

Spill Volume(Bbls) Calculator		
Inputs in <i>blue</i> , Outputs in <i>red</i>		
Length(Ft)	Width(Ft)	Depth(In)
120.000	36.000	24.000
Cubic Feet Impacted		8640.000
Barrels		1538.74
Soil Type	Lined Containment	
Bbls Assuming 100% Saturation		1538.74
Saturation	Fluid present with shovel/backhoe	
Estimated Barrels Released		1538.80000

Instructions

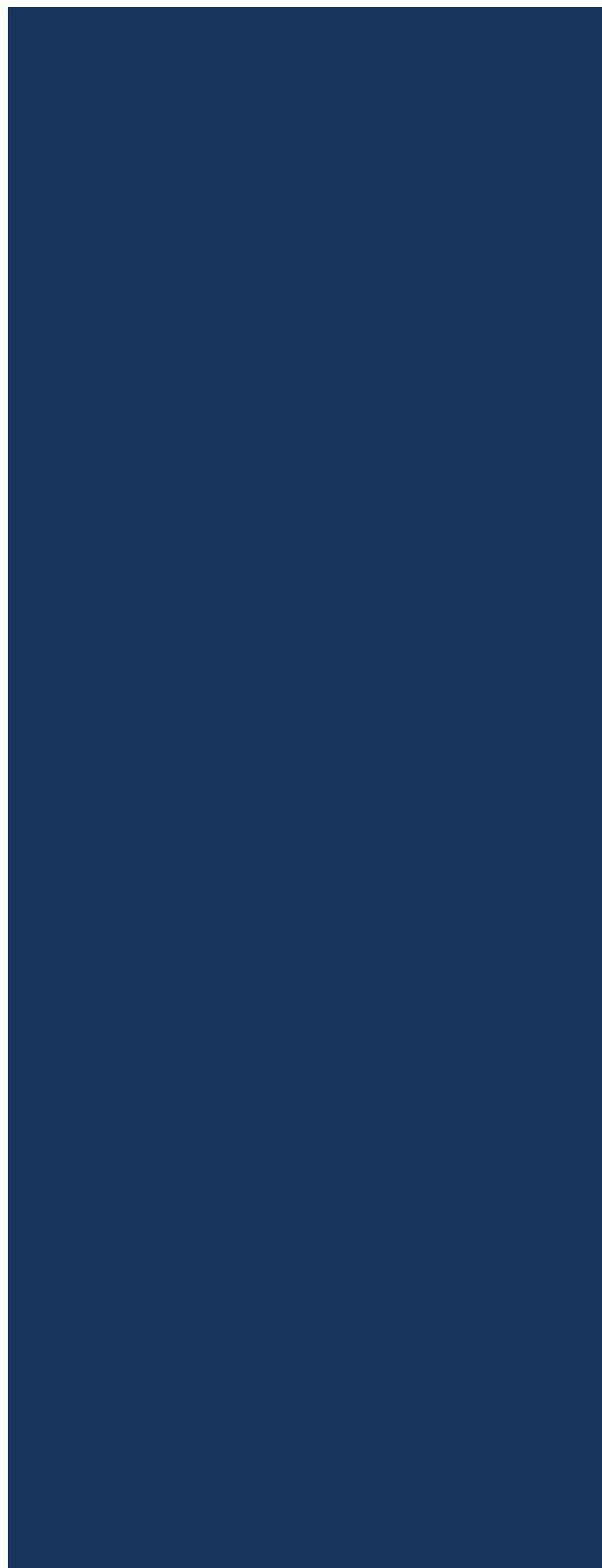
1. Input spill measurements below. Length and width need to be input in feet and depth in inches.
2. Select a soil type from the drop down menu.
3. Select a saturation level from the drop down menu.

(For data gathering instructions see appendix tab)

Measurements

Length (ft)	120
Width (ft)	36
Depth (in)	24.000









Liner Inspection and Closure Request

**Spur Energy Partners, LLC
Abaco State Com 110H Lined Battery
Eddy County, New Mexico
Unit Letter "J", Section 19, Township 17 South, Range 29 East
Latitude 32.817110 North, Longitude 104.112550 West
NMOCD Incident # NAPP2530139032**

Prepared For:

Spur Energy Partners, LLC
9655 Katy Frwy, Ste. 500
Houston, TX 77024

Prepared By:

Hungry Horse, LLC 4024
Plains Hwy Lovington, NM
88260 Office: (575)
393-3386

December 2025



Daniel Dominguez
Environmental Director
ddominguez@hungry-horse.com

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- Attachment V – Liner Inspection Report



The following *Liner Inspection and Closure Request* serves as a condensed update on field activities undertaken at the afore referenced Site.

Site Information:

The site is located in Unit Letter J (NW/SE), Section 19, Township 17 South, Range 29 East, approximately eight miles Northwest of Loco Hills, in Eddy County, New Mexico. The location is on New Mexico State Trust land. Topographic Map, OSE POD Locations Map, and USGS Well Locations Map are included as Figure 1, Figure 2, and Figure 3, respectively.

The release occurred within a polyethylene lined metal containment; Latitude 32.817110 North, Longitude 104.112550 West. The Initial NMOCD Form C-141 indicated that on October 23, 2025 approximately 1,538 bbls of produced water was released to lined containment due to a tank overflow. A crew was dispatched to the site with a vacuum truck and 1,538 bbls of fluid were recovered from lined containment. As the release occurred within a lined containment on an active tank battery and well pad, an ROE was not required.

Site Classification:

A search of the New Mexico Office of the State Engineer (NMOSE) and United States Geological Survey (USGS) groundwater databases was completed in an effort to determine the horizontal distance to known water sources within a half mile radius of the Release Site. Approximate depth to groundwater was determined using maintained and published water well data. Karst mapping indicates the site is located in a low Karst designated area. Karst and Wetland Maps are provided as Attachment I. Depth to groundwater information is provided as Attachment IV and the results are depicted on Figures 2 & 3.

One well, RA 13395, was located within a half mile of the release area. RA 13395 is listed as a dry bore drilled to a depth of 102 feet bgs. However, as the release was occurred within a lined containment area and all fluid was recovered, a liner inspection was scheduled. Utilizing this information, the NMOCD Closure Criteria for the Site is depicted in the table below.

Depth to Groundwater	Constituent	Method	Limit
>100'	Chloride	EPA 300.0 or SM4500 CLB	20,000 mg/kg
	TPH (GRO + DRO + MRO)	EPA SW-846 Method 8015M Ext	2,500 mg/kg
	GRO + DRO	EPA SW-846 Method 8015M Ext	1,000 mg/kg
	BTEX	EPA SW-846 Methods 8021B or 8260B	50 mg/kg
	Benzene	EPA SW-846 Methods 8021B or 8260B	10 mg/kg

Cultural and Biological Compliance:

The release occurred within lined containment on an active tank battery. And as the release did not leave lined containment, hit pad, or go offsite, a Biological, ARMS, or SPSS review were not conducted. Compliance with CPP Rule was maintained throughout inspection activities.



Liner Inspection:

The release of 1,538 bbls of produced water to lined containment occurred on October 23, 2025, with 1,538 bbls of fluid recovered via vacuum truck. The released did not leave the lined containment, hit pad, or go offsite. On November 11, 2025, Hungry Horse notified NMOCD that a liner inspection would be conducted on November 17, 2025. Email correspondence is provided as Attachment II.

On November 17, 2025, Hungry Horse personnel arrived on location to inspect the liner. The liner and metal containment were thoroughly inspected from edge to edge, as well as around the tanks and process equipment installed on the liner itself. Site Photographs are provided as Attachment III. The liner was found to be in place, intact, with no visible breaks or tears. There was no evidence of the release escaping the metal containment area. A completed Liner Inspection Form is attached as Attachment V.

Closure Request:

The Liner Inspection and correspondence with NMOCD were conducted in accordance with applicable NMOCD Regulations.

Based upon the reported volume recovered from the release and a thorough liner inspection, with photographs demonstrating an intact, un torn, unbroken liner with no evidence of release escaping containment, Spur Energy Partners, LLC respectfully requests closure of the Abaco State Com 110H Lined Battery location, NAPP2530139032.

Limitations:

Hungry Horse, LLC, has prepared this *Liner Inspection and Closure Request* to the best of its ability. No other warranty, expressed or implied, is made or intended. Hungry Horse has examined and relied upon documents referenced in the report and on oral statements made by certain individuals. Hungry Horse has not conducted an independent examination of the facts contained in referenced materials and statements. Hungry Horse has presumed the genuineness of these documents and statements and that the information provided therein is true and accurate. Hungry Horse notes that the facts and conditions referenced in this report may change over time, and the conclusions and recommendations set forth herein are applicable only to the facts and conditions as described at the time of this report.



Distribution:

Spur Energy Partners, LLC

9655 Katy Frwy, Ste. 500

Houston, TX 77024

New Mexico Energy, Minerals and Natural Resources Department

Oil Conservation Division, District 2

811 S. First St.

Artesia, NM 88210

New Mexico State Land Office

914 N. Linam St.

Hobbs, NM 88240

Figures

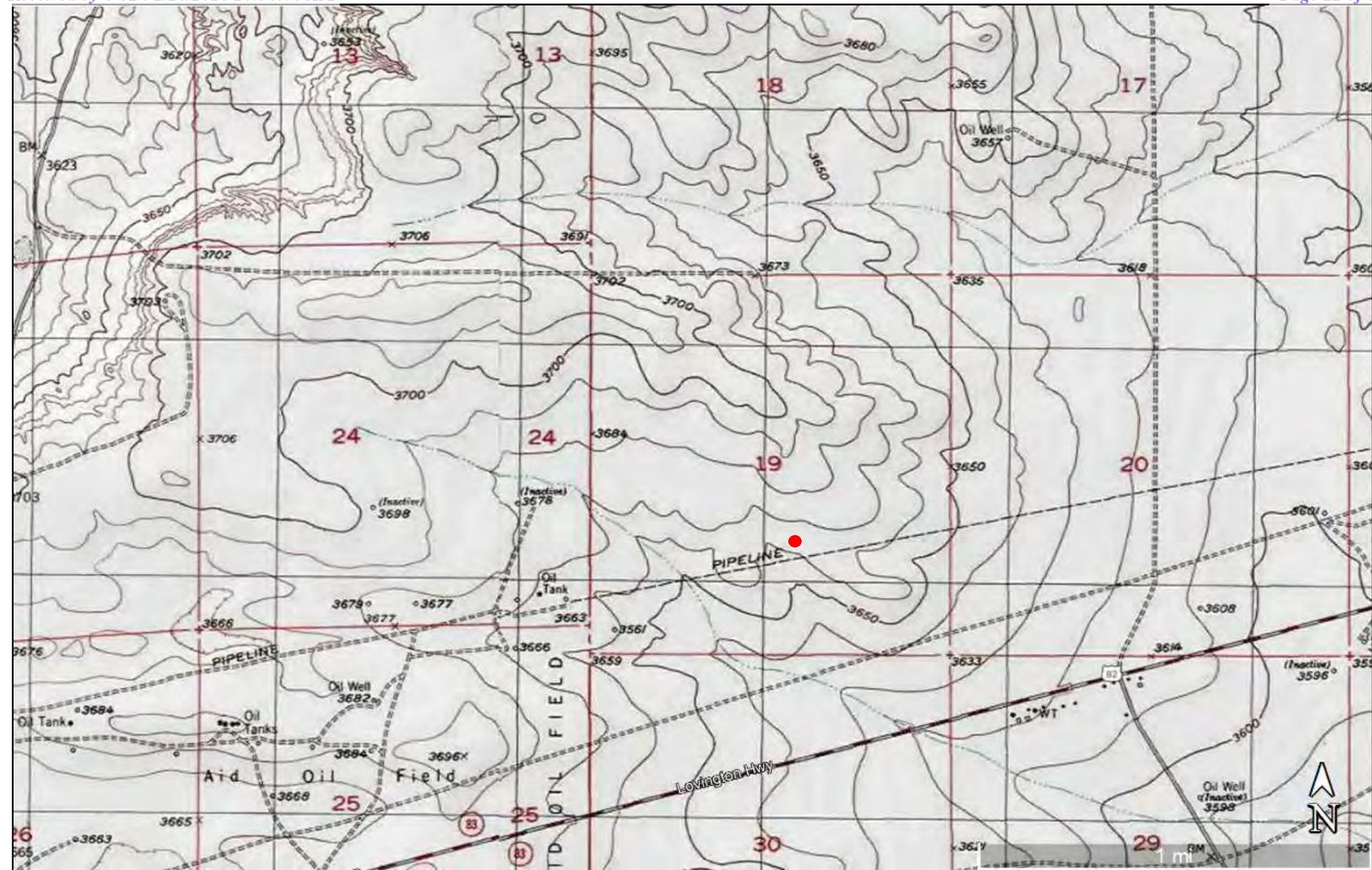


Figure 1

Topographic Map
Spur Energy Partners, LLC
Abaco State Com 110H Lined Battery
GPS: 32.81711, -104.11255
Eddy County

Legend:

● Abaco State Com 110H Lined Battery Location

Drafted: dd
Checked: jh
Date: 10/29/25



**Figure 2**

OSE POD Locations Map
Spur Energy Partners, LLC
Abaco State Com 110H Lined Battery
GPS: 32.81711, -104.11255
Eddy County

Legend:

- Abaco State Com 110H Lined Battery Location
- OSE Water Well

Drafted: dd
Checked: jh
Date: 10/29/25



**Figure 3**

USGS Well Locations Map
Spur Energy Partners, LLC
Abaco State Com 110H Lined Battery
GPS: 32.81711, -104.11255
Eddy County

Legend:

- Abaco State Com 110H Lined Battery Location

Drafted: dd
Checked: jh
Date: 10/29/25



**Figure 4**

Liner Inspection Map
Spur Energy Partners, LLC
Abaco State Com 110H Lined Battery
GPS: 32.81711, -104.11255
Eddy County

Legend:

Release Area within Lined Containment

Drafted: dd
Checked: jh
Date: 12/15/25



Attachment I

Karst and Wetland Maps

Abaco State Com 110H



11/21/2025, 11:22:49 AM

Karst Occurrence Potential

 Low

1:9,028
0 0.05 0.1 0.2 mi
0 0.1 0.2 0.4 km

BLM, OCD, New Mexico Tech, Vantor, Esri, HERE, Garmin, iPC

New Mexico Oil Conservation Division

NM OCD Oil and Gas Map. <http://nm-emnrd.maps.arcgis.com/apps/webappviewer/index.html?id=4d017f2306164de29fd2fb9f8f35ca75>: New Mexico Oil Conservation Division



U.S. Fish and Wildlife Service
National Wetlands Inventory

Abaco State Com 110H



November 21, 2025

Wetlands

- Estuarine and Marine Deepwater
- Estuarine and Marine Wetland

- Freshwater Emergent Wetland
- Lake
- Other
- Riverine
- Freshwater Forested/Shrub Wetland
- Freshwater Pond

This map is for general reference only. The US Fish and Wildlife Service is not responsible for the accuracy or currentness of the base data shown on this map. All wetlands related data should be used in accordance with the layer metadata found on the Wetlands Mapper web site.

Attachment II

NMOCD Correspondence

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 533911

QUESTIONS

Operator: Spur Energy Partners LLC 9655 Katy Freeway Houston, TX 77024	OGRID: 328947 Action Number: 533911 Action Type: [NOTIFY] Notification Of Liner Inspection (C-141L)
---	--

QUESTIONS

Prerequisites	
Incident ID (n#)	nAPP2530139032
Incident Name	NAPP2530139032 ABACO STATE COM 110H LINED BTRY @ J-19-17S-29E
Incident Type	Produced Water Release
Incident Status	Notification Accepted

Location of Release Source	
Site Name	ABACO STATE COM 110H LINED BTRY
Date Release Discovered	10/23/2025
Surface Owner	State

Liner Inspection Event Information	
<i>Please answer all the questions in this group.</i>	
What is the liner inspection surface area in square feet	3,000
Have all the impacted materials been removed from the liner	Yes
Liner inspection date pursuant to Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC	12/16/2025
Time liner inspection will commence	08:00 AM
Please provide any information necessary for observers to liner inspection	Jerry Heidelberg 575-390-3639
Please provide any information necessary for navigation to liner inspection site	32.817348, -104.112664

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 533911

CONDITIONS

Operator: Spur Energy Partners LLC 9655 Katy Freeway Houston, TX 77024	OGRID: 328947
	Action Number: 533911
	Action Type: [NOTIFY] Notification Of Liner Inspection (C-141L)

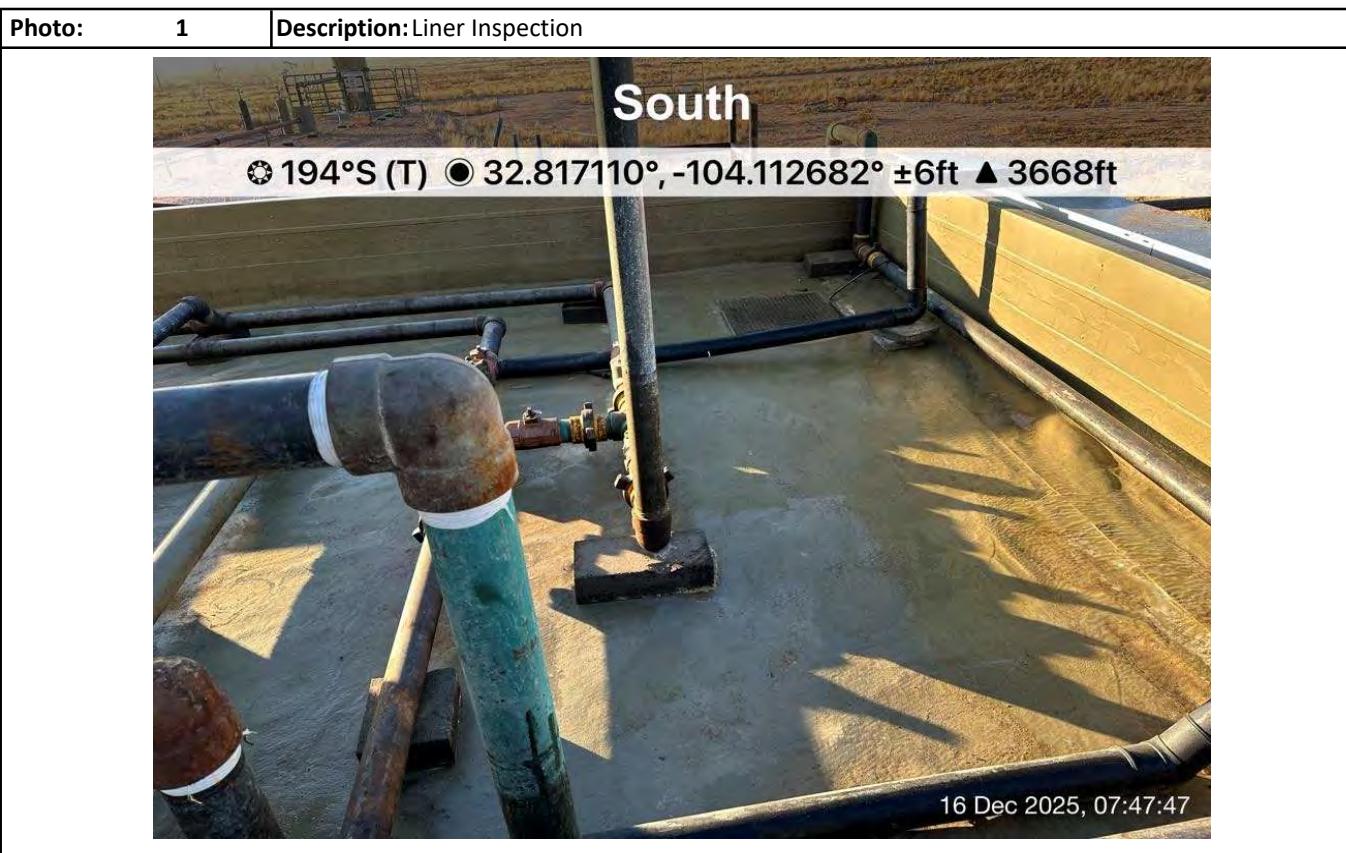
CONDITIONS

Created By	Condition	Condition Date
hungry horse	Failure to notify the OCD of liner inspections including any changes in date/time per the requirements of 19.15.29.11.A(5)(a)(ii) NMAC, may result in the inspection not being accepted.	12/11/2025

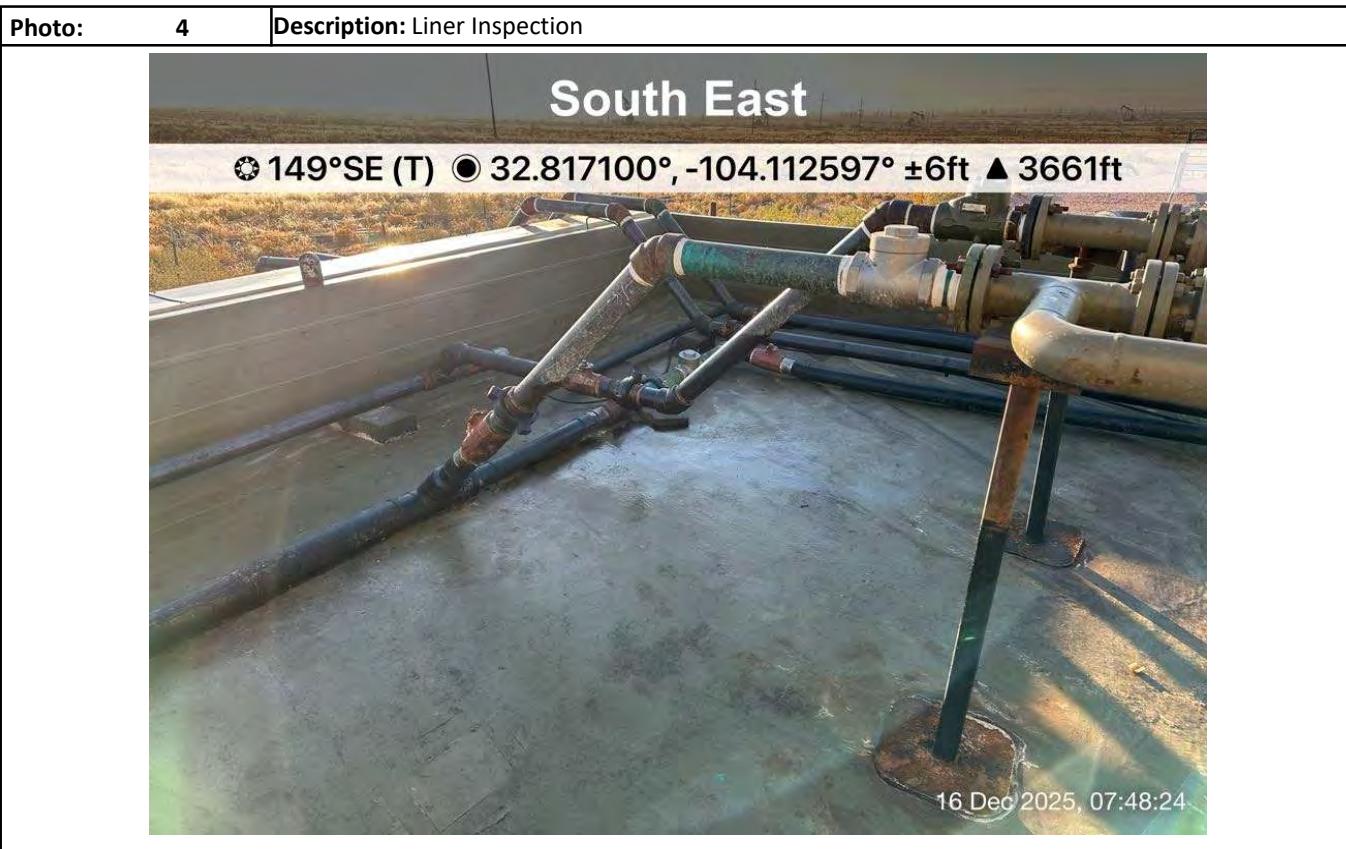
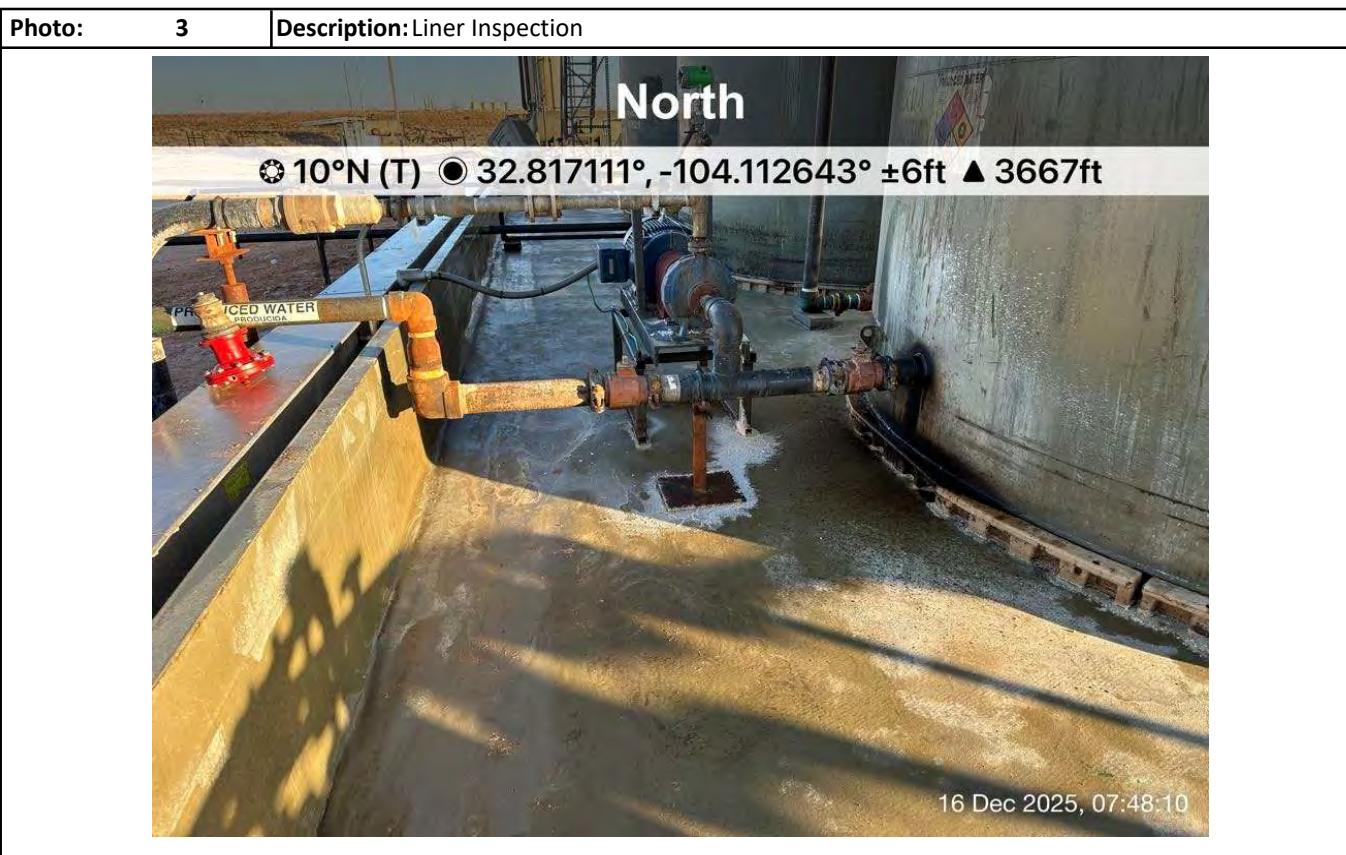
Attachment III

Site Photographs

Photographs



Photographs



Photographs

Photo:	5	Description: Liner Inspection
<p style="text-align: center;">North</p> <p>⌚ 5°N (T) ⚩ 32.817107°, -104.112564° ±6ft ▲ 3665ft</p> 		
16 Dec 2025, 07:48:32		

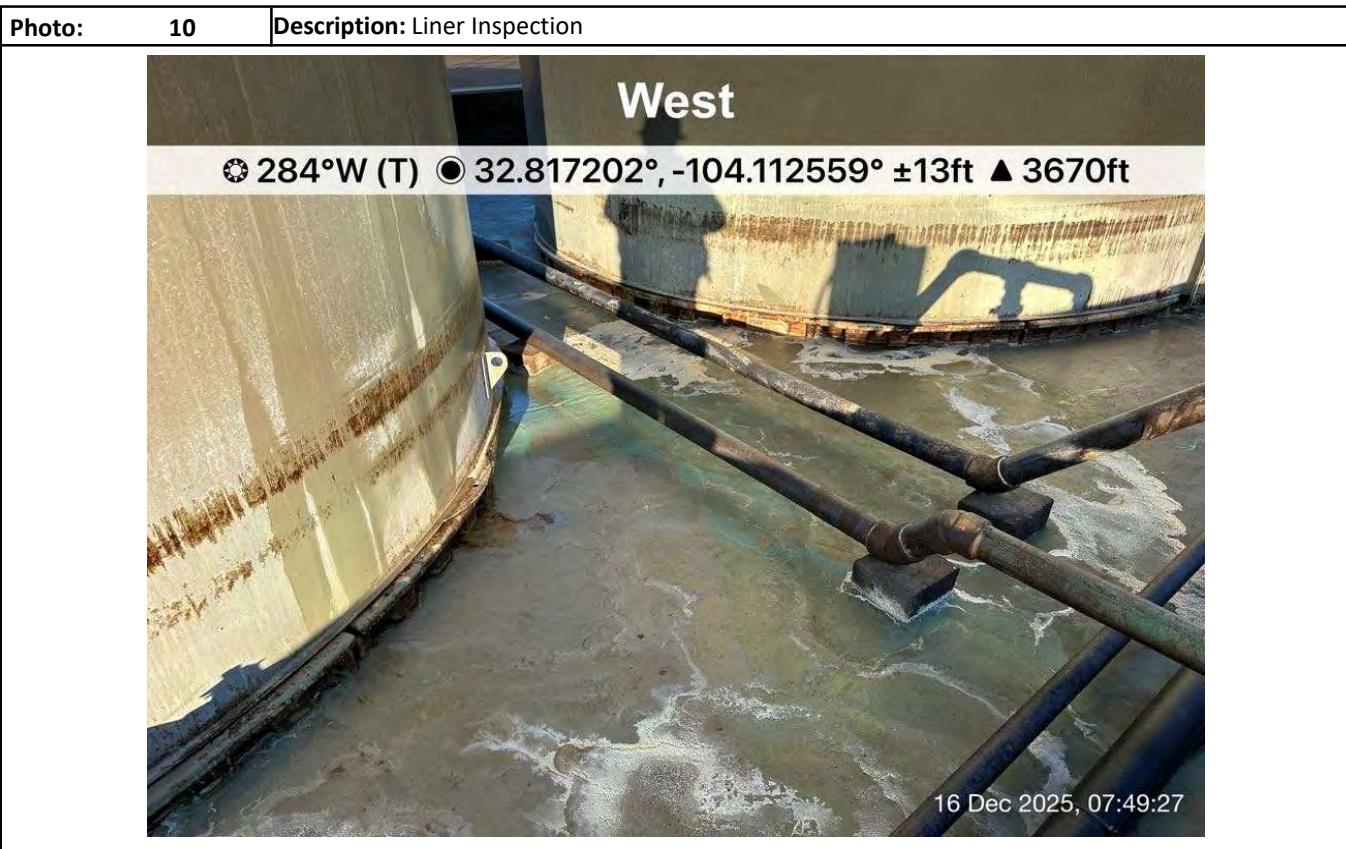
Photo:	6	Description: Liner Inspection
<p style="text-align: center;">North</p> <p>⌚ 338°N (T) ⚩ 32.817152°, -104.112558° ±6ft ▲ 3664ft</p> 		
16 Dec 2025, 07:48:45		

Photographs

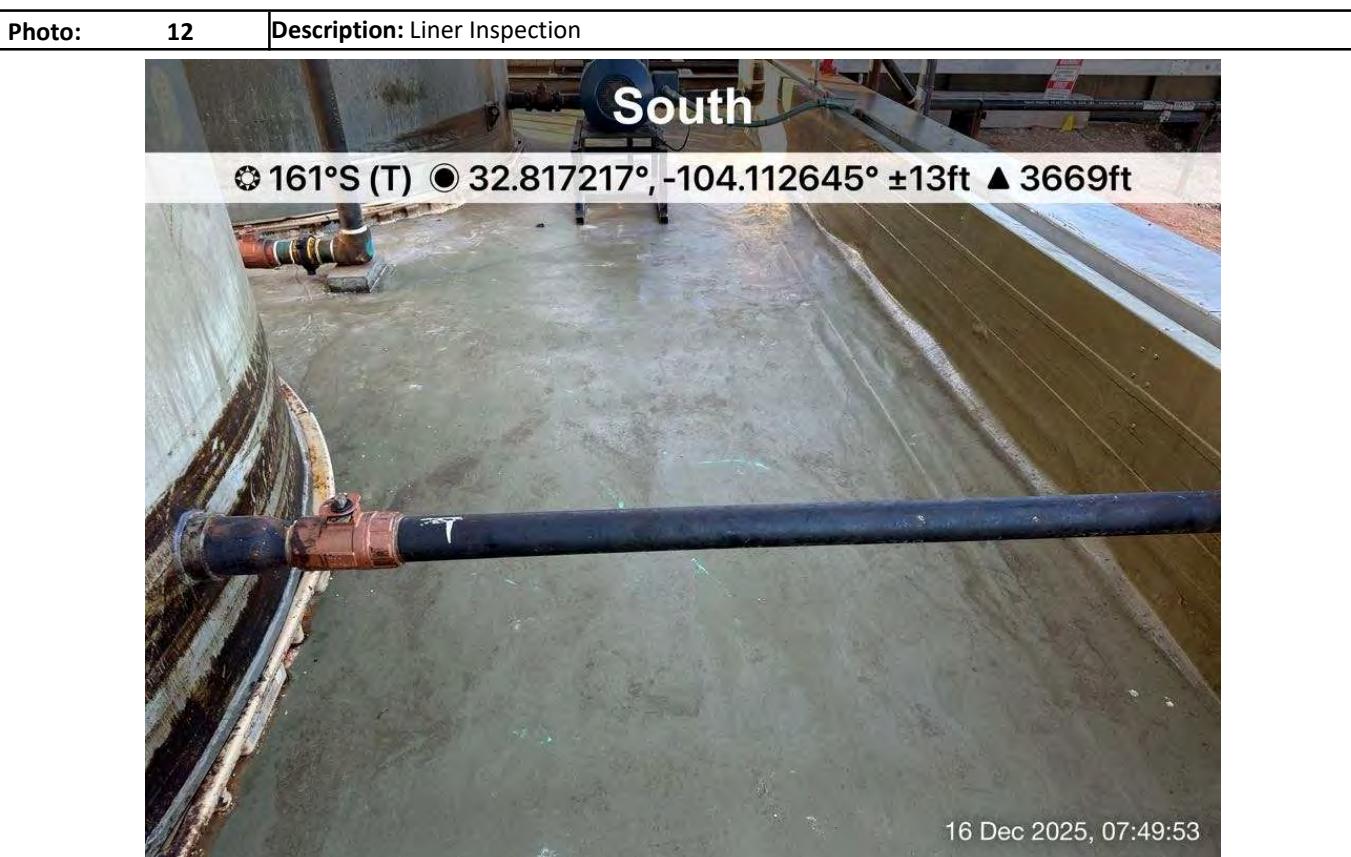
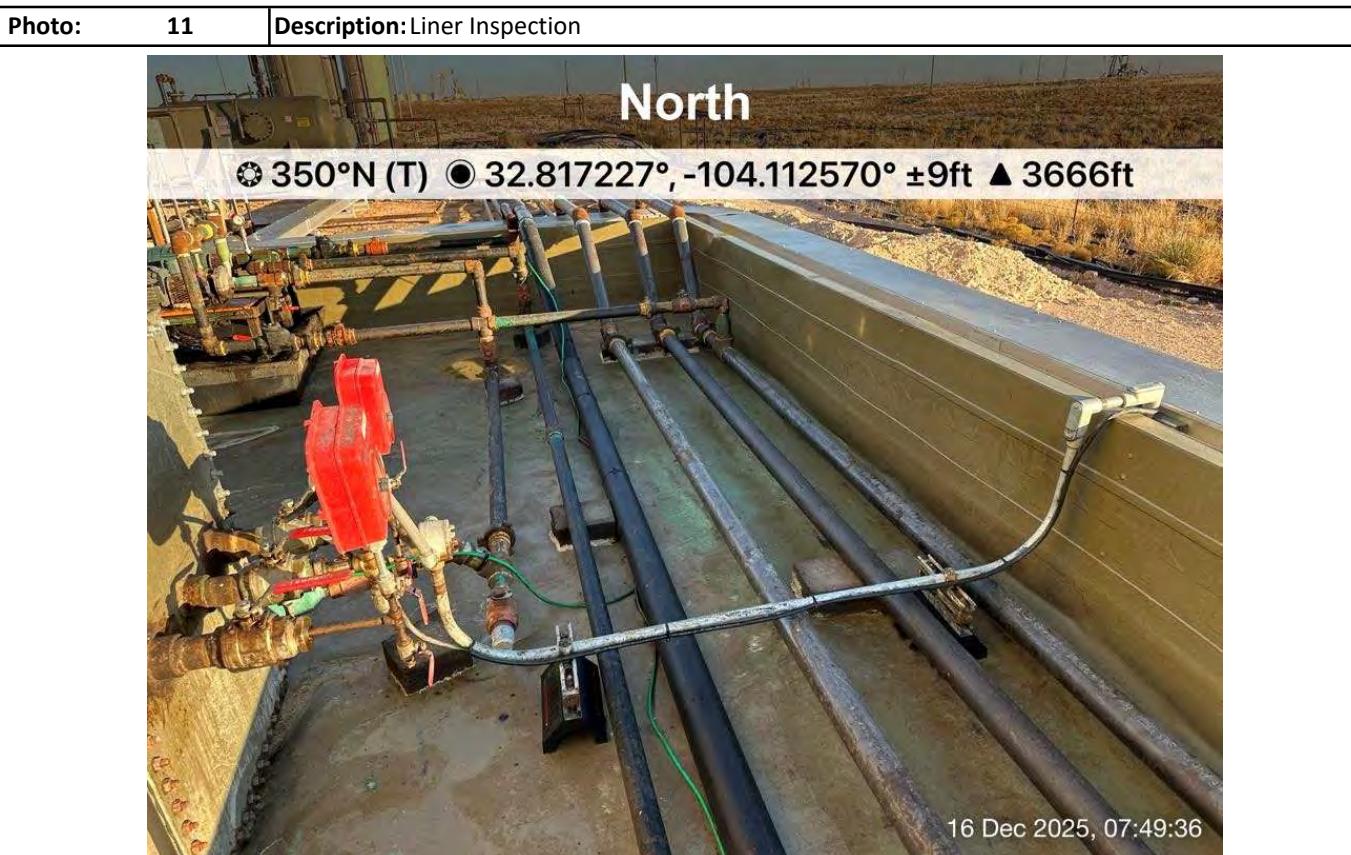
Photo:	7	Description: Liner Inspection
<p>South West</p> <p>⌚ 242°SW (T) ⚩ 32.817183°, -104.112583° ±9ft ▲ 3663ft</p>  <p>16 Dec 2025, 07:48:54</p>		

Photo:	8	Description: Liner Inspection
<p>North</p> <p>⌚ 352°N (T) ⚩ 32.817178°, -104.112635° ±13ft ▲ 3664ft</p>  <p>16 Dec 2025, 07:49:05</p>		

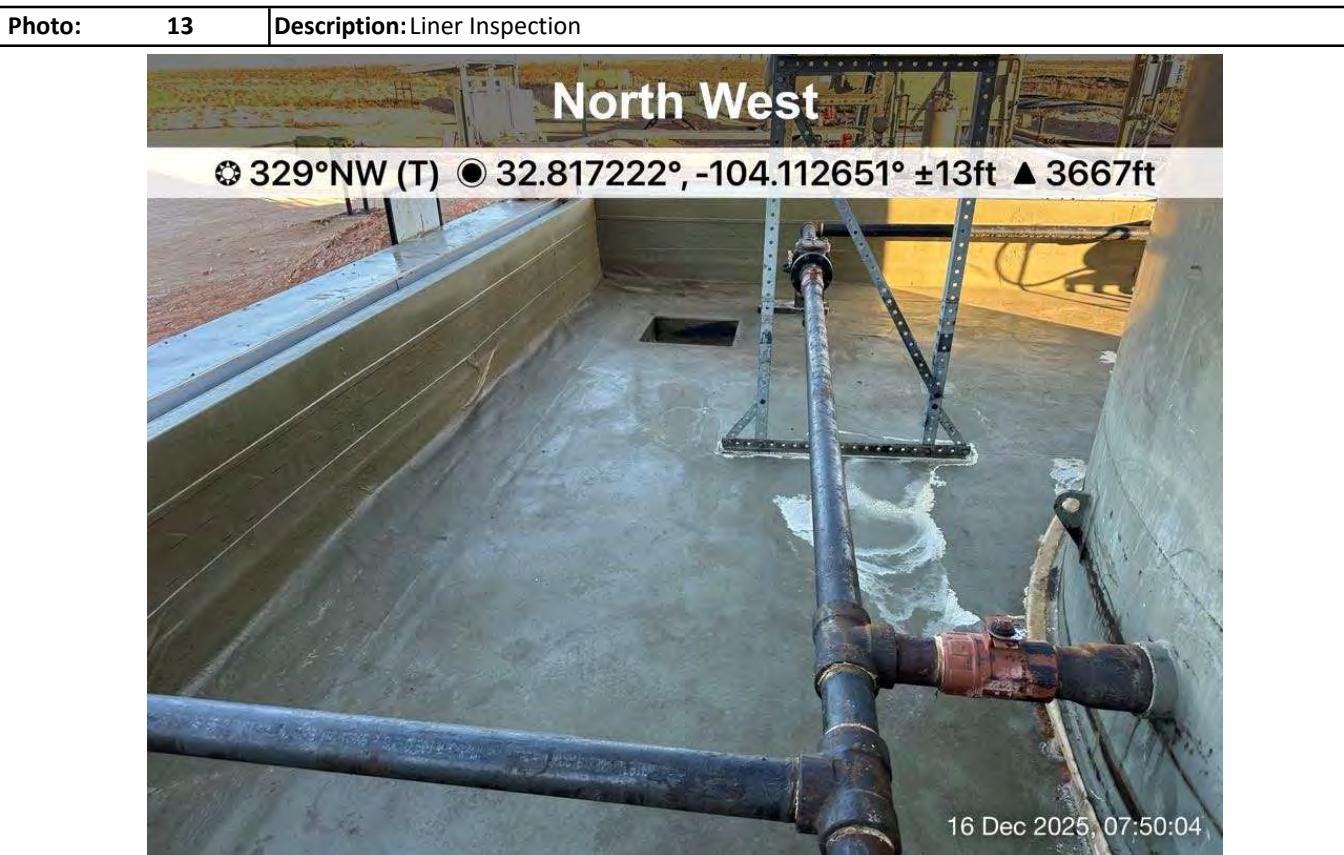
Photographs



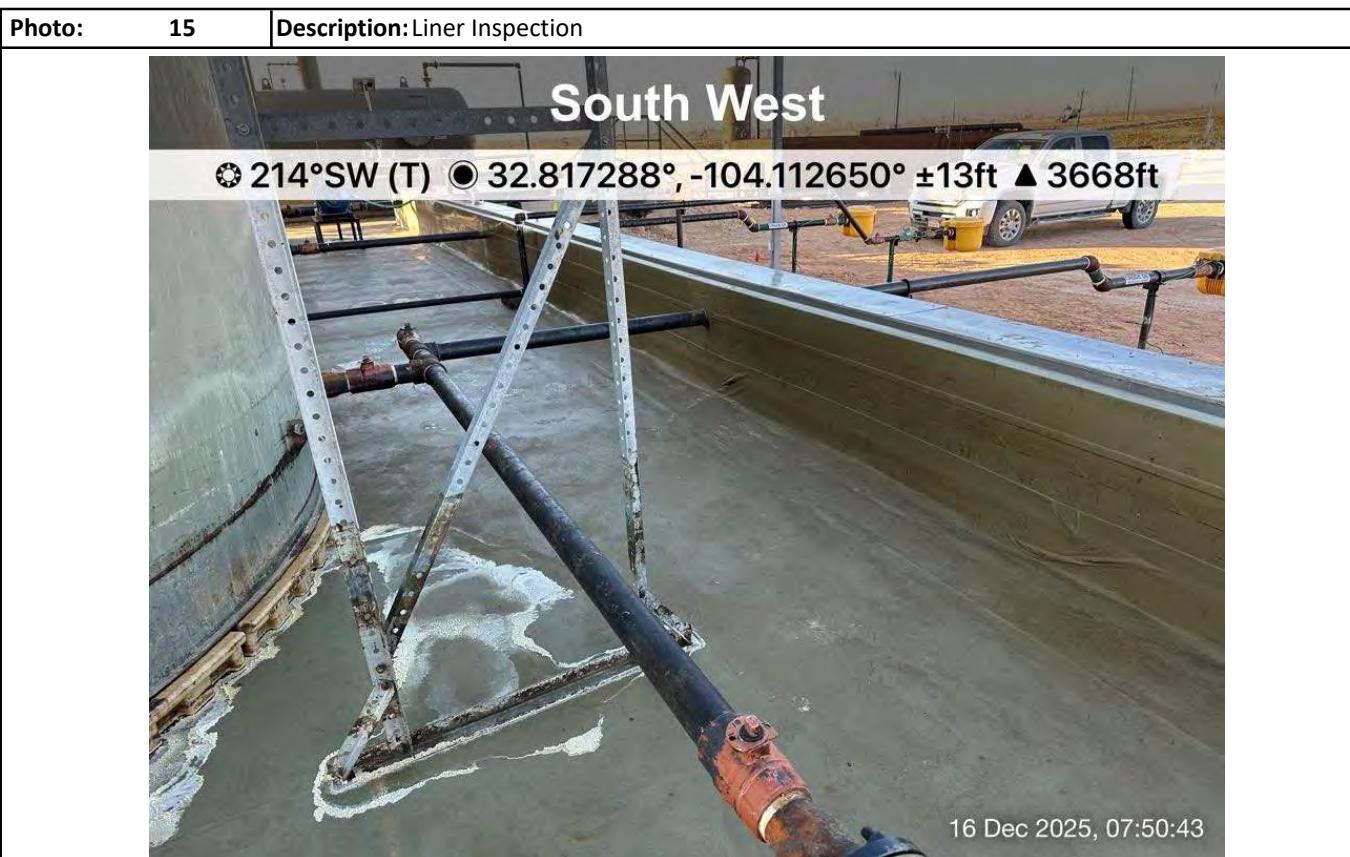
Photographs



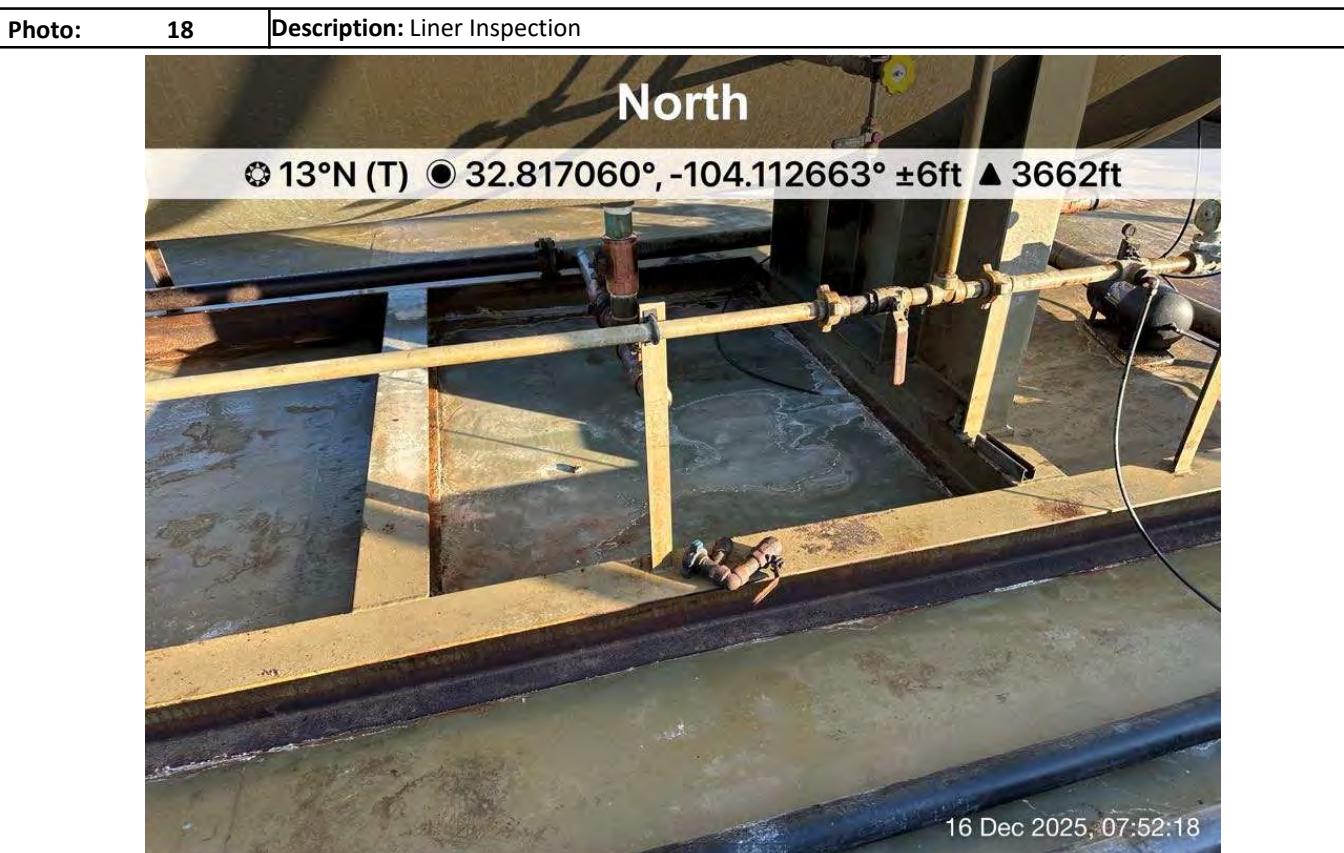
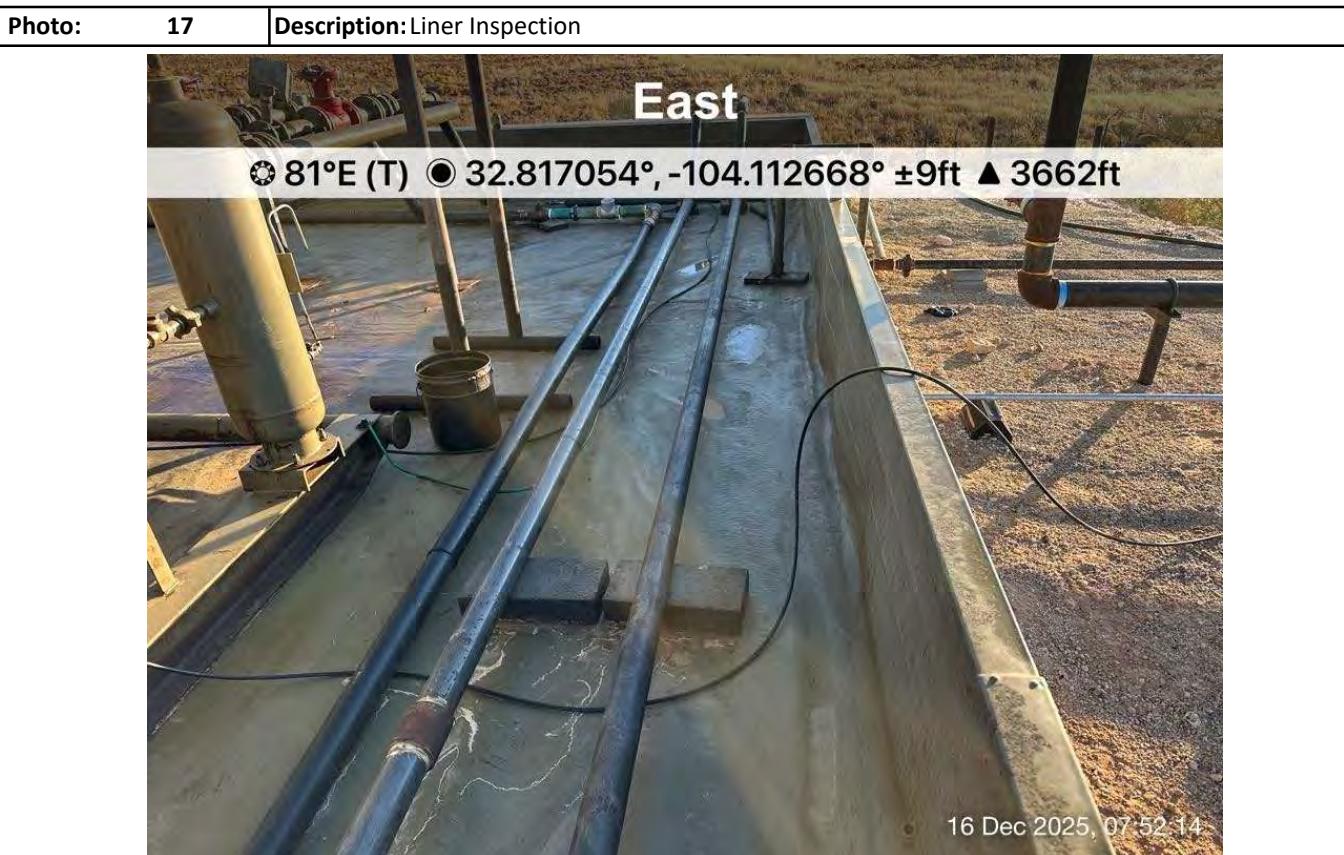
Photographs



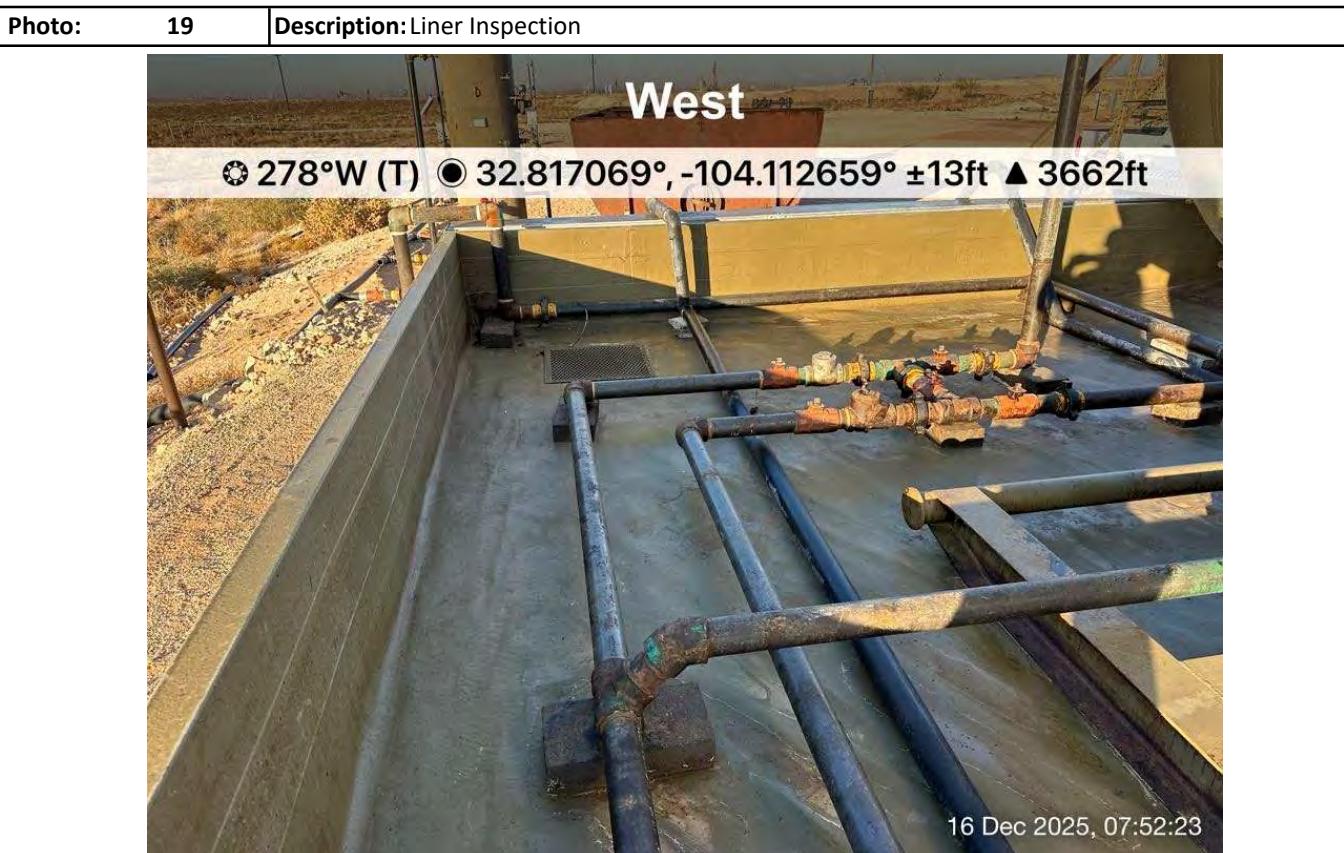
Photographs



Photographs



Photographs



Attachment IV

Depth to Groundwater



New Mexico Office of the State Engineer

Wells With Well Log Information

(A CLW#####

in the
POD suffix
indicates the (R=POD has
POD has been been
replaced & replaced,
no longer serves O=orphaned,
a water right C=the file is
file.) closed)

(quarters are
1=NW 2=NE
3=SW 4=SE)
(quarters are
smallest to largest)

(NAD83 UTM in meters)

(meters)

(in feet)

POD Number	Code	Sub basin	County	Source	Q64	Q16	Q4	Sec	Tws	Range	X	Y	Distance	Start Date	Finish Date	Log File Date	Borehole Depth	Depth Water First Encountered	Driller	License Number
RA 13395 POD1		RA	ED		SW	SE	SW	19	17S	29E	582668.9	3630991.9	558	2023-11-08	2023-11-08	2023-11-17			JACKIE D. ATKINS	1249

Record Count: 1

UTM Filters (in meters):

Easting: 583063.12

Northing: 3631387.18

Radius: 805

* UTM location was derived from PLSS - see Help

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.



WELL RECORD & LOG
OFFICE OF THE STATE ENGINEER
www.ose.state.nm.us

FOR OSE INTERNAL USE

WR-20 WELL RECORD & LOG (Version 01/28/2022)

FILE NO. RA-13395	POD NO. 1	TRN NO. 752688
LOCATION 175.19F. 19. 343	WELL TAG ID NO. —	PAGE 1 OF 2

FOR OSE INTERNAL USE

WR-20 WELL RECORD & LOG (Version 01/28/2022)

FILE NO. RA-13395

POD NO.

11/17/2023

SIGNATURE OF DRILLER / PRINT SIGHNEE NAME

DATE

FILE NO. RA-13395
LOCATION 175. 29 E. 19. 343

WELL TAG ID NO.

PAGE 2 OF 2

Mike A. Hamman, P.E.
State Engineer



Roswell Office
1900 WEST SECOND STREET
ROSWELL, NM 88201

**STATE OF NEW MEXICO
OFFICE OF THE STATE ENGINEER**

Trn Nbr: 752688
File Nbr: RA 13395
Well File Nbr: RA 13395 POD1

Nov. 17, 2023

KATHY PURVIS
SPUR ENERGY PARTNERS LLC
919 MILAM ST STE 2475
HOUSTON, TX 77002

Greetings:

The above numbered permit was issued in your name on 11/03/2023.

The Well Record was received in this office on 11/17/2023, stating that it had been completed on 11/08/2023, and was a dry well. The well is to be plugged according to 19.27.4.30 NMAC.

Please note that another well can be drilled under this permit if the well is completed and the well log filed on or before 11/02/2024.

If you have any questions, please feel free to contact us.

Sincerely,

A handwritten signature in black ink, appearing to read "Rodolfo Chavez".

Rodolfo Chavez
(575) 622-6521

drywell

Attachment V

Liner Inspection Report

Liner Inspection Form



Client Spur Energy Partners, LLC
 Site Name Abaco State Com 110H Lined Battery
 Lat/Long 32.81711, -104.11255
 Release Date 23-Oct-25
 Incident Number NAPP2530139032
 NMOCD Notified 11-Dec-25
 Inspection Date 12-16-2025

Observations	Yes	No	Comments
Is the liner present?	✓		
Is the liner torn?		✓	
Are there visible holes in the liner?		✓	
Is the liner retaining any liquids?		✓	
Does it appear the liner had the ability to contain the leak?	✓		

Type of liner: Earthen with liner Earthen no liner

Metal with Poly Lining

Metal with Spray Epoxy Lining

Other: _____

Other concerns or observations:

Inspector Name Jerry Heidelberg

Inspector Signature Jerry Heidelberg

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 543061

QUESTIONS

Operator: Spur Energy Partners LLC 9655 Katy Freeway Houston, TX 77024	OGRID: 328947
	Action Number: 543061
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Prerequisites	
Incident ID (n#)	nAPP2530139032
Incident Name	NAPP2530139032 ABACO STATE COM 110H LINED BTRY @ J-19-17S-29E
Incident Type	Produced Water Release
Incident Status	Remediation Closure Report Received

Location of Release Source*Please answer all the questions in this group.*

Site Name	ABACO STATE COM 110H LINED BTRY
Date Release Discovered	10/23/2025
Surface Owner	State

Incident Details*Please answer all the questions in this group.*

Incident Type	Produced Water Release
Did this release result in a fire or is the result of a fire	No
Did this release result in any injuries	No
Has this release reached or does it have a reasonable probability of reaching a watercourse	No
Has this release endangered or does it have a reasonable probability of endangering public health	No
Has this release substantially damaged or will it substantially damage property or the environment	No
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No

Nature and Volume of Release*Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.*

Crude Oil Released (bbls) Details	<i>Not answered.</i>
Produced Water Released (bbls) Details	<i>Cause: Overflow - Tank, Pit, Etc. Tank (Any) Produced Water Released: 1,538 BBL Recovered: 1,538 BBL Lost: 0 BBL.</i>
Is the concentration of chloride in the produced water >10,000 mg/l	<i>Yes</i>
Condensate Released (bbls) Details	<i>Not answered.</i>
Natural Gas Vented (Mcf) Details	<i>Not answered.</i>
Natural Gas Flared (Mcf) Details	<i>Not answered.</i>
Other Released Details	<i>Not answered.</i>
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	<i>TANK OVERFLOWED INTO LINED CONTAINMENT</i>

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS, Page 2

Action 543061

QUESTIONS (continued)

Operator: Spur Energy Partners LLC 9655 Katy Freeway Houston, TX 77024	OGRID: 328947
	Action Number: 543061
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Nature and Volume of Release (continued)	
Is this a gas only submission (i.e. only significant Mcf values reported)	No, according to supplied volumes this does not appear to be a "gas only" report.
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	Yes
Reasons why this would be considered a submission for a notification of a major release	From paragraph A. "Major release" determine using: (1) an unauthorized release of a volume, excluding gases, of 25 barrels or more.

With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e. gas only) are to be submitted on the C-129 form.

Initial Response	
<i>The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury.</i>	
The source of the release has been stopped	True
The impacted area has been secured to protect human health and the environment	True
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True
All free liquids and recoverable materials have been removed and managed appropriately	True
If all the actions described above have not been undertaken, explain why	N/A

Per Paragraph (4) of Subsection B of 19.15.29.8 NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of actions to date in the follow-up C-141 submission. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC), please prepare and attach all information needed for closure evaluation in the follow-up C-141 submission.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

I hereby agree and sign off to the above statement	Name: Katherine Purvis Title: EHS Coordinator Email: katherine.purvis@spurenergy.com Date: 01/14/2026
--	---

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

QUESTIONS, Page 3

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Action 543061

QUESTIONS (continued)

Operator: Spur Energy Partners LLC 9655 Katy Freeway Houston, TX 77024	OGRID: 328947
	Action Number: 543061
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Site Characterization

Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Between 100 and 500 (ft.)
What method was used to determine the depth to ground water	NM OSE iWaters Database Search
Did this release impact groundwater or surface water	No
What is the minimum distance, between the closest lateral extents of the release and the following surface areas:	
A continuously flowing watercourse or any other significant watercourse	Greater than 5 (mi.)
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Between 1 and 5 (mi.)
An occupied permanent residence, school, hospital, institution, or church	Between 1 and 5 (mi.)
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Between 1 and 5 (mi.)
Any other fresh water well or spring	Greater than 5 (mi.)
Incorporated municipal boundaries or a defined municipal fresh water well field	Greater than 5 (mi.)
A wetland	Greater than 5 (mi.)
A subsurface mine	Greater than 5 (mi.)
An (non-karst) unstable area	Greater than 5 (mi.)
Categorize the risk of this well / site being in a karst geology	Low
A 100-year floodplain	Greater than 5 (mi.)
Did the release impact areas not on an exploration, development, production, or storage site	No

Remediation Plan

Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

Requesting a remediation plan approval with this submission	Yes
<i>Attach a comprehensive report demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined, pursuant to 19.15.29.11 NMAC and 19.15.29.13 NMAC.</i>	
Have the lateral and vertical extents of contamination been fully delineated	Yes
Was this release entirely contained within a lined containment area	Yes
<i>Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.</i>	
On what estimated date will the remediation commence	12/16/2025
On what date will (or did) the final sampling or liner inspection occur	12/16/2025
On what date will (or was) the remediation complete(d)	12/16/2025
What is the estimated surface area (in square feet) that will be remediated	0
What is the estimated volume (in cubic yards) that will be remediated	0

These estimated dates and measurements are recognized to be the best guess or calculation at the time of submission and may (be) change(d) over time as more remediation efforts are completed.

The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS, Page 4

Action 543061

QUESTIONS (continued)

Operator: Spur Energy Partners LLC 9655 Katy Freeway Houston, TX 77024	OGRID: 328947
	Action Number: 543061
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Remediation Plan (continued)

Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

This remediation will (or is expected to) utilize the following processes to remediate / reduce contaminants:

(Select all answers below that apply.)

Is (or was) there affected material present needing to be removed	No
Is (or was) there a power wash of the lined containment area (to be) performed	Yes
OTHER (Non-listed remedial process)	Not answered.

Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

I hereby agree and sign off to the above statement	Name: Katherine Purvis Title: EHS Coordinator Email: katherine.purvis@spurenergy.com Date: 01/14/2026
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The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.

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QUESTIONS, Page 6

Action 543061

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS (continued)

Operator: Spur Energy Partners LLC 9655 Katy Freeway Houston, TX 77024	OGRID: 328947
	Action Number: 543061
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Liner Inspection Information	
Last liner inspection notification (C-141L) recorded	533911
Liner inspection date pursuant to Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC	12/16/2025
Was all the impacted materials removed from the liner	Yes
What was the liner inspection surface area in square feet	3000

Remediation Closure Request	
<i>Only answer the questions in this group if seeking remediation closure for this release because all remediation steps have been completed.</i>	
Requesting a remediation closure approval with this submission	Yes
Have the lateral and vertical extents of contamination been fully delineated	Yes
Was this release entirely contained within a lined containment area	Yes
What was the total surface area (in square feet) remediated	0
What was the total volume (cubic yards) remediated	0
Summarize any additional remediation activities not included by answers (above)	Based upon the reported volume recovered from the release and a thorough liner inspection, with photographs demonstrating an intact, untorn, unbroken liner with no evidence of release escaping containment, Spur Energy Partners, LLC respectfully requests closure of the Abaco State Com 110H Lined Battery location, NAPP2530139032.

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (in .pdf format) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

I hereby agree and sign off to the above statement	Name: Katherine Purvis Title: EHS Coordinator Email: katherine.purvis@spurenergy.com Date: 01/14/2026
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CONDITIONS

Action 543061

CONDITIONS

Operator: Spur Energy Partners LLC 9655 Katy Freeway Houston, TX 77024	OGRID: 328947
	Action Number: 543061
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

CONDITIONS

Created By	Condition	Condition Date
scott.rodgers	App ID 543061 Liner Inspection approved	1/16/2026