



January 14, 2026

New Mexico Oil Conservation Division

New Mexico Energy, Minerals, and Natural Resources Department
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

**Re: Closure Request
Avion Federal 301H
Incident Number nAPP2535249646
Lea County, New Mexico**

To Whom It May Concern:

COG Operating, LLC, (COG), has prepared this *Closure Request* to document the findings of a liner integrity inspection conducted at the Avion Federal 301H (Site) following the release of an oil/produced water mixture within a lined containment. Based on the liner integrity inspection activities, COG is submitting this Closure Request, describing assessment activities that have occurred and requesting no further action and closure for Incident Number nAPP2535249646.

SITE DESCRIPTION AND RELEASE SUMMARY

The site is located in Unit A, Section 22, Township 23 South, Range 32 East, in Lea County, New Mexico (32.2960922, -103.6550313) and is associated with oil and gas exploration and production operations on surface lands managed by the Bureau of Land Management (BLM).

On December 17, 2025, field personnel discovered an overfilled produced water tank causing two hundred thirty-seven point one five three nine (237.1539) barrels of an oil/produced water mixture to be released into a lined containment. A vacuum truck was dispatched to the site to recover free-standing fluids and approximately two hundred thirty-seven (237) barrels of fluid were recovered. The tank was isolated to prevent fluid being further released. COG reported the release to the New Mexico Oil Conservation Division (NMOCD) on a *Release Notification Form C-141* (Form C-141) on December 18, 2025. The release was assigned Incident Number nAPP2535249646.

SITE CHARACTERIZATION AND CLOSURE CRITERIA

The site is located within a low karst area. Based on a review of the New Mexico Office of State Engineers databases, there is no known water source within a 0.50-mile radius of the location. The closest well is located approximately 0.99 miles Northwest of the Site in Unit Letter C, S15, T23S, R32E and was drilled in 2024. The well has a reported depth of 105 feet below ground surface and no groundwater was encountered. Per the NMOCD regulatory criteria established in 19.15.29.12 NMAC, the following criteria were utilized in assessing the site.

- Benzene: 10 milligrams per kilogram (mg/kg).
- Benzene, toluene, ethylbenzene, and total xylenes (BTEX): 50 mg/kg.
- TPH: 100 mg/kg (GRO + DRO + MRO).
- Chloride: 600 mg/kg.

LINER INTEGRITY INSPECTION ACTIVITIES

A 48-hour advance notice of the liner inspection was submitted to the NMOCD on January 7, 2026. Prior to conducting the liner integrity inspection, COG operations power washed the liner to remove dirt and debris and recover any residual produced water. A liner integrity inspection was conducted by Jacob Laird on January 9, 2026. Upon inspection, no rips, tears, holes, or damage was observed. The liner was determined to be sufficient, and all released fluids have been removed. Refer to photolog for details.

CLOSURE REQUEST

Based on the liner inspection throughout the facility, the liner was determined to be sufficient. The release was contained laterally by the lined containment and the liner was performing as designed. No further actions are required at the site. COG, LLC respectfully requests that the New Mexico Oil Conservation Division grant closure approval for Incident Number nAPP2535249646.

Should you have any questions or concerns please do not hesitate to contact me.

Sincerely,



Jacob Laird
Environmental Engineer
jacob.laird@conocophillips.com

Appendices:

Figures- Site Map Overview, Topography Map, Secondary Containment Map

Appendix A: NMOCD Correspondence

Appendix B: Photolog

Appendix C: Site Characterization and Ground Water

Figures: Site Maps



Overview Map

COG Operating, LLC
Avion Federal 301H
Lea County, New Mexico
32.2960922, -103.6550313



Topographical Map

COG Operating, LLC

Avion Federal 301H

Lea County, New Mexico

32.2960922, -103.6550313



Secondary Containment Map

COG Operating, LLC
Avion Federal 301H
Lea County, New Mexico
32.2960922, -103.6550313

Appendix A: NMOCD Correspondence

Spill Calculation - On-Pad Surface Pool Spill

| Received by OCD: 1/14/2026 10:50:29 AM | | Page 9 of 38 | | | | | | | | |
|---|--------------|--------------|---------------------|-------------------------------|---|-----------------------------|--|---|--|--|
| Convert Irregular shape into a series of rectangles | Length (ft.) | Width (ft.) | Average Depth (in.) | Estimated Pool Area (sq. ft.) | Estimated volume of each pool area (bbl.) | Penetration allowance (ft.) | Total Estimated Volume of Spill (bbl.) | Percentage of Oil if Spilled Fluid is a Mixture (%) | Total Estimated Volume of Spilled Oil (bbl.) | Total Estimated volume of Spilled Liquid other than Oil (bbl.) |
| Rectangle A | 20 | 50 | 1.7 | 1000.00 | 25.22 | 0.01 | 25.40 | 2% | 0.51 | 24.89 |
| Rectangle B | 6 | 54 | 1.7 | 324.00 | 8.17 | 0.01 | 8.23 | | 0.16 | 8.06 |
| Rectangle C | 7 | 54 | 1.7 | 378.00 | 9.53 | 0.01 | 9.60 | | 0.19 | 94.1 |
| Rectangle D | 7 | 54 | 1.7 | 378.00 | 9.53 | 0.01 | 9.60 | | 0.19 | 94.1 |
| Rectangle E | 155 | 50 | 1.7 | 7750.00 | 195.43 | 0.01 | 196.81 | | 3.94 | 192.88 |
| Rectangle F | | | | 0.00 | 0.00 | 0.00 | 0.00 | | 0.00 | 0.00 |
| Rectangle G | | | | 0.00 | 0.00 | 0.00 | 0.00 | | 0.00 | 0.00 |
| Rectangle H | | | | 0.00 | 0.00 | 0.00 | 0.00 | | 0.00 | 0.00 |
| Rectangle I | | | | 0.00 | 0.00 | 0.00 | 0.00 | | 0.00 | 0.00 |
| Rectangle J | | | | 0.00 | 0.00 | 0.00 | 0.00 | | 0.00 | 0.00 |

Released to Imaging: 1/16/2026 1:35:13 PM

Total Volume Release, Soil not impacted:

237.1539

47431

2324108

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 536800

QUESTIONS

| | |
|---|---|
| Operator: COG OPERATING LLC 600 W Illinois Ave Midland, TX 79701 | OGRID: 229137 |
| | Action Number: 536800 |
| | Action Type: [C-141] Initial C-141 (C-141-v-Initial) |

QUESTIONS

| Prerequisites | |
|-------------------|--|
| Incident ID (n#) | nAPP2535249646 |
| Incident Name | NAPP2535249646 AVION FEDERAL 301H @ FAPP2129336058 |
| Incident Type | Release Other |
| Incident Status | Initial C-141 Received |
| Incident Facility | [fAPP2129336058] Avion Federal 301H - RT BTTY |

Location of Release Source

Please answer all the questions in this group.

| | |
|-------------------------|--------------------|
| Site Name | Avion Federal 301H |
| Date Release Discovered | 12/17/2025 |
| Surface Owner | Federal |

Incident Details

Please answer all the questions in this group.

| | |
|--|---------------|
| Incident Type | Release Other |
| Did this release result in a fire or is the result of a fire | No |
| Did this release result in any injuries | No |
| Has this release reached or does it have a reasonable probability of reaching a watercourse | No |
| Has this release endangered or does it have a reasonable probability of endangering public health | No |
| Has this release substantially damaged or will it substantially damage property or the environment | No |
| Is this release of a volume that is or may with reasonable probability be detrimental to fresh water | No |

Nature and Volume of Release

Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.

| | |
|--|---|
| Crude Oil Released (bbls) Details | Cause: Overflow - Tank, Pit, Etc. Tank (Any) Crude Oil Released: 5 BBL Recovered: 4 BBL Lost: 1 BBL. |
| Produced Water Released (bbls) Details | Cause: Overflow - Tank, Pit, Etc. Tank (Any) Produced Water Released: 232 BBL Recovered: 232 BBL Lost: 0 BBL. |
| Is the concentration of chloride in the produced water >10,000 mg/l | Yes |
| Condensate Released (bbls) Details | Not answered. |
| Natural Gas Vented (Mcf) Details | Not answered. |
| Natural Gas Flared (Mcf) Details | Not answered. |
| Other Released Details | Not answered. |
| Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts) | Full release was within a lined facility. |

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QUESTIONS, Page 2

Action 536800

QUESTIONS (continued)

| | |
|---|---|
| Operator: COG OPERATING LLC 600 W Illinois Ave Midland, TX 79701 | OGRID: 229137 |
| | Action Number: 536800 |
| | Action Type: [C-141] Initial C-141 (C-141-v-Initial) |

QUESTIONS

| Nature and Volume of Release (continued) | |
|---|--|
| Is this a gas only submission (i.e. only significant Mcf values reported) | No, according to supplied volumes this does not appear to be a "gas only" report. |
| Was this a major release as defined by Subsection A of 19.15.29.7 NMAC | Yes |
| Reasons why this would be considered a submission for a notification of a major release | From paragraph A. "Major release" determine using: (1) an unauthorized release of a volume, excluding gases, of 25 barrels or more. |

With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e. gas only) are to be submitted on the C-129 form.

| Initial Response | |
|---|---|
| <i>The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury.</i> | |
| The source of the release has been stopped | True |
| The impacted area has been secured to protect human health and the environment | True |
| Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices | True |
| All free liquids and recoverable materials have been removed and managed appropriately | True |
| If all the actions described above have not been undertaken, explain why | Full release was within a lined facility. |

Per Paragraph (4) of Subsection B of 19.15.29.8 NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of actions to date in the follow-up C-141 submission. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC), please prepare and attach all information needed for closure evaluation in the follow-up C-141 submission.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

| | |
|--|---|
| I hereby agree and sign off to the above statement | Name: Jacob Laird Title: Environmental Engineer Email: jacob.laird@conocophillips.com Date: 12/22/2025 |
|--|---|

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QUESTIONS, Page 3

Action 536800

QUESTIONS (continued)

| | |
|---|---|
| Operator: COG OPERATING LLC 600 W Illinois Ave Midland, TX 79701 | OGRID: 229137 |
| | Action Number: 536800 |
| | Action Type: [C-141] Initial C-141 (C-141-v-Initial) |

QUESTIONS

Site Characterization

Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

| | |
|--|----------------------|
| What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs) | <i>Not answered.</i> |
| What method was used to determine the depth to ground water | <i>Not answered.</i> |
| Did this release impact groundwater or surface water | <i>Not answered.</i> |
| What is the minimum distance, between the closest lateral extents of the release and the following surface areas: | |
| A continuously flowing watercourse or any other significant watercourse | <i>Not answered.</i> |
| Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark) | <i>Not answered.</i> |
| An occupied permanent residence, school, hospital, institution, or church | <i>Not answered.</i> |
| A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes | <i>Not answered.</i> |
| Any other fresh water well or spring | <i>Not answered.</i> |
| Incorporated municipal boundaries or a defined municipal fresh water well field | <i>Not answered.</i> |
| A wetland | <i>Not answered.</i> |
| A subsurface mine | <i>Not answered.</i> |
| An (non-karst) unstable area | <i>Not answered.</i> |
| Categorize the risk of this well / site being in a karst geology | <i>Not answered.</i> |
| A 100-year floodplain | <i>Not answered.</i> |
| Did the release impact areas not on an exploration, development, production, or storage site | <i>Not answered.</i> |

Remediation Plan

Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

| | |
|---|-----------|
| Requesting a remediation plan approval with this submission | No |
| <i>The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.</i> | |

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CONDITIONS

Action 536800

CONDITIONS

| | |
|---|---|
| Operator: COG OPERATING LLC 600 W Illinois Ave Midland, TX 79701 | OGRID: 229137 |
| | Action Number: 536800 |
| | Action Type: [C-141] Initial C-141 (C-141-v-Initial) |

CONDITIONS

| Created By | Condition | Condition Date |
|------------|--|----------------|
| scwells | Initial C-141 approved. A remediation plan or a remediation closure report is due to the OCD by 3/17/2026. | 12/23/2025 |

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Santa Fe, NM 87505

QUESTIONS

Action 540822

QUESTIONS

| | |
|---|--|
| Operator: COG OPERATING LLC 600 W Illinois Ave Midland, TX 79701 | OGRID: 229137 |
| | Action Number: 540822 |
| | Action Type: [NOTIFY] Notification Of Liner Inspection (C-141L) |

QUESTIONS

| Prerequisites | |
|-------------------|--|
| Incident ID (n#) | nAPP2535249646 |
| Incident Name | NAPP2535249646 AVION FEDERAL 301H @ FAPP2129336058 |
| Incident Type | Release Other |
| Incident Status | Initial C-141 Approved |
| Incident Facility | [fAPP2129336058] Avion Federal 301H - RT BTTY |

Location of Release Source

| | |
|-------------------------|--------------------|
| Site Name | Avion Federal 301H |
| Date Release Discovered | 12/17/2025 |
| Surface Owner | Federal |

Liner Inspection Event Information*Please answer all the questions in this group.*

| | |
|---|--------------------------|
| What is the liner inspection surface area in square feet | 11,715 |
| Have all the impacted materials been removed from the liner | Yes |
| Liner inspection date pursuant to Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC | 01/09/2026 |
| Time liner inspection will commence | 09:30 AM |
| Please provide any information necessary for observers to liner inspection | Jacob Laird 575-703-5482 |
| Please provide any information necessary for navigation to liner inspection site | 32.2960922, -103.6550313 |

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Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 540822

CONDITIONS

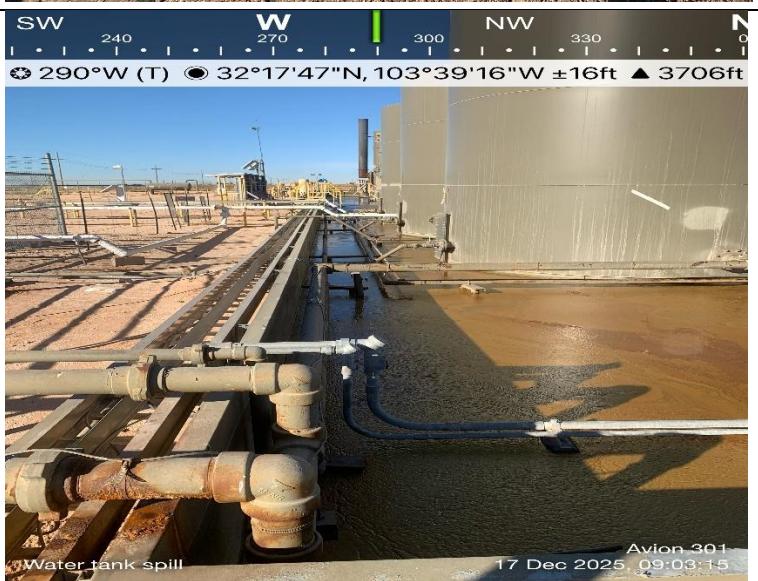
| | |
|---|--|
| Operator: COG OPERATING LLC 600 W Illinois Ave Midland, TX 79701 | OGRID: 229137 |
| | Action Number: 540822 |
| | Action Type: [NOTIFY] Notification Of Liner Inspection (C-141L) |

CONDITIONS

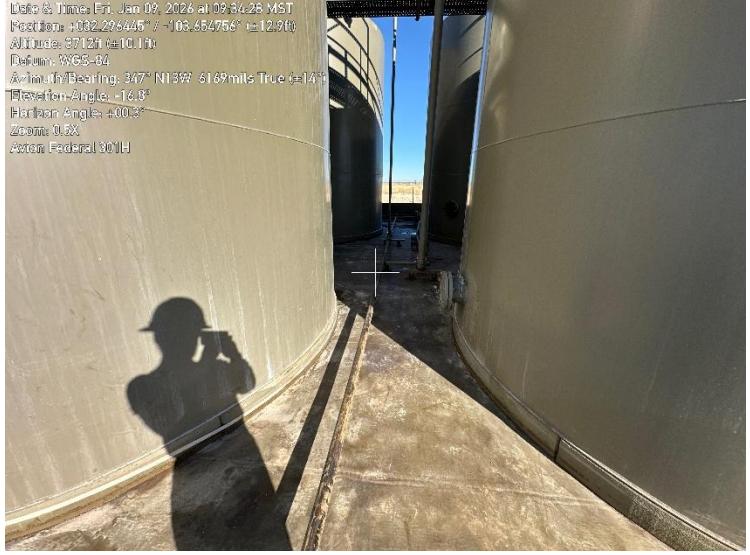
| Created By | Condition | Condition Date |
|------------|--|----------------|
| jlaIRD | Failure to notify the OCD of liner inspections including any changes in date/time per the requirements of 19.15.29.11.A(5)(a)(ii) NMAC, may result in the inspection not being accepted. | 1/7/2026 |

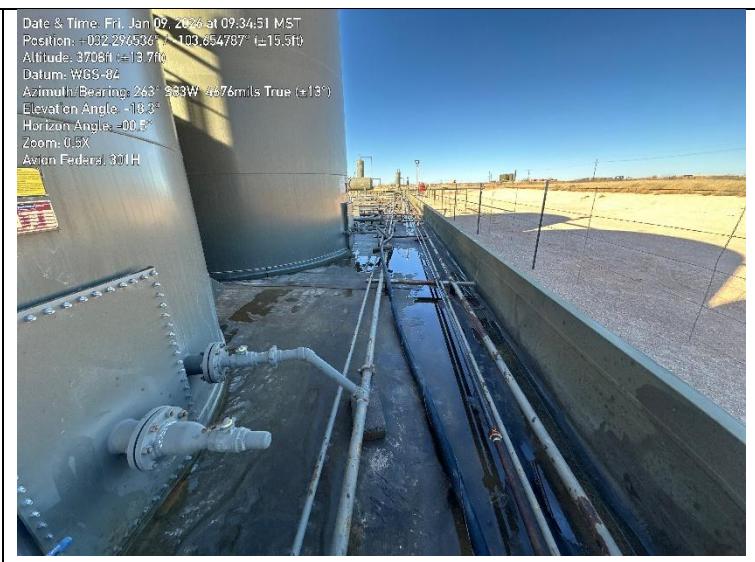
Appendix B: Photolog

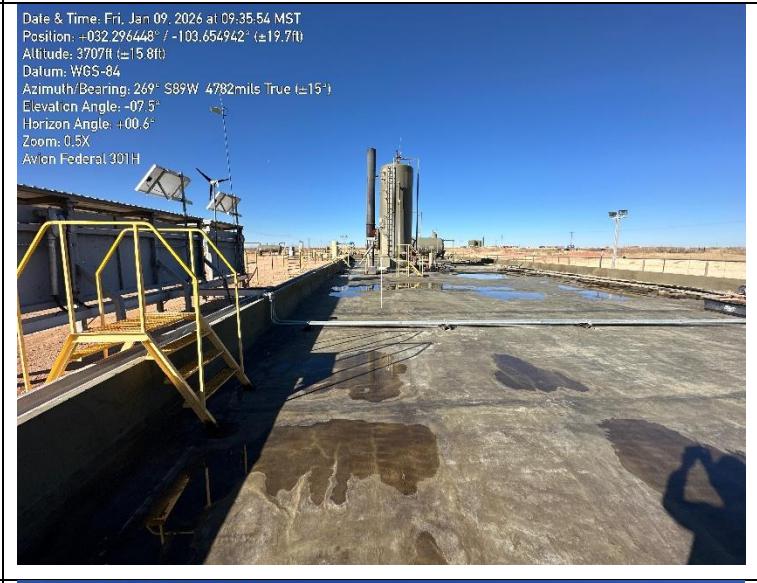
Photographic Log

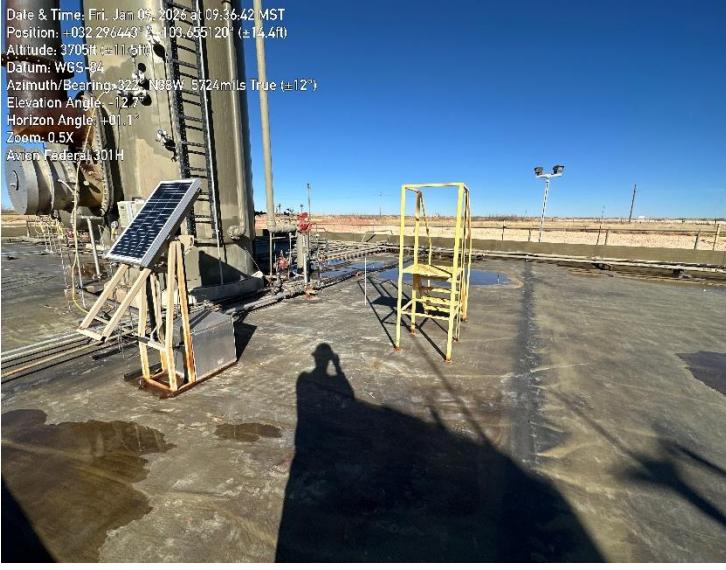
| | |
|---|---|
| <p>Facility: Avion Federal 301H</p> <p>County: Lea County, New Mexico</p> <p>Description: Facility Sign</p> |  <p>Date & Time: Fri, Jan 09, 2026 at 09:32:27 MST Position: +32.295418° / -103.654848° (+12.2ft) Altitude: 3704ft (±9.8ft) Datum: WGS-84 Azimuth/Bearing: 359° N01W 6382mils True (±10°) Elevation Angle: -15.1° Horizon Angle: +01.0° Zoom: 0.5X Avion Federal 301H</p> |
| <p>Facility: Avion Federal 301H</p> <p>County: Lea County, New Mexico</p> <p>Description: Original release photo from 12/17/2025</p> |  <p>SW 240 W 270 NW 330 N 0 290°W (T) 32°17'47"N, 103°39'16"W ±16ft ▲ 3706ft</p> <p>Water tank spill</p> <p>Avion 301 17 Dec 2025 09:03:15</p> |
| <p>Facility: Avion Federal 301H</p> <p>County: Lea County, New Mexico</p> <p>Description: Original release photo from 12/17/2025</p> |  <p>M 300 NW 330 N 0 NE 30 341°N (T) 32°17'47"N, 103°39'16"W ±45ft ▲ 3704ft</p> <p>Water tank spill</p> <p>Avion 301 17 Dec 2025 09:03:25</p> |

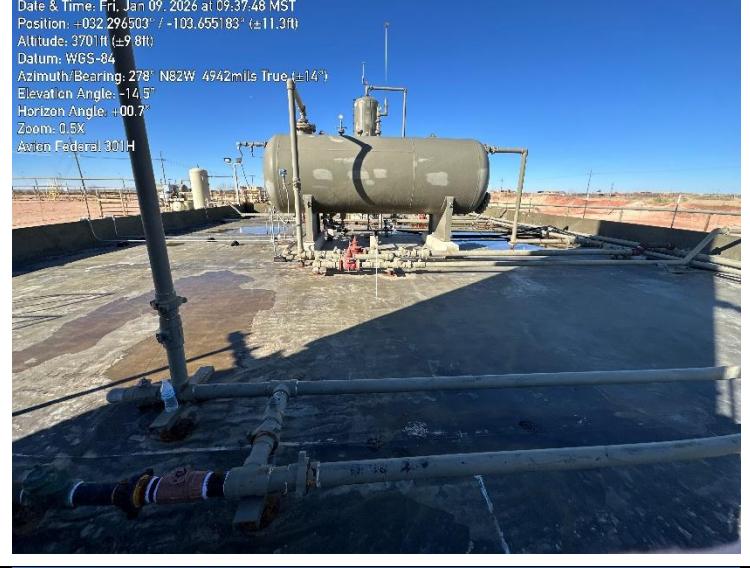
| | |
|--|---|
| <p>Facility: Avion Federal 301H</p> <p>County: Lea County, New Mexico</p> <p>Description: View facing Northwest. Lined area East of production tanks. (Fluid in containment is rainwater from the previous night)</p> | <p>Date & Time: Fri, Jan 09, 2026 at 09:33:22 MST Position: +032 294453° / -103 634654° (±9.8ft) Altitude: 3705ft (±9.8ft) Datum: WGS-84 Azimuth/Bearing: 300° N60W 5333mils True (±21°) Elevation Angle: -16.2° Horizon Angle: +00.7° Zoom: 0.5X Avion Federal 301H</p>  |
| <p>Facility: Avion Federal 301H</p> <p>County: Lea County, New Mexico</p> <p>Description: View facing Southwest. (Fluid in containment is rainwater from the previous night)</p> | <p>Date & Time: Fri, Jan 09, 2026 at 09:33:41 MST Position: +032 294573° / -103 634664° (±10.2ft) Altitude: 3703ft (±9.8ft) Datum: WGS-84 Azimuth/Bearing: 226° S46W 4018mils True (±16°) Elevation Angle: -16.3° Horizon Angle: +00.2° Zoom: 0.5X Avion Federal 301H</p>  |
| <p>Facility: Avion Federal 301H</p> <p>County: Lea County, New Mexico</p> <p>Description: View facing West. Lined area North of production tank. (Fluid in containment is rainwater from the previous night)</p> | <p>Date & Time: Fri, Jan 09, 2026 at 09:33:54 MST Position: +032 294557° / -103 634703° (±9.5ft) Altitude: 3702ft (±9.8ft) Datum: WGS-84 Azimuth/Bearing: 261° S81W 4640mils True (±15°) Elevation Angle: -12.4° Horizon Angle: -00.2° Zoom: 0.5X Avion Federal 301H</p>  |

| | |
|---|---|
| <p>Facility: Avion Federal 301H</p> <p>County: Lea County, New Mexico</p> <p>Description: View facing West. Lined area between production tanks. (Fluid in containment is rainwater from the previous night)</p> | <p>Date & Time: Fri, Jan 09, 2026 at 09:34:07 MST Position: +032.296804° / -103.654686° (±9.6ft) Altitude: 3703ft (±9.8ft) Datum: WGS-84 Azimuth/Bearing: 254° S74W 4516mils True (±16°) Elevation Angle: -15.9° Horizon Angle: -00.3° Zoom: 0.5X Avion Federal 301H</p>  |
| <p>Facility: Avion Federal 301H</p> <p>County: Lea County, New Mexico</p> <p>Description: View facing East. View facing West. Lined area between production tanks. (Fluid in containment is rainwater from the previous night)</p> | <p>Date & Time: Fri, Jan 09, 2026 at 09:34:28 MST Position: +032.296445° / -103.654756° (±12.9ft) Altitude: 3712ft (±10.1ft) Datum: WGS-84 Azimuth/Bearing: 347° N13W 5169mils True (±14°) Elevation Angle: -16.0° Horizon Angle: +00.3° Zoom: 0.5X Avion Federal 301H</p>  |
| <p>Facility: Avion Federal 301H</p> <p>County: Lea County, New Mexico</p> <p>Description: View facing West. Lined area South of production tanks. (Fluid in containment is rainwater from the previous night)</p> | <p>Date & Time: Fri, Jan 09, 2026 at 09:34:34 MST Position: +032.296431° / -103.654760° (±15.2ft) Altitude: 3709ft (±12.7ft) Datum: WGS-84 Azimuth/Bearing: 263° S83W 4676mils True (±12°) Elevation Angle: -18.4° Horizon Angle: -00.7° Zoom: 0.5X Avion Federal 301H</p>  |

| | |
|---|--|
| <p>Facility: Avion Federal 301H</p> <p>County: Lea County, New Mexico</p> <p>Description: View facing West. Lined area North of production tank. (Fluid in containment is rainwater from the previous night)</p> | Date & Time: Fri, Jan 09, 2026 at 09:34:51 MST Position: -032.296536° / -103.654787° ±15.9ft Altitude: 3708ft ±13.7ft Datum: WGS-84 Azimuth/Bearing: 263° 333W 4676mils True (±13°) Elevation Angle: -18.3° Horizon Angle: -00.6° Zoom: 0.5X Avion Federal 301H  |
| <p>Facility: Avion Federal 301H</p> <p>County: Lea County, New Mexico</p> <p>Description: View facing East. View facing West. Lined area between production tanks. (Fluid in containment is rainwater from the previous night)</p> | Date & Time: Fri, Jan 09, 2026 at 09:35:02 MST Position: -032.296554° / -103.654815° ±14.6ft Altitude: 3707ft ±11.2ft Datum: WGS-84 Azimuth/Bearing: 180° 308W 3342mils True (±14°) Elevation Angle: -14.1° Horizon Angle: -00.0° Zoom: 0.5X Avion Federal 301H  |
| <p>Facility: Avion Federal 301H</p> <p>County: Lea County, New Mexico</p> <p>Description: View facing East. Lined area between production tanks. (Fluid in containment is rainwater from the previous night)</p> | Date & Time: Fri, Jan 09, 2026 at 09:35:26 MST Position: -032.296505° / -103.654863° ±17.2ft Altitude: 3707ft ±11.0ft Datum: WGS-84 Azimuth/Bearing: 097° 583E 1724mils True (±12°) Elevation Angle: -17.4° Horizon Angle: -00.3° Zoom: 0.5X Avion Federal 301H  |

| | |
|--|--|
| <p>Facility: Avion Federal 301H</p> <p>County: Lea County, New Mexico</p> <p>Description: View facing East. Lined area South of production tanks. (Fluid in containment is rainwater from the previous night)</p> | Date & Time: Fri, Jan 09, 2026 at 09:35:40 MST Position: +032 296452° / -103.654007° (±19.0ft) Altitude: 3706ft (±15.1ft) Datum: WGS-84 Azimuth/Bearing: 103° S77E 1831mils True (±12°) Elevation Angle: +19.3° Horizon Angle: -00.1° Zoom: 0.5X Avion Federal 301H  |
| <p>Facility: Avion Federal 301H</p> <p>County: Lea County, New Mexico</p> <p>Description: View facing West. Lined area West of production tanks. (Fluid in containment is rainwater from the previous night)</p> | Date & Time: Fri, Jan 09, 2026 at 09:35:54 MST Position: +032 296448° / -103.654942° (±19.7ft) Altitude: 3707ft (±15.8ft) Datum: WGS-84 Azimuth/Bearing: 269° S89W 4782mils True (±15°) Elevation Angle: -07.5° Horizon Angle: +00.6° Zoom: 0.5X Avion Federal 301H  |
| <p>Facility: Avion Federal 301H</p> <p>County: Lea County, New Mexico</p> <p>Description: View facing West. Lined area West of production tanks. (Fluid in containment is rainwater from the previous night)</p> | Date & Time: Fri, Jan 09, 2026 at 09:36:02 MST Position: +032 296491° / -103.654949° (±18.3ft) Altitude: 3707ft (±16.4ft) Datum: WGS-84 Azimuth/Bearing: 268° S88W 4754mils True (±13°) Elevation Angle: -08.8° Horizon Angle: +01.3° Zoom: 0.5X Avion Federal 301H  |

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|---|--|
| <p>Facility: Avion Federal 301H</p> <p>County: Lea County, New Mexico</p> <p>Description: View facing West. Lined area West of production tanks and production piping. (Fluid in containment is rainwater from the previous night)</p> | Date & Time: Fri, Jan 09, 2026 at 09:36:14 MST Position: -032 296552° / -103.654953° (±19.5ft) Altitude: 3707ft (±16.0ft) Datum: WGS-84 Azimuth/Bearing: 269° S89W 4782mils True (±13°) Elevation Angle: -11° 5° Horizon Angle: -00° 1° Zoom: 0.5X Avion Federal 301H  |
| <p>Facility: Avion Federal 301H</p> <p>County: Lea County, New Mexico</p> <p>Description: View facing Northwest. Lined area near production equipment. (Fluid in containment is rainwater from the previous night)</p> | Date & Time: Fri, Jan 09, 2026 at 09:36:42 MST Position: -032 296440° / -103.655120° (±14.4ft) Altitude: 3705ft (±11.6ft) Datum: WGS-84 Azimuth/Bearing: 322° N88W 5124mils True (±12°) Elevation Angle: -12° 7° Horizon Angle: -00° 1° Zoom: 0.5X Avion Federal 301H  |
| <p>Facility: Avion Federal 301H</p> <p>County: Lea County, New Mexico</p> <p>Description: View facing Southwest. Lined area near production equipment and production piping. (Fluid in containment is rainwater from the previous night)</p> | Date & Time: Fri, Jan 09, 2026 at 09:37:03 MST Position: -032 296567° / -103.655109° (±14.8ft) Altitude: 3703ft (±11.9ft) Datum: WGS-84 Azimuth/Bearing: 237° S57W 4213mils True (±10°) Elevation Angle: -15° 3° Horizon Angle: -00° 4° Zoom: 0.5X Avion Federal 301H  |

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|---|---|
| <p>Facility: Avion Federal 301H</p> <p>County: Lea County, New Mexico</p> <p>Description: View facing Northwest. Lined area near production equipment. (Fluid in containment is rainwater from the previous night)</p> | <p>Date & Time: Fri, Jan 09, 2026 at 09:37:26 MST Position: -032 296454° / -103.655187° (±12.7ft) Altitude: 3702ft (±10.3ft) Datum: WGS-84 Azimuth/Bearing: 308° N52W 5476mils True (±17°) Elevation Angle: -15.6° Horizon Angle: +00.8° Zoom: 0.5X Avion Federal 301H</p>  |
| <p>Facility: Avion Federal 301H</p> <p>County: Lea County, New Mexico</p> <p>Description: View facing West. Lined area near production equipment. (Fluid in containment is rainwater from the previous night)</p> | <p>Date & Time: Fri, Jan 09, 2026 at 09:37:48 MST Position: -032 296503° / -103.655183° (±11.3ft) Altitude: 3701ft (±9.8ft) Datum: WGS-84 Azimuth/Bearing: 278° N82W 4942mils True (±14°) Elevation Angle: -14.5° Horizon Angle: +00.7° Zoom: 0.5X Avion Federal 301H</p>  |
| <p>Facility: Avion Federal 301H</p> <p>County: Lea County, New Mexico</p> <p>Description: View facing Southwest. Lined area near production equipment and production piping. (Fluid in containment is rainwater from the previous night)</p> | <p>Date & Time: Fri, Jan 09, 2026 at 09:38:02 MST Position: -032 296557° / -103.655202° (±12.9ft) Altitude: 3706ft (±10.5ft) Datum: WGS-84 Azimuth/Bearing: 251° S71W 4462mils True (±12°) Elevation Angle: -14.2° Horizon Angle: +00.9° Zoom: 0.5X Avion Federal 301H</p>  |

| | |
|---|---|
| <p>Facility: Avion Federal 301H</p> <p>County: Lea County, New Mexico</p> <p>Description: View facing Northwest. Lined area near production equipment and production piping. (Fluid in containment is rainwater from the previous night)</p> | Date & Time: Fri, Jan 09, 2026 at 09:38:22 MST Position: -032° 29'6514" / -103° 65'52" (±14.1ft) Altitude: 3703ft (±11.3ft) Datum: WGS-84 Azimuth/Bearing: 298° N62W 5298mils True (±20°) Elevation Angle: +19.5° Horizon Angle: -00.7° Zoom: 0.5X Avion Federal 301H  |
| <p>Facility: Avion Federal 301H</p> <p>County: Lea County, New Mexico</p> <p>Description: View facing Southwest. Lined area near production equipment and production piping. (Fluid in containment is rainwater from the previous night)</p> | Date & Time: Fri, Jan 09, 2026 at 09:43:31 MST Position: -032° 29'6493" / -103° 65'53" (±16.1ft) Altitude: 3704ft (±9.8ft) Datum: WGS-84 Azimuth/Bearing: 225° S45W 4000mils True (±17°) Elevation Angle: -16.3° Horizon Angle: -00.5° Zoom: 0.5X Avion Federal 301H  |
| <p>Facility: Avion Federal 301H</p> <p>County: Lea County, New Mexico</p> <p>Description: View facing Northwest. Lined area near production equipment and production piping. (Fluid in containment is rainwater from the previous night)</p> | Date & Time: Fri, Jan 09, 2026 at 09:38:51 MST Position: -032° 29'6442" / -103° 65'53" (±15.6ft) Altitude: 3703ft (±12.6ft) Datum: WGS-84 Azimuth/Bearing: 295° N65W 5244mils True (±16°) Elevation Angle: -16.7° Horizon Angle: +00.3° Zoom: 0.5X Avion Federal 301H  |

| | |
|---|---|
| <p>Facility: Avion Federal 301H</p> <p>County: Lea County, New Mexico</p> <p>Description: View facing West. Lined area near production equipment and production piping. (Fluid in containment is rainwater from the previous night)</p> | <p>Date & Time: Fri, Jan 09, 2026 at 09:39:05 MST Position: +032.296534° / -103.655322° (±12.9ft) Altitude: 3703ft (±10.1ft) Datum: WGS-84 Azimuth/Bearing: 270° S90W 4800mils True (±14°) Elevation Angle: -19.2° Horizon Angle: -01.5° Zoom: 0.5X Avion Federal 301H</p>  |
| <p>Facility: Avion Federal 301H</p> <p>County: Lea County, New Mexico</p> <p>Description: View facing North. Lined area near production equipment and production piping. (Fluid in containment is rainwater from the previous night)</p> | <p>Date & Time: Fri, Jan 09, 2026 at 09:40:00 MST Position: +032.296454° / -103.655344° (±40.4ft) Altitude: 3705ft (±9.8ft) Datum: WGS-84 Azimuth/Bearing: 341° N19W 6062mils True (±18°) Elevation Angle: -14.6° Horizon Angle: -00.3° Zoom: 0.5X Avion Federal 301H</p>  |

Appendix C: Site Characterization and Ground Water



New Mexico Office of the State Engineer

Water Column/Average Depth to Water

(A CLW##### in the POD suffix indicates the POD has been replaced & no longer serves a water right file.)

(R=POD has been replaced, O=orphaned, C=the file is closed)

(quarters are smallest to largest)

(meters)

(In feet)

| POD Number | Code | Sub basin | County | Q64 | Q16 | Q4 | Sec | Tws | Range | X | Y | Map | Distance | Well Depth | Depth Water | Water Column |
|------------------------------|------|-----------|--------|-----|-----|----|-----|-----|-------|----------|-----------|-----|----------|------------|-------------|--------------|
| C 04889 POD1 | | CUB | LE | SE | NE | NW | 15 | 23S | 32E | 625771.5 | 3575426.3 | ● | 1586 | 105 | | |

Average Depth to Water: **0 feet**

Minimum Depth: **0 feet**

Maximum Depth: **0 feet**

Record Count: 1

Basin/County Search:

County: LE

UTM Filters (in meters):

Easting: 626635.33

Northing: 3574095.83

Radius: 1600

* UTM location was derived from PLSS - see Help

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.



WELL RECORD & LOG

OFFICE OF THE STATE ENGINEER

www.ose.state.nm.us

| | | | | | | | | |
|---|--|-------------------------------|---|--|---|--|--|--------------------------|
| 1. GENERAL AND WELL LOCATION | OSE POD NO. (WELL NO.) POD1 | | | WELL TAG ID NO. N/A | OSE FILE NO(S). C-04889 POD1 | | | |
| | WELL OWNER NAME(S) Devon Energy Production Company, LP | | | PHONE (OPTIONAL) 575-689-7597 | | | | |
| | WELL OWNER MAILING ADDRESS 5315 Buena Vista Dr | | | CITY Carlsbad | STATE NM | ZIP 88220 | | |
| | WELL LOCATION (FROM GPS) | DEGREES LATITUDE | 32 | MINUTES 18 | SECONDS 30.96 | N | * ACCURACY REQUIRED: ONE TENTH OF A SECOND | |
| | | LONGITUDE | 103 | 39 | 50.45 | W | * DATUM REQUIRED: WGS 84 | |
| | DESCRIPTION RELATING WELL LOCATION TO STREET ADDRESS AND COMMON LANDMARKS – PLSS (SECTION, TOWNSHIP, RANGE) WHERE AVAILABLE Unit C, Section 15, Township 23S, Range 32E, Lea County, NM | | | | | | | |
| | LICENSE NO. WD1188 | | NAME OF LICENSED DRILLER John Scarborough | | | NAME OF WELL DRILLING COMPANY John Scarborough Drilling Inc | | |
| | DRILLING STARTED 10/21/2024 | | DRILLING ENDED 10/21/2024 | DEPTH OF COMPLETED WELL (FT) 105 | BORE HOLE DEPTH (FT) 105 | DEPTH | WATER FIRST ENCOUNTERED (FT) N/A | |
| | COMPLETED WELL IS: <input type="checkbox"/> ARTESIAN <input checked="" type="checkbox"/> DRY HOLE <input type="checkbox"/> SHALLOW (UNCONFINED) | | | | | STATIC WATER LEVEL IN COMPLETED WELL (FT) N/A | | |
| | DRILLING FLUID: <input checked="" type="checkbox"/> AIR <input type="checkbox"/> MUD ADDITIVES – SPECIFY: | | | | | | | |
| DRILLING METHOD: <input checked="" type="checkbox"/> ROTARY <input type="checkbox"/> HAMMER <input type="checkbox"/> CABLE TOOL <input type="checkbox"/> OTHER – SPECIFY: | | | | | | | | |
| DEPTH (feet bgl) | | BORE HOLE DIAM (inches) | CASING MATERIAL AND/OR GRADE (include each casing string, and note sections of screen) | | CASING CONNECTION TYPE (add coupling diameter) | CASING INSIDE DIAM. (inches) | CASING WALL THICKNESS (inches) | SLOT SIZE (inches) |
| FROM | TO | | | | | | | |
| 0 | 105 | 5.00 | Soil Boring | | | | | |
| OSE DII ROCKWELL NM 16 DEC '24 AM10:29 | | | | | | | | |
| 2. DRILLING & CASING INFORMATION | DEPTH (feet bgl) | | BORE HOLE DIAM. (inches) | LIST ANNULAR SEAL MATERIAL AND GRAVEL PACK SIZE-RANGE BY INTERVAL | | | AMOUNT (cubic feet) | METHOD OF PLACEMENT |
| | FROM | TO | | N/A | | | | |
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| | | | | | | | | |
| OSE DII ROCKWELL NM 16 DEC '24 AM10:29 | | | | | | | | |
| 3. ANNULAR MATERIAL | DEPTH (feet bgl) | | BORE HOLE DIAM. (inches) | LIST ANNULAR SEAL MATERIAL AND GRAVEL PACK SIZE-RANGE BY INTERVAL | | | AMOUNT (cubic feet) | METHOD OF PLACEMENT |
| | FROM | TO | | N/A | | | | |
| | | | | | | | | |
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FOR OSE INTERNAL USE

WR-20 WELL RECORD & LOG (Version 04/30/19)

| | | |
|-----------------------------------|--------------------------|-----------------------|
| FILE NO. <u>C-04889</u> | POD NO. <u>1</u> | TRN NO. <u>768314</u> |
| LOCATION <u>23S. 32E. 15. 421</u> | WELL TAG ID NO. <u>—</u> | PAGE 1 OF 2 |

FOR OSE INTERNAL USE

WR-20 WELL RECORD & LOG (Version 04/30/2019)

FILE NO. C-04449

POD NO.

TRN NO. 768314

235, 32E, 15, 421

DATE



Neatest Water Well Map

COG Operating, LLC

Avion Federal 301H

Lea County, New Mexico

32.2960922, -103.6550313



Karst Map

COG Operating, LLC
Avion Federal 301H
Lea County, New Mexico
32.2960922, -103.6550313



Hydrology Map

COG Operating, LLC

Avion Federal 301H

Lea County, New Mexico

32.2960922, -103.6550313

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 543057

QUESTIONS

| | |
|---|---|
| Operator: COG OPERATING LLC 600 W Illinois Ave Midland, TX 79701 | OGRID: 229137 |
| | Action Number: 543057 |
| | Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure) |
| | |

QUESTIONS

| Prerequisites | |
|-------------------|--|
| Incident ID (n#) | nAPP2535249646 |
| Incident Name | NAPP2535249646 AVION FEDERAL 301H @ FAPP2129336058 |
| Incident Type | Release Other |
| Incident Status | Remediation Closure Report Received |
| Incident Facility | [fAPP2129336058] Avion Federal 301H - RT BTTY |

Location of Release Source

Please answer all the questions in this group.

| | |
|-------------------------|--------------------|
| Site Name | Avion Federal 301H |
| Date Release Discovered | 12/17/2025 |
| Surface Owner | Federal |

Incident Details

Please answer all the questions in this group.

| | |
|--|---------------|
| Incident Type | Release Other |
| Did this release result in a fire or is the result of a fire | No |
| Did this release result in any injuries | No |
| Has this release reached or does it have a reasonable probability of reaching a watercourse | No |
| Has this release endangered or does it have a reasonable probability of endangering public health | No |
| Has this release substantially damaged or will it substantially damage property or the environment | No |
| Is this release of a volume that is or may with reasonable probability be detrimental to fresh water | No |

Nature and Volume of Release

Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.

| | |
|--|---|
| Crude Oil Released (bbls) Details | Cause: Overflow - Tank, Pit, Etc. Tank (Any) Crude Oil Released: 5 BBL Recovered: 4 BBL Lost: 1 BBL. |
| Produced Water Released (bbls) Details | Cause: Overflow - Tank, Pit, Etc. Tank (Any) Produced Water Released: 232 BBL Recovered: 232 BBL Lost: 0 BBL. |
| Is the concentration of chloride in the produced water >10,000 mg/l | Yes |
| Condensate Released (bbls) Details | Not answered. |
| Natural Gas Vented (Mcf) Details | Not answered. |
| Natural Gas Flared (Mcf) Details | Not answered. |
| Other Released Details | Not answered. |
| Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts) | Full release was within a lined facility. |

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QUESTIONS, Page 2

Action 543057

QUESTIONS (continued)

| | |
|---|---|
| Operator: COG OPERATING LLC 600 W Illinois Ave Midland, TX 79701 | OGRID: 229137 |
| | Action Number: 543057 |
| | Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure) |
| | |

QUESTIONS

| Nature and Volume of Release (continued) | |
|---|--|
| Is this a gas only submission (i.e. only significant Mcf values reported) | No, according to supplied volumes this does not appear to be a "gas only" report. |
| Was this a major release as defined by Subsection A of 19.15.29.7 NMAC | Yes |
| Reasons why this would be considered a submission for a notification of a major release | From paragraph A. "Major release" determine using: (1) an unauthorized release of a volume, excluding gases, of 25 barrels or more. |

With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e. gas only) are to be submitted on the C-129 form.

| Initial Response | |
|---|---|
| <i>The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury.</i> | |
| The source of the release has been stopped | True |
| The impacted area has been secured to protect human health and the environment | True |
| Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices | True |
| All free liquids and recoverable materials have been removed and managed appropriately | True |
| If all the actions described above have not been undertaken, explain why | Full release was within a lined facility. |

Per Paragraph (4) of Subsection B of 19.15.29.8 NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of actions to date in the follow-up C-141 submission. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC), please prepare and attach all information needed for closure evaluation in the follow-up C-141 submission.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

| | |
|--|---|
| I hereby agree and sign off to the above statement | Name: Jacob Laird Title: Environmental Engineer Email: jacob.laird@conocophillips.com Date: 01/14/2026 |
|--|---|

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QUESTIONS, Page 3

Action 543057

QUESTIONS (continued)

| | |
|---|---|
| Operator: COG OPERATING LLC 600 W Illinois Ave Midland, TX 79701 | OGRID: 229137 |
| | Action Number: 543057 |
| | Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure) |
| | |

QUESTIONS**Site Characterization**

Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

| | |
|--|--------------------------------|
| What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs) | Between 100 and 500 (ft.) |
| What method was used to determine the depth to ground water | NM OSE iWaters Database Search |
| Did this release impact groundwater or surface water | No |
| What is the minimum distance, between the closest lateral extents of the release and the following surface areas: | |
| A continuously flowing watercourse or any other significant watercourse | Between 1 and 5 (mi.) |
| Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark) | Between 1 and 5 (mi.) |
| An occupied permanent residence, school, hospital, institution, or church | Greater than 5 (mi.) |
| A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes | Between ½ and 1 (mi.) |
| Any other fresh water well or spring | Between ½ and 1 (mi.) |
| Incorporated municipal boundaries or a defined municipal fresh water well field | Between ½ and 1 (mi.) |
| A wetland | Between 1 and 5 (mi.) |
| A subsurface mine | Greater than 5 (mi.) |
| An (non-karst) unstable area | Greater than 5 (mi.) |
| Categorize the risk of this well / site being in a karst geology | Low |
| A 100-year floodplain | Greater than 5 (mi.) |
| Did the release impact areas not on an exploration, development, production, or storage site | No |

Remediation Plan

Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

| | |
|--|------------|
| Requesting a remediation plan approval with this submission | Yes |
| <i>Attach a comprehensive report demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined, pursuant to 19.15.29.11 NMAC and 19.15.29.13 NMAC.</i> | |
| Have the lateral and vertical extents of contamination been fully delineated | Yes |
| Was this release entirely contained within a lined containment area | Yes |
| <i>Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.</i> | |
| On what estimated date will the remediation commence | 01/09/2026 |
| On what date will (or did) the final sampling or liner inspection occur | 01/09/2026 |
| On what date will (or was) the remediation complete(d) | 01/09/2026 |
| What is the estimated surface area (in square feet) that will be remediated | 11715 |
| What is the estimated volume (in cubic yards) that will be remediated | 0 |

These estimated dates and measurements are recognized to be the best guess or calculation at the time of submission and may (be) change(d) over time as more remediation efforts are completed.

The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.

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QUESTIONS, Page 4

Action 543057

QUESTIONS (continued)

| | |
|---|---|
| Operator: COG OPERATING LLC 600 W Illinois Ave Midland, TX 79701 | OGRID: 229137 |
| | Action Number: 543057 |
| | Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure) |

QUESTIONS

Remediation Plan (continued)

Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

This remediation will (or is expected to) utilize the following processes to remediate / reduce contaminants:

(Select all answers below that apply.)

| | |
|--|---------------|
| Is (or was) there affected material present needing to be removed | Yes |
| Is (or was) there a power wash of the lined containment area (to be) performed | Yes |
| OTHER (Non-listed remedial process) | Not answered. |

Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

| | |
|--|---|
| I hereby agree and sign off to the above statement | Name: Jacob Laird Title: Environmental Engineer Email: jacob.laird@conocophillips.com Date: 01/14/2026 |
|--|---|

The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.

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QUESTIONS, Page 6

State of New Mexico
Energy, Minerals and Natural Resources
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Action 543057

QUESTIONS (continued)

| | |
|---|---|
| Operator: COG OPERATING LLC 600 W Illinois Ave Midland, TX 79701 | OGRID: 229137 |
| | Action Number: 543057 |
| | Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure) |

QUESTIONS

| Liner Inspection Information | |
|---|------------|
| Last liner inspection notification (C-141L) recorded | 540822 |
| Liner inspection date pursuant to Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC | 01/09/2026 |
| Was all the impacted materials removed from the liner | Yes |
| What was the liner inspection surface area in square feet | 11715 |

| Remediation Closure Request | |
|---|--|
| <i>Only answer the questions in this group if seeking remediation closure for this release because all remediation steps have been completed.</i> | |
| Requesting a remediation closure approval with this submission | Yes |
| Have the lateral and vertical extents of contamination been fully delineated | Yes |
| Was this release entirely contained within a lined containment area | Yes |
| What was the total surface area (in square feet) remediated | 11715 |
| What was the total volume (cubic yards) remediated | 0 |
| Summarize any additional remediation activities not included by answers (above) | Liner integrity inspection activities were conducted following a release of produced water within a lined containment at the Site. Upon inspection, no rips, tears, holes, or damage was observed, and the liner was determined to be sufficient. The release was contained laterally by the lined containment and the liner was performing as designed. |

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (in .pdf format) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

| | |
|--|---|
| I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete. | |
| I hereby agree and sign off to the above statement | Name: Jacob Laird Title: Environmental Engineer Email: jacob.laird@conocophillips.com Date: 01/14/2026 |

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 543057

CONDITIONS

| | |
|---|---|
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CONDITIONS

| Created By | Condition | Condition Date |
|------------|-----------|----------------|
| scwells | None | 1/16/2026 |