

Effective March 1, 2025 00:00 - January 18, 2038 21:14

Source #: 23570053  
Name: GOLDEN TEE 31 FC 604 PROD

Component	Mole %	Liquid Content	Mass %	Property	Total Sample
Carbon Dioxide (CO2)	4.4180		8.9392	Pressure Base	14.73
Nitrogen (N2)	2.3560		3.0344	Temperature Base	60
Methane (C1)	76.7910		56.6379	HCDP @ Sample Pressure	
Ethane (C2)	8.6920	2.3320	12.0161	Cricondentherm	
Propane (C3)	4.1990	1.1605	8.5127	HV, Dry @ Base P, T	1173.37
Isobutane (IC4)	0.6020	0.1976	1.6087	HV, Sat @ Base P, T	1152.95
n-Butane (NC4)	1.4930	0.4722	3.9896	HV, Sat @ Sample P, T	1168.31
Isopentane (IC5)	0.4080	0.1497	1.3534	Relative Density	0.7533
n-Pentane (NC5)	0.3320	0.1207	1.1013		
Hexanes Plus (C6+)	0.7080	0.2921	2.8051		
Argon (Ar)					
Carbon Monoxide (CO)					
Hydrogen (H2)	0.0000		0.0000		
Oxygen (O2)	0.0000		0.0000		
Helium (He)	0.0000		0.0000		
Water (H2O)					
Hydrogen Sulfide (H2S)	0.0010		0.0016	C6+: 100	
Totals	100.0000	4.7250	100.0000		

## Sample

Date: 02/25/2025 Type: Spot  
Tech: GILBERTO LAZO  
Pressure: 139.0 psi Temp.: 88 °F  
Gauge: Gauge H2O:  
Atm. Pressure: 12.9 psi H2S: 10 ppm

Remarks: GOLDEN TEE 604 PROD

## Analysis

Date: 03/03/2025      Instrument: \_\_\_\_\_  
                            Cylinder: 3675  
Tech: System Administrator

Remarks: OK

\*\*\* End of Report \*\*\*



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Record Date	Gas Flowed	Hours Flowed	Meter Flare Reason	Static Pressure Psia	Differential Pressure	Meter Comment
1/20/2026	109.00	00:00		15	0	
1/19/2026	125.00	00:00	FACILITY ISSUES	15	0	vrus down
1/18/2026	126.00	00:00	FACILITY ISSUES	15	0	vrus down
1/17/2026	119.00	00:00	FACILITY ISSUES	15	0	vrus down
1/16/2026	118.00	00:00		15	0	
1/15/2026	114.00	00:00		15	0	flaring du...
1/14/2026	113.00	00:00		15	0	flaring du...
1/13/2026	96.00	00:00		15	0	flaring du...
1/12/2026	110.00	00:00		15	0	flaring du...
1/11/2026	120.00	00:00		15	0	flaring du...
1/10/2026	132.00	00:00		15	0	flaring du...
1/9/2026	136.00	00:00		15	0	vru's do...
1/8/2026	140.00	00:00		15	0	vrus dow...
1/7/2026	134.00	00:00		15	0	
1/6/2026	136.00	00:00		15	0	vrus down

Intermediate flaring:

Event Date	Volume Flowed (mcf)	Duration (hrs)
01/13/2026	113	0.00

Details:

[24650] TARGA MIDSTREAM SERVICES LLC, Facility Compression Issues, MIDSTREAM & MARKETING EVALUATE

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

DEFINITIONS

Action 545383

**DEFINITIONS**

<p>Operator: Coterra Energy Operating Co. 6001 Deauville Blvd Midland, TX 79706</p>	<p>OGRID: 215099</p>
	<p>Action Number: 545383</p>
	<p>Action Type: [C-129] Venting and/or Flaring (C-129)</p>

**DEFINITIONS**

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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QUESTIONS

Action 545383

**QUESTIONS**

Operator:  Coterra Energy Operating Co. 6001 Deauville Blvd Midland, TX 79706	OGRID: 215099
	Action Number: 545383
	Action Type: [C-129] Venting and/or Flaring (C-129)

**QUESTIONS****Prerequisites**

*Any messages presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions.*

Incident Well	Unavailable.
Incident Facility	[FAPP2326538816] Golden Tee 31 Fed Com CTB 2

**Determination of Reporting Requirements**

*Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.*

Was this vent or flare caused by an emergency or malfunction	No
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	No
Is this considered a submission for a vent or flare event	Yes, minor venting and/or flaring of natural gas.

*An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.*

Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No
Was the vent or flare within an incorporated municipal boundary or within 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No

**Equipment Involved**

Primary Equipment Involved	Not answered.
Additional details for Equipment Involved. Please specify	Not answered.

**Representative Compositional Analysis of Vented or Flared Natural Gas**

*Please provide the mole percent for the percentage questions in this group.*

Methane (CH4) percentage	77
Nitrogen (N2) percentage, if greater than one percent	2
Hydrogen Sulfide (H2S) PPM, rounded up	10
Carbon Dioxide (CO2) percentage, if greater than one percent	4
Oxygen (O2) percentage, if greater than one percent	0

*If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.*

Methane (CH4) percentage quality requirement	Not answered.
Nitrogen (N2) percentage quality requirement	Not answered.
Hydrogen Sulfide (H2S) PPM quality requirement	Not answered.
Carbon Dioxide (CO2) percentage quality requirement	Not answered.
Oxygen (O2) percentage quality requirement	Not answered.

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QUESTIONS, Page 2

Action 545383

**QUESTIONS (continued)**

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	Action Number: 545383
	Action Type: [C-129] Venting and/or Flaring (C-129)

**QUESTIONS**

<b>Date(s) and Time(s)</b>	
Date vent or flare was discovered or commenced	01/13/2026
Time vent or flare was discovered or commenced	12:00 AM
Time vent or flare was terminated	12:00 AM
Cumulative hours during this event	0

<b>Measured or Estimated Volume of Vented or Flared Natural Gas</b>	
Natural Gas Vented (Mcf) Details	<i>Not answered.</i>
Natural Gas Flared (Mcf) Details	Cause: High Line Pressure   Separator   Natural Gas Flared   Released: 113 Mcf   Recovered: 0 Mcf   Lost: 113 Mcf.
Other Released Details	<i>Not answered.</i>
Additional details for Measured or Estimated Volume(s). Please specify	<i>Not answered.</i>
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

<b>Venting or Flaring Resulting from Downstream Activity</b>	
Was this vent or flare a result of downstream activity	No
Was notification of downstream activity received by this operator	<i>Not answered.</i>
Downstream OGRID that should have notified this operator	<i>Not answered.</i>
Date notified of downstream activity requiring this vent or flare	<i>Not answered.</i>
Time notified of downstream activity requiring this vent or flare	<i>Not answered.</i>

<b>Steps and Actions to Prevent Waste</b>	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True
Please explain reason for why this event was beyond this operator's control	VRUs DOWN
Steps taken to limit the duration and magnitude of vent or flare	MINIMIZE EVENT DURATION
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	MIDSTREAM & MARKETING EVALUATE



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ACKNOWLEDGMENTS

Action 545383

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	Action Number:  545383
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**ACKNOWLEDGMENTS**

<input checked="" type="checkbox"/>	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be a <b>complete C-129</b> submission per 19.15.27.8 and 19.15.28.8 NMAC.
<input checked="" type="checkbox"/>	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
<input checked="" type="checkbox"/>	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
<input checked="" type="checkbox"/>	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
<input checked="" type="checkbox"/>	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

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	Action Number: 545383
	Action Type: [C-129] Venting and/or Flaring (C-129)

**CONDITIONS**

Created By	Condition	Condition Date
jressling	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	1/22/2026