



January 5, 2026

Environmental Bureau, EMNRD – Oil Conservation Division
506 W. Texas Ave
Artesia, New Mexico

Attn: Mr. Robert Hamlet
Email: Robert.Hamlet@emnrd.nm.gov

RE: M-28 Line Leak – Notice of Revised Remediation Action Levels
NMOCD Incident No. nAPP2319359955

Tasman, Inc. (Tasman) is submitting the below notice of revised remediation action levels for the M-28 release site at the request of DCP Operating Company, LP (DCP), in accordance with the Remediation Action Plan that was previously submitted and approved by the NMOCD.

Tasman previously elected to advance a depth to groundwater determination soil bore in the vicinity of the site to a depth of 105 feet below ground surface (ft bgs) in an effort to demonstrate that groundwater is deeper than 100 feet. On October 22, 2025, Tasman advanced the soil bore, however, due to various site conditions, drilling activities could only achieve a total depth of 53 ft bgs. Tasman returned to the site on October 27, 2025, to measure and plug the soil boring. Groundwater was not encountered within the soil boring at its terminal depth of 53 ft bgs. As the previously elected depth could not be achieved, Tasman is proposing revised Remediation Action Levels. Tasman will adhere to Remediation Action Levels for a site with depth to groundwater of 50 – 100 ft bgs as shown in Table 1 of NMAC 16.15.29. These Action Levels are as follows:

| Constituent | Remediation Action Level |
|-------------------|--------------------------|
| Chloride | 10,000 mg/kg |
| TPH (GRO+DRO+MRO) | 2,500 mg/kg |
| TPH (GRO+DRO) | 1,000 mg/kg |
| BTEX | 50 mg/kg |
| Benzene | 10 mg/kg |

TPH – total petroleum hydrocarbons

GRO – gasoline range organics

DRO – diesel range organics

MRO – motor/lube oil range organics

BTEX – benzene, toluene, ethylbenzene, total xylenes

mg/kg – milligrams per kilogram

The attached Figure 1 shows the location of the soil bore in relation to the site as well as its total depth and gauging date.

Tasman appreciates your attention to this matter. If you have any questions, please feel free to contact either of the below.

Regards,

Tasman, Inc.

Kyle Norman
SW Regional Manager
Knorman@tasman-geo.com

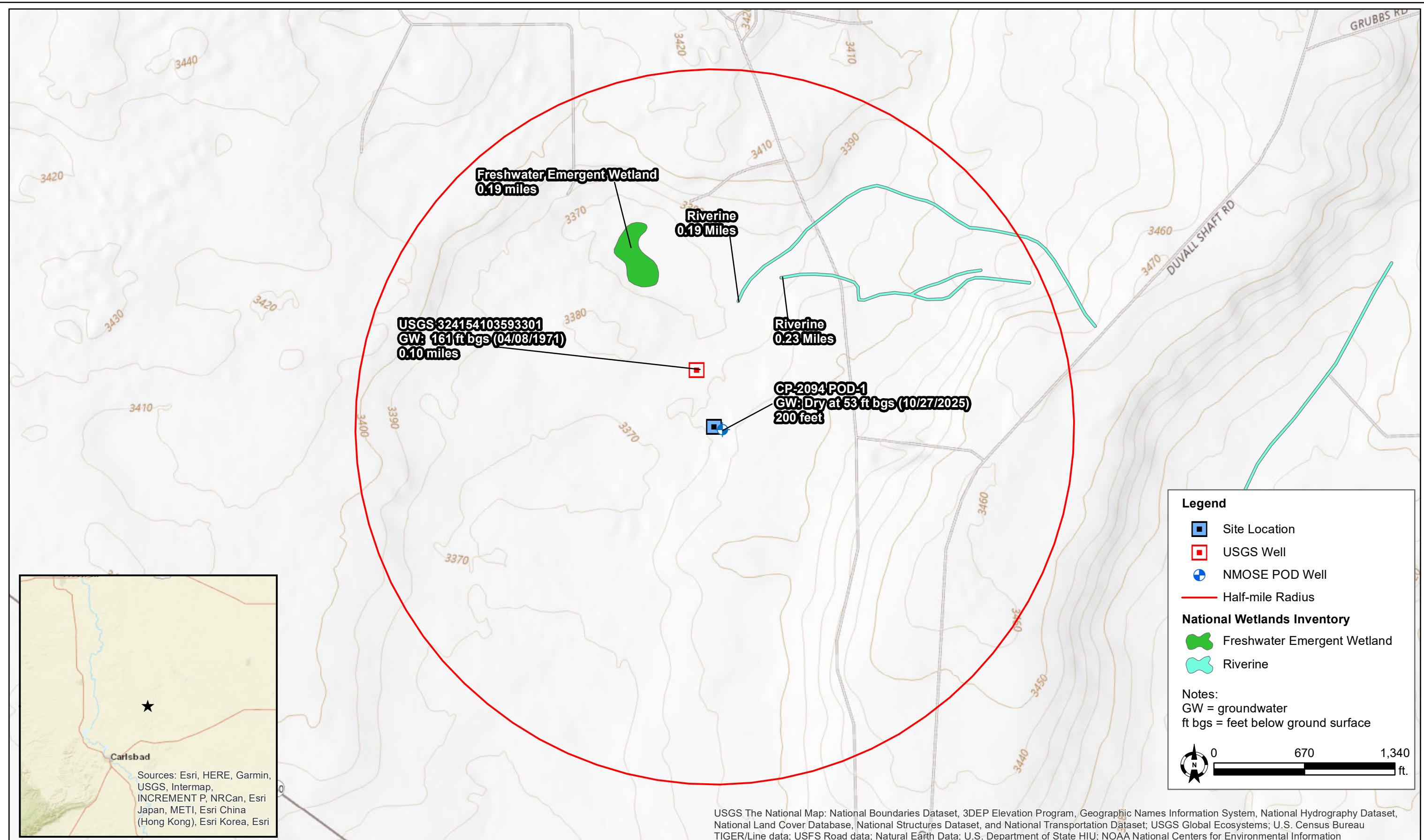
Kendon Stark
Junior Project Manager
Kstark@tasman-geo.com

Attachments:

Figure 1 – Site Location and Groundwater Map

Well Record & Log

Plugging Record



| | |
|--------------|----------------|
| DATE: | September 2024 |
| DESIGNED BY: | L. Flores |
| DRAWN BY: | L. Flores |



Tasman, Inc.
 2620 W. Marland Blvd
 Hobbs, NM 88240

DCP Operating Company, LP
 M-28 Line Leak - nAPP2319359955
 UL "O", Sec. 32, T18S, R30E
 Eddy County, New Mexico

Site Location & Groundwater Map

Figure 1



WELL RECORD & LOG

OFFICE OF THE STATE ENGINEER

www.ose.state.nm.us

| | | | | | | | | | |
|--|--|--|---|---|---|---|--|--|--|
| 1. GENERAL AND WELL LOCATION | OSE POD NO. (WELL NO.) Pod-1 | | | WELL TAG ID NO. | | OSE FILE NO(S). CP-2094 | | | |
| | WELL OWNER NAME(S) DCP Operating Co., LP | | | PHONE (OPTIONAL) | | | | | |
| | WELL OWNER MAILING ADDRESS 6900 Layton Ave. STE 900 | | | CITY Denver | | STATE CO | ZIP 80237 | | |
| | WELL LOCATION (FROM GPS) | DEGREES LATITUDE | 32 | MINUTES 41 | SECONDS 50.37 | N | * ACCURACY REQUIRED: ONE TENTH OF A SECOND | | |
| | | LONGITUDE | 103 | 59 | 32.79 | W | * DATUM REQUIRED: WGS 84 | | |
| | DESCRIPTION RELATING WELL LOCATION TO STREET ADDRESS AND COMMON LANDMARKS – PLSS (SECTION, TOWNSHIP, RANGE) WHERE AVAILABLE SWSE S-32 T-18S R-30E | | | | | | | | |
| | LICENSE NO. WD-1862 | NAME OF LICENSED DRILLER James Hawley | | | | NAME OF WELL DRILLING COMPANY H&R Enterprises, LLC | | | |
| | DRILLING STARTED 10/22/25 | DRILLING ENDED 10/22/25 | DEPTH OF COMPLETED WELL (FT) 53 | BORE HOLE DEPTH (FT) 105 | DEPTH WATER FIRST ENCOUNTERED (FT) DryHole | | | | |
| | COMPLETED WELL IS: | <input type="checkbox"/> ARTESIAN *add <input checked="" type="checkbox"/> DRY HOLE <input type="checkbox"/> SHALLOW (UNCONFINED) <small>Centralizer info below</small> | | | STATIC WATER LEVEL IN COMPLETED WELL (FT) | N/A | DATE STATIC MEASURED 10/27/25 | | |
| | DRILLING FLUID: | <input checked="" type="checkbox"/> AIR <input type="checkbox"/> MUD | | | ADDITIVES – SPECIFY: | | | | |
| DRILLING METHOD: | <input checked="" type="checkbox"/> ROTARY <input type="checkbox"/> HAMMER <input type="checkbox"/> CABLE TOOL <input type="checkbox"/> OTHER – SPECIFY: | | | | CHECK HERE IF PITLESS ADAPTER IS <input type="checkbox"/> INSTALLED | | | | |
| DEPTH (feet bgl) | BORE HOLE DIAM (inches) | CASING MATERIAL AND/OR GRADE (include each casing string, and note sections of screen) | | CASING CONNECTION TYPE (add coupling diameter) | CASING INSIDE DIAM. (inches) | CASING WALL THICKNESS (inches) | SLOT SIZE (inches) | | |
| FROM | | TO | No Casing Left in Hole | | | | | | |
| <small>OSE DII ROSWELL NM 31 OCT '25 PM 1:36</small> | | | | | | | | | |
| 2. DRILLING & CASING INFORMATION | DEPTH (feet bgl) | BORE HOLE DIAM. (inches) | LIST ANNULAR SEAL MATERIAL AND GRAVEL PACK SIZE- RANGE BY INTERVAL <small>*if using Centralizers for Artesian wells- indicate the spacing below</small> | | | AMOUNT (cubic feet) | METHOD OF PLACEMENT | | |
| | FROM | | TO | N/A | | | | | |
| | | | | | | | | | |
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| | | | | | | | | | |
| 3. ANNULAR MATERIAL | | | | | | | | | |

FOR OSE INTERNAL USE

WR-20 WELL RECORD & LOG (Version 09/22/2022)

| | | |
|--------------------------------|--------------------------|-----------------------|
| FILE NO. <u>CP-2094</u> | POD NO. <u>POD1</u> | TRN NO. <u>792058</u> |
| LOCATION <u>185 30E 32 334</u> | WELL TAG ID NO. <u> </u> | PAGE 1 OF 2 |

FOR OSE INTERNAL USE

WR-20 WELL RECORD & LOG (Version 09/22/2022)

FILE NO.

CD-2

James Hawley

DATE

FILE NO.

478

POD NO

TRN NO.

LOCATION

W 185 50E 32 534

WELL TAG ID NO.

PAGE 2 OF 2



PLUGGING RECORD

NOTE: A Well Plugging Plan of Operations shall be approved by the State Engineer prior to plugging - 19.27.4 NMAC

I. GENERAL / WELL OWNERSHIP:

State Engineer Well Number: CP-2094 Pod-1
 Well owner: DCP Operating Co., LP Phone No.: _____
 Mailing address: 6900 Layton Ave. STE 900
 City: Denver State: CO Zip code: 80237

II. WELL PLUGGING INFORMATION:

- 1) Name of well drilling company that plugged well: H&R Enterprises, LLC
- 2) New Mexico Well Driller License No.: WD-1862 Expiration Date: 6/16/27
- 3) Well plugging activities were supervised by the following well driller(s)/rig supervisor(s): Nathan Smelcer
- 4) Date well plugging began: 10/27/25 Date well plugging concluded: 10/27/25
- 5) GPS Well Location: Latitude: 32 deg, 41 min, 50.37 sec
 Longitude: 103 deg, 59 min, 32.79 sec, WGS 84
- 6) Depth of well confirmed at initiation of plugging as: 53 ft below ground level (bgl),
 by the following manner: well sounder
- 7) Static water level measured at initiation of plugging: DRY ft bgl
- 8) Date well plugging plan of operations was approved by the State Engineer: 9/29/25
- 9) Were all plugging activities consistent with an approved plugging plan? yes If not, please describe differences between the approved plugging plan and the well as it was plugged (attach additional pages as needed):

OSE DII ROSWELL NM
 31 OCT '25 PM1:36

10) Log of Plugging Activities - Label vertical scale with depths, and indicate separate plugging intervals with horizontal lines as necessary to illustrate material or methodology changes. Attach additional pages if necessary.

For each interval plugged, describe within the following columns:

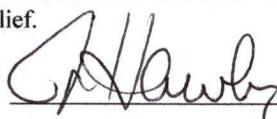
| <u>Depth</u> (ft bgl) | <u>Plugging Material Used</u> (include any additives used) | <u>Volume of Material Placed</u> (gallons) | <u>Theoretical Volume of Borehole/ Casing</u> (gallons) | <u>Placement Method</u> (tremie pipe, other) | <u>Comments</u> ("casing perforated first", "open annular space also plugged", etc.) |
|--------------------------|---|---|--|--|--|
| | 0-10 Hydrated 3/8 Baroid Bentonite chip plug | 16.5 | 14.7 | poor | |
| | 10-53 drill cuttings | 63.21 | 63.21 | poor | |

| MULTIPLY BY AND OBTAIN | | |
|--|----------|-----------|
| cubic feet | x 7.4805 | = gallons |
| cubic yards | x 201.97 | = gallons |

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31 OCT '25 PM1:36

III. SIGNATURE:

I, James Hawley, say that I am familiar with the rules of the Office of the State Engineer pertaining to the plugging of wells and that each and all of the statements in this Plugging Record and attachments are true to the best of my knowledge and belief.



Signature of Well Driller

10/28/25

Date

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 540711

QUESTIONS

| | |
|---|--|
| Operator: DCP OPERATING COMPANY, LP 2331 Citywest Blvd Houston, TX 77042 | OGRID: 36785 |
| | Action Number: 540711 |
| | Action Type: [C-141] Site Char./Remediation Plan C-141 (C-141-v-Plan) |

QUESTIONS

| Prerequisites | |
|----------------------|---|
| Incident ID (n#) | nAPP2319359955 |
| Incident Name | NAPP2319359955 M-28 LINE @ O-32-18S-30E |
| Incident Type | Blow Out |
| Incident Status | Remediation Plan Approved |

Location of Release Source*Please answer all the questions in this group.*

| | |
|-------------------------|------------|
| Site Name | M-28 LINE |
| Date Release Discovered | 07/11/2023 |
| Surface Owner | State |

Incident Details*Please answer all the questions in this group.*

| | |
|--|----------|
| Incident Type | Blow Out |
| Did this release result in a fire or is the result of a fire | No |
| Did this release result in any injuries | No |
| Has this release reached or does it have a reasonable probability of reaching a watercourse | No |
| Has this release endangered or does it have a reasonable probability of endangering public health | No |
| Has this release substantially damaged or will it substantially damage property or the environment | No |
| Is this release of a volume that is or may with reasonable probability be detrimental to fresh water | No |

Nature and Volume of Release*Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.*

| | |
|--|--|
| Crude Oil Released (bbls) Details | <i>Not answered.</i> |
| Produced Water Released (bbls) Details | <i>Cause: Blow Out Pipeline (Any) Produced Water Released: 9 BBL Recovered: 0 BBL Lost: 9 BBL.</i> |
| Is the concentration of chloride in the produced water >10,000 mg/l | <i>No</i> |
| Condensate Released (bbls) Details | <i>Not answered.</i> |
| Natural Gas Vented (Mcf) Details | <i>Not answered.</i> |
| Natural Gas Flared (Mcf) Details | <i>Not answered.</i> |
| Other Released Details | <i>Not answered.</i> |
| Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts) | <i>Not answered.</i> |

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QUESTIONS, Page 2

Action 540711

QUESTIONS (continued)

| | |
|---|--|
| Operator: DCP OPERATING COMPANY, LP 2331 Citywest Blvd Houston, TX 77042 | OGRID: 36785 |
| | Action Number: 540711 |
| | Action Type: [C-141] Site Char./Remediation Plan C-141 (C-141-v-Plan) |

QUESTIONS

| | |
|---|---|
| Nature and Volume of Release (continued) | |
| Is this a gas only submission (i.e. only significant Mcf values reported) | No, according to supplied volumes this does not appear to be a "gas only" report. |
| Was this a major release as defined by Subsection A of 19.15.29.7 NMAC | No |
| Reasons why this would be considered a submission for a notification of a major release | Unavailable. |

With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e. gas only) are to be submitted on the C-129 form.

| | |
|---|---------------|
| Initial Response | |
| <i>The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury.</i> | |
| The source of the release has been stopped | True |
| The impacted area has been secured to protect human health and the environment | True |
| Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices | True |
| All free liquids and recoverable materials have been removed and managed appropriately | True |
| If all the actions described above have not been undertaken, explain why | Not answered. |

Per Paragraph (4) of Subsection B of 19.15.29.8 NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of actions to date in the follow-up C-141 submission. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC), please prepare and attach all information needed for closure evaluation in the follow-up C-141 submission.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

| | |
|--|---|
| I hereby agree and sign off to the above statement | Name: Stephen Weathers Title: Program Manager Email: Stephen.Weathers@p66.com Date: 01/08/2026 |
|--|---|

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Phone: (505) 476-3441

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QUESTIONS, Page 3

Action 540711

QUESTIONS (continued)

| | |
|---|--|
| Operator: DCP OPERATING COMPANY, LP 2331 Citywest Blvd Houston, TX 77042 | OGRID: 36785 |
| | Action Number: 540711 |
| | Action Type: [C-141] Site Char./Remediation Plan C-141 (C-141-v-Plan) |

QUESTIONS**Site Characterization**

Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

| | |
|--|--------------------------------|
| What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs) | Between 51 and 75 (ft.) |
| What method was used to determine the depth to ground water | NM OSE iWaters Database Search |
| Did this release impact groundwater or surface water | No |
| What is the minimum distance, between the closest lateral extents of the release and the following surface areas: | |
| A continuously flowing watercourse or any other significant watercourse | Greater than 5 (mi.) |
| Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark) | Greater than 5 (mi.) |
| An occupied permanent residence, school, hospital, institution, or church | Greater than 5 (mi.) |
| A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes | Between 1 and 5 (mi.) |
| Any other fresh water well or spring | Between 1000 (ft.) and ½ (mi.) |
| Incorporated municipal boundaries or a defined municipal fresh water well field | Greater than 5 (mi.) |
| A wetland | Between 500 and 1000 (ft.) |
| A subsurface mine | Between 1 and 5 (mi.) |
| An (non-karst) unstable area | Between ½ and 1 (mi.) |
| Categorize the risk of this well / site being in a karst geology | Low |
| A 100-year floodplain | Greater than 5 (mi.) |
| Did the release impact areas not on an exploration, development, production, or storage site | Yes |

Remediation Plan

Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

| | |
|--|-------|
| Requesting a remediation plan approval with this submission | Yes |
| <i>Attach a comprehensive report demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined, pursuant to 19.15.29.11 NMAC and 19.15.29.13 NMAC.</i> | |
| Have the lateral and vertical extents of contamination been fully delineated | Yes |
| Was this release entirely contained within a lined containment area | No |
| Soil Contamination Sampling: (Provide the highest observable value for each, in milligrams per kilograms.) | |
| Chloride (EPA 300.0 or SM4500 Cl B) | 14200 |
| TPH (GRO+DRO+MRO) (EPA SW-846 Method 8015M) | 199 |
| GRO+DRO (EPA SW-846 Method 8015M) | 138 |
| BTEX (EPA SW-846 Method 8021B or 8260B) | 0.3 |
| Benzene (EPA SW-846 Method 8021B or 8260B) | 0.1 |

Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.

| | |
|---|------------|
| On what estimated date will the remediation commence | 12/02/2024 |
| On what date will (or did) the final sampling or liner inspection occur | 12/16/2024 |
| On what date will (or was) the remediation complete(d) | 12/16/2024 |
| What is the estimated surface area (in square feet) that will be reclaimed | 15000 |
| What is the estimated volume (in cubic yards) that will be reclaimed | 1500 |
| What is the estimated surface area (in square feet) that will be remediated | 6000 |
| What is the estimated volume (in cubic yards) that will be remediated | 1500 |

These estimated dates and measurements are recognized to be the best guess or calculation at the time of submission and may (be) change(d) over time as more remediation efforts are completed.

The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.

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QUESTIONS, Page 4

Action 540711

QUESTIONS (continued)

| | |
|---|--|
| Operator: DCP OPERATING COMPANY, LP 2331 Citywest Blvd Houston, TX 77042 | OGRID: 36785 |
| | Action Number: 540711 |
| | Action Type: [C-141] Site Char./Remediation Plan C-141 (C-141-v-Plan) |

QUESTIONS

Remediation Plan (continued)

Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

This remediation will (or is expected to) utilize the following processes to remediate / reduce contaminants:

(Select all answers below that apply.)

| | |
|---|----------------------------------|
| (Ex Situ) Excavation and off-site disposal (i.e. dig and haul, hydrovac, etc.) | Yes |
| Which OCD approved facility will be used for off-site disposal | fEEM0112342028 LEA LAND LANDFILL |
| OR which OCD approved well (API) will be used for off-site disposal | <i>Not answered.</i> |
| OR is the off-site disposal site, to be used, out-of-state | No |
| OR is the off-site disposal site, to be used, an NMED facility | No |
| (Ex Situ) Excavation and on-site remediation (i.e. On-Site Land Farms) | No |
| (In Situ) Soil Vapor Extraction | No |
| (In Situ) Chemical processing (i.e. Soil Shredding, Potassium Permanganate, etc.) | No |
| (In Situ) Biological processing (i.e. Microbes / Fertilizer, etc.) | No |
| (In Situ) Physical processing (i.e. Soil Washing, Gypsum, Disking, etc.) | No |
| Ground Water Abatement pursuant to 19.15.30 NMAC | No |
| OTHER (Non-listed remedial process) | No |

Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

| | |
|--|---|
| I hereby agree and sign off to the above statement | Name: Stephen Weathers Title: Program Manager Email: Stephen.Weathers@p66.com Date: 01/08/2026 |
|--|---|

The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.

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QUESTIONS, Page 5

Action 540711

QUESTIONS (continued)

| | |
|---|--|
| Operator: DCP OPERATING COMPANY, LP 2331 Citywest Blvd Houston, TX 77042 | OGRID: 36785 |
| | Action Number: 540711 |
| | Action Type: [C-141] Site Char./Remediation Plan C-141 (C-141-v-Plan) |

QUESTIONS

Deferral Requests Only

Only answer the questions in this group if seeking a deferral upon approval this submission. Each of the following items must be confirmed as part of any request for deferral of remediation.

| | |
|--|----|
| Requesting a deferral of the remediation closure due date with the approval of this submission | No |
|--|----|

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QUESTIONS, Page 6

Action 540711

QUESTIONS (continued)

| | |
|---|--|
| Operator: DCP OPERATING COMPANY, LP 2331 Citywest Blvd Houston, TX 77042 | OGRID: 36785 |
| | Action Number: 540711 |
| | Action Type: [C-141] Site Char./Remediation Plan C-141 (C-141-v-Plan) |

QUESTIONS

| Sampling Event Information | |
|---|-------------------|
| Last sampling notification (C-141N) recorded | 542422 |
| Sampling date pursuant to Subparagraph (a) of Paragraph (1) of Subsection D of 19.15.29.12 NMAC | 01/15/2026 |
| What was the (estimated) number of samples that were to be gathered | 30 |
| What was the sampling surface area in square feet | 7000 |

Remediation Closure Request

Only answer the questions in this group if seeking remediation closure for this release because all remediation steps have been completed.

| | |
|--|-----------|
| Requesting a remediation closure approval with this submission | No |
|--|-----------|

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CONDITIONS

Action 540711

CONDITIONS

| | |
|---|--|
| Operator: DCP OPERATING COMPANY, LP 2331 Citywest Blvd Houston, TX 77042 | OGRID: 36785 |
| | Action Number: 540711 |
| | Action Type: [C-141] Site Char./Remediation Plan C-141 (C-141-v-Plan) |

CONDITIONS

| Created By | Condition | Condition Date |
|------------|---|----------------|
| rhamlet | Thank you for the additional groundwater determination through the drilling of a borehole to 53 ft below ground surface. Please include this in the remediation closure report for reference. The necessary conditions of approval set forth in the 11/01/2024 remediation plan approval will need to be followed. The additional groundwater determination can be used for the site receptor characterization/proven depth to water determination. | 1/21/2026 |