



January 16, 2026

New Mexico Oil Conservation Division

New Mexico Energy, Minerals, and Natural Resources Department
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

Re: Remediation Report and Closure Request

Williams 1B
Hilcorp Energy Company
NMOCD Incident No: nAPP2526925908

To Whom it May Concern:

Ensolum, LLC (Ensolum), on behalf of Hilcorp Energy Company (Hilcorp), presents this *Remediation Report and Closure Request* for a release at the Williams 1B natural gas production well (Site). The Site is located on federal land managed by the Bureau of Land Management (BLM) in Unit G, Section 24, Township 31 North, Range 13 West, San Juan County, New Mexico, (Figure 1). This report describes the excavation and confirmation soil sampling activities performed at the Site to remediate impacted soil originating from the release.

SITE BACKGROUND

On September 25, 2025, Hilcorp personnel discovered a release of 39 barrels (bbls) of condensate and 85 bbls of produced water at the Site. Specifically, while conducting monthly tank gauging, a Hilcorp operator observed a hole approximately 3 inches above the bottom of the 300-bbl condensate aboveground storage tank (AST). At that time, the AST was removed from service. The spilled fluids did not migrate horizontally outside of secondary containment; however, no fluids were recovered. Hilcorp submitted the *Notification of Release* to the New Mexico Oil Conservation Division (NMOCD) on September 26, 2025 and the Site was assigned the Incident Number nAPP2526925908.

SITE CHARACTERIZATION

As part of the Site investigation, local geology/hydrogeology and nearby sensitive receptors were assessed in accordance with Title 19, Chapter 15, Part 29, Sections 11 and 12 (19.15.29.11 and 12) of the New Mexico Administrative Code (NMAC). This information is further discussed below.

GEOLOGY AND HYDROGEOLOGY

The Site is located within the Nacimiento Geologic Formation. In the report titled “*Hydrogeology and Water Resources of San Juan Basin, New Mexico*” (Stone, et. al., 1983), the Nacimiento Formation is characterized by interbedded black carbonaceous mudstones and white, coarse-grained sandstones, which ranges in thickness from 418 feet to 2,232 feet. The hydrogeologic properties of the Nacimiento Formation display variable hydrogeologic properties dependent on

location. Where sufficient yield is present, the primary use of water from this formation is for domestic and/or livestock supply. The Nacimiento Formation is underlain by the Ojo Alamo sandstone (Stone et. al., 1983).

POTENTIAL SENSITIVE RECEPTORS

Potential nearby receptors were assessed through desktop reviews of United States Geological Survey (USGS) topographic maps, Federal Emergency Management Administration (FEMA) Geographic Information System (GIS) maps, New Mexico Office of the State Engineer (NMOSE) database, aerial photographs, and Site-specific observations.

To assess Site-specific depth-to-groundwater, borehole BH01 was advanced on October 29, 2025, to a depth of 55 feet below ground surface (bgs). Upon completion of the borehole, a temporary well screen and casing were installed in the open borehole and allowed to equilibrate for 72 hours. A water-level indicator was used to assess for the presence or absence of groundwater on November 3, 2025. Groundwater was not encountered in the borehole to a depth of 55.50 feet below the top of the well casing, which was approximately 52.00 feet bgs, indicating the depth to groundwater beneath the Site is greater than 52 feet bgs. Documentation and photographs related to the depth-to-water borehole is attached as Appendix A.

The nearest significant watercourse to the Site is a dry wash located approximately 1,217 feet southeast of the well pad. The Site is greater than 200 feet from any lakebed, sinkhole, or playa lake, and greater than 300 feet from any wetland. No wellhead protection areas, springs, or domestic/stock wells are located within a ½-mile from the Site. The Site is not within a 100-year floodplain, overlying a subsurface mine, or located within an area underlain by unstable geology (an area designated as medium or high potential karst by the BLM). Schools, hospitals, institutions, churches, and/or other occupied permanent residence or structures are not located within 300 feet of the Site. A Site receptor map is shown on Figure 1.

SITE CLOSURE CRITERIA

Based on the information presented above and in accordance with the *Table I, Closure Criteria for Soils Impacted by a Release* (19.15.29.12 NMAC), the following Closure Criteria for constituents of concern (COCs) should be applied to the Site:

- Benzene: 10 milligrams per kilogram (mg/kg)
- Benzene, toluene, ethylbenzene, and xylenes (BTEX): 50 mg/kg
- Total petroleum hydrocarbons (TPH) as a combination of gasoline range organics (GRO), diesel range organics (DRO), and motor oil range organics (MRO): 2,500 mg/kg
- TPH as a combination of GRO and DRO: 1,000 mg/kg
- Chloride: 10,000 mg/kg

EXCAVATION AND CONFIRMATION SOIL SAMPLING ACTIVITIES

Due to the volume of the release, Hilcorp conducted excavation activities between October 7 and November 11, 2025, in order to remove impacted soil. To direct excavation activities, Ensolum personnel field screened soil for volatile organic compounds (VOCs) using a calibrated photoionization detector (PID) and chloride using Hach® QuanTab® chloride test strips. Once field screening indicated impacts had been removed, confirmation soil samples of the excavation floor and sidewalls were collected on November 11, 2025.

Hilcorp Energy Company

Remediation Report and Closure Request

Williams 1B

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Five-point composite soil samples were collected from the floor and sidewalls of the excavation (sidewall samples SW01 through SW04 and floor samples FS01 through FS10) at a frequency not exceeding one sample for every 200 square feet as shown on Figure 2. The five-point composite samples were collected by placing five equivalent aliquots of soil into resealable plastic bag and homogenizing the samples by thoroughly mixing. Additionally, four discrete soil samples (SS01 through SS04) were collected from surface soils outside of the excavation footprint to confirm the lateral extents of impacts had been successfully delineated. All soil samples were placed into laboratory provided containers and transported under proper chain of custody procedures to Envirotech Analytical Laboratory (Envirotech) and analyzed for BTEX following United States Environmental Protection Agency (EPA) Method 8021B, TPH following EPA Method 8015M/D, and chloride following EPA Method 300.0.

Analytical results from the final excavation extent indicated concentrations of BTEX, TPH, and chloride were compliant with NMOCD Table I Closure Criteria in all confirmation soil samples. In total, the excavation measured approximately 1,835 square feet in areal extent to depths of 4 feet bgs. Approximately 275 cubic yards of impacted soil was removed and transported to the Envirotech Landfarm located in San Juan County, New Mexico. Based on the well pad plat presented in Appendix B and as indicated on Figure 2, the excavation remained within the boundaries and on disturbed surface of the well pad. No off-pad areas were disturbed during remediation work at the Site.

A notification of sampling activities was provided to the NMOCD prior to confirmation soil sampling and is attached as Appendix C. Soil sample results are summarized in Table 1 and on Figure 2, with complete laboratory analytical report attached as Appendix D. Photographs of the final excavation extent, taken by Ensolum once excavation work was complete, are presented in Appendix E.

CLOSURE REQUEST

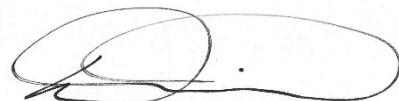
Site excavation and sampling activities were conducted at the Site to address the release discovered on September 25, 2025, at the Site. Laboratory analytical results for the excavation confirmation soil samples, collected from the final excavation extent, indicated all COC concentrations were compliant with the Site Closure Criteria and no further remediation is required. Excavation of impacted soil has mitigated impacts at this Site, and these remedial actions have been protective of human health, the environment, and groundwater. As such, Hilcorp respectfully requests closure for Incident Number nAPP2526925908.

We appreciate the opportunity to provide this work plan to the NMOCD. If you should have any questions or comments regarding this document, please contact the undersigned.

Sincerely,
Ensolum, LLC



Eric Carroll
Project Geologist
(303) 842-9578
ecarroll@ensolum.com



Daniel R. Moir, PG (licensed in WY & TX)
Senior Managing Geologist
(303) 887-2946
dmoir@ensolum.com

Attachments:

Figure 1: Site Location Map

Figure 2: Excavation Soil Sample Locations & Pad Boundary

Table 1: Soil Sample Analytical Results

Appendix A: Depth to Water Determination

Appendix B: Well Pad Plat

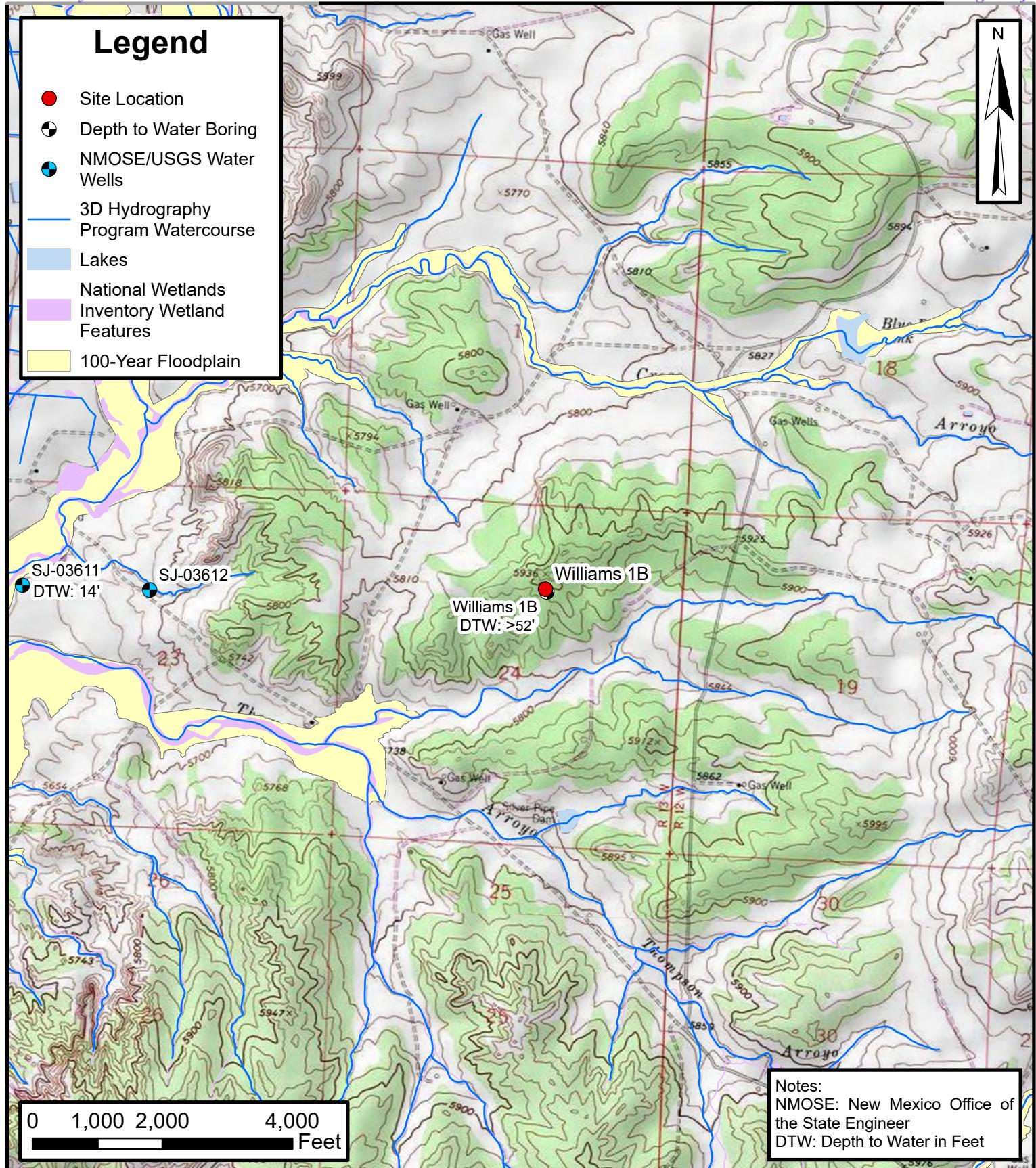
Appendix C: Agency Correspondence

Appendix D: Laboratory Analytical Results

Appendix E: Photographic Log



FIGURES



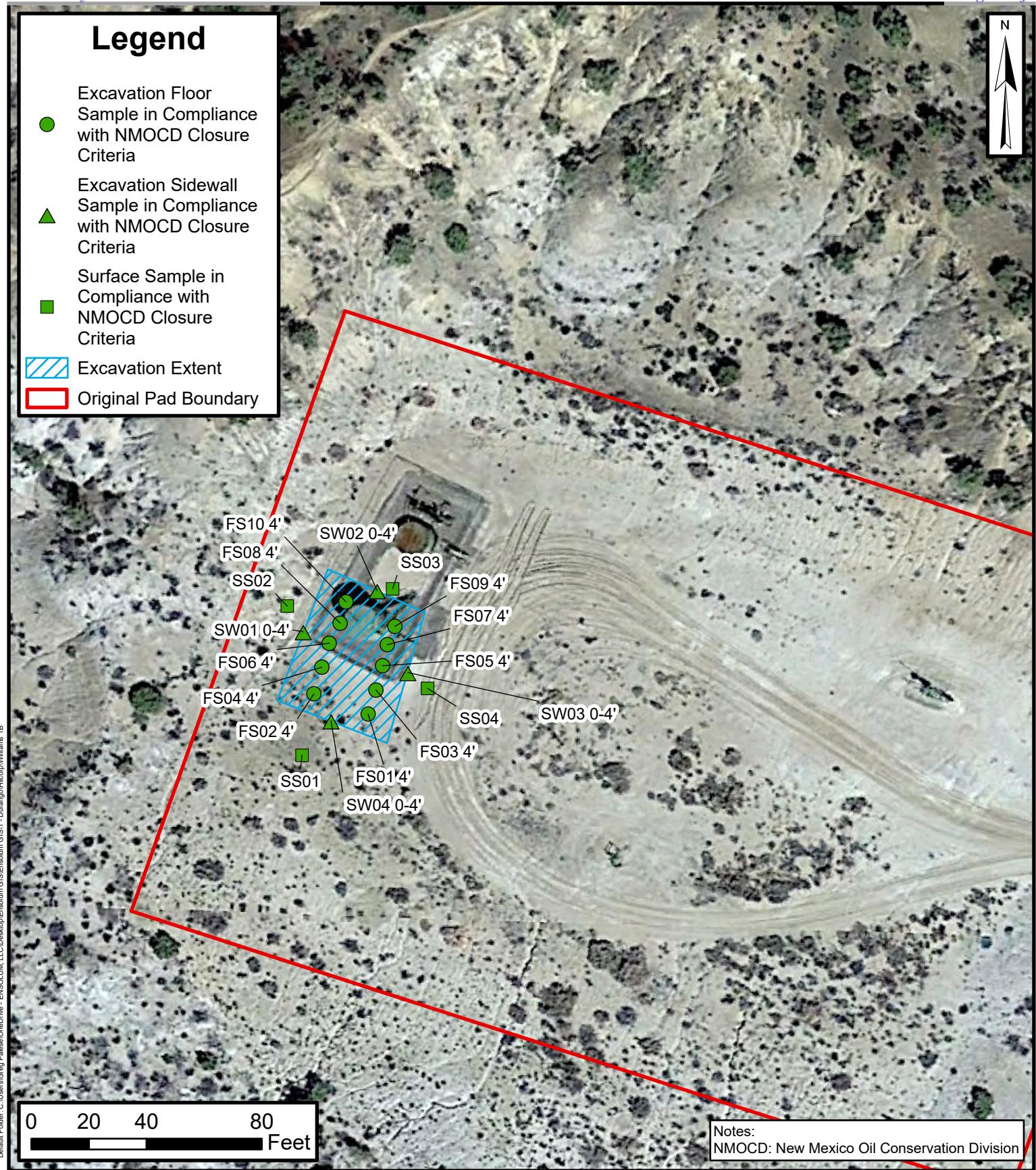
Site Location Map

Williams 1B
Hilcorp Energy Company
36.888867, -108.154056
San Juan County, New Mexico



Environmental, Engineering and Hydrogeologic Consultants

FIGURE
1





TABLES

TABLE 1
 SOIL SAMPLE ANALYTICAL RESULTS
 Williams 1B
 Hilcorp Energy Company
 San Juan County, New Mexico

Sample Identification	Date	Depth (feet bgs)	Benzene (mg/kg)	Toluene (mg/kg)	Ethylbenzene (mg/kg)	Xylenes (mg/kg)	Total BTEX (mg/kg)	TPH GRO (mg/kg)	TPH DRO (mg/kg)	TPH MRO (mg/kg)	GRO+DRO (mg/kg)	Total TPH (mg/kg)	Chloride (mg/kg)
NMOCD Closure Criteria for Soils Impacted by a Release			10	NE	NE	NE	50	NE	NE	NE	1,000	2,500	10,000
Confirmation Sidewall Samples													
SW01 0-4'	11/11/2025	0 - 4	<0.0250	<0.0250	<0.0250	<0.0250	<0.0250	<20.0	<25.0	<50.0	<25.0	<50.0	66.1
SW02 0-4'	11/11/2025	0 - 4	<0.0250	<0.0250	<0.0250	<0.0250	<0.0250	<20.0	<25.0	<50.0	<25.0	<50.0	242
SW03 0-4'	11/11/2025	0 - 4	<0.0250	<0.0250	<0.0250	0.410	<0.0250	<20.0	61.8	<50.0	61.8	<50.0	362
SW04 0-4'	11/11/2025	0 - 4	<0.0250	0.492	0.779	10.8	12.1	159	292	<50.0	451	451	<200
Confirmation Floor Samples													
FS01 4'	11/11/2025	4	<0.0250	<0.0250	<0.0250	0.186	0.186	<20.0	<25.0	<50.0	<25.0	<50.0	135
FS02 4'	11/11/2025	4	<0.0250	<0.0250	<0.0250	<0.0250	<0.0250	<20.0	<25.0	<50.0	<25.0	<50.0	129
FS03 4'	11/11/2025	4	<0.0250	<0.0250	<0.0250	<0.0250	<0.0250	<20.0	<25.0	<50.0	<25.0	<50.0	259
FS04 4'	11/11/2025	4	<0.0250	<0.0250	<0.0250	<0.0250	<0.0250	<20.0	<25.0	<50.0	<25.0	<50.0	67.0
FS05 4'	11/11/2025	4	<0.0250	<0.0250	<0.0250	<0.0250	<0.0250	<20.0	<25.0	<50.0	<25.0	<50.0	108
FS06 4'	11/11/2025	4	<0.0250	<0.0250	<0.0250	<0.0250	<0.0250	<20.0	<25.0	<50.0	<25.0	<50.0	63.4
FS07 4'	11/11/2025	4	<0.0250	<0.0250	<0.0250	<0.0250	<0.0250	<20.0	<25.0	<50.0	<25.0	<50.0	141
FS08 4'	11/11/2025	4	<0.0250	<0.0250	<0.0250	<0.0250	<0.0250	<20.0	<25.0	<50.0	<25.0	<50.0	43.3
FS09 4'	11/11/2025	4	<0.0250	0.0483	0.0849	1.39	1.52	29.2	47.9	<50.0	77.1	77.1	142
FS10 4'	11/11/2025	4	<0.0250	<0.0250	<0.0250	<0.0250	<0.0250	<20.0	<25.0	<50.0	<25.0	<50.0	45.5
Surface Soil Samples													
SS01	11/11/2025	0 - 0.5	<0.0250	<0.0250	<0.0250	<0.0250	<0.0250	<20.0	<25.0	<50.0	<25.0	<50.0	<100
SS02	11/11/2025	0 - 0.5	<0.0250	<0.0250	<0.0250	0.194	0.194	<20.0	<25.0	<50.0	<25.0	<50.0	<200
SS03	11/11/2025	0 - 0.5	<0.0250	<0.0250	<0.0250	<0.0250	<0.0250	<20.0	<25.0	<50.0	<25.0	<50.0	<20.0
SS04	11/11/2025	0 - 0.5	<0.0250	<0.0250	<0.0250	<0.0250	<0.0250	<20.0	<25.0	<50.0	<25.0	<50.0	<200

Notes:

bgs: Below ground surface

GRO: Gasoline Range Organics

BTEX: Benzene, Toluene, Ethylbenzene, and Xylenes

DRO: Diesel Range Organics

mg/kg: Milligrams per kilogram

MRO: Motor Oil/Lube Oil Range Organics

NE: Not Established

TPH: Total Petroleum Hydrocarbon

NMOCD: New Mexico Oil Conservation Division

' : Feet

PID: Photoionization detector

< : Indicates result less than the stated laboratory reporting limit (RL)

ppm: Parts per million



APPENDIX A

Depth to Water Determination

DIRECTION
312 deg(T)

36.88862°N
108.15344°W

ACCURACY 4 m
DATUM WGS84



2025-10-29
15:44:39-06:00

DIRECTION
319 deg(T)

36.88872°N
108.15362°W

ACCURACY 3 m
DATUM WGS84



2025-10-29

17:14:08-06:00

South East

⌚ 137°SE (T) • 36.888669, -108.153633 ±6ft ▲ 5807ft





BORING LOG

ENSOLUM

PROJECT NAME Williams 1B
CLIENT Hilcorp Energy Company
LOCATION Williams 1B
DRILLING DATE 10/29/2025
LOGGED BY A. Schermer

DRILLING COMPANY Enviro-Drill
DRILL RIG
DRILLING METHOD Hollow-stem auger
TOTAL DEPTH 55'
DIAMETER

COMPLETION	CASING	SCREEN
COMMENTS		

Depth (feet)	Sample Interval	Blow Count	% Recovery	Samples	Geologic Log Symbol	Material Description		
2	0-5	50 for 4"	100%		SW	Well Graded Sand. Coarse to fine grain. Medium dense, non plastic. Tan/Brown with some black and rust colors. Dry. Metallic odor		
4	5-10		95%		SW	Well graded sand with silt. Coarse to very fine grain. Dense, non plastic. Brown/ tan. No stain no odor.		
6	10-15		50%		SW	Well Graded Sand. Coarse to fine grain. Dense, low plasticity, dry. Brown/ tan, with some light grey/ white. No odor.		
8	15-20		80%		SW	Well graded sand. Coarse to very fine grain. Very dense, non plastic, dry. Brown with some black and white colors. No odor.		
10	20-25				SW	Same as above		
12	25-30				SW	Well graded sand. Coarse to very fine grain. Medium dense, non plastic, dry. Brown, some white color. No odor.		
14	30-35				SW	Well graded sand with silt. Coarse to very fine grain. Dense, non-plastic, dry. White, trace brown. No odor.		
16	35 - 40				SW	Same as above		
18	40 - 45				SW	Well graded sand w/ silt. Coarse to very fine. Dense, non-plastic, dry. Brown with some white color. No odor.		
20	45 - 50				SW	Well graded sand with silt. Coarse to very fine. Medium dense, non-plastic, dry. Gray and brown, no odor/no stain.		
22	50 - 55				SW	Well graded sand with silt and gravel. Very coarse to very fine with silt and small gravel. Non plastic, dense, dry. Tan, light grey, white. No stain, no odor.		
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Disclaimer This bore log is intended for environmental not geotechnical purposes.

Page 1 of 1

Location Williams IB

Date 11-3-25 131

Project / Client H.Icorp

ow/P. 4 ge. truck

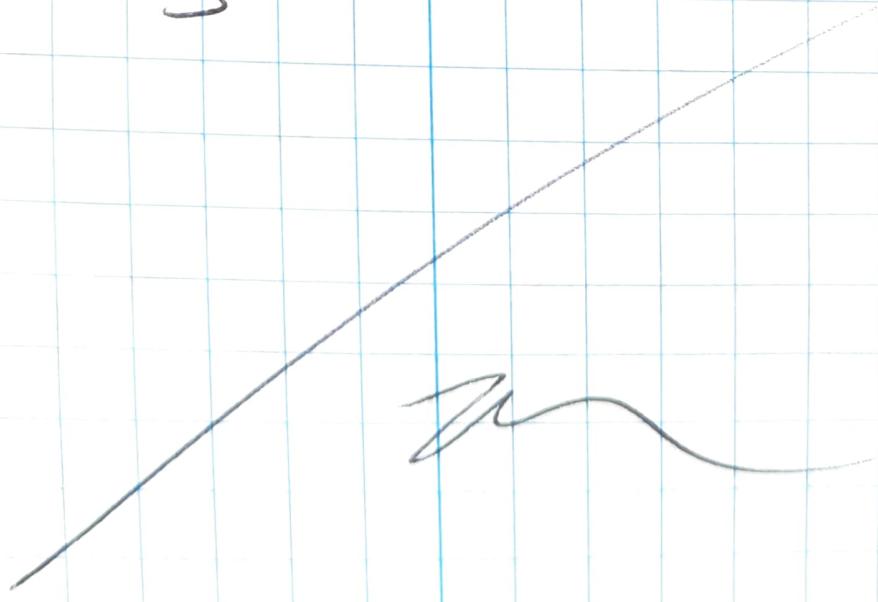
1420 - onsite w/ Chord Perkins to sage
 DTW well drilled on 10' and
 backfill bore hole
 - JSA signed

	TD	DTW
BH01 (in casing)	55.50	dry
BH01 (out side casing)	52.00	dry

- pictures and video to document DTW
 greater than 50' bgs

backfilled w/ 24x50 lbs bags of
 bentonite hydrated w/ water

1500 - leaving site

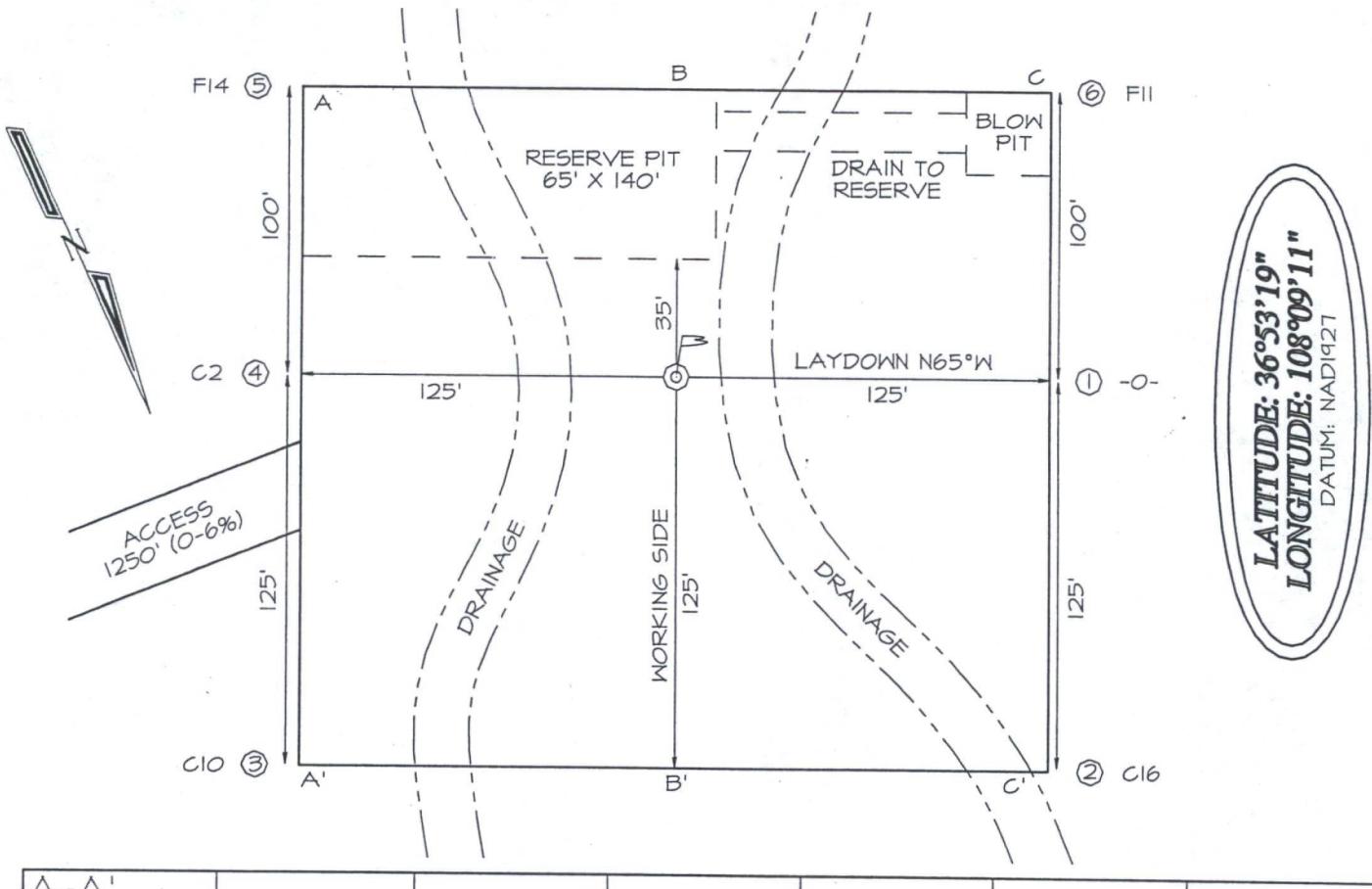




APPENDIX B

Well Pad Plat

COROLLERA ENERGY, INC. WILLIAMS #1B
1390' FNL & 2135' FEL, SECTION 24, T31N, R13W, NMPM
SAN JUAN COUNTY, NEW MEXICO GROUND ELEVATION: 5885'



A topographic map showing contour lines and a profile line B-B'. The profile line is marked with elevations: 5895', 5885', and 5875'. A small horizontal scale bar is located above the profile line.

A topographic map showing contour lines for elevations 5895', 5885', and 5875'. The map includes a grid, a north arrow, and a small sketch of a mountain peak with a dashed line and the letter 'a'.

CORDILLERA ENERGY, INC.
WILLIAMS #1B PROPOSED PIPELINE SURVEY
NE/4 SECTION 24, T31N, R13W, N.M.P.M.
SAN JUAN COUNTY, NEW MEXICO

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CAP BLM

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APPENDIX C

Agency Correspondence

From: OCDOOnline@state.nm.us
To: Stuart.Hyde@state.nm.us
Subject: The Oil Conservation Division (OCD) has accepted the application, Application ID: 523485
Date: Wednesday, November 5, 2025 12:51:07 PM

[**EXTERNAL EMAIL**]

To whom it may concern (c/o Stuart Hyde for HILCORP ENERGY COMPANY),

The OCD has received the submitted *Notification for (Final) Sampling of a Release* (C-141N), for incident ID (n#) nAPP2526925908.

The sampling event is expected to take place:

When: 11/11/2025 @ 10:00

Where: G-24-31N-13W 1390 FNL 2135 FEL (36.888632,-108.15315)

Additional Information: Stuart Hyde, 970-903-1607

Additional Instructions: Williams 1B well pad, coordinates 36.888632, -108.15315

An OCD representative may be available onsite at the date and time reported. In the absence or presence of an OCD representative, sampling pursuant to 19.15.29.12.D NMAC is required. Sampling must be performed following an approved sampling plan or pursuant to 19.15.29.12.D.(1).(c) NMAC. Should there be a change in the scheduled date and time of the sampling event, then another notification should be resubmitted through OCD permitting as soon as possible.

- **Failure to notify the OCD of sampling events including any changes in date/time per the requirements of 19.15.29.12.D.(1).(a) NMAC, may result in the remediation closure samples not being accepted.**
- **If confirmation sampling is going to take place over multiple days, individual C-141N applications must be submitted for each sampling date. Date ranges are not currently accepted on the C-141N application.**

If you have any questions regarding this application, or don't know why you have received this email, please contact us.

New Mexico Energy, Minerals and Natural Resources Department
1220 South St. Francis Drive
Santa Fe, NM 87505



APPENDIX D

Laboratory Analytical Reports

Report to:

Mitch Killough



envirotech

Practical Solutions for a Better Tomorrow

Analytical Report

Hilcorp Energy Co

Project Name: Williams 1B

Work Order: E511153

Job Number: 17051-0002

Received: 11/11/2025

Revision: 1

Report Reviewed By:

Walter Hinchman
Laboratory Director
11/18/25

Envirotech Inc. certifies the test results meet all requirements of TNI unless noted otherwise.
Statement of Data Authenticity: Envirotech Inc. attests the data reported has not been altered in any way.
Partial or incomplete reproduction of this report is prohibited, unless approved by Envirotech Inc.
Envirotech Inc. holds the Utah TNI certification NM00979 for data reported.
Envirotech Inc. holds the Texas TNI certification T104704557 for data reported.



Date Reported: 11/18/25

Mitch Killough
PO Box 61529
Houston, TX 77208



Project Name: Williams 1B
Workorder: E511153
Date Received: 11/11/2025 4:17:00PM

Mitch Killough,

Thank you for choosing Envirotech, Inc. as your analytical testing laboratory for the sample(s) received on, 11/11/2025 4:17:00PM, under the Project Name: Williams 1B.

The analytical test results summarized in this report with the Project Name: Williams 1B apply to the individual samples collected, identified and submitted bearing the project name on the enclosed chain-of-custody. Subcontracted sample analyses not conducted by Envirotech, Inc., are attached in full as issued by the subcontract laboratory.

Please review the Chain-of-Custody (COC) and Sample Receipt Checklist (SRC) for any issues regarding sample receipt temperature, containers, preservation etc. To best understand your test results, review the entire report summarizing your sample data and the associated quality control batch data.

All reported data in this analytical report were analyzed according to the referenced method(s) and are in compliance with the latest NELAC/TNI standards, unless otherwise noted. Samples or analytical quality control parameters not meeting specific QC criteria are qualified with a data flag. Data flag definitions are located in the Notes and Definitions section of this analytical report.

If you have any questions concerning this report, please feel free to contact Envirotech, Inc.

Respectfully,

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Sample Summary

Hilcorp Energy Co PO Box 61529 Houston TX, 77208	Project Name: Williams 1B Project Number: 17051-0002 Project Manager: Mitch Killough	Reported: 11/18/25 14:31
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Client Sample ID	Lab Sample ID	Matrix	Sampled	Received	Container
FS01 4'	E511153-01A	Soil	11/11/25	11/11/25	Glass Jar, 4 oz.
FS02 4'	E511153-02A	Soil	11/11/25	11/11/25	Glass Jar, 4 oz.
FS03 4'	E511153-03A	Soil	11/11/25	11/11/25	Glass Jar, 4 oz.
FS04 4'	E511153-04A	Soil	11/11/25	11/11/25	Glass Jar, 4 oz.
FS05 4'	E511153-05A	Soil	11/11/25	11/11/25	Glass Jar, 4 oz.
FS06 4'	E511153-06A	Soil	11/11/25	11/11/25	Glass Jar, 4 oz.
FS07 4'	E511153-07A	Soil	11/11/25	11/11/25	Glass Jar, 4 oz.
FS08 4'	E511153-08A	Soil	11/11/25	11/11/25	Glass Jar, 4 oz.
FS09 4'	E511153-09A	Soil	11/11/25	11/11/25	Glass Jar, 4 oz.
FS10 4'	E511153-10A	Soil	11/11/25	11/11/25	Glass Jar, 4 oz.
SW01 0-4'	E511153-11A	Soil	11/11/25	11/11/25	Glass Jar, 4 oz.
SW02 0-4'	E511153-12A	Soil	11/11/25	11/11/25	Glass Jar, 4 oz.
SW03 0-4'	E511153-13A	Soil	11/11/25	11/11/25	Glass Jar, 4 oz.
SW04 0-4'	E511153-14A	Soil	11/11/25	11/11/25	Glass Jar, 4 oz.
SS02	E511153-15A	Soil	11/11/25	11/11/25	Glass Jar, 4 oz.
SS03	E511153-16A	Soil	11/11/25	11/11/25	Glass Jar, 4 oz.
SS01	E511153-17A	Soil	11/11/25	11/11/25	Glass Jar, 4 oz.
SS04	E511153-18A	Soil	11/11/25	11/11/25	Glass Jar, 4 oz.

Sample Data

Hilcorp Energy Co PO Box 61529 Houston TX, 77208	Project Name: Williams 1B Project Number: 17051-0002 Project Manager: Mitch Killough	Reported: 11/18/2025 2:31:40PM
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FS01 4'

E511153-01

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg		Analyst: BA		Batch: 2546113
Benzene	ND	0.0250	1	11/12/25	11/15/25	
Ethylbenzene	ND	0.0250	1	11/12/25	11/15/25	
Toluene	ND	0.0250	1	11/12/25	11/15/25	
o-Xylene	0.0692	0.0250	1	11/12/25	11/15/25	
p,m-Xylene	0.117	0.0500	1	11/12/25	11/15/25	
Total Xylenes	0.186	0.0250	1	11/12/25	11/15/25	
Surrogate: 4-Bromochlorobenzene-PID		115 %	70-130		11/12/25	11/15/25
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg		Analyst: BA		Batch: 2546113
Gasoline Range Organics (C6-C10)	ND	20.0	1	11/12/25	11/15/25	
Surrogate: 1-Chloro-4-fluorobenzene-FID		93.7 %	70-130		11/12/25	11/15/25
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg		Analyst: HM		Batch: 2546117
Diesel Range Organics (C10-C28)	ND	25.0	1	11/13/25	11/13/25	
Oil Range Organics (C28-C36)	ND	50.0	1	11/13/25	11/13/25	
Surrogate: n-Nonane		99.0 %	61-141		11/13/25	11/13/25
Anions by EPA 300.0/9056A	mg/kg	mg/kg		Analyst: TP		Batch: 2546127
Chloride	135	40.0	2	11/13/25	11/13/25	

Sample Data

Hilcorp Energy Co PO Box 61529 Houston TX, 77208	Project Name: Williams 1B Project Number: 17051-0002 Project Manager: Mitch Killough	Reported: 11/18/2025 2:31:40PM
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FS02 4'**E511153-02**

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg		Analyst: BA		Batch: 2546113
Benzene	ND	0.0250	1	11/12/25	11/15/25	
Ethylbenzene	ND	0.0250	1	11/12/25	11/15/25	
Toluene	ND	0.0250	1	11/12/25	11/15/25	
o-Xylene	ND	0.0250	1	11/12/25	11/15/25	
p,m-Xylene	ND	0.0500	1	11/12/25	11/15/25	
Total Xylenes	ND	0.0250	1	11/12/25	11/15/25	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>	<i>114 %</i>	<i>70-130</i>		<i>11/12/25</i>	<i>11/15/25</i>	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg		Analyst: BA		Batch: 2546113
Gasoline Range Organics (C6-C10)	ND	20.0	1	11/12/25	11/15/25	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>	<i>91.0 %</i>	<i>70-130</i>		<i>11/12/25</i>	<i>11/15/25</i>	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg		Analyst: HM		Batch: 2546117
Diesel Range Organics (C10-C28)	ND	25.0	1	11/13/25	11/13/25	
Oil Range Organics (C28-C36)	ND	50.0	1	11/13/25	11/13/25	
<i>Surrogate: n-Nonane</i>	<i>100 %</i>	<i>61-141</i>		<i>11/13/25</i>	<i>11/13/25</i>	
Anions by EPA 300.0/9056A	mg/kg	mg/kg		Analyst: TP		Batch: 2546127
Chloride	129	20.0	1	11/13/25	11/13/25	

Sample Data

Hilcorp Energy Co PO Box 61529 Houston TX, 77208	Project Name: Williams 1B Project Number: 17051-0002 Project Manager: Mitch Killough	Reported: 11/18/2025 2:31:40PM
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FS03 4'**E511153-03**

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg		Analyst: BA		Batch: 2546113
Benzene	ND	0.0250	1	11/12/25	11/15/25	
Ethylbenzene	ND	0.0250	1	11/12/25	11/15/25	
Toluene	ND	0.0250	1	11/12/25	11/15/25	
o-Xylene	ND	0.0250	1	11/12/25	11/15/25	
p,m-Xylene	ND	0.0500	1	11/12/25	11/15/25	
Total Xylenes	ND	0.0250	1	11/12/25	11/15/25	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>	<i>114 %</i>	<i>70-130</i>		<i>11/12/25</i>	<i>11/15/25</i>	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg		Analyst: BA		Batch: 2546113
Gasoline Range Organics (C6-C10)	ND	20.0	1	11/12/25	11/15/25	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>	<i>91.0 %</i>	<i>70-130</i>		<i>11/12/25</i>	<i>11/15/25</i>	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg		Analyst: HM		Batch: 2546117
Diesel Range Organics (C10-C28)	ND	25.0	1	11/13/25	11/13/25	
Oil Range Organics (C28-C36)	ND	50.0	1	11/13/25	11/13/25	
<i>Surrogate: n-Nonane</i>	<i>97.7 %</i>	<i>61-141</i>		<i>11/13/25</i>	<i>11/13/25</i>	
Anions by EPA 300.0/9056A	mg/kg	mg/kg		Analyst: TP		Batch: 2546127
Chloride	259	40.0	2	11/13/25	11/13/25	

Sample Data

Hilcorp Energy Co PO Box 61529 Houston TX, 77208	Project Name: Williams 1B Project Number: 17051-0002 Project Manager: Mitch Killough	Reported: 11/18/2025 2:31:40PM
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FS04 4'**E511153-04**

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg		Analyst: BA		Batch: 2546113
Benzene	ND	0.0250	1	11/12/25	11/15/25	
Ethylbenzene	ND	0.0250	1	11/12/25	11/15/25	
Toluene	ND	0.0250	1	11/12/25	11/15/25	
o-Xylene	ND	0.0250	1	11/12/25	11/15/25	
p,m-Xylene	ND	0.0500	1	11/12/25	11/15/25	
Total Xylenes	ND	0.0250	1	11/12/25	11/15/25	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>	<i>114 %</i>	<i>70-130</i>		<i>11/12/25</i>	<i>11/15/25</i>	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg		Analyst: BA		Batch: 2546113
Gasoline Range Organics (C6-C10)	ND	20.0	1	11/12/25	11/15/25	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>	<i>91.9 %</i>	<i>70-130</i>		<i>11/12/25</i>	<i>11/15/25</i>	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg		Analyst: HM		Batch: 2546117
Diesel Range Organics (C10-C28)	ND	25.0	1	11/13/25	11/13/25	
Oil Range Organics (C28-C36)	ND	50.0	1	11/13/25	11/13/25	
<i>Surrogate: n-Nonane</i>	<i>97.5 %</i>	<i>61-141</i>		<i>11/13/25</i>	<i>11/13/25</i>	
Anions by EPA 300.0/9056A	mg/kg	mg/kg		Analyst: TP		Batch: 2546127
Chloride	67.0	20.0	1	11/13/25	11/13/25	

Sample Data

Hilcorp Energy Co PO Box 61529 Houston TX, 77208	Project Name: Williams 1B Project Number: 17051-0002 Project Manager: Mitch Killough	Reported: 11/18/2025 2:31:40PM
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FS05 4'**E511153-05**

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg		Analyst: BA		Batch: 2546113
Benzene	ND	0.0250	1	11/12/25	11/15/25	
Ethylbenzene	ND	0.0250	1	11/12/25	11/15/25	
Toluene	ND	0.0250	1	11/12/25	11/15/25	
o-Xylene	ND	0.0250	1	11/12/25	11/15/25	
p,m-Xylene	ND	0.0500	1	11/12/25	11/15/25	
Total Xylenes	ND	0.0250	1	11/12/25	11/15/25	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>	<i>115 %</i>	<i>70-130</i>		<i>11/12/25</i>	<i>11/15/25</i>	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg		Analyst: BA		Batch: 2546113
Gasoline Range Organics (C6-C10)	ND	20.0	1	11/12/25	11/15/25	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>	<i>91.5 %</i>	<i>70-130</i>		<i>11/12/25</i>	<i>11/15/25</i>	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg		Analyst: HM		Batch: 2546117
Diesel Range Organics (C10-C28)	ND	25.0	1	11/13/25	11/13/25	
Oil Range Organics (C28-C36)	ND	50.0	1	11/13/25	11/13/25	
<i>Surrogate: n-Nonane</i>	<i>99.8 %</i>	<i>61-141</i>		<i>11/13/25</i>	<i>11/13/25</i>	
Anions by EPA 300.0/9056A	mg/kg	mg/kg		Analyst: TP		Batch: 2546127
Chloride	108	40.0	2	11/13/25	11/13/25	

Sample Data

Hilcorp Energy Co PO Box 61529 Houston TX, 77208	Project Name: Williams 1B Project Number: 17051-0002 Project Manager: Mitch Killough	Reported: 11/18/2025 2:31:40PM
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FS06 4'**E511153-06**

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg		Analyst: BA		Batch: 2546113
Benzene	ND	0.0250	1	11/12/25	11/15/25	
Ethylbenzene	ND	0.0250	1	11/12/25	11/15/25	
Toluene	ND	0.0250	1	11/12/25	11/15/25	
o-Xylene	ND	0.0250	1	11/12/25	11/15/25	
p,m-Xylene	ND	0.0500	1	11/12/25	11/15/25	
Total Xylenes	ND	0.0250	1	11/12/25	11/15/25	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>	<i>115 %</i>	<i>70-130</i>		<i>11/12/25</i>	<i>11/15/25</i>	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg		Analyst: BA		Batch: 2546113
Gasoline Range Organics (C6-C10)	ND	20.0	1	11/12/25	11/15/25	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>	<i>91.9 %</i>	<i>70-130</i>		<i>11/12/25</i>	<i>11/15/25</i>	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg		Analyst: HM		Batch: 2546117
Diesel Range Organics (C10-C28)	ND	25.0	1	11/13/25	11/13/25	
Oil Range Organics (C28-C36)	ND	50.0	1	11/13/25	11/13/25	
<i>Surrogate: n-Nonane</i>	<i>99.4 %</i>	<i>61-141</i>		<i>11/13/25</i>	<i>11/13/25</i>	
Anions by EPA 300.0/9056A	mg/kg	mg/kg		Analyst: TP		Batch: 2546127
Chloride	63.4	20.0	1	11/13/25	11/13/25	

Sample Data

Hilcorp Energy Co PO Box 61529 Houston TX, 77208	Project Name: Williams 1B Project Number: 17051-0002 Project Manager: Mitch Killough	Reported: 11/18/2025 2:31:40PM
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FS07 4'**E511153-07**

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg		Analyst: BA		Batch: 2546113
Benzene	ND	0.0250	1	11/12/25	11/15/25	
Ethylbenzene	ND	0.0250	1	11/12/25	11/15/25	
Toluene	ND	0.0250	1	11/12/25	11/15/25	
o-Xylene	ND	0.0250	1	11/12/25	11/15/25	
p,m-Xylene	ND	0.0500	1	11/12/25	11/15/25	
Total Xylenes	ND	0.0250	1	11/12/25	11/15/25	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>	<i>111 %</i>	<i>70-130</i>		<i>11/12/25</i>	<i>11/15/25</i>	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg		Analyst: BA		Batch: 2546113
Gasoline Range Organics (C6-C10)	ND	20.0	1	11/12/25	11/15/25	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>	<i>90.9 %</i>	<i>70-130</i>		<i>11/12/25</i>	<i>11/15/25</i>	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg		Analyst: HM		Batch: 2546117
Diesel Range Organics (C10-C28)	ND	25.0	1	11/13/25	11/13/25	
Oil Range Organics (C28-C36)	ND	50.0	1	11/13/25	11/13/25	
<i>Surrogate: n-Nonane</i>	<i>99.8 %</i>	<i>61-141</i>		<i>11/13/25</i>	<i>11/13/25</i>	
Anions by EPA 300.0/9056A	mg/kg	mg/kg		Analyst: TP		Batch: 2546127
Chloride	141	40.0	2	11/13/25	11/13/25	

Sample Data

Hilcorp Energy Co PO Box 61529 Houston TX, 77208	Project Name: Williams 1B Project Number: 17051-0002 Project Manager: Mitch Killough	Reported: 11/18/2025 2:31:40PM
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FS08 4'**E511153-08**

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg		Analyst: BA		Batch: 2546113
Benzene	ND	0.0250	1	11/12/25	11/15/25	
Ethylbenzene	ND	0.0250	1	11/12/25	11/15/25	
Toluene	ND	0.0250	1	11/12/25	11/15/25	
o-Xylene	ND	0.0250	1	11/12/25	11/15/25	
p,m-Xylene	ND	0.0500	1	11/12/25	11/15/25	
Total Xylenes	ND	0.0250	1	11/12/25	11/15/25	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>	<i>114 %</i>	<i>70-130</i>		<i>11/12/25</i>	<i>11/15/25</i>	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg		Analyst: BA		Batch: 2546113
Gasoline Range Organics (C6-C10)	ND	20.0	1	11/12/25	11/15/25	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>	<i>91.6 %</i>	<i>70-130</i>		<i>11/12/25</i>	<i>11/15/25</i>	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg		Analyst: HM		Batch: 2546117
Diesel Range Organics (C10-C28)	ND	25.0	1	11/13/25	11/13/25	
Oil Range Organics (C28-C36)	ND	50.0	1	11/13/25	11/13/25	
<i>Surrogate: n-Nonane</i>	<i>100 %</i>	<i>61-141</i>		<i>11/13/25</i>	<i>11/13/25</i>	
Anions by EPA 300.0/9056A	mg/kg	mg/kg		Analyst: TP		Batch: 2546127
Chloride	43.3	20.0	1	11/13/25	11/13/25	

Sample Data

Hilcorp Energy Co PO Box 61529 Houston TX, 77208	Project Name: Williams 1B Project Number: 17051-0002 Project Manager: Mitch Killough	Reported: 11/18/2025 2:31:40PM
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FS09 4'

E511153-09

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg		Analyst: BA		Batch: 2546113
Benzene	ND	0.0250	1	11/12/25	11/15/25	
Ethylbenzene	0.0849	0.0250	1	11/12/25	11/15/25	
Toluene	0.0483	0.0250	1	11/12/25	11/15/25	
o-Xylene	0.379	0.0250	1	11/12/25	11/15/25	
p,m-Xylene	1.01	0.0500	1	11/12/25	11/15/25	
Total Xylenes	1.39	0.0250	1	11/12/25	11/15/25	
Surrogate: 4-Bromochlorobenzene-PID	118 %	70-130		11/12/25	11/15/25	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg		Analyst: BA		Batch: 2546113
Gasoline Range Organics (C6-C10)	29.2	20.0	1	11/12/25	11/15/25	
Surrogate: 1-Chloro-4-fluorobenzene-FID	98.9 %	70-130		11/12/25	11/15/25	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg		Analyst: HM		Batch: 2546117
Diesel Range Organics (C10-C28)	47.9	25.0	1	11/13/25	11/14/25	
Oil Range Organics (C28-C36)	ND	50.0	1	11/13/25	11/14/25	
Surrogate: n-Nonane	102 %	61-141		11/13/25	11/14/25	
Anions by EPA 300.0/9056A	mg/kg	mg/kg		Analyst: TP		Batch: 2546127
Chloride	142	40.0	2	11/13/25	11/13/25	

Sample Data

Hilcorp Energy Co PO Box 61529 Houston TX, 77208	Project Name: Williams 1B Project Number: 17051-0002 Project Manager: Mitch Killough	Reported: 11/18/2025 2:31:40PM
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FS10 4'**E511153-10**

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg		Analyst: BA		Batch: 2546113
Benzene	ND	0.0250	1	11/12/25	11/15/25	
Ethylbenzene	ND	0.0250	1	11/12/25	11/15/25	
Toluene	ND	0.0250	1	11/12/25	11/15/25	
o-Xylene	ND	0.0250	1	11/12/25	11/15/25	
p,m-Xylene	ND	0.0500	1	11/12/25	11/15/25	
Total Xylenes	ND	0.0250	1	11/12/25	11/15/25	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>	<i>114 %</i>	<i>70-130</i>		<i>11/12/25</i>	<i>11/15/25</i>	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg		Analyst: BA		Batch: 2546113
Gasoline Range Organics (C6-C10)	ND	20.0	1	11/12/25	11/15/25	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>	<i>92.8 %</i>	<i>70-130</i>		<i>11/12/25</i>	<i>11/15/25</i>	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg		Analyst: HM		Batch: 2546117
Diesel Range Organics (C10-C28)	ND	25.0	1	11/13/25	11/14/25	
Oil Range Organics (C28-C36)	ND	50.0	1	11/13/25	11/14/25	
<i>Surrogate: n-Nonane</i>	<i>99.7 %</i>	<i>61-141</i>		<i>11/13/25</i>	<i>11/14/25</i>	
Anions by EPA 300.0/9056A	mg/kg	mg/kg		Analyst: TP		Batch: 2546127
Chloride	45.5	20.0	1	11/13/25	11/13/25	

Sample Data

Hilcorp Energy Co PO Box 61529 Houston TX, 77208	Project Name: Williams 1B Project Number: 17051-0002 Project Manager: Mitch Killough	Reported: 11/18/2025 2:31:40PM
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SW01 0-4'**E511153-11**

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg		Analyst: BA		Batch: 2546113
Benzene	ND	0.0250	1	11/12/25	11/15/25	
Ethylbenzene	ND	0.0250	1	11/12/25	11/15/25	
Toluene	ND	0.0250	1	11/12/25	11/15/25	
o-Xylene	ND	0.0250	1	11/12/25	11/15/25	
p,m-Xylene	ND	0.0500	1	11/12/25	11/15/25	
Total Xylenes	ND	0.0250	1	11/12/25	11/15/25	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>	<i>115 %</i>	<i>70-130</i>		<i>11/12/25</i>	<i>11/15/25</i>	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg		Analyst: BA		Batch: 2546113
Gasoline Range Organics (C6-C10)	ND	20.0	1	11/12/25	11/15/25	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>	<i>92.8 %</i>	<i>70-130</i>		<i>11/12/25</i>	<i>11/15/25</i>	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg		Analyst: HM		Batch: 2546117
Diesel Range Organics (C10-C28)	ND	25.0	1	11/13/25	11/14/25	
Oil Range Organics (C28-C36)	ND	50.0	1	11/13/25	11/14/25	
<i>Surrogate: n-Nonane</i>	<i>98.6 %</i>	<i>61-141</i>		<i>11/13/25</i>	<i>11/14/25</i>	
Anions by EPA 300.0/9056A	mg/kg	mg/kg		Analyst: TP		Batch: 2546127
Chloride	66.1	20.0	1	11/13/25	11/13/25	

Sample Data

Hilcorp Energy Co PO Box 61529 Houston TX, 77208	Project Name: Williams 1B Project Number: 17051-0002 Project Manager: Mitch Killough	Reported: 11/18/2025 2:31:40PM
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SW02 0-4'

E511153-12

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg		Analyst: BA		Batch: 2546113
Benzene	ND	0.0250	1	11/12/25	11/15/25	
Ethylbenzene	ND	0.0250	1	11/12/25	11/15/25	
Toluene	ND	0.0250	1	11/12/25	11/15/25	
o-Xylene	ND	0.0250	1	11/12/25	11/15/25	
p,m-Xylene	ND	0.0500	1	11/12/25	11/15/25	
Total Xylenes	ND	0.0250	1	11/12/25	11/15/25	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>	<i>116 %</i>	<i>70-130</i>		<i>11/12/25</i>	<i>11/15/25</i>	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg		Analyst: BA		Batch: 2546113
Gasoline Range Organics (C6-C10)	ND	20.0	1	11/12/25	11/15/25	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>	<i>92.3 %</i>	<i>70-130</i>		<i>11/12/25</i>	<i>11/15/25</i>	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg		Analyst: HM		Batch: 2546117
Diesel Range Organics (C10-C28)	ND	25.0	1	11/13/25	11/14/25	
Oil Range Organics (C28-C36)	ND	50.0	1	11/13/25	11/14/25	
<i>Surrogate: n-Nonane</i>	<i>101 %</i>	<i>61-141</i>		<i>11/13/25</i>	<i>11/14/25</i>	
Anions by EPA 300.0/9056A	mg/kg	mg/kg		Analyst: TP		Batch: 2546127
Chloride	242	20.0	1	11/13/25	11/13/25	

Sample Data

Hilcorp Energy Co PO Box 61529 Houston TX, 77208	Project Name: Williams 1B Project Number: 17051-0002 Project Manager: Mitch Killough	Reported: 11/18/2025 2:31:40PM
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SW03 0-4'

E511153-13

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg		Analyst: BA		Batch: 2546113
Benzene	ND	0.0250	1	11/12/25	11/15/25	
Ethylbenzene	ND	0.0250	1	11/12/25	11/15/25	
Toluene	ND	0.0250	1	11/12/25	11/15/25	
o-Xylene	0.141	0.0250	1	11/12/25	11/15/25	
p,m-Xylene	0.269	0.0500	1	11/12/25	11/15/25	
Total Xylenes	0.410	0.0250	1	11/12/25	11/15/25	
Surrogate: 4-Bromochlorobenzene-PID		122 %	70-130	11/12/25	11/15/25	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg		Analyst: BA		Batch: 2546113
Gasoline Range Organics (C6-C10)	ND	20.0	1	11/12/25	11/15/25	
Surrogate: 1-Chloro-4-fluorobenzene-FID		95.1 %	70-130	11/12/25	11/15/25	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg		Analyst: HM		Batch: 2546117
Diesel Range Organics (C10-C28)	61.8	25.0	1	11/13/25	11/14/25	
Oil Range Organics (C28-C36)	ND	50.0	1	11/13/25	11/14/25	
Surrogate: n-Nonane		103 %	61-141	11/13/25	11/14/25	
Anions by EPA 300.0/9056A	mg/kg	mg/kg		Analyst: TP		Batch: 2546127
Chloride	362	100	5	11/13/25	11/13/25	

Sample Data

Hilcorp Energy Co PO Box 61529 Houston TX, 77208	Project Name: Williams 1B Project Number: 17051-0002 Project Manager: Mitch Killough	Reported: 11/18/2025 2:31:40PM
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SW04 0-4'

E511153-14

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg		Analyst: BA		Batch: 2546113
Benzene	ND	0.0250	1	11/12/25	11/15/25	
Ethylbenzene	0.779	0.0250	1	11/12/25	11/15/25	
Toluene	0.492	0.0250	1	11/12/25	11/15/25	
o-Xylene	2.38	0.0250	1	11/12/25	11/15/25	
p,m-Xylene	8.38	0.0500	1	11/12/25	11/15/25	
Total Xylenes	10.8	0.0250	1	11/12/25	11/15/25	
Surrogate: 4-Bromochlorobenzene-PID		111 %	70-130	11/12/25	11/15/25	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg		Analyst: BA		Batch: 2546113
Gasoline Range Organics (C6-C10)	159	20.0	1	11/12/25	11/15/25	
Surrogate: 1-Chloro-4-fluorobenzene-FID		122 %	70-130	11/12/25	11/15/25	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg		Analyst: HM		Batch: 2546117
Diesel Range Organics (C10-C28)	292	25.0	1	11/13/25	11/14/25	T9
Oil Range Organics (C28-C36)	ND	50.0	1	11/13/25	11/14/25	
Surrogate: n-Nonane		134 %	61-141	11/13/25	11/14/25	
Anions by EPA 300.0/9056A	mg/kg	mg/kg		Analyst: TP		Batch: 2546127
Chloride	ND	200	10	11/13/25	11/13/25	

Sample Data

Hilcorp Energy Co PO Box 61529 Houston TX, 77208	Project Name: Williams 1B Project Number: 17051-0002 Project Manager: Mitch Killough	Reported: 11/18/2025 2:31:40PM
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SS02

E511153-15

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg		Analyst: BA		Batch: 2546113
Benzene	ND	0.0250	1	11/12/25	11/16/25	
Ethylbenzene	ND	0.0250	1	11/12/25	11/16/25	
Toluene	ND	0.0250	1	11/12/25	11/16/25	
o-Xylene	0.0509	0.0250	1	11/12/25	11/16/25	
p,m-Xylene	0.143	0.0500	1	11/12/25	11/16/25	
Total Xylenes	0.194	0.0250	1	11/12/25	11/16/25	
Surrogate: 4-Bromochlorobenzene-PID		116 %	70-130	11/12/25	11/16/25	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg		Analyst: BA		Batch: 2546113
Gasoline Range Organics (C6-C10)	ND	20.0	1	11/12/25	11/16/25	
Surrogate: 1-Chloro-4-fluorobenzene-FID		92.6 %	70-130	11/12/25	11/16/25	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg		Analyst: HM		Batch: 2546117
Diesel Range Organics (C10-C28)	ND	25.0	1	11/13/25	11/14/25	
Oil Range Organics (C28-C36)	ND	50.0	1	11/13/25	11/14/25	
Surrogate: n-Nonane		98.3 %	61-141	11/13/25	11/14/25	
Anions by EPA 300.0/9056A	mg/kg	mg/kg		Analyst: TP		Batch: 2546127
Chloride	ND	200	10	11/13/25	11/13/25	

Sample Data

Hilcorp Energy Co PO Box 61529 Houston TX, 77208	Project Name: Williams 1B Project Number: 17051-0002 Project Manager: Mitch Killough	Reported: 11/18/2025 2:31:40PM
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SS03

E511153-16

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg		Analyst: BA		Batch: 2546113
Benzene	ND	0.0250	1	11/12/25	11/16/25	
Ethylbenzene	ND	0.0250	1	11/12/25	11/16/25	
Toluene	ND	0.0250	1	11/12/25	11/16/25	
o-Xylene	ND	0.0250	1	11/12/25	11/16/25	
p,m-Xylene	ND	0.0500	1	11/12/25	11/16/25	
Total Xylenes	ND	0.0250	1	11/12/25	11/16/25	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>	<i>115 %</i>	<i>70-130</i>		<i>11/12/25</i>	<i>11/16/25</i>	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg		Analyst: BA		Batch: 2546113
Gasoline Range Organics (C6-C10)	ND	20.0	1	11/12/25	11/16/25	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>	<i>92.4 %</i>	<i>70-130</i>		<i>11/12/25</i>	<i>11/16/25</i>	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg		Analyst: HM		Batch: 2546117
Diesel Range Organics (C10-C28)	ND	25.0	1	11/13/25	11/14/25	
Oil Range Organics (C28-C36)	ND	50.0	1	11/13/25	11/14/25	
<i>Surrogate: n-Nonane</i>	<i>100 %</i>	<i>61-141</i>		<i>11/13/25</i>	<i>11/14/25</i>	
Anions by EPA 300.0/9056A	mg/kg	mg/kg		Analyst: TP		Batch: 2546127
Chloride	ND	20.0	1	11/13/25	11/13/25	

Sample Data

Hilcorp Energy Co PO Box 61529 Houston TX, 77208	Project Name: Williams 1B Project Number: 17051-0002 Project Manager: Mitch Killough	Reported: 11/18/2025 2:31:40PM
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SS01

E511153-17

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg		Analyst: BA		Batch: 2546113
Benzene	ND	0.0250	1	11/12/25	11/16/25	
Ethylbenzene	ND	0.0250	1	11/12/25	11/16/25	
Toluene	ND	0.0250	1	11/12/25	11/16/25	
o-Xylene	ND	0.0250	1	11/12/25	11/16/25	
p,m-Xylene	ND	0.0500	1	11/12/25	11/16/25	
Total Xylenes	ND	0.0250	1	11/12/25	11/16/25	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>	<i>115 %</i>	<i>70-130</i>		<i>11/12/25</i>	<i>11/16/25</i>	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg		Analyst: BA		Batch: 2546113
Gasoline Range Organics (C6-C10)	ND	20.0	1	11/12/25	11/16/25	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>	<i>91.7 %</i>	<i>70-130</i>		<i>11/12/25</i>	<i>11/16/25</i>	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg		Analyst: HM		Batch: 2546117
Diesel Range Organics (C10-C28)	ND	25.0	1	11/13/25	11/14/25	
Oil Range Organics (C28-C36)	ND	50.0	1	11/13/25	11/14/25	
<i>Surrogate: n-Nonane</i>	<i>98.6 %</i>	<i>61-141</i>		<i>11/13/25</i>	<i>11/14/25</i>	
Anions by EPA 300.0/9056A	mg/kg	mg/kg		Analyst: TP		Batch: 2546127
Chloride	ND	100	5	11/13/25	11/14/25	

Sample Data

Hilcorp Energy Co PO Box 61529 Houston TX, 77208	Project Name: Williams 1B Project Number: 17051-0002 Project Manager: Mitch Killough	Reported: 11/18/2025 2:31:40PM
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SS04

E511153-18

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg		Analyst: BA		Batch: 2546113
Benzene	ND	0.0250	1	11/12/25	11/16/25	
Ethylbenzene	ND	0.0250	1	11/12/25	11/16/25	
Toluene	ND	0.0250	1	11/12/25	11/16/25	
o-Xylene	ND	0.0250	1	11/12/25	11/16/25	
p,m-Xylene	ND	0.0500	1	11/12/25	11/16/25	
Total Xylenes	ND	0.0250	1	11/12/25	11/16/25	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>	<i>116 %</i>	<i>70-130</i>		<i>11/12/25</i>	<i>11/16/25</i>	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg		Analyst: BA		Batch: 2546113
Gasoline Range Organics (C6-C10)	ND	20.0	1	11/12/25	11/16/25	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>	<i>93.4 %</i>	<i>70-130</i>		<i>11/12/25</i>	<i>11/16/25</i>	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg		Analyst: HM		Batch: 2546117
Diesel Range Organics (C10-C28)	ND	25.0	1	11/13/25	11/14/25	
Oil Range Organics (C28-C36)	ND	50.0	1	11/13/25	11/14/25	
<i>Surrogate: n-Nonane</i>	<i>98.1 %</i>	<i>61-141</i>		<i>11/13/25</i>	<i>11/14/25</i>	
Anions by EPA 300.0/9056A	mg/kg	mg/kg		Analyst: TP		Batch: 2546127
Chloride	ND	200	10	11/13/25	11/14/25	

QC Summary Data

Hilcorp Energy Co PO Box 61529 Houston TX, 77208	Project Name: Williams 1B Project Number: 17051-0002 Project Manager: Mitch Killough	Reported: 11/18/2025 2:31:40PM
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Volatile Organics by EPA 8021B

Analyst: BA

Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	Notes
		mg/kg	mg/kg	mg/kg	%	%	%	%	

Blank (2546113-BLK1)

Prepared: 11/12/25 Analyzed: 11/15/25

Benzene	ND	0.0250							
Ethylbenzene	ND	0.0250							
Toluene	ND	0.0250							
o-Xylene	ND	0.0250							
p,m-Xylene	ND	0.0500							
Total Xylenes	ND	0.0250							

Surrogate: 4-Bromochlorobenzene-PID

9.21 8.00 115 70-130

LCS (2546113-BS1)

Prepared: 11/12/25 Analyzed: 11/15/25

Benzene	4.82	0.0250	5.00	96.5	70-130				
Ethylbenzene	4.69	0.0250	5.00	93.7	70-130				
Toluene	4.75	0.0250	5.00	95.0	70-130				
o-Xylene	4.81	0.0250	5.00	96.1	70-130				
p,m-Xylene	9.60	0.0500	10.0	96.0	70-130				
Total Xylenes	14.4	0.0250	15.0	96.0	70-130				

Surrogate: 4-Bromochlorobenzene-PID

9.30 8.00 116 70-130

Matrix Spike (2546113-MS1)

Source: E511153-08

Prepared: 11/12/25 Analyzed: 11/15/25

Benzene	4.43	0.0250	5.00	ND	88.6	70-130			
Ethylbenzene	4.29	0.0250	5.00	ND	85.8	70-130			
Toluene	4.35	0.0250	5.00	ND	87.0	70-130			
o-Xylene	4.39	0.0250	5.00	ND	87.8	70-130			
p,m-Xylene	8.80	0.0500	10.0	ND	88.0	70-130			
Total Xylenes	13.2	0.0250	15.0	ND	87.9	70-130			

Surrogate: 4-Bromochlorobenzene-PID

9.14 8.00 114 70-130

Matrix Spike Dup (2546113-MSD1)

Source: E511153-08

Prepared: 11/12/25 Analyzed: 11/15/25

Benzene	4.90	0.0250	5.00	ND	97.9	70-130	10.0	27	
Ethylbenzene	4.75	0.0250	5.00	ND	95.0	70-130	10.1	26	
Toluene	4.81	0.0250	5.00	ND	96.3	70-130	10.1	20	
o-Xylene	4.86	0.0250	5.00	ND	97.3	70-130	10.2	25	
p,m-Xylene	9.71	0.0500	10.0	ND	97.1	70-130	9.91	23	
Total Xylenes	14.6	0.0250	15.0	ND	97.2	70-130	10.0	26	

Surrogate: 4-Bromochlorobenzene-PID

9.07 8.00 113 70-130

QC Summary Data

Hilcorp Energy Co PO Box 61529 Houston TX, 77208	Project Name: Williams 1B Project Number: 17051-0002 Project Manager: Mitch Killough	Reported: 11/18/2025 2:31:40PM
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Nonhalogenated Organics by EPA 8015D - GRO

Analyst: BA

Analyte	Result	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec %	Rec Limits %	RPD %	RPD Limit %	Notes
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Blank (2546113-BLK1)

Prepared: 11/12/25 Analyzed: 11/15/25

Gasoline Range Organics (C6-C10)	ND	20.0						
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.29		8.00		91.2	70-130		

LCS (2546113-BS2)

Prepared: 11/12/25 Analyzed: 11/18/25

Gasoline Range Organics (C6-C10)	47.4	20.0	50.0	94.8	70-130			
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.53		8.00	94.2	70-130			

Matrix Spike (2546113-MS2)

Source: E511153-08

Prepared: 11/12/25 Analyzed: 11/18/25

Gasoline Range Organics (C6-C10)	47.2	20.0	50.0	ND	94.4	70-130		
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.51		8.00		93.9	70-130		

Matrix Spike Dup (2546113-MSD2)

Source: E511153-08

Prepared: 11/12/25 Analyzed: 11/18/25

Gasoline Range Organics (C6-C10)	48.3	20.0	50.0	ND	96.5	70-130	2.20	20
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.61		8.00		95.1	70-130		

QC Summary Data

Hilcorp Energy Co PO Box 61529 Houston TX, 77208	Project Name: Williams 1B Project Number: 17051-0002 Project Manager: Mitch Killough	Reported: 11/18/2025 2:31:40PM
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Nonhalogenated Organics by EPA 8015D - DRO/ORO

Analyst: HM

Analyte	Result	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec %	Rec Limits %	RPD %	RPD Limit %	Notes
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Blank (2546117-BLK1)

Prepared: 11/13/25 Analyzed: 11/13/25

Diesel Range Organics (C10-C28)	ND	25.0						
Oil Range Organics (C28-C36)	ND	50.0						
Surrogate: n-Nonane	48.4		50.0		96.9	61-141		

LCS (2546117-BS1)

Prepared: 11/13/25 Analyzed: 11/13/25

Diesel Range Organics (C10-C28)	244	25.0	250		97.5	66-144		
Surrogate: n-Nonane	47.7		50.0		95.5	61-141		

Matrix Spike (2546117-MS1)

Source: E511153-08

Prepared: 11/13/25 Analyzed: 11/13/25

Diesel Range Organics (C10-C28)	248	25.0	250	ND	99.3	56-156		
Surrogate: n-Nonane	50.6		50.0		101	61-141		

Matrix Spike Dup (2546117-MSD1)

Source: E511153-08

Prepared: 11/13/25 Analyzed: 11/13/25

Diesel Range Organics (C10-C28)	249	25.0	250	ND	99.7	56-156	0.420	20
Surrogate: n-Nonane	50.8		50.0		102	61-141		

QC Summary Data

Hilcorp Energy Co PO Box 61529 Houston TX, 77208	Project Name: Williams 1B Project Number: 17051-0002 Project Manager: Mitch Killough	Reported: 11/18/2025 2:31:40PM
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Anions by EPA 300.0/9056A

Analyst: TP

Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec %	Rec Limits %	RPD %	RPD Limit %	Notes
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Blank (2546127-BLK1)

Prepared: 11/13/25 Analyzed: 11/13/25

Chloride	ND	20.0
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LCS (2546127-BS1)

Prepared: 11/13/25 Analyzed: 11/13/25

Chloride	251	20.0	250	101	90-110
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Matrix Spike (2546127-MS1)

Source: E511153-04 Prepared: 11/13/25 Analyzed: 11/13/25

Chloride	318	20.0	250	67.0	101	80-120
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Matrix Spike Dup (2546127-MSD1)

Source: E511153-04 Prepared: 11/13/25 Analyzed: 11/13/25

Chloride	317	20.0	250	67.0	100	80-120	0.413	20
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QC Summary Report Comment:

Calculations are based off of the raw (non-rounded) data. However, for reporting purposes all QC data is rounded to three significant figures. Therefore, hand calculated values may differ slightly.

Definitions and Notes

Hilcorp Energy Co PO Box 61529 Houston TX, 77208	Project Name: Williams 1B Project Number: 17051-0002 Project Manager: Mitch Killough	Reported: 11/18/25 14:31
--	--	--------------------------

T9 DRO includes undifferentiated early eluting analytes characteristic of GRO.

ND Analyte NOT DETECTED at or above the reporting limit

NR Not Reported

RPD Relative Percent Difference

DNI Did Not Ignite

DNR Did not react with the addition of acid or base.

Note (1): Methods marked with ** are non-accredited methods.

Note (2): Soil data is reported on an "as received" weight basis, unless reported otherwise.



Chain of Custody

Page 1 of 2

Client Information				Invoice Information			Lab Use Only				TAT				State			
Client: Hilcorp	Project Name: Williams 1B	Project Manager: Mitch Killough	Address:	Company: Mitch Killough	Address:	Lab WO#	Job Number	1D	2D	3D	Std	NM	CO	UT	TX			
							E51153	17051.0002				X	X					
				Phone: mkillough@hilcorp.com			Analysis and Method				EPA Program							
				Miscellaneous:			Method	TEPA 8080	TEPA 8080	TEPA 8080	TEPA 8080	SDWA	CWA	RCRA				
							Chloride 300.0	VOC by 8080	OCX by 8021	OCX by 8021	OCX by 8021	Compliance	Y	or	N			
							DR/DO 8080	DR/DO 8080	DR/DO 8080	DR/DO 8080	DR/DO 8080	PWSID #	Remarks					
Sample Information										Sample	Temp	Time	Sample	Remarks				
Time Sampled	Date Sampled	Matrix	No. of Containers	Sample ID			Lab Number	Field	Field	Lab	Sample	Temp	Time	Sample	Remarks			
1165	11/11/2025	Soil	1	FS01 4'			1			X				4.4				
1167			1	FS02 4'			2							4.8				
1120			1	FS03 4'			3							4.4				
1120			1	FS04 4'			4							4.5				
1121			1	FS05 4'			5							4.2				
1129			1	FS06 4'			6							4.0				
1132			1	FS07 4'			7							4.0				
1139			1	FS08 4'			8							3.8				
1141			1	FS09 4'			9							3.10				
1143			1	FS10 4'			10							4.2				
Additional Instructions: NA																		
I, (field sampler), attest to the validity and authenticity of this sample. I am aware that tampering with or intentionally mislabeling the sample location, date or time of collection is considered fraud and may be grounds for legal action.																		
Sampled by: Azad Vaidani																		
Relinquished by: (Signature)	Date	Time	Received by: (Signature)	Date	Time	Samples requiring thermal preservation must be received on ice the day they are sampled or received packed on ice at a temp above 0 but less than 6°C on subsequent days.												
	11/11/2025	1617	Carth Mann	11.11.25	1617													
Relinquished by: (Signature)	Date	Time	Received by: (Signature)	Date	Time													
Relinquished by: (Signature)	Date	Time	Received by: (Signature)	Date	Time													
Relinquished by: (Signature)	Date	Time	Received by: (Signature)	Date	Time													
Relinquished by: (Signature)	Date	Time	Received by: (Signature)	Date	Time													
Container Type: g - glass, p - poly/plastic, ag - amber glass, v - VOA										Lab Use Only								
Sample Matrix: S - Soil, Sd - Solid, Sg - Sludge, A - Aqueous, O - Other										Received on ice: Y N								
Note: Samples are discarded 14 days after results are reported unless other arrangements are made. Hazardous samples will be returned to client or disposed of at the client expense. The report for the analysis of the above samples is applicable only to those samples received by the laboratory with this COC. The liability of the laboratory is limited to the amount paid for on the report.																		



Chain of Custody

Page 2 of 2

Client Information				Invoice Information			Lab Use Only		TAT				State							
Client: Hilcorp	Project Name: Williams 1B	Project Manager: Mitch Killough	Address:	Company: Mitch Killough	Address:	City, State, Zip:	Lab WO#	Job Number	1D	2D	3D	Std	NM	CO	UT	TX				
							E51153	7051-002					X							
Analysis and Method																EPA Program				
																SDWA	CWA	RCRA		
																Compliance	Y	or	N	
																PWSID #	Remarks			
Time Sampled	Date Sampled	Matrix	No. of Containers	Sample ID			Lab Number	Filter	Field	Sample	Team	Sample	appr	Team	Remarks					
1145	11/11/2025	Soil	1	SW01	0-4		11		X				4.1	3.9						
1156			1	SW02	0-4		12						3.9							
1159			1	SW03	0-4		13						3.9							
1260			1	SW04	0-4		14						4.8							
1267			1	SS02			15						4.6							
1209			1	SS03			16						4.4							
1336			1	SS01			17						4.4							
1338			1	SS04			18						4.2							
<u>11/11/2025</u> <u>REB</u>																				
Additional Instructions: NA																				
I, (field sampler), attest to the validity and authenticity of this sample. I am aware that tampering with or intentionally mislabeling the sample location, date or time of collection is considered fraud and may be grounds for legal action.																				
Sampled by: <u>Azad Vojdani</u>																				
Relinquished by: (Signature)	Date	Time	Received by: (Signature)	Date	Time	Samples requiring thermal preservation must be received on ice the day they are sampled or received packed on ice at a temp above 0 but less than 6°C on subsequent days.														
<u>REB</u>	11/11/2025	1617	<u>Rebecca Man</u>	11/11/25	1617															
Relinquished by: (Signature)	Date	Time	Received by: (Signature)	Date	Time															
Relinquished by: (Signature)	Date	Time	Received by: (Signature)	Date	Time															
Relinquished by: (Signature)	Date	Time	Received by: (Signature)	Date	Time															
Relinquished by: (Signature)	Date	Time	Received by: (Signature)	Date	Time	Lab Use Only														
Relinquished by: (Signature)	Date	Time	Received by: (Signature)	Date	Time					Received on ice: <input checked="" type="radio"/> Y <input type="radio"/> N										
Sample Matrix: S - Soil, Sd - Solid, Sg - Sludge, A - Aqueous, O - Other																Container Type: g - glass, p - poly/plastic, ag - amber glass, v - VOA				
Note: Samples are discarded 14 days after results are reported unless other arrangements are made. Hazardous samples will be returned to client or disposed of at the client expense. The report for the analysis of the above samples is applicable only to those samples received by the laboratory with this COC. The liability of the laboratory is limited to the amount paid for on the report.																				

Envirotech Analytical Laboratory

Printed: 11/12/2025 11:54:51AM

Instructions: Please take note of any NO checkmarks.

If we receive no response concerning these items within 24 hours of the date of this notice, all the samples will be analyzed as requested.

Client: Hilcorp Energy Co
Phone: -
Email: mkillough@hilcorp.comDate Received: 11/12/25 16:17
Date Logged In: 11/12/25 11:47
Due Date: 11/18/25 17:00 (5 day TAT)Work Order ID: E511153
Logged In By: Caitlin Mars**Chain of Custody (COC)**

1. Does the sample ID match the COC? Yes
 2. Does the number of samples per sampling site location match the COC Yes
 3. Were samples dropped off by client or carrier? Yes Carrier: Azad Vojdani
 4. Was the COC complete, i.e., signatures, dates/times, requested analyses? Yes
 5. Were all samples received within holding time? Yes
 Note: Analysis, such as pH which should be conducted in the field, i.e., 15 minute hold time, are not included in this discussion.

Sample Turn Around Time (TAT)

6. Did the COC indicate standard TAT, or Expedited TAT? Yes

Sample Cooler

7. Was a sample cooler received? Yes
 8. If yes, was cooler received in good condition? Yes
 9. Was the sample(s) received intact, i.e., not broken? Yes
 10. Were custody/security seals present? No
 11. If yes, were custody/security seals intact? NA
 12. Was the sample received on ice? Yes
 Note: Thermal preservation is not required, if samples are received within 15 minutes of sampling

13. See COC for individual sample temps. Samples outside of 0°C-6°C will be recorded in comments.

Sample Container

14. Are aqueous VOC samples present? No
 15. Are VOC samples collected in VOA Vials? NA
 16. Is the head space less than 6-8 mm (pea sized or less)? NA
 17. Was a trip blank (TB) included for VOC analyses? NA
 18. Are non-VOC samples collected in the correct containers? Yes
 19. Is the appropriate volume/weight or number of sample containers collected? Yes

Field Label

20. Were field sample labels filled out with the minimum information:
 Sample ID? Yes
 Date/Time Collected? Yes
 Collectors name? Yes

Sample Preservation

21. Does the COC or field labels indicate the samples were preserved? No
 22. Are sample(s) correctly preserved? NA
 24. Is lab filtration required and/or requested for dissolved metals? No

Multiphase Sample Matrix

26. Does the sample have more than one phase, i.e., multiphase? No
 27. If yes, does the COC specify which phase(s) is to be analyzed? NA

Subcontract Laboratory

28. Are samples required to get sent to a subcontract laboratory? No
 29. Was a subcontract laboratory specified by the client and if so who? NA Subcontract Lab: NA

Client Instruction

Signature of client authorizing changes to the COC or sample disposition.	Date
---	------

Signature of client authorizing changes to the COC or sample disposition.

Date



envirotech Inc.



APPENDIX E

Photographic Log



Photographic Log
 Hilcorp Energy Company
 Williams 1B
 San Juan County, New Mexico



Photograph: 1 Date: 11/03/2025
 Description: Depth to water gauging
 View: Southeast



Photograph: 2 Date: 11/11/2025
 Description: Final excavation extent
 View: North



Photograph: 3 Date: 11/11/2025
 Description: Final excavation extent
 View: North



Photograph: 4 Date: 11/11/2025
 Description: Final excavation extent
 View: East



Photographic Log
 Hilcorp Energy Company
 Williams 1B
 San Juan County, New Mexico



Photograph: 5 Date: 11/11/2025
 Description: Final excavation extent
 View: Southeast

Photograph: 6 Date: 11/11/2025
 Description: Final excavation extent
 View: South-Southwest



Photograph: 7 Date: 11/11/2025
 Description: Final excavation extent
 View: West-Southwest

Photograph: 8 Date: 11/11/2025
 Description: Clean backfill stockpile
 View: Northeast

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 543850

QUESTIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 543850
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Prerequisites	
Incident ID (n#)	nAPP2526925908
Incident Name	NAPP2526925908 WILLIAMS 1B @ 30-045-31587
Incident Type	Release Other
Incident Status	Remediation Closure Report Received
Incident Well	[30-045-31587] WILLIAMS #001B

Location of Release Source	
Please answer all the questions in this group.	
Site Name	Williams 1B
Date Release Discovered	09/25/2025
Surface Owner	Federal

Incident Details	
Please answer all the questions in this group.	
Incident Type	Release Other
Did this release result in a fire or is the result of a fire	No
Did this release result in any injuries	No
Has this release reached or does it have a reasonable probability of reaching a watercourse	No
Has this release endangered or does it have a reasonable probability of endangering public health	No
Has this release substantially damaged or will it substantially damage property or the environment	No
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No

Nature and Volume of Release	
Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.	
Crude Oil Released (bbls) Details	Not answered.
Produced Water Released (bbls) Details	Cause: Equipment Failure Production Tank Produced Water Released: 85 BBL Recovered: 0 BBL Lost: 85 BBL.
Is the concentration of chloride in the produced water >10,000 mg/l	No
Condensate Released (bbls) Details	Cause: Equipment Failure Production Tank Condensate Released: 39 BBL Recovered: 0 BBL Lost: 39 BBL.
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Not answered.
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	On 9/25/2025 at 11:00 am (MT), a lease operator discovered a 124-bbl leak (85 bbls produced water / 39 bbls condensate) at a 300-bbl condensate storage tank while on location for a monthly tank gauging visit. The operator discovered a hole approximately three inches above the bottom of the storage tank. The operator was able to secure the spill source shortly after discovery. Fluid Management was able to coordinate an emergency oil sale and the remaining fluid below the loadline in the storage tank was transferred into the adjacent pit tank. The operator shut-in the site. Although all fluids remained on the pad, no fluids could be recovered below the storage tank or within secondary containment. Primary cause is corrosion at this time. However, corrective actions for the existing storage tank are pending final input from Hilcorp's Integrity team. Total visually-impacted area is measured at 35 ft x 50 ft.

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QUESTIONS, Page 2

Action 543850

QUESTIONS (continued)

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 543850
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Nature and Volume of Release (continued)	
Is this a gas only submission (i.e. only significant Mcf values reported)	No, according to supplied volumes this does not appear to be a "gas only" report.
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	Yes
Reasons why this would be considered a submission for a notification of a major release	From paragraph A. "Major release" determine using: (1) an unauthorized release of a volume, excluding gases, of 25 barrels or more.

With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e. gas only) are to be submitted on the C-129 form.

Initial Response	
<i>The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury.</i>	
The source of the release has been stopped	True
The impacted area has been secured to protect human health and the environment	True
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True
All free liquids and recoverable materials have been removed and managed appropriately	True
If all the actions described above have not been undertaken, explain why	<i>Not answered.</i>

Per Paragraph (4) of Subsection B of 19.15.29.8 NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of actions to date in the follow-up C-141 submission. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC), please prepare and attach all information needed for closure evaluation in the follow-up C-141 submission.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

I hereby agree and sign off to the above statement	Name: Stuart Hyde Title: Senior Geologist Email: shyde@ensolum.com Date: 01/16/2026
--	--

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QUESTIONS, Page 3

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Action 543850

QUESTIONS (continued)

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 543850
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS**Site Characterization**

Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Between 51 and 75 (ft.)
What method was used to determine the depth to ground water	Direct Measurement
Did this release impact groundwater or surface water	No
What is the minimum distance, between the closest lateral extents of the release and the following surface areas:	
A continuously flowing watercourse or any other significant watercourse	Between 1000 (ft.) and ½ (mi.)
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Between ½ and 1 (mi.)
An occupied permanent residence, school, hospital, institution, or church	Between ½ and 1 (mi.)
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Between ½ and 1 (mi.)
Any other fresh water well or spring	Between ½ and 1 (mi.)
Incorporated municipal boundaries or a defined municipal fresh water well field	Between 1000 (ft.) and ½ (mi.)
A wetland	Between 1000 (ft.) and ½ (mi.)
A subsurface mine	Greater than 5 (mi.)
An (non-karst) unstable area	Greater than 5 (mi.)
Categorize the risk of this well / site being in a karst geology	None
A 100-year floodplain	Between ½ and 1 (mi.)
Did the release impact areas not on an exploration, development, production, or storage site	No

Remediation Plan

Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

Requesting a remediation plan approval with this submission	Yes
<i>Attach a comprehensive report demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined, pursuant to 19.15.29.11 NMAC and 19.15.29.13 NMAC.</i>	
Have the lateral and vertical extents of contamination been fully delineated	Yes
Was this release entirely contained within a lined containment area	No
Soil Contamination Sampling: (Provide the highest observable value for each, in milligrams per kilograms.)	
Chloride (EPA 300.0 or SM4500 Cl B)	362
TPH (GRO+DRO+MRO) (EPA SW-846 Method 8015M)	451
GRO+DRO (EPA SW-846 Method 8015M)	451
BTEX (EPA SW-846 Method 8021B or 8260B)	12.1
Benzene (EPA SW-846 Method 8021B or 8260B)	0

Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.

On what estimated date will the remediation commence	10/07/2025
On what date will (or did) the final sampling or liner inspection occur	11/11/2025
On what date will (or was) the remediation complete(d)	11/11/2025
What is the estimated surface area (in square feet) that will be reclaimed	0
What is the estimated volume (in cubic yards) that will be reclaimed	0
What is the estimated surface area (in square feet) that will be remediated	1835
What is the estimated volume (in cubic yards) that will be remediated	275

These estimated dates and measurements are recognized to be the best guess or calculation at the time of submission and may (be) change(d) over time as more remediation efforts are completed.

The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.

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QUESTIONS, Page 4

Action 543850

QUESTIONS (continued)

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 543850
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Remediation Plan (continued)

Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

This remediation will (or is expected to) utilize the following processes to remediate / reduce contaminants:

(Select all answers below that apply.)

(Ex Situ) Excavation and off-site disposal (i.e. dig and haul, hydrovac, etc.)	Yes
Which OCD approved facility will be used for off-site disposal	fEEM0112336756 ENVIROTECH LANDFARM #2
OR which OCD approved well (API) will be used for off-site disposal	Not answered.
OR is the off-site disposal site, to be used, out-of-state	Not answered.
OR is the off-site disposal site, to be used, an NMED facility	Not answered.
(Ex Situ) Excavation and on-site remediation (i.e. On-Site Land Farms)	Not answered.
(In Situ) Soil Vapor Extraction	Not answered.
(In Situ) Chemical processing (i.e. Soil Shredding, Potassium Permanganate, etc.)	Not answered.
(In Situ) Biological processing (i.e. Microbes / Fertilizer, etc.)	Not answered.
(In Situ) Physical processing (i.e. Soil Washing, Gypsum, Disking, etc.)	Not answered.
Ground Water Abatement pursuant to 19.15.30 NMAC	Not answered.
OTHER (Non-listed remedial process)	Not answered.

Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

I hereby agree and sign off to the above statement	Name: Stuart Hyde Title: Senior Geologist Email: shyde@ensolum.com Date: 01/16/2026
--	--

The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.

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QUESTIONS, Page 5

Action 543850

QUESTIONS (continued)

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 543850
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Deferral Requests Only

Only answer the questions in this group if seeking a deferral upon approval this submission. Each of the following items must be confirmed as part of any request for deferral of remediation.

Requesting a deferral of the remediation closure due date with the approval of this submission	No
--	----

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QUESTIONS, Page 6

Action 543850

QUESTIONS (continued)

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 543850
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Sampling Event Information	
Last sampling notification (C-141N) recorded	523485
Sampling date pursuant to Subparagraph (a) of Paragraph (1) of Subsection D of 19.15.29.12 NMAC	11/11/2025
What was the (estimated) number of samples that were to be gathered	16
What was the sampling surface area in square feet	2000

Remediation Closure Request	
<i>Only answer the questions in this group if seeking remediation closure for this release because all remediation steps have been completed.</i>	
Requesting a remediation closure approval with this submission	Yes
Have the lateral and vertical extents of contamination been fully delineated	Yes
Was this release entirely contained within a lined containment area	No
All areas reasonably needed for production or subsequent drilling operations have been stabilized, returned to the sites existing grade, and have a soil cover that prevents ponding of water, minimizing dust and erosion	Yes
What was the total surface area (in square feet) remediated	1835
What was the total volume (cubic yards) remediated	275
All areas not reasonably needed for production or subsequent drilling operations have been reclaimed to contain a minimum of four feet of non-waste contain earthen material with concentrations less than 600 mg/kg chlorides, 100 mg/kg TPH, 50 mg/kg BTEX, and 10 mg/kg Benzene	Yes
What was the total surface area (in square feet) reclaimed	0
What was the total volume (in cubic yards) reclaimed	0
Summarize any additional remediation activities not included by answers (above)	N/A

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (in .pdf format) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

I hereby agree and sign off to the above statement	Name: Stuart Hyde Title: Senior Geologist Email: shyde@ensolum.com Date: 01/16/2026
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Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS, Page 7

Action 543850

QUESTIONS (continued)

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 543850
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Reclamation Report	
<i>Only answer the questions in this group if all reclamation steps have been completed.</i>	
Requesting a reclamation approval with this submission	<input type="checkbox"/> No

Sante Fe Main Office
Phone: (505) 476-3441

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State of New Mexico
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1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 543850

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 543850
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

CONDITIONS

Created By	Condition	Condition Date
rhamlet	We have received your Remediation Closure Report for Incident #nAPP2526925908 Williams 1B, thank you. This Remediation Closure Report is approved.	1/16/2026