Laboratory Reports**



Environment Testing

- 1
- 2
- 3
- 4
- 5
- 6
- 7
- 8
- 9
- 10
- 11
- 12
- 13
- 14

# ANALYTICAL REPORT

## PREPARED FOR

Attn: Brenda Balbino  
 Larson & Associates, Inc.  
 507 N Marienfeld  
 Suite 202  
 Midland, Texas 79701

Generated 10/8/2025 2:18:10 PM

## JOB DESCRIPTION

Gravitas SWD Still 4  
 25-0101-02

## JOB NUMBER

890-8919-1

Eurofins Carlsbad  
 1089 N Canal St.  
 Carlsbad NM 88220



# Eurofins Carlsbad

## Job Notes

This report may not be reproduced except in full, and with written approval from the laboratory. The results relate only to the samples tested. For questions please contact the Project Manager at the e-mail address or telephone number listed on this page.

Analytical test results meet all requirements of the associated regulatory program (i.e., NELAC (TNI), DoD, and ISO 17025) unless otherwise noted under the individual analysis.

## Authorization



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10/8/2025 2:18:10 PM

Authorized for release by  
Holly Taylor, Project Manager  
[Holly.Taylor@et.eurofinsus.com](mailto:Holly.Taylor@et.eurofinsus.com)  
(806)794-1296

- 1
- 2
- 3
- 4
- 5
- 6
- 7
- 8
- 9
- 10
- 11
- 12
- 13
- 14

Client: Larson & Associates, Inc.  
Project/Site: Gravitas SWD Still 4

Laboratory Job ID: 890-8919-1  
SDG: 25-0101-02

# Table of Contents

Cover Page . . . . .	1
Table of Contents . . . . .	3
Definitions/Glossary . . . . .	4
Case Narrative . . . . .	5
Client Sample Results . . . . .	6
Surrogate Summary . . . . .	11
QC Sample Results . . . . .	12
QC Association Summary . . . . .	16
Lab Chronicle . . . . .	18
Certification Summary . . . . .	20
Method Summary . . . . .	21
Sample Summary . . . . .	22
Chain of Custody . . . . .	23
Receipt Checklists . . . . .	25

- 1
- 2
- 3
- 4
- 5
- 6
- 7
- 8
- 9
- 10
- 11
- 12
- 13
- 14

## Definitions/Glossary

Client: Larson & Associates, Inc.  
Project/Site: Gravitas SWD Still 4

Job ID: 890-8919-1  
SDG: 25-0101-02

## Qualifiers

## GC VOA

Qualifier	Qualifier Description
U	Indicates the analyte was analyzed for but not detected.

## GC Semi VOA

Qualifier	Qualifier Description
U	Indicates the analyte was analyzed for but not detected.

## HPLC/IC

Qualifier	Qualifier Description
U	Indicates the analyte was analyzed for but not detected.

## Glossary

Abbreviation	These commonly used abbreviations may or may not be present in this report.
☼	Listed under the "D" column to designate that the result is reported on a dry weight basis
%R	Percent Recovery
CFL	Contains Free Liquid
CFU	Colony Forming Unit
CNF	Contains No Free Liquid
DER	Duplicate Error Ratio (normalized absolute difference)
Dil Fac	Dilution Factor
DL	Detection Limit (DoD/DOE)
DL, RA, RE, IN	Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample
DLC	Decision Level Concentration (Radiochemistry)
EDL	Estimated Detection Limit (Dioxin)
LOD	Limit of Detection (DoD/DOE)
LOQ	Limit of Quantitation (DoD/DOE)
MCL	EPA recommended "Maximum Contaminant Level"
MDA	Minimum Detectable Activity (Radiochemistry)
MDC	Minimum Detectable Concentration (Radiochemistry)
MDL	Method Detection Limit
ML	Minimum Level (Dioxin)
MPN	Most Probable Number
MQL	Method Quantitation Limit
NC	Not Calculated
ND	Not Detected at the reporting limit (or MDL or EDL if shown)
NEG	Negative / Absent
POS	Positive / Present
PQL	Practical Quantitation Limit
PRES	Presumptive
QC	Quality Control
RER	Relative Error Ratio (Radiochemistry)
RL	Reporting Limit or Requested Limit (Radiochemistry)
RPD	Relative Percent Difference, a measure of the relative difference between two points
TEF	Toxicity Equivalent Factor (Dioxin)
TEQ	Toxicity Equivalent Quotient (Dioxin)
TNTC	Too Numerous To Count

# Case Narrative

Client: Larson & Associates, Inc.  
Project: Gravitas SWD Still 4

Job ID: 890-8919-1

**Job ID: 890-8919-1**

**Eurofins Carlsbad**

## Job Narrative 890-8919-1

The analytical test results presented in this report meet all requirements of the associated regulatory program listed on the Accreditation/Certification Summary Page, unless otherwise noted. Data qualifiers and/or narrative comments are included to explain any exceptions, if applicable. Regulated compliance samples (e.g. SDWA, NPDES) must comply with associated agency requirements/permits.

- Matrix-specific batch QC (e.g., MS, MSD, SD) may not be reported when insufficient sample volume is available or when site-specific QC samples are not submitted. In such cases, a Laboratory Control Sample Duplicate (LCSD) may be analyzed to provide precision data for the batch.
- For samples analyzed using surrogate and/or isotope dilution analytes, any recoveries falling outside of established acceptance criteria are re-prepared and/or re-analyzed to confirm results, unless the deviation is due to sample dilution or otherwise explained in the case narrative.

### Receipt

The samples were received on 10/7/2025 3:54 PM. Unless otherwise noted below, the samples arrived in good condition, and, where required, properly preserved and on ice. The temperature of the cooler at receipt time was 8.4°C.

### Receipt Exceptions

The following samples analyzed for method 8015 TPH were received and analyzed from an unpreserved bulk soil jar: C-1 2' (890-8919-1), C-2 2' (890-8919-2), C-3 2' (890-8919-3), C-5 2' (890-8919-4), C-8 2' (890-8919-5) and C-9 2' (890-8919-6).

### GC VOA

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

### Diesel Range Organics

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

### HPLC/IC

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

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### Client Sample Results

Client: Larson & Associates, Inc.  
 Project/Site: Gravitas SWD Still 4

Job ID: 890-8919-1  
 SDG: 25-0101-02

**Client Sample ID: C-1 2'**

**Lab Sample ID: 890-8919-1**

Date Collected: 10/07/25 12:12

Matrix: Solid

Date Received: 10/07/25 15:54

**Method: SW846 8021B - Volatile Organic Compounds (GC)**

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00200	U	0.00200	mg/Kg		10/08/25 08:35	10/08/25 12:11	1
Toluene	<0.00200	U	0.00200	mg/Kg		10/08/25 08:35	10/08/25 12:11	1
Ethylbenzene	<0.00200	U	0.00200	mg/Kg		10/08/25 08:35	10/08/25 12:11	1
m,p-Xylenes	<0.00399	U	0.00399	mg/Kg		10/08/25 08:35	10/08/25 12:11	1
o-Xylene	<0.00200	U	0.00200	mg/Kg		10/08/25 08:35	10/08/25 12:11	1
Xylenes, Total	<0.00399	U	0.00399	mg/Kg		10/08/25 08:35	10/08/25 12:11	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	103		70 - 130	10/08/25 08:35	10/08/25 12:11	1
1,4-Difluorobenzene (Surr)	98		70 - 130	10/08/25 08:35	10/08/25 12:11	1

**Method: TAL SOP Total BTEX - Total BTEX Calculation**

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00399	U	0.00399	mg/Kg			10/08/25 12:11	1

**Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)**

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<50.0	U	50.0	mg/Kg			10/08/25 10:05	1

**Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)**

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)	<50.0	U	50.0	mg/Kg		10/08/25 07:35	10/08/25 10:05	1
Diesel Range Organics (Over C10-C28)	<50.0	U	50.0	mg/Kg		10/08/25 07:35	10/08/25 10:05	1
Oil Range Organics (Over C28-C36)	<50.0	U	50.0	mg/Kg		10/08/25 07:35	10/08/25 10:05	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
1-Chlorooctane (Surr)	82		70 - 130	10/08/25 07:35	10/08/25 10:05	1
o-Terphenyl (Surr)	106		70 - 130	10/08/25 07:35	10/08/25 10:05	1

**Method: EPA 300.0 - Anions, Ion Chromatography - Soluble**

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	351		10.1	mg/Kg			10/08/25 09:29	1

**Client Sample ID: C-2 2'**

**Lab Sample ID: 890-8919-2**

Date Collected: 10/07/25 12:17

Matrix: Solid

Date Received: 10/07/25 15:54

**Method: SW846 8021B - Volatile Organic Compounds (GC)**

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00201	U	0.00201	mg/Kg		10/08/25 08:35	10/08/25 12:31	1
Toluene	<0.00201	U	0.00201	mg/Kg		10/08/25 08:35	10/08/25 12:31	1
Ethylbenzene	<0.00201	U	0.00201	mg/Kg		10/08/25 08:35	10/08/25 12:31	1
m,p-Xylenes	<0.00402	U	0.00402	mg/Kg		10/08/25 08:35	10/08/25 12:31	1
o-Xylene	<0.00201	U	0.00201	mg/Kg		10/08/25 08:35	10/08/25 12:31	1
Xylenes, Total	<0.00402	U	0.00402	mg/Kg		10/08/25 08:35	10/08/25 12:31	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	100		70 - 130	10/08/25 08:35	10/08/25 12:31	1
1,4-Difluorobenzene (Surr)	99		70 - 130	10/08/25 08:35	10/08/25 12:31	1

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### Client Sample Results

Client: Larson & Associates, Inc.  
Project/Site: Gravitas SWD Still 4

Job ID: 890-8919-1  
SDG: 25-0101-02

**Client Sample ID: C-2 2'**

**Lab Sample ID: 890-8919-2**

Date Collected: 10/07/25 12:17

Matrix: Solid

Date Received: 10/07/25 15:54

**Method: TAL SOP Total BTEX - Total BTEX Calculation**

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00402	U	0.00402	mg/Kg			10/08/25 12:31	1

**Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)**

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<50.0	U	50.0	mg/Kg			10/08/25 10:47	1

**Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)**

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)	<50.0	U	50.0	mg/Kg		10/08/25 07:35	10/08/25 10:47	1
Diesel Range Organics (Over C10-C28)	<50.0	U	50.0	mg/Kg		10/08/25 07:35	10/08/25 10:47	1
Oil Range Organics (Over C28-C36)	<50.0	U	50.0	mg/Kg		10/08/25 07:35	10/08/25 10:47	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
1-Chlorooctane (Surr)	86		70 - 130	10/08/25 07:35	10/08/25 10:47	1
o-Terphenyl (Surr)	112		70 - 130	10/08/25 07:35	10/08/25 10:47	1

**Method: EPA 300.0 - Anions, Ion Chromatography - Soluble**

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	370		9.96	mg/Kg			10/08/25 09:34	1

**Client Sample ID: C-3 2'**

**Lab Sample ID: 890-8919-3**

Date Collected: 10/07/25 12:19

Matrix: Solid

Date Received: 10/07/25 15:54

**Method: SW846 8021B - Volatile Organic Compounds (GC)**

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00202	U	0.00202	mg/Kg		10/08/25 08:35	10/08/25 12:52	1
Toluene	<0.00202	U	0.00202	mg/Kg		10/08/25 08:35	10/08/25 12:52	1
Ethylbenzene	<0.00202	U	0.00202	mg/Kg		10/08/25 08:35	10/08/25 12:52	1
m,p-Xylenes	<0.00404	U	0.00404	mg/Kg		10/08/25 08:35	10/08/25 12:52	1
o-Xylene	<0.00202	U	0.00202	mg/Kg		10/08/25 08:35	10/08/25 12:52	1
Xylenes, Total	<0.00404	U	0.00404	mg/Kg		10/08/25 08:35	10/08/25 12:52	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	99		70 - 130	10/08/25 08:35	10/08/25 12:52	1
1,4-Difluorobenzene (Surr)	95		70 - 130	10/08/25 08:35	10/08/25 12:52	1

**Method: TAL SOP Total BTEX - Total BTEX Calculation**

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00404	U	0.00404	mg/Kg			10/08/25 12:52	1

**Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)**

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<49.8	U	49.8	mg/Kg			10/08/25 11:02	1

**Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)**

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)	<49.8	U	49.8	mg/Kg		10/08/25 07:35	10/08/25 11:02	1
Diesel Range Organics (Over C10-C28)	<49.8	U	49.8	mg/Kg		10/08/25 07:35	10/08/25 11:02	1
Oil Range Organics (Over C28-C36)	<49.8	U	49.8	mg/Kg		10/08/25 07:35	10/08/25 11:02	1

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### Client Sample Results

Client: Larson & Associates, Inc.  
 Project/Site: Gravitas SWD Still 4

Job ID: 890-8919-1  
 SDG: 25-0101-02

**Client Sample ID: C-3 2'**

**Lab Sample ID: 890-8919-3**

Date Collected: 10/07/25 12:19

Matrix: Solid

Date Received: 10/07/25 15:54

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
1-Chlorooctane (Surr)	83		70 - 130	10/08/25 07:35	10/08/25 11:02	1
o-Terphenyl (Surr)	106		70 - 130	10/08/25 07:35	10/08/25 11:02	1

**Method: EPA 300.0 - Anions, Ion Chromatography - Soluble**

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	663		10.1	mg/Kg			10/08/25 09:39	1

**Client Sample ID: C-5 2'**

**Lab Sample ID: 890-8919-4**

Date Collected: 10/07/25 12:23

Matrix: Solid

Date Received: 10/07/25 15:54

**Method: SW846 8021B - Volatile Organic Compounds (GC)**

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00199	U	0.00199	mg/Kg		10/08/25 08:35	10/08/25 13:12	1
Toluene	<0.00199	U	0.00199	mg/Kg		10/08/25 08:35	10/08/25 13:12	1
Ethylbenzene	<0.00199	U	0.00199	mg/Kg		10/08/25 08:35	10/08/25 13:12	1
m,p-Xylenes	<0.00398	U	0.00398	mg/Kg		10/08/25 08:35	10/08/25 13:12	1
o-Xylene	<0.00199	U	0.00199	mg/Kg		10/08/25 08:35	10/08/25 13:12	1
Xylenes, Total	<0.00398	U	0.00398	mg/Kg		10/08/25 08:35	10/08/25 13:12	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	99		70 - 130	10/08/25 08:35	10/08/25 13:12	1
1,4-Difluorobenzene (Surr)	97		70 - 130	10/08/25 08:35	10/08/25 13:12	1

**Method: TAL SOP Total BTEX - Total BTEX Calculation**

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00398	U	0.00398	mg/Kg			10/08/25 13:12	1

**Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)**

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<50.0	U	50.0	mg/Kg			10/08/25 11:16	1

**Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)**

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)	<50.0	U	50.0	mg/Kg		10/08/25 07:35	10/08/25 11:16	1
Diesel Range Organics (Over C10-C28)	<50.0	U	50.0	mg/Kg		10/08/25 07:35	10/08/25 11:16	1
Oil Range Organics (Over C28-C36)	<50.0	U	50.0	mg/Kg		10/08/25 07:35	10/08/25 11:16	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
1-Chlorooctane (Surr)	82		70 - 130	10/08/25 07:35	10/08/25 11:16	1
o-Terphenyl (Surr)	104		70 - 130	10/08/25 07:35	10/08/25 11:16	1

**Method: EPA 300.0 - Anions, Ion Chromatography - Soluble**

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	628		10.1	mg/Kg			10/08/25 09:44	1

### Client Sample Results

Client: Larson & Associates, Inc.  
 Project/Site: Gravitas SWD Still 4

Job ID: 890-8919-1  
 SDG: 25-0101-02

**Client Sample ID: C-8 2'**

**Lab Sample ID: 890-8919-5**

Date Collected: 10/07/25 12:35

Matrix: Solid

Date Received: 10/07/25 15:54

**Method: SW846 8021B - Volatile Organic Compounds (GC)**

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00200	U	0.00200	mg/Kg		10/08/25 08:35	10/08/25 13:33	1
Toluene	<0.00200	U	0.00200	mg/Kg		10/08/25 08:35	10/08/25 13:33	1
Ethylbenzene	<0.00200	U	0.00200	mg/Kg		10/08/25 08:35	10/08/25 13:33	1
m,p-Xylenes	<0.00399	U	0.00399	mg/Kg		10/08/25 08:35	10/08/25 13:33	1
o-Xylene	<0.00200	U	0.00200	mg/Kg		10/08/25 08:35	10/08/25 13:33	1
Xylenes, Total	<0.00399	U	0.00399	mg/Kg		10/08/25 08:35	10/08/25 13:33	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	101		70 - 130	10/08/25 08:35	10/08/25 13:33	1
1,4-Difluorobenzene (Surr)	95		70 - 130	10/08/25 08:35	10/08/25 13:33	1

**Method: TAL SOP Total BTEX - Total BTEX Calculation**

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00399	U	0.00399	mg/Kg			10/08/25 13:33	1

**Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)**

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<49.8	U	49.8	mg/Kg			10/08/25 11:30	1

**Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)**

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)	<49.8	U	49.8	mg/Kg		10/08/25 07:35	10/08/25 11:30	1
Diesel Range Organics (Over C10-C28)	<49.8	U	49.8	mg/Kg		10/08/25 07:35	10/08/25 11:30	1
Oil Range Organics (Over C28-C36)	<49.8	U	49.8	mg/Kg		10/08/25 07:35	10/08/25 11:30	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
1-Chlorooctane (Surr)	80		70 - 130	10/08/25 07:35	10/08/25 11:30	1
o-Terphenyl (Surr)	103		70 - 130	10/08/25 07:35	10/08/25 11:30	1

**Method: EPA 300.0 - Anions, Ion Chromatography - Soluble**

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	366		10.0	mg/Kg			10/08/25 09:50	1

**Client Sample ID: C-9 2'**

**Lab Sample ID: 890-8919-6**

Date Collected: 10/07/25 12:37

Matrix: Solid

Date Received: 10/07/25 15:54

**Method: SW846 8021B - Volatile Organic Compounds (GC)**

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00198	U	0.00198	mg/Kg		10/08/25 08:35	10/08/25 13:53	1
Toluene	<0.00198	U	0.00198	mg/Kg		10/08/25 08:35	10/08/25 13:53	1
Ethylbenzene	<0.00198	U	0.00198	mg/Kg		10/08/25 08:35	10/08/25 13:53	1
m,p-Xylenes	<0.00396	U	0.00396	mg/Kg		10/08/25 08:35	10/08/25 13:53	1
o-Xylene	<0.00198	U	0.00198	mg/Kg		10/08/25 08:35	10/08/25 13:53	1
Xylenes, Total	<0.00396	U	0.00396	mg/Kg		10/08/25 08:35	10/08/25 13:53	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	99		70 - 130	10/08/25 08:35	10/08/25 13:53	1
1,4-Difluorobenzene (Surr)	99		70 - 130	10/08/25 08:35	10/08/25 13:53	1

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### Client Sample Results

Client: Larson & Associates, Inc.  
 Project/Site: Gravitas SWD Still 4

Job ID: 890-8919-1  
 SDG: 25-0101-02

**Client Sample ID: C-9 2'**

**Lab Sample ID: 890-8919-6**

Date Collected: 10/07/25 12:37

Matrix: Solid

Date Received: 10/07/25 15:54

**Method: TAL SOP Total BTEX - Total BTEX Calculation**

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00396	U	0.00396	mg/Kg			10/08/25 13:53	1

**Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)**

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<49.9	U	49.9	mg/Kg			10/08/25 11:44	1

**Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)**

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)	<49.9	U	49.9	mg/Kg		10/08/25 07:35	10/08/25 11:44	1
Diesel Range Organics (Over C10-C28)	<49.9	U	49.9	mg/Kg		10/08/25 07:35	10/08/25 11:44	1
Oil Range Organics (Over C28-C36)	<49.9	U	49.9	mg/Kg		10/08/25 07:35	10/08/25 11:44	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
1-Chlorooctane (Surr)	85		70 - 130	10/08/25 07:35	10/08/25 11:44	1
o-Terphenyl (Surr)	109		70 - 130	10/08/25 07:35	10/08/25 11:44	1

**Method: EPA 300.0 - Anions, Ion Chromatography - Soluble**

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	546		10.1	mg/Kg			10/08/25 09:55	1

## Surrogate Summary

Client: Larson & Associates, Inc.  
Project/Site: Gravitas SWD Still 4

Job ID: 890-8919-1  
SDG: 25-0101-02

## Method: 8021B - Volatile Organic Compounds (GC)

Matrix: Solid

Prep Type: Total/NA

Lab Sample ID	Client Sample ID	Percent Surrogate Recovery (Acceptance Limits)	
		BFB1 (70-130)	DFBZ1 (70-130)
890-8919-1	C-1 2'	103	98
890-8919-1 MS	C-1 2'	101	104
890-8919-1 MSD	C-1 2'	102	104
890-8919-2	C-2 2'	100	99
890-8919-3	C-3 2'	99	95
890-8919-4	C-5 2'	99	97
890-8919-5	C-8 2'	101	95
890-8919-6	C-9 2'	99	99
LCS 880-120705/1-A	Lab Control Sample	97	102
LCSD 880-120705/2-A	Lab Control Sample Dup	98	104
MB 880-120705/5-A	Method Blank	101	95

**Surrogate Legend**

BFB = 4-Bromofluorobenzene (Surr)  
DFBZ = 1,4-Difluorobenzene (Surr)

## Method: 8015B NM - Diesel Range Organics (DRO) (GC)

Matrix: Solid

Prep Type: Total/NA

Lab Sample ID	Client Sample ID	Percent Surrogate Recovery (Acceptance Limits)	
		1CO1 (70-130)	OTPH1 (70-130)
890-8919-1	C-1 2'	82	106
890-8919-1 MS	C-1 2'	95	107
890-8919-1 MSD	C-1 2'	95	107
890-8919-2	C-2 2'	86	112
890-8919-3	C-3 2'	83	106
890-8919-4	C-5 2'	82	104
890-8919-5	C-8 2'	80	103
890-8919-6	C-9 2'	85	109
LCS 880-120692/2-A	Lab Control Sample	79	87
LCSD 880-120692/3-A	Lab Control Sample Dup	79	88
MB 880-120692/1-A	Method Blank	80	104

**Surrogate Legend**

1CO = 1-Chlorooctane (Surr)  
OTPH = o-Terphenyl (Surr)

### QC Sample Results

Client: Larson & Associates, Inc.  
Project/Site: Gravitas SWD Still 4

Job ID: 890-8919-1  
SDG: 25-0101-02

#### Method: 8021B - Volatile Organic Compounds (GC)

Lab Sample ID: MB 880-120705/5-A  
Matrix: Solid  
Analysis Batch: 120699

Client Sample ID: Method Blank  
Prep Type: Total/NA  
Prep Batch: 120705

Analyte	MB Result	MB Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00200	U	0.00200	mg/Kg		10/08/25 08:35	10/08/25 11:49	1
Toluene	<0.00200	U	0.00200	mg/Kg		10/08/25 08:35	10/08/25 11:49	1
Ethylbenzene	<0.00200	U	0.00200	mg/Kg		10/08/25 08:35	10/08/25 11:49	1
m,p-Xylenes	<0.00400	U	0.00400	mg/Kg		10/08/25 08:35	10/08/25 11:49	1
o-Xylene	<0.00200	U	0.00200	mg/Kg		10/08/25 08:35	10/08/25 11:49	1
Xylenes, Total	<0.00400	U	0.00400	mg/Kg		10/08/25 08:35	10/08/25 11:49	1

Surrogate	MB %Recovery	MB Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	101		70 - 130	10/08/25 08:35	10/08/25 11:49	1
1,4-Difluorobenzene (Surr)	95		70 - 130	10/08/25 08:35	10/08/25 11:49	1

Lab Sample ID: LCS 880-120705/1-A  
Matrix: Solid  
Analysis Batch: 120699

Client Sample ID: Lab Control Sample  
Prep Type: Total/NA  
Prep Batch: 120705

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Benzene	0.100	0.09482		mg/Kg		95	70 - 130
Toluene	0.100	0.08470		mg/Kg		85	70 - 130
Ethylbenzene	0.100	0.09256		mg/Kg		93	70 - 130
m,p-Xylenes	0.200	0.1822		mg/Kg		91	70 - 130
o-Xylene	0.100	0.08916		mg/Kg		89	70 - 130

Surrogate	LCS %Recovery	LCS Qualifier	Limits
4-Bromofluorobenzene (Surr)	97		70 - 130
1,4-Difluorobenzene (Surr)	102		70 - 130

Lab Sample ID: LCSD 880-120705/2-A  
Matrix: Solid  
Analysis Batch: 120699

Client Sample ID: Lab Control Sample Dup  
Prep Type: Total/NA  
Prep Batch: 120705

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Benzene	0.100	0.09527		mg/Kg		95	70 - 130	0	35
Toluene	0.100	0.08578		mg/Kg		86	70 - 130	1	35
Ethylbenzene	0.100	0.09386		mg/Kg		94	70 - 130	1	35
m,p-Xylenes	0.200	0.1838		mg/Kg		92	70 - 130	1	35
o-Xylene	0.100	0.09051		mg/Kg		91	70 - 130	2	35

Surrogate	LCSD %Recovery	LCSD Qualifier	Limits
4-Bromofluorobenzene (Surr)	98		70 - 130
1,4-Difluorobenzene (Surr)	104		70 - 130

Lab Sample ID: 890-8919-1 MS  
Matrix: Solid  
Analysis Batch: 120699

Client Sample ID: C-1 2'  
Prep Type: Total/NA  
Prep Batch: 120705

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits
Benzene	<0.00200	U	0.100	0.08471		mg/Kg		85	70 - 130
Toluene	<0.00200	U	0.100	0.07884		mg/Kg		79	70 - 130

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### QC Sample Results

Client: Larson & Associates, Inc.  
Project/Site: Gravitas SWD Still 4

Job ID: 890-8919-1  
SDG: 25-0101-02

#### Method: 8021B - Volatile Organic Compounds (GC) (Continued)

Lab Sample ID: 890-8919-1 MS  
Matrix: Solid  
Analysis Batch: 120699

Client Sample ID: C-1 2'  
Prep Type: Total/NA  
Prep Batch: 120705

Analyte	Sample	Sample	Spike	MS	MS	Unit	D	%Rec	%Rec
	Result	Qualifier		Result	Qualifier				
Ethylbenzene	<0.00200	U	0.100	0.08814		mg/Kg		88	70 - 130
m,p-Xylenes	<0.00399	U	0.200	0.1717		mg/Kg		86	70 - 130
o-Xylene	<0.00200	U	0.100	0.08558		mg/Kg		86	70 - 130
<b>MS MS</b>									
Surrogate	%Recovery	Qualifier	Limits						
4-Bromofluorobenzene (Surr)	101		70 - 130						
1,4-Difluorobenzene (Surr)	104		70 - 130						

Lab Sample ID: 890-8919-1 MSD  
Matrix: Solid  
Analysis Batch: 120699

Client Sample ID: C-1 2'  
Prep Type: Total/NA  
Prep Batch: 120705

Analyte	Sample	Sample	Spike	MSD	MSD	Unit	D	%Rec	%Rec	RPD	Limit
	Result	Qualifier		Result	Qualifier						
Benzene	<0.00200	U	0.100	0.1029		mg/Kg		103	70 - 130	19	35
Toluene	<0.00200	U	0.100	0.09201		mg/Kg		92	70 - 130	15	35
Ethylbenzene	<0.00200	U	0.100	0.1008		mg/Kg		101	70 - 130	13	35
m,p-Xylenes	<0.00399	U	0.200	0.1966		mg/Kg		98	70 - 130	14	35
o-Xylene	<0.00200	U	0.100	0.09603		mg/Kg		96	70 - 130	12	35
<b>MSD MSD</b>											
Surrogate	%Recovery	Qualifier	Limits								
4-Bromofluorobenzene (Surr)	102		70 - 130								
1,4-Difluorobenzene (Surr)	104		70 - 130								

#### Method: 8015B NM - Diesel Range Organics (DRO) (GC)

Lab Sample ID: MB 880-120692/1-A  
Matrix: Solid  
Analysis Batch: 120706

Client Sample ID: Method Blank  
Prep Type: Total/NA  
Prep Batch: 120692

Analyte	MB	MB	RL	Unit	D	Prepared	Analyzed	Dil	Fac
	Result	Qualifier							
Gasoline Range Organics (GRO)	<50.0	U	50.0	mg/Kg		10/08/25 07:35	10/08/25 03:20	1	
Diesel Range Organics (Over C10-C28)	<50.0	U	50.0	mg/Kg		10/08/25 07:35	10/08/25 03:20	1	
Oil Range Organics (Over C28-C36)	<50.0	U	50.0	mg/Kg		10/08/25 07:35	10/08/25 03:20	1	
<b>MB MB</b>									
Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil	Fac		
1-Chlorooctane (Surr)	80		70 - 130	10/08/25 07:35	10/08/25 03:20	1			
o-Terphenyl (Surr)	104		70 - 130	10/08/25 07:35	10/08/25 03:20	1			

Lab Sample ID: LCS 880-120692/2-A  
Matrix: Solid  
Analysis Batch: 120706

Client Sample ID: Lab Control Sample  
Prep Type: Total/NA  
Prep Batch: 120692

Analyte	Spike	LCS	LCS	Unit	D	%Rec	%Rec
		Result	Qualifier				
Gasoline Range Organics (GRO)	1000	765.0		mg/Kg		77	70 - 130
Diesel Range Organics (Over C10-C28)	1000	838.3		mg/Kg		84	70 - 130

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### QC Sample Results

Client: Larson & Associates, Inc.  
Project/Site: Gravitas SWD Still 4

Job ID: 890-8919-1  
SDG: 25-0101-02

#### Method: 8015B NM - Diesel Range Organics (DRO) (GC) (Continued)

Lab Sample ID: LCS 880-120692/2-A  
Matrix: Solid  
Analysis Batch: 120706

Client Sample ID: Lab Control Sample  
Prep Type: Total/NA  
Prep Batch: 120692

Surrogate	LCS LCS		Limits
	%Recovery	Qualifier	
1-Chlorooctane (Surr)	79		70 - 130
o-Terphenyl (Surr)	87		70 - 130

Lab Sample ID: LCSD 880-120692/3-A  
Matrix: Solid  
Analysis Batch: 120706

Client Sample ID: Lab Control Sample Dup  
Prep Type: Total/NA  
Prep Batch: 120692

Analyte	Spike Added	LCSD LCSD		Unit	D	%Rec	%Rec		RPD	
		Result	Qualifier				Limits	RPD	Limit	
Gasoline Range Organics (GRO)	1000	765.4		mg/Kg		77	70 - 130	0	20	
Diesel Range Organics (Over C10-C28)	1000	838.8		mg/Kg		84	70 - 130	0	20	

Surrogate	LCSD LCSD		Limits
	%Recovery	Qualifier	
1-Chlorooctane (Surr)	79		70 - 130
o-Terphenyl (Surr)	88		70 - 130

Lab Sample ID: 890-8919-1 MS  
Matrix: Solid  
Analysis Batch: 120706

Client Sample ID: C-1 2'  
Prep Type: Total/NA  
Prep Batch: 120692

Analyte	Sample Result	Sample Qualifier	Spike Added	MS MS		Unit	D	%Rec	%Rec	
				Result	Qualifier				Limits	RPD
Gasoline Range Organics (GRO)	<50.0	U	997	830.3		mg/Kg		83	70 - 130	
Diesel Range Organics (Over C10-C28)	<50.0	U	997	877.6		mg/Kg		86	70 - 130	

Surrogate	MS MS		Limits
	%Recovery	Qualifier	
1-Chlorooctane (Surr)	95		70 - 130
o-Terphenyl (Surr)	107		70 - 130

Lab Sample ID: 890-8919-1 MSD  
Matrix: Solid  
Analysis Batch: 120706

Client Sample ID: C-1 2'  
Prep Type: Total/NA  
Prep Batch: 120692

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD MSD		Unit	D	%Rec	%Rec	
				Result	Qualifier				Limits	RPD
Gasoline Range Organics (GRO)	<50.0	U	997	839.2		mg/Kg		84	70 - 130	
Diesel Range Organics (Over C10-C28)	<50.0	U	997	901.4		mg/Kg		88	70 - 130	

Surrogate	MSD MSD		Limits
	%Recovery	Qualifier	
1-Chlorooctane (Surr)	95		70 - 130
o-Terphenyl (Surr)	107		70 - 130



### QC Sample Results

Client: Larson & Associates, Inc.  
 Project/Site: Gravitas SWD Still 4

Job ID: 890-8919-1  
 SDG: 25-0101-02

**Method: 300.0 - Anions, Ion Chromatography**

Lab Sample ID: MB 880-120702/1-A  
 Matrix: Solid  
 Analysis Batch: 120704

Client Sample ID: Method Blank  
 Prep Type: Soluble

Analyte	MB Result	MB Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	<10.0	U	10.0	mg/Kg			10/08/25 08:31	1

Lab Sample ID: LCS 880-120702/2-A  
 Matrix: Solid  
 Analysis Batch: 120704

Client Sample ID: Lab Control Sample  
 Prep Type: Soluble

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Chloride	250	243.1		mg/Kg		97	90 - 110

Lab Sample ID: LCSD 880-120702/3-A  
 Matrix: Solid  
 Analysis Batch: 120704

Client Sample ID: Lab Control Sample Dup  
 Prep Type: Soluble

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Chloride	250	244.3		mg/Kg		98	90 - 110	1	20

### QC Association Summary

Client: Larson & Associates, Inc.  
 Project/Site: Gravitas SWD Still 4

Job ID: 890-8919-1  
 SDG: 25-0101-02

#### GC VOA

##### Analysis Batch: 120699

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-8919-1	C-1 2'	Total/NA	Solid	8021B	120705
890-8919-2	C-2 2'	Total/NA	Solid	8021B	120705
890-8919-3	C-3 2'	Total/NA	Solid	8021B	120705
890-8919-4	C-5 2'	Total/NA	Solid	8021B	120705
890-8919-5	C-8 2'	Total/NA	Solid	8021B	120705
890-8919-6	C-9 2'	Total/NA	Solid	8021B	120705
MB 880-120705/5-A	Method Blank	Total/NA	Solid	8021B	120705
LCS 880-120705/1-A	Lab Control Sample	Total/NA	Solid	8021B	120705
LCSD 880-120705/2-A	Lab Control Sample Dup	Total/NA	Solid	8021B	120705
890-8919-1 MS	C-1 2'	Total/NA	Solid	8021B	120705
890-8919-1 MSD	C-1 2'	Total/NA	Solid	8021B	120705

##### Prep Batch: 120705

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-8919-1	C-1 2'	Total/NA	Solid	5035	
890-8919-2	C-2 2'	Total/NA	Solid	5035	
890-8919-3	C-3 2'	Total/NA	Solid	5035	
890-8919-4	C-5 2'	Total/NA	Solid	5035	
890-8919-5	C-8 2'	Total/NA	Solid	5035	
890-8919-6	C-9 2'	Total/NA	Solid	5035	
MB 880-120705/5-A	Method Blank	Total/NA	Solid	5035	
LCS 880-120705/1-A	Lab Control Sample	Total/NA	Solid	5035	
LCSD 880-120705/2-A	Lab Control Sample Dup	Total/NA	Solid	5035	
890-8919-1 MS	C-1 2'	Total/NA	Solid	5035	
890-8919-1 MSD	C-1 2'	Total/NA	Solid	5035	

##### Analysis Batch: 120762

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-8919-1	C-1 2'	Total/NA	Solid	Total BTEX	
890-8919-2	C-2 2'	Total/NA	Solid	Total BTEX	
890-8919-3	C-3 2'	Total/NA	Solid	Total BTEX	
890-8919-4	C-5 2'	Total/NA	Solid	Total BTEX	
890-8919-5	C-8 2'	Total/NA	Solid	Total BTEX	
890-8919-6	C-9 2'	Total/NA	Solid	Total BTEX	

#### GC Semi VOA

##### Prep Batch: 120692

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-8919-1	C-1 2'	Total/NA	Solid	8015NM Prep	
890-8919-2	C-2 2'	Total/NA	Solid	8015NM Prep	
890-8919-3	C-3 2'	Total/NA	Solid	8015NM Prep	
890-8919-4	C-5 2'	Total/NA	Solid	8015NM Prep	
890-8919-5	C-8 2'	Total/NA	Solid	8015NM Prep	
890-8919-6	C-9 2'	Total/NA	Solid	8015NM Prep	
MB 880-120692/1-A	Method Blank	Total/NA	Solid	8015NM Prep	
LCS 880-120692/2-A	Lab Control Sample	Total/NA	Solid	8015NM Prep	
LCSD 880-120692/3-A	Lab Control Sample Dup	Total/NA	Solid	8015NM Prep	
890-8919-1 MS	C-1 2'	Total/NA	Solid	8015NM Prep	
890-8919-1 MSD	C-1 2'	Total/NA	Solid	8015NM Prep	

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## QC Association Summary

Client: Larson & Associates, Inc.  
Project/Site: Gravitas SWD Still 4

Job ID: 890-8919-1  
SDG: 25-0101-02

## GC Semi VOA

## Analysis Batch: 120706

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-8919-1	C-1 2'	Total/NA	Solid	8015B NM	120692
890-8919-2	C-2 2'	Total/NA	Solid	8015B NM	120692
890-8919-3	C-3 2'	Total/NA	Solid	8015B NM	120692
890-8919-4	C-5 2'	Total/NA	Solid	8015B NM	120692
890-8919-5	C-8 2'	Total/NA	Solid	8015B NM	120692
890-8919-6	C-9 2'	Total/NA	Solid	8015B NM	120692
MB 880-120692/1-A	Method Blank	Total/NA	Solid	8015B NM	120692
LCS 880-120692/2-A	Lab Control Sample	Total/NA	Solid	8015B NM	120692
LCSD 880-120692/3-A	Lab Control Sample Dup	Total/NA	Solid	8015B NM	120692
890-8919-1 MS	C-1 2'	Total/NA	Solid	8015B NM	120692
890-8919-1 MSD	C-1 2'	Total/NA	Solid	8015B NM	120692

## Analysis Batch: 120763

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-8919-1	C-1 2'	Total/NA	Solid	8015 NM	
890-8919-2	C-2 2'	Total/NA	Solid	8015 NM	
890-8919-3	C-3 2'	Total/NA	Solid	8015 NM	
890-8919-4	C-5 2'	Total/NA	Solid	8015 NM	
890-8919-5	C-8 2'	Total/NA	Solid	8015 NM	
890-8919-6	C-9 2'	Total/NA	Solid	8015 NM	

## HPLC/IC

## Leach Batch: 120702

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-8919-1	C-1 2'	Soluble	Solid	DI Leach	
890-8919-2	C-2 2'	Soluble	Solid	DI Leach	
890-8919-3	C-3 2'	Soluble	Solid	DI Leach	
890-8919-4	C-5 2'	Soluble	Solid	DI Leach	
890-8919-5	C-8 2'	Soluble	Solid	DI Leach	
890-8919-6	C-9 2'	Soluble	Solid	DI Leach	
MB 880-120702/1-A	Method Blank	Soluble	Solid	DI Leach	
LCS 880-120702/2-A	Lab Control Sample	Soluble	Solid	DI Leach	
LCSD 880-120702/3-A	Lab Control Sample Dup	Soluble	Solid	DI Leach	

## Analysis Batch: 120704

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-8919-1	C-1 2'	Soluble	Solid	300.0	120702
890-8919-2	C-2 2'	Soluble	Solid	300.0	120702
890-8919-3	C-3 2'	Soluble	Solid	300.0	120702
890-8919-4	C-5 2'	Soluble	Solid	300.0	120702
890-8919-5	C-8 2'	Soluble	Solid	300.0	120702
890-8919-6	C-9 2'	Soluble	Solid	300.0	120702
MB 880-120702/1-A	Method Blank	Soluble	Solid	300.0	120702
LCS 880-120702/2-A	Lab Control Sample	Soluble	Solid	300.0	120702
LCSD 880-120702/3-A	Lab Control Sample Dup	Soluble	Solid	300.0	120702

Eurofins Carlsbad

### Lab Chronicle

Client: Larson & Associates, Inc.  
 Project/Site: Gravitas SWD Still 4

Job ID: 890-8919-1  
 SDG: 25-0101-02

**Client Sample ID: C-1 2'**

**Lab Sample ID: 890-8919-1**

Date Collected: 10/07/25 12:12

Matrix: Solid

Date Received: 10/07/25 15:54

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.01 g	5 mL	120705	10/08/25 08:35	MNR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	120699	10/08/25 12:11	EL	EET MID
Total/NA	Analysis	Total BTEX		1			120762	10/08/25 12:11	SA	EET MID
Total/NA	Analysis	8015 NM		1			120763	10/08/25 10:05	SA	EET MID
Total/NA	Prep	8015NM Prep			10.00 g	10 mL	120692	10/08/25 07:35	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	120706	10/08/25 10:05	FC	EET MID
Soluble	Leach	DI Leach			4.97 g	50 mL	120702	10/08/25 07:45	SI	EET MID
Soluble	Analysis	300.0		1			120704	10/08/25 09:29	CS	EET MID

**Client Sample ID: C-2 2'**

**Lab Sample ID: 890-8919-2**

Date Collected: 10/07/25 12:17

Matrix: Solid

Date Received: 10/07/25 15:54

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			4.98 g	5 mL	120705	10/08/25 08:35	MNR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	120699	10/08/25 12:31	EL	EET MID
Total/NA	Analysis	Total BTEX		1			120762	10/08/25 12:31	SA	EET MID
Total/NA	Analysis	8015 NM		1			120763	10/08/25 10:47	SA	EET MID
Total/NA	Prep	8015NM Prep			10.01 g	10 mL	120692	10/08/25 07:35	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	120706	10/08/25 10:47	FC	EET MID
Soluble	Leach	DI Leach			5.02 g	50 mL	120702	10/08/25 07:45	SI	EET MID
Soluble	Analysis	300.0		1			120704	10/08/25 09:34	CS	EET MID

**Client Sample ID: C-3 2'**

**Lab Sample ID: 890-8919-3**

Date Collected: 10/07/25 12:19

Matrix: Solid

Date Received: 10/07/25 15:54

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			4.95 g	5 mL	120705	10/08/25 08:35	MNR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	120699	10/08/25 12:52	EL	EET MID
Total/NA	Analysis	Total BTEX		1			120762	10/08/25 12:52	SA	EET MID
Total/NA	Analysis	8015 NM		1			120763	10/08/25 11:02	SA	EET MID
Total/NA	Prep	8015NM Prep			10.05 g	10 mL	120692	10/08/25 07:35	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	120706	10/08/25 11:02	FC	EET MID
Soluble	Leach	DI Leach			4.95 g	50 mL	120702	10/08/25 07:45	SI	EET MID
Soluble	Analysis	300.0		1			120704	10/08/25 09:39	CS	EET MID

**Client Sample ID: C-5 2'**

**Lab Sample ID: 890-8919-4**

Date Collected: 10/07/25 12:23

Matrix: Solid

Date Received: 10/07/25 15:54

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.03 g	5 mL	120705	10/08/25 08:35	MNR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	120699	10/08/25 13:12	EL	EET MID
Total/NA	Analysis	Total BTEX		1			120762	10/08/25 13:12	SA	EET MID

Eurofins Carlsbad

### Lab Chronicle

Client: Larson & Associates, Inc.  
 Project/Site: Gravitas SWD Still 4

Job ID: 890-8919-1  
 SDG: 25-0101-02

**Client Sample ID: C-5 2'**

**Lab Sample ID: 890-8919-4**

Date Collected: 10/07/25 12:23

Matrix: Solid

Date Received: 10/07/25 15:54

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8015 NM		1			120763	10/08/25 11:16	SA	EET MID
Total/NA	Prep	8015NM Prep			10.01 g	10 mL	120692	10/08/25 07:35	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	120706	10/08/25 11:16	FC	EET MID
Soluble	Leach	DI Leach			4.97 g	50 mL	120702	10/08/25 07:45	SI	EET MID
Soluble	Analysis	300.0		1			120704	10/08/25 09:44	CS	EET MID

**Client Sample ID: C-8 2'**

**Lab Sample ID: 890-8919-5**

Date Collected: 10/07/25 12:35

Matrix: Solid

Date Received: 10/07/25 15:54

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.01 g	5 mL	120705	10/08/25 08:35	MNR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	120699	10/08/25 13:33	EL	EET MID
Total/NA	Analysis	Total BTEX		1			120762	10/08/25 13:33	SA	EET MID
Total/NA	Analysis	8015 NM		1			120763	10/08/25 11:30	SA	EET MID
Total/NA	Prep	8015NM Prep			10.04 g	10 mL	120692	10/08/25 07:35	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	120706	10/08/25 11:30	FC	EET MID
Soluble	Leach	DI Leach			5.00 g	50 mL	120702	10/08/25 07:45	SI	EET MID
Soluble	Analysis	300.0		1			120704	10/08/25 09:50	CS	EET MID

**Client Sample ID: C-9 2'**

**Lab Sample ID: 890-8919-6**

Date Collected: 10/07/25 12:37

Matrix: Solid

Date Received: 10/07/25 15:54

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.05 g	5 mL	120705	10/08/25 08:35	MNR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	120699	10/08/25 13:53	EL	EET MID
Total/NA	Analysis	Total BTEX		1			120762	10/08/25 13:53	SA	EET MID
Total/NA	Analysis	8015 NM		1			120763	10/08/25 11:44	SA	EET MID
Total/NA	Prep	8015NM Prep			10.02 g	10 mL	120692	10/08/25 07:35	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	120706	10/08/25 11:44	FC	EET MID
Soluble	Leach	DI Leach			4.95 g	50 mL	120702	10/08/25 07:45	SI	EET MID
Soluble	Analysis	300.0		1			120704	10/08/25 09:55	CS	EET MID

**Laboratory References:**

EET MID = Eurofins Midland, 1211 W. Florida Ave, Midland, TX 79701, TEL (432)704-5440

### Accreditation/Certification Summary

Client: Larson & Associates, Inc.  
Project/Site: Gravitas SWD Still 4

Job ID: 890-8919-1  
SDG: 25-0101-02

#### Laboratory: Eurofins Midland

Unless otherwise noted, all analytes for this laboratory were covered under each accreditation/certification below.

Authority	Program	Identification Number	Expiration Date
Texas	NELAP	T104704400	06-30-26

The following analytes are included in this report, but the laboratory is not certified by the governing authority. This list may include analytes for which the agency does not offer certification.

Analysis Method	Prep Method	Matrix	Analyte
8015 NM		Solid	Total TPH
Total BTEX		Solid	Total BTEX

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### Method Summary

Client: Larson & Associates, Inc.  
Project/Site: Gravitas SWD Still 4

Job ID: 890-8919-1  
SDG: 25-0101-02

Method	Method Description	Protocol	Laboratory
8021B	Volatile Organic Compounds (GC)	SW846	EET MID
Total BTEX	Total BTEX Calculation	TAL SOP	EET MID
8015 NM	Diesel Range Organics (DRO) (GC)	SW846	EET MID
8015B NM	Diesel Range Organics (DRO) (GC)	SW846	EET MID
300.0	Anions, Ion Chromatography	EPA	EET MID
5035	Closed System Purge and Trap	SW846	EET MID
8015NM Prep	Microextraction	SW846	EET MID
DI Leach	Deionized Water Leaching Procedure	ASTM	EET MID

**Protocol References:**

ASTM = ASTM International

EPA = US Environmental Protection Agency

SW846 = "Test Methods For Evaluating Solid Waste, Physical/Chemical Methods", Third Edition, November 1986 And Its Updates.

TAL SOP = TestAmerica Laboratories, Standard Operating Procedure

**Laboratory References:**

EET MID = Eurofins Midland, 1211 W. Florida Ave, Midland, TX 79701, TEL (432)704-5440



### Sample Summary

Client: Larson & Associates, Inc.  
Project/Site: Gravitas SWD Still 4

Job ID: 890-8919-1  
SDG: 25-0101-02

Lab Sample ID	Client Sample ID	Matrix	Collected	Received	Sample Origin
890-8919-1	C-1 2'	Solid	10/07/25 12:12	10/07/25 15:54	New Mexico
890-8919-2	C-2 2'	Solid	10/07/25 12:17	10/07/25 15:54	New Mexico
890-8919-3	C-3 2'	Solid	10/07/25 12:19	10/07/25 15:54	New Mexico
890-8919-4	C-5 2'	Solid	10/07/25 12:23	10/07/25 15:54	New Mexico
890-8919-5	C-8 2'	Solid	10/07/25 12:35	10/07/25 15:54	New Mexico
890-8919-6	C-9 2'	Solid	10/07/25 12:37	10/07/25 15:54	New Mexico

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# Varson & Associates, Inc.

Environmental Consultants

507 N. Marientfield, Ste. 202  
Midland, TX 79701  
432-687-0901

Data Reported to: DANIEL ST. BERGMAN / MARK LARSON

DATE: 10/7/2025  
PO#: \_\_\_\_\_  
PROJECT LOCATION OR NAME: \_\_\_\_\_  
LAI PROJECT #: 25-010



## CHAIN-OF-CUSTODY

No. 3520

10/8/2025

TRRP report?  
 Yes  No

TIME ZONE:  
Time zone/State:  
MNT / AMT

S=SOIL  
W=WATER  
A=AIR  
P=PAINT  
SL=SLUDGE  
OT=OTHER

Field Sample I.D.	Lab #	Date	Time	Matrix	# of Containers	PRESERVATION				UNPRESERVED	ANALYSES		FIELD NOTES
						HCl	HNO <sub>3</sub>	H <sub>2</sub> SO <sub>4</sub> <input type="checkbox"/>	NaOH <input type="checkbox"/>		BTEX/MTBE <input type="checkbox"/>	TPH 1005 <input type="checkbox"/>	
C-1 2'		10/7/25	12:12 pm	S	1					X	X	X	
C-2 2'			12:17 pm							X	X	X	
C-3 2'			12:19 pm							X	X	X	
C-5 2'			12:23 pm							X	X	X	
C-8 2'			12:35 pm							X	X	X	
C-9 2'			12:37 pm							X	X	X	

RELINQUISHED BY: (Signature)	DATE/TIME	RECEIVED BY: (Signature)	DATE/TIME	TURN AROUND TIME	LABORATORY USE ONLY:
<i>[Signature]</i>	12:54	<i>[Signature]</i>		NORMAL <input type="checkbox"/> 1 DAY <input checked="" type="checkbox"/> 2 DAY <input type="checkbox"/> OTHER <input type="checkbox"/>	RECEIVING TEMP: 6.6 THERM#: T111062 CUSTODY SEALS: <input type="checkbox"/> BROKEN <input type="checkbox"/> INTACT <input type="checkbox"/> NOT USED <input type="checkbox"/> CARRIER BILL # _____ <input type="checkbox"/> HAND DELIVERED
TOTAL 6					

RELINQUISHED BY: (Signature) \_\_\_\_\_ DATE/TIME \_\_\_\_\_ RECEIVED BY: (Signature) \_\_\_\_\_ DATE/TIME \_\_\_\_\_

RELINQUISHED BY: (Signature) \_\_\_\_\_ DATE/TIME \_\_\_\_\_ RECEIVED BY: (Signature) \_\_\_\_\_ DATE/TIME \_\_\_\_\_

LABORATORY: ECOR&PMS

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- 2
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- 14

**Eurofins Carlsbad**  
 1089 N Canal St.  
 Carlsbad, NM 88220  
 Phone: 575-988-3199 Fax: 575-988-3199

**Chain of Custody Record**



<b>Client Information (Sub Contract Lab)</b>	Sampler: N/A
Client Contact: Shipping/Receiving	Phone: N/A
Company: Eurofins Environment Testing South Cent	E-Mail: Holly Taylor@et.eurofins.com
Address: 1211 W. Florida Ave.	Accreditations Required (See note): NELAP - Texas
City: Midland	Carrier Tracking No(s): N/A
State Zip: TX, 79701	State of Origin: New Mexico
Phone: 432-704-5440(Te)	Page: Page 1 of 1
Email: N/A	Job #: 890-8919-1
Project Name: gravitas spill	Preservation Codes:
Site: N/A	

Sample Identification - Client ID (Lab ID)	Sample Date	Sample Time	Sample Type (C=Comp, G=grab)	Matrix (W=water, S=solid, O=oil, M=metal, A=AAH)	Analysis Requested						Total Number of containers	Special Instructions/Note:
					Field Filtered Sample (Yes or No)	Perform MS/MSD (Yes or No)	8015MOD_NM/8015NM_S_Prep(MOD) Full TPH	300_ORGFM_28D/DI_LEACHChloride	8021B/5035FP_Calc(MOD) BTEX - LL	8015MOD_Calc		
C-1 2 (890-8919-1)	10/7/25	12:12	G	Solid	X	X	X	X	X	X	1	
C-2 2 (890-8919-2)	10/7/25	12:17	G	Solid	X	X	X	X	X	X	1	
C-3 2 (890-8919-3)	10/7/25	12:19	G	Solid	X	X	X	X	X	X	1	
C-5 2 (890-8919-4)	10/7/25	12:23	G	Solid	X	X	X	X	X	X	1	
C-8 2 (890-8919-5)	10/7/25	12:35	G	Solid	X	X	X	X	X	X	1	
C-9 2 (890-8919-6)	10/7/25	12:37	G	Solid	X	X	X	X	X	X	1	

Note: Since laboratory accreditations are subject to change, Eurofins Environment Testing South Central, LLC places the ownership of method, analyte & accreditation compliance upon our subcontract laboratories. This sample shipment is forwarded under chain-of-custody. If the laboratory does not currently maintain accreditation in the State of Origin listed above for analysis/shipment being analyzed, the samples must be shipped back to the Eurofins Environment Testing South Central, LLC laboratory or other instructions will be provided. Any changes to accreditation status should be brought to Eurofins Environment Testing South Central, LLC attention immediately. If all requested accreditations are current to date, return the signed Chain of Custody attesting to said compliance to Eurofins Environment Testing South Central, LLC.

**Possible Hazard Identification**  
 Unconfirmed  
 Deliverable Requested: I, II, III, IV, Other (specify) \_\_\_\_\_ Primary Deliverable Rank: 2  
 Empty Kit Relinquished by: \_\_\_\_\_ Date: \_\_\_\_\_  
 Relinquished by: *Clark* Date/Time: 4:31 10/7 Company: \_\_\_\_\_  
 Relinquished by: \_\_\_\_\_ Date/Time: \_\_\_\_\_ Company: \_\_\_\_\_  
 Relinquished by: \_\_\_\_\_ Date/Time: \_\_\_\_\_ Company: \_\_\_\_\_  
 Custody Seals Intact:  Yes  No Custody Seal No.: \_\_\_\_\_  
 Cooler Temperature(s) °C and Other Remarks: 3.2 | 3.1 -1  
 Ver: 10/10/2024

**Sample Disposal (A fee may be assessed if samples are retained longer than 1 month)**  
 Return To Client  Disposal By Lab  Archive For \_\_\_\_\_ Months  
 Special Instructions/QC Requirements: \_\_\_\_\_  
 Method of Shipment: \_\_\_\_\_  
 Received by: *[Signature]* Date/Time: 10/14/25 Company: \_\_\_\_\_  
 Received by: *[Signature]* Date/Time: \_\_\_\_\_ Company: \_\_\_\_\_

### Login Sample Receipt Checklist

Client: Larson & Associates, Inc.

Job Number: 890-8919-1

SDG Number: 25-0101-02

**Login Number: 8919**

**List Number: 1**

**Creator: Lopez, Abraham**

**List Source: Eurofins Carlsbad**

Question	Answer	Comment
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	True	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	Received same day of collection; chilling process has begun.
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	N/A	Refer to Job Narrative for details.
Sample bottles are completely filled.	True	
Sample Preservation Verified.	N/A	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	N/A	

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- 2
- 3
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- 6
- 7
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- 10
- 11
- 12
- 13
- 14

### Login Sample Receipt Checklist

Client: Larson & Associates, Inc.

Job Number: 890-8919-1

SDG Number: 25-0101-02

**Login Number: 8919**

**List Number: 2**

**Creator: Laing, Edmundo**

**List Source: Eurofins Midland**

**List Creation: 10/08/25 07:47 AM**

Question	Answer	Comment
The cooler's custody seal, if present, is intact.	N/A	
Sample custody seals, if present, are intact.	N/A	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	N/A	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	N/A	

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- 14



Environment Testing

- 1
- 2
- 3
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- 11
- 12
- 13
- 14

# ANALYTICAL REPORT

## PREPARED FOR

Attn: Brenda Balbino  
 Larson & Associates, Inc.  
 507 N Marienfeld  
 Suite 202  
 Midland, Texas 79701

Generated 10/14/2025 5:10:42 PM

## JOB DESCRIPTION

Gravitas Spill #4  
 25-0101-02

## JOB NUMBER

890-8922-1

Eurofins Carlsbad  
 1089 N Canal St.  
 Carlsbad NM 88220



# Eurofins Carlsbad

## Job Notes

This report may not be reproduced except in full, and with written approval from the laboratory. The results relate only to the samples tested. For questions please contact the Project Manager at the e-mail address or telephone number listed on this page.

Analytical test results meet all requirements of the associated regulatory program (i.e., NELAC (TNI), DoD, and ISO 17025) unless otherwise noted under the individual analysis.

## Authorization



Generated  
10/14/2025 5:10:42 PM

Authorized for release by  
Holly Taylor, Project Manager  
[Holly.Taylor@et.eurofinsus.com](mailto:Holly.Taylor@et.eurofinsus.com)  
(806)794-1296

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- 3
- 4
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- 9
- 10
- 11
- 12
- 13
- 14

Client: Larson & Associates, Inc.  
Project/Site: Gravitas Spill #4

Laboratory Job ID: 890-8922-1  
SDG: 25-0101-02

# Table of Contents

Cover Page . . . . .	1
Table of Contents . . . . .	3
Definitions/Glossary . . . . .	4
Case Narrative . . . . .	5
Client Sample Results . . . . .	6
Surrogate Summary . . . . .	10
QC Sample Results . . . . .	11
QC Association Summary . . . . .	15
Lab Chronicle . . . . .	17
Certification Summary . . . . .	19
Method Summary . . . . .	20
Sample Summary . . . . .	21
Chain of Custody . . . . .	22
Receipt Checklists . . . . .	24

- 1
- 2
- 3
- 4
- 5
- 6
- 7
- 8
- 9
- 10
- 11
- 12
- 13
- 14

## Definitions/Glossary

Client: Larson & Associates, Inc.  
Project/Site: Gravitas Spill #4

Job ID: 890-8922-1  
SDG: 25-0101-02

## Qualifiers

## GC VOA

Qualifier	Qualifier Description
S1-	Surrogate recovery exceeds control limits, low biased.
S1+	Surrogate recovery exceeds control limits, high biased.
U	Indicates the analyte was analyzed for but not detected.

## GC Semi VOA

Qualifier	Qualifier Description
U	Indicates the analyte was analyzed for but not detected.

## HPLC/IC

Qualifier	Qualifier Description
U	Indicates the analyte was analyzed for but not detected.

## Glossary

Abbreviation	These commonly used abbreviations may or may not be present in this report.
☼	Listed under the "D" column to designate that the result is reported on a dry weight basis
%R	Percent Recovery
CFL	Contains Free Liquid
CFU	Colony Forming Unit
CNF	Contains No Free Liquid
DER	Duplicate Error Ratio (normalized absolute difference)
Dil Fac	Dilution Factor
DL	Detection Limit (DoD/DOE)
DL, RA, RE, IN	Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample
DLC	Decision Level Concentration (Radiochemistry)
EDL	Estimated Detection Limit (Dioxin)
LOD	Limit of Detection (DoD/DOE)
LOQ	Limit of Quantitation (DoD/DOE)
MCL	EPA recommended "Maximum Contaminant Level"
MDA	Minimum Detectable Activity (Radiochemistry)
MDC	Minimum Detectable Concentration (Radiochemistry)
MDL	Method Detection Limit
ML	Minimum Level (Dioxin)
MPN	Most Probable Number
MQL	Method Quantitation Limit
NC	Not Calculated
ND	Not Detected at the reporting limit (or MDL or EDL if shown)
NEG	Negative / Absent
POS	Positive / Present
PQL	Practical Quantitation Limit
PRES	Presumptive
QC	Quality Control
RER	Relative Error Ratio (Radiochemistry)
RL	Reporting Limit or Requested Limit (Radiochemistry)
RPD	Relative Percent Difference, a measure of the relative difference between two points
TEF	Toxicity Equivalent Factor (Dioxin)
TEQ	Toxicity Equivalent Quotient (Dioxin)
TNTC	Too Numerous To Count



# Case Narrative

Client: Larson & Associates, Inc.  
Project: Gravitas Spill #4

Job ID: 890-8922-1

**Job ID: 890-8922-1**

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## Job Narrative 890-8922-1

The analytical test results presented in this report meet all requirements of the associated regulatory program listed on the Accreditation/Certification Summary Page, unless otherwise noted. Data qualifiers and/or narrative comments are included to explain any exceptions, if applicable. Regulated compliance samples (e.g. SDWA, NPDES) must comply with associated agency requirements/permits.

- Matrix-specific batch QC (e.g., MS, MSD, SD) may not be reported when insufficient sample volume is available or when site-specific QC samples are not submitted. In such cases, a Laboratory Control Sample Duplicate (LCSD) may be analyzed to provide precision data for the batch.
- For samples analyzed using surrogate and/or isotope dilution analytes, any recoveries falling outside of established acceptance criteria are re-prepared and/or re-analyzed to confirm results, unless the deviation is due to sample dilution or otherwise explained in the case narrative.

### Receipt

The samples were received on 10/8/2025 3:35 PM. Unless otherwise noted below, the samples arrived in good condition, and, where required, properly preserved and on ice. The temperature of the cooler at receipt time was 1.0°C.

### GC VOA

Method 8021B: Surrogate recovery for the following samples were outside control limits: C-6 3' (890-8922-3), C-19 0-3' (890-8922-5) and (880-63607-A-1-I). Evidence of matrix interference is present; therefore, re-extraction and/or re-analysis was not performed.

Method 8021B: The surrogate recovery for the blank associated with preparation batch 880-120409 and analytical batch 880-120895 was outside the upper control limits.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

### Diesel Range Organics

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

### HPLC/IC

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

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## Client Sample Results

Client: Larson & Associates, Inc.  
Project/Site: Gravitas Spill #4Job ID: 890-8922-1  
SDG: 25-0101-02Client Sample ID: C-13 1'  
Date Collected: 10/08/25 08:12  
Date Received: 10/08/25 15:35Lab Sample ID: 890-8922-1  
Matrix: Solid

## Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00198	U	0.00198	mg/Kg		10/09/25 09:09	10/09/25 21:28	1
Toluene	<0.00198	U	0.00198	mg/Kg		10/09/25 09:09	10/09/25 21:28	1
Ethylbenzene	<0.00198	U	0.00198	mg/Kg		10/09/25 09:09	10/09/25 21:28	1
m,p-Xylenes	<0.00396	U	0.00396	mg/Kg		10/09/25 09:09	10/09/25 21:28	1
o-Xylene	<0.00198	U	0.00198	mg/Kg		10/09/25 09:09	10/09/25 21:28	1
Xylenes, Total	<0.00396	U	0.00396	mg/Kg		10/09/25 09:09	10/09/25 21:28	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	99		70 - 130	10/09/25 09:09	10/09/25 21:28	1
1,4-Difluorobenzene (Surr)	106		70 - 130	10/09/25 09:09	10/09/25 21:28	1

## Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00396	U	0.00396	mg/Kg			10/09/25 21:28	1

## Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<49.9	U	49.9	mg/Kg			10/10/25 17:41	1

## Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)	<49.9	U	49.9	mg/Kg		10/09/25 09:46	10/10/25 17:41	1
Diesel Range Organics (Over C10-C28)	<49.9	U	49.9	mg/Kg		10/09/25 09:46	10/10/25 17:41	1
Oil Range Organics (Over C28-C36)	<49.9	U	49.9	mg/Kg		10/09/25 09:46	10/10/25 17:41	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
1-Chlorooctane (Surr)	84		70 - 130	10/09/25 09:46	10/10/25 17:41	1
o-Terphenyl (Surr)	106		70 - 130	10/09/25 09:46	10/10/25 17:41	1

## Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	535		9.96	mg/Kg			10/09/25 19:47	1

Client Sample ID: C-4 3'

Date Collected: 10/08/25 13:07  
Date Received: 10/08/25 15:35Lab Sample ID: 890-8922-2  
Matrix: Solid

## Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00201	U	0.00201	mg/Kg		10/09/25 09:09	10/09/25 21:48	1
Toluene	<0.00201	U	0.00201	mg/Kg		10/09/25 09:09	10/09/25 21:48	1
Ethylbenzene	<0.00201	U	0.00201	mg/Kg		10/09/25 09:09	10/09/25 21:48	1
m,p-Xylenes	<0.00402	U	0.00402	mg/Kg		10/09/25 09:09	10/09/25 21:48	1
o-Xylene	<0.00201	U	0.00201	mg/Kg		10/09/25 09:09	10/09/25 21:48	1
Xylenes, Total	<0.00402	U	0.00402	mg/Kg		10/09/25 09:09	10/09/25 21:48	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	102		70 - 130	10/09/25 09:09	10/09/25 21:48	1
1,4-Difluorobenzene (Surr)	108		70 - 130	10/09/25 09:09	10/09/25 21:48	1

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### Client Sample Results

Client: Larson & Associates, Inc.  
 Project/Site: Gravitas Spill #4

Job ID: 890-8922-1  
 SDG: 25-0101-02

**Client Sample ID: C-4 3'**  
 Date Collected: 10/08/25 13:07  
 Date Received: 10/08/25 15:35

**Lab Sample ID: 890-8922-2**  
 Matrix: Solid

**Method: TAL SOP Total BTEX - Total BTEX Calculation**

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00402	U	0.00402	mg/Kg			10/09/25 21:48	1

**Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)**

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<49.9	U	49.9	mg/Kg			10/10/25 18:23	1

**Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)**

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)	<49.9	U	49.9	mg/Kg		10/09/25 09:46	10/10/25 18:23	1
Diesel Range Organics (Over C10-C28)	<49.9	U	49.9	mg/Kg		10/09/25 09:46	10/10/25 18:23	1
Oil Range Organics (Over C28-C36)	<49.9	U	49.9	mg/Kg		10/09/25 09:46	10/10/25 18:23	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
1-Chlorooctane (Surr)	80		70 - 130	10/09/25 09:46	10/10/25 18:23	1
o-Terphenyl (Surr)	99		70 - 130	10/09/25 09:46	10/10/25 18:23	1

**Method: EPA 300.0 - Anions, Ion Chromatography - Soluble**

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	324		9.92	mg/Kg			10/09/25 19:52	1

**Client Sample ID: C-6 3'**  
 Date Collected: 10/08/25 13:12  
 Date Received: 10/08/25 15:35

**Lab Sample ID: 890-8922-3**  
 Matrix: Solid

**Method: SW846 8021B - Volatile Organic Compounds (GC)**

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00199	U	0.00199	mg/Kg		10/10/25 09:38	10/10/25 18:00	1
Toluene	<0.00199	U	0.00199	mg/Kg		10/10/25 09:38	10/10/25 18:00	1
Ethylbenzene	<0.00199	U	0.00199	mg/Kg		10/10/25 09:38	10/10/25 18:00	1
m,p-Xylenes	<0.00398	U	0.00398	mg/Kg		10/10/25 09:38	10/10/25 18:00	1
o-Xylene	<0.00199	U	0.00199	mg/Kg		10/10/25 09:38	10/10/25 18:00	1
Xylenes, Total	<0.00398	U	0.00398	mg/Kg		10/10/25 09:38	10/10/25 18:00	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	60	S1-	70 - 130	10/10/25 09:38	10/10/25 18:00	1
1,4-Difluorobenzene (Surr)	70		70 - 130	10/10/25 09:38	10/10/25 18:00	1

**Method: TAL SOP Total BTEX - Total BTEX Calculation**

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00398	U	0.00398	mg/Kg			10/10/25 18:00	1

**Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)**

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<49.9	U	49.9	mg/Kg			10/10/25 18:38	1

**Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)**

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)	<49.9	U	49.9	mg/Kg		10/09/25 09:46	10/10/25 18:38	1
Diesel Range Organics (Over C10-C28)	<49.9	U	49.9	mg/Kg		10/09/25 09:46	10/10/25 18:38	1
Oil Range Organics (Over C28-C36)	<49.9	U	49.9	mg/Kg		10/09/25 09:46	10/10/25 18:38	1

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### Client Sample Results

Client: Larson & Associates, Inc.  
Project/Site: Gravitas Spill #4

Job ID: 890-8922-1  
SDG: 25-0101-02

**Client Sample ID: C-6 3'**  
**Date Collected: 10/08/25 13:12**  
**Date Received: 10/08/25 15:35**

**Lab Sample ID: 890-8922-3**  
**Matrix: Solid**

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
1-Chlorooctane (Surr)	80		70 - 130	10/09/25 09:46	10/10/25 18:38	1
o-Terphenyl (Surr)	100		70 - 130	10/09/25 09:46	10/10/25 18:38	1

**Method: EPA 300.0 - Anions, Ion Chromatography - Soluble**

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	425		10.0	mg/Kg			10/09/25 19:58	1

**Client Sample ID: C-7 3**  
**Date Collected: 10/08/25 13:16**  
**Date Received: 10/08/25 15:35**

**Lab Sample ID: 890-8922-4**  
**Matrix: Solid**

**Method: SW846 8021B - Volatile Organic Compounds (GC)**

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00200	U	0.00200	mg/Kg		10/10/25 09:38	10/10/25 18:21	1
Toluene	<0.00200	U	0.00200	mg/Kg		10/10/25 09:38	10/10/25 18:21	1
Ethylbenzene	<0.00200	U	0.00200	mg/Kg		10/10/25 09:38	10/10/25 18:21	1
m,p-Xylenes	<0.00399	U	0.00399	mg/Kg		10/10/25 09:38	10/10/25 18:21	1
o-Xylene	<0.00200	U	0.00200	mg/Kg		10/10/25 09:38	10/10/25 18:21	1
Xylenes, Total	<0.00399	U	0.00399	mg/Kg		10/10/25 09:38	10/10/25 18:21	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	125		70 - 130	10/10/25 09:38	10/10/25 18:21	1
1,4-Difluorobenzene (Surr)	84		70 - 130	10/10/25 09:38	10/10/25 18:21	1

**Method: TAL SOP Total BTEX - Total BTEX Calculation**

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00399	U	0.00399	mg/Kg			10/10/25 18:21	1

**Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)**

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<50.0	U	50.0	mg/Kg			10/10/25 18:52	1

**Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)**

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)	<50.0	U	50.0	mg/Kg		10/09/25 09:46	10/10/25 18:52	1
Diesel Range Organics (Over C10-C28)	<50.0	U	50.0	mg/Kg		10/09/25 09:46	10/10/25 18:52	1
Oil Range Organics (Over C28-C36)	<50.0	U	50.0	mg/Kg		10/09/25 09:46	10/10/25 18:52	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
1-Chlorooctane (Surr)	84		70 - 130	10/09/25 09:46	10/10/25 18:52	1
o-Terphenyl (Surr)	105		70 - 130	10/09/25 09:46	10/10/25 18:52	1

**Method: EPA 300.0 - Anions, Ion Chromatography - Soluble**

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	535		10.0	mg/Kg			10/09/25 20:03	1

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## Client Sample Results

Client: Larson & Associates, Inc.  
Project/Site: Gravitas Spill #4Job ID: 890-8922-1  
SDG: 25-0101-02

Client Sample ID: C-19 0-3'

Lab Sample ID: 890-8922-5

Date Collected: 10/08/25 13:21

Matrix: Solid

Date Received: 10/08/25 15:35

## Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00201	U	0.00201	mg/Kg		10/10/25 09:38	10/10/25 18:41	1
Toluene	<0.00201	U	0.00201	mg/Kg		10/10/25 09:38	10/10/25 18:41	1
Ethylbenzene	<0.00201	U	0.00201	mg/Kg		10/10/25 09:38	10/10/25 18:41	1
m,p-Xylenes	<0.00402	U	0.00402	mg/Kg		10/10/25 09:38	10/10/25 18:41	1
o-Xylene	<0.00201	U	0.00201	mg/Kg		10/10/25 09:38	10/10/25 18:41	1
Xylenes, Total	<0.00402	U	0.00402	mg/Kg		10/10/25 09:38	10/10/25 18:41	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	65	S1-	70 - 130	10/10/25 09:38	10/10/25 18:41	1
1,4-Difluorobenzene (Surr)	81		70 - 130	10/10/25 09:38	10/10/25 18:41	1

## Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00402	U	0.00402	mg/Kg			10/10/25 18:41	1

## Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<50.0	U	50.0	mg/Kg			10/10/25 19:05	1

## Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)	<50.0	U	50.0	mg/Kg		10/09/25 09:46	10/10/25 19:05	1
Diesel Range Organics (Over C10-C28)	<50.0	U	50.0	mg/Kg		10/09/25 09:46	10/10/25 19:05	1
Oil Range Organics (Over C28-C36)	<50.0	U	50.0	mg/Kg		10/09/25 09:46	10/10/25 19:05	1
Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac		
1-Chlorooctane (Surr)	80		70 - 130	10/09/25 09:46	10/10/25 19:05	1		
o-Terphenyl (Surr)	98		70 - 130	10/09/25 09:46	10/10/25 19:05	1		

## Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	549		10.0	mg/Kg			10/09/25 20:08	1

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## Surrogate Summary

Client: Larson & Associates, Inc.  
Project/Site: Gravitas Spill #4

Job ID: 890-8922-1  
SDG: 25-0101-02

## Method: 8021B - Volatile Organic Compounds (GC)

Matrix: Solid

Prep Type: Total/NA

## Percent Surrogate Recovery (Acceptance Limits)

Lab Sample ID	Client Sample ID	BFB1	DFBZ1
		(70-130)	(70-130)
890-8922-1	C-13 1'	99	106
890-8922-2	C-4 3'	102	108
890-8922-3	C-6 3'	60 S1-	70
890-8922-4	C-7 3	125	84
890-8922-5	C-19 0-3'	65 S1-	81
LCS 880-120409/1-A	Lab Control Sample	112	86
LCS 880-120793/1-A	Lab Control Sample	96	105
LCSD 880-120409/2-A	Lab Control Sample Dup	114	85
LCSD 880-120793/2-A	Lab Control Sample Dup	102	107
MB 880-120409/5-A	Method Blank	136 S1+	83
MB 880-120793/5-A	Method Blank	91	101

## Surrogate Legend

BFB = 4-Bromofluorobenzene (Surr)

DFBZ = 1,4-Difluorobenzene (Surr)

## Method: 8015B NM - Diesel Range Organics (DRO) (GC)

Matrix: Solid

Prep Type: Total/NA

## Percent Surrogate Recovery (Acceptance Limits)

Lab Sample ID	Client Sample ID	1CO1	OTPH1
		(70-130)	(70-130)
890-8922-1	C-13 1'	84	106
890-8922-1 MS	C-13 1'	91	101
890-8922-1 MSD	C-13 1'	89	102
890-8922-2	C-4 3'	80	99
890-8922-3	C-6 3'	80	100
890-8922-4	C-7 3	84	105
890-8922-5	C-19 0-3'	80	98
LCS 880-120802/2-A	Lab Control Sample	88	101
LCSD 880-120802/3-A	Lab Control Sample Dup	86	98
MB 880-120802/1-A	Method Blank	72	91

## Surrogate Legend

1CO = 1-Chlorooctane (Surr)

OTPH = o-Terphenyl (Surr)

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### QC Sample Results

Client: Larson & Associates, Inc.  
Project/Site: Gravitas Spill #4

Job ID: 890-8922-1  
SDG: 25-0101-02

#### Method: 8021B - Volatile Organic Compounds (GC)

Lab Sample ID: MB 880-120409/5-A  
Matrix: Solid  
Analysis Batch: 120895

Client Sample ID: Method Blank  
Prep Type: Total/NA  
Prep Batch: 120409

Analyte	MB Result	MB Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00200	U	0.00200	mg/Kg		10/09/25 09:38	10/10/25 11:39	1
Toluene	<0.00200	U	0.00200	mg/Kg		10/09/25 09:38	10/10/25 11:39	1
Ethylbenzene	<0.00200	U	0.00200	mg/Kg		10/09/25 09:38	10/10/25 11:39	1
m,p-Xylenes	<0.00400	U	0.00400	mg/Kg		10/09/25 09:38	10/10/25 11:39	1
o-Xylene	<0.00200	U	0.00200	mg/Kg		10/09/25 09:38	10/10/25 11:39	1
Xylenes, Total	<0.00400	U	0.00400	mg/Kg		10/09/25 09:38	10/10/25 11:39	1

Surrogate	MB %Recovery	MB Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	136	S1+	70 - 130	10/09/25 09:38	10/10/25 11:39	1
1,4-Difluorobenzene (Surr)	83		70 - 130	10/09/25 09:38	10/10/25 11:39	1

Lab Sample ID: LCS 880-120409/1-A  
Matrix: Solid  
Analysis Batch: 120895

Client Sample ID: Lab Control Sample  
Prep Type: Total/NA  
Prep Batch: 120409

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Benzene	0.100	0.1062		mg/Kg		106	70 - 130
Toluene	0.100	0.1025		mg/Kg		103	70 - 130
Ethylbenzene	0.100	0.1055		mg/Kg		105	70 - 130
m,p-Xylenes	0.200	0.2142		mg/Kg		107	70 - 130
o-Xylene	0.100	0.1077		mg/Kg		108	70 - 130

Surrogate	LCS %Recovery	LCS Qualifier	Limits
4-Bromofluorobenzene (Surr)	112		70 - 130
1,4-Difluorobenzene (Surr)	86		70 - 130

Lab Sample ID: LCSD 880-120409/2-A  
Matrix: Solid  
Analysis Batch: 120895

Client Sample ID: Lab Control Sample Dup  
Prep Type: Total/NA  
Prep Batch: 120409

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	Limit
Benzene	0.100	0.1037		mg/Kg		104	70 - 130	2	35
Toluene	0.100	0.09925		mg/Kg		99	70 - 130	3	35
Ethylbenzene	0.100	0.1020		mg/Kg		102	70 - 130	3	35
m,p-Xylenes	0.200	0.2069		mg/Kg		103	70 - 130	4	35
o-Xylene	0.100	0.1047		mg/Kg		105	70 - 130	3	35

Surrogate	LCSD %Recovery	LCSD Qualifier	Limits
4-Bromofluorobenzene (Surr)	114		70 - 130
1,4-Difluorobenzene (Surr)	85		70 - 130

Lab Sample ID: MB 880-120793/5-A  
Matrix: Solid  
Analysis Batch: 120784

Client Sample ID: Method Blank  
Prep Type: Total/NA  
Prep Batch: 120793

Analyte	MB Result	MB Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00200	U	0.00200	mg/Kg		10/09/25 09:09	10/09/25 13:10	1
Toluene	<0.00200	U	0.00200	mg/Kg		10/09/25 09:09	10/09/25 13:10	1

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### QC Sample Results

Client: Larson & Associates, Inc.  
 Project/Site: Gravitas Spill #4

Job ID: 890-8922-1  
 SDG: 25-0101-02

#### Method: 8021B - Volatile Organic Compounds (GC) (Continued)

Lab Sample ID: MB 880-120793/5-A  
 Matrix: Solid  
 Analysis Batch: 120784

Client Sample ID: Method Blank  
 Prep Type: Total/NA  
 Prep Batch: 120793

Analyte	MB MB		RL	Unit	D	Prepared	Analyzed	Dil Fac
	Result	Qualifier						
Ethylbenzene	<0.00200	U	0.00200	mg/Kg		10/09/25 09:09	10/09/25 13:10	1
m,p-Xylenes	<0.00400	U	0.00400	mg/Kg		10/09/25 09:09	10/09/25 13:10	1
o-Xylene	<0.00200	U	0.00200	mg/Kg		10/09/25 09:09	10/09/25 13:10	1
Xylenes, Total	<0.00400	U	0.00400	mg/Kg		10/09/25 09:09	10/09/25 13:10	1

Surrogate	MB MB		Limits	Prepared	Analyzed	Dil Fac
	%Recovery	Qualifier				
4-Bromofluorobenzene (Surr)	91		70 - 130	10/09/25 09:09	10/09/25 13:10	1
1,4-Difluorobenzene (Surr)	101		70 - 130	10/09/25 09:09	10/09/25 13:10	1

Lab Sample ID: LCS 880-120793/1-A  
 Matrix: Solid  
 Analysis Batch: 120784

Client Sample ID: Lab Control Sample  
 Prep Type: Total/NA  
 Prep Batch: 120793

Analyte	Spike Added	LCS LCS		Unit	D	%Rec	%Rec Limits
		Result	Qualifier				
Benzene	0.100	0.1170		mg/Kg		117	70 - 130
Toluene	0.100	0.09141		mg/Kg		91	70 - 130
Ethylbenzene	0.100	0.09157		mg/Kg		92	70 - 130
m,p-Xylenes	0.200	0.1820		mg/Kg		91	70 - 130
o-Xylene	0.100	0.09174		mg/Kg		92	70 - 130

Surrogate	LCS LCS		Limits
	%Recovery	Qualifier	
4-Bromofluorobenzene (Surr)	96		70 - 130
1,4-Difluorobenzene (Surr)	105		70 - 130

Lab Sample ID: LCSD 880-120793/2-A  
 Matrix: Solid  
 Analysis Batch: 120784

Client Sample ID: Lab Control Sample Dup  
 Prep Type: Total/NA  
 Prep Batch: 120793

Analyte	Spike Added	LCSD LCSD		Unit	D	%Rec	%Rec Limits	RPD	
		Result	Qualifier					RPD	Limit
Benzene	0.100	0.1262		mg/Kg		126	70 - 130	8	35
Toluene	0.100	0.09907		mg/Kg		99	70 - 130	8	35
Ethylbenzene	0.100	0.09979		mg/Kg		100	70 - 130	9	35
m,p-Xylenes	0.200	0.1998		mg/Kg		100	70 - 130	9	35
o-Xylene	0.100	0.09955		mg/Kg		100	70 - 130	8	35

Surrogate	LCSD LCSD		Limits
	%Recovery	Qualifier	
4-Bromofluorobenzene (Surr)	102		70 - 130
1,4-Difluorobenzene (Surr)	107		70 - 130

#### Method: 8015B NM - Diesel Range Organics (DRO) (GC)

Lab Sample ID: MB 880-120802/1-A  
 Matrix: Solid  
 Analysis Batch: 120901

Client Sample ID: Method Blank  
 Prep Type: Total/NA  
 Prep Batch: 120802

Analyte	MB MB		RL	Unit	D	Prepared	Analyzed	Dil Fac
	Result	Qualifier						
Gasoline Range Organics (GRO)	<50.0	U	50.0	mg/Kg		10/09/25 09:45	10/10/25 16:16	1

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### QC Sample Results

Client: Larson & Associates, Inc.  
Project/Site: Gravitas Spill #4

Job ID: 890-8922-1  
SDG: 25-0101-02

**Method: 8015B NM - Diesel Range Organics (DRO) (GC) (Continued)**

**Lab Sample ID: MB 880-120802/1-A**  
**Matrix: Solid**  
**Analysis Batch: 120901**

**Client Sample ID: Method Blank**  
**Prep Type: Total/NA**  
**Prep Batch: 120802**

Analyte	MB Result	MB Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics (Over C10-C28)	<50.0	U	50.0	mg/Kg		10/09/25 09:45	10/10/25 16:16	1
Oil Range Organics (Over C28-C36)	<50.0	U	50.0	mg/Kg		10/09/25 09:45	10/10/25 16:16	1

Surrogate	MB %Recovery	MB Qualifier	Limits	Prepared	Analyzed	Dil Fac
1-Chlorooctane (Surr)	72		70 - 130	10/09/25 09:45	10/10/25 16:16	1
o-Terphenyl (Surr)	91		70 - 130	10/09/25 09:45	10/10/25 16:16	1

**Lab Sample ID: LCS 880-120802/2-A**  
**Matrix: Solid**  
**Analysis Batch: 120901**

**Client Sample ID: Lab Control Sample**  
**Prep Type: Total/NA**  
**Prep Batch: 120802**

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	Limits
Gasoline Range Organics (GRO)	1000	762.5		mg/Kg		76	70 - 130
Diesel Range Organics (Over C10-C28)	1000	844.9		mg/Kg		84	70 - 130

Surrogate	LCS %Recovery	LCS Qualifier	Limits
1-Chlorooctane (Surr)	88		70 - 130
o-Terphenyl (Surr)	101		70 - 130

**Lab Sample ID: LCSD 880-120802/3-A**  
**Matrix: Solid**  
**Analysis Batch: 120901**

**Client Sample ID: Lab Control Sample Dup**  
**Prep Type: Total/NA**  
**Prep Batch: 120802**

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	Limits	RPD	Limit
Gasoline Range Organics (GRO)	1000	763.1		mg/Kg		76	70 - 130	0	20
Diesel Range Organics (Over C10-C28)	1000	848.0		mg/Kg		85	70 - 130	0	20

Surrogate	LCSD %Recovery	LCSD Qualifier	Limits
1-Chlorooctane (Surr)	86		70 - 130
o-Terphenyl (Surr)	98		70 - 130

**Lab Sample ID: 890-8922-1 MS**  
**Matrix: Solid**  
**Analysis Batch: 120901**

**Client Sample ID: C-13 1'**  
**Prep Type: Total/NA**  
**Prep Batch: 120802**

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	Limits
Gasoline Range Organics (GRO)	<49.9	U	999	766.0		mg/Kg		77	70 - 130
Diesel Range Organics (Over C10-C28)	<49.9	U	999	905.7		mg/Kg		89	70 - 130

Surrogate	MS %Recovery	MS Qualifier	Limits
1-Chlorooctane (Surr)	91		70 - 130
o-Terphenyl (Surr)	101		70 - 130

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### QC Sample Results

Client: Larson & Associates, Inc.  
 Project/Site: Gravitas Spill #4

Job ID: 890-8922-1  
 SDG: 25-0101-02

#### Method: 8015B NM - Diesel Range Organics (DRO) (GC) (Continued)

Lab Sample ID: 890-8922-1 MSD  
 Matrix: Solid  
 Analysis Batch: 120901

Client Sample ID: C-13 1'  
 Prep Type: Total/NA  
 Prep Batch: 120802

Analyte	Sample	Sample	Spike	MSD	MSD	Unit	D	%Rec	%Rec	RPD	Limit
	Result	Qualifier	Added	Result	Qualifier				Limits		
Gasoline Range Organics (GRO)	<49.9	U	999	748.2		mg/Kg		75	70 - 130	2	20
Diesel Range Organics (Over C10-C28)	<49.9	U	999	884.7		mg/Kg		87	70 - 130	2	20
<b>Surrogate</b>	<b>MSD</b>	<b>MSD</b>									
	<b>%Recovery</b>	<b>Qualifier</b>	<b>Limits</b>								
1-Chlorooctane (Surr)	89		70 - 130								
o-Terphenyl (Surr)	102		70 - 130								

#### Method: 300.0 - Anions, Ion Chromatography

Lab Sample ID: MB 880-120810/1-A  
 Matrix: Solid  
 Analysis Batch: 120846

Client Sample ID: Method Blank  
 Prep Type: Soluble

Analyte	MB	MB	RL	Unit	D	Prepared	Analyzed	Dil Fac
	Result	Qualifier						
Chloride	<10.0	U	10.0	mg/Kg			10/09/25 17:36	1

Lab Sample ID: LCS 880-120810/2-A  
 Matrix: Solid  
 Analysis Batch: 120846

Client Sample ID: Lab Control Sample  
 Prep Type: Soluble

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec
							Limits
Chloride	250	247.8		mg/Kg		99	90 - 110

Lab Sample ID: LCSD 880-120810/3-A  
 Matrix: Solid  
 Analysis Batch: 120846

Client Sample ID: Lab Control Sample Dup  
 Prep Type: Soluble

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec	RPD	Limit
							Limits		
Chloride	250	247.7		mg/Kg		99	90 - 110	0	20

## QC Association Summary

Client: Larson & Associates, Inc.  
Project/Site: Gravitas Spill #4Job ID: 890-8922-1  
SDG: 25-0101-02

## GC VOA

## Prep Batch: 120409

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-8922-3	C-6 3'	Total/NA	Solid	5035	
890-8922-4	C-7 3	Total/NA	Solid	5035	
890-8922-5	C-19 0-3'	Total/NA	Solid	5035	
MB 880-120409/5-A	Method Blank	Total/NA	Solid	5035	
LCS 880-120409/1-A	Lab Control Sample	Total/NA	Solid	5035	
LCSD 880-120409/2-A	Lab Control Sample Dup	Total/NA	Solid	5035	

## Analysis Batch: 120784

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-8922-1	C-13 1'	Total/NA	Solid	8021B	120793
890-8922-2	C-4 3'	Total/NA	Solid	8021B	120793
MB 880-120793/5-A	Method Blank	Total/NA	Solid	8021B	120793
LCS 880-120793/1-A	Lab Control Sample	Total/NA	Solid	8021B	120793
LCSD 880-120793/2-A	Lab Control Sample Dup	Total/NA	Solid	8021B	120793

## Prep Batch: 120793

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-8922-1	C-13 1'	Total/NA	Solid	5035	
890-8922-2	C-4 3'	Total/NA	Solid	5035	
MB 880-120793/5-A	Method Blank	Total/NA	Solid	5035	
LCS 880-120793/1-A	Lab Control Sample	Total/NA	Solid	5035	
LCSD 880-120793/2-A	Lab Control Sample Dup	Total/NA	Solid	5035	

## Analysis Batch: 120895

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-8922-3	C-6 3'	Total/NA	Solid	8021B	120409
890-8922-4	C-7 3	Total/NA	Solid	8021B	120409
890-8922-5	C-19 0-3'	Total/NA	Solid	8021B	120409
MB 880-120409/5-A	Method Blank	Total/NA	Solid	8021B	120409
LCS 880-120409/1-A	Lab Control Sample	Total/NA	Solid	8021B	120409
LCSD 880-120409/2-A	Lab Control Sample Dup	Total/NA	Solid	8021B	120409

## Analysis Batch: 120950

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-8922-1	C-13 1'	Total/NA	Solid	Total BTEX	
890-8922-2	C-4 3'	Total/NA	Solid	Total BTEX	
890-8922-3	C-6 3'	Total/NA	Solid	Total BTEX	
890-8922-4	C-7 3	Total/NA	Solid	Total BTEX	
890-8922-5	C-19 0-3'	Total/NA	Solid	Total BTEX	

## GC Semi VOA

## Prep Batch: 120802

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-8922-1	C-13 1'	Total/NA	Solid	8015NM Prep	
890-8922-2	C-4 3'	Total/NA	Solid	8015NM Prep	
890-8922-3	C-6 3'	Total/NA	Solid	8015NM Prep	
890-8922-4	C-7 3	Total/NA	Solid	8015NM Prep	
890-8922-5	C-19 0-3'	Total/NA	Solid	8015NM Prep	
MB 880-120802/1-A	Method Blank	Total/NA	Solid	8015NM Prep	
LCS 880-120802/2-A	Lab Control Sample	Total/NA	Solid	8015NM Prep	

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## QC Association Summary

Client: Larson & Associates, Inc.  
Project/Site: Gravitas Spill #4Job ID: 890-8922-1  
SDG: 25-0101-02

## GC Semi VOA (Continued)

## Prep Batch: 120802 (Continued)

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
LCSD 880-120802/3-A	Lab Control Sample Dup	Total/NA	Solid	8015NM Prep	
890-8922-1 MS	C-13 1'	Total/NA	Solid	8015NM Prep	
890-8922-1 MSD	C-13 1'	Total/NA	Solid	8015NM Prep	

## Analysis Batch: 120901

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-8922-1	C-13 1'	Total/NA	Solid	8015B NM	120802
890-8922-2	C-4 3'	Total/NA	Solid	8015B NM	120802
890-8922-3	C-6 3'	Total/NA	Solid	8015B NM	120802
890-8922-4	C-7 3	Total/NA	Solid	8015B NM	120802
890-8922-5	C-19 0-3'	Total/NA	Solid	8015B NM	120802
MB 880-120802/1-A	Method Blank	Total/NA	Solid	8015B NM	120802
LCS 880-120802/2-A	Lab Control Sample	Total/NA	Solid	8015B NM	120802
LCSD 880-120802/3-A	Lab Control Sample Dup	Total/NA	Solid	8015B NM	120802
890-8922-1 MS	C-13 1'	Total/NA	Solid	8015B NM	120802
890-8922-1 MSD	C-13 1'	Total/NA	Solid	8015B NM	120802

## Analysis Batch: 121123

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-8922-1	C-13 1'	Total/NA	Solid	8015 NM	
890-8922-2	C-4 3'	Total/NA	Solid	8015 NM	
890-8922-3	C-6 3'	Total/NA	Solid	8015 NM	
890-8922-4	C-7 3	Total/NA	Solid	8015 NM	
890-8922-5	C-19 0-3'	Total/NA	Solid	8015 NM	

## HPLC/IC

## Leach Batch: 120810

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-8922-1	C-13 1'	Soluble	Solid	DI Leach	
890-8922-2	C-4 3'	Soluble	Solid	DI Leach	
890-8922-3	C-6 3'	Soluble	Solid	DI Leach	
890-8922-4	C-7 3	Soluble	Solid	DI Leach	
890-8922-5	C-19 0-3'	Soluble	Solid	DI Leach	
MB 880-120810/1-A	Method Blank	Soluble	Solid	DI Leach	
LCS 880-120810/2-A	Lab Control Sample	Soluble	Solid	DI Leach	
LCSD 880-120810/3-A	Lab Control Sample Dup	Soluble	Solid	DI Leach	

## Analysis Batch: 120846

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-8922-1	C-13 1'	Soluble	Solid	300.0	120810
890-8922-2	C-4 3'	Soluble	Solid	300.0	120810
890-8922-3	C-6 3'	Soluble	Solid	300.0	120810
890-8922-4	C-7 3	Soluble	Solid	300.0	120810
890-8922-5	C-19 0-3'	Soluble	Solid	300.0	120810
MB 880-120810/1-A	Method Blank	Soluble	Solid	300.0	120810
LCS 880-120810/2-A	Lab Control Sample	Soluble	Solid	300.0	120810
LCSD 880-120810/3-A	Lab Control Sample Dup	Soluble	Solid	300.0	120810

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### Lab Chronicle

Client: Larson & Associates, Inc.  
Project/Site: Gravitas Spill #4

Job ID: 890-8922-1  
SDG: 25-0101-02

**Client Sample ID: C-13 1'**  
**Date Collected: 10/08/25 08:12**  
**Date Received: 10/08/25 15:35**

**Lab Sample ID: 890-8922-1**  
**Matrix: Solid**

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.05 g	5 mL	120793	10/09/25 09:09	AA	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	120784	10/09/25 21:28	EL	EET MID
Total/NA	Analysis	Total BTEX		1			120950	10/09/25 21:28	SA	EET MID
Total/NA	Analysis	8015 NM		1			121123	10/10/25 17:41	SA	EET MID
Total/NA	Prep	8015NM Prep			10.02 g	10 mL	120802	10/09/25 09:46	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	120901	10/10/25 17:41	FC	EET MID
Soluble	Leach	DI Leach			5.02 g	50 mL	120810	10/09/25 10:11	SA	EET MID
Soluble	Analysis	300.0		1			120846	10/09/25 19:47	CS	EET MID

**Client Sample ID: C-4 3'**  
**Date Collected: 10/08/25 13:07**  
**Date Received: 10/08/25 15:35**

**Lab Sample ID: 890-8922-2**  
**Matrix: Solid**

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			4.98 g	5 mL	120793	10/09/25 09:09	AA	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	120784	10/09/25 21:48	EL	EET MID
Total/NA	Analysis	Total BTEX		1			120950	10/09/25 21:48	SA	EET MID
Total/NA	Analysis	8015 NM		1			121123	10/10/25 18:23	SA	EET MID
Total/NA	Prep	8015NM Prep			10.02 g	10 mL	120802	10/09/25 09:46	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	120901	10/10/25 18:23	FC	EET MID
Soluble	Leach	DI Leach			5.04 g	50 mL	120810	10/09/25 10:11	SA	EET MID
Soluble	Analysis	300.0		1			120846	10/09/25 19:52	CS	EET MID

**Client Sample ID: C-6 3'**  
**Date Collected: 10/08/25 13:12**  
**Date Received: 10/08/25 15:35**

**Lab Sample ID: 890-8922-3**  
**Matrix: Solid**

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.03 g	5 mL	120409	10/10/25 09:38	AA	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	120895	10/10/25 18:00	EL	EET MID
Total/NA	Analysis	Total BTEX		1			120950	10/10/25 18:00	SA	EET MID
Total/NA	Analysis	8015 NM		1			121123	10/10/25 18:38	SA	EET MID
Total/NA	Prep	8015NM Prep			10.03 g	10 mL	120802	10/09/25 09:46	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	120901	10/10/25 18:38	FC	EET MID
Soluble	Leach	DI Leach			5.00 g	50 mL	120810	10/09/25 10:11	SA	EET MID
Soluble	Analysis	300.0		1			120846	10/09/25 19:58	CS	EET MID

**Client Sample ID: C-7 3**  
**Date Collected: 10/08/25 13:16**  
**Date Received: 10/08/25 15:35**

**Lab Sample ID: 890-8922-4**  
**Matrix: Solid**

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.01 g	5 mL	120409	10/10/25 09:38	AA	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	120895	10/10/25 18:21	EL	EET MID
Total/NA	Analysis	Total BTEX		1			120950	10/10/25 18:21	SA	EET MID

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### Lab Chronicle

Client: Larson & Associates, Inc.  
 Project/Site: Gravitas Spill #4

Job ID: 890-8922-1  
 SDG: 25-0101-02

**Client Sample ID: C-7 3**

**Lab Sample ID: 890-8922-4**

**Date Collected: 10/08/25 13:16**

**Matrix: Solid**

**Date Received: 10/08/25 15:35**

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8015 NM		1			121123	10/10/25 18:52	SA	EET MID
Total/NA	Prep	8015NM Prep			10.00 g	10 mL	120802	10/09/25 09:46	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	120901	10/10/25 18:52	FC	EET MID
Soluble	Leach	DI Leach			5.00 g	50 mL	120810	10/09/25 10:11	SA	EET MID
Soluble	Analysis	300.0		1			120846	10/09/25 20:03	CS	EET MID

**Client Sample ID: C-19 0-3'**

**Lab Sample ID: 890-8922-5**

**Date Collected: 10/08/25 13:21**

**Matrix: Solid**

**Date Received: 10/08/25 15:35**

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			4.98 g	5 mL	120409	10/10/25 09:38	AA	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	120895	10/10/25 18:41	EL	EET MID
Total/NA	Analysis	Total BTEX		1			120950	10/10/25 18:41	SA	EET MID
Total/NA	Analysis	8015 NM		1			121123	10/10/25 19:05	SA	EET MID
Total/NA	Prep	8015NM Prep			10.01 g	10 mL	120802	10/09/25 09:46	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	120901	10/10/25 19:05	FC	EET MID
Soluble	Leach	DI Leach			4.98 g	50 mL	120810	10/09/25 10:11	SA	EET MID
Soluble	Analysis	300.0		1			120846	10/09/25 20:08	CS	EET MID

**Laboratory References:**

EET MID = Eurofins Midland, 1211 W. Florida Ave, Midland, TX 79701, TEL (432)704-5440

# Accreditation/Certification Summary

Client: Larson & Associates, Inc.  
Project/Site: Gravitas Spill #4

Job ID: 890-8922-1  
SDG: 25-0101-02

## Laboratory: Eurofins Midland

Unless otherwise noted, all analytes for this laboratory were covered under each accreditation/certification below.

Authority	Program	Identification Number	Expiration Date
Texas	NELAP	T104704400	06-30-26

The following analytes are included in this report, but the laboratory is not certified by the governing authority. This list may include analytes for which the agency does not offer certification.

Analysis Method	Prep Method	Matrix	Analyte
8015 NM		Solid	Total TPH
Total BTEX		Solid	Total BTEX

- 1
- 2
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- 13
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# Method Summary

Client: Larson & Associates, Inc.  
Project/Site: Gravitas Spill #4

Job ID: 890-8922-1  
SDG: 25-0101-02

Method	Method Description	Protocol	Laboratory
8021B	Volatile Organic Compounds (GC)	SW846	EET MID
Total BTEX	Total BTEX Calculation	TAL SOP	EET MID
8015 NM	Diesel Range Organics (DRO) (GC)	SW846	EET MID
8015B NM	Diesel Range Organics (DRO) (GC)	SW846	EET MID
300.0	Anions, Ion Chromatography	EPA	EET MID
5035	Closed System Purge and Trap	SW846	EET MID
8015NM Prep	Microextraction	SW846	EET MID
DI Leach	Deionized Water Leaching Procedure	ASTM	EET MID

**Protocol References:**

- ASTM = ASTM International
- EPA = US Environmental Protection Agency
- SW846 = "Test Methods For Evaluating Solid Waste, Physical/Chemical Methods", Third Edition, November 1986 And Its Updates.
- TAL SOP = TestAmerica Laboratories, Standard Operating Procedure

**Laboratory References:**

- EET MID = Eurofins Midland, 1211 W. Florida Ave, Midland, TX 79701, TEL (432)704-5440





# Sample Summary

Client: Larson & Associates, Inc.  
Project/Site: Gravitas Spill #4

Job ID: 890-8922-1  
SDG: 25-0101-02

Lab Sample ID	Client Sample ID	Matrix	Collected	Received	Sample Origin
890-8922-1	C-13 1'	Solid	10/08/25 08:12	10/08/25 15:35	New Mexico
890-8922-2	C-4 3'	Solid	10/08/25 13:07	10/08/25 15:35	New Mexico
890-8922-3	C-6 3'	Solid	10/08/25 13:12	10/08/25 15:35	New Mexico
890-8922-4	C-7 3	Solid	10/08/25 13:16	10/08/25 15:35	New Mexico
890-8922-5	C-19 0-3'	Solid	10/08/25 13:21	10/08/25 15:35	New Mexico

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# Arson & Associates, Inc.

Environmental Consultants

507 N. Marienfeld, Ste. 202  
Midland, TX 79701  
432-687-0901

Data Reported to:

DATE: 10-8-2025  
PO#: \_\_\_\_\_  
PROJECT LOCATION OR NAME: GRANTIAS SPILL #4  
LAB WORK ORDER#: \_\_\_\_\_  
LAI PROJECT #: 25-0101-02  
COLLECTOR: JTR

890-8922 Chain of Custody



21  
Y

TRRP report?  Yes  No  
TIME ZONE: \_\_\_\_\_  
Time zone/State: **MNT / TX**

S=SOIL  
W=WATER  
A=AIR  
P=PAINT  
SL=SLUDGE  
OT=OTHER

Field Sample I.D.	Lab #	Date	Time	Matrix	# of Containers	HCl	HNO <sub>3</sub>	H <sub>2</sub> SO <sub>4</sub> <input type="checkbox"/> NaOH <input type="checkbox"/>	ICE	UNPRESERVED	ANALYSES												FIELD NOTES			
C-13		10/6/25	8:12 AM	S	1				X		X	X	X	X	X	X	X	X	X	X	X	X	X	X		
C-4			1:07 pm																							
C-6			1:12 pm																							
C-7			1:16 pm																							
C-19			1:21 pm																							
TOTAL	5																									

RELINQUISHED BY: (Signature) \_\_\_\_\_ DATE/TIME: 10/8/25 RECEIVED BY: (Signature) \_\_\_\_\_

RELINQUISHED BY: (Signature) \_\_\_\_\_ DATE/TIME: \_\_\_\_\_ RECEIVED BY: (Signature) \_\_\_\_\_

RELINQUISHED BY: (Signature) \_\_\_\_\_ DATE/TIME: \_\_\_\_\_ RECEIVED BY: (Signature) \_\_\_\_\_

LABORATORY: **ENVIRON**

TURN AROUND TIME:  NORMAL  1 DAY  2 DAY  OTHER \_\_\_\_\_

LABORATORY USE ONLY: RECEIVING TEMP: 1.2 THERM#: \_\_\_\_\_

CUSTODY SEALS -  BROKEN  INTACT  NOT USED

CARRIER BILL # \_\_\_\_\_  HAND DELIVERED

**Eurofins Carlsbad**  
1089 N Canal St.  
Carlsbad, NM 88220  
Phone: 575-988-3199 Fax: 575-988-3199

# Chain of Custody Record



Environment Testing



<b>Client Information (Sub Contract Lab)</b>		Sampler: N/A	Lab PM: Taylor, Holly	Carrier Tracking No(s): N/A	COC No: 890-5976.1	
Shipping/Receiving		Phone: N/A	E-Mail: Holly.Taylor@et.eurofinsus.com	State of Origin: New Mexico	Page: Page 1 of 1	
Company: Eurofins Environment Testing South Central		Accreditations Required (See note): NELAP - Texas		Job #: 890-8922-1	Preservation Codes:	
Address: 1211 W. Florida Ave., Midland TX, 79701		Due Date Requested: 10/14/2025		Analysis Requested:		
TAT Requested (days): N/A		PO #: N/A		Total Number of containers		
WO #: N/A		Project #: 88000254		8015MOD_Calc		
Project Name: gravitas spill #4		SSOW#: N/A		8021B/5035FP_Calc(MOD) BTEX - LL		
Site: N/A				300_ORGFM_28D/DI_LEACHchloride		
				8015MOD_NM/8015NM_9_Prep(MOD) Full TPH		
				Perform MS/MSD (Yes or No)		
				Field Filtered Sample (Yes or No)		
				Special Instructions/Note:		
Sample Identification - Client ID (Lab ID)	Sample Date	Sample Time	Sample Type (C=comp, G=grab)	Matrix (Weather, Sealed, Operational, Other)	Preservation Code: (I=Istaur, A=Air)	Total Number of containers
C-13 (890-8922-1)	10/8/25	08:12 Mountain	G	Solid		1
C-4 (890-8922-2)	10/8/25	10:07 Mountain	G	Solid		1
C-6 (890-8922-3)	10/8/25	01:12 Mountain	G	Solid		1
C-7 (890-8922-4)	10/8/25	01:16 Mountain	G	Solid		1
C-19 (890-8922-5)	10/8/25	01:21 Mountain	G	Solid		1

Note: Since laboratory accreditations are subject to change, Eurofins Environment Testing South Central, LLC places the ownership of method, analyte & accreditation compliance upon our subcontract laboratories. This sample shipment is forwarded under chain-of-custody. If the laboratory does not currently maintain accreditation in the State of Origin listed above for analysis/test/matrix being analyzed, the samples must be shipped back to the Eurofins Environment Testing South Central, LLC laboratory or other instructions will be provided. Any changes to accreditation status should be brought to Eurofins Environment Testing South Central, LLC attention immediately. If all requested accreditations are current to date, return the signed Chain of Custody attesting to said compliance to Eurofins Environment Testing South Central, LLC.

**Possible Hazard Identification**  
Unconfirmed

Deliverable Requested: I, II, III, IV, Other (specify) Primary Deliverable Rank: 2

Empty Kit Relinquished by: \_\_\_\_\_ Date: \_\_\_\_\_

Relinquished by: \_\_\_\_\_ Date/Time: \_\_\_\_\_ Company: \_\_\_\_\_

Relinquished by: \_\_\_\_\_ Date/Time: \_\_\_\_\_ Company: \_\_\_\_\_

Relinquished by: \_\_\_\_\_ Date/Time: \_\_\_\_\_ Company: \_\_\_\_\_

Custody Seals Intact: \_\_\_\_\_ Custody Seal No.: \_\_\_\_\_

Δ Yes Δ No

Received by: \_\_\_\_\_ Date/Time: \_\_\_\_\_ Company: \_\_\_\_\_

Received by: \_\_\_\_\_ Date/Time: 10/14/25 Company: \_\_\_\_\_

Received by: \_\_\_\_\_ Date/Time: 3-1/30 -1 Company: \_\_\_\_\_

Special Instructions/QC Requirements: \_\_\_\_\_

Return To Client  Disposal By Lab  Archive For \_\_\_\_\_ Months

Sample Disposal (A fee may be assessed if samples are retained longer than 1 month)

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Ver: 10/10/2024

### Login Sample Receipt Checklist

Client: Larson & Associates, Inc.

Job Number: 890-8922-1

SDG Number: 25-0101-02

**Login Number: 8922**

**List Number: 1**

**Creator: Lopez, Abraham**

**List Source: Eurofins Carlsbad**

Question	Answer	Comment
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	True	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	N/A	Refer to Job Narrative for details.
Sample bottles are completely filled.	True	
Sample Preservation Verified.	N/A	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	N/A	

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- 14

### Login Sample Receipt Checklist

Client: Larson & Associates, Inc.

Job Number: 890-8922-1

SDG Number: 25-0101-02

**Login Number: 8922**

**List Number: 2**

**Creator: Laing, Edmundo**

**List Source: Eurofins Midland**

**List Creation: 10/09/25 09:01 AM**

Question	Answer	Comment
The cooler's custody seal, if present, is intact.	N/A	
Sample custody seals, if present, are intact.	N/A	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	N/A	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	N/A	

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Environment Testing

- 1
- 2
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# ANALYTICAL REPORT

## PREPARED FOR

Attn: Brenda Balbino  
 Larson & Associates, Inc.  
 507 N Marienfeld  
 Suite 202  
 Midland, Texas 79701

Generated 10/16/2025 3:03:10 PM

## JOB DESCRIPTION

Gravitas Spill #4  
 25-0101-02

## JOB NUMBER

890-8928-1

Eurofins Carlsbad  
 1089 N Canal St.  
 Carlsbad NM 88220



# Eurofins Carlsbad

## Job Notes

This report may not be reproduced except in full, and with written approval from the laboratory. The results relate only to the samples tested. For questions please contact the Project Manager at the e-mail address or telephone number listed on this page.

Analytical test results meet all requirements of the associated regulatory program (i.e., NELAC (TNI), DoD, and ISO 17025) unless otherwise noted under the individual analysis.

## Authorization



Generated  
10/16/2025 3:03:10 PM

Authorized for release by  
Holly Taylor, Project Manager  
[Holly.Taylor@et.eurofinsus.com](mailto:Holly.Taylor@et.eurofinsus.com)  
(806)794-1296

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- 12
- 13
- 14

Client: Larson & Associates, Inc.  
Project/Site: Gravitas Spill #4

Laboratory Job ID: 890-8928-1  
SDG: 25-0101-02

# Table of Contents

Cover Page . . . . .	1
Table of Contents . . . . .	3
Definitions/Glossary . . . . .	4
Case Narrative . . . . .	5
Client Sample Results . . . . .	6
Surrogate Summary . . . . .	7
QC Sample Results . . . . .	8
QC Association Summary . . . . .	11
Lab Chronicle . . . . .	12
Certification Summary . . . . .	13
Method Summary . . . . .	14
Sample Summary . . . . .	15
Chain of Custody . . . . .	16
Receipt Checklists . . . . .	18

- 1
- 2
- 3
- 4
- 5
- 6
- 7
- 8
- 9
- 10
- 11
- 12
- 13
- 14



## Definitions/Glossary

Client: Larson & Associates, Inc.  
Project/Site: Gravitas Spill #4

Job ID: 890-8928-1  
SDG: 25-0101-02

## Qualifiers

## GC VOA

Qualifier	Qualifier Description
U	Indicates the analyte was analyzed for but not detected.

## GC Semi VOA

Qualifier	Qualifier Description
U	Indicates the analyte was analyzed for but not detected.

## HPLC/IC

Qualifier	Qualifier Description
U	Indicates the analyte was analyzed for but not detected.

## Glossary

Abbreviation	These commonly used abbreviations may or may not be present in this report.
☼	Listed under the "D" column to designate that the result is reported on a dry weight basis
%R	Percent Recovery
CFL	Contains Free Liquid
CFU	Colony Forming Unit
CNF	Contains No Free Liquid
DER	Duplicate Error Ratio (normalized absolute difference)
Dil Fac	Dilution Factor
DL	Detection Limit (DoD/DOE)
DL, RA, RE, IN	Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample
DLC	Decision Level Concentration (Radiochemistry)
EDL	Estimated Detection Limit (Dioxin)
LOD	Limit of Detection (DoD/DOE)
LOQ	Limit of Quantitation (DoD/DOE)
MCL	EPA recommended "Maximum Contaminant Level"
MDA	Minimum Detectable Activity (Radiochemistry)
MDC	Minimum Detectable Concentration (Radiochemistry)
MDL	Method Detection Limit
ML	Minimum Level (Dioxin)
MPN	Most Probable Number
MQL	Method Quantitation Limit
NC	Not Calculated
ND	Not Detected at the reporting limit (or MDL or EDL if shown)
NEG	Negative / Absent
POS	Positive / Present
PQL	Practical Quantitation Limit
PRES	Presumptive
QC	Quality Control
RER	Relative Error Ratio (Radiochemistry)
RL	Reporting Limit or Requested Limit (Radiochemistry)
RPD	Relative Percent Difference, a measure of the relative difference between two points
TEF	Toxicity Equivalent Factor (Dioxin)
TEQ	Toxicity Equivalent Quotient (Dioxin)
TNTC	Too Numerous To Count

# Case Narrative

Client: Larson & Associates, Inc.  
Project: Gravitas Spill #4

Job ID: 890-8928-1

**Job ID: 890-8928-1**

**Eurofins Carlsbad**

## Job Narrative 890-8928-1

The analytical test results presented in this report meet all requirements of the associated regulatory program listed on the Accreditation/Certification Summary Page, unless otherwise noted. Data qualifiers and/or narrative comments are included to explain any exceptions, if applicable. Regulated compliance samples (e.g. SDWA, NPDES) must comply with associated agency requirements/permits.

- Matrix-specific batch QC (e.g., MS, MSD, SD) may not be reported when insufficient sample volume is available or when site-specific QC samples are not submitted. In such cases, a Laboratory Control Sample Duplicate (LCSD) may be analyzed to provide precision data for the batch.
- For samples analyzed using surrogate and/or isotope dilution analytes, any recoveries falling outside of established acceptance criteria are re-prepared and/or re-analyzed to confirm results, unless the deviation is due to sample dilution or otherwise explained in the case narrative.

### Receipt

The sample was received on 10/9/2025 4:04 PM. Unless otherwise noted below, the sample arrived in good condition, and, where required, properly preserved and on ice. The temperature of the cooler at receipt time was 4.4°C.

### Receipt Exceptions

The following sample was received and analyzed from an unpreserved bulk soil jar: BF-1 (890-8928-1).

### GC VOA

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

### Diesel Range Organics

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

### HPLC/IC

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

Eurofins Carlsbad



### Client Sample Results

Client: Larson & Associates, Inc.  
 Project/Site: Gravitas Spill #4

Job ID: 890-8928-1  
 SDG: 25-0101-02

**Client Sample ID: BF-1**

**Lab Sample ID: 890-8928-1**

Date Collected: 10/09/25 12:15

Matrix: Solid

Date Received: 10/09/25 16:04

**Method: SW846 8021B - Volatile Organic Compounds (GC)**

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00199	U	0.00199	mg/Kg		10/10/25 10:23	10/10/25 17:27	1
Toluene	<0.00199	U	0.00199	mg/Kg		10/10/25 10:23	10/10/25 17:27	1
Ethylbenzene	<0.00199	U	0.00199	mg/Kg		10/10/25 10:23	10/10/25 17:27	1
m,p-Xylenes	<0.00398	U	0.00398	mg/Kg		10/10/25 10:23	10/10/25 17:27	1
o-Xylene	<0.00199	U	0.00199	mg/Kg		10/10/25 10:23	10/10/25 17:27	1
Xylenes, Total	<0.00398	U	0.00398	mg/Kg		10/10/25 10:23	10/10/25 17:27	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	106		70 - 130	10/10/25 10:23	10/10/25 17:27	1
1,4-Difluorobenzene (Surr)	106		70 - 130	10/10/25 10:23	10/10/25 17:27	1

**Method: TAL SOP Total BTEX - Total BTEX Calculation**

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00398	U	0.00398	mg/Kg			10/10/25 17:27	1

**Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)**

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	64.7		50.0	mg/Kg			10/15/25 00:04	1

**Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)**

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)	<50.0	U	50.0	mg/Kg		10/10/25 16:49	10/15/25 00:04	1
Diesel Range Organics (Over C10-C28)	<50.0	U	50.0	mg/Kg		10/10/25 16:49	10/15/25 00:04	1
Oil Range Organics (Over C28-C36)	64.7		50.0	mg/Kg		10/10/25 16:49	10/15/25 00:04	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
1-Chlorooctane (Surr)	79		70 - 130	10/10/25 16:49	10/15/25 00:04	1
o-Terphenyl (Surr)	99		70 - 130	10/10/25 16:49	10/15/25 00:04	1

**Method: EPA 300.0 - Anions, Ion Chromatography - Soluble**

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	88.3		9.92	mg/Kg			10/10/25 14:33	1

### Surrogate Summary

Client: Larson & Associates, Inc.  
 Project/Site: Gravitas Spill #4

Job ID: 890-8928-1  
 SDG: 25-0101-02

**Method: 8021B - Volatile Organic Compounds (GC)**

Matrix: Solid

Prep Type: Total/NA

		Percent Surrogate Recovery (Acceptance Limits)	
Lab Sample ID	Client Sample ID	BFB1 (70-130)	DFBZ1 (70-130)
890-8928-1	BF-1	106	106
LCS 880-120929/1-A	Lab Control Sample	101	105
LCSD 880-120929/2-A	Lab Control Sample Dup	92	107
MB 880-120929/5-A	Method Blank	95	101

**Surrogate Legend**  
 BFB = 4-Bromofluorobenzene (Surr)  
 DFBZ = 1,4-Difluorobenzene (Surr)

**Method: 8015B NM - Diesel Range Organics (DRO) (GC)**

Matrix: Solid

Prep Type: Total/NA

		Percent Surrogate Recovery (Acceptance Limits)	
Lab Sample ID	Client Sample ID	1CO1 (70-130)	OTPH1 (70-130)
890-8928-1	BF-1	79	99
LCS 880-121007/2-A	Lab Control Sample	96	105
LCSD 880-121007/3-A	Lab Control Sample Dup	96	105
MB 880-121007/1-A	Method Blank	79	98

**Surrogate Legend**  
 1CO = 1-Chlorooctane (Surr)  
 OTPH = o-Terphenyl (Surr)

### QC Sample Results

Client: Larson & Associates, Inc.  
 Project/Site: Gravitas Spill #4

Job ID: 890-8928-1  
 SDG: 25-0101-02

#### Method: 8021B - Volatile Organic Compounds (GC)

Lab Sample ID: MB 880-120929/5-A  
 Matrix: Solid  
 Analysis Batch: 120894

Client Sample ID: Method Blank  
 Prep Type: Total/NA  
 Prep Batch: 120929

Analyte	MB Result	MB Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00200	U	0.00200	mg/Kg		10/10/25 10:23	10/10/25 11:36	1
Toluene	<0.00200	U	0.00200	mg/Kg		10/10/25 10:23	10/10/25 11:36	1
Ethylbenzene	<0.00200	U	0.00200	mg/Kg		10/10/25 10:23	10/10/25 11:36	1
m,p-Xylenes	<0.00400	U	0.00400	mg/Kg		10/10/25 10:23	10/10/25 11:36	1
o-Xylene	<0.00200	U	0.00200	mg/Kg		10/10/25 10:23	10/10/25 11:36	1
Xylenes, Total	<0.00400	U	0.00400	mg/Kg		10/10/25 10:23	10/10/25 11:36	1

Surrogate	MB %Recovery	MB Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	95		70 - 130	10/10/25 10:23	10/10/25 11:36	1
1,4-Difluorobenzene (Surr)	101		70 - 130	10/10/25 10:23	10/10/25 11:36	1

Lab Sample ID: LCS 880-120929/1-A  
 Matrix: Solid  
 Analysis Batch: 120894

Client Sample ID: Lab Control Sample  
 Prep Type: Total/NA  
 Prep Batch: 120929

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Benzene	0.100	0.1154		mg/Kg		115	70 - 130
Toluene	0.100	0.08994		mg/Kg		90	70 - 130
Ethylbenzene	0.100	0.08994		mg/Kg		90	70 - 130
m,p-Xylenes	0.200	0.1826		mg/Kg		91	70 - 130
o-Xylene	0.100	0.09136		mg/Kg		91	70 - 130

Surrogate	LCS %Recovery	LCS Qualifier	Limits
4-Bromofluorobenzene (Surr)	101		70 - 130
1,4-Difluorobenzene (Surr)	105		70 - 130

Lab Sample ID: LCSD 880-120929/2-A  
 Matrix: Solid  
 Analysis Batch: 120894

Client Sample ID: Lab Control Sample Dup  
 Prep Type: Total/NA  
 Prep Batch: 120929

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	Limit
Benzene	0.100	0.1289		mg/Kg		129	70 - 130	11	35
Toluene	0.100	0.09575		mg/Kg		96	70 - 130	6	35
Ethylbenzene	0.100	0.09491		mg/Kg		95	70 - 130	5	35
m,p-Xylenes	0.200	0.1870		mg/Kg		93	70 - 130	2	35
o-Xylene	0.100	0.09167		mg/Kg		92	70 - 130	0	35

Surrogate	LCSD %Recovery	LCSD Qualifier	Limits
4-Bromofluorobenzene (Surr)	92		70 - 130
1,4-Difluorobenzene (Surr)	107		70 - 130

### QC Sample Results

Client: Larson & Associates, Inc.  
Project/Site: Gravitas Spill #4

Job ID: 890-8928-1  
SDG: 25-0101-02

#### Method: 8015B NM - Diesel Range Organics (DRO) (GC)

Lab Sample ID: MB 880-121007/1-A  
Matrix: Solid  
Analysis Batch: 121068

Client Sample ID: Method Blank  
Prep Type: Total/NA  
Prep Batch: 121007

Analyte	MB Result	MB Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)	<50.0	U	50.0	mg/Kg		10/10/25 16:49	10/14/25 17:50	1
Diesel Range Organics (Over C10-C28)	<50.0	U	50.0	mg/Kg		10/10/25 16:49	10/14/25 17:50	1
Oil Range Organics (Over C28-C36)	<50.0	U	50.0	mg/Kg		10/10/25 16:49	10/14/25 17:50	1

Surrogate	MB %Recovery	MB Qualifier	Limits	Prepared	Analyzed	Dil Fac
1-Chlorooctane (Surr)	79		70 - 130	10/10/25 16:49	10/14/25 17:50	1
o-Terphenyl (Surr)	98		70 - 130	10/10/25 16:49	10/14/25 17:50	1

Lab Sample ID: LCS 880-121007/2-A  
Matrix: Solid  
Analysis Batch: 121068

Client Sample ID: Lab Control Sample  
Prep Type: Total/NA  
Prep Batch: 121007

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Gasoline Range Organics (GRO)	1000	880.5		mg/Kg		88	70 - 130
Diesel Range Organics (Over C10-C28)	1000	1007		mg/Kg		101	70 - 130

Surrogate	LCS %Recovery	LCS Qualifier	Limits
1-Chlorooctane (Surr)	96		70 - 130
o-Terphenyl (Surr)	105		70 - 130

Lab Sample ID: LCSD 880-121007/3-A  
Matrix: Solid  
Analysis Batch: 121068

Client Sample ID: Lab Control Sample Dup  
Prep Type: Total/NA  
Prep Batch: 121007

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Gasoline Range Organics (GRO)	1000	872.4		mg/Kg		87	70 - 130	1	20
Diesel Range Organics (Over C10-C28)	1000	972.2		mg/Kg		97	70 - 130	3	20

Surrogate	LCSD %Recovery	LCSD Qualifier	Limits
1-Chlorooctane (Surr)	96		70 - 130
o-Terphenyl (Surr)	105		70 - 130

#### Method: 300.0 - Anions, Ion Chromatography

Lab Sample ID: MB 880-120900/1-A  
Matrix: Solid  
Analysis Batch: 120928

Client Sample ID: Method Blank  
Prep Type: Soluble

Analyte	MB Result	MB Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	<10.0	U	10.0	mg/Kg			10/10/25 12:48	1

### QC Sample Results

Client: Larson & Associates, Inc.  
 Project/Site: Gravitas Spill #4

Job ID: 890-8928-1  
 SDG: 25-0101-02

**Method: 300.0 - Anions, Ion Chromatography (Continued)**

Lab Sample ID: LCS 880-120900/2-A  
 Matrix: Solid  
 Analysis Batch: 120928

Client Sample ID: Lab Control Sample  
 Prep Type: Soluble

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Chloride	250	256.9		mg/Kg		103	90 - 110

Lab Sample ID: LCSD 880-120900/3-A  
 Matrix: Solid  
 Analysis Batch: 120928

Client Sample ID: Lab Control Sample Dup  
 Prep Type: Soluble

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Chloride	250	258.3		mg/Kg		103	90 - 110	1	20

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### QC Association Summary

Client: Larson & Associates, Inc.  
 Project/Site: Gravitas Spill #4

Job ID: 890-8928-1  
 SDG: 25-0101-02

#### GC VOA

##### Analysis Batch: 120894

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-8928-1	BF-1	Total/NA	Solid	8021B	120929
MB 880-120929/5-A	Method Blank	Total/NA	Solid	8021B	120929
LCS 880-120929/1-A	Lab Control Sample	Total/NA	Solid	8021B	120929
LCSD 880-120929/2-A	Lab Control Sample Dup	Total/NA	Solid	8021B	120929

##### Prep Batch: 120929

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-8928-1	BF-1	Total/NA	Solid	5035	
MB 880-120929/5-A	Method Blank	Total/NA	Solid	5035	
LCS 880-120929/1-A	Lab Control Sample	Total/NA	Solid	5035	
LCSD 880-120929/2-A	Lab Control Sample Dup	Total/NA	Solid	5035	

##### Analysis Batch: 121397

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-8928-1	BF-1	Total/NA	Solid	Total BTEX	

#### GC Semi VOA

##### Prep Batch: 121007

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-8928-1	BF-1	Total/NA	Solid	8015NM Prep	
MB 880-121007/1-A	Method Blank	Total/NA	Solid	8015NM Prep	
LCS 880-121007/2-A	Lab Control Sample	Total/NA	Solid	8015NM Prep	
LCSD 880-121007/3-A	Lab Control Sample Dup	Total/NA	Solid	8015NM Prep	

##### Analysis Batch: 121068

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-8928-1	BF-1	Total/NA	Solid	8015B NM	121007
MB 880-121007/1-A	Method Blank	Total/NA	Solid	8015B NM	121007
LCS 880-121007/2-A	Lab Control Sample	Total/NA	Solid	8015B NM	121007
LCSD 880-121007/3-A	Lab Control Sample Dup	Total/NA	Solid	8015B NM	121007

##### Analysis Batch: 121228

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-8928-1	BF-1	Total/NA	Solid	8015 NM	

#### HPLC/IC

##### Leach Batch: 120900

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-8928-1	BF-1	Soluble	Solid	DI Leach	
MB 880-120900/1-A	Method Blank	Soluble	Solid	DI Leach	
LCS 880-120900/2-A	Lab Control Sample	Soluble	Solid	DI Leach	
LCSD 880-120900/3-A	Lab Control Sample Dup	Soluble	Solid	DI Leach	

##### Analysis Batch: 120928

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-8928-1	BF-1	Soluble	Solid	300.0	120900
MB 880-120900/1-A	Method Blank	Soluble	Solid	300.0	120900
LCS 880-120900/2-A	Lab Control Sample	Soluble	Solid	300.0	120900
LCSD 880-120900/3-A	Lab Control Sample Dup	Soluble	Solid	300.0	120900

Eurofins Carlsbad



### Lab Chronicle

Client: Larson & Associates, Inc.  
 Project/Site: Gravitas Spill #4

Job ID: 890-8928-1  
 SDG: 25-0101-02

**Client Sample ID: BF-1**

**Lab Sample ID: 890-8928-1**

Date Collected: 10/09/25 12:15

Matrix: Solid

Date Received: 10/09/25 16:04

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.03 g	5 mL	120929	10/10/25 10:23	AA	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	120894	10/10/25 17:27	EL	EET MID
Total/NA	Analysis	Total BTEX		1			121397	10/10/25 17:27	SA	EET MID
Total/NA	Analysis	8015 NM		1			121228	10/15/25 00:04	SA	EET MID
Total/NA	Prep	8015NM Prep			10.01 g	10 mL	121007	10/10/25 16:49	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	121068	10/15/25 00:04	FC	EET MID
Soluble	Leach	DI Leach			5.04 g	50 mL	120900	10/10/25 08:44	SA	EET MID
Soluble	Analysis	300.0		1			120928	10/10/25 14:33	CS	EET MID

**Laboratory References:**

EET MID = Eurofins Midland, 1211 W. Florida Ave, Midland, TX 79701, TEL (432)704-5440

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- 2
- 3
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### Accreditation/Certification Summary

Client: Larson & Associates, Inc.  
Project/Site: Gravitas Spill #4

Job ID: 890-8928-1  
SDG: 25-0101-02

#### Laboratory: Eurofins Midland

Unless otherwise noted, all analytes for this laboratory were covered under each accreditation/certification below.

Authority	Program	Identification Number	Expiration Date
Texas	NELAP	T104704400	06-30-26

The following analytes are included in this report, but the laboratory is not certified by the governing authority. This list may include analytes for which the agency does not offer certification.

Analysis Method	Prep Method	Matrix	Analyte
8015 NM		Solid	Total TPH
Total BTEX		Solid	Total BTEX

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- 2
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- 12
- 13
- 14

### Method Summary

Client: Larson & Associates, Inc.  
Project/Site: Gravitas Spill #4

Job ID: 890-8928-1  
SDG: 25-0101-02

Method	Method Description	Protocol	Laboratory
8021B	Volatile Organic Compounds (GC)	SW846	EET MID
Total BTEX	Total BTEX Calculation	TAL SOP	EET MID
8015 NM	Diesel Range Organics (DRO) (GC)	SW846	EET MID
8015B NM	Diesel Range Organics (DRO) (GC)	SW846	EET MID
300.0	Anions, Ion Chromatography	EPA	EET MID
5035	Closed System Purge and Trap	SW846	EET MID
8015NM Prep	Microextraction	SW846	EET MID
DI Leach	Deionized Water Leaching Procedure	ASTM	EET MID

**Protocol References:**

ASTM = ASTM International

EPA = US Environmental Protection Agency

SW846 = "Test Methods For Evaluating Solid Waste, Physical/Chemical Methods", Third Edition, November 1986 And Its Updates.

TAL SOP = TestAmerica Laboratories, Standard Operating Procedure

**Laboratory References:**

EET MID = Eurofins Midland, 1211 W. Florida Ave, Midland, TX 79701, TEL (432)704-5440



### Sample Summary

Client: Larson & Associates, Inc.  
Project/Site: Gravitas Spill #4

Job ID: 890-8928-1  
SDG: 25-0101-02

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Lab Sample ID	Client Sample ID	Matrix	Collected	Received	Sample Origin
890-8928-1	BF-1	Solid	10/09/25 12:15	10/09/25 16:04	New Mexico

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**Eurofins Carlsbad**  
 1089 N Canal St.  
 Carlsbad, NM 88220  
 Phone: 575-988-3199 Fax: 575-988-3199

**Chain of Custody Record**



<b>Client Information (Sub Contract Lab)</b>		Sampler: N/A	Lab PM: Taylor, Holly	Carrier Tracking No(s): N/A	COC No: 890-5982-1
Client Contact: Shipping/Receiving		Phone: N/A	E-Mail: Holly.Taylor@et.eurofins.com	State of Origin: New Mexico	Page: Page 1 of 1
Company: Eurofins Environment Testing South Centr		Accreditations Required (See note): NELAP - Texas			Job #: 890-8928-1
Address: 1211 W. Florida Ave., Midland TX, 79701		<b>Due Date Requested:</b> 10/15/2025		<b>Preservation Codes:</b>	
City: Midland State: TX, 79701		TAT Requested (days): N/A		<b>Analysis Requested</b>	
PO #: N/A		Matrix: N/A		<input checked="" type="checkbox"/> 8015MOD_NM8015NM_S_Prep(MOD) Full TPH	
Phone: 432-704-5440(Tel)		Sample Type (C=Comp, G=grab): G		<input checked="" type="checkbox"/> 300_ORGFM_28/DL_LEACHchloride	
Email: N/A		Sample Time: 12:15 Mountain		<input checked="" type="checkbox"/> 80219/5035FP_Calc(MOD) BTEX - LL	
Project Name: gravitas spill 4#		Sample Date: 10/9/25		<input checked="" type="checkbox"/> 8015MOD_Calc	
Site: N/A		Preservation Code: Solid		<input checked="" type="checkbox"/> Total Number of Containers	
Project #: 88000254		<input checked="" type="checkbox"/> Perform MS/MSD (Yes or No)		Special Instructions/Note:	
SSOW#: N/A		<input checked="" type="checkbox"/> Field Filtered Sample (Yes or No)		1	
<b>Sample Identification - Client ID (Lab ID)</b>		BFF-1 (890-8928-1)			

Note: Since laboratory accreditations are subject to change, Eurofins Environment Testing South Central, LLC places the ownership of method, analyte & accreditation compliance upon our subcontract laboratories. This sample shipment is forwarded under chain-of-custody. If the laboratory does not currently maintain accreditation in the State of Origin listed above for analysis/ests/matrix being analyzed, the samples must be shipped back to the Eurofins Environment Testing South Central, LLC laboratory or other instructions will be provided. Any changes to accreditation status should be brought to Eurofins Environment Testing South Central, LLC attention immediately. If all requested accreditations are current to date, return the signed Chain of Custody attesting to Eurofins Environment Testing South Central, LLC.

**Possible Hazard Identification**  
 Unconfirmed  
 Deliverable Requested: I, II, III, IV, Other (specify) \_\_\_\_\_  
 Primary Deliverable Rank: 2

Special Instructions/QC Requirements:  
 Return To Client  Disposal By Lab  Archive For \_\_\_\_\_ Months

Empty Kit Relinquished by:	Date:	Method of Shipment:
Relinquished by: <i>Raymond</i>	10/19 1630	Company
Relinquished by:	Date/Time:	Company
Relinquished by:	Date/Time:	Company
Custody Seals Intact: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Custody Seal No.:	2-2/21 - JAS



### Login Sample Receipt Checklist

Client: Larson & Associates, Inc.

Job Number: 890-8928-1

SDG Number: 25-0101-02

Login Number: 8928

List Number: 1

Creator: Lopez, Abraham

List Source: Eurofins Carlsbad

Question	Answer	Comment
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	True	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	N/A	Refer to Job Narrative for details.
Sample bottles are completely filled.	True	
Sample Preservation Verified.	N/A	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	N/A	

- 1
- 2
- 3
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### Login Sample Receipt Checklist

Client: Larson & Associates, Inc.

Job Number: 890-8928-1

SDG Number: 25-0101-02

**Login Number: 8928**

**List Number: 2**

**Creator: Laing, Edmundo**

**List Source: Eurofins Midland**

**List Creation: 10/10/25 10:17 AM**

Question	Answer	Comment
The cooler's custody seal, if present, is intact.	N/A	
Sample custody seals, if present, are intact.	N/A	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	N/A	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	N/A	

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Environment Testing

- 1
- 2
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# ANALYTICAL REPORT

## PREPARED FOR

Attn: Brenda Balbino  
 Larson & Associates, Inc.  
 507 N Marienfeld  
 Suite 202  
 Midland, Texas 79701

Generated 10/17/2025 2:48:19 PM

## JOB DESCRIPTION

Gravitas Spill #4  
 25-0101-02

## JOB NUMBER

880-63749-1

Eurofins Midland  
 1211 W. Florida Ave  
 Midland TX 79701



# Eurofins Midland

## Job Notes

This report may not be reproduced except in full, and with written approval from the laboratory. The results relate only to the samples tested. For questions please contact the Project Manager at the e-mail address or telephone number listed on this page.

Analytical test results meet all requirements of the associated regulatory program (i.e., NELAC (TNI), DoD, and ISO 17025) unless otherwise noted under the individual analysis.

## Authorization



Generated  
10/17/2025 2:48:19 PM

Authorized for release by  
Holly Taylor, Project Manager  
[Holly.Taylor@et.eurofinsus.com](mailto:Holly.Taylor@et.eurofinsus.com)  
(806)794-1296

Client: Larson & Associates, Inc.  
Project/Site: Gravitas Spill #4

Laboratory Job ID: 880-63749-1  
SDG: 25-0101-02

# Table of Contents

Cover Page . . . . .	1
Table of Contents . . . . .	3
Definitions/Glossary . . . . .	4
Case Narrative . . . . .	5
Client Sample Results . . . . .	6
Surrogate Summary . . . . .	12
QC Sample Results . . . . .	13
QC Association Summary . . . . .	17
Lab Chronicle . . . . .	20
Certification Summary . . . . .	23
Method Summary . . . . .	24
Sample Summary . . . . .	25
Chain of Custody . . . . .	26
Receipt Checklists . . . . .	27

- 1
- 2
- 3
- 4
- 5
- 6
- 7
- 8
- 9
- 10
- 11
- 12
- 13
- 14

## Definitions/Glossary

Client: Larson & Associates, Inc.  
Project/Site: Gravitas Spill #4

Job ID: 880-63749-1  
SDG: 25-0101-02

## Qualifiers

## GC VOA

Qualifier	Qualifier Description
S1+	Surrogate recovery exceeds control limits, high biased.
U	Indicates the analyte was analyzed for but not detected.

## GC Semi VOA

Qualifier	Qualifier Description
S1-	Surrogate recovery exceeds control limits, low biased.
S1+	Surrogate recovery exceeds control limits, high biased.
U	Indicates the analyte was analyzed for but not detected.

## HPLC/IC

Qualifier	Qualifier Description
U	Indicates the analyte was analyzed for but not detected.

## Glossary

Abbreviation	These commonly used abbreviations may or may not be present in this report.
☼	Listed under the "D" column to designate that the result is reported on a dry weight basis
%R	Percent Recovery
CFL	Contains Free Liquid
CFU	Colony Forming Unit
CNF	Contains No Free Liquid
DER	Duplicate Error Ratio (normalized absolute difference)
Dil Fac	Dilution Factor
DL	Detection Limit (DoD/DOE)
DL, RA, RE, IN	Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample
DLC	Decision Level Concentration (Radiochemistry)
EDL	Estimated Detection Limit (Dioxin)
LOD	Limit of Detection (DoD/DOE)
LOQ	Limit of Quantitation (DoD/DOE)
MCL	EPA recommended "Maximum Contaminant Level"
MDA	Minimum Detectable Activity (Radiochemistry)
MDC	Minimum Detectable Concentration (Radiochemistry)
MDL	Method Detection Limit
ML	Minimum Level (Dioxin)
MPN	Most Probable Number
MQL	Method Quantitation Limit
NC	Not Calculated
ND	Not Detected at the reporting limit (or MDL or EDL if shown)
NEG	Negative / Absent
POS	Positive / Present
PQL	Practical Quantitation Limit
PRES	Presumptive
QC	Quality Control
RER	Relative Error Ratio (Radiochemistry)
RL	Reporting Limit or Requested Limit (Radiochemistry)
RPD	Relative Percent Difference, a measure of the relative difference between two points
TEF	Toxicity Equivalent Factor (Dioxin)
TEQ	Toxicity Equivalent Quotient (Dioxin)
TNTC	Too Numerous To Count

## Case Narrative

Client: Larson & Associates, Inc.  
Project: Gravitas Spill #4

Job ID: 880-63749-1

**Job ID: 880-63749-1**

**Eurofins Midland**

### Job Narrative 880-63749-1

The analytical test results presented in this report meet all requirements of the associated regulatory program listed on the Accreditation/Certification Summary Page, unless otherwise noted. Data qualifiers and/or narrative comments are included to explain any exceptions, if applicable. Regulated compliance samples (e.g. SDWA, NPDES) must comply with associated agency requirements/permits.

- Matrix-specific batch QC (e.g., MS, MSD, SD) may not be reported when insufficient sample volume is available or when site-specific QC samples are not submitted. In such cases, a Laboratory Control Sample Duplicate (LCSD) may be analyzed to provide precision data for the batch.
- For samples analyzed using surrogate and/or isotope dilution analytes, any recoveries falling outside of established acceptance criteria are re-prepared and/or re-analyzed to confirm results, unless the deviation is due to sample dilution or otherwise explained in the case narrative.

#### Receipt

The samples were received on 10/10/2025 4:48 PM. Unless otherwise noted below, the samples arrived in good condition, and, where required, properly preserved and on ice. The temperature of the cooler at receipt time was 5.3°C.

#### Receipt Exceptions

The following samples were received and analyzed from an unpreserved bulk soil jar: C-18 2' (880-63749-1), C-17 2' (880-63749-2), C-16 2' (880-63749-3), C-5 3' (880-63749-4), C-3 3' (880-63749-5), C-20 0-2' (880-63749-6) and C-21 0-2' (880-63749-7)

#### GC VOA

Method 8021B: The surrogate recovery for the blank associated with preparation batch 880-121111 and analytical batch 880-121116 was outside the upper control limits.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

#### Diesel Range Organics

Method 8015MOD\_NM: The continuing calibration verification (CCV) associated with batch 880-121349 recovered below the limit for Gasoline Range Organics (GRO). An acceptable CCV was ran within the 12 hour limit; therefore, the data have been reported. The associated sample is:(CCV 880-121349/6).

Method 8015MOD\_NM: The surrogate recovery for the blank associated with preparation batch 880-121197 and analytical batch 880-121349 was outside the control limits.

Method 8015MOD\_NM: Surrogate recovery for the following sample was outside control limits: (LCS 880-121197/2-A). Evidence of matrix interferences is not obvious.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

#### HPLC/IC

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

Eurofins Midland

### Client Sample Results

Client: Larson & Associates, Inc.  
 Project/Site: Gravitas Spill #4

Job ID: 880-63749-1  
 SDG: 25-0101-02

**Client Sample ID: C-18 2'**

**Lab Sample ID: 880-63749-1**

Date Collected: 10/10/25 08:12

Matrix: Solid

Date Received: 10/10/25 16:48

**Method: SW846 8021B - Volatile Organic Compounds (GC)**

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00199	U	0.00199	mg/Kg		10/14/25 07:43	10/14/25 14:50	1
Toluene	<0.00199	U	0.00199	mg/Kg		10/14/25 07:43	10/14/25 14:50	1
Ethylbenzene	<0.00199	U	0.00199	mg/Kg		10/14/25 07:43	10/14/25 14:50	1
m,p-Xylenes	<0.00398	U	0.00398	mg/Kg		10/14/25 07:43	10/14/25 14:50	1
o-Xylene	<0.00199	U	0.00199	mg/Kg		10/14/25 07:43	10/14/25 14:50	1
Xylenes, Total	<0.00398	U	0.00398	mg/Kg		10/14/25 07:43	10/14/25 14:50	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	116		70 - 130	10/14/25 07:43	10/14/25 14:50	1
1,4-Difluorobenzene (Surr)	110		70 - 130	10/14/25 07:43	10/14/25 14:50	1

**Method: TAL SOP Total BTEX - Total BTEX Calculation**

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00398	U	0.00398	mg/Kg			10/14/25 14:50	1

**Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)**

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<50.0	U	50.0	mg/Kg			10/15/25 05:31	1

**Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)**

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)	<50.0	U	50.0	mg/Kg		10/13/25 08:35	10/15/25 05:31	1
Diesel Range Organics (Over C10-C28)	<50.0	U	50.0	mg/Kg		10/13/25 08:35	10/15/25 05:31	1
Oil Range Organics (Over C28-C36)	<50.0	U	50.0	mg/Kg		10/13/25 08:35	10/15/25 05:31	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
1-Chlorooctane (Surr)	79		70 - 130	10/13/25 08:35	10/15/25 05:31	1
o-Terphenyl (Surr)	97		70 - 130	10/13/25 08:35	10/15/25 05:31	1

**Method: EPA 300.0 - Anions, Ion Chromatography - Soluble**

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	224		10.0	mg/Kg			10/14/25 12:05	1

**Client Sample ID: C-17 2'**

**Lab Sample ID: 880-63749-2**

Date Collected: 10/10/25 09:27

Matrix: Solid

Date Received: 10/10/25 16:48

**Method: SW846 8021B - Volatile Organic Compounds (GC)**

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00200	U	0.00200	mg/Kg		10/14/25 07:43	10/14/25 15:10	1
Toluene	<0.00200	U	0.00200	mg/Kg		10/14/25 07:43	10/14/25 15:10	1
Ethylbenzene	<0.00200	U	0.00200	mg/Kg		10/14/25 07:43	10/14/25 15:10	1
m,p-Xylenes	<0.00399	U	0.00399	mg/Kg		10/14/25 07:43	10/14/25 15:10	1
o-Xylene	<0.00200	U	0.00200	mg/Kg		10/14/25 07:43	10/14/25 15:10	1
Xylenes, Total	<0.00399	U	0.00399	mg/Kg		10/14/25 07:43	10/14/25 15:10	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	129		70 - 130	10/14/25 07:43	10/14/25 15:10	1
1,4-Difluorobenzene (Surr)	111		70 - 130	10/14/25 07:43	10/14/25 15:10	1

### Client Sample Results

Client: Larson & Associates, Inc.  
Project/Site: Gravitas Spill #4

Job ID: 880-63749-1  
SDG: 25-0101-02

**Client Sample ID: C-17 2'**

**Lab Sample ID: 880-63749-2**

Date Collected: 10/10/25 09:27

Matrix: Solid

Date Received: 10/10/25 16:48

**Method: TAL SOP Total BTEX - Total BTEX Calculation**

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00399	U	0.00399	mg/Kg			10/14/25 15:10	1

**Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)**

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<49.9	U	49.9	mg/Kg			10/15/25 05:46	1

**Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)**

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)	<49.9	U	49.9	mg/Kg		10/13/25 08:35	10/15/25 05:46	1
Diesel Range Organics (Over C10-C28)	<49.9	U	49.9	mg/Kg		10/13/25 08:35	10/15/25 05:46	1
Oil Range Organics (Over C28-C36)	<49.9	U	49.9	mg/Kg		10/13/25 08:35	10/15/25 05:46	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
1-Chlorooctane (Surr)	74		70 - 130	10/13/25 08:35	10/15/25 05:46	1
o-Terphenyl (Surr)	95		70 - 130	10/13/25 08:35	10/15/25 05:46	1

**Method: EPA 300.0 - Anions, Ion Chromatography - Soluble**

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	245		10.0	mg/Kg			10/14/25 12:21	1

**Client Sample ID: C-16 2'**

**Lab Sample ID: 880-63749-3**

Date Collected: 10/10/25 09:29

Matrix: Solid

Date Received: 10/10/25 16:48

**Method: SW846 8021B - Volatile Organic Compounds (GC)**

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00201	U	0.00201	mg/Kg		10/14/25 07:43	10/14/25 15:31	1
Toluene	<0.00201	U	0.00201	mg/Kg		10/14/25 07:43	10/14/25 15:31	1
Ethylbenzene	<0.00201	U	0.00201	mg/Kg		10/14/25 07:43	10/14/25 15:31	1
m,p-Xylenes	<0.00402	U	0.00402	mg/Kg		10/14/25 07:43	10/14/25 15:31	1
o-Xylene	<0.00201	U	0.00201	mg/Kg		10/14/25 07:43	10/14/25 15:31	1
Xylenes, Total	<0.00402	U	0.00402	mg/Kg		10/14/25 07:43	10/14/25 15:31	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	124		70 - 130	10/14/25 07:43	10/14/25 15:31	1
1,4-Difluorobenzene (Surr)	109		70 - 130	10/14/25 07:43	10/14/25 15:31	1

**Method: TAL SOP Total BTEX - Total BTEX Calculation**

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00402	U	0.00402	mg/Kg			10/14/25 15:31	1

**Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)**

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<50.0	U	50.0	mg/Kg			10/15/25 06:00	1

**Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)**

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)	<50.0	U	50.0	mg/Kg		10/13/25 08:35	10/15/25 06:00	1
Diesel Range Organics (Over C10-C28)	<50.0	U	50.0	mg/Kg		10/13/25 08:35	10/15/25 06:00	1
Oil Range Organics (Over C28-C36)	<50.0	U	50.0	mg/Kg		10/13/25 08:35	10/15/25 06:00	1

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### Client Sample Results

Client: Larson & Associates, Inc.  
Project/Site: Gravitas Spill #4

Job ID: 880-63749-1  
SDG: 25-0101-02

**Client Sample ID: C-16 2'**

**Lab Sample ID: 880-63749-3**

Date Collected: 10/10/25 09:29

Matrix: Solid

Date Received: 10/10/25 16:48

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
1-Chlorooctane (Surr)	73		70 - 130	10/13/25 08:35	10/15/25 06:00	1
o-Terphenyl (Surr)	93		70 - 130	10/13/25 08:35	10/15/25 06:00	1

**Method: EPA 300.0 - Anions, Ion Chromatography - Soluble**

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	248		10.1	mg/Kg			10/14/25 12:26	1

**Client Sample ID: C-5 3'**

**Lab Sample ID: 880-63749-4**

Date Collected: 10/10/25 09:33

Matrix: Solid

Date Received: 10/10/25 16:48

**Method: SW846 8021B - Volatile Organic Compounds (GC)**

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00198	U	0.00198	mg/Kg		10/14/25 07:43	10/14/25 17:21	1
Toluene	<0.00198	U	0.00198	mg/Kg		10/14/25 07:43	10/14/25 17:21	1
Ethylbenzene	<0.00198	U	0.00198	mg/Kg		10/14/25 07:43	10/14/25 17:21	1
m,p-Xylenes	<0.00396	U	0.00396	mg/Kg		10/14/25 07:43	10/14/25 17:21	1
o-Xylene	<0.00198	U	0.00198	mg/Kg		10/14/25 07:43	10/14/25 17:21	1
Xylenes, Total	<0.00396	U	0.00396	mg/Kg		10/14/25 07:43	10/14/25 17:21	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	88		70 - 130	10/14/25 07:43	10/14/25 17:21	1
1,4-Difluorobenzene (Surr)	110		70 - 130	10/14/25 07:43	10/14/25 17:21	1

**Method: TAL SOP Total BTEX - Total BTEX Calculation**

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00396	U	0.00396	mg/Kg			10/14/25 17:21	1

**Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)**

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<50.0	U	50.0	mg/Kg			10/15/25 06:15	1

**Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)**

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)	<50.0	U	50.0	mg/Kg		10/13/25 08:35	10/15/25 06:15	1
Diesel Range Organics (Over C10-C28)	<50.0	U	50.0	mg/Kg		10/13/25 08:35	10/15/25 06:15	1
Oil Range Organics (Over C28-C36)	<50.0	U	50.0	mg/Kg		10/13/25 08:35	10/15/25 06:15	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
1-Chlorooctane (Surr)	79		70 - 130	10/13/25 08:35	10/15/25 06:15	1
o-Terphenyl (Surr)	101		70 - 130	10/13/25 08:35	10/15/25 06:15	1

**Method: EPA 300.0 - Anions, Ion Chromatography - Soluble**

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	232		9.94	mg/Kg			10/14/25 12:32	1



### Client Sample Results

Client: Larson & Associates, Inc.  
Project/Site: Gravitas Spill #4

Job ID: 880-63749-1  
SDG: 25-0101-02

**Client Sample ID: C-3 3'**

**Lab Sample ID: 880-63749-5**

Date Collected: 10/10/25 09:37

Matrix: Solid

Date Received: 10/10/25 16:48

**Method: SW846 8021B - Volatile Organic Compounds (GC)**

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00200	U	0.00200	mg/Kg		10/14/25 07:43	10/14/25 17:42	1
Toluene	<0.00200	U	0.00200	mg/Kg		10/14/25 07:43	10/14/25 17:42	1
Ethylbenzene	<0.00200	U	0.00200	mg/Kg		10/14/25 07:43	10/14/25 17:42	1
m,p-Xylenes	<0.00399	U	0.00399	mg/Kg		10/14/25 07:43	10/14/25 17:42	1
o-Xylene	<0.00200	U	0.00200	mg/Kg		10/14/25 07:43	10/14/25 17:42	1
Xylenes, Total	<0.00399	U	0.00399	mg/Kg		10/14/25 07:43	10/14/25 17:42	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	121		70 - 130	10/14/25 07:43	10/14/25 17:42	1
1,4-Difluorobenzene (Surr)	115		70 - 130	10/14/25 07:43	10/14/25 17:42	1

**Method: TAL SOP Total BTEX - Total BTEX Calculation**

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00399	U	0.00399	mg/Kg			10/14/25 17:42	1

**Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)**

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<49.9	U	49.9	mg/Kg			10/16/25 11:57	1

**Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)**

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)	<49.9	U	49.9	mg/Kg		10/14/25 16:36	10/16/25 11:57	1
Diesel Range Organics (Over C10-C28)	<49.9	U	49.9	mg/Kg		10/14/25 16:36	10/16/25 11:57	1
Oil Range Organics (Over C28-C36)	<49.9	U	49.9	mg/Kg		10/14/25 16:36	10/16/25 11:57	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
1-Chlorooctane (Surr)	94		70 - 130	10/14/25 16:36	10/16/25 11:57	1
o-Terphenyl (Surr)	104		70 - 130	10/14/25 16:36	10/16/25 11:57	1

**Method: EPA 300.0 - Anions, Ion Chromatography - Soluble**

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	215		9.96	mg/Kg			10/14/25 12:37	1

**Client Sample ID: C-20 0-2'**

**Lab Sample ID: 880-63749-6**

Date Collected: 10/10/25 09:40

Matrix: Solid

Date Received: 10/10/25 16:48

**Method: SW846 8021B - Volatile Organic Compounds (GC)**

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00201	U	0.00201	mg/Kg		10/14/25 07:43	10/14/25 18:02	1
Toluene	<0.00201	U	0.00201	mg/Kg		10/14/25 07:43	10/14/25 18:02	1
Ethylbenzene	<0.00201	U	0.00201	mg/Kg		10/14/25 07:43	10/14/25 18:02	1
m,p-Xylenes	<0.00402	U	0.00402	mg/Kg		10/14/25 07:43	10/14/25 18:02	1
o-Xylene	<0.00201	U	0.00201	mg/Kg		10/14/25 07:43	10/14/25 18:02	1
Xylenes, Total	<0.00402	U	0.00402	mg/Kg		10/14/25 07:43	10/14/25 18:02	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	123		70 - 130	10/14/25 07:43	10/14/25 18:02	1
1,4-Difluorobenzene (Surr)	117		70 - 130	10/14/25 07:43	10/14/25 18:02	1

### Client Sample Results

Client: Larson & Associates, Inc.  
Project/Site: Gravitas Spill #4

Job ID: 880-63749-1  
SDG: 25-0101-02

**Client Sample ID: C-20 0-2'**

**Lab Sample ID: 880-63749-6**

Date Collected: 10/10/25 09:40

Matrix: Solid

Date Received: 10/10/25 16:48

**Method: TAL SOP Total BTEX - Total BTEX Calculation**

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00402	U	0.00402	mg/Kg			10/14/25 18:02	1

**Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)**

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<50.0	U	50.0	mg/Kg			10/16/25 12:11	1

**Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)**

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)	<50.0	U	50.0	mg/Kg		10/14/25 16:36	10/16/25 12:11	1
Diesel Range Organics (Over C10-C28)	<50.0	U	50.0	mg/Kg		10/14/25 16:36	10/16/25 12:11	1
Oil Range Organics (Over C28-C36)	<50.0	U	50.0	mg/Kg		10/14/25 16:36	10/16/25 12:11	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
1-Chlorooctane (Surr)	92		70 - 130	10/14/25 16:36	10/16/25 12:11	1
o-Terphenyl (Surr)	100		70 - 130	10/14/25 16:36	10/16/25 12:11	1

**Method: EPA 300.0 - Anions, Ion Chromatography - Soluble**

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	230		9.92	mg/Kg			10/14/25 12:53	1

**Client Sample ID: C-21 0-2'**

**Lab Sample ID: 880-63749-7**

Date Collected: 10/10/25 09:44

Matrix: Solid

Date Received: 10/10/25 16:48

**Method: SW846 8021B - Volatile Organic Compounds (GC)**

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00201	U	0.00201	mg/Kg		10/14/25 07:43	10/14/25 18:22	1
Toluene	<0.00201	U	0.00201	mg/Kg		10/14/25 07:43	10/14/25 18:22	1
Ethylbenzene	<0.00201	U	0.00201	mg/Kg		10/14/25 07:43	10/14/25 18:22	1
m,p-Xylenes	<0.00402	U	0.00402	mg/Kg		10/14/25 07:43	10/14/25 18:22	1
o-Xylene	<0.00201	U	0.00201	mg/Kg		10/14/25 07:43	10/14/25 18:22	1
Xylenes, Total	<0.00402	U	0.00402	mg/Kg		10/14/25 07:43	10/14/25 18:22	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	119		70 - 130	10/14/25 07:43	10/14/25 18:22	1
1,4-Difluorobenzene (Surr)	117		70 - 130	10/14/25 07:43	10/14/25 18:22	1

**Method: TAL SOP Total BTEX - Total BTEX Calculation**

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00402	U	0.00402	mg/Kg			10/14/25 18:22	1

**Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)**

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<49.8	U	49.8	mg/Kg			10/16/25 12:27	1

**Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)**

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)	<49.8	U	49.8	mg/Kg		10/14/25 16:36	10/16/25 12:27	1
Diesel Range Organics (Over C10-C28)	<49.8	U	49.8	mg/Kg		10/14/25 16:36	10/16/25 12:27	1
Oil Range Organics (Over C28-C36)	<49.8	U	49.8	mg/Kg		10/14/25 16:36	10/16/25 12:27	1

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### Client Sample Results

Client: Larson & Associates, Inc.  
 Project/Site: Gravitas Spill #4

Job ID: 880-63749-1  
 SDG: 25-0101-02

**Client Sample ID: C-21 0-2'**

**Lab Sample ID: 880-63749-7**

Date Collected: 10/10/25 09:44

Matrix: Solid

Date Received: 10/10/25 16:48

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
1-Chlorooctane (Surr)	90		70 - 130	10/14/25 16:36	10/16/25 12:27	1
o-Terphenyl (Surr)	97		70 - 130	10/14/25 16:36	10/16/25 12:27	1

**Method: EPA 300.0 - Anions, Ion Chromatography - Soluble**

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	298		10.1	mg/Kg			10/14/25 12:58	1

- 1
- 2
- 3
- 4
- 5
- 6
- 7
- 8
- 9
- 10
- 11
- 12
- 13
- 14

## Surrogate Summary

Client: Larson & Associates, Inc.  
Project/Site: Gravitas Spill #4

Job ID: 880-63749-1  
SDG: 25-0101-02

## Method: 8021B - Volatile Organic Compounds (GC)

Matrix: Solid

Prep Type: Total/NA

Lab Sample ID	Client Sample ID	Percent Surrogate Recovery (Acceptance Limits)	
		BFB1 (70-130)	DFBZ1 (70-130)
880-63749-1	C-18 2'	116	110
880-63749-2	C-17 2'	129	111
880-63749-3	C-16 2'	124	109
880-63749-4	C-5 3'	88	110
880-63749-5	C-3 3'	121	115
880-63749-6	C-20 0-2'	123	117
880-63749-7	C-21 0-2'	119	117
LCS 880-121111/1-A	Lab Control Sample	104	107
LCSD 880-121111/2-A	Lab Control Sample Dup	107	103
MB 880-121111/5-A	Method Blank	201 S1+	115

## Surrogate Legend

BFB = 4-Bromofluorobenzene (Surr)

DFBZ = 1,4-Difluorobenzene (Surr)

## Method: 8015B NM - Diesel Range Organics (DRO) (GC)

Matrix: Solid

Prep Type: Total/NA

Lab Sample ID	Client Sample ID	Percent Surrogate Recovery (Acceptance Limits)	
		1CO1 (70-130)	OTPH1 (70-130)
880-63749-1	C-18 2'	79	97
880-63749-2	C-17 2'	74	95
880-63749-3	C-16 2'	73	93
880-63749-4	C-5 3'	79	101
880-63749-5	C-3 3'	94	104
880-63749-6	C-20 0-2'	92	100
880-63749-7	C-21 0-2'	90	97
LCS 880-121032/2-A	Lab Control Sample	97	108
LCS 880-121197/2-A	Lab Control Sample	133 S1+	123
LCSD 880-121032/3-A	Lab Control Sample Dup	98	108
LCSD 880-121197/3-A	Lab Control Sample Dup	95	107
MB 880-121032/1-A	Method Blank	83	101
MB 880-121197/1-A	Method Blank	69 S1-	77

## Surrogate Legend

1CO = 1-Chlorooctane (Surr)

OTPH = o-Terphenyl (Surr)

### QC Sample Results

Client: Larson & Associates, Inc.  
Project/Site: Gravitas Spill #4

Job ID: 880-63749-1  
SDG: 25-0101-02

#### Method: 8021B - Volatile Organic Compounds (GC)

Lab Sample ID: MB 880-121111/5-A  
Matrix: Solid  
Analysis Batch: 121116

Client Sample ID: Method Blank  
Prep Type: Total/NA  
Prep Batch: 121111

Analyte	MB Result	MB Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00200	U	0.00200	mg/Kg		10/14/25 07:43	10/14/25 11:58	1
Toluene	<0.00200	U	0.00200	mg/Kg		10/14/25 07:43	10/14/25 11:58	1
Ethylbenzene	<0.00200	U	0.00200	mg/Kg		10/14/25 07:43	10/14/25 11:58	1
m,p-Xylenes	<0.00400	U	0.00400	mg/Kg		10/14/25 07:43	10/14/25 11:58	1
o-Xylene	<0.00200	U	0.00200	mg/Kg		10/14/25 07:43	10/14/25 11:58	1
Xylenes, Total	<0.00400	U	0.00400	mg/Kg		10/14/25 07:43	10/14/25 11:58	1

Surrogate	MB %Recovery	MB Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	201	S1+	70 - 130	10/14/25 07:43	10/14/25 11:58	1
1,4-Difluorobenzene (Surr)	115		70 - 130	10/14/25 07:43	10/14/25 11:58	1

Lab Sample ID: LCS 880-121111/1-A  
Matrix: Solid  
Analysis Batch: 121116

Client Sample ID: Lab Control Sample  
Prep Type: Total/NA  
Prep Batch: 121111

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Benzene	0.100	0.1108		mg/Kg		111	70 - 130
Toluene	0.100	0.08929		mg/Kg		89	70 - 130
Ethylbenzene	0.100	0.1298		mg/Kg		130	70 - 130
m,p-Xylenes	0.200	0.2172		mg/Kg		109	70 - 130
o-Xylene	0.100	0.1043		mg/Kg		104	70 - 130

Surrogate	LCS %Recovery	LCS Qualifier	Limits
4-Bromofluorobenzene (Surr)	104		70 - 130
1,4-Difluorobenzene (Surr)	107		70 - 130

Lab Sample ID: LCSD 880-121111/2-A  
Matrix: Solid  
Analysis Batch: 121116

Client Sample ID: Lab Control Sample Dup  
Prep Type: Total/NA  
Prep Batch: 121111

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Benzene	0.100	0.1083		mg/Kg		108	70 - 130	2	35
Toluene	0.100	0.09966		mg/Kg		100	70 - 130	11	35
Ethylbenzene	0.100	0.1194		mg/Kg		119	70 - 130	8	35
m,p-Xylenes	0.200	0.2285		mg/Kg		114	70 - 130	5	35
o-Xylene	0.100	0.1099		mg/Kg		110	70 - 130	5	35

Surrogate	LCSD %Recovery	LCSD Qualifier	Limits
4-Bromofluorobenzene (Surr)	107		70 - 130
1,4-Difluorobenzene (Surr)	103		70 - 130

### QC Sample Results

Client: Larson & Associates, Inc.  
 Project/Site: Gravitas Spill #4

Job ID: 880-63749-1  
 SDG: 25-0101-02

#### Method: 8015B NM - Diesel Range Organics (DRO) (GC)

**Lab Sample ID: MB 880-121032/1-A**  
**Matrix: Solid**  
**Analysis Batch: 121068**

**Client Sample ID: Method Blank**  
**Prep Type: Total/NA**  
**Prep Batch: 121032**

Analyte	MB Result	MB Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)	<50.0	U	50.0	mg/Kg		10/13/25 08:35	10/15/25 01:00	1
Diesel Range Organics (Over C10-C28)	<50.0	U	50.0	mg/Kg		10/13/25 08:35	10/15/25 01:00	1
Oil Range Organics (Over C28-C36)	<50.0	U	50.0	mg/Kg		10/13/25 08:35	10/15/25 01:00	1
Surrogate	%Recovery	MB Qualifier	Limits			Prepared	Analyzed	Dil Fac
1-Chlorooctane (Surr)	83		70 - 130			10/13/25 08:35	10/15/25 01:00	1
o-Terphenyl (Surr)	101		70 - 130			10/13/25 08:35	10/15/25 01:00	1

**Lab Sample ID: LCS 880-121032/2-A**  
**Matrix: Solid**  
**Analysis Batch: 121068**

**Client Sample ID: Lab Control Sample**  
**Prep Type: Total/NA**  
**Prep Batch: 121032**

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Gasoline Range Organics (GRO)	1000	827.5		mg/Kg		83	70 - 130
Diesel Range Organics (Over C10-C28)	1000	911.6		mg/Kg		91	70 - 130
Surrogate		LCS %Recovery	LCS Qualifier	Limits			
1-Chlorooctane (Surr)		97		70 - 130			
o-Terphenyl (Surr)		108		70 - 130			

**Lab Sample ID: LCSD 880-121032/3-A**  
**Matrix: Solid**  
**Analysis Batch: 121068**

**Client Sample ID: Lab Control Sample Dup**  
**Prep Type: Total/NA**  
**Prep Batch: 121032**

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Gasoline Range Organics (GRO)	1000	827.0		mg/Kg		83	70 - 130	0	20
Diesel Range Organics (Over C10-C28)	1000	927.1		mg/Kg		93	70 - 130	2	20
Surrogate		LCSD %Recovery	LCSD Qualifier	Limits					
1-Chlorooctane (Surr)		98		70 - 130					
o-Terphenyl (Surr)		108		70 - 130					

**Lab Sample ID: MB 880-121197/1-A**  
**Matrix: Solid**  
**Analysis Batch: 121349**

**Client Sample ID: Method Blank**  
**Prep Type: Total/NA**  
**Prep Batch: 121197**

Analyte	MB Result	MB Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)	<50.0	U	50.0	mg/Kg		10/14/25 16:36	10/16/25 03:06	1
Diesel Range Organics (Over C10-C28)	<50.0	U	50.0	mg/Kg		10/14/25 16:36	10/16/25 03:06	1
Oil Range Organics (Over C28-C36)	<50.0	U	50.0	mg/Kg		10/14/25 16:36	10/16/25 03:06	1
Surrogate	%Recovery	MB Qualifier	Limits			Prepared	Analyzed	Dil Fac
1-Chlorooctane (Surr)	69	S1-	70 - 130			10/14/25 16:36	10/16/25 03:06	1
o-Terphenyl (Surr)	77		70 - 130			10/14/25 16:36	10/16/25 03:06	1

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### QC Sample Results

Client: Larson & Associates, Inc.  
Project/Site: Gravitas Spill #4

Job ID: 880-63749-1  
SDG: 25-0101-02

#### Method: 8015B NM - Diesel Range Organics (DRO) (GC) (Continued)

Lab Sample ID: LCS 880-121197/2-A  
Matrix: Solid  
Analysis Batch: 121349

Client Sample ID: Lab Control Sample  
Prep Type: Total/NA  
Prep Batch: 121197

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Gasoline Range Organics (GRO)	1000	981.2		mg/Kg		98	70 - 130
Diesel Range Organics (Over C10-C28)	1000	904.2		mg/Kg		90	70 - 130

Surrogate	LCS %Recovery	LCS Qualifier	Limits
1-Chlorooctane (Surr)	133	S1+	70 - 130
o-Terphenyl (Surr)	123		70 - 130

Lab Sample ID: LCSD 880-121197/3-A  
Matrix: Solid  
Analysis Batch: 121349

Client Sample ID: Lab Control Sample Dup  
Prep Type: Total/NA  
Prep Batch: 121197

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Gasoline Range Organics (GRO)	1000	865.1		mg/Kg		87	70 - 130	13	20
Diesel Range Organics (Over C10-C28)	1000	803.7		mg/Kg		80	70 - 130	12	20

Surrogate	LCSD %Recovery	LCSD Qualifier	Limits
1-Chlorooctane (Surr)	95		70 - 130
o-Terphenyl (Surr)	107		70 - 130

#### Method: 300.0 - Anions, Ion Chromatography

Lab Sample ID: MB 880-121083/1-A  
Matrix: Solid  
Analysis Batch: 121108

Client Sample ID: Method Blank  
Prep Type: Soluble

Analyte	MB Result	MB Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	<10.0	U	10.0	mg/Kg			10/14/25 11:50	1

Lab Sample ID: LCS 880-121083/2-A  
Matrix: Solid  
Analysis Batch: 121108

Client Sample ID: Lab Control Sample  
Prep Type: Soluble

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Chloride	250	255.2		mg/Kg		102	90 - 110

Lab Sample ID: LCSD 880-121083/3-A  
Matrix: Solid  
Analysis Batch: 121108

Client Sample ID: Lab Control Sample Dup  
Prep Type: Soluble

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Chloride	250	255.7		mg/Kg		102	90 - 110	0	20

### QC Sample Results

Client: Larson & Associates, Inc.  
 Project/Site: Gravitas Spill #4

Job ID: 880-63749-1  
 SDG: 25-0101-02

**Method: 300.0 - Anions, Ion Chromatography (Continued)**

**Lab Sample ID: 880-63749-1 MS**  
**Matrix: Solid**  
**Analysis Batch: 121108**

**Client Sample ID: C-18 2'**  
**Prep Type: Soluble**

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits
Chloride	224		250	469.8		mg/Kg		98	90 - 110

**Lab Sample ID: 880-63749-1 MSD**  
**Matrix: Solid**  
**Analysis Batch: 121108**

**Client Sample ID: C-18 2'**  
**Prep Type: Soluble**

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Chloride	224		250	471.1		mg/Kg		99	90 - 110	0	20

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## QC Association Summary

Client: Larson & Associates, Inc.  
Project/Site: Gravitas Spill #4

Job ID: 880-63749-1  
SDG: 25-0101-02

## GC VOA

## Prep Batch: 121111

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-63749-1	C-18 2'	Total/NA	Solid	5035	
880-63749-2	C-17 2'	Total/NA	Solid	5035	
880-63749-3	C-16 2'	Total/NA	Solid	5035	
880-63749-4	C-5 3'	Total/NA	Solid	5035	
880-63749-5	C-3 3'	Total/NA	Solid	5035	
880-63749-6	C-20 0-2'	Total/NA	Solid	5035	
880-63749-7	C-21 0-2'	Total/NA	Solid	5035	
MB 880-121111/5-A	Method Blank	Total/NA	Solid	5035	
LCS 880-121111/1-A	Lab Control Sample	Total/NA	Solid	5035	
LCSD 880-121111/2-A	Lab Control Sample Dup	Total/NA	Solid	5035	

## Analysis Batch: 121116

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-63749-1	C-18 2'	Total/NA	Solid	8021B	121111
880-63749-2	C-17 2'	Total/NA	Solid	8021B	121111
880-63749-3	C-16 2'	Total/NA	Solid	8021B	121111
880-63749-4	C-5 3'	Total/NA	Solid	8021B	121111
880-63749-5	C-3 3'	Total/NA	Solid	8021B	121111
880-63749-6	C-20 0-2'	Total/NA	Solid	8021B	121111
880-63749-7	C-21 0-2'	Total/NA	Solid	8021B	121111
MB 880-121111/5-A	Method Blank	Total/NA	Solid	8021B	121111
LCS 880-121111/1-A	Lab Control Sample	Total/NA	Solid	8021B	121111
LCSD 880-121111/2-A	Lab Control Sample Dup	Total/NA	Solid	8021B	121111

## Analysis Batch: 121264

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-63749-1	C-18 2'	Total/NA	Solid	Total BTEX	
880-63749-2	C-17 2'	Total/NA	Solid	Total BTEX	
880-63749-3	C-16 2'	Total/NA	Solid	Total BTEX	
880-63749-4	C-5 3'	Total/NA	Solid	Total BTEX	
880-63749-5	C-3 3'	Total/NA	Solid	Total BTEX	
880-63749-6	C-20 0-2'	Total/NA	Solid	Total BTEX	
880-63749-7	C-21 0-2'	Total/NA	Solid	Total BTEX	

## GC Semi VOA

## Prep Batch: 121032

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-63749-1	C-18 2'	Total/NA	Solid	8015NM Prep	
880-63749-2	C-17 2'	Total/NA	Solid	8015NM Prep	
880-63749-3	C-16 2'	Total/NA	Solid	8015NM Prep	
880-63749-4	C-5 3'	Total/NA	Solid	8015NM Prep	
MB 880-121032/1-A	Method Blank	Total/NA	Solid	8015NM Prep	
LCS 880-121032/2-A	Lab Control Sample	Total/NA	Solid	8015NM Prep	
LCSD 880-121032/3-A	Lab Control Sample Dup	Total/NA	Solid	8015NM Prep	

## Analysis Batch: 121068

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-63749-1	C-18 2'	Total/NA	Solid	8015B NM	121032
880-63749-2	C-17 2'	Total/NA	Solid	8015B NM	121032
880-63749-3	C-16 2'	Total/NA	Solid	8015B NM	121032

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## QC Association Summary

Client: Larson & Associates, Inc.  
Project/Site: Gravitas Spill #4Job ID: 880-63749-1  
SDG: 25-0101-02

## GC Semi VOA (Continued)

## Analysis Batch: 121068 (Continued)

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-63749-4	C-5 3'	Total/NA	Solid	8015B NM	121032
MB 880-121032/1-A	Method Blank	Total/NA	Solid	8015B NM	121032
LCS 880-121032/2-A	Lab Control Sample	Total/NA	Solid	8015B NM	121032
LCSD 880-121032/3-A	Lab Control Sample Dup	Total/NA	Solid	8015B NM	121032

## Prep Batch: 121197

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-63749-5	C-3 3'	Total/NA	Solid	8015NM Prep	
880-63749-6	C-20 0-2'	Total/NA	Solid	8015NM Prep	
880-63749-7	C-21 0-2'	Total/NA	Solid	8015NM Prep	
MB 880-121197/1-A	Method Blank	Total/NA	Solid	8015NM Prep	
LCS 880-121197/2-A	Lab Control Sample	Total/NA	Solid	8015NM Prep	
LCSD 880-121197/3-A	Lab Control Sample Dup	Total/NA	Solid	8015NM Prep	

## Analysis Batch: 121231

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-63749-1	C-18 2'	Total/NA	Solid	8015 NM	
880-63749-2	C-17 2'	Total/NA	Solid	8015 NM	
880-63749-3	C-16 2'	Total/NA	Solid	8015 NM	
880-63749-4	C-5 3'	Total/NA	Solid	8015 NM	
880-63749-5	C-3 3'	Total/NA	Solid	8015 NM	
880-63749-6	C-20 0-2'	Total/NA	Solid	8015 NM	
880-63749-7	C-21 0-2'	Total/NA	Solid	8015 NM	

## Analysis Batch: 121349

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-63749-5	C-3 3'	Total/NA	Solid	8015B NM	121197
880-63749-6	C-20 0-2'	Total/NA	Solid	8015B NM	121197
880-63749-7	C-21 0-2'	Total/NA	Solid	8015B NM	121197
MB 880-121197/1-A	Method Blank	Total/NA	Solid	8015B NM	121197
LCS 880-121197/2-A	Lab Control Sample	Total/NA	Solid	8015B NM	121197
LCSD 880-121197/3-A	Lab Control Sample Dup	Total/NA	Solid	8015B NM	121197

## HPLC/IC

## Leach Batch: 121083

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-63749-1	C-18 2'	Soluble	Solid	DI Leach	
880-63749-2	C-17 2'	Soluble	Solid	DI Leach	
880-63749-3	C-16 2'	Soluble	Solid	DI Leach	
880-63749-4	C-5 3'	Soluble	Solid	DI Leach	
880-63749-5	C-3 3'	Soluble	Solid	DI Leach	
880-63749-6	C-20 0-2'	Soluble	Solid	DI Leach	
880-63749-7	C-21 0-2'	Soluble	Solid	DI Leach	
MB 880-121083/1-A	Method Blank	Soluble	Solid	DI Leach	
LCS 880-121083/2-A	Lab Control Sample	Soluble	Solid	DI Leach	
LCSD 880-121083/3-A	Lab Control Sample Dup	Soluble	Solid	DI Leach	
880-63749-1 MS	C-18 2'	Soluble	Solid	DI Leach	
880-63749-1 MSD	C-18 2'	Soluble	Solid	DI Leach	

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### QC Association Summary

Client: Larson & Associates, Inc.  
 Project/Site: Gravitas Spill #4

Job ID: 880-63749-1  
 SDG: 25-0101-02

#### HPLC/IC

**Analysis Batch: 121108**

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-63749-1	C-18 2'	Soluble	Solid	300.0	121083
880-63749-2	C-17 2'	Soluble	Solid	300.0	121083
880-63749-3	C-16 2'	Soluble	Solid	300.0	121083
880-63749-4	C-5 3'	Soluble	Solid	300.0	121083
880-63749-5	C-3 3'	Soluble	Solid	300.0	121083
880-63749-6	C-20 0-2'	Soluble	Solid	300.0	121083
880-63749-7	C-21 0-2'	Soluble	Solid	300.0	121083
MB 880-121083/1-A	Method Blank	Soluble	Solid	300.0	121083
LCS 880-121083/2-A	Lab Control Sample	Soluble	Solid	300.0	121083
LCSD 880-121083/3-A	Lab Control Sample Dup	Soluble	Solid	300.0	121083
880-63749-1 MS	C-18 2'	Soluble	Solid	300.0	121083
880-63749-1 MSD	C-18 2'	Soluble	Solid	300.0	121083

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### Lab Chronicle

Client: Larson & Associates, Inc.  
Project/Site: Gravitas Spill #4

Job ID: 880-63749-1  
SDG: 25-0101-02

**Client Sample ID: C-18 2'**

**Lab Sample ID: 880-63749-1**

Date Collected: 10/10/25 08:12

Matrix: Solid

Date Received: 10/10/25 16:48

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.03 g	5 mL	121111	10/14/25 07:43	AA	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	121116	10/14/25 14:50	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			121264	10/14/25 14:50	SA	EET MID
Total/NA	Analysis	8015 NM		1			121231	10/15/25 05:31	SA	EET MID
Total/NA	Prep	8015NM Prep			10.01 g	10 mL	121032	10/13/25 08:35	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	121068	10/15/25 05:31	FC	EET MID
Soluble	Leach	DI Leach			5.00 g	50 mL	121083	10/13/25 14:29	SA	EET MID
Soluble	Analysis	300.0		1			121108	10/14/25 12:05	CS	EET MID

**Client Sample ID: C-17 2'**

**Lab Sample ID: 880-63749-2**

Date Collected: 10/10/25 09:27

Matrix: Solid

Date Received: 10/10/25 16:48

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.01 g	5 mL	121111	10/14/25 07:43	AA	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	121116	10/14/25 15:10	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			121264	10/14/25 15:10	SA	EET MID
Total/NA	Analysis	8015 NM		1			121231	10/15/25 05:46	SA	EET MID
Total/NA	Prep	8015NM Prep			10.03 g	10 mL	121032	10/13/25 08:35	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	121068	10/15/25 05:46	FC	EET MID
Soluble	Leach	DI Leach			4.98 g	50 mL	121083	10/13/25 14:29	SA	EET MID
Soluble	Analysis	300.0		1			121108	10/14/25 12:21	CS	EET MID

**Client Sample ID: C-16 2'**

**Lab Sample ID: 880-63749-3**

Date Collected: 10/10/25 09:29

Matrix: Solid

Date Received: 10/10/25 16:48

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			4.98 g	5 mL	121111	10/14/25 07:43	AA	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	121116	10/14/25 15:31	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			121264	10/14/25 15:31	SA	EET MID
Total/NA	Analysis	8015 NM		1			121231	10/15/25 06:00	SA	EET MID
Total/NA	Prep	8015NM Prep			10.00 g	10 mL	121032	10/13/25 08:35	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	121068	10/15/25 06:00	FC	EET MID
Soluble	Leach	DI Leach			4.96 g	50 mL	121083	10/13/25 14:29	SA	EET MID
Soluble	Analysis	300.0		1			121108	10/14/25 12:26	CS	EET MID

**Client Sample ID: C-5 3'**

**Lab Sample ID: 880-63749-4**

Date Collected: 10/10/25 09:33

Matrix: Solid

Date Received: 10/10/25 16:48

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.05 g	5 mL	121111	10/14/25 07:43	AA	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	121116	10/14/25 17:21	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			121264	10/14/25 17:21	SA	EET MID

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### Lab Chronicle

Client: Larson & Associates, Inc.  
 Project/Site: Gravitas Spill #4

Job ID: 880-63749-1  
 SDG: 25-0101-02

**Client Sample ID: C-5 3'**

**Lab Sample ID: 880-63749-4**

Date Collected: 10/10/25 09:33

Matrix: Solid

Date Received: 10/10/25 16:48

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8015 NM		1			121231	10/15/25 06:15	SA	EET MID
Total/NA	Prep	8015NM Prep			10.01 g	10 mL	121032	10/13/25 08:35	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	121068	10/15/25 06:15	FC	EET MID
Soluble	Leach	DI Leach			5.03 g	50 mL	121083	10/13/25 14:29	SA	EET MID
Soluble	Analysis	300.0		1			121108	10/14/25 12:32	CS	EET MID

**Client Sample ID: C-3 3'**

**Lab Sample ID: 880-63749-5**

Date Collected: 10/10/25 09:37

Matrix: Solid

Date Received: 10/10/25 16:48

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.01 g	5 mL	121111	10/14/25 07:43	AA	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	121116	10/14/25 17:42	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			121264	10/14/25 17:42	SA	EET MID
Total/NA	Analysis	8015 NM		1			121231	10/16/25 11:57	SA	EET MID
Total/NA	Prep	8015NM Prep			10.03 g	10 mL	121197	10/14/25 16:36	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	121349	10/16/25 11:57	FC	EET MID
Soluble	Leach	DI Leach			5.02 g	50 mL	121083	10/13/25 14:29	SA	EET MID
Soluble	Analysis	300.0		1			121108	10/14/25 12:37	CS	EET MID

**Client Sample ID: C-20 0-2'**

**Lab Sample ID: 880-63749-6**

Date Collected: 10/10/25 09:40

Matrix: Solid

Date Received: 10/10/25 16:48

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			4.98 g	5 mL	121111	10/14/25 07:43	AA	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	121116	10/14/25 18:02	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			121264	10/14/25 18:02	SA	EET MID
Total/NA	Analysis	8015 NM		1			121231	10/16/25 12:11	SA	EET MID
Total/NA	Prep	8015NM Prep			10.01 g	10 mL	121197	10/14/25 16:36	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	121349	10/16/25 12:11	FC	EET MID
Soluble	Leach	DI Leach			5.04 g	50 mL	121083	10/13/25 14:29	SA	EET MID
Soluble	Analysis	300.0		1			121108	10/14/25 12:53	CS	EET MID

**Client Sample ID: C-21 0-2'**

**Lab Sample ID: 880-63749-7**

Date Collected: 10/10/25 09:44

Matrix: Solid

Date Received: 10/10/25 16:48

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			4.97 g	5 mL	121111	10/14/25 07:43	AA	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	121116	10/14/25 18:22	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			121264	10/14/25 18:22	SA	EET MID
Total/NA	Analysis	8015 NM		1			121231	10/16/25 12:27	SA	EET MID
Total/NA	Prep	8015NM Prep			10.04 g	10 mL	121197	10/14/25 16:36	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	121349	10/16/25 12:27	FC	EET MID

Eurofins Midland

### Lab Chronicle

Client: Larson & Associates, Inc.  
Project/Site: Gravitas Spill #4

Job ID: 880-63749-1  
SDG: 25-0101-02

**Client Sample ID: C-21 0-2'**  
**Date Collected: 10/10/25 09:44**  
**Date Received: 10/10/25 16:48**

**Lab Sample ID: 880-63749-7**  
**Matrix: Solid**

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Soluble	Leach	DI Leach			4.97 g	50 mL	121083	10/13/25 14:29	SA	EET MID
Soluble	Analysis	300.0		1			121108	10/14/25 12:58	CS	EET MID

**Laboratory References:**

EET MID = Eurofins Midland, 1211 W. Florida Ave, Midland, TX 79701, TEL (432)704-5440

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### Accreditation/Certification Summary

Client: Larson & Associates, Inc.  
Project/Site: Gravitas Spill #4

Job ID: 880-63749-1  
SDG: 25-0101-02

#### Laboratory: Eurofins Midland

Unless otherwise noted, all analytes for this laboratory were covered under each accreditation/certification below.

Authority	Program	Identification Number	Expiration Date
Texas	NELAP	T104704400	06-30-26

The following analytes are included in this report, but the laboratory is not certified by the governing authority. This list may include analytes for which the agency does not offer certification.

Analysis Method	Prep Method	Matrix	Analyte
8015 NM		Solid	Total TPH
Total BTEX		Solid	Total BTEX

- 1
- 2
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### Method Summary

Client: Larson & Associates, Inc.  
 Project/Site: Gravitas Spill #4

Job ID: 880-63749-1  
 SDG: 25-0101-02

Method	Method Description	Protocol	Laboratory
8021B	Volatile Organic Compounds (GC)	SW846	EET MID
Total BTEX	Total BTEX Calculation	TAL SOP	EET MID
8015 NM	Diesel Range Organics (DRO) (GC)	SW846	EET MID
8015B NM	Diesel Range Organics (DRO) (GC)	SW846	EET MID
300.0	Anions, Ion Chromatography	EPA	EET MID
5035	Closed System Purge and Trap	SW846	EET MID
8015NM Prep	Microextraction	SW846	EET MID
DI Leach	Deionized Water Leaching Procedure	ASTM	EET MID

**Protocol References:**

- ASTM = ASTM International
- EPA = US Environmental Protection Agency
- SW846 = "Test Methods For Evaluating Solid Waste, Physical/Chemical Methods", Third Edition, November 1986 And Its Updates.
- TAL SOP = TestAmerica Laboratories, Standard Operating Procedure

**Laboratory References:**

- EET MID = Eurofins Midland, 1211 W. Florida Ave, Midland, TX 79701, TEL (432)704-5440





### Sample Summary

Client: Larson & Associates, Inc.  
Project/Site: Gravitas Spill #4

Job ID: 880-63749-1  
SDG: 25-0101-02

Lab Sample ID	Client Sample ID	Matrix	Collected	Received	Sample Origin
880-63749-1	C-18 2'	Solid	10/10/25 08:12	10/10/25 16:48	New Mexico
880-63749-2	C-17 2'	Solid	10/10/25 09:27	10/10/25 16:48	New Mexico
880-63749-3	C-16 2'	Solid	10/10/25 09:29	10/10/25 16:48	New Mexico
880-63749-4	C-5 3'	Solid	10/10/25 09:33	10/10/25 16:48	New Mexico
880-63749-5	C-3 3'	Solid	10/10/25 09:37	10/10/25 16:48	New Mexico
880-63749-6	C-20 0-2'	Solid	10/10/25 09:40	10/10/25 16:48	New Mexico
880-63749-7	C-21 0-2'	Solid	10/10/25 09:44	10/10/25 16:48	New Mexico

- 1
- 2
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### Login Sample Receipt Checklist

Client: Larson & Associates, Inc.

Job Number: 880-63749-1

SDG Number: 25-0101-02

**Login Number: 63749**

**List Number: 1**

**Creator: Kramer, Jessica**

**List Source: Eurofins Midland**

Question	Answer	Comment
The cooler's custody seal, if present, is intact.	N/A	
Sample custody seals, if present, are intact.	N/A	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	True	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	N/A	

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Environment Testing

- 1
- 2
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- 4
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# ANALYTICAL REPORT

## PREPARED FOR

Attn: Brenda Balbino  
 Larson & Associates, Inc.  
 507 N Marienfeld  
 Suite 202  
 Midland, Texas 79701

Generated 11/7/2025 1:49:16 PM

## JOB DESCRIPTION

Gravitas SWD-Spill 4  
 25-0101-02

## JOB NUMBER

880-64645-1

Eurofins Midland  
 1211 W. Florida Ave  
 Midland TX 79701



# Eurofins Midland

## Job Notes

This report may not be reproduced except in full, and with written approval from the laboratory. The results relate only to the samples tested. For questions please contact the Project Manager at the e-mail address or telephone number listed on this page.

Analytical test results meet all requirements of the associated regulatory program (i.e., NELAC (TNI), DoD, and ISO 17025) unless otherwise noted under the individual analysis.

## Authorization



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Authorized for release by  
Holly Taylor, Project Manager  
[Holly.Taylor@et.eurofinsus.com](mailto:Holly.Taylor@et.eurofinsus.com)  
(806)794-1296

Client: Larson & Associates, Inc.  
Project/Site: Gravitas SWD-Spill 4

Laboratory Job ID: 880-64645-1  
SDG: 25-0101-02

# Table of Contents

Cover Page . . . . .	1
Table of Contents . . . . .	3
Definitions/Glossary . . . . .	4
Case Narrative . . . . .	5
Client Sample Results . . . . .	6
Surrogate Summary . . . . .	7
QC Sample Results . . . . .	8
QC Association Summary . . . . .	11
Lab Chronicle . . . . .	12
Certification Summary . . . . .	13
Method Summary . . . . .	14
Sample Summary . . . . .	15
Chain of Custody . . . . .	16
Receipt Checklists . . . . .	17

- 1
- 2
- 3
- 4
- 5
- 6
- 7
- 8
- 9
- 10
- 11
- 12
- 13
- 14

## Definitions/Glossary

Client: Larson & Associates, Inc.  
Project/Site: Gravitas SWD-Spill 4

Job ID: 880-64645-1  
SDG: 25-0101-02

## Qualifiers

## GC VOA

Qualifier	Qualifier Description
S1+	Surrogate recovery exceeds control limits, high biased.
U	Indicates the analyte was analyzed for but not detected.

## GC Semi VOA

Qualifier	Qualifier Description
U	Indicates the analyte was analyzed for but not detected.

## HPLC/IC

Qualifier	Qualifier Description
U	Indicates the analyte was analyzed for but not detected.

## Glossary

Abbreviation	These commonly used abbreviations may or may not be present in this report.
☼	Listed under the "D" column to designate that the result is reported on a dry weight basis
%R	Percent Recovery
CFL	Contains Free Liquid
CFU	Colony Forming Unit
CNF	Contains No Free Liquid
DER	Duplicate Error Ratio (normalized absolute difference)
Dil Fac	Dilution Factor
DL	Detection Limit (DoD/DOE)
DL, RA, RE, IN	Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample
DLC	Decision Level Concentration (Radiochemistry)
EDL	Estimated Detection Limit (Dioxin)
LOD	Limit of Detection (DoD/DOE)
LOQ	Limit of Quantitation (DoD/DOE)
MCL	EPA recommended "Maximum Contaminant Level"
MDA	Minimum Detectable Activity (Radiochemistry)
MDC	Minimum Detectable Concentration (Radiochemistry)
MDL	Method Detection Limit
ML	Minimum Level (Dioxin)
MPN	Most Probable Number
MQL	Method Quantitation Limit
NC	Not Calculated
ND	Not Detected at the reporting limit (or MDL or EDL if shown)
NEG	Negative / Absent
POS	Positive / Present
PQL	Practical Quantitation Limit
PRES	Presumptive
QC	Quality Control
RER	Relative Error Ratio (Radiochemistry)
RL	Reporting Limit or Requested Limit (Radiochemistry)
RPD	Relative Percent Difference, a measure of the relative difference between two points
TEF	Toxicity Equivalent Factor (Dioxin)
TEQ	Toxicity Equivalent Quotient (Dioxin)
TNTC	Too Numerous To Count

# Case Narrative

Client: Larson & Associates, Inc.  
Project: Gravitas SWD-Spill 4

Job ID: 880-64645-1

**Job ID: 880-64645-1**

**Eurofins Midland**

## Job Narrative 880-64645-1

The analytical test results presented in this report meet all requirements of the associated regulatory program listed on the Accreditation/Certification Summary Page, unless otherwise noted. Data qualifiers and/or narrative comments are included to explain any exceptions, if applicable. Regulated compliance samples (e.g. SDWA, NPDES) must comply with associated agency requirements/permits.

- Matrix-specific batch QC (e.g., MS, MSD, SD) may not be reported when insufficient sample volume is available or when site-specific QC samples are not submitted. In such cases, a Laboratory Control Sample Duplicate (LCSD) may be analyzed to provide precision data for the batch.
- For samples analyzed using surrogate and/or isotope dilution analytes, any recoveries falling outside of established acceptance criteria are re-prepared and/or re-analyzed to confirm results, unless the deviation is due to sample dilution or otherwise explained in the case narrative.

### Receipt

The sample was received on 11/6/2025 12:00 PM. Unless otherwise noted below, the sample arrived in good condition, and, where required, properly preserved and on ice. The temperature of the cooler at receipt time was 2.5°C.

### GC VOA

Method 8021B: Surrogate recovery for the following sample was outside control limits: (LCS 880-123101/1-A). Evidence of matrix interference is present; therefore, re-extraction and/or re-analysis was not performed.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

### Diesel Range Organics

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

### HPLC/IC

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

Eurofins Midland





## Client Sample Results

Client: Larson & Associates, Inc.  
Project/Site: Gravitas SWD-Spill 4Job ID: 880-64645-1  
SDG: 25-0101-02

Client Sample ID: BF-1

Lab Sample ID: 880-64645-1

Date Collected: 11/05/25 13:24

Matrix: Solid

Date Received: 11/06/25 12:00

## Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00199	U	0.00199	mg/Kg		11/06/25 13:51	11/06/25 20:16	1
Toluene	<0.00199	U	0.00199	mg/Kg		11/06/25 13:51	11/06/25 20:16	1
Ethylbenzene	<0.00199	U	0.00199	mg/Kg		11/06/25 13:51	11/06/25 20:16	1
m,p-Xylenes	<0.00398	U	0.00398	mg/Kg		11/06/25 13:51	11/06/25 20:16	1
o-Xylene	<0.00199	U	0.00199	mg/Kg		11/06/25 13:51	11/06/25 20:16	1
Xylenes, Total	<0.00398	U	0.00398	mg/Kg		11/06/25 13:51	11/06/25 20:16	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	108		70 - 130	11/06/25 13:51	11/06/25 20:16	1
1,4-Difluorobenzene (Surr)	104		70 - 130	11/06/25 13:51	11/06/25 20:16	1

## Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00398	U	0.00398	mg/Kg			11/06/25 20:16	1

## Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<50.0	U	50.0	mg/Kg			11/06/25 19:28	1

## Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<50.0	U	50.0	mg/Kg		11/06/25 09:21	11/06/25 19:28	1
Diesel Range Organics (Over C10-C28)	<50.0	U	50.0	mg/Kg		11/06/25 09:21	11/06/25 19:28	1
Oil Range Organics (Over C28-C36)	<50.0	U	50.0	mg/Kg		11/06/25 09:21	11/06/25 19:28	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
1-Chlorooctane (Surr)	109		70 - 130	11/06/25 09:21	11/06/25 19:28	1
o-Terphenyl (Surr)	128		70 - 130	11/06/25 09:21	11/06/25 19:28	1

## Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	<10.0	U	10.0	mg/Kg			11/06/25 21:29	1

## Surrogate Summary

Client: Larson & Associates, Inc.  
Project/Site: Gravitas SWD-Spill 4

Job ID: 880-64645-1  
SDG: 25-0101-02

**Method: 8021B - Volatile Organic Compounds (GC)****Matrix: Solid****Prep Type: Total/NA**

## Percent Surrogate Recovery (Acceptance Limits)

Lab Sample ID	Client Sample ID	BFB1	DFBZ1
		(70-130)	(70-130)
880-64645-1	BF-1	108	104
LCS 880-123101/1-A	Lab Control Sample	109	134 S1+
LCSD 880-123101/2-A	Lab Control Sample Dup	109	125
MB 880-123101/5-A	Method Blank	107	96

**Surrogate Legend**

BFB = 4-Bromofluorobenzene (Surr)

DFBZ = 1,4-Difluorobenzene (Surr)

**Method: 8015B NM - Diesel Range Organics (DRO) (GC)****Matrix: Solid****Prep Type: Total/NA**

## Percent Surrogate Recovery (Acceptance Limits)

Lab Sample ID	Client Sample ID	1CO1	OTPH1
		(70-130)	(70-130)
880-64645-1	BF-1	109	128
LCS 880-123087/2-A	Lab Control Sample	89	104
LCSD 880-123087/3-A	Lab Control Sample Dup	85	104
MB 880-123087/1-A	Method Blank	101	119

**Surrogate Legend**

1CO = 1-Chlorooctane (Surr)

OTPH = o-Terphenyl (Surr)

### QC Sample Results

Client: Larson & Associates, Inc.  
 Project/Site: Gravitas SWD-Spill 4

Job ID: 880-64645-1  
 SDG: 25-0101-02

#### Method: 8021B - Volatile Organic Compounds (GC)

Lab Sample ID: MB 880-123101/5-A  
 Matrix: Solid  
 Analysis Batch: 123079

Client Sample ID: Method Blank  
 Prep Type: Total/NA  
 Prep Batch: 123101

Analyte	MB Result	MB Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00200	U	0.00200	mg/Kg		11/06/25 09:40	11/06/25 12:11	1
Toluene	<0.00200	U	0.00200	mg/Kg		11/06/25 09:40	11/06/25 12:11	1
Ethylbenzene	<0.00200	U	0.00200	mg/Kg		11/06/25 09:40	11/06/25 12:11	1
m,p-Xylenes	<0.00400	U	0.00400	mg/Kg		11/06/25 09:40	11/06/25 12:11	1
o-Xylene	<0.00200	U	0.00200	mg/Kg		11/06/25 09:40	11/06/25 12:11	1
Xylenes, Total	<0.00400	U	0.00400	mg/Kg		11/06/25 09:40	11/06/25 12:11	1

Surrogate	MB %Recovery	MB Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	107		70 - 130	11/06/25 09:40	11/06/25 12:11	1
1,4-Difluorobenzene (Surr)	96		70 - 130	11/06/25 09:40	11/06/25 12:11	1

Lab Sample ID: LCS 880-123101/1-A  
 Matrix: Solid  
 Analysis Batch: 123079

Client Sample ID: Lab Control Sample  
 Prep Type: Total/NA  
 Prep Batch: 123101

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Benzene	0.100	0.1256		mg/Kg		126	70 - 130
Toluene	0.100	0.1038		mg/Kg		104	70 - 130
Ethylbenzene	0.100	0.1172		mg/Kg		117	70 - 130
m,p-Xylenes	0.200	0.2521		mg/Kg		126	70 - 130
o-Xylene	0.100	0.1276		mg/Kg		128	70 - 130

Surrogate	LCS %Recovery	LCS Qualifier	Limits
4-Bromofluorobenzene (Surr)	109		70 - 130
1,4-Difluorobenzene (Surr)	134	S1+	70 - 130

Lab Sample ID: LCSD 880-123101/2-A  
 Matrix: Solid  
 Analysis Batch: 123079

Client Sample ID: Lab Control Sample Dup  
 Prep Type: Total/NA  
 Prep Batch: 123101

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Benzene	0.100	0.1176		mg/Kg		118	70 - 130	7	35
Toluene	0.100	0.09692		mg/Kg		97	70 - 130	7	35
Ethylbenzene	0.100	0.1075		mg/Kg		108	70 - 130	9	35
m,p-Xylenes	0.200	0.2315		mg/Kg		116	70 - 130	9	35
o-Xylene	0.100	0.1169		mg/Kg		117	70 - 130	9	35

Surrogate	LCSD %Recovery	LCSD Qualifier	Limits
4-Bromofluorobenzene (Surr)	109		70 - 130
1,4-Difluorobenzene (Surr)	125		70 - 130

### QC Sample Results

Client: Larson & Associates, Inc.  
 Project/Site: Gravitas SWD-Spill 4

Job ID: 880-64645-1  
 SDG: 25-0101-02

#### Method: 8015B NM - Diesel Range Organics (DRO) (GC)

Lab Sample ID: MB 880-123087/1-A  
 Matrix: Solid  
 Analysis Batch: 123176

Client Sample ID: Method Blank  
 Prep Type: Total/NA  
 Prep Batch: 123087

Analyte	MB	MB	RL	Unit	D	Prepared	Analyzed	Dil Fac
	Result	Qualifier						
Gasoline Range Organics (GRO)-C6-C10	<50.0	U	50.0	mg/Kg		11/06/25 09:21	11/06/25 11:19	1
Diesel Range Organics (Over C10-C28)	<50.0	U	50.0	mg/Kg		11/06/25 09:21	11/06/25 11:19	1
Oil Range Organics (Over C28-C36)	<50.0	U	50.0	mg/Kg		11/06/25 09:21	11/06/25 11:19	1

Surrogate	MB	MB	Limits	Prepared	Analyzed	Dil Fac
	%Recovery	Qualifier				
1-Chlorooctane (Surr)	101		70 - 130	11/06/25 09:21	11/06/25 11:19	1
o-Terphenyl (Surr)	119		70 - 130	11/06/25 09:21	11/06/25 11:19	1

Lab Sample ID: LCS 880-123087/2-A  
 Matrix: Solid  
 Analysis Batch: 123176

Client Sample ID: Lab Control Sample  
 Prep Type: Total/NA  
 Prep Batch: 123087

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Diesel Range Organics (Over C10-C28)	1000	960.0		mg/Kg		96	70 - 130

Surrogate	LCS	LCS	Limits
	%Recovery	Qualifier	
1-Chlorooctane (Surr)	89		70 - 130
o-Terphenyl (Surr)	104		70 - 130

Lab Sample ID: LCSD 880-123087/3-A  
 Matrix: Solid  
 Analysis Batch: 123176

Client Sample ID: Lab Control Sample Dup  
 Prep Type: Total/NA  
 Prep Batch: 123087

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	Limit
Diesel Range Organics (Over C10-C28)	1000	928.6		mg/Kg		93	70 - 130	3	20

Surrogate	LCSD	LCSD	Limits
	%Recovery	Qualifier	
1-Chlorooctane (Surr)	85		70 - 130
o-Terphenyl (Surr)	104		70 - 130

#### Method: 300.0 - Anions, Ion Chromatography

Lab Sample ID: MB 880-123192/1-A  
 Matrix: Solid  
 Analysis Batch: 123204

Client Sample ID: Method Blank  
 Prep Type: Soluble

Analyte	MB	MB	RL	Unit	D	Prepared	Analyzed	Dil Fac
	Result	Qualifier						
Chloride	<10.0	U	10.0	mg/Kg			11/06/25 19:07	1

Eurofins Midland

### QC Sample Results

Client: Larson & Associates, Inc.  
 Project/Site: Gravitas SWD-Spill 4

Job ID: 880-64645-1  
 SDG: 25-0101-02

**Method: 300.0 - Anions, Ion Chromatography (Continued)**

Lab Sample ID: LCS 880-123192/2-A  
 Matrix: Solid  
 Analysis Batch: 123204

Client Sample ID: Lab Control Sample  
 Prep Type: Soluble

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Chloride	250	240.8		mg/Kg		96	90 - 110

Lab Sample ID: LCSD 880-123192/3-A  
 Matrix: Solid  
 Analysis Batch: 123204

Client Sample ID: Lab Control Sample Dup  
 Prep Type: Soluble

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Chloride	250	241.1		mg/Kg		96	90 - 110	0	20

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## QC Association Summary

Client: Larson & Associates, Inc.  
Project/Site: Gravitas SWD-Spill 4Job ID: 880-64645-1  
SDG: 25-0101-02

## GC VOA

## Analysis Batch: 123079

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-64645-1	BF-1	Total/NA	Solid	8021B	123101
MB 880-123101/5-A	Method Blank	Total/NA	Solid	8021B	123101
LCS 880-123101/1-A	Lab Control Sample	Total/NA	Solid	8021B	123101
LCSD 880-123101/2-A	Lab Control Sample Dup	Total/NA	Solid	8021B	123101

## Prep Batch: 123101

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-64645-1	BF-1	Total/NA	Solid	5035	
MB 880-123101/5-A	Method Blank	Total/NA	Solid	5035	
LCS 880-123101/1-A	Lab Control Sample	Total/NA	Solid	5035	
LCSD 880-123101/2-A	Lab Control Sample Dup	Total/NA	Solid	5035	

## Analysis Batch: 123330

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-64645-1	BF-1	Total/NA	Solid	Total BTEX	

## GC Semi VOA

## Prep Batch: 123087

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-64645-1	BF-1	Total/NA	Solid	8015NM Prep	
MB 880-123087/1-A	Method Blank	Total/NA	Solid	8015NM Prep	
LCS 880-123087/2-A	Lab Control Sample	Total/NA	Solid	8015NM Prep	
LCSD 880-123087/3-A	Lab Control Sample Dup	Total/NA	Solid	8015NM Prep	

## Analysis Batch: 123176

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-64645-1	BF-1	Total/NA	Solid	8015B NM	123087
MB 880-123087/1-A	Method Blank	Total/NA	Solid	8015B NM	123087
LCS 880-123087/2-A	Lab Control Sample	Total/NA	Solid	8015B NM	123087
LCSD 880-123087/3-A	Lab Control Sample Dup	Total/NA	Solid	8015B NM	123087

## Analysis Batch: 123327

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-64645-1	BF-1	Total/NA	Solid	8015 NM	

## HPLC/IC

## Leach Batch: 123192

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-64645-1	BF-1	Soluble	Solid	DI Leach	
MB 880-123192/1-A	Method Blank	Soluble	Solid	DI Leach	
LCS 880-123192/2-A	Lab Control Sample	Soluble	Solid	DI Leach	
LCSD 880-123192/3-A	Lab Control Sample Dup	Soluble	Solid	DI Leach	

## Analysis Batch: 123204

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-64645-1	BF-1	Soluble	Solid	300.0	123192
MB 880-123192/1-A	Method Blank	Soluble	Solid	300.0	123192
LCS 880-123192/2-A	Lab Control Sample	Soluble	Solid	300.0	123192
LCSD 880-123192/3-A	Lab Control Sample Dup	Soluble	Solid	300.0	123192

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# Lab Chronicle

Client: Larson & Associates, Inc.  
 Project/Site: Gravitas SWD-Spill 4

Job ID: 880-64645-1  
 SDG: 25-0101-02

**Client Sample ID: BF-1**

**Lab Sample ID: 880-64645-1**

**Date Collected: 11/05/25 13:24**

**Matrix: Solid**

**Date Received: 11/06/25 12:00**

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.03 g	5 mL	123101	11/06/25 13:51	MNR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	123079	11/06/25 20:16	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			123330	11/06/25 20:16	SA	EET MID
Total/NA	Analysis	8015 NM		1			123327	11/06/25 19:28	SA	EET MID
Total/NA	Prep	8015NM Prep			10.01 g	10 mL	123087	11/06/25 09:21	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	123176	11/06/25 19:28	FC	EET MID
Soluble	Leach	DI Leach			4.99 g	50 mL	123192	11/06/25 13:38	SA	EET MID
Soluble	Analysis	300.0		1	50 mL	50 mL	123204	11/06/25 21:29	CS	EET MID

**Laboratory References:**

EET MID = Eurofins Midland, 1211 W. Florida Ave, Midland, TX 79701, TEL (432)704-5440

### Accreditation/Certification Summary

Client: Larson & Associates, Inc.  
Project/Site: Gravitas SWD-Spill 4

Job ID: 880-64645-1  
SDG: 25-0101-02

#### Laboratory: Eurofins Midland

Unless otherwise noted, all analytes for this laboratory were covered under each accreditation/certification below.

Authority	Program	Identification Number	Expiration Date
Texas	NELAP	T104704400	06-30-26

The following analytes are included in this report, but the laboratory is not certified by the governing authority. This list may include analytes for which the agency does not offer certification.

Analysis Method	Prep Method	Matrix	Analyte
8015 NM		Solid	Total TPH
Total BTEX		Solid	Total BTEX

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## Method Summary

Client: Larson & Associates, Inc.  
 Project/Site: Gravitas SWD-Spill 4

Job ID: 880-64645-1  
 SDG: 25-0101-02

Method	Method Description	Protocol	Laboratory
8021B	Volatile Organic Compounds (GC)	SW846	EET MID
Total BTEX	Total BTEX Calculation	TAL SOP	EET MID
8015 NM	Diesel Range Organics (DRO) (GC)	SW846	EET MID
8015B NM	Diesel Range Organics (DRO) (GC)	SW846	EET MID
300.0	Anions, Ion Chromatography	EPA	EET MID
5035	Closed System Purge and Trap	SW846	EET MID
8015NM Prep	Microextraction	SW846	EET MID
DI Leach	Deionized Water Leaching Procedure	ASTM	EET MID

**Protocol References:**

- ASTM = ASTM International
- EPA = US Environmental Protection Agency
- SW846 = "Test Methods For Evaluating Solid Waste, Physical/Chemical Methods", Third Edition, November 1986 And Its Updates.
- TAL SOP = TestAmerica Laboratories, Standard Operating Procedure

**Laboratory References:**

- EET MID = Eurofins Midland, 1211 W. Florida Ave, Midland, TX 79701, TEL (432)704-5440



# Sample Summary

Client: Larson & Associates, Inc.  
Project/Site: Gravitas SWD-Spill 4

Job ID: 880-64645-1  
SDG: 25-0101-02

Lab Sample ID	Client Sample ID	Matrix	Collected	Received	Sample Origin
880-64645-1	BF-1	Solid	11/05/25 13:24	11/06/25 12:00	New Mexico

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### Login Sample Receipt Checklist

Client: Larson & Associates, Inc.

Job Number: 880-64645-1

SDG Number: 25-0101-02

**Login Number: 64645**

**List Number: 1**

**Creator: Vasquez, Julisa**

**List Source: Eurofins Midland**

Question	Answer	Comment
The cooler's custody seal, if present, is intact.	N/A	
Sample custody seals, if present, are intact.	N/A	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	N/A	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	N/A	

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**Appendix F**  
**Photographic Documentation**

Incident ID: nAPP2514142619  
Remediation and Closure Report  
Chevron – Hayhurst NM Section 2 SWD (Gravitas)  
November 18, 2025



Spill area, viewing north.



Spill area, viewing north.

Incident ID: nAPP2514142619  
Remediation and Closure Report  
Chevron – Hayhurst NM Section 2 SWD (Gravitas)  
November 18, 2025



Spill area, viewing north.



Spill area, viewing northwest.

Incident ID: nAPP2514142619  
Remediation and Closure Report  
Chevron – Hayhurst NM Section 2 SWD (Gravitas)  
November 18, 2025



Spill area, viewing southwest.



Spill area, viewing west.



Incident ID: nAPP2514142619  
Remediation and Closure Report  
Chevron – Hayhurst NM Section 2 SWD (Gravitas)  
November 18, 2025



Spill area, viewing southwest.



Spill area, viewing south.

Incident ID: nAPP2514142619  
Remediation and Closure Report  
Chevron – Hayhurst NM Section 2 SWD (Gravitas)  
November 18, 2025



Spill area, viewing southeast.



Spill area, viewing east.

Incident ID: nAPP2514142619  
Remediation and Closure Report  
Chevron – Hayhurst NM Section 2 SWD (Gravitas)  
November 18, 2025



Spill area, viewing northeast.



Spill area, viewing east.

Incident ID: nAPP2514142619  
Remediation and Closure Report  
Chevron – Hayhurst NM Section 2 SWD (Gravitas)  
November 18, 2025



Trench through remediation area, viewing south.



Trench through remediation area, viewing northwest.

Incident ID: nAPP2514142619  
Remediation and Closure Report  
Chevron – Hayhurst NM Section 2 SWD (Gravitas)  
November 18, 2025



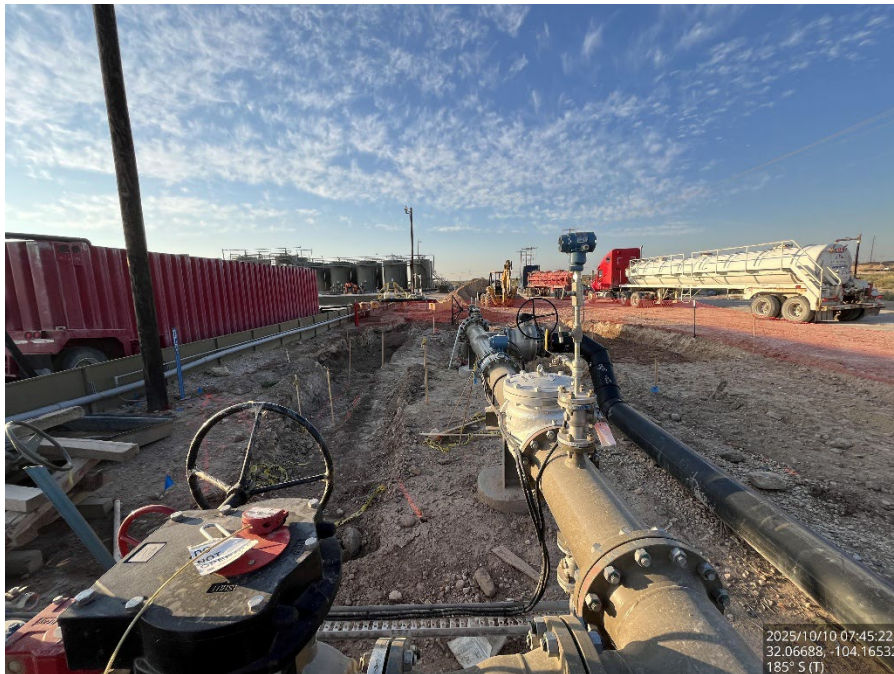
Trench through remediation area, viewing north.



Backfilled area, viewing southwest.



Excavated area, viewing southeast.



Excavated area, viewing south.

Incident ID: nAPP2514142619  
Remediation and Closure Report  
Chevron – Hayhurst NM Section 2 SWD (Gravitas)  
November 18, 2025



Excavated area, viewing southwest.



Excavated area, viewing south.

Incident ID: nAPP2514142619  
Remediation and Closure Report  
Chevron – Hayhurst NM Section 2 SWD (Gravitas)  
November 18, 2025



Excavated area, viewing southeast.



Excavated area, viewing northeast.



Incident ID: nAPP2514142619  
Remediation and Closure Report  
Chevron – Hayhurst NM Section 2 SWD (Gravitas)  
November 18, 2025



Excavated area, viewing west.



Excavated area, viewing northwest.

Incident ID: nAPP2514142619  
Remediation and Closure Report  
Chevron – Hayhurst NM Section 2 SWD (Gravitas)  
November 18, 2025



Excavated area, viewing north.



Excavated area, viewing east.

Incident ID: nAPP2514142619  
Remediation and Closure Report  
Chevron – Hayhurst NM Section 2 SWD (Gravitas)  
November 18, 2025



Excavated area, viewing southeast.

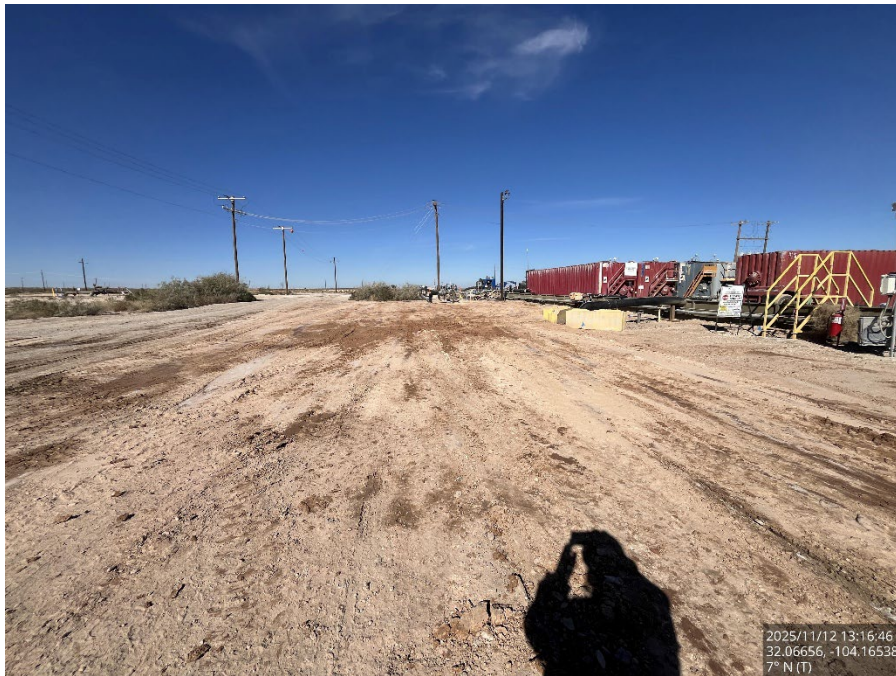


Backfilled area, viewing north.

Incident ID: nAPP2514142619  
Remediation and Closure Report  
Chevron – Hayhurst NM Section 2 SWD (Gravitas)  
November 18, 2025



Backfilled area, viewing north.



Backfilled area, viewing north.

Incident ID: nAPP2514142619  
Remediation and Closure Report  
Chevron – Hayhurst NM Section 2 SWD (Gravitas)  
November 18, 2025



Backfilled area, viewing northeast.



Backfilled area, viewing northeast.

Incident ID: nAPP2514142619  
Remediation and Closure Report  
Chevron – Hayhurst NM Section 2 SWD (Gravitas)  
November 18, 2025



Backfilled area, viewing east.



Backfilled area, viewing southeast.

Incident ID: nAPP2514142619  
Remediation and Closure Report  
Chevron – Hayhurst NM Section 2 SWD (Gravitas)  
November 18, 2025



Backfilled area, viewing southwest.



Backfilled area, viewing south.

Incident ID: nAPP2514142619  
Remediation and Closure Report  
Chevron – Hayhurst NM Section 2 SWD (Gravitas)  
November 18, 2025



Backfilled area, viewing south.



Backfilled area, viewing west.



Incident ID: nAPP2514142619  
Remediation and Closure Report  
Chevron – Hayhurst NM Section 2 SWD (Gravitas)  
November 18, 2025



Backfilled area, viewing south.



Backfilled area, viewing west.

Incident ID: nAPP2514142619  
Remediation and Closure Report  
Chevron – Hayhurst NM Section 2 SWD (Gravitas)  
November 18, 2025



Backfilled area, viewing west.



Backfilled area, viewing south.

Incident ID: nAPP2514142619  
Remediation and Closure Report  
Chevron – Hayhurst NM Section 2 SWD (Gravitas)  
November 18, 2025



Backfilled area, viewing west.



Backfilled area, viewing north.

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

QUESTIONS

Action 529234

**QUESTIONS**

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 529234
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

**QUESTIONS**

<b>Prerequisites</b>	
Incident ID (n#)	nAPP2514142619
Incident Name	NAPP2514142619 HAYHURST NM SECTION 2 SWD (GRAVITAS) @ FAPP2131342213
Incident Type	Produced Water Release
Incident Status	Remediation Closure Report Received
Incident Facility	[fAPP2131342213] Hayhurst NM Section 2 SWD Facility

<b>Location of Release Source</b>	
<i>Please answer all the questions in this group.</i>	
Site Name	Hayhurst NM Section 2 SWD (Gravitas)
Date Release Discovered	05/12/2025
Surface Owner	State

<b>Incident Details</b>	
<i>Please answer all the questions in this group.</i>	
Incident Type	Produced Water Release
Did this release result in a fire or is the result of a fire	No
Did this release result in any injuries	No
Has this release reached or does it have a reasonable probability of reaching a watercourse	No
Has this release endangered or does it have a reasonable probability of endangering public health	No
Has this release substantially damaged or will it substantially damage property or the environment	No
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No

<b>Nature and Volume of Release</b>	
<i>Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.</i>	
Crude Oil Released (bbls) Details	Not answered.
Produced Water Released (bbls) Details	Cause: Equipment Failure   Valve   Produced Water   Released: 12 BBL   Recovered: 0 BBL   Lost: 12 BBL.
Is the concentration of chloride in the produced water >10,000 mg/l	Yes
Condensate Released (bbls) Details	Not answered.
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Not answered.
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	Not answered.

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QUESTIONS, Page 2

Action 529234

**QUESTIONS (continued)**

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 529234
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

**QUESTIONS**

<b>Nature and Volume of Release (continued)</b>	
Is this a gas only submission (i.e. only significant Mcf values reported)	<b>No, according to supplied volumes this does not appear to be a "gas only" report.</b>
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	<b>No</b>
Reasons why this would be considered a submission for a notification of a major release	<i>Unavailable.</i>

*With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e. gas only) are to be submitted on the C-129 form.*

**Initial Response**

*The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury.*

The source of the release has been stopped	<b>True</b>
The impacted area has been secured to protect human health and the environment	<b>True</b>
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	<b>True</b>
All free liquids and recoverable materials have been removed and managed appropriately	<b>True</b>
If all the actions described above have not been undertaken, explain why	<i>Not answered.</i>

*Per Paragraph (4) of Subsection B of 19.15.29.8 NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of actions to date in the follow-up C-141 submission. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC), please prepare and attach all information needed for closure evaluation in the follow-up C-141 submission.*

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

I hereby agree and sign off to the above statement	Name: Kennedy Lincoln Title: Environmental Specialist Email: <a href="mailto:kennedy.lincoln@chevron.com">kennedy.lincoln@chevron.com</a> Date: 11/24/2025
--	---

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QUESTIONS, Page 3

Action 529234

**QUESTIONS (continued)**

Operator:  CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 529234
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

**QUESTIONS**

**Site Characterization**

Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Between 26 and 50 (ft.)
What method was used to determine the depth to ground water	Direct Measurement
Did this release impact groundwater or surface water	No
<b>What is the minimum distance, between the closest lateral extents of the release and the following surface areas:</b>	
A continuously flowing watercourse or any other significant watercourse	Greater than 5 (mi.)
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Between 1 and 5 (mi.)
An occupied permanent residence, school, hospital, institution, or church	Greater than 5 (mi.)
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Between 500 and 1000 (ft.)
Any other fresh water well or spring	Between 1/2 and 1 (mi.)
Incorporated municipal boundaries or a defined municipal fresh water well field	Greater than 5 (mi.)
A wetland	Between 1 and 5 (mi.)
A subsurface mine	Greater than 5 (mi.)
An (non-karst) unstable area	Greater than 5 (mi.)
Categorize the risk of this well / site being in a karst geology	High
A 100-year floodplain	Between 1 and 5 (mi.)
Did the release impact areas not on an exploration, development, production, or storage site	No

**Remediation Plan**

Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

Requesting a remediation plan approval with this submission	Yes
<i>Attach a comprehensive report demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined, pursuant to 19.15.29.11 NMAC and 19.15.29.13 NMAC.</i>	
Have the lateral and vertical extents of contamination been fully delineated	Yes
Was this release entirely contained within a lined containment area	No

**Soil Contamination Sampling:** (Provide the highest observable value for each, in milligrams per kilograms.)

Chloride (EPA 300.0 or SM4500 Cl B)	36200
TPH (GRO+DRO+MRO) (EPA SW-846 Method 8015M)	517
GRO+DRO (EPA SW-846 Method 8015M)	517
BTEX (EPA SW-846 Method 8021B or 8260B)	0
Benzene (EPA SW-846 Method 8021B or 8260B)	0

Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.

On what estimated date will the remediation commence	01/05/2026
On what date will (or did) the final sampling or liner inspection occur	01/19/2026
On what date will (or was) the remediation complete(d)	01/19/2026
What is the estimated surface area (in square feet) that will be reclaimed	3387
What is the estimated volume (in cubic yards) that will be reclaimed	294
What is the estimated surface area (in square feet) that will be remediated	3387
What is the estimated volume (in cubic yards) that will be remediated	294

These estimated dates and measurements are recognized to be the best guess or calculation at the time of submission and may (be) change(d) over time as more remediation efforts are completed.

The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.

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QUESTIONS, Page 4

Action 529234

**QUESTIONS (continued)**

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 529234
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

**QUESTIONS**

**Remediation Plan (continued)**

Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

**This remediation will (or is expected to) utilize the following processes to remediate / reduce contaminants:**

(Select all answers below that apply.)

(Ex Situ) Excavation and <b>off-site</b> disposal (i.e. dig and haul, hydrovac, etc.)	Yes
Which OCD approved facility will be used for <b>off-site</b> disposal	Not answered.
<b>OR</b> which OCD approved well (API) will be used for <b>off-site</b> disposal	Not answered.
<b>OR</b> is the <b>off-site</b> disposal site, to be used, out-of-state	Yes
In which state is the disposal taking place	Texas
What is the name of the out-of-state facility	R360 Red Bluff
<b>OR</b> is the <b>off-site</b> disposal site, to be used, an NMED facility	No
(Ex Situ) Excavation and <b>on-site</b> remediation (i.e. On-Site Land Farms)	No
(In Situ) Soil Vapor Extraction	No
(In Situ) Chemical processing (i.e. Soil Shredding, Potassium Permanganate, etc.)	No
(In Situ) Biological processing (i.e. Microbes / Fertilizer, etc.)	No
(In Situ) Physical processing (i.e. Soil Washing, Gypsum, Disking, etc.)	No
Ground Water Abatement pursuant to 19.15.30 NMAC	No
OTHER (Non-listed remedial process)	No

Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

I hereby agree and sign off to the above statement	Name: Kennedy Lincoln Title: Environmental Specialist Email: kennedy.lincoln@chevron.com Date: 11/24/2025
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The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

QUESTIONS, Page 5

Action 529234

**QUESTIONS (continued)**

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**QUESTIONS**

<b>Deferral Requests Only</b>	
<i>Only answer the questions in this group if seeking a deferral upon approval this submission. Each of the following items must be confirmed as part of any request for deferral of remediation.</i>	
Requesting a deferral of the remediation closure due date with the approval of this submission	No



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QUESTIONS, Page 6

Action 529234

**QUESTIONS (continued)**

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
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**QUESTIONS**

<b>Sampling Event Information</b>	
Last sampling notification (C-141N) recorded	<b>510490</b>
Sampling date pursuant to Subparagraph (a) of Paragraph (1) of Subsection D of 19.15.29.12 NMAC	<b>10/13/2025</b>
What was the (estimated) number of samples that were to be gathered	<b>21</b>
What was the sampling surface area in square feet	<b>3387</b>

**Remediation Closure Request**

*Only answer the questions in this group if seeking remediation closure for this release because all remediation steps have been completed.*

Requesting a remediation closure approval with this submission	Yes
Have the lateral and vertical extents of contamination been fully delineated	Yes
Was this release entirely contained within a lined containment area	No
All areas reasonably needed for production or subsequent drilling operations have been stabilized, returned to the sites existing grade, and have a soil cover that prevents ponding of water, minimizing dust and erosion	Yes
What was the total surface area (in square feet) remediated	3387
What was the total volume (cubic yards) remediated	190
All areas not reasonably needed for production or subsequent drilling operations have been reclaimed to contain a minimum of four feet of non-waste contain earthen material with concentrations less than 600 mg/kg chlorides, 100 mg/kg TPH, 50 mg/kg BTEX, and 10 mg/kg Benzene	Yes
What was the total surface area (in square feet) reclaimed	0
What was the total volume (in cubic yards) reclaimed	0
Summarize any additional remediation activities not included by answers (above)	Between October 6 and 10, 2025, Apeck Construction (Apeck), under the guidance of LAI personnel removed approximately 190 cubic yards of impacted soil from an area of about 3,387 square feet mechanical excavation methods. Impacted material was disposed of at the R360 Red Bluff Facility in Reeves County, Texas

*The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (in .pdf format) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.*

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

I hereby agree and sign off to the above statement	Name: Kennedy Lincoln Title: Environmental Specialist Email: kennedy.lincoln@chevron.com Date: 11/24/2025
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QUESTIONS, Page 7

Action 529234

**QUESTIONS (continued)**

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**QUESTIONS**

<b>Reclamation Report</b>	
<i>Only answer the questions in this group if all reclamation steps have been completed.</i>	
Requesting a reclamation approval with this submission	No

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CONDITIONS

Action 529234

**CONDITIONS**

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 529234
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

**CONDITIONS**

Created By	Condition	Condition Date
rhamlet	We have received your Remediation Closure Report for Incident #nAPP2514142619 Hayhurst NM Section 2 SWD (Gravitas), thank you. This Remediation Closure Report is approved.	12/12/2025