

Released to Imaging: 1/19/2026 11:34:45 AM



PERCENT OF PROCEEDS STATEMENT

Recipient: 1179911  
BUCKHORN PRODUCTION LLC

12/19/2025

3:13:39PM

(Fixed Recovery)

Production Date: November 2025  
Statement Date: December 19, 2025  
Accounting Date: December 2025  
Run ID: 105453

Lease Information													
Settle ID	Payment ID	Lease Name			Facility Name	State	Contract ID	Operator Name/ID					Pressure Base
725313-00	725313-00	ENTERPRISE 11 STATE #3-H			NM SUPERSYSTEM	NM	NMS55072PUR	BUCKHORN PRODUCTION LLC					14.730
1179911.00													
Settlement Summary													
System	LOW	Component Value	Residue Value	Fees & Adjustments	Gross Value	Exempt Value						Net Value	
Gas Lift Meter	725369-00												
Rate per MCF:	1.40940												
Rate per MMBTU:	1.00897	\$1,874.66	\$8.79	\$892.64	\$990.81	0.00	0.00	0.00	0.00	0.00	\$990.81		

Wellhead Information			Component Settlement									
MCF	MMBTU		Theoretical Gallons	Fixed Recoveries	Allocated Gallons	Shrink MMBTU	Contract %	Settlement Gallons	Price	Component Value		
Gross WH :	703.00	982.00										
Allocation Decimal:	1.0000000	1.0000000										
Daystation:	703.00	982.00	ETHANE	2,993.31	0.8000	2,394.65	158.86	100.00	2,394.65	0.0938240	\$224.68	
Gas Lift Deduction	0.00	0.00	PROPANE	1,448.15	0.9400	1,361.26	124.64	100.00	1,361.26	0.4192060	\$570.65	
Contractual Field	-49.21	-68.74	ISO-BUTANE	232.16	0.9500	220.55	21.97	100.00	220.55	0.7197620	\$158.75	
Deducts:			NORMAL BUTANE	529.51	0.9500	503.03	52.18	100.00	503.03	0.6901440	\$347.16	
Net Delivered:	653.79	913.26	PENTANES PLUS	553.30	0.9700	536.70	61.45	100.00	536.70	1.0684080	\$573.42	
Wellhead BTU	(14.730D):	1.3969										
Gas Factor:	0.0000											
				5,756.42		5,016.19	419.10		5,016.19		\$1,874.66	

Residue Settlement											
Net Delivered MMBTU	Shrink	Contractual Fuel/Flare	Theoretical Residue	Allocated Residue		Net Residue MCF	Net Residue MMBTU	Settlement %	Settlement Residue	Price	Residue Value
913.26	419.10	54.80	439.36	439.36		439.52	439.35	100.00	439.35	0.0200000	\$8.79

Fees / Adjustments	Fee Rate	Value
Charge per Contract	1.2000	\$843.60
N2 Handling Fee	0.0751	\$42.14
New Mexico Gas Processors Tax	0.0091	\$6.90
Plant Product Volumes		
Plant BTU	1.0542	

Analysis		
Components	Mol %	GPM
Helium	0.0000	
Nitrogen	2.7982	
Carbon Dioxide	0.0830	
H2S	0.0000	
Other Inerts	0.0000	
Methane	66.3284	
Ethane	17.0440	4.5784
Propane	8.0044	2.2150
Iso Butane	1.0805	0.3551
Nor Butane	2.5578	0.8099
Iso Pentane	0.5728	0.2104
Nor Pentane	0.6004	0.2186
Hexanes Plus	0.9305	0.4173
Totals	100.0000	8.8047

Contacts	
ACCOUNTING: HTTPS://WWW.PHILLIPS66.COM/MIDSTREAM/CUS -	CONTRACT ADMIN: HTTPS://WWW.PHILLIPS66.COM/MIDSTREAM/CUS -
MEASUREMENT: MEASUREMENT@P66.COM -	TAXES: HTTPS://WWW.PHILLIPS66.COM/MIDSTREAM/CUS -
Comments	
GENERAL:	
CONTRACT:	

Received by OCD: 1/19/2026 11:28:28 AM

Date	Gas Readin	Hrs On
1/1/2026	0	0
1/2/2026	0	0
1/3/2026	0	0
1/4/2026	0	0
1/5/2026	0	0
1/6/2026	0	0
1/7/2026	0	0
1/8/2026	0	0
1/9/2026	0	0
1/10/2026	0	0
1/11/2026	4	1
1/12/2026	65	12
1/13/2026	116	17
1/14/2026	58	14
1/15/2026	97	19
1/16/2026	91	18
1/17/2026	47	7
1/18/2026	99	14

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

DEFINITIONS

Action 544298

DEFINITIONS

Operator: HARVARD PETROLEUM COMPANY, LLC P.O. Box 936 Roswell, NM 88202	OGRID: 10155
	Action Number: 544298
	Action Type: [C-129] Venting and/or Flaring (C-129)

DEFINITIONS

<p>For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:</p> <ul style="list-style-type: none"><li>• this application's operator, hereinafter "this operator";</li><li>• venting and/or flaring, hereinafter "vent or flare";</li><li>• any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";</li><li>• the statements in (and/or attached to) this, hereinafter "the statements in this";</li><li>• and the past tense will be used in lieu of mixed past/present tense questions and statements.</li></ul>
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QUESTIONS

Action 544298

**QUESTIONS**

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	Action Number: 544298
	Action Type: [C-129] Venting and/or Flaring (C-129)

**QUESTIONS**

<b>Prerequisites</b> <i>Any messages presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions.</i>	
Incident Well	Unavailable.
Incident Facility	[fAPP2202539783] ENTERPRISE 11 STATE 3H

<b>Determination of Reporting Requirements</b> <i>Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.</i>	
Was this vent or flare caused by an emergency or malfunction	Yes
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes
Is this considered a submission for a vent or flare event	Yes, minor venting and/or flaring of natural gas.
<i>An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.</i>	
Was there <b>at least 50 MCF</b> of natural gas vented and/or flared during this event	Yes
Did this vent or flare result in the release of <b>ANY</b> liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No
Was the vent or flare within an incorporated municipal boundary or within 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No

<b>Equipment Involved</b>	
Primary Equipment Involved	Not answered.
Additional details for Equipment Involved. Please specify	Not answered.

<b>Representative Compositional Analysis of Vented or Flared Natural Gas</b> <i>Please provide the mole percent for the percentage questions in this group.</i>	
Methane (CH4) percentage	66
Nitrogen (N2) percentage, if greater than one percent	3
Hydrogen Sulfide (H2S) PPM, rounded up	0
Carbon Dioxide (CO2) percentage, if greater than one percent	0
Oxygen (O2) percentage, if greater than one percent	0
<i>If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.</i>	
Methane (CH4) percentage quality requirement	Not answered.
Nitrogen (N2) percentage quality requirement	Not answered.
Hydrogen Sulfide (H2S) PPM quality requirement	Not answered.
Carbon Dioxide (CO2) percentage quality requirement	Not answered.
Oxygen (O2) percentage quality requirement	Not answered.

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QUESTIONS, Page 2

Action 544298

**QUESTIONS (continued)**

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	Action Number: 544298
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**QUESTIONS**

Date(s) and Time(s)	
Date vent or flare was discovered or commenced	01/18/2026
Time vent or flare was discovered or commenced	12:00 AM
Time vent or flare was terminated	12:00 AM
Cumulative hours during this event	14

Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: High Line Pressure   Producing Well   Natural Gas Flared   Released: 99 Mcf   Recovered: 0 Mcf   Lost: 99 Mcf.
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	Yes
Was notification of downstream activity received by this operator	Yes
Downstream OGRID that should have notified this operator	[36785] DCP OPERATING COMPANY, LP
Date notified of downstream activity requiring this vent or flare	01/18/2026
Time notified of downstream activity requiring this vent or flare	06:30 AM

Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True
Please explain reason for why this event was beyond this operator's control	DCP Midstream
Steps taken to limit the duration and magnitude of vent or flare	None
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	None



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ACKNOWLEDGMENTS

Action 544298

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	Action Number: 544298
	Action Type: [C-129] Venting and/or Flaring (C-129)

**ACKNOWLEDGMENTS**

<input checked="" type="checkbox"/>	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be a <b>complete</b> C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
<input checked="" type="checkbox"/>	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
<input checked="" type="checkbox"/>	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
<input checked="" type="checkbox"/>	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
<input checked="" type="checkbox"/>	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 544298

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	Action Type: [C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created By	Condition	Condition Date
hmlrne	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	1/19/2026