

nAPP2514940708 C-141 Closure Narrative

Nageezi Unit 507H

30-045-35855

A-9-23N-09W

San Juan County, NM

36.28043/-107.786758

SURFACE OWNER: BLM

LEASE NUMBER: NMNM8005

5/26/2025

- Notified about a release at 12:47 p.m. of approximately 202 bbls of oil.
- A valve had been left open on tank #312003120. Valve closed immediately upon discovery.
- Recovery and cleanup operations began. All oil appeared to have been contained within the lined containment area.

5/27/2025

- Recovery and cleanup operations continued.

5/28/25

- Oil was discovered leaking outside the containment area and indicates the containment liner has been compromised. Total oil recovered 117 bbls.

6/2/25-6/6/25

- Delineation and site assessment completed.

6/10/25-6/16/25

- Cleanup crew removing liner and extracting oil from under the liner with a vacuum truck.

8/14/25

- Delineation sampling occurred.

8/18/25

- Extension for closure submitted and approved

9/15/25-9/16/25

- Tank facility decommissioning and impacted soil removal completed.

9/19/25

- Conducted closure sampling.

9/26/25

- Excavation operations and closure sampling conducted based on previous sample event results.

9/30/25-10/2/25

- Backfilling completed.

10/13/25-10/17/25

- Tank facility installed back on location.

11/7/25

- Returned to production.

From: [Velez, Nelson, EMNRD](#)
To: [Greg Palese](#)
Cc: [Steve Kahn](#); [Danny Burns](#); [Enviro, OCD, EMNRD](#)
Subject: Re: [EXTERNAL] Extension Request, Incident Number NAPP2514940708, Nageezi Unit 507H
Date: Monday, August 18, 2025 1:38:14 PM
Attachments: [image001.png](#)
[image002.png](#)
[image003.png](#)
[image004.png](#)
[Outlook-zjikp1ds.png](#)

[**EXTERNAL EMAIL**]

Good afternoon Greg,

Thank you for the correspondence. Your 90-day time extension is approved.
Remediation Due date has been updated to November 24, 2025.

Please keep a copy of this communication for inclusion within the appropriate report submittal.

The OCD requires a copy of all correspondence related to remedial activities be included in all proposals and/or final closure reports. Correspondence required to be included in reports may include, but not limited to, notifications for liner inspections, sample events, spill/release/fire, and request for time extensions or variances.

Regards,

Nelson Velez • Environmental Specialist - Adv
Environmental Bureau | EMNRD - Oil Conservation Division
1000 Rio Brazos Road | Aztec, NM 87410
(505) 469-6146 | nelson.velez@emnrd.nm.gov
<http://www.emnrd.nm.gov/ocd>



From: Greg Palese <gpalese@ensolum.com>
Sent: Monday, August 18, 2025 1:16 PM
To: Velez, Nelson, EMNRD <Nelson.Velez@emnrd.nm.gov>; Enviro, OCD, EMNRD <OCD.Enviro@emnrd.nm.gov>
Cc: Steve Kahn <skahn@ensolum.com>; Danny Burns <dburns@ensolum.com>
Subject: [EXTERNAL] Extension Request, Incident Number NAPP2514940708, Nageezi Unit 507H

Some people who received this message don't often get email from gpalese@ensolum.com. [Learn why this is important](#)

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Hi Nelson,

Regarding the Nageezi Unit 507H Facility (NAPP2514940708), we have conducted site characterization and are proceeding with source removal and site closure activities. The Site is located in Unit A, Section 09, Township 23 North, Range 9 West, in San Juan County, New Mexico (36.248046,-107.786419). We are preparing to conduct remediation work, however, due to changing deconstruction planning schedules, we need more time to complete a deferral report and the associated data needed to complete the request. In order to allow time to complete remedial activities, collect samples, and prepare and submit closure documentation, we respectfully request an extension to the August 23, 2025 deadline.

The release was reported on 5/29/2025.

We respectfully request an additional 90 days to complete additional excavation and sampling activities for a closure report to be submitted before 10/9/25.

Let us know if you have any questions or concerns.

Thank you for your time and help to remediate and close this site.



Greg Palese
Staff Geologist
720-284-9364
Ensolum, LLC

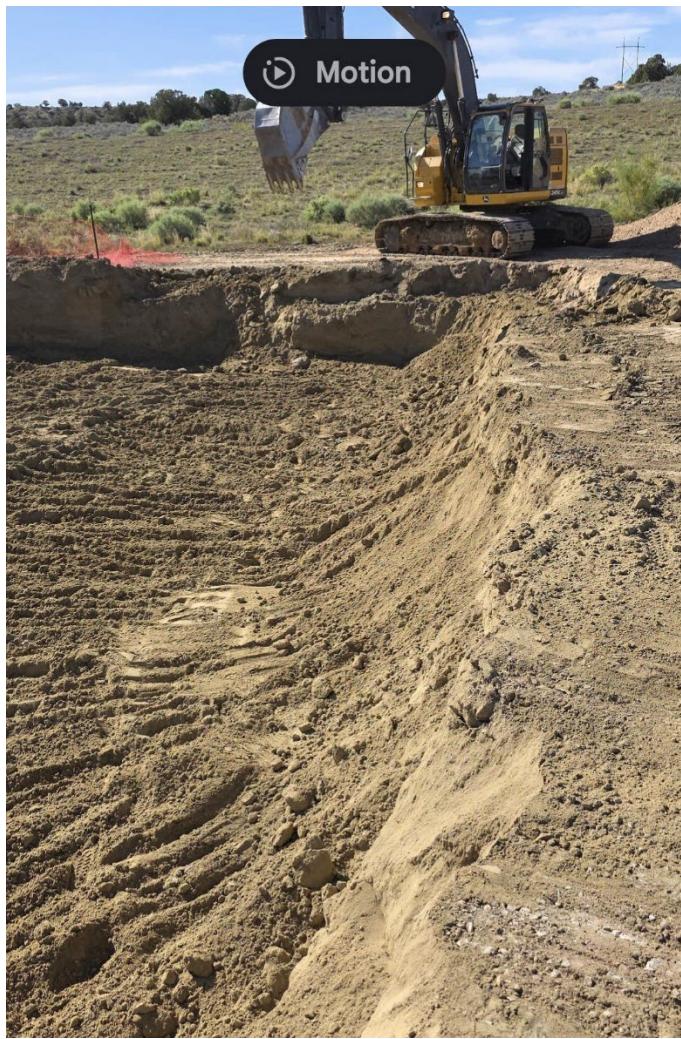
REMEDIATION PROGRESS PHOTOS

























October 21, 2025

Mr. Emmanuel Adeloye
Natural Resources Specialist
Bureau of Land Management
6251 College Blvd, Suite A
Farmington, New Mexico 87402

Re: No Further Action Status/Site Closure Request
Nageezi 507H (A09)
API Number 30-045-35855
Incident Number nAPP2514940708
San Juan County, New Mexico

To Whom It May Concern:

Ensolum, LLC (Ensolum), on behalf of Enduring Resources (Enduring), has prepared this *No Further Action Status/Site Closure Request* to document excavation and soil sampling activities performed at Nageezi 507H (A09) (Site) in San Juan County, New Mexico. The purpose of the site assessment, excavation, and soil sampling activities was to address impacts to soil resulting from a release of crude oil at the Site. Based on the excavation activities and analytical results from the soil sampling events, Enduring is submitting this *No Further Action Status/Site Closure Request*, describing remediation that has occurred and respectfully requesting closure.

SITE DESCRIPTION AND RELEASE SUMMARY

The Site is located in Unit A, Section 09, Township 23 North, Range 09 West, in San Juan County, New Mexico (36.248046° N, -107.786419° W) and is associated with oil and gas exploration and production operations on Federal land operated by the Bureau of Land Management (BLM).

On May 26, 2025, a valve was discovered left open on an above ground storage tank. The valve was immediately closed and emergency response operations began. Approximately 202 barrels (bbls) of crude oil were released within the metal ring and lined secondary containment and approximately 117 bbls of liquid were recovered via vacuum truck. On May 28, 2025, crude oil was observed seeping outside of the liner indicating the secondary containment area had been compromised. Enduring reported the release to the New Mexico Oil Conservation Division (NMOCD) and submitted a Form C-141 Application on May 26, 2025. The release was assigned Incident Number nAPP2514940708.

SITE CHARACTERIZATION AND CLOSURE CRITERIA

The Site was characterized according to Table 1, Closure Criteria for Soils Impacted by a Release, of Title 19, Chapter 15, Part 29, Section 12 (19.15.29.12) of the New Mexico Administrative Code (NMAC). Potential site receptors are identified on Figure 1.

Depth to groundwater at the Site is estimated to be greater than 100 feet below ground surface (bgs) based on the nearest groundwater well data and a previously approved closure report by the NMOCD. The closest permitted groundwater well (SJ-04344-POD1) with the New Mexico Office of State Engineer

Enduring Resources

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(OSE) is a non-potable water well in the Entrada Formation with no evidence of shallow depth to water measurements and is located approximately 0.40 miles from the Site. A cathodic protection ground bed boring log (Chaco 7-1 CDP) located approximately 1.65 miles from the Site did not indicate any groundwater from surface to 320 feet bgs. Elevation at the Chaco 7-1 CDP boring is approximately 6,820 feet above mean sea level (amsl), while elevation at the Site is approximately 6,750 feet amsl (70 feet higher). The next closest permitted groundwater well with depth to groundwater data is an OSE permitted well (SJ-00001) located approximately 2.40 miles east of the Site. In August 1952, SJ-00001 was drilled to a depth of 695 feet bgs with groundwater levels measured at 630 feet bgs. Elevation at SJ-00001 is approximately 6,825 feet amsl, while elevation at the Site is 6,748 (77 feet higher). The next closest OSE permitted groundwater well (SJ-01712) with depth to groundwater data is located approximately 2.56 miles north of the Site. In 1964, SJ-01712 was drilled to a depth of 528 feet bgs with groundwater measured at 515 feet bgs. Elevation at SJ-01712 is approximately 6,856 feet amsl, 108 feet higher than the Site. A previous release (Incident nAPP2434852729) at the Site in December 2024 was reported and closure was approved by the NMOCD based on an estimated depth to groundwater between 500 and 1,000 feet bgs, using permitted water wells SJ-00001 and SJ-01712. All wells used for depth to groundwater determination are presented on Figure 1. The referenced well records are included in Attachment 1.

The closest continuously flowing or significant watercourse to the Site is a dry riverine, located approximately 914 feet southwest of the Site. The Site is greater than 200 feet from a lakebed, sinkhole, or playa lake and greater than 300 feet from an occupied residence, school, hospital, institution, and church. The nearest wetland is the dry riverine approximately 914 feet from the southwest of the Site. The Site is greater than 1,000 feet to a freshwater well or spring and is not within a 100-year floodplain or overlying a subsurface mine. The Site is not underlain by unstable geology (low potential karst designation area). Site receptors are identified on Figure 1.

Based on the results of the Site characterization, the following Table 1 Closure Criteria apply:

- Benzene: 10 milligrams per kilogram (mg/kg)
- Benzene, toluene, ethylbenzene, and total xylenes (BTEX): 50 mg/kg
- Total petroleum hydrocarbons (TPH) – gasoline range organics (GRO) and TPH diesel range organics (DRO): 1,000 mg/kg
- TPH: 2,500 mg/kg
- Chloride: 20,000 mg/kg

SITE ASSESSMENT SOIL SAMPLING ACTIVITIES AND ANALYTICAL RESULTS

On June 2, 2025, and August 14, 2025, Ensolum personnel were at the Site to hand auger boreholes and field screen preliminary samples within the release extent. Ensolum field screened for volatile organic compounds (VOCs) utilizing a calibrated photoionization detector (PID) and chloride Hach® QuanTab® test strips. The release extent and preliminary soil sample locations were mapped utilizing a handheld Global Positioning System (GPS) unit and are depicted in Figure 2. Borehole soil samples were placed directly into pre-cleaned glass jars, labeled with the location, date, time, sampler name, method of analysis, and immediately placed on ice. The soil samples were transported under strict chain-of-custody procedures to Eurofins Laboratories (Eurofins) in Albuquerque, New Mexico, for analysis of the following contaminants of concern (COCs): BTEX following United States Environmental Protection Agency (EPA) Method 8021B; TPH-GRO, TPH-DRO, and TPH-motor oil range organics (MRO) following EPA Method 8015M/D; and chloride following EPA Method 300.0.

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Analytical results from the borehole soil samples indicated exceedances of Table 1 Closure Criteria in combined TPH-DRO and TPH-GRO in eight samples, with results ranging from 1,219 mg/kg to 9,040 mg/kg. A total of six samples exceeded applicable standards for Total TPH, with results ranging from 3,512 mg/kg to 14,640 mg/kg. One sample exceeded applicable standards for Total BTEX with a concentration of 102 mg/kg. Analytical results are summarized in Table 1 and depicted in Figure 2. A photographic log depicting borehole activities and initial assessment is included as Attachment 2. Complete laboratory analytical reports are included as Attachment 3.

EXCAVATION SOIL CONFIRMATION SAMPLING ACTIVIES AND ANALYTICAL RESULTS

Onsite equipment was removed and impacted soil was excavated from the release area as indicated by visible staining and field screening results. Following removal of the impacted soil, 5-point composite confirmation soil samples were collected at least every 200 square feet from the floor and sidewalls of the excavation. Ensolum personnel oversaw excavation activities, measured the excavation extents, and collected confirmation soil samples on September 19, 2025. The 5-point composite samples were collected by placing five equivalent aliquots of soil into a 1-gallon, resealable plastic bag and samples were homogenized by thoroughly mixing. Composite soil samples FS01 through FS40 were collected from the floor of the excavation at a depth of 6 feet bgs. Composite soil samples SW01 through SW14 were collected from the sidewalls of the excavation from depths ranging from the ground surface to 6 feet bgs. Soil samples were submitted for laboratory analysis to Eurofins for the same COCs as previously described.

Analytical results from the September 19, 2025, excavation soil samples indicated exceedances in floor samples FS10 and FS39 and sidewall sample SW12@0'-6'. Additional excavation of soil from these three areas occurred and subsequent confirmation soil samples were collected on September 26, 2025. Four additional floor samples were collected at a depth of 7 feet bgs. Four sidewall samples were collected at a depth of 6 to 7 feet bgs in the area where FS10 was removed. Two sidewalls were collected from ground surface to 7 feet bgs in the area where SW12@0'-6' was removed.

Following additional excavation and soil sampling, analytical results indicate that all excavation floor and sidewall confirmation soil samples are in compliance with Table 1 Closure Criteria. Excavation confirmation soil sample laboratory results are summarized in Table 2. The final excavation extent and excavation confirmation soil sample locations are presented in Figure 3. Photographic documentation of the excavation activities is included in Attachment 2. Complete laboratory analytical reports are included as Attachment 3.

The final excavation extent measured approximately 6,901 square feet. A total of approximately 2,260 cubic yards of impacted soil was removed during the excavation activities. The impacted soil was transported and properly disposed of at the Envirotech, Inc. Landfarm in Farmington, New Mexico.

CLOSURE REQUEST

Excavation activities were conducted at the Site to address the May 26th, 2025, release of crude oil. Laboratory analytical results for the confirmation soil samples, collected from the final excavation extent, indicated that all COCs were compliant with the Table 1 Closure Criteria. Based on the soil sample analytical results, no further remediation was required. Enduring has backfilled the excavation with material purchased locally and recontoured the Site to match pre-existing site conditions.

Excavation of impacted soil has mitigated impacts at this Site. Depth to groundwater has been estimated to be greater than 100 feet bgs and no other sensitive receptors were identified near the release extent.

Enduring Resources
No Further Action Status/Site Closure Request
Nageezi 507H (A09)

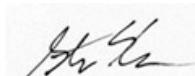
Enduring believes these remedial actions are protective of human health, the environment, and groundwater. As such, Enduring respectfully requests closure for Incident Number nAPP2514940708.

If you have any questions or comments, please contact Mr. Danny Burns at (303) 601-1420 or dburns@ensolum.com.

Sincerely,
Ensolum, LLC



Danny Burns
Senior Geologist



Steve Kahn, P.E.
Senior Managing Engineer

cc: Bureau of Land Management

Appendices:

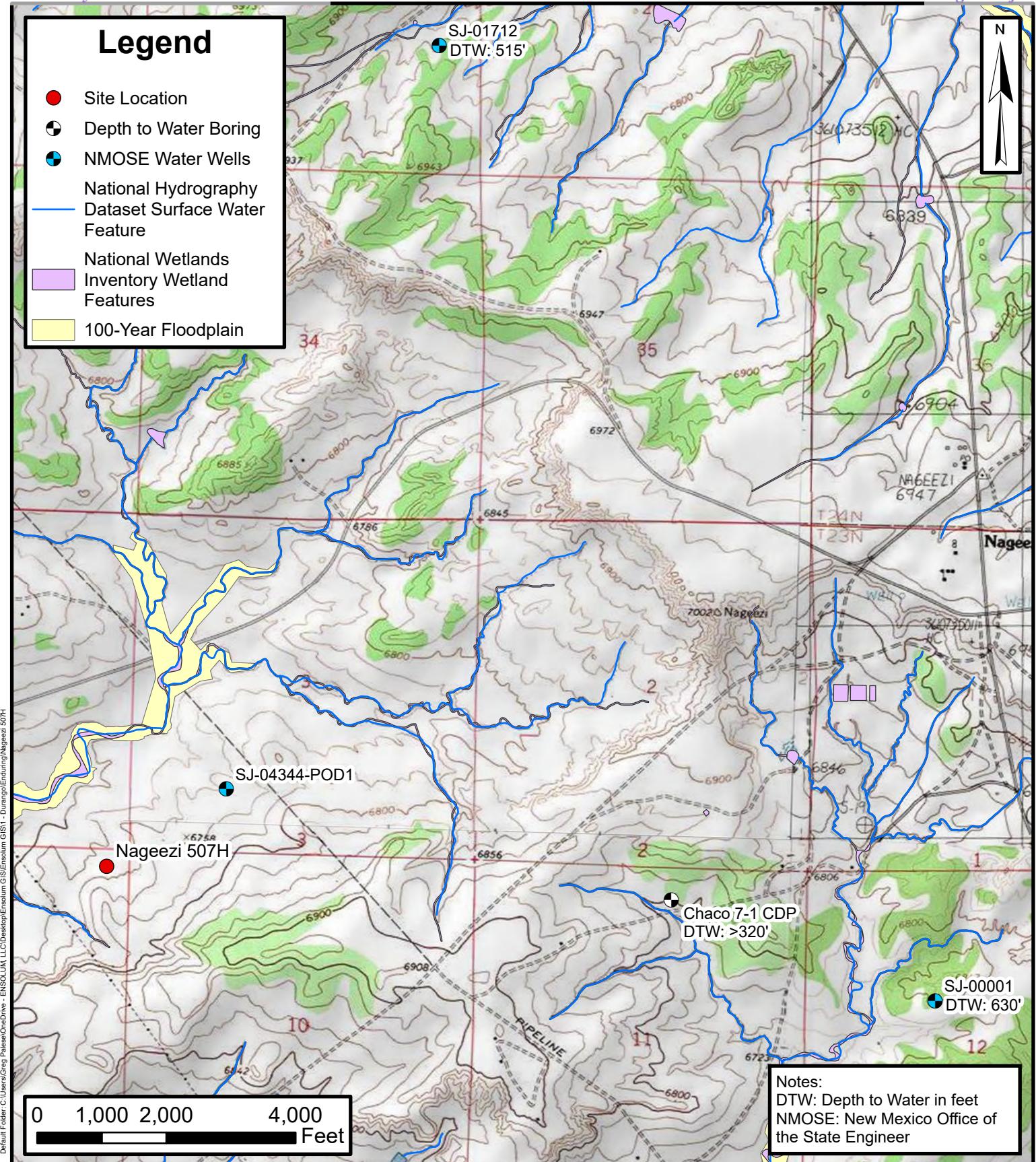
Figure 1 Site Receptor Map
Figure 2 Borehole Soil Sample Locations
Figure 3 Excavation Soil Samples

Table 1 Soil Sample Analytical Results
Table 2 Excavation Soil Sample Analytical Results

Attachment 1 Referenced Well Records
Attachment 2 Photographic Log
Attachment 3 Laboratory Analytical Reports



FIGURES



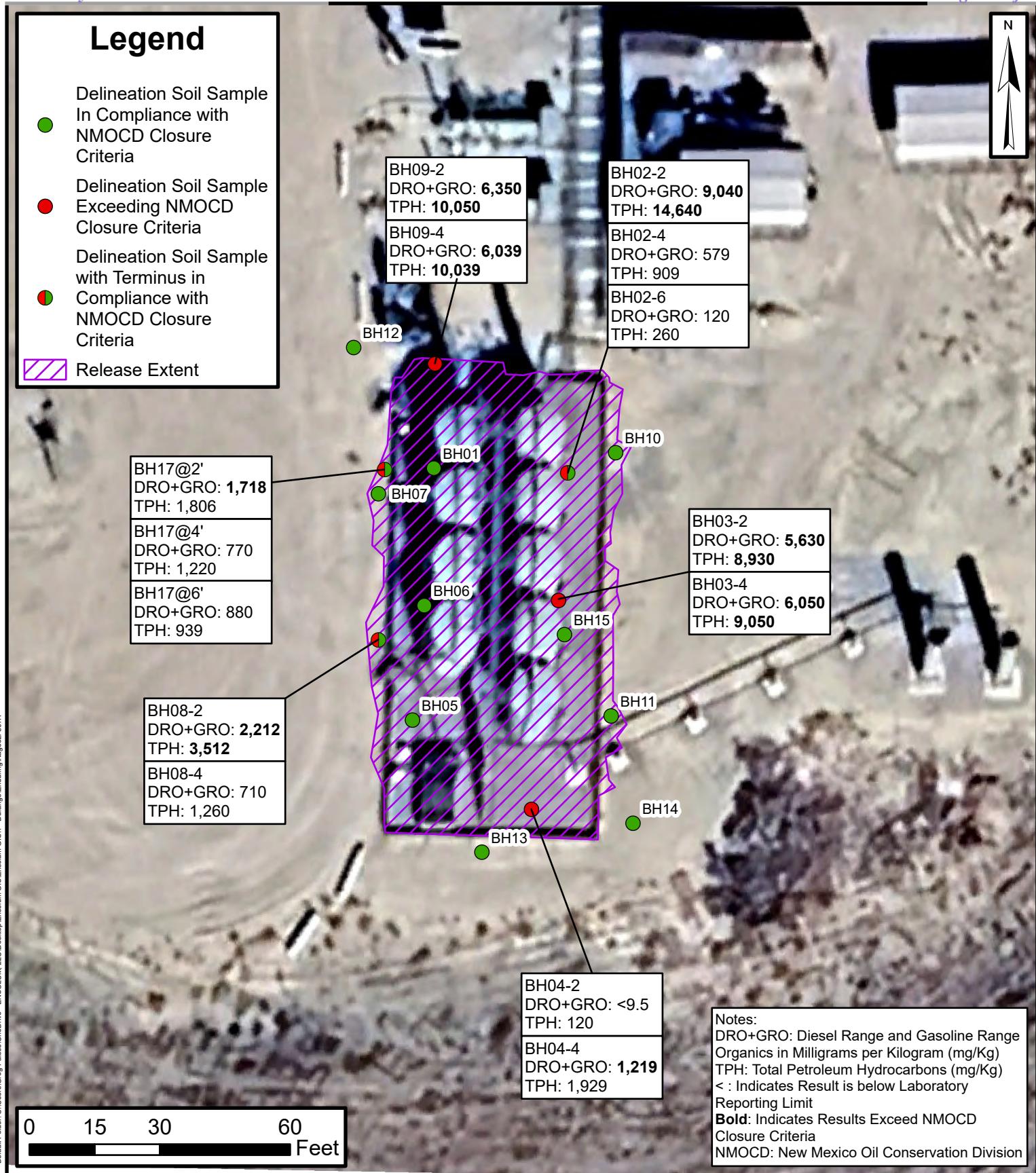
Site Receptor Map

Nageezi 507H
 Enduring Resources, LLC
 36.248046, -107.786419
 San Juan County, New Mexico



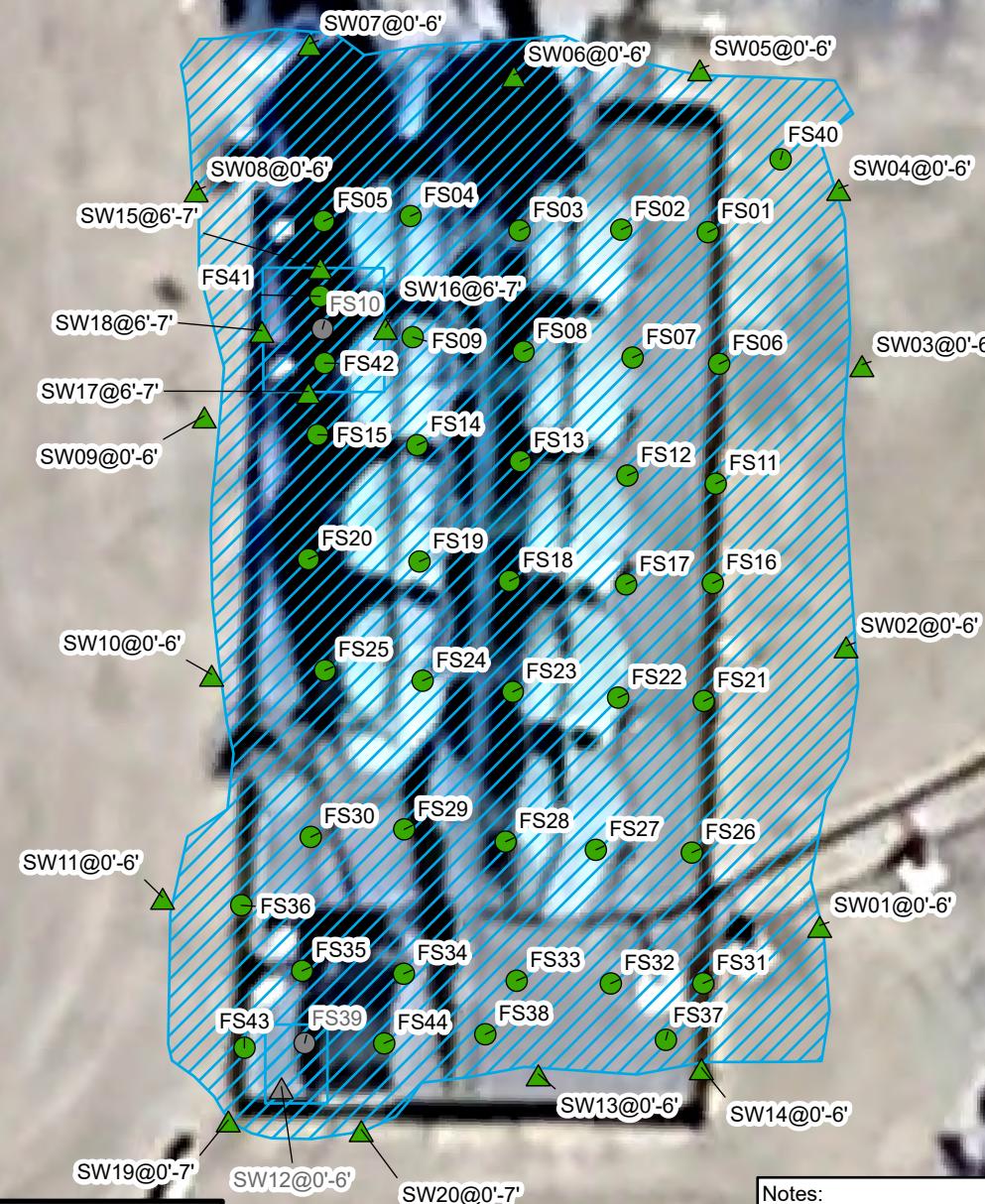
Environmental, Engineering and
 Hydrogeologic Consultants

FIGURE
1



Legend

Floor Sample in Compliance with NMOCD Closure Criteria	Sidewall Sample in Compliance with NMOCD Closure Criteria
Removed Floor Sample Exceeding NMOCD Closure Criteria	Removed Sidewall Sample Exceeding NMOCD Closure Criteria
Excavation Extent	



0 10 20 40 Feet

Excavation Soil Samples

Nageezi 507H
 Enduring Resources, LLC

36.248046, -107.786419
 San Juan County, New Mexico



Environmental, Engineering and
 Hydrogeologic Consultants

FIGURE
 3



TABLES



TABLE 1
SOIL SAMPLE ANALYTICAL RESULTS
NAGEEZI 507H
Enduring Resources, LLC
San Juan County, New Mexico

Sample Identification	Date	Depth (feet bgs)	Benzene (mg/kg)	Toluene (mg/kg)	Ethylbenzene (mg/kg)	Xylenes (mg/kg)	Total BTEX (mg/kg)	TPH GRO (mg/kg)	TPH DRO (mg/kg)	TPH MRO (mg/kg)	TPH DRO+GRO (mg/kg)	Total TPH (mg/kg)	Chloride (mg/kg)
NMOCD Closure Criteria for Soils Impacted by a Release			10	NE	NE	NE	50	NE	NE	NE	1,000	2,500	20,000
BH01-2	6/20/2025	2	<0.050	<0.10	<0.10	<0.20	<0.20	14	620	430	634	1,064	820
BH01-4	6/20/2025	4	<0.024	<0.049	<0.049	<0.098	<0.098	<4.9	62	53	62	115	540
BH01-6	6/20/2025	6	<0.024	<0.049	<0.049	<0.098	<0.098	<4.9	<9.9	<50	<9.9	<50	650
BH02-2	6/20/2025	2	<0.024	<0.048	0.45	5.7	6.15	240	8,800	5,600	9,040	14,640	<60
BH02-4	6/20/2025	4	<0.025	<0.050	<0.050	<0.10	<0.10	9.2	570	330	579	909	<60
BH02-6	6/20/2025	6	<0.025	<0.049	<0.049	<0.099	<0.099	<4.9	120	140	120	260	480
BH03-2	6/20/2025	2	<0.024	<0.047	0.32	3.8	4.12	230	5,400	3,300	5,630	8,930	<60
BH03-4	6/20/2025	4	<0.024	<0.048	0.18	2.6	2.78	150	5,900	3,000	6,050	9,050	<60
BH04-2	6/20/2025	2	<0.024	<0.048	<0.048	<0.096	<0.096	<4.8	<9.5	120	<9.5	120	<60
BH04-4	6/20/2025	4	<0.024	<0.047	<0.047	0.15	0.15	19	1,200	710	1,219	1,929	<60
BH05-2	6/20/2025	2	<0.024	<0.049	0.17	4.1	3.27	150	840	570	990	1,560	<60
BH05-4	6/20/2025	4	<0.024	<0.049	<0.049	<0.098	<0.098	<4.9	29	<50	29	29	<60
BH06-2	6/20/2025	2	<0.024	<0.048	<0.048	<0.097	<0.097	<4.8	140	57	140	197	<59
BH06-4	6/20/2025	4	<0.024	<0.048	<0.048	<0.096	<0.096	<4.8	34	<47	34	34	<60
BH07-2	6/20/2025	2	<0.024	<0.048	<0.048	<0.095	<0.095	<4.8	15	<49	15	15	110
BH07-4	6/20/2025	4	<0.025	<0.049	<0.049	<0.099	<0.099	<4.9	<9.9	<50	<9.9	<50	120
BH08-2	6/20/2025	2	<0.024	<0.049	<0.049	0.12	0.12	12	2,200	1,300	2,212	3,512	<61
BH08-4	6/20/2025	4	<0.025	<0.049	<0.049	<0.099	<0.099	<4.9	710	550	710	1,260	<60
BH09-2	6/20/2025	2	<0.024	<0.049	0.30	3.5	3.8	150	6,200	3,700	6,350	10,050	130
BH09-4	6/20/2025	4	<0.025	<0.050	0.051	0.31	0.361	39	6,000	4,000	6,039	10,039	85
BH10-2	6/20/2025	2	<0.025	<0.049	<0.049	<0.099	<0.099	<4.9	24	<48	24	24	<59
BH10-4	6/20/2025	4	<0.024	<0.048	<0.048	<0.096	<0.096	<4.8	<9.7	<48	<9.7	<48	<60
BH11-2	6/20/2025	2	<0.024	<0.048	<0.048	<0.097	<0.097	<4.8	30	<47	30	30	<59
BH11-4	6/20/2025	4	<0.025	<0.050	<0.050	<0.099	<0.099	<5.0	<10	<50	<10	<50	<60
BH12@2'	8/14/2025	2	<0.022	<0.044	<0.044	<0.089	<0.089	<4.4	<9.8	<49	<9.8	<49	<60
BH12@4'	8/14/2025	4	<0.023	<0.046	<0.046	<0.091	<0.091	<4.6	16	<47	16	16	<60
BH12@6'	8/14/2025	6	<0.020	<0.041	<0.041	<0.082	<0.082	<4.1	15	<48	15	15	<60
BH13@2'	8/14/2025	2	<0.021	<0.041	<0.041	<0.083	<0.083	<4.1	<9.8	<49	<9.8	<49	<61
BH13@4'	8/14/2025	4	<0.015	<0.029	<0.029	<0.058	<0.058	<2.9	<9.3	<47	<9.3	<47	<60
BH13@6'	8/14/2025	6	<0.018	<0.036	<0.036	<0.072	<0.072	<3.6	<9.6	<48	<9.6	<48	120
BH14@2'	8/14/2025	2	<0.022	<0.043	<0.043	<0.087	<0.087	<4.3	<9.5	<47	<9.5	<47	66
BH14@4'	8/14/2025	4	<0.016	<0.032	<0.032	<0.065	<0.065	<3.2	<9.6	<48	<9.6	<48	100
BH14@6'	8/14/2025	6	<0.025	<0.049	<0.049	<0.098	<0.098	<4.9	<9.3	<47	<9.3	<47	140
BH15@2'	8/14/2025	2	<0.022	<0.044	<0.044	<0.088	<0.088	<4.4	55	82	55	137	<60
BH15@4'	8/14/2025	4	<0.023	<0.045	<0.045	<0.090	<0.090	<4.5	<9.9	<49	<9.9	<49	<60
BH15@6'	8/14/2025	6	<0.021	<0.043	<0.043	<0.086	<0.086	<4.3	13	<48	13	13	<60
BH17@2'	8/14/2025	2	0.67	11	14	76	102	1,700	18	88	1,718	1,806	270



TABLE 1
SOIL SAMPLE ANALYTICAL RESULTS
NAGEEZI 507H
Enduring Resources, LLC
San Juan County, New Mexico

Sample Identification	Date	Depth (feet bgs)	Benzene (mg/kg)	Toluene (mg/kg)	Ethylbenzene (mg/kg)	Xylenes (mg/kg)	Total BTEX (mg/kg)	TPH GRO (mg/kg)	TPH DRO (mg/kg)	TPH MRO (mg/kg)	TPH DRO+GRO (mg/kg)	Total TPH (mg/kg)	Chloride (mg/kg)
NMOCD Closure Criteria for Soils Impacted by a Release			10	NE	NE	NE	50	NE	NE	NE	1,000	2,500	20,000
BH17@4'	8/14/2025	4	<0.021	0.34	0.19	2.8	3.33	70	700	450	770	1,220	430
BH17@6'	8/14/2025	6	<0.019	0.27	0.15	2.1	2.52	59	520	360	880	939	420

Notes:

bgs: Below ground surface

BTEX: Benzene, Toluene, Ethylbenzene, and Xylenes

mg/kg: Milligrams per kilogram

NE: Not Established

NMOCD: New Mexico Oil Conservation Division

GRO: Gasoline Range Organics

DRO: Diesel Range Organics

MRO: Motor Oil/Lube Oil Range Organics

TPH: Total Petroleum Hydrocarbon

<: Indicates result less than the stated laboratory reporting limit (RL)

Concentrations in **bold** and shaded exceed the New Mexico Oil Conservation Division Table I Closure Criteria for Soils Impacted by a Release



TABLE 2
EXCAVATION SOIL SAMPLE ANALYTICAL RESULTS
NAGEEZI 507H
Enduring Resources, LLC
San Juan County, New Mexico

Sample Identification	Date	Depth (feet bgs)	Benzene (mg/kg)	Toluene (mg/kg)	Ethylbenzene (mg/kg)	Xylenes (mg/kg)	Total BTEX (mg/kg)	TPH GRO (mg/kg)	TPH DRO (mg/kg)	TPH MRO (mg/kg)	TPH DRO+GRO (mg/kg)	Total TPH (mg/kg)	Chloride (mg/kg)
NMOCD Closure Criteria for Soils Impacted by a Release			10	NE	NE	NE	50	NE	NE	NE	1,000	2,500	20,000
FS01	9/19/2025	6'	<0.025	<0.050	<0.050	<0.10	<0.10	<5.0	<9.9	<49	<9.9	<49	<51
FS02	9/19/2025	6'	<0.019	<0.038	<0.038	<0.075	<0.075	<3.8	<9.9	<49	<9.9	<49	<51
FS03	9/19/2025	6'	<0.021	<0.041	<0.041	<0.082	<0.082	<4.1	290	160	290	450	<50
FS04	9/19/2025	6'	<0.022	<0.043	<0.043	0.28	0.28	12	490	540	502	1,042	<50
FS05	9/19/2025	6'	<0.024	<0.049	<0.049	0.18	0.18	18	110	120	128	248	<51
FS06	9/19/2025	6'	<0.022	<0.044	<0.044	<0.088	<0.088	<4.4	70	90	70	160	<50
FS07	9/19/2025	6'	<0.023	<0.046	<0.046	<0.092	<0.092	<4.6	<9.5	<48	<9.5	<48	<49
FS08	9/19/2025	6'	<0.022	<0.044	<0.044	<0.087	<0.087	<4.4	<9.7	<48	<9.7	<48	61
FS09	9/19/2025	6'	<0.023	<0.046	<0.046	<0.091	<0.091	<4.6	21	<47	21	21	<51
FS10	9/19/2025	6'	<0.026	<0.053	0.12	0.76	0.88	100	2,800	1,600	2,900	4,500	110
FS11	9/19/2025	6'	<0.023	<0.047	<0.047	<0.094	<0.094	<4.7	<9.6	<48	<9.6	<48	<51
FS12	9/19/2025	6'	<0.025	<0.050	<0.050	<0.099	<0.099	<5.0	<9.3	<46	<9.3	<46	50
FS13	9/19/2025	6'	<0.020	<0.041	<0.041	<0.082	<0.082	<4.1	43	<47	43	43	72
FS14	9/19/2025	6'	<0.020	<0.040	<0.040	<0.080	<0.080	<4.0	46	<47	46	46	110
FS15	9/19/2025	6'	<0.020	<0.040	<0.040	<0.080	<0.080	<4.0	<9.6	<48	<9.6	<48	180
FS16	9/19/2025	6'	<0.020	<0.040	<0.040	<0.081	<0.081	<4.0	<9.3	<47	<9.3	<47	<50
FS17	9/19/2025	6'	<0.021	<0.042	<0.042	<0.085	<0.085	<4.2	<9.4	<47	<9.4	<47	70
FS18	9/19/2025	6'	<0.023	<0.045	<0.045	<0.090	<0.090	<4.5	<9.1	<46	<9.1	<46	73
FS19	9/19/2025	6'	<0.021	<0.042	0.064	0.36	0.424	33	830	620	863	1,483	72
FS20	9/19/2025	6'	<0.021	<0.041	<0.041	<0.082	<0.082	<4.1	<9.5	<47	<9.5	<47	110
FS21	9/19/2025	6'	<0.022	<0.044	<0.044	<0.089	<0.089	<4.4	18	<49	18	18	<50 F1
FS22	9/19/2025	6'	<0.021	0.092	<0.0436	0.43	0.522	53	740	880	793	1,673	<51
FS23	9/19/2025	6'	<0.026	<0.052	<0.052	<0.10	<0.10	<5.2	<9.6	<48	<9.6	<48	<49
FS24	9/19/2025	6'	<0.023	<0.046	<0.046	<0.092	<0.092	<4.6	54	<46	54	54	<49
FS25	9/19/2025	6'	<0.024	<0.048	<0.048	<0.095	<0.095	<4.8	<9.4	<47	<9.4	<47	50
FS26	9/19/2025	6'	<0.024	<0.049	<0.049	<0.097	<0.097	<4.9	19	<48	19	19	<50
FS27	9/19/2025	6'	<0.021	<0.043	<0.043	<0.086	<0.086	<4.3	13	<47	13	13	<49
FS28	9/19/2025	6'	<0.022	<0.045	<0.045	<0.090	<0.090	<4.5	<9.4	<47	<9.4	<47	<49
FS29	9/19/2025	6'	<0.022	<0.044	<0.044	<0.088	<0.088	<4.4	<9.7	<48	<9.7	<48	<48
FS30	9/19/2025	6'	<0.024	<0.048	<0.048	<0.095	<0.095	<4.8	<9.6	<48	<9.6	<48	66
FS31	9/19/2025	6'	<0.021	<0.041	<0.041	<0.083	<0.083	<4.1	<9.6	<48	<9.6	<48	<50
FS32	9/19/2025	6'	<0.020	<0.040	<0.040	<0.081	<0.081	<4.0	92	<47	92	92	<50
FS33	9/19/2025	6'	<0.026	<0.053	<0.053	<0.11	<0.11	<5.3	22	<48	22	22	<50
FS34	9/19/2025	6'	<0.024	<0.048	<0.048	<0.097	<0.097	<4.8	58	<46	58	58	58
FS35	9/19/2025	6'	<0.022	<0.044	<0.044	<0.089	<0.089	<4.4	160	140	160	300	62
FS36	9/19/2025	6'	<0.024	<0.049	<0.049	<0.097	<0.097	<4.9	290	250	290	540	77
FS37	9/19/2025	6'	<0.023	<0.046	<0.046	<0.092	<0.092	<4.6	<9.8	<49	<9.8	<46	95



TABLE 2
EXCAVATION SOIL SAMPLE ANALYTICAL RESULTS
NAGEEZI 507H
Enduring Resources, LLC
San Juan County, New Mexico

Sample Identification	Date	Depth (feet bgs)	Benzene (mg/kg)	Toluene (mg/kg)	Ethylbenzene (mg/kg)	Xylenes (mg/kg)	Total BTEX (mg/kg)	TPH GRO (mg/kg)	TPH DRO (mg/kg)	TPH MRO (mg/kg)	TPH DRO+GRO (mg/kg)	Total TPH (mg/kg)	Chloride (mg/kg)
NMOCD Closure Criteria for Soils Impacted by a Release			10	NE	NE	NE	50	NE	NE	NE	1,000	2,500	20,000
FS38	9/19/2025	6'	<0.021	<0.042	<0.042	0.13	0.13	5.7	280	240	285.7	525.7	<50
FS39	9/19/2025	6'	<0.022	0.21	0.44	2.9	3.55	76	1,100	1,000	1,176	2,176	70
FS40	9/19/2025	6'	<0.023	<0.045	<0.045	<0.090	<0.090	<4.5	<9.8	<49	<9.8	<49	<49
FS41	9/26/2025	7'	<0.0250	<0.0250	<0.0250	<0.0250	<0.0250	<20.0	<25.0	<50.0	<25.0	<50.0	93.0
FS42	9/26/2025	7'	<0.0250	<0.0250	<0.0250	<0.0250	<0.0250	<20.0	<25.0	<50.0	<25.0	<50.0	86.1
FS43	9/26/2025	7'	<0.0250	<0.0250	<0.0250	<0.0250	<0.0250	<20.0	<25.0	<50.0	<25.0	<50.0	86.5
FS44	9/26/2025	7'	<0.0250	<0.0250	<0.0250	<0.0250	<0.0250	<20.0	<25.0	<50.0	<25.0	<50.0	<20.0
SW01@0'-6'	9/19/2025	0'-6'	<0.023	<0.047	<0.047	<0.093	<0.093	<4.7	<9.2	<46	<9.2	<46	100
SW02@0'-6'	9/19/2025	0'-6'	<0.023	<0.046	<0.046	<0.092	<0.092	<4.6	<9.7	<49	<9.7	<49	100
SW03@0'-6'	9/19/2025	0'-6'	<0.020	<0.041	<0.041	<0.081	<0.081	<4.1	<9.2	<46	<9.2	<46	100
SW04@0'-6'	9/19/2025	0'-6'	<0.023	<0.046	<0.046	<0.091	<0.091	<4.6	22	<50	22	22	<50
SW05@0'-6'	9/19/2025	0'-6'	<0.021	<0.042	<0.042	<0.084	<0.084	<4.2	<10	<50	<10	<50	<50
SW06@0'-6'	9/19/2025	0'-6'	<0.025	<0.049	<0.049	<0.099	<0.099	<4.9	<9.1	<46	<9.1	<46	<50
SW07@0'-6'	9/19/2025	0'-6'	<0.025	<0.050	<0.050	<0.10	<0.10	<5.0	<9.8	<49	<9.8	<49	81
SW08@0'-6'	9/19/2025	0'-6'	<0.021	<0.043	<0.043	<0.086	<0.086	<4.3	<9.6	<48	<9.6	<48	100
SW09@0'-6'	9/19/2025	0'-6'	<0.021	<0.043	<0.043	<0.086	<0.086	<4.3	<9.3	<47	<9.3	<47	<50
SW10@0'-6'	9/19/2025	0'-6'	<0.019	<0.039	<0.039	<0.078	<0.078	<3.9	27	<47	27	27	<51
SW11@0'-6'	9/19/2025	0'-6'	<0.020	<0.040	<0.040	<0.080	<0.080	<4.0	<9.3	<47	<9.3	<47	150
SW12@0'-6'	9/19/2025	0'-6'	<0.025	<0.050	<0.050	<0.10	<0.10	<5.0	1,300	960	1,300	2,260	81
SW13@0'-6'	9/19/2025	0'-6'	<0.022	<0.043	<0.043	<0.086	<0.086	<4.3	32	<47	32	32	56
SW14@0'-6'	9/19/2025	0'-6'	<0.021	<0.042	<0.042	<0.084	<0.084	<4.2	<9.4	<47	<9.4	<47	<50
SW15@6'-7'	9/26/2025	6'-7'	<0.0250	<0.0250	<0.0250	<0.0250	<0.0250	<20.0	<25.0	<50.0	<25.0	<50.0	124
SW16@6'-7'	9/26/2025	6'-7'	<0.0250	<0.0250	<0.0250	<0.0250	<0.0250	<20.0	<25.0	<50.0	<25.0	<50.0	78.2
SW17@6'-7'	9/26/2025	6'-7'	<0.0250	<0.0250	<0.0250	<0.0250	<0.0250	<20.0	<25.0	<50.0	<25.0	<50.0	21.4
SW18@6'-7'	9/26/2025	6'-7'	<0.0250	<0.0250	<0.0250	<0.0250	<0.0250	<20.0	<25.0	<50.0	<25.0	<50.0	24.0
SW19@0'-7'	9/26/2025	0'-7'	<0.0250	<0.0250	<0.0250	<0.0250	<0.0250	<20.0	<25.0	<50.0	<25.0	<50.0	77.2
SW20@0'-7'	9/26/2025	0'-7'	<0.0250	<0.0250	<0.0250	<0.0250	<0.0250	<20.0	<25.0	<50.0	<25.0	<50.0	104

Notes:

bgs: Below ground surface

PID: Photo Ionization Detector

ppm: Parts Per Million

BTEX: Benzene, Toluene, Ethylbenzene, and Xylenes

mg/kg: Milligrams per kilogram

NE: Not Established

NMOCD: New Mexico Oil Conservation Division

GRO: Gasoline Range Organics

DRO: Diesel Range Organics

MRO: Motor Oil/Lube Oil Range Organics

TPH: Total Petroleum Hydrocarbon

F1: MS and/or MSD recovery exceeds control limits.

<: Indicates result less than the stated laboratory reporting limit (RL)

Concentrations in **bold** and shaded exceed the New Mexico Oil Conservation Division Table I Closure Criteria for Soils Impacted by a Release



ATTACHMENT 1

Referenced Well Records

WSW Nageezi #1

File No. SJ-4344

NEW MEXICO OFFICE OF THE STATE ENGINEER



WR-07 APPLICATION FOR PERMIT TO DRILL

A WELL WITH NO WATER RIGHT

(check applicable box):

For fees, see State Engineer website: <http://www.ose.state.nm.us/>

Purpose:	<input type="checkbox"/> Pollution Control And/Or Recovery	<input type="checkbox"/> Ground Source Heat Pump
<input checked="" type="checkbox"/> Exploratory Well (Pump test)	<input type="checkbox"/> Construction Site/Public Works Dewatering	<input type="checkbox"/> Other(Describe):
<input type="checkbox"/> Monitoring Well	<input type="checkbox"/> Mine Dewatering	
A separate permit will be required to apply water to beneficial use regardless if use is consumptive or nonconsumptive.		
<input type="checkbox"/> Temporary Request - Requested Start Date:		Requested End Date:
Plugging Plan of Operations Submitted? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		

2019 AUG - 7 AM 9:27
STATE ENGINEER OFFICE
AZTEC, NEW MEXICO

1. APPLICANT(S)

Name: DJR Nominee Corporation	Name:
Contact or Agent: Ningning Li	check here if Agent <input type="checkbox"/>
Mailing Address: 1600 Broadway Ste. 1960	Mailing Address:
City: Denver	City:
State: CO	Zip Code: 80202
Phone: 303-407-7390 Phone (Work):	Phone: <input type="checkbox"/> Home <input type="checkbox"/> Cell
E-mail (optional): nli@djrlc.com	E-mail (optional):

FOR OSE INTERNAL USE

Application for Permit, Form WR-07, Rev 11/17/16

File No.: SJ-4344	Tr. No.: 676164	Receipt No.: 5-6572
Trans Description (optional): Log is due within 30 days of completion		
Sub-Basin: SJ	PCW/LOG Due Date:	

Page 1 of 3

2. WELL(S) Describe the well(s) applicable to this application.

Location Required: Coordinate location must be reported in NM State Plane (NAD 83), UTM (NAD 83), or Latitude/Longitude (Lat/Long - WGS84).

District II (Roswell) and District VII (Cimarron) customers, provide a PLSS location in addition to above.

<input type="checkbox"/> NM State Plane (NAD83) (Feet)	<input type="checkbox"/> UTM (NAD83) (Meters)	<input type="checkbox"/> Lat/Long (WGS84) (to the nearest 1/10 th of second)	
<input type="checkbox"/> NM West Zone	<input type="checkbox"/> Zone 12N		
<input type="checkbox"/> NM East Zone	<input type="checkbox"/> Zone 13N		
<input type="checkbox"/> NM Central Zone			
Well Number (if known):	X or Easting or Longitude:	Y or Northing or Latitude:	
1	-107.73415	36.29670	NE 1/4, SE 1/4, Sec 24, T24N, R9W
2 WSW Nageezi #1	-107.78025	36.25146	SE 1/4, SW 1/4, Sec 3, T23N, R9W
3	-107.69829	36.31346	NE 1/4, SE 1/4, Sec 17, T24N, R8W
4	-107.43046	36.15407	SE 1/4, NE 1/4, Sec 11, T22N, R6W
5	-107.65976	36.22648	NW 1/4, SW 1/4, Sec 14, T23N, R8W

NOTE: If more well locations need to be described, complete form WR-08 (Attachment 1 – POD Descriptions)
Additional well descriptions are attached: Yes No If yes, how many 1

Other description relating well to common landmarks, streets, or other:

within 3 to 10 miles of Nageezi, NM, see Table 1 for locations of 6 wells included in this application.

Well is on land owned by: BLM

Well Information: NOTE: If more than one (1) well needs to be described, provide attachment. Attached? Yes No
If yes, how many 6

Approximate depth of well (feet): SEE EXHIBIT A

Outside diameter of well casing (inches): 7.6

Driller Name: Aztec Drilling

Driller License Number: WD-1792

3. ADDITIONAL STATEMENTS OR EXPLANATIONS

Please see attached Exhibit A for well depths for each of the six wells included in this application.
Please see attached Exhibit B for a description of the pump test as required in section 4 of this form.
Please see attached Exhibit C for the variance request regarding the well construction.
Please see attached Exhibit D for the drilling plans for the six wells included in this application.

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STATE ENGINEER OFFICE
AZTEC, NEW MEXICO

FOR OSE INTERNAL USE

Application for Permit, Form WR-07

File No.: SJ-4344

Trn No.:

Page 2 of 3



NEW MEXICO OFFICE OF THE STATE ENGINEER

ATTACHMENT 1
POINT OF DIVERSION DESCRIPTIONS

This Attachment is to be completed if more than one (1) point of diversion is described on an Application or Declaration.

FOR OSE INTERNAL USE

Form wr-08
POD DESCRIPTIONS - ATTACHMENT 1

File Number: SJ-4344	Trn Number:
Trans Description (optional):	

4. SPECIFIC REQUIREMENTS: The applicant must include the following, as applicable to each well type. Please check the appropriate boxes, to indicate the information has been included and/or attached to this application:

Exploratory: <input checked="" type="checkbox"/> Include a description of any proposed pump test, if applicable.	Pollution Control and/or Recovery: <input type="checkbox"/> Include a plan for pollution control/recovery, that includes the following: <input type="checkbox"/> A description of the need for the pollution control or recovery operation. <input type="checkbox"/> The estimated maximum period of time for completion of the operation. <input type="checkbox"/> The annual diversion amount. <input type="checkbox"/> The annual consumptive use amount. <input type="checkbox"/> The maximum amount of water to be diverted and injected for the duration of the operation. <input type="checkbox"/> The method and place of discharge. <input type="checkbox"/> The method of measurement of water produced and discharged. <input type="checkbox"/> The source of water to be injected. <input type="checkbox"/> The method of measurement of water injected. <input type="checkbox"/> The characteristics of the aquifer. <input type="checkbox"/> The method of determining the resulting annual consumptive use of water and depletion from any related stream system. <input type="checkbox"/> Proof of any permit required from the New Mexico Environment Department. <input type="checkbox"/> An access agreement if the applicant is not the owner of the land on which the pollution plume control or recovery well is to be located.	Construction De-Watering: <input type="checkbox"/> Include a description of the proposed dewatering operation, <input type="checkbox"/> The estimated duration of the operation, <input type="checkbox"/> The maximum amount of water to be diverted, <input type="checkbox"/> A description of the need for the dewatering operation, and, <input type="checkbox"/> A description of how the diverted water will be disposed of.	Mine De-Watering: <input type="checkbox"/> Include a plan for pollution control/recovery, that includes the following: <input type="checkbox"/> A description of the need for mine dewatering. <input type="checkbox"/> The estimated maximum period of time for completion of the operation. <input type="checkbox"/> The source(s) of the water to be diverted. <input checked="" type="checkbox"/> The geohydrologic characteristics of the aquifer(s). <input type="checkbox"/> The maximum amount of water to be diverted per annum. <input type="checkbox"/> The maximum amount of water to be diverted for the duration of the operation. <input type="checkbox"/> The quality of the water. <input type="checkbox"/> The method of measurement of water diverted. <input type="checkbox"/> The recharge of water to the aquifer. <input type="checkbox"/> Description of the estimated area of hydrologic effect of the project. <input type="checkbox"/> The method and place of discharge. <input type="checkbox"/> An estimation of the effects on surface water rights and underground water rights from the mine dewatering project. <input type="checkbox"/> A description of the methods employed to estimate effects on surface water rights and underground water rights. <input type="checkbox"/> Information on existing wells, rivers, springs, and wetlands within the area of hydrologic effect.
Monitoring: <input type="checkbox"/> Include the reason for the monitoring well, and, <input type="checkbox"/> The duration of the planned monitoring.	Ground Source Heat Pump: <input type="checkbox"/> Include a description of the geothermal heat exchange project, <input type="checkbox"/> The number of boreholes for the completed project and required depths. <input type="checkbox"/> The time frame for constructing the geothermal heat exchange project, and, <input type="checkbox"/> The duration of the project. <input type="checkbox"/> Preliminary surveys, design data, and additional information shall be included to provide all essential facts relating to the request.		

ACKNOWLEDGEMENT

I, We (name of applicant(s)),

JERRY L. AUSTIN

Print Name(s)

affirm that the foregoing statements are true to the best of (my, our) knowledge and belief.

Jerry L. Austin
Applicant Signature

Jerry L. Austin
Applicant Signature

ACTION OF THE STATE ENGINEER

This application is:

approved partially approved * denied

provided it is not exercised to the detriment of any others having existing rights, and is not contrary to the conservation of water in New Mexico nor detrimental to the public welfare and further subject to the attached conditions of approval.

Witness my hand and seal this 24th day of February 20 20, for the State Engineer,

John R. D'Antonio, Jr., P.E., State Engineer

By: *Bill Enenbach*
Signature

Bill Enenbach, District V

Print

* This permit is approved for what is shown as POD #2, WSW Nageezil #1 to Other
 approvals or denials for the other 5 PODs will be done under separate actions.

FOR OSE INTERNAL USE

Application for Permit, Form WR-07

File No.: SJ-4344

Trn No.:

Permit SJ-4344 to Explore Underground Water, Conditions of Approval, for DJR Nominee Corporation

The New Mexico Office of the State Engineer (NMOSE) has determined that existing water rights will not be permanently impaired by this exploratory activity. This application is approved provided it is not exercised to the detriment of any others having existing rights, and is not contrary to the conservation of water in New Mexico nor detrimental to the public welfare of the state. This application approval (i.e., permit) is further subject to the following conditions of approval.

1. This permit is approved for one of the 6 exploratory wells applied for on August 7, 2019. The exploratory permit for each other well, if approved, will be approved separately.

Permittee: DJR Nominee Corporation

File Number: SJ-4344 (DJR name is WSW Nageezi #1)

Application File Date: August 7, 2019

Priority: N/A

Source: San Juan Underground Water Basin

Point of Diversion: SE/4 SW/4, Section 3, Township 23 North, Range 9 West on U.S. Bureau of Land Management land in San Juan County, NM
Latitude: 36.25146° North; Longitude: 107.78025° West

Purpose of Use: Aquifer Testing and Well Development; related to Notice of Intention to Appropriate

Place of Use: N/A

Amount of Water: Aquifer Testing and Well Development; not to exceed 10 cumulative days in length

2. The temporary appropriation of water authorized by this permit does not establish a water right.
3. This permit authorizes the drilling and completion of a well for purposes of temporary diversion of groundwater to conduct aquifer testing, well development, and water sampling needed to determine the suitability for future use of the well to appropriate water in accordance with Deep Non-Potable Water statutes at §§ 72-12-25 through -28, NMSA 1978. Unless approved pursuant to a separate permit or other authorization granted by the State Engineer, water shall only be diverted from the well / borehole for aquifer testing, well development, and water quality sampling purposes.
4. Pursuant to § 72-8-1 NMSA 1978, the permittee shall allow the State Engineer and his representative entry upon private property for the performance of their respective duties.
5. Pursuant to 72-12-3 NMSA 1978, the applicant may or may not have provided written documentation with the application, which the applicant claims as confirmation that access has been granted for the aforementioned well(s) to be located on property owned by someone other

NMOSE Permit SJ-4344 to Explore Underground Water – Conditions of Approval

than the well owner/applicant. NMOSE approval of this permit in no way implies the right of access to land not owned by the well owner/applicant.

6. Water well drilling and well drilling activities, including well plugging, are regulated under NMOSE Regulations 19.27.4 NMAC. These regulations apply, and provide both general and specific direction regarding the drilling of wells in New Mexico. The well shall be constructed, maintained, and operated to prevent inter-aquifer exchange of water and loss of hydraulic head between hydrogeologic zones, and to disallow uncontrolled groundwater flow from the well at land surface.
7. Lithologic samples (“drill cuttings”) shall be collected during drilling and preserved for submission to the New Mexico Bureau of Geology upon completion of the well. Samples shall be collected and labeled, at a minimum, with well/POD identification information, collection date, and sample depth. Approximate two-ounce samples are required, collected at twenty-foot intervals through drilled depth for this well.
8. In accordance with Subsection A of 19.27.4.29 NMAC, on-site supervision of well drilling/plugging by the holder of a New Mexico Well Driller License or a NMOSE-registered Drill Rig Supervisor is required. The New Mexico licensed Well Driller shall ensure that well drilling activities are completed in accordance with 19.27.4.29, 19.27.4.30 19.27.4.31, and 19.27.4.33 NMAC. While conducting the well drilling activities, the Well Driller shall maintain a copy of the approved permit, conditions, and Artesian Plan of Operations on site and available for inspection upon request.
9. The permittee has submitted an Artesian Plan of Operations concurrently with this permit application. The approved Artesian Plan provides specific approved methods, materials, and drilling approaches that shall be followed in the drilling and completion of this well. All rules and regulations pertaining to the drilling, casing and plugging of artesian wells provided for in 19.27.4.29, 19.27.4.31, and 19.27.4.33 NMAC shall be followed.
10. Both the proposed 10-3/4 inch OD casing set to approximately 825 feet, and the 7-5/8 inch OD casing set to approximately 7,085 feet are deemed artesian casing strings by the NMOSE. The pre-installation inspection of well casing set to / into artesian aquifers, witnessing of the annular cementing of well casing set to / into artesian aquifers, and testing of casing set to / into artesian aquifers shall be attended by an authorized representative of the State Engineer. Please contact Bill Enenbach or Shawn Williams at 505-383-4571 (or Doug Rappuhn at 505-383-4018) to coordinate the required inspections, and allow reasonable lead time for NMOSE representatives to schedule staff and arrive at remote locations. Alternatives to onsite witnessing may be utilized at the discretion of the State Engineer.
11. At the request of the permittee, the NMOSE has granted a variance to Subsection I of 19.27.4.31 NMAC, and authorizes cement set time of 12 hours for the 10-3/4 inch casing, provided the cement emplaced is that specified in the Artesian Well Plan of Operations. Final level of annular cement shall be maintained or topped-off at approximate land surface. Pressure-testing of this casing is required prior to resumption of drilling, and cement bond logging of this casing is required prior to installation of the 7-5/8 inch production casing. Any determination of inadequate bonding shall be resolved to the satisfaction of the State Engineer. Actual bond log copy shall be provided to the NMOSE immediately upon completion of bond logging, accompanied by copies of all open-hole geophysical logs not yet tendered for the well.

NMOSE Permit SJ-4344 to Explore Underground Water – Conditions of Approval

12. At the request of the permittee, the NMOSE has granted a variance to Subsection F of 19.27.4.31 NMAC, and authorizes installation of 7-5/8 inch OD artesian casing within a 9-7/8 inch borehole. Installation of casing centralizers is therefore required at every casing coupling (nominal 42-foot intervals), except within the uppermost 200 feet of the well.
13. Integration of a stage-cementing tool in the well casing may be requested by the applicant upon substantiation of downhole conditions warranting its use. The determination of installation or deployment of stage-cementing tools shall be coordinated with and approved by the State Engineer.
14. Downhole pressure differentials created by the placement of cement slurries may collapse casing pipe and related tubing in unbalanced wells. NMOSE approval of Artesian Plan of Operations does not imply NMOSE responsibility for the improper balancing of fluids or over-pressurization of casing or tubing during any phase of drilling, testing, or other operations.
15. Cement bond logging of the 7-5/8 inch OD artesian casing is required to verify adequate placement and bonding of the annular cement. Final level of annular cement shall be maintained or topped-off at approximate land surface. Written professional evaluation of bond log results, ascertaining the competency of bonding within the 7-5/8 inch X 9-7/8 inch cemented interval, shall be provided to the NMOSE. Any determination of inadequate bonding shall be resolved to the satisfaction of the State Engineer. Actual bond log copy shall be provided to the NMOSE immediately upon completion of bond logging, accompanied by copies of all open- or cased-hole geophysical logs not yet tendered for the well.
16. The State Engineer may require additional comprehensive data filings related to well construction, testing, and sampling to assess applicant assertions the well complies with §§ 72-12-25 through -28, NMSA 1978, and relevant portions of 19.27.4 NMAC. These include, but are not limited to driller daily logs, detailed lithologic descriptions recorded, geophysical logs, cementing reports, water chemistry analyses, and test-pumping records. Provision of periodic lithologic log updates and prompt submittal of geophysical logs and cementing reports will be required.
17. A Well Record shall be filed for the completed well in accordance with Subsection N of 19.27.4.29 NMAC. **Well Records shall be filed with the State Engineer (NMOSE District V, 100 Gossett Drive, Suite A, Aztec, NM, 87410) within 30 days after completion of the well(s).**
18. Should permanent decommissioning of the well be required, plugging shall be performed under the supervision of a New Mexico licensed Well Driller. Due to the existence of artesian conditions, the well shall be plugged pursuant to Subsection K of 19.27.4.31 NMAC. A Well Plugging Plan of Operations shall be submitted, and NMOSE approval obtained, *prior* to the initiation of *any* well plugging activities involving artesian wells.
19. Within 30 days after completion of well plugging, a complete Well Plugging Record shall be filed with the State Engineer in accordance with Subsection K of 19.27.4.31 NMAC. The Well Plugging Record shall be filed with the NMOSE District V Office, 100 Gossett Drive, Suite A, Aztec, NM 87410. The required Well Plugging Record (form WD-11) is available at <https://www.ose.state.nm.us/Statewide/wdForms.php>

NMOSE Permit SJ-4344 to Explore Underground Water – Conditions of Approval

20. Prior to diversion of groundwater for any purpose other than aquifer testing or well development, samples representative of natural groundwater chemistry of the target aquifer shall be collected from the well for laboratory analyses to ascertain background aqueous chemistry and confirm statutory non-potable status. At a minimum, laboratory analyses shall include pH, specific conductance, alkalinity, total dissolved solids, and major cations / anions. Analyses shall be conducted by an accredited analytical laboratory, and laboratory analytical results shall be provided to the NMOSE along with copies of the full laboratory report. Field measurement of purge water pH, temperature, and specific conductance reflecting stability of field parameters prior to laboratory sample collection is also required.
21. Groundwater diverted during the authorized aquifer testing and well development may be used by the applicant, if suitable, or it may be stored for later use or disposal. If no use is anticipated, the water may be disposed in accordance with applicable local, state, and federal requirements. Prior to placing any aquifer testing or development water to use or disposing of the water, the permittee shall notify the NMOSE in writing of the specific method of use (or disposal). No notification is required for interim treatment and storage of the water.
22. The well shall be equipped with an NMOSE approved totalizing meter designed to continuously and digitally record the pumping/flow rate. The meter shall be installed before the first branch of the discharge line from the well and the installation shall be acceptable to the NMOSE. No water shall be pumped or allowed to flow from any well not equipped with a functional totalizing meter. Records of the amount of water diverted from the well during the three preceding calendar months shall be submitted in writing to the NMOSE District V office in Aztec on or before the 10th day of January, April, July, and October of each year. The NMOSE District V mailing address is 100 Gossett Drive, Suite A, Aztec, NM 87410. The meter reporting form (WR-26) can be found at the following web address: <https://www.ose.state.nm.us/Meter/> . The report can be submitted by email to dist5.meterreadings@state.nm.us .
23. Should another regulatory agency sharing jurisdiction of the project have additional requirements than those stated herein, the approval granted herein does not relieve the permittee from any such requirements.
24. **This permit shall automatically expire one year from the date of approval.** If this permit expires and the permittee has not either applied for or obtained a separate permit or authorization to use water from the well, the NMOSE may require the well to either be permanently plugged or capped. In the event a permit or authorization to use water has been applied for before this permit expires and is then denied after this permit would otherwise have expired, the NMOSE may require the well to be permanently plugged or capped.
25. The State Engineer retains jurisdiction of this permit.

Witness my hand and seal this 24th day of February, A.D. 2020.

John R. D'Antonio, Jr., P.E., State Engineer

By: Bill Enenbach
Bill Enenbach, Water Rights Division, District V

This Exploratory Well Permit,
number SJ-4344, is for the
WSW Nageezi #1 (POD #2)

Table 1
Proposed Water Supply Well Locations
DJR Energy - NOI

POD No.	Well Name	PLSS Location	Latitude	Longitude	Depth to top of Entrada (feet)	Depth to bottom of Entrada (feet)	Total Well Depth (feet)
1	WSW Blanco Wash #1	NE 1/4, SE 1/4, Sec 24, T24N, R9W	36.29670	-107.73415	7,140	7,325	7,445
2	WSW Nageezi #1	SE 1/4, SW 1/4, Sec 3, T23N, R9W	36.25146	-107.78025	6,770	6,965	7,085
3	WSW Crow Canyon #3	NE 1/4, SE 1/4, Sec 17, T24N, R8W	36.31346	-107.69829	7,345	7,545	7,665
4	WSW Venado Canyon #1	SE 1/4, NE 1/4, Sec 11, T22N, R6W	36.15407	-107.43046	7,330	7,515	7,635
5	WSW Bettonie Tsosie #5	NW 1/4, SW 1/4, Sec 14, T23N, R8W	36.22648	-107.65976	6,968	7,173	7,293
7	WSW North Alamito #7	SW 1/4, NE 1/4, Sec 31, T23N, R7W	36.18655	-107.61495	6,918	7,113	7,233

STATE ENGINEER OFFICE
AZTEC, NEW MEXICO

2019 AUG - 7 AM 9:29



Wright Water Engineers, Inc.

1666 N. Main Avenue, Suite C
 Durango, Colorado 81301
 (970) 259-7411 TEL
 (970) 259-8758 FAX

www.wrightwater.com
 e-mail: pfoster@wrightwater.com

May 10, 2019

Re: Exhibit B to Form WR-07 – Description of Aquifer Test (Pump Test)

To Whom It May Concern:

Wright Water Engineers, Inc. (WWE) is providing this description of the proposed aquifer test as an attachment to Form WR-07.

The proposed aquifer test will include measurements taken during drawdown and recovery of the well. Field parameter collection will be performed during the test along with water quality sample collection. When results of the test are available, WWE will calculate transmissivity for the Entrada Formation from the test data. The calculation of a storage coefficient is not anticipated from this aquifer test.

Sincerely,
 WRIGHT WATER ENGINEERS, INC.

By 
 Trevor Downing
 Geologist

2019 AUG - 7 AM 9:30

STATE ENGINEER OFFICE
 AZTEC, NEW MEXICO

P:\191-014 DJR Energy\000\Well Permits\Exploratory Well Permit Application\Exhibits\Exhibit B - Description of Aquifer Test.docx

Attachment to Exploratory
 Well Permit SJ-4344

DENVER
 (303) 480-1700 TEL (303) 480-1020 FAX

GLENWOOD SPRINGS
 (970) 945-7755 TEL (970) 945-9210 FAX



EXHIBIT C

To Whom It May Concern:

DJR Energy would like to request a variance from the following NMAC rules 19.27.4.30 and 19.27.4.31

In the **NMAC rule 19.27.4.30 section A (1)** it defines a cement sheath of at least 4" greater than the OD of the surface casing and on production string it can be 3".

- DJR Energy request a variance from open hole annular space 19.27.4.30 A (1). Our planned well bore will be 9-7/8" for our 7-5/8" production casing. The clearance will be 2.3" in clearance. And a 1.15" of cement sheath around the casing. We are requesting this variance as a best practices and industry standard for Oil and gas we use slimmer open holes to get better mud removal and more even cement placement around the casing for better zonal isolation. One explanation for this is in the slimmer hole its easier to achieve an even turbulent flow around the pipe at lower pump rates. (please see attached Halliburton reference on critical pump rates) Also pumping at slower rates reduces the stress on the wellbore reducing chances of losses and better success in getting cement to surface.
- DJR Energy request a variance from open hole annular space 19.27.4.30 A (1). Our planned well bore will be 10-3/4" casing with a ID of 9.894" with our 7-5/8" casing coupler OD of 8.5" production casing. That leaves a 1.4" gap to allow a 1" tremie pipe down the backside of the casing in the case cement is not brought to surface. That's a tight clearance, but we not install centralizers on the last 200' of 7-5/8" production pipe from surface to allow pipe movement in the annular gap between the casing strings. This will allow us room to work the 1" pipe into the gap to allow a top job if necessary.
 - Please note that our surface casing is also being set deeper than normal to add extra coverage and isolation for water bearing zones down to the Kirtland formation and all the fresh water zones above that will already be isolated by the 10-3/4" surface casing.

In the **NMAC rule 19.27.4.31 section (I)** it the cement must reach 500psi before drilling operations are resumed and to allow a minimum of 48hrs on cement to set before resuming drilling operations. And shorter times can be requested with use of approved accelerants.

- DJR Energy request a variance from 19.27.4.31 WELL DRILLING section I sealing formations wait on cement times. We will be using a 15.8# cement system that will reach 500psi compressive strength in 7hrs after placement. See attached Halliburton lab report showing when it reaches 500psi is attached to this variance and it will have Calcium Chloride added for acceleration. Since the cement will reach 500psi compressive strength in 7.5hrs we would like to only to wait 12hrs before resuming drilling operations.

Attachment to Exploratory
Well Permit SJ-4344

2019 AUG - 7 AM 9:33

STATE ENGINEER OFFICE
AZTEC, NEW MEXICO

Friday, May 3, 2019 at 11:51:51 AM Mountain Daylight Time

Subject: Impact of Hole Sizes
Date: Thursday, May 2, 2019 at 3:50:03 PM Mountain Daylight Time
From: Matthew Evans
To: Pyeboone Arunakul
Attachments: image001.png

To Whom It May Concern:

When reviewing larger open hole vs smaller open holes, the cleaning and mud removal is better and more efficient in smaller open holes. One reason is for example a larger hole say 13 5/8" hole for the 7 5/8" casing we would see a dramatic drop in hole cleaning ability compared to say using a 9 7/8" hole. For example if we were to pump a job at 5 bpm on a job with 7 5/8" casing inside a 13 5/8" hole our annular velocity would only be 40.369 ft/min. Whereas if the hole size was 9 7/8" the annular velocity would be 130.72 ft/min. So you can see the significant difference in the annular velocities. Just to get the same velocity on the bigger hole we would need to pump at 16.2 bpm which would require multiple pump trucks to reach this and these rates could also lead to potential hole issues due to ECDs.

So if you drill the slimmer hole design we will be able to reach a higher flow regime of the fluids which will clean the hole better and give us a better cement job and insure that we properly protect both the formations and casing for the life of this well.

Thanks,

Matthew Evans

Account Representative

1125 17th Street Suite 1900
Denver, CO 80202
Email: matt.evans@halliburton.com
Office: +1 303-899-4779
Mobile: +1 720-288-1972

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HALLIBURTON

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Attachment to Exploratory

Well Permit SJ-4344

HALLIBURTON

Rockies, Farmington

Lab Results- Tail

Job Information

Request/Slurry	2548974/1	Rig Name		Date	13/APR/2019
Submitted By	Justin Kiddoo	Job Type	Surface Casing	Bulk Plant	Farmington
Customer		Location		Well	

Well Information

Casing/Liner Size	Depth MD	800 ft	BHST	31°C / 87°F
Hole Size	Depth TVD	800 ft	BHCT	27°C / 80°F
Pressure	700 psi			

Cement Information - Tail Design

Conc	UOM	Cement/Additive	MP	Sample Type	Sample Date	Lot No.	Cement Properties		
							Slurry Density	15.8	lbm/gal
		GCC Premium G					Slurry Yield	1.16	ft3/sack
		Fresh Water					Water Requirement	5.1	gal/sack
		CaCl2 (Calcium Chloride) 94-97 % Salt	PB				Total Mix Fluid	5.1	gal/sack
							Water Source	Fresh Water	
							Water Chloride	N/A	

Pilot Test Results Request ID 2548974/1

Mixability (0 - 5) - 0 is not mixable, Request Test ID:36402664

13/APR/2019

Mixability rating (0 - 5)

5

Avg rpm mixing under load (~12,000)

12000

Thickening Time, Request Test ID:36402665

14/APR/2019

Temp (degF)	Pressure (psi)	Reached in (min)	Start BC	30 Bc (hh:mm)	40 Bc (hh:mm)	50 Bc (hh:mm)	70 Bc (hh:mm)	100 Bc (hh:mm)
80	700	10	1	2:13	2:44	2:48	3:16	3:44

UCA Comp. Strength, Request Test ID:36402666

16/APR/2019

End Temp (degF)	Pressure (psi)	50 psi (hh:mm)	100 psi (hh:mm)	500 psi (hh:mm)	1000 psi(hh:mm)	8hr CS (psi)	12 hr CS (psi)	16 hr CS (psi)	24 hr CS (psi)	48 hr CS (psi)	End CS (psi)	End Time (hrs)
80	3000	3:13	3:50	7:35	11:59	549	1000	1397	2016	3110	3650	72

Attachment to Exploratory
Well Permit SJ-4344

This report is the property of Halliburton Energy Services and neither it nor any part thereof, nor a copy thereof, is to be published or disclosed without first securing the expressed written approval of Halliburton. It may however be used in the course of regular business operations by any person or concern receiving such report from Halliburton. This report is for information purposes only and the content is limited to the sample described. Halliburton makes no warranties, expressed or implied, as to the accuracy of the contents or results. Any user of this report agrees Halliburton shall not be liable for any loss or damage regardless of cause, including any act or omission of Halliburton, resulting from the use hereof.



STATE OF NEW MEXICO
OFFICE OF THE STATE ENGINEER
AZTEC

John R. D'Antonio, Jr., P.E.
 State Engineer

100 Gossett Drive, Suite A
 Aztec, New Mexico 87410

February 24, 2020

SJ-4344

DJR Nominee Corporation
 c/o J. Ryland Hutchins
 Animas Property Law P.C.
 858 Main, Suite 204,
 Durango, CO 81301

RE: Permit Approval for Exploratory Well, SJ-4344, WSW Nageezi #1

Dear Mr. Hutchins:

On August 7, 2019 the NM Office of the State Engineer received an application for a permit for 6 exploratory wells, and 6 Artesian Plans and Drilling Plans, from DJR Nominee Corporation (DJR). The proposed exploratory wells are associated with a Notice of Intention for 6 wells from which DJR proposes to divert water pursuant to §§ 72-12-25 through -28, NMSA 1978. The 6 wells have been assigned the numbers SJ-4343 through SJ-4348. This letter only concerns one of the 6 exploratory wells applied for, SJ-4344, WSW Nageezi #1. The other 5 have been or will be addressed separately. Receipts for the fees paid were previously provided.

Enclosed is a copy of Exploratory Well Permit number SJ-4344 that has been approved subject to the conditions set forth on the permit approval page, the approved Artesian Plan of Operations & Drilling Plan, and in the attached Permit Conditions of Approval. This permit authorizes the drilling and completion of the well, followed by diversion of water solely for initial aquifer testing and well development purposes. Prior to diversion of water from the well for the purposes stated in the associated Notice of Intention filing, verification of the requisite laboratory analytical results and the depth to the top of the producing aquifer will be necessary.

Please be aware that there are a number of permit conditions that apply to the drilling and completion of the proposed well. The approval conditions and the incorporated Artesian Plan of Operations & Drilling Plan (along with its requirements) are attached to the permit and should be reviewed thoroughly, prior to proceeding, to ensure that they are clearly understood. As noted in Condition 10, please contact Bill Enenbach/Shawn Williams at 505-383-4571 (or Doug Rappuhn at 505-383-4018) in advance to coordinate (including travel directions) the required casing, cementing, and pressure-testing inspections.

Additionally, authorization to divert water as proposed in the NOI might be subject to the provision of water right offsets by DJR if it is determined that the proposed diversion will result in impairment of surface water rights. This well, SJ-4344, will be subject to filing an application for groundwater appropriation if it does not meet the requirements of §§ 72-12-25 through -28, NMSA 1978. If you have any questions, please feel free to contact the District V Office at (505) 383-4571.

Enclosures: Approved Permit, Conditions of Approval,
 Approved Artesian & Drilling Plan

Sincerely,

Bill Enenbach

Bill Enenbach
 Water Rights Division, District V

cc: Aztec Reading (w/o enclosures)
 SJ-4344 File
 W.R.A.B., Aztec ✓

SJ-4344
676164

EXHIBIT D

Well Drilling Plans

POD No. 2
WSW Nageezi #1

Artesian Plan

and Drilling Plan

STATE ENGINEER OFFICE
AZTEC, NEW MEXICO

2019 AUG -7 AM 9:49

DJR Nominee Corporation

SJ-4344 is the OSE file number for WSW Nageezi #1
(one of 6 wells under DJR's NOI)



ARTESIAN WELL PLAN OF OPERATIONS (for new well construction and repairs)



An Artesian Well Plan of Operations shall be filed with and approved by the Office of the State Engineer prior to commencing the drilling or repairing of an artesian well.

A detailed diagram of the proposed artesian well shall be attached to this plan.

I. FILING FEE: There is no filing fee for this form.

II. GENERAL / WELL OWNERSHIP:

SJ-4344

Office of the State Engineer POD Number (Well Number) for well (if known): Nageezi WSW #1

Name of well owner: DJR Nominee Corporation

Mailing address: 1600 N Broadway Suite 1960

City: Denver State: CO Zip code: 80202

Phone number: 1-303-595-7430 E-mail: nli@djrlc.com

III. WELL DRILLER INFORMATION:

Well Driller contracted to provide drilling services: MoTe Incorporated (Aztec Drilling License Pending) WD-1792 (exp 7/18/21)
New Mexico Well Driller License No.: WD733 Expiration Date: 6-30-2019 2021

IV. WELL INFORMATION:

- 1) Will this well be used for any type of monitoring program? No If yes, please describe in section V; applicant should be familiar with the need for specialty materials or design required for the monitoring program.
- 2) Will the well tap or penetrate brackish, saline, or otherwise poor quality water? Yes If yes, please provide additional detail in section V.
- 3) Depth of top of the anticipated artesian aquifer: 6,770 feet below ground level (bgl).
- 4) Is a flowing artesian head anticipated? No
- 5) Will a pitless adapter be installed in the well? No
- 6) GPS Well Location: Latitude: 36 deg, 15 min, 5.256 N sec
Longitude: 107 deg, 46 min, 48.9 W sec, NAD 83
- 7) Will permanent surface casing be installed? yes If yes, provide details below. (Note: surface casing is shallow casing generally set above the confining unit overlying the artesian aquifer and is considered optional).
 - a) Diameter of borehole to be drilled for the surface casing: 14.75 inches.
 - b) Proposed surface casing depth: 825 feet below ground level.

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c) Surface casing material, grade: Steel J-55 40.5#/ft

d) Inside diameter (ID): 9.894 inches. (I. D. = 10.05")

e) Outside diameter (OD): 10.75 inches.

f) Wall thickness: 0.35 inches.

g) Casing joint connection type (note whether welded, glued, coupled, etc. If coupled, include outside diameter OD and the length in inches, and also the number of threads per inch.)
STC coupled connection, 11.75in OD, minimum length 8in, 8 threads per inch

h) Interval of proposed surface casing annular sanitary seal: 0 to 825 feet below ground level.

i) Surface casing sanitary seal material:
Cement - SEE ATR VARIANCE REQUEST - CAC1 TO BE ADDED TO ATTAIN 1000PSI
COMPRESSIVE STRENGTH IN 12 HOURS DHL

8) Artesian casing (Note: artesian casing shall be set adequately into the confining unit overlying the artesian aquifer; in some designs this may also be the production casing; NMOSE inspection requirements apply to installing, grouting and testing the artesian casing):

a) Diameter of borehole to be drilled for the artesian casing: 9.875 inches. OK'd PER ACCEPTED VARIANCE REQUEST

b) Proposed artesian casing depth: 7,085 feet below ground level. DHL

c) Artesian casing material, grade: Steel L-80 HC 26.4#/ft

d) Inside diameter (ID): 6.969 inches.

e) Outside diameter (OD): 7.625 inches.

f) Wall thickness: 0.328 inches.

g) Casing joint connection type (note whether welded, glued, coupled, etc. If coupled, include outside diameter (OD) and the length in inches, and also the number of threads per inch.)
LTC coupled connectoin, 8.5in OD, min length 9.25in, 8 threads per inch

h) Type and spacing of artesian casing centralizers: 2 centralizers joint on 1st 3 joints, then 1/joint to 500' above the Entrada and then 1/3 joints to surface SEE PERMIT CONDITIONS / TERMS OF
CENTRALIZER SPACING FOR
VARIANCE APPROVAL

i) Manufacturer and model of float shoe: Weatherford 7-5/8" model 303 conc concr

j) Method of annular grout placement: check one Pressure Grout Tremmie Pipe

k) Interval of proposed annular grout: 0 to 7,085 feet below ground level.

l) Proposed annular grout mix: _____ gallons of water per 94 pound sack of Portland cement.

m) Cement type proposed: See drill plan for details

n) Theoretical volume of annular grout required: see attached drilling program for volumes in sacks

o) Will the grout be: batch-mixed and delivered to the site
 mixed on site

p) Grout additives requested, and percent by dry weight relative to cement: (See AWWA Standard A100-06 or Halliburton red book; common additives: calcium chloride, bentonite solution, pozzolan ash):

64-6114-1-90196102

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**Artesian Well Plan of Operations
Revised October 6, 2017
Page 2 of 4**

q) Additional notes and calculations:

--

9) Production casing (set through the artesian casing and into the artesian aquifer; may not be necessary if the artesian casing is used as the production casing):

a) Will you be using a production casing within the artesian casing? no If yes, provide a description of the following in section V:

- i. Diameter of borehole to be drilled for production casing; casing joint connection type - note whether coupled, welded, glued, etc.; proposed production casing depth; and inside diameter, outside diameter, wall thickness, casing material, and casing material grade of production casing.
- ii. List the proposed screened/ perforated interval(s) if you plan to use well screen or perforated casing.
- iii. List the vertical intervals and seal or fill material if the annulus between the production casing and artesian casing/borehole is to be sealed/ filled.

V. ADDITIONAL INFORMATION: List additional information below, or on separate sheet(s):

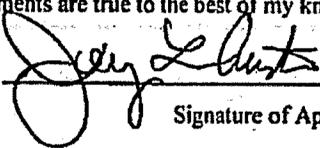
While drilling the well if conditions dictate the use of a cement stage tool it will be placed on the 7-5/8" casing at the determined depth based on conditions. DJR Energy does not expect a stage tool to be used and if needed it will be determined on a case by case basis.

IN CONSULTATION WITH THE NMDEP / DMR

2019 AUG - 7 AM 9:49
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AZTEC, NEW MEXICO

VI. SIGNATURE:

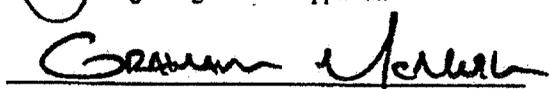
I, Jeremy L. Auer, Graham McMurtry, say that I have carefully read the foregoing Artesian Well Plan of Operations and any attachments, which are a part hereof; that I am familiar with the rules and regulations of the State Engineer pertaining to the plugging of wells and will comply with them, and that each and all of the statements in the Artesian Well Plan of Operations and attachments are true to the best of my knowledge and belief.



Signature of Applicant

8-2-19

Date



Signature of Well driller

8-1-19

Date

VII. ACTION OF THE STATE ENGINEER:

This Artesian Well Plan of Operations is:

Approved subject to the attached conditions. *PLAN ANNOTATIONS*

Not approved for the reasons provided on the attached letter.

Witness my hand and official seal this 17th day of FEBRUARY, 2020

JOHN R. D'ANTONIO, Jr. P.E., State Engineer

By Douglas L. Rappaport, P.G.

Douglas L. RAPPAPORT, P.G.
Hydrology Bureau

STATE ENGINEER, NEW MEXICO
STATE ENGINEER OFFICE
AZTEC, NEW MEXICO

2019 AUG - 7 AM 9:49



Drilling Plan: Drill and complete a Vertical Artesian Entrada Water Source Well

Well Information:

Name: Nageezi WSW #1
 State: New Mexico
 County: San Juan County
 Surface Location: Lat: 36.25146, Long: -107.78025
 Section: Sec 3, T23, R9
 Elevation: GL- 6,830' KB: TBD
 Bottom Hole Location: Lat: 36.25146, Long: -107.78025

Geologic and Reservoir Information

Formation Tops	Subsea	TVD	MD	O/G/W	Pressure
Ojo Alamo	6220	610	610	W	normal
Kirtland	6055	775	775	W	normal
Fruitland	5870	960	960	G/W	sub-normal
Pictured Cliffs	5500	1330	1330	G/W	sub-normal
Lewis	5390	1440	1440	G/W	normal
Chacra	4820	2010	2010	G/W	normal
Cliff House	3990	2840	2840	G/W	sub-normal
Menefee	3950	2880	2880	G/W	normal
Point Lookout	3080	3750	3750	G/W	normal
Mancos	2920	3910	3910	O/G	normal
Gallup	2180	4650	4650	O/G	normal
Greenhorn	1250	5580	5580	O/G/W	normal
Dakota	1150	5680	5680	O/G/W	normal
Todilto	120	6710	6710	G/W	normal
Entrada	60	6770	6770	W	normal
Total Depth		7085	7085		

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Surface: Nacimiento
 Oil and Gas Zones: Oil and Gas can be expected from multiple zones in the wellbore, target is the Entrada which is expected to be water bearing.
 Pressure: Normal or sub-normal pressure expected (0.43 psi/ft)
 Partially Evacuated Hole gradient $0.22\text{psi}/\text{ft} = \text{TD} \times 0.22\text{psi}/\text{ft} = 1,559\text{ psi}$
 Max Bottom Hole Pressure: 3,047 psi
 Maximum Surface Pressure: 1,488 psi
 Temperature: Estimated BHST 165°F based on Temp gradient of 1.2°/100'

H2S Information

H2S Zones: No H2S expected

Safety:

Sensors and alarms will be placed in the substructure on the rig floor, above the pits and at the shakers.

Logging, Coring and Testing**Mud Logs:**

NMOSE DEMANDS THIS WELL, INCLUDING INTENDED, AG-SURFACE CASING SET TO BE (NON-FLOWING) ARTESIAN. MUDLOG & CUTTINGS COLLECTION REQUIRED FULL
 If non-artesian well No mud logging or cuttings sampling is planned, If artesian well mud logger *Dipit* will be required to make logs and collect samples. For non-artesian well a chromatograph will be run from drill out of 10-3/4" casing to TD. If considered artesian well it will start at surface

*SDM***MWD/LWD:****Open Hole Logs:**

Testing: None Planned

Coring: None-Planned

Cased Hole Logs:

CBL - 10-3/4" casing if an artesian well, if not no surface, CBL 7-5/8" casing from PBTD to surface.

*REQUIRED By NMOSE***Drilling Rig TBD based on availability****BOPE Requirements**

See attached for diagram for details regarding BOPE specifications and configuration. (Exhibit A:)

- Annular preventer, or double ram, or two rams with one being blind and one being a pipe ram *
- Choke manifold (refer to Exhibit A:)

 - kill line (2 inch minimum)
 - 1 kill line valve (2 inch minimum)
 - 1 choke line valve
 - 2 chokes
 - Upper kelly cock valve with handle available
 - Safety valve and subs to fit all drill strings in use
 - Pressure gauge on choke manifold
 - 2 inch minimum choke line
 - Fill-up line above the uppermost preventer.

- Additional BOPE shall include one upper Kelly cock and one drill pipe safety valve
- 2M system accumulator shall have sufficient capacity to close all BOP's and retain 200 psi above pre-charge. Nitrogen bottles that meet manufacturer's specifications.
- BOP testing shall be conducted (a) when initially installed, (b) whenever any seal is broken or repaired, (c) if the time since the previous test exceeds 30 days,
- Tests will be conducted using a test plug. BOP ram preventers will be tested at low pressure 200-300psi for 5 minutes prior to working pressure for 10 minutes. The annular preventer will be tested to 50 percent of rated working pressure for 10 minutes.
- For all non-artesian casing strings below conductor shall be tested to .22 psi/ft (or 1,500 psi minimum) for 30 minutes, prior to drilling out 10-3/4" casing. If considered a artesian well the test will be extended to pressure test for 60minutes.

*REQUIRED By NMOSE***Fluids and Solids Control Program****Fluid Measurement:**

Pumps shall be equipped with stroke counters with displays into the dog-house. Slow pump speed shall be recorded daily and after muddling up, at a minimum, on drilling report. A pit volume totalizer(PVT) will be installed and the readout will be displayed in the dog-house. Gas-detecting equipment will be installed at the shakers, and readouts will be available in the dog-house and remote work stations.

Closed Loop System: A fully, closed-loop system will be utilized. The system will consist of above-ground piping and above-ground storage tanks and bins. The system will not entail any earthen pits, below-grade storage, or drying pads. All equipment will be disassembled and removed from the site when drilling operations cease. The system will be capable of storing all fluids and generated cuttings and be able to prevent uncontrolled releases of the same. The system will be operated in an efficient manner to allow the recycling and reuse of as much fluid as possible and to minimize the amount of fluids and solids that require disposal.

Fluid Disposal: Fluids that cannot be reused, recycled, or returned to the supplier will be hauled to and disposed of at an approved disposal site (Industrial Ecosystem, Inc. or Envirotech, Inc).

Solids Disposal: Drilling solids will be stored (until haul-off) on-site in separate containers with no other waste, debris, or garbage products. Waste solids will be hauled to and disposed of at an approved disposal site (Industrial Ecosystem, Inc. or Envirotech, Inc).

Detailed Drilling Plan:

"INTERMEDIATE - SURFACE" CASING

Surface:

Drill vertically to casing setting depth, run casing, install cement head, cement casing to surface.

0 ft(MD) to 825 ft(MD)	Hole Section Length: 825 ft
0 ft(MD) to 825 ft(MD)	Casing Required: 825ft

Note: Surface hole may be drilled, cased, and cemented with a smaller rig in advance of the drilling rig.

Fluid:

Type	MW (PPG)	FL (mL/30 min)	PV (cp)	YP (lb/100 ft ²)	pH	Comments
Fresh Water	8.4	N/C	2-8	2-12	9	Spud Mud

Hole Size: 14-3/4"

Bit/Motor: Mill Tooth or PDC, no motor (maybe add bent sub to make corrections)

MWD/Survey: No MWD, run gyro survey in 100' stations after drilling

Logging: None → MVA LOGGING & CBL REQUIRED By NMOSSE / DMR

Procedure: Drill surface casing to TD. Run and cement surface casing. Install 3k API well head

Casing Specs

Surface Casing Design - Evacuated/Max SICP (collapse & burst), 100k overpull (tension)							
	Size	Weight	Grade	Conn	Collapse	Burst	Tension
Surface	10-3/4"	40.5	J-55	LT&C	1,580	3,130	420,000
				Safety Factor	1.125	1.000	1:200
Collapse	Casing Depth TVD	MW in	MW out	Pres in	Pres out	SF-1.125	
	825	0	9.0	0	386	4.09	
Burst	Casing Depth TVD	MW in	MW out	Pres in	Pres out	SF-1.0	
	825	9.0	0	386	0	8.11	
Tension	Casing Depth TVD	Mud Wt	Air Wt	Bouy Wt	BW +100k	SF-1.2	100k over pull
	825	9.0	33,413	28,821	128,821	3.26	
		BF					
	BF=1-(MW)/65.5	0.8626					

MU Torque (ft lbs) Minimum: 3,380 Optimum: 4,500 Maximum: 5,630

Casing Details: Guide shoe, 1jt casing, single valve float collar and run casing to surface

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Centralizers:

2 centralizers per jt stop-banded 10' from each collar on bottom 3 jts, 1 centralizer per 2 jts to surface

Cement:

DSR VARIANCE REQUEST
REQUIRES USE OF CACI
FOR VARIANCE APPROVAL
TO APPLY / DSR
Annular Capacity:

Type	Weight (ppg)	Yield (ft ³ /sk)	Water (gal/sk)	%Excess	Planned TOC (ft MD)	Total Cmt (sx)
Class G	15.8	1.174	5.15	100%	0	800

0.5563 ft³/ft (14-3/4" open hole - 10-3/4" casing annulus)

Calculated cement volumes assume in-gauge hole and the excess noted in table

Production:

Drill to TD following directional plan, run casing, cement casing to surface.

825 ft (MD) to 7,085 ft (MD)	Hole Section Length: 6,260 ft
825 ft (MD) to 7,085 ft (MD)	Casing Required: 7,085 ft

Fluid:

Type	MW (ppg)	FL (ml/30 min)	PV (cp)	YP (lb/100 ft ²)	pH	Comments
KCL Fluid	8.8-9.5	20	8-14	8-14	9.0-9.5	

Hole Size:

9-7/8"

Bit/Motor:

PDC w/mud motor

MWD/Survey:

MWD with GR, inclination, and azimuth (every 100' at minimum)

Logging:

GR MWD for entire section, mud log for entire section If Artesian surface casing run CBL before drilling out surface casing 2001/124 By NMOS

Procedure:

NU BOPE and test (as noted above); pressure test 10-3/4" casing to 1,500 psi for 30 minutes (for non-artesian well, if artesian well test for 60minutes). Drill vertically to TD. Steer as needed to keep well vertical. Keep DLS < 2 deg/100' and keep slide length <10' until when making steering adjustments. Take surveys every 100' at a minimum. After reaching TD make sure enough rat hole is drilled for logging tools, make wiper trip(s) as dictated by hole conditions to condition hole for logs and casing running. TOH. Run OH logs from TD to surface. Run casing as described below. Space out casing as close to TD as possible. Pump cement as detailed below. Note cement volume circulated to surface.

Casing Specs

Casing Design - Evacuation/Max Mud Wt (collapse), Max Frac Pres (burst) & 100k overpull (tension)								
Casing Production	Size	Weight	Grade	Conn	Collapse	Burst	Tension	Notes
	7-5/8"	26.4	L-80 HC	LTC	4,320	6,020	482,000	TD (ft) TVD (ft)
				Safety Factor	1.125	1.000	1.200	7085 7085
Collapse	Casing Depth (TVD)	MW In	MW Out	Pres In	Pres Out	SF -1.125		
	7085	0.00	9.50	0	3500	1.23		
Burst	Depth TVD	MW In	MW Out	Pres In	Pres Out	SF -1.0	Frac Pres	
	7085	8.40	9.50	3095	3500	1.31	5000	
				8095	Burst pressure = Hyd + frac pressure			
Tension		Mud Wt	Air Wt	Bouy Wt	BW +100k	SF -1.2	100k over pull	
	7085	9.50	187,044	159,915	259,915	1.85		
		BF						
	BF = 1 - (MW)/65.5	0.8550						

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4

4

4

Centralizers:

2 centralizers per joint, stop-banded 10' from each collar on bottom 3 joints, 1 centralizer per joint from TD to 500' above the Entrada top, 1 centralizer per 3 joints to previous casing and then 1 per 4 joints to surface.

Cement:

	Type	Weight (ppg)	Yield (ft ³ /sk)	Water (gal/sk)	% Excess	Planned TOC (ft MD)	Total Cmt (Sx)
Lead	G:POZ Blend	12.3	1.97	10.27	40%	0	541
	G:POZ Blend	13.3	1.36	5.99	10%	3,810	587

Annular Capacity:

0.2025

ft³/ft

CHECK I.D. & CEMENT CALCULATIONS / DMR
(10-3/4" casing x 7-5/8" casing annulus)

0.2148

ft³/ft

(9-7/8" open hole x 7-5/8" casing annulus)

Calculated cement volumes assume in-gauge hole and the excess noted in table

Finish Well

ND BOP, NUWH with BPV and cap, RDMO.

Procedure:

ND BOP, Install BPV in WH. Install cap with pressure gauge on WH. Frac Stack to be installed at later date. RDMO.

Completion and Production Plan**Completion:**

Run CBL from TD to surface. Pressure test 7-5/8" casing for 60 minutes. Perforate Entrada. TIH with packer and break down Entrada perforations. Swab back load water and collect formation water sample. Perform complete water analysis. Perforations may be acidized or fracture stimulated to improve inflow.

Production:

Well will produce up 4-1/2" production tubing via ESP into water storage facility.

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Exhibit A: Blow Out Prevention Equipment

2000 psi System

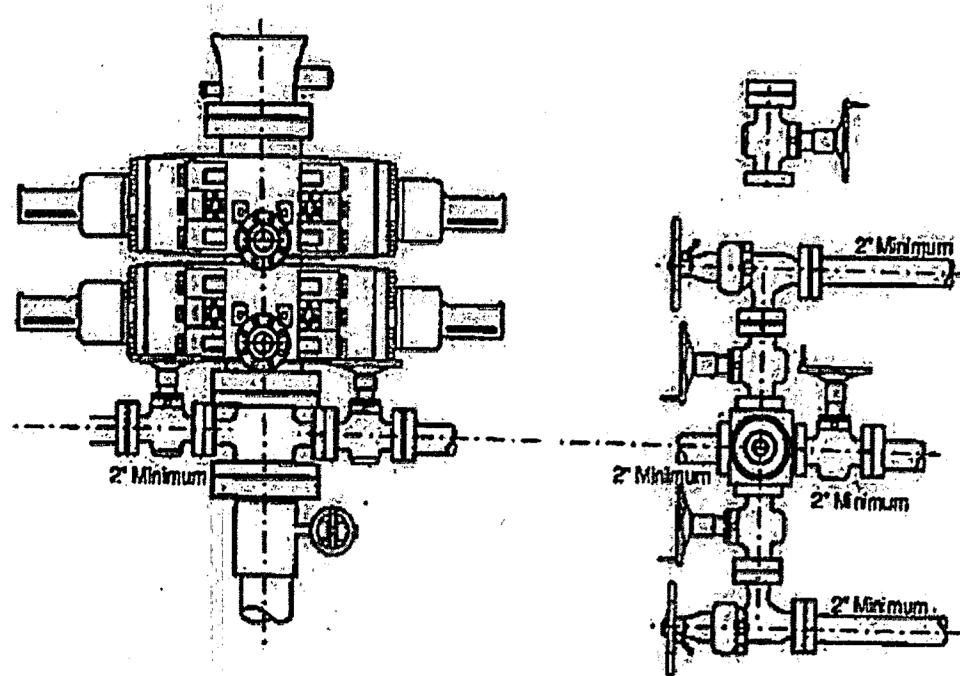


Figure 3-1

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Nageezi WSW #1

Formation Tops	Subsea	TVD	MD	O/G/W	Pressure	KB>>
Ojo Alamo	6220	610	610	W	normal	
Kirtland	6055	775	775	W	normal	
Fruitland	5870	960	960	G/W	sub-normal	
Pictured Cliffs	5500	1330	1330	G/W	sub-normal	
Lewis	5390	1440	1440	G/W	normal	
Chacra	4820	2010	2010	G/W	normal	
Cliff House	3990	2840	2840	G/W	sub-normal	
Menefee	3950	2880	2880	G/W	normal	
Point Lookout	3080	3750	3750	G/W	normal	
Mancos	2920	3910	3910	O/G	normal	
Gallup	2180	4650	4650	O/G	normal	
Greenhorn	1250	5580	5580	O/G/W	normal	
Dakota	1150	5680	5680	O/G/W	normal	
Todilto	120	6710	6710	G/W	normal	
Entrada	60	6770	6770	W	normal	
Total Depth		7085	7085			6830

Surface: Nacimiento

Oil & Gas Zones: Oil & gas can be expected from multiple zones in the wellbore, target is the Entrada which is expected to be water bearing

Pressure: Normal or sub-normal pressure expected (0.43 psi/ft or less)

Maximum BH pressure 3046.55

No H2S expected

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Unit: Nageez
 Well No.: WSW #1
 Well Name: Nageez WSW #1

Location: Lat: 36.25146
 Long: -107.78025

Casing Size	Grade	MD	TVD	Hole Size	TDC	# of Sxs
10-3/4" 40.5# J55 STC		825	825	14-3/4" Surface	799.6	

Ojo Alamo@	610	610
Kirtland@	775	775
Fruitland@	960	960
Pictured Cliffs@	1330	1330
Lewis@	1440	1440
Chacra@	2010	2010
Cliff House@	2840	2840
Menefee@	2880	2880
Point Lookout@	3750	3750
Mancos@	3910	3910
Gallup@	4650	4650
Greenhorn@	5580	5580
Dakota@	5680	5680
Todilto@	6710	6710
Entrada@	6770	6770
Total Depth@	7085	7085

Entrada	TOC lead	Surface
PBTD	TOC tall	3810
7085	Lead	540.5
7085	Tall	586.1
7085	total sxs	1126.6
7-5/8" 26.4# J-80 HC-LTC	9-7/8"	

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②

Ground Bed Drilling LogCompany: WPX EnergyWell: Chaco 7-1 CDPDate: 7-19-2016Location: Sec 35 T23 N R9 WState: New MexicoRig: Stoig #1Ground Bed Depth: 320'Water Depth: No waterDiameter: 10"Fuel: 88 galLatitude: 36.24728Longitude: -107.75677**DEPTH****FORMATION****OTHER**

<u>0 - 20'</u>	Sand Stone, Shale, Sand w/ Shale w/ Sand	<u>PVC</u>
<u>20-100</u>	<u>Sand Stone</u> , Shale, Sand w/ Shale w/ Sand	
<u>100-180</u>	Sand Stone, Shale, <u>Sand w/ Shale</u> w/ Sand	
<u>180-230</u>	Sand Stone, <u>Shale</u> , Sand w/ Shale w/ Sand	
<u>230-300</u>	Sand Stone, Shale, Sand w/ <u>Shale w/ Sand</u>	
<u>300-320</u>	Sand Stone, <u>Shale</u> , Sand w/ Shale w/ Sand	
	Sand Stone, Shale, Sand w/ Shale w/ Sand	
	Sand Stone, Shale, Sand w/ Shale w/ Sand	
	Sand Stone, Shale, Sand w/ Shale w/ Sand	
	Sand Stone, Shale, Sand w/ Shale w/ Sand	
	Sand Stone, Shale, Sand w/ Shale w/ Sand	
	Sand Stone, Shale, Sand w/ Shale w/ Sand	

GROUNDWATER DEPTH LOG

Company: <u>WPX Energy</u>		Location: <u>Chaco 7-1 CDP</u>	
Probe type: <u>downhole</u> sounder			
Date	Time	Depth	Comments
7-19-16	2 pm	40'	drilled 40' set PVC
	2:30	40'	test No water
	3:00	65'	drilled 65'
	3:30	65'	test No water
	4:30	115'	drilled 115'
7-20-16	7:30	115'	test No water
	10:30	320'	NO water finished anode bed

Point of Diversion Summary

quarters are 1=NW 2=NE 3=SW 4=SE
quarters are smallest to largest

NAD83 UTM in meters

Well Tag	POD Nbr	Q64	Q16	Q4	Sec	Tws	Rng	X	Y	Map
	SJ 00001		SE	NW	12	23N	09W	253534.0	4014427.0 *	

* UTM location was derived from PLSS - see Help

Driller License:	Driller Company:				
Driller Name:					
Drill Start Date:	1952-08-15	Drill Finish Date:	1952-08-22	Plug Date:	1985-02-07
Log File Date:	1953-11-17	PCW Rcv Date:		Source:	Shallow
Pump Type:	Pipe Discharge Size:	Estimated Yield:			
Casing Size:	Depth Well:	695	Depth Water:	630	

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

2/25/25 4:06 PM MST

Point of Diversion Summary

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New Mexico Office of the State Engineer

Point of Diversion Summary

(quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest)

(NAD83 UTM in meters)

Well Tag	POD Number	Q64	Q16	Q4	Sec	Tws	Rng	X	Y	
	SJ 01712				2	4	27	24N	09W	251195 4018933*

X

Driller License:

Driller Company:

Driller Name: OREN KIRK DRILLING CO.

Drill Start Date: 06/10/1963

Drill Finish Date: 02/26/1964

Plug Date:

Log File Date:

PCW Rev Date:

Source: Shallow

Pump Type: WINDMI

Pipe Discharge Size:

Estimated Yield: 25 GPM

Casing Size: 6.63

Depth Well: 528 feet

Depth Water: 515 feet

X

*UTM location was derived from PLSS - see Help

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

7/9/24 1:38 PM

POINT OF DIVERSION SUMMARY



ENSOLUM

ATTACHMENT 2

Photographic Log



Photographic Log

Enduring Resources LLC

Nageezi 507H

36.248046, -107.786419



Ensolum
Enduring Spills - NU A09
06/03/2025 12:57
36.248046, -107.786419



Photograph: 1 Date: 6/3/2025
Description: View of facility
View: East

Photograph: 2 Date: 6/3/2025
Description: Release in containment
View: Southeast



Photograph: 3 Date: 6/3/2025
Description: BH01
View: Northwest



Photograph: 4 Date: 6/3/2025
Description: BH02
View: North



Photographic Log

Enduring Resources LLC

Nageezi 507H

36.248046, -107.786419



Photograph: 5 Date: 6/3/2025
Description: BH03
View: South



Photograph: 6 Date: 6/3/2025
Description: BH07
View: East



Photograph: 7 Date: 6/3/2025
Description: BH08
View: Southeast



Photograph: 8 Date: 6/3/2025
Description: BH09
View: Southeast



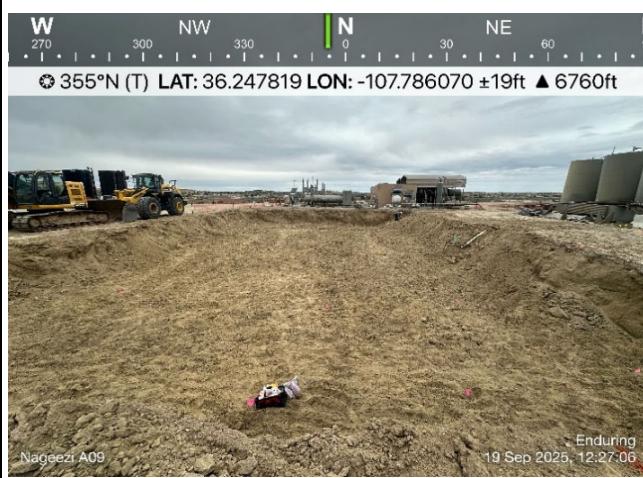
Photographic Log
 Enduring Resources LLC
 Nageezi 507H
 36.248046, -107.786419



Photograph: 9 Date: 6/3/2025
 Description: BH10
 View: Northwest



Photograph: 10 Date: 6/3/2025
 Description: BH11
 View: Northwest



Photograph: 11 Date: 9/19/2025
 Description: Excavation confirmation sampling
 View: North



Photograph: 12 Date: 9/19/2025
 Description: Excavation confirmation sampling
 View: Northeast



Photographic Log

Enduring Resources LLC

Nageezi 507H

36.248046, -107.786419



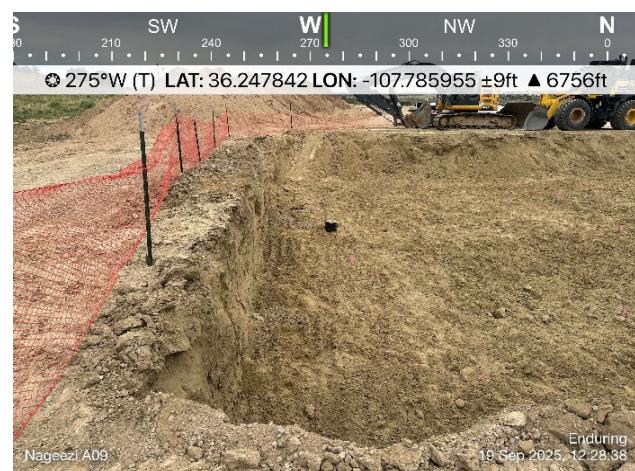


Photographic Log

Enduring Resources LLC

Nageezi 507H

36.248046, -107.786419



Photograph: 17

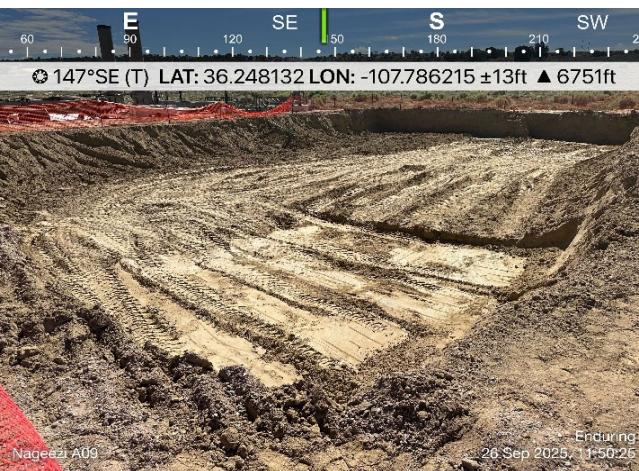
Date: 9/19/2025

Description: Excavation confirmation sampling
View: West

Photograph: 18

Date: 9/19/2025

Description: Excavation confirmation sampling
View: Northwest



Photograph: 19

Date: 9/26/2025

Description: Additional excavation and sampling
View: Northeast

Photograph: 20

Date: 9/26/2025

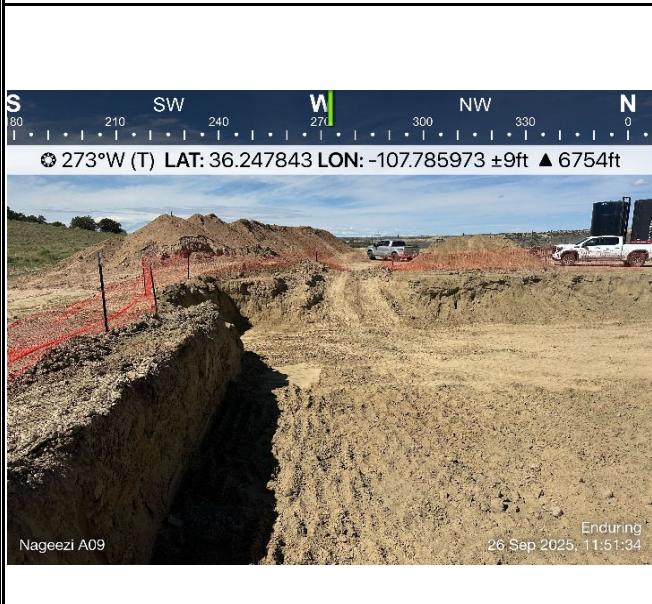
Description: Additional excavation and sampling
View: Southeast

**Photographic Log**

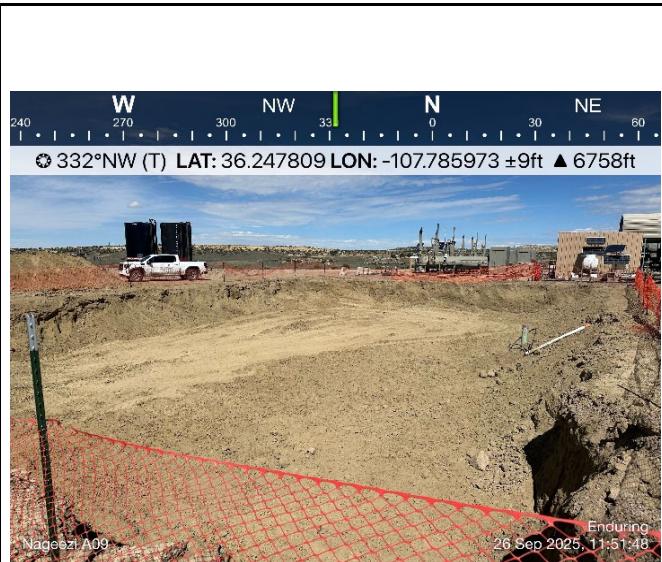
Enduring Resources LLC

Nageezi 507H

36.248046, -107.786419



Photograph: 21 Date: 9/26/2025
Description: Additional excavation and backfill
View: West



Photograph: 22 Date: 9/26/2025
Description: Additional excavation and backfill
View: Northwest



ATTACHMENT 3

Laboratory Analytical Reports



Environment Testing

1

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4

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ANALYTICAL REPORT

PREPARED FOR

Attn: Steve Kahn
Enduring Resources
200 Energy Court
Farmington, New Mexico 87401

Generated 7/9/2025 10:03:52 AM

JOB DESCRIPTION

NU A09 Spill

JOB NUMBER

885-27417-1

Eurofins Albuquerque
4901 Hawkins NE
Albuquerque NM 87109

See page two for job notes and contact information.

Released to Imaging: 7/23/2020 7:14:17 AM

Eurofins Albuquerque

Job Notes

The test results in this report relate only to the samples as received by the laboratory and will meet all requirements of the methodology, with any exceptions noted. This report shall not be reproduced except in full, without the express written approval of the laboratory. All questions should be directed to the Eurofins Environment Testing South Central, LLC Project Manager.

Authorization



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7/9/2025 10:03:52 AM

Authorized for release by
Catherine Upton, Project Manager
Catherine.upton@et.eurofinsus.com
(505)345-3975

Client: Enduring Resources
Project/Site: NU A09 Spill

Laboratory Job ID: 885-27417-1

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Definitions/Glossary

Client: Enduring Resources
Project/Site: NU A09 Spill

Job ID: 885-27417-1

Qualifiers

GC VOA

Qualifier	Qualifier Description
F1	MS and/or MSD recovery exceeds control limits.
S1+	Surrogate recovery exceeds control limits, high biased.

GC Semi VOA

Qualifier	Qualifier Description
D	Surrogate or matrix spike recoveries were not obtained because the extract was diluted for analysis; also compounds analyzed at a dilution may be flagged with a D.
S1-	Surrogate recovery exceeds control limits, low biased.

Glossary

Abbreviation **These commonly used abbreviations may or may not be present in this report.**

%	Listed under the "D" column to designate that the result is reported on a dry weight basis
%R	Percent Recovery
CFL	Contains Free Liquid
CFU	Colony Forming Unit
CNF	Contains No Free Liquid
DER	Duplicate Error Ratio (normalized absolute difference)
Dil Fac	Dilution Factor
DL	Detection Limit (DoD/DOE)
DL, RA, RE, IN	Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample
DLC	Decision Level Concentration (Radiochemistry)
EDL	Estimated Detection Limit (Dioxin)
LOD	Limit of Detection (DoD/DOE)
LOQ	Limit of Quantitation (DoD/DOE)
MCL	EPA recommended "Maximum Contaminant Level"
MDA	Minimum Detectable Activity (Radiochemistry)
MDC	Minimum Detectable Concentration (Radiochemistry)
MDL	Method Detection Limit
ML	Minimum Level (Dioxin)
MPN	Most Probable Number
MQL	Method Quantitation Limit
NC	Not Calculated
ND	Not Detected at the reporting limit (or MDL or EDL if shown)
NEG	Negative / Absent
POS	Positive / Present
PQL	Practical Quantitation Limit
PRES	Presumptive
QC	Quality Control
RER	Relative Error Ratio (Radiochemistry)
RL	Reporting Limit or Requested Limit (Radiochemistry)
RPD	Relative Percent Difference, a measure of the relative difference between two points
TEF	Toxicity Equivalent Factor (Dioxin)
TEQ	Toxicity Equivalent Quotient (Dioxin)
TNTC	Too Numerous To Count

Eurofins Albuquerque

Case Narrative

Client: Enduring Resources
Project: NU A09 Spill

Job ID: 885-27417-1

Job ID: 885-27417-1

Eurofins Albuquerque

Job Narrative 885-27417-1

Analytical test results meet all requirements of the associated regulatory program listed on the Accreditation/Certification Summary Page unless otherwise noted under the individual analysis. Data qualifiers and/or narrative comments are included to explain any exceptions, if applicable.

- Matrix QC may not be reported if insufficient sample is provided or site-specific QC samples were not submitted. In these situations, to demonstrate precision and accuracy at a batch level, a LCS/LCSD may be performed, unless otherwise specified in the method.
- Surrogate and/or isotope dilution analyte recoveries (if applicable) which are outside of the QC window are confirmed unless attributed to a dilution or otherwise noted in the narrative.

Regulated compliance samples (e.g. SDWA, NPDES) must comply with the associated agency requirements/permits.

Receipt

The samples were received on 6/24/2025 7:15 AM. Unless otherwise noted below, the samples arrived in good condition, and, where required, properly preserved and on ice. The temperatures of the 2 coolers at receipt time were 3.2°C and 4.3°C.

Gasoline Range Organics

Method 8015D_GRO: Surrogate recovery for the following samples were outside control limits: BH01-2 (885-27417-1), BH02-2 (885-27417-4), BH03-2 (885-27417-7), BH03-4 (885-27417-8), BH05-2 (885-27417-11) and BH09-2 (885-27417-19). Evidence of matrix interference is present; therefore, re-extraction and/or re-analysis was not performed.

Method 8015D_GRO: The matrix spike / matrix spike duplicate (MS/MSD) recoveries for preparation batch 885-28944 and analytical batch 885-29152 were outside control limits. Sample non-homogeneity is suspected because the associated laboratory control sample (LCS) recovery was within acceptance limits. The MS/MSD was re-analyzed on 6/30/25 and the same results recovered.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

GC VOA

Method 8021B: Surrogate recovery for the following sample was outside control limits: BH02-2 (885-27417-4). Evidence of matrix interference is present; therefore, re-extraction and/or re-analysis was not performed.

Method 8021B: The following sample was diluted due to the nature of the sample matrix: BH01-2 (885-27417-1). Elevated reporting limits (RLs) are provided.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

Diesel Range Organics

Method 8015D_DRO: Surrogate recovery for the following samples is outside the upper control limit: BH02-2 (885-27417-4), BH03-2 (885-27417-7), BH03-4 (885-27417-8), BH09-2 (885-27417-19) and BH09-4 (885-27417-20). Samples contain high amount of analytes. Matrix interference is suspected.

Method 8015D_DRO: The following sample required a dilution due to the nature of the sample matrix: BH08-2 (885-27417-17). Because of this dilution, the surrogate spike concentration in the sample was reduced to a level where the recovery calculation does not provide useful information.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

HPLC/IC

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

Eurofins Albuquerque

Client Sample Results

Client: Enduring Resources
 Project/Site: NU A09 Spill

Job ID: 885-27417-1

Client Sample ID: BH01-2
 Date Collected: 06/20/25 11:00
 Date Received: 06/24/25 07:15

Lab Sample ID: 885-27417-1
 Matrix: Solid

Method: SW846 8015D - Gasoline Range Organics (GRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	14	F1	10	mg/Kg		06/24/25 16:46	06/27/25 12:31	2
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	159	S1+	15 - 150			06/24/25 16:46	06/27/25 12:31	2

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.050	mg/Kg		06/24/25 16:46	06/27/25 12:31	2
Ethylbenzene	ND		0.10	mg/Kg		06/24/25 16:46	06/27/25 12:31	2
Toluene	ND		0.10	mg/Kg		06/24/25 16:46	06/27/25 12:31	2
Xylenes, Total	ND		0.20	mg/Kg		06/24/25 16:46	06/27/25 12:31	2
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	102		15 - 150			06/24/25 16:46	06/27/25 12:31	2

Method: SW846 8015D - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	620		9.7	mg/Kg		06/25/25 16:23	06/25/25 19:14	1
Motor Oil Range Organics [C28-C40]	430		49	mg/Kg		06/25/25 16:23	06/25/25 19:14	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
Di-n-octyl phthalate (Surr)	117		62 - 134			06/25/25 16:23	06/25/25 19:14	1

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	820		60	mg/Kg		06/27/25 11:50	06/27/25 13:30	20

Eurofins Albuquerque

Client Sample Results

Client: Enduring Resources
 Project/Site: NU A09 Spill

Job ID: 885-27417-1

Client Sample ID: BH01-4
 Date Collected: 06/20/25 11:00
 Date Received: 06/24/25 07:15

Lab Sample ID: 885-27417-2
 Matrix: Solid

Method: SW846 8015D - Gasoline Range Organics (GRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND		4.9	mg/Kg		06/24/25 16:46	06/27/25 13:37	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	99		15 - 150			06/24/25 16:46	06/27/25 13:37	1

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.024	mg/Kg		06/24/25 16:46	06/27/25 13:37	1
Ethylbenzene	ND		0.049	mg/Kg		06/24/25 16:46	06/27/25 13:37	1
Toluene	ND		0.049	mg/Kg		06/24/25 16:46	06/27/25 13:37	1
Xylenes, Total	ND		0.098	mg/Kg		06/24/25 16:46	06/27/25 13:37	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	90		15 - 150			06/24/25 16:46	06/27/25 13:37	1

Method: SW846 8015D - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	62		9.6	mg/Kg		06/25/25 16:23	06/25/25 19:57	1
Motor Oil Range Organics [C28-C40]	53		48	mg/Kg		06/25/25 16:23	06/25/25 19:57	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
Di-n-octyl phthalate (Surr)	112		62 - 134			06/25/25 16:23	06/25/25 19:57	1

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	540		60	mg/Kg		06/27/25 11:50	06/27/25 14:11	20

Eurofins Albuquerque

Client Sample Results

Client: Enduring Resources
 Project/Site: NU A09 Spill

Job ID: 885-27417-1

Client Sample ID: BH01-6
 Date Collected: 06/20/25 11:00
 Date Received: 06/24/25 07:15

Lab Sample ID: 885-27417-3
 Matrix: Solid

Method: SW846 8015D - Gasoline Range Organics (GRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND		4.9	mg/Kg		06/24/25 16:46	06/27/25 14:42	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	97		15 - 150			06/24/25 16:46	06/27/25 14:42	1

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.024	mg/Kg		06/24/25 16:46	06/27/25 14:42	1
Ethylbenzene	ND		0.049	mg/Kg		06/24/25 16:46	06/27/25 14:42	1
Toluene	ND		0.049	mg/Kg		06/24/25 16:46	06/27/25 14:42	1
Xylenes, Total	ND		0.098	mg/Kg		06/24/25 16:46	06/27/25 14:42	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	88		15 - 150			06/24/25 16:46	06/27/25 14:42	1

Method: SW846 8015D - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	ND		9.9	mg/Kg		06/25/25 16:23	06/25/25 20:09	1
Motor Oil Range Organics [C28-C40]	ND		50	mg/Kg		06/25/25 16:23	06/25/25 20:09	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
Di-n-octyl phthalate (Surr)	109		62 - 134			06/25/25 16:23	06/25/25 20:09	1

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	650		60	mg/Kg		06/27/25 11:50	06/27/25 14:52	20

Eurofins Albuquerque

Client Sample Results

Client: Enduring Resources
 Project/Site: NU A09 Spill

Job ID: 885-27417-1

Client Sample ID: BH02-2
 Date Collected: 06/20/25 11:40
 Date Received: 06/24/25 07:15

Lab Sample ID: 885-27417-4
 Matrix: Solid

Method: SW846 8015D - Gasoline Range Organics (GRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	240		4.8	mg/Kg		06/24/25 16:46	06/27/25 15:04	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	217	S1+	15 - 150			06/24/25 16:46	06/27/25 15:04	1

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.024	mg/Kg		06/24/25 16:46	06/27/25 15:04	1
Ethylbenzene	0.45		0.048	mg/Kg		06/24/25 16:46	06/27/25 15:04	1
Toluene	ND		0.048	mg/Kg		06/24/25 16:46	06/27/25 15:04	1
Xylenes, Total	5.7		0.095	mg/Kg		06/24/25 16:46	06/27/25 15:04	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	155	S1+	15 - 150			06/24/25 16:46	06/27/25 15:04	1

Method: SW846 8015D - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	8800		94	mg/Kg		06/25/25 16:23	06/26/25 11:15	10
Motor Oil Range Organics [C28-C40]	5600		470	mg/Kg		06/25/25 16:23	06/26/25 11:15	10
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
Di-n-octyl phthalate (Surr)	0	D S1-	62 - 134			06/25/25 16:23	06/26/25 11:15	10

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	ND		60	mg/Kg		06/27/25 11:50	06/27/25 15:06	20

Eurofins Albuquerque

Client Sample Results

Client: Enduring Resources
 Project/Site: NU A09 Spill

Job ID: 885-27417-1

Client Sample ID: BH02-4
 Date Collected: 06/20/25 11:40
 Date Received: 06/24/25 07:15

Lab Sample ID: 885-27417-5
 Matrix: Solid

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11**Method: SW846 8015D - Gasoline Range Organics (GRO) (GC)**

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	9.2		5.0	mg/Kg		06/24/25 16:46	06/30/25 13:16	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	131		15 - 150			06/24/25 16:46	06/30/25 13:16	1

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.025	mg/Kg		06/24/25 16:46	06/30/25 13:16	1
Ethylbenzene	ND		0.050	mg/Kg		06/24/25 16:46	06/30/25 13:16	1
Toluene	ND		0.050	mg/Kg		06/24/25 16:46	06/30/25 13:16	1
Xylenes, Total	ND		0.10	mg/Kg		06/24/25 16:46	06/30/25 13:16	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	111		15 - 150			06/24/25 16:46	06/30/25 13:16	1

Method: SW846 8015D - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	570		9.6	mg/Kg		06/25/25 16:23	06/25/25 21:14	1
Motor Oil Range Organics [C28-C40]	330		48	mg/Kg		06/25/25 16:23	06/25/25 21:14	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
Di-n-octyl phthalate (Surr)	123		62 - 134			06/25/25 16:23	06/25/25 21:14	1

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	ND		60	mg/Kg		06/27/25 11:50	06/27/25 15:47	20

Eurofins Albuquerque

Client Sample Results

Client: Enduring Resources
 Project/Site: NU A09 Spill

Job ID: 885-27417-1

Client Sample ID: BH02-6
 Date Collected: 06/20/25 11:40
 Date Received: 06/24/25 07:15

Lab Sample ID: 885-27417-6
 Matrix: Solid

Method: SW846 8015D - Gasoline Range Organics (GRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND		4.9	mg/Kg		06/24/25 16:46	06/30/25 13:38	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	106		15 - 150			06/24/25 16:46	06/30/25 13:38	1

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.025	mg/Kg		06/24/25 16:46	06/30/25 13:38	1
Ethylbenzene	ND		0.049	mg/Kg		06/24/25 16:46	06/30/25 13:38	1
Toluene	ND		0.049	mg/Kg		06/24/25 16:46	06/30/25 13:38	1
Xylenes, Total	ND		0.099	mg/Kg		06/24/25 16:46	06/30/25 13:38	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	91		15 - 150			06/24/25 16:46	06/30/25 13:38	1

Method: SW846 8015D - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	120		9.4	mg/Kg		06/25/25 16:23	06/25/25 21:26	1
Motor Oil Range Organics [C28-C40]	140		47	mg/Kg		06/25/25 16:23	06/25/25 21:26	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
Di-n-octyl phthalate (Surr)	108		62 - 134			06/25/25 16:23	06/25/25 21:26	1

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	480		60	mg/Kg		06/27/25 11:50	06/27/25 16:01	20

Eurofins Albuquerque

Client Sample Results

Client: Enduring Resources
 Project/Site: NU A09 Spill

Job ID: 885-27417-1

Client Sample ID: BH03-2
 Date Collected: 06/20/25 12:10
 Date Received: 06/24/25 07:15

Lab Sample ID: 885-27417-7
 Matrix: Solid

Method: SW846 8015D - Gasoline Range Organics (GRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	230		4.7	mg/Kg		06/24/25 16:46	06/27/25 16:09	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	310	S1+	15 - 150			06/24/25 16:46	06/27/25 16:09	1

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.024	mg/Kg		06/24/25 16:46	06/27/25 16:09	1
Ethylbenzene	0.32		0.047	mg/Kg		06/24/25 16:46	06/27/25 16:09	1
Toluene	ND		0.047	mg/Kg		06/24/25 16:46	06/27/25 16:09	1
Xylenes, Total	3.8		0.095	mg/Kg		06/24/25 16:46	06/27/25 16:09	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	125		15 - 150			06/24/25 16:46	06/27/25 16:09	1

Method: SW846 8015D - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	5400		95	mg/Kg		06/25/25 16:23	06/26/25 11:25	10
Motor Oil Range Organics [C28-C40]	3300		480	mg/Kg		06/25/25 16:23	06/26/25 11:25	10
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
Di-n-octyl phthalate (Surr)	0	D S1-	62 - 134			06/25/25 16:23	06/26/25 11:25	10

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	ND		60	mg/Kg		06/27/25 11:50	06/27/25 16:14	20

Eurofins Albuquerque

Client Sample Results

Client: Enduring Resources
 Project/Site: NU A09 Spill

Job ID: 885-27417-1

Client Sample ID: BH03-4
 Date Collected: 06/20/25 12:10
 Date Received: 06/24/25 07:15

Lab Sample ID: 885-27417-8
 Matrix: Solid

Method: SW846 8015D - Gasoline Range Organics (GRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	150		4.8	mg/Kg		06/24/25 16:46	06/27/25 16:31	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	268	S1+	15 - 150			06/24/25 16:46	06/27/25 16:31	1

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.024	mg/Kg		06/24/25 16:46	06/27/25 16:31	1
Ethylbenzene	0.18		0.048	mg/Kg		06/24/25 16:46	06/27/25 16:31	1
Toluene	ND		0.048	mg/Kg		06/24/25 16:46	06/27/25 16:31	1
Xylenes, Total	2.6		0.096	mg/Kg		06/24/25 16:46	06/27/25 16:31	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	110		15 - 150			06/24/25 16:46	06/27/25 16:31	1

Method: SW846 8015D - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	5900		97	mg/Kg		06/25/25 16:23	06/26/25 12:08	10
Motor Oil Range Organics [C28-C40]	3000		480	mg/Kg		06/25/25 16:23	06/26/25 12:08	10
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
Di-n-octyl phthalate (Surr)	0	D S1-	62 - 134			06/25/25 16:23	06/26/25 12:08	10

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	ND		60	mg/Kg		06/27/25 11:50	06/27/25 16:28	20

Eurofins Albuquerque

Client Sample Results

Client: Enduring Resources
 Project/Site: NU A09 Spill

Job ID: 885-27417-1

Client Sample ID: BH04-2
 Date Collected: 06/20/25 12:30
 Date Received: 06/24/25 07:15

Lab Sample ID: 885-27417-9
 Matrix: Solid

Method: SW846 8015D - Gasoline Range Organics (GRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND		4.8	mg/Kg		06/24/25 16:46	06/30/25 14:00	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	104		15 - 150			06/24/25 16:46	06/30/25 14:00	1

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.024	mg/Kg		06/24/25 16:46	06/30/25 14:00	1
Ethylbenzene	ND		0.048	mg/Kg		06/24/25 16:46	06/30/25 14:00	1
Toluene	ND		0.048	mg/Kg		06/24/25 16:46	06/30/25 14:00	1
Xylenes, Total	ND		0.096	mg/Kg		06/24/25 16:46	06/30/25 14:00	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	91		15 - 150			06/24/25 16:46	06/30/25 14:00	1

Method: SW846 8015D - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	ND		9.5	mg/Kg		06/25/25 16:23	06/25/25 22:32	1
Motor Oil Range Organics [C28-C40]	120		48	mg/Kg		06/25/25 16:23	06/25/25 22:32	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
Di-n-octyl phthalate (Surr)	108		62 - 134			06/25/25 16:23	06/25/25 22:32	1
Di-n-octyl phthalate (Surr)	116		62 - 134			06/25/25 16:23	06/26/25 11:04	1

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	ND		60	mg/Kg		06/27/25 11:50	06/27/25 16:41	20

Eurofins Albuquerque

Client Sample Results

Client: Enduring Resources
 Project/Site: NU A09 Spill

Job ID: 885-27417-1

Client Sample ID: BH04-4
 Date Collected: 06/20/25 12:30
 Date Received: 06/24/25 07:15

Lab Sample ID: 885-27417-10
 Matrix: Solid

1
2
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11**Method: SW846 8015D - Gasoline Range Organics (GRO) (GC)**

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	19		4.7	mg/Kg		06/24/25 16:46	06/27/25 17:15	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	138		15 - 150			06/24/25 16:46	06/27/25 17:15	1

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.024	mg/Kg		06/24/25 16:46	06/27/25 17:15	1
Ethylbenzene	ND		0.047	mg/Kg		06/24/25 16:46	06/27/25 17:15	1
Toluene	ND		0.047	mg/Kg		06/24/25 16:46	06/27/25 17:15	1
Xylenes, Total	0.15		0.094	mg/Kg		06/24/25 16:46	06/27/25 17:15	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	137		15 - 150			06/24/25 16:46	06/27/25 17:15	1

Method: SW846 8015D - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	1200		19	mg/Kg		06/25/25 16:23	06/26/25 12:19	2
Motor Oil Range Organics [C28-C40]	710		97	mg/Kg		06/25/25 16:23	06/26/25 12:19	2
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
Di-n-octyl phthalate (Surr)	132		62 - 134			06/25/25 16:23	06/26/25 12:19	2

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	ND		60	mg/Kg		06/27/25 11:50	06/27/25 16:55	20

Eurofins Albuquerque

Client Sample Results

Client: Enduring Resources
Project/Site: NU A09 Spill

Job ID: 885-27417-1

Client Sample ID: BH05-2

Lab Sample ID: 885-27417-11

Date Collected: 06/20/25 13:00
Date Received: 06/24/25 07:15

Matrix: Solid

Method: SW846 8015D - Gasoline Range Organics (GRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	150		4.9	mg/Kg		06/24/25 16:46	06/27/25 17:58	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	893	S1+	15 - 150			06/24/25 16:46	06/27/25 17:58	1

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.024	mg/Kg		06/24/25 16:46	06/27/25 17:58	1
Ethylbenzene	0.17		0.049	mg/Kg		06/24/25 16:46	06/27/25 17:58	1
Toluene	ND		0.049	mg/Kg		06/24/25 16:46	06/27/25 17:58	1
Xylenes, Total	4.1		0.098	mg/Kg		06/24/25 16:46	06/27/25 17:58	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	77		15 - 150			06/24/25 16:46	06/27/25 17:58	1

Method: SW846 8015D - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	840		9.3	mg/Kg		06/25/25 16:23	06/25/25 23:39	1
Motor Oil Range Organics [C28-C40]	570		47	mg/Kg		06/25/25 16:23	06/25/25 23:39	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
Di-n-octyl phthalate (Surr)	128		62 - 134			06/25/25 16:23	06/25/25 23:39	1

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	ND		60	mg/Kg		06/27/25 11:50	06/27/25 17:09	20

Eurofins Albuquerque

Client Sample Results

Client: Enduring Resources
 Project/Site: NU A09 Spill

Job ID: 885-27417-1

Client Sample ID: BH05-4
 Date Collected: 06/20/25 13:00
 Date Received: 06/24/25 07:15

Lab Sample ID: 885-27417-12
 Matrix: Solid

Method: SW846 8015D - Gasoline Range Organics (GRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND		4.9	mg/Kg		06/24/25 16:46	06/30/25 14:22	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	104		15 - 150			06/24/25 16:46	06/30/25 14:22	1

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.024	mg/Kg		06/24/25 16:46	06/30/25 14:22	1
Ethylbenzene	ND		0.049	mg/Kg		06/24/25 16:46	06/30/25 14:22	1
Toluene	ND		0.049	mg/Kg		06/24/25 16:46	06/30/25 14:22	1
Xylenes, Total	ND		0.098	mg/Kg		06/24/25 16:46	06/30/25 14:22	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	93		15 - 150			06/24/25 16:46	06/30/25 14:22	1

Method: SW846 8015D - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	29		10	mg/Kg		06/25/25 16:23	06/26/25 00:23	1
Motor Oil Range Organics [C28-C40]	ND		50	mg/Kg		06/25/25 16:23	06/26/25 00:23	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
Di-n-octyl phthalate (Surr)	112		62 - 134			06/25/25 16:23	06/26/25 00:23	1

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	ND		60	mg/Kg		06/27/25 11:50	06/27/25 17:22	20

Eurofins Albuquerque

Client Sample Results

Client: Enduring Resources
 Project/Site: NU A09 Spill

Job ID: 885-27417-1

Client Sample ID: BH06-2
 Date Collected: 06/20/25 14:00
 Date Received: 06/24/25 07:15

Lab Sample ID: 885-27417-13
 Matrix: Solid

Method: SW846 8015D - Gasoline Range Organics (GRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND		4.8	mg/Kg		06/24/25 16:46	06/27/25 18:42	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	114		15 - 150			06/24/25 16:46	06/27/25 18:42	1

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.024	mg/Kg		06/24/25 16:46	06/27/25 18:42	1
Ethylbenzene	ND		0.048	mg/Kg		06/24/25 16:46	06/27/25 18:42	1
Toluene	ND		0.048	mg/Kg		06/24/25 16:46	06/27/25 18:42	1
Xylenes, Total	ND		0.097	mg/Kg		06/24/25 16:46	06/27/25 18:42	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	92		15 - 150			06/24/25 16:46	06/27/25 18:42	1

Method: SW846 8015D - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	140		9.3	mg/Kg		06/25/25 16:23	06/26/25 00:34	1
Motor Oil Range Organics [C28-C40]	57		46	mg/Kg		06/25/25 16:23	06/26/25 00:34	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
Di-n-octyl phthalate (Surr)	121		62 - 134			06/25/25 16:23	06/26/25 00:34	1

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	ND		59	mg/Kg		06/27/25 11:50	06/27/25 17:36	20

Eurofins Albuquerque

Client Sample Results

Client: Enduring Resources
 Project/Site: NU A09 Spill

Job ID: 885-27417-1

Client Sample ID: BH06-4
 Date Collected: 06/20/25 14:00
 Date Received: 06/24/25 07:15

Lab Sample ID: 885-27417-14
 Matrix: Solid

Method: SW846 8015D - Gasoline Range Organics (GRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND		4.8	mg/Kg		06/24/25 16:46	06/27/25 19:03	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	96		15 - 150			06/24/25 16:46	06/27/25 19:03	1

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.024	mg/Kg		06/24/25 16:46	06/27/25 19:03	1
Ethylbenzene	ND		0.048	mg/Kg		06/24/25 16:46	06/27/25 19:03	1
Toluene	ND		0.048	mg/Kg		06/24/25 16:46	06/27/25 19:03	1
Xylenes, Total	ND		0.096	mg/Kg		06/24/25 16:46	06/27/25 19:03	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	89		15 - 150			06/24/25 16:46	06/27/25 19:03	1

Method: SW846 8015D - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	34		9.3	mg/Kg		06/25/25 16:23	06/26/25 00:45	1
Motor Oil Range Organics [C28-C40]	ND		47	mg/Kg		06/25/25 16:23	06/26/25 00:45	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
Di-n-octyl phthalate (Surr)	102		62 - 134			06/25/25 16:23	06/26/25 00:45	1

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	ND		60	mg/Kg		06/27/25 11:50	06/27/25 17:50	20

Eurofins Albuquerque

Client Sample Results

Client: Enduring Resources
 Project/Site: NU A09 Spill

Job ID: 885-27417-1

Client Sample ID: BH07-2
 Date Collected: 06/20/25 14:50
 Date Received: 06/24/25 07:15

Lab Sample ID: 885-27417-15
 Matrix: Solid

Method: SW846 8015D - Gasoline Range Organics (GRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND		4.8	mg/Kg		06/24/25 16:46	06/27/25 19:25	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	97		15 - 150			06/24/25 16:46	06/27/25 19:25	1

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.024	mg/Kg		06/24/25 16:46	06/27/25 19:25	1
Ethylbenzene	ND		0.048	mg/Kg		06/24/25 16:46	06/27/25 19:25	1
Toluene	ND		0.048	mg/Kg		06/24/25 16:46	06/27/25 19:25	1
Xylenes, Total	ND		0.095	mg/Kg		06/24/25 16:46	06/27/25 19:25	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	87		15 - 150			06/24/25 16:46	06/27/25 19:25	1

Method: SW846 8015D - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	15		9.8	mg/Kg		06/25/25 16:23	06/26/25 00:57	1
Motor Oil Range Organics [C28-C40]	ND		49	mg/Kg		06/25/25 16:23	06/26/25 00:57	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
Di-n-octyl phthalate (Surr)	103		62 - 134			06/25/25 16:23	06/26/25 00:57	1

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	110		60	mg/Kg		06/27/25 11:50	06/27/25 18:31	20

Eurofins Albuquerque

Client Sample Results

Client: Enduring Resources
 Project/Site: NU A09 Spill

Job ID: 885-27417-1

Client Sample ID: BH07-4
 Date Collected: 06/20/25 14:50
 Date Received: 06/24/25 07:15

Lab Sample ID: 885-27417-16
 Matrix: Solid

Method: SW846 8015D - Gasoline Range Organics (GRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND		4.9	mg/Kg		06/24/25 16:46	06/27/25 19:47	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	95		15 - 150			06/24/25 16:46	06/27/25 19:47	1

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.025	mg/Kg		06/24/25 16:46	06/27/25 19:47	1
Ethylbenzene	ND		0.049	mg/Kg		06/24/25 16:46	06/27/25 19:47	1
Toluene	ND		0.049	mg/Kg		06/24/25 16:46	06/27/25 19:47	1
Xylenes, Total	ND		0.099	mg/Kg		06/24/25 16:46	06/27/25 19:47	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	88		15 - 150			06/24/25 16:46	06/27/25 19:47	1

Method: SW846 8015D - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	ND		9.9	mg/Kg		06/25/25 16:23	06/26/25 01:08	1
Motor Oil Range Organics [C28-C40]	ND		50	mg/Kg		06/25/25 16:23	06/26/25 01:08	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
Di-n-octyl phthalate (Surr)	107		62 - 134			06/25/25 16:23	06/26/25 01:08	1

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	120		60	mg/Kg		06/27/25 11:50	06/27/25 18:44	20

Eurofins Albuquerque

Client Sample Results

Client: Enduring Resources
 Project/Site: NU A09 Spill

Job ID: 885-27417-1

Client Sample ID: BH08-2
 Date Collected: 06/20/25 15:30
 Date Received: 06/24/25 07:15

Lab Sample ID: 885-27417-17
 Matrix: Solid

Method: SW846 8015D - Gasoline Range Organics (GRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	12		4.9	mg/Kg		06/24/25 16:46	06/27/25 20:09	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	124		15 - 150			06/24/25 16:46	06/27/25 20:09	1

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.024	mg/Kg		06/24/25 16:46	06/27/25 20:09	1
Ethylbenzene	ND		0.049	mg/Kg		06/24/25 16:46	06/27/25 20:09	1
Toluene	ND		0.049	mg/Kg		06/24/25 16:46	06/27/25 20:09	1
Xylenes, Total	0.12		0.097	mg/Kg		06/24/25 16:46	06/27/25 20:09	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	109		15 - 150			06/24/25 16:46	06/27/25 20:09	1

Method: SW846 8015D - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	2200		97	mg/Kg		06/25/25 16:23	07/08/25 15:46	10
Motor Oil Range Organics [C28-C40]	1300		480	mg/Kg		06/25/25 16:23	07/08/25 15:46	10
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
Di-n-octyl phthalate (Surr)	0	D S1-	62 - 134			06/25/25 16:23	07/08/25 15:46	10

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	ND		61	mg/Kg		06/27/25 11:50	06/27/25 18:58	20

Eurofins Albuquerque

Client Sample Results

Client: Enduring Resources
Project/Site: NU A09 Spill

Job ID: 885-27417-1

Client Sample ID: BH08-4
Date Collected: 06/20/25 15:30
Date Received: 06/24/25 07:15Lab Sample ID: 885-27417-18
Matrix: Solid

Method: SW846 8015D - Gasoline Range Organics (GRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND		4.9	mg/Kg		06/24/25 16:46	06/30/25 14:44	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	136		15 - 150			06/24/25 16:46	06/30/25 14:44	1

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.025	mg/Kg		06/24/25 16:46	06/30/25 14:44	1
Ethylbenzene	ND		0.049	mg/Kg		06/24/25 16:46	06/30/25 14:44	1
Toluene	ND		0.049	mg/Kg		06/24/25 16:46	06/30/25 14:44	1
Xylenes, Total	ND		0.099	mg/Kg		06/24/25 16:46	06/30/25 14:44	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	98		15 - 150			06/24/25 16:46	06/30/25 14:44	1

Method: SW846 8015D - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	710		9.9	mg/Kg		06/25/25 16:23	06/26/25 02:14	1
Motor Oil Range Organics [C28-C40]	550		50	mg/Kg		06/25/25 16:23	06/26/25 02:14	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
Di-n-octyl phthalate (Surr)	120		62 - 134			06/25/25 16:23	06/26/25 02:14	1

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	ND		60	mg/Kg		06/27/25 11:50	06/27/25 19:12	20

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Client Sample Results

Client: Enduring Resources
Project/Site: NU A09 Spill

Job ID: 885-27417-1

Client Sample ID: BH09-2
Date Collected: 06/20/25 16:05
Date Received: 06/24/25 07:15Lab Sample ID: 885-27417-19
Matrix: Solid

Method: SW846 8015D - Gasoline Range Organics (GRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	150		4.9	mg/Kg		06/24/25 16:46	06/27/25 20:52	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	259	S1+	15 - 150			06/24/25 16:46	06/27/25 20:52	1

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.024	mg/Kg		06/24/25 16:46	06/27/25 20:52	1
Ethylbenzene	0.30		0.049	mg/Kg		06/24/25 16:46	06/27/25 20:52	1
Toluene	ND		0.049	mg/Kg		06/24/25 16:46	06/27/25 20:52	1
Xylenes, Total	3.5		0.098	mg/Kg		06/24/25 16:46	06/27/25 20:52	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	146		15 - 150			06/24/25 16:46	06/27/25 20:52	1

Method: SW846 8015D - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	6200		96	mg/Kg		06/25/25 16:23	06/26/25 12:30	10
Motor Oil Range Organics [C28-C40]	3700		480	mg/Kg		06/25/25 16:23	06/26/25 12:30	10
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
Di-n-octyl phthalate (Surr)	0	D S1-	62 - 134			06/25/25 16:23	06/26/25 12:30	10

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	130		60	mg/Kg		06/27/25 11:50	06/27/25 19:25	20

Eurofins Albuquerque

Client Sample Results

Client: Enduring Resources
 Project/Site: NU A09 Spill

Job ID: 885-27417-1

Client Sample ID: BH09-4
 Date Collected: 06/20/25 16:05
 Date Received: 06/24/25 07:15

Lab Sample ID: 885-27417-20
 Matrix: Solid

Method: SW846 8015D - Gasoline Range Organics (GRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	39		5.0	mg/Kg		06/24/25 16:46	06/27/25 21:14	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	142		15 - 150			06/24/25 16:46	06/27/25 21:14	1

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.025	mg/Kg		06/24/25 16:46	06/27/25 21:14	1
Ethylbenzene	0.051		0.050	mg/Kg		06/24/25 16:46	06/27/25 21:14	1
Toluene	ND		0.050	mg/Kg		06/24/25 16:46	06/27/25 21:14	1
Xylenes, Total	0.31		0.099	mg/Kg		06/24/25 16:46	06/27/25 21:14	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	125		15 - 150			06/24/25 16:46	06/27/25 21:14	1

Method: SW846 8015D - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	6000		100	mg/Kg		06/25/25 16:23	06/26/25 12:41	10
Motor Oil Range Organics [C28-C40]	4000		500	mg/Kg		06/25/25 16:23	06/26/25 12:41	10
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
Di-n-octyl phthalate (Surr)	0	D S1-	62 - 134			06/25/25 16:23	06/26/25 12:41	10

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	85		60	mg/Kg		06/27/25 11:50	06/27/25 19:39	20

Eurofins Albuquerque

Client Sample Results

Client: Enduring Resources
 Project/Site: NU A09 Spill

Job ID: 885-27417-1

Client Sample ID: BH10-2
 Date Collected: 06/20/25 16:40
 Date Received: 06/24/25 07:15

Lab Sample ID: 885-27417-21
 Matrix: Solid

Method: SW846 8015D - Gasoline Range Organics (GRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND		4.9	mg/Kg		06/25/25 11:50	06/26/25 17:39	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	96		15 - 150			06/25/25 11:50	06/26/25 17:39	1

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.025	mg/Kg		06/25/25 11:50	06/26/25 17:39	1
Ethylbenzene	ND		0.049	mg/Kg		06/25/25 11:50	06/26/25 17:39	1
Toluene	ND		0.049	mg/Kg		06/25/25 11:50	06/26/25 17:39	1
Xylenes, Total	ND		0.099	mg/Kg		06/25/25 11:50	06/26/25 17:39	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	87		15 - 150			06/25/25 11:50	06/26/25 17:39	1

Method: SW846 8015D - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	24		9.5	mg/Kg		06/25/25 14:55	06/26/25 00:02	1
Motor Oil Range Organics [C28-C40]	ND		48	mg/Kg		06/25/25 14:55	06/26/25 00:02	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
Di-n-octyl phthalate (Surr)	96		62 - 134			06/25/25 14:55	06/26/25 00:02	1

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	ND		59	mg/Kg		06/27/25 15:19	06/27/25 20:20	20

Eurofins Albuquerque

Client Sample Results

Client: Enduring Resources
 Project/Site: NU A09 Spill

Job ID: 885-27417-1

Client Sample ID: BH10-4
 Date Collected: 06/20/25 16:40
 Date Received: 06/24/25 07:15

Lab Sample ID: 885-27417-22
 Matrix: Solid

Method: SW846 8015D - Gasoline Range Organics (GRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND		4.8	mg/Kg		06/25/25 11:50	06/26/25 18:00	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	96		15 - 150			06/25/25 11:50	06/26/25 18:00	1

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.024	mg/Kg		06/25/25 11:50	06/26/25 18:00	1
Ethylbenzene	ND		0.048	mg/Kg		06/25/25 11:50	06/26/25 18:00	1
Toluene	ND		0.048	mg/Kg		06/25/25 11:50	06/26/25 18:00	1
Xylenes, Total	ND		0.096	mg/Kg		06/25/25 11:50	06/26/25 18:00	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	88		15 - 150			06/25/25 11:50	06/26/25 18:00	1

Method: SW846 8015D - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	ND		9.7	mg/Kg		06/25/25 14:55	06/26/25 00:14	1
Motor Oil Range Organics [C28-C40]	ND		48	mg/Kg		06/25/25 14:55	06/26/25 00:14	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
Di-n-octyl phthalate (Surr)	87		62 - 134			06/25/25 14:55	06/26/25 00:14	1

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	ND		60	mg/Kg		06/27/25 15:19	06/27/25 21:28	20

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Client Sample Results

Client: Enduring Resources
 Project/Site: NU A09 Spill

Job ID: 885-27417-1

Client Sample ID: BH11-2
 Date Collected: 06/20/25 17:15
 Date Received: 06/24/25 07:15

Lab Sample ID: 885-27417-23
 Matrix: Solid

Method: SW846 8015D - Gasoline Range Organics (GRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND		4.8	mg/Kg		06/25/25 11:50	06/26/25 18:22	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	96		15 - 150			06/25/25 11:50	06/26/25 18:22	1

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.024	mg/Kg		06/25/25 11:50	06/26/25 18:22	1
Ethylbenzene	ND		0.048	mg/Kg		06/25/25 11:50	06/26/25 18:22	1
Toluene	ND		0.048	mg/Kg		06/25/25 11:50	06/26/25 18:22	1
Xylenes, Total	ND		0.097	mg/Kg		06/25/25 11:50	06/26/25 18:22	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	88		15 - 150			06/25/25 11:50	06/26/25 18:22	1

Method: SW846 8015D - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	30		9.4	mg/Kg		06/25/25 14:55	06/26/25 00:27	1
Motor Oil Range Organics [C28-C40]	ND		47	mg/Kg		06/25/25 14:55	06/26/25 00:27	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
Di-n-octyl phthalate (Surr)	93		62 - 134			06/25/25 14:55	06/26/25 00:27	1

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	ND		59	mg/Kg		06/27/25 15:19	06/27/25 22:09	20

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Client Sample Results

Client: Enduring Resources
Project/Site: NU A09 Spill

Job ID: 885-27417-1

Client Sample ID: BH11-4
Date Collected: 06/20/25 17:15
Date Received: 06/24/25 07:15Lab Sample ID: 885-27417-24
Matrix: Solid

Method: SW846 8015D - Gasoline Range Organics (GRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND		5.0	mg/Kg		06/25/25 11:50	06/26/25 18:44	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	99		15 - 150			06/25/25 11:50	06/26/25 18:44	1

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.025	mg/Kg		06/25/25 11:50	06/26/25 18:44	1
Ethylbenzene	ND		0.050	mg/Kg		06/25/25 11:50	06/26/25 18:44	1
Toluene	ND		0.050	mg/Kg		06/25/25 11:50	06/26/25 18:44	1
Xylenes, Total	ND		0.099	mg/Kg		06/25/25 11:50	06/26/25 18:44	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	90		15 - 150			06/25/25 11:50	06/26/25 18:44	1

Method: SW846 8015D - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	ND		10	mg/Kg		06/25/25 14:55	06/26/25 00:39	1
Motor Oil Range Organics [C28-C40]	ND		50	mg/Kg		06/25/25 14:55	06/26/25 00:39	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
Di-n-octyl phthalate (Surr)	93		62 - 134			06/25/25 14:55	06/26/25 00:39	1

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	ND		60	mg/Kg		06/27/25 15:19	06/27/25 22:23	20

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QC Sample Results

Client: Enduring Resources
Project/Site: NIU A09 Spill

Job ID: 885-27417-1

Method: 8015D - Gasoline Range Organics (GRO) (GC)

Lab Sample ID: MB 885-28944/1-A

Matrix: Solid

Analysis Batch: 29152

Client Sample ID: Method Blank

Prep Type: Total/NA

Prep Batch: 28944

Analyte	MB	MB	RL	Unit	D	Prepared	Analyzed	Dil Fac
	Result	Qualifier						
Gasoline Range Organics [C6 - C10]	ND		5.0	mg/Kg		06/24/25 16:46	06/27/25 12:10	1
Surrogate	MB	MB	Limits	Prepared	Analyzed	Dil Fac		
	%Recovery	Qualifier						
4-Bromofluorobenzene (Surr)	96		15 - 150	06/24/25 16:46	06/27/25 12:10	1		

Lab Sample ID: LCS 885-28944/2-A

Matrix: Solid

Analysis Batch: 29152

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Prep Batch: 28944

Analyte	MB	MB	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
	Result	Qualifier							
Gasoline Range Organics [C6 - C10]			25.0	21.7	mg/Kg			87	70 - 130
Surrogate	MB	MB	Limits	Prepared	Analyzed	Dil Fac			
	%Recovery	Qualifier							
4-Bromofluorobenzene (Surr)	211		15 - 150	06/24/25 16:46	06/27/25 12:10	1			

Lab Sample ID: 885-27417-1 MS

Matrix: Solid

Analysis Batch: 29152

Client Sample ID: BH01-2

Prep Type: Total/NA

Prep Batch: 28944

Analyte	Sample	Sample	Spike	MS	MS	Unit	D	%Rec	%Rec Limits
	Result	Qualifier	Added	Result	Qualifier				
Gasoline Range Organics [C6 - C10]	14	F1	24.8	25.2	F1	mg/Kg		46	70 - 130
Surrogate	MS	MS	Limits	Prepared	Analyzed	Dil Fac			
	%Recovery	Qualifier							
4-Bromofluorobenzene (Surr)	189	S1+	15 - 150	06/24/25 16:46	06/27/25 12:10	1			

Lab Sample ID: 885-27417-1 MSD

Matrix: Solid

Analysis Batch: 29152

Client Sample ID: BH01-2

Prep Type: Total/NA

Prep Batch: 28944

Analyte	Sample	Sample	Spike	MSD	MSD	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
	Result	Qualifier	Added	Result	Qualifier						
Gasoline Range Organics [C6 - C10]	14	F1	24.7	26.6	F1	mg/Kg		52	70 - 130	5	20
Surrogate	MSD	MSD	Limits	Prepared	Analyzed	Dil Fac					
	%Recovery	Qualifier									
4-Bromofluorobenzene (Surr)	198	S1+	15 - 150	06/24/25 16:46	06/27/25 12:10	1					

Lab Sample ID: MB 885-28980/1-A

Matrix: Solid

Analysis Batch: 29066

Client Sample ID: Method Blank

Prep Type: Total/NA

Prep Batch: 28980

Analyte	MB	MB	RL	Unit	D	Prepared	Analyzed	Dil Fac
	Result	Qualifier						
Gasoline Range Organics [C6 - C10]	ND		5.0	mg/Kg		06/25/25 11:50	06/26/25 11:50	1
Surrogate	MB	MB	Limits	Prepared	Analyzed	Dil Fac		
	%Recovery	Qualifier						
4-Bromofluorobenzene (Surr)	97		15 - 150	06/25/25 11:50	06/26/25 11:50	1		

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QC Sample Results

Client: Enduring Resources
Project/Site: NIU A09 Spill

Job ID: 885-27417-1

Method: 8015D - Gasoline Range Organics (GRO) (GC) (Continued)

Lab Sample ID: LCS 885-28980/2-A

Matrix: Solid

Analysis Batch: 29066

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Prep Batch: 28980

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	Limits
Gasoline Range Organics [C6 - C10]	25.0	32.5		mg/Kg		130	70 - 130
Surrogate							
4-Bromofluorobenzene (Surr)							
	220			15 - 150			

Method: 8021B - Volatile Organic Compounds (GC)

Lab Sample ID: MB 885-28944/1-A

Matrix: Solid

Analysis Batch: 29153

Client Sample ID: Method Blank

Prep Type: Total/NA

Prep Batch: 28944

Analyte	MB Result	MB Qualifier	MB RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.025	mg/Kg		06/24/25 16:46	06/27/25 12:10	1
Ethylbenzene	ND		0.050	mg/Kg		06/24/25 16:46	06/27/25 12:10	1
Toluene	ND		0.050	mg/Kg		06/24/25 16:46	06/27/25 12:10	1
Xylenes, Total	ND		0.10	mg/Kg		06/24/25 16:46	06/27/25 12:10	1
Surrogate								
4-Bromofluorobenzene (Surr)								
	89		15 - 150			Prepared	Analyzed	Dil Fac
						06/24/25 16:46	06/27/25 12:10	1

Lab Sample ID: LCS 885-28944/3-A

Matrix: Solid

Analysis Batch: 29153

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Prep Batch: 28944

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	Limits
Benzene	1.00	0.929		mg/Kg		93	70 - 130
Ethylbenzene	1.00	0.961		mg/Kg		96	70 - 130
m-Xylene & p-Xylene	2.00	1.94		mg/Kg		97	70 - 130
o-Xylene	1.00	0.966		mg/Kg		97	70 - 130
Toluene	1.00	0.921		mg/Kg		92	70 - 130
Xylenes, Total	3.00	2.90		mg/Kg		97	70 - 130
Surrogate							
4-Bromofluorobenzene (Surr)							
	90		15 - 150				

Lab Sample ID: 885-27417-2 MS

Matrix: Solid

Analysis Batch: 29153

Client Sample ID: BH01-4

Prep Type: Total/NA

Prep Batch: 28944

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	Limits
Benzene	ND		0.983	0.895		mg/Kg		91	70 - 130
Ethylbenzene	ND		0.983	0.919		mg/Kg		93	70 - 130
m-Xylene & p-Xylene	ND		1.97	1.87		mg/Kg		95	70 - 130
o-Xylene	ND		0.983	0.945		mg/Kg		96	70 - 130
Toluene	ND		0.983	0.892		mg/Kg		91	70 - 130
Xylenes, Total	ND		2.95	2.82		mg/Kg		95	70 - 130

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QC Sample Results

Client: Enduring Resources
Project/Site: NIU A09 Spill

Job ID: 885-27417-1

Method: 8021B - Volatile Organic Compounds (GC) (Continued)

Lab Sample ID: 885-27417-2 MS

Matrix: Solid

Analysis Batch: 29153

Client Sample ID: BH01-4

Prep Type: Total/NA

Prep Batch: 28944

Surrogate	MS	MS
	%Recovery	Qualifier
4-Bromofluorobenzene (Surr)	91	15 - 150

Lab Sample ID: 885-27417-2 MSD

Matrix: Solid

Analysis Batch: 29153

Client Sample ID: BH01-4

Prep Type: Total/NA

Prep Batch: 28944

Analyte	Sample	Sample	Spike	MSD	MSD	Unit	D	%Rec	Limits	RPD	Limit
	Result	Qualifier	Added	Result	Qualifier						
Benzene	ND		0.982	0.858		mg/Kg	87	70 - 130	4	20	
Ethylbenzene	ND		0.982	0.894		mg/Kg	91	70 - 130	3	20	
m-Xylene & p-Xylene	ND		1.96	1.79		mg/Kg	91	70 - 130	5	20	
o-Xylene	ND		0.982	0.893		mg/Kg	91	70 - 130	6	20	
Toluene	ND		0.982	0.865		mg/Kg	88	70 - 130	3	20	
Xylenes, Total	ND		2.95	2.68		mg/Kg	91	70 - 130	5	20	

Surrogate	MSD	MSD
	%Recovery	Qualifier
4-Bromofluorobenzene (Surr)	89	15 - 150

Lab Sample ID: MB 885-28980/1-A

Matrix: Solid

Analysis Batch: 29067

Client Sample ID: Method Blank

Prep Type: Total/NA

Prep Batch: 28980

Analyte	MB	MB	RL	Unit	D	Prepared	Analyzed	Dil Fac
	Result	Qualifier						
Benzene	ND		0.025	mg/Kg	06/25/25 11:50	06/26/25 11:50	06/26/25 11:50	1
Ethylbenzene	ND		0.050	mg/Kg	06/25/25 11:50	06/26/25 11:50	06/26/25 11:50	1
Toluene	ND		0.050	mg/Kg	06/25/25 11:50	06/26/25 11:50	06/26/25 11:50	1
Xylenes, Total	ND		0.10	mg/Kg	06/25/25 11:50	06/26/25 11:50	06/26/25 11:50	1

Surrogate	MB	MB
	%Recovery	Qualifier
4-Bromofluorobenzene (Surr)	91	15 - 150

Lab Sample ID: LCS 885-28980/3-A

Matrix: Solid

Analysis Batch: 29067

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Prep Batch: 28980

Analyte	Spike	LCS	LCS	Unit	D	%Rec	Limits	Dil Fac
		Added	Result					
Benzene	1.00	0.920		mg/Kg	92	92	70 - 130	
Ethylbenzene	1.00	0.948		mg/Kg	95	95	70 - 130	
m-Xylene & p-Xylene	2.00	1.91		mg/Kg	96	96	70 - 130	
o-Xylene	1.00	0.954		mg/Kg	95	95	70 - 130	
Toluene	1.00	0.918		mg/Kg	92	92	70 - 130	
Xylenes, Total	3.00	2.87		mg/Kg	96	96	70 - 130	

Surrogate	LCS	LCS
	%Recovery	Qualifier
4-Bromofluorobenzene (Surr)	92	15 - 150

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QC Sample Results

Client: Enduring Resources
 Project/Site: NIU A09 Spill

Job ID: 885-27417-1

Method: 8015D - Diesel Range Organics (DRO) (GC)

Lab Sample ID: MB 885-29010/1-A

Matrix: Solid

Analysis Batch: 28954

Client Sample ID: Method Blank

Prep Type: Total/NA

Prep Batch: 29010

Analyte	MB Result	MB Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	ND		10	mg/Kg		06/25/25 14:55	06/25/25 20:55	1
Motor Oil Range Organics [C28-C40]	ND		50	mg/Kg		06/25/25 14:55	06/25/25 20:55	1

Surrogate	MB %Recovery	MB Qualifier	Limits	Prepared	Analyzed	Dil Fac
Di-n-octyl phthalate (Sur)	91		62 - 134	06/25/25 14:55	06/25/25 20:55	1

Lab Sample ID: LCS 885-29010/2-A

Matrix: Solid

Analysis Batch: 28954

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Prep Batch: 29010

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	Limits
Diesel Range Organics [C10-C28]	50.0	31.7		mg/Kg		63	51 - 148

Surrogate	LCS %Recovery	LCS Qualifier	Limits
Di-n-octyl phthalate (Sur)	84		62 - 134

Lab Sample ID: MB 885-29025/1-A

Matrix: Solid

Analysis Batch: 28953

Client Sample ID: Method Blank

Prep Type: Total/NA

Prep Batch: 29025

Analyte	MB Result	MB Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	ND		10	mg/Kg		06/25/25 16:23	06/25/25 18:51	1
Motor Oil Range Organics [C28-C40]	ND		50	mg/Kg		06/25/25 16:23	06/25/25 18:51	1

Surrogate	MB %Recovery	MB Qualifier	Limits	Prepared	Analyzed	Dil Fac
Di-n-octyl phthalate (Sur)	110		62 - 134	06/25/25 16:23	06/25/25 18:51	1

Lab Sample ID: LCS 885-29025/2-A

Matrix: Solid

Analysis Batch: 28953

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Prep Batch: 29025

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	Limits
Diesel Range Organics [C10-C28]	50.0	50.7		mg/Kg		101	51 - 148

Surrogate	LCS %Recovery	LCS Qualifier	Limits
Di-n-octyl phthalate (Sur)	106		62 - 134

Method: 300.0 - Anions, Ion Chromatography

Lab Sample ID: MB 885-29172/1-A

Matrix: Solid

Analysis Batch: 29179

Client Sample ID: Method Blank

Prep Type: Total/NA

Prep Batch: 29172

Analyte	MB Result	MB Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	ND		1.5	mg/Kg		06/27/25 11:50	06/27/25 13:03	1

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QC Sample Results

Client: Enduring Resources
 Project/Site: NIU A09 Spill

Job ID: 885-27417-1

Method: 300.0 - Anions, Ion Chromatography (Continued)

Lab Sample ID: LCS 885-29172/2-A

Matrix: Solid

Analysis Batch: 29179

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Prep Batch: 29172

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Chloride	15.0	14.8		mg/Kg		99	90 - 110

Lab Sample ID: MB 885-29198/1-A

Matrix: Solid

Analysis Batch: 29179

Client Sample ID: Method Blank

Prep Type: Total/NA

Prep Batch: 29198

Analyte	MB Result	MB Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	ND		1.5	mg/Kg		06/27/25 15:19	06/27/25 19:53	1

Lab Sample ID: LCS 885-29198/2-A

Matrix: Solid

Analysis Batch: 29179

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Prep Batch: 29198

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Chloride	15.0	15.0		mg/Kg		100	90 - 110

Lab Sample ID: 885-27417-21 MS

Matrix: Solid

Analysis Batch: 29179

Client Sample ID: BH10-2

Prep Type: Total/NA

Prep Batch: 29198

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	RPD
Chloride	ND		30.1	ND		mg/Kg		NC	50 - 150

Lab Sample ID: 885-27417-21 MSD

Matrix: Solid

Analysis Batch: 29179

Client Sample ID: BH10-2

Prep Type: Total/NA

Prep Batch: 29198

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	RPD
Chloride	ND		30.2	ND		mg/Kg		NC	50 - 150

Lab Sample ID: 885-27417-22 MS

Matrix: Solid

Analysis Batch: 29179

Client Sample ID: BH10-4

Prep Type: Total/NA

Prep Batch: 29198

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	RPD
Chloride	ND		30.2	ND		mg/Kg		NC	50 - 150

Lab Sample ID: 885-27417-22 MSD

Matrix: Solid

Analysis Batch: 29179

Client Sample ID: BH10-4

Prep Type: Total/NA

Prep Batch: 29198

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	RPD
Chloride	ND		29.9	ND		mg/Kg		NC	50 - 150

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QC Association Summary

Client: Enduring Resources
Project/Site: NU A09 Spill

Job ID: 885-27417-1

GC VOA

Prep Batch: 28944

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-27417-1	BH01-2	Total/NA	Solid	5030C	1
885-27417-2	BH01-4	Total/NA	Solid	5030C	2
885-27417-3	BH01-6	Total/NA	Solid	5030C	3
885-27417-4	BH02-2	Total/NA	Solid	5030C	4
885-27417-5	BH02-4	Total/NA	Solid	5030C	5
885-27417-6	BH02-6	Total/NA	Solid	5030C	6
885-27417-7	BH03-2	Total/NA	Solid	5030C	7
885-27417-8	BH03-4	Total/NA	Solid	5030C	8
885-27417-9	BH04-2	Total/NA	Solid	5030C	9
885-27417-10	BH04-4	Total/NA	Solid	5030C	10
885-27417-11	BH05-2	Total/NA	Solid	5030C	11
885-27417-12	BH05-4	Total/NA	Solid	5030C	
885-27417-13	BH06-2	Total/NA	Solid	5030C	
885-27417-14	BH06-4	Total/NA	Solid	5030C	
885-27417-15	BH07-2	Total/NA	Solid	5030C	
885-27417-16	BH07-4	Total/NA	Solid	5030C	
885-27417-17	BH08-2	Total/NA	Solid	5030C	
885-27417-18	BH08-4	Total/NA	Solid	5030C	
885-27417-19	BH09-2	Total/NA	Solid	5030C	
885-27417-20	BH09-4	Total/NA	Solid	5030C	
MB 885-28944/1-A	Method Blank	Total/NA	Solid	5030C	
LCS 885-28944/2-A	Lab Control Sample	Total/NA	Solid	5030C	
LCS 885-28944/3-A	Lab Control Sample	Total/NA	Solid	5030C	
885-27417-1 MS	BH01-2	Total/NA	Solid	5030C	
885-27417-1 MSD	BH01-2	Total/NA	Solid	5030C	
885-27417-2 MS	BH01-4	Total/NA	Solid	5030C	
885-27417-2 MSD	BH01-4	Total/NA	Solid	5030C	

Prep Batch: 28980

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-27417-21	BH10-2	Total/NA	Solid	5030C	1
885-27417-22	BH10-4	Total/NA	Solid	5030C	2
885-27417-23	BH11-2	Total/NA	Solid	5030C	3
885-27417-24	BH11-4	Total/NA	Solid	5030C	4
MB 885-28980/1-A	Method Blank	Total/NA	Solid	5030C	5
LCS 885-28980/2-A	Lab Control Sample	Total/NA	Solid	5030C	6
LCS 885-28980/3-A	Lab Control Sample	Total/NA	Solid	5030C	7

Analysis Batch: 29066

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-27417-21	BH10-2	Total/NA	Solid	8015D	1
885-27417-22	BH10-4	Total/NA	Solid	8015D	2
885-27417-23	BH11-2	Total/NA	Solid	8015D	3
885-27417-24	BH11-4	Total/NA	Solid	8015D	4
MB 885-28980/1-A	Method Blank	Total/NA	Solid	8015D	5
LCS 885-28980/2-A	Lab Control Sample	Total/NA	Solid	8015D	6

Analysis Batch: 29067

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-27417-21	BH10-2	Total/NA	Solid	8021B	1
885-27417-22	BH10-4	Total/NA	Solid	8021B	2

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QC Association Summary

Client: Enduring Resources
Project/Site: NU A09 Spill

Job ID: 885-27417-1

GC VOA (Continued)

Analysis Batch: 29067 (Continued)

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-27417-23	BH11-2	Total/NA	Solid	8021B	28980
885-27417-24	BH11-4	Total/NA	Solid	8021B	28980
MB 885-28980/1-A	Method Blank	Total/NA	Solid	8021B	28980
LCS 885-28980/3-A	Lab Control Sample	Total/NA	Solid	8021B	28980

Analysis Batch: 29152

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-27417-1	BH01-2	Total/NA	Solid	8015D	28944
885-27417-2	BH01-4	Total/NA	Solid	8015D	28944
885-27417-3	BH01-6	Total/NA	Solid	8015D	28944
885-27417-4	BH02-2	Total/NA	Solid	8015D	28944
885-27417-7	BH03-2	Total/NA	Solid	8015D	28944
885-27417-8	BH03-4	Total/NA	Solid	8015D	28944
885-27417-10	BH04-4	Total/NA	Solid	8015D	28944
885-27417-11	BH05-2	Total/NA	Solid	8015D	28944
885-27417-13	BH06-2	Total/NA	Solid	8015D	28944
885-27417-14	BH06-4	Total/NA	Solid	8015D	28944
885-27417-15	BH07-2	Total/NA	Solid	8015D	28944
885-27417-16	BH07-4	Total/NA	Solid	8015D	28944
885-27417-17	BH08-2	Total/NA	Solid	8015D	28944
885-27417-19	BH09-2	Total/NA	Solid	8015D	28944
885-27417-20	BH09-4	Total/NA	Solid	8015D	28944
MB 885-28944/1-A	Method Blank	Total/NA	Solid	8015D	28944
LCS 885-28944/2-A	Lab Control Sample	Total/NA	Solid	8015D	28944
885-27417-1 MS	BH01-2	Total/NA	Solid	8015D	28944
885-27417-1 MSD	BH01-2	Total/NA	Solid	8015D	28944

Analysis Batch: 29153

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-27417-1	BH01-2	Total/NA	Solid	8021B	28944
885-27417-2	BH01-4	Total/NA	Solid	8021B	28944
885-27417-3	BH01-6	Total/NA	Solid	8021B	28944
885-27417-4	BH02-2	Total/NA	Solid	8021B	28944
885-27417-7	BH03-2	Total/NA	Solid	8021B	28944
885-27417-8	BH03-4	Total/NA	Solid	8021B	28944
885-27417-10	BH04-4	Total/NA	Solid	8021B	28944
885-27417-11	BH05-2	Total/NA	Solid	8021B	28944
885-27417-13	BH06-2	Total/NA	Solid	8021B	28944
885-27417-14	BH06-4	Total/NA	Solid	8021B	28944
885-27417-15	BH07-2	Total/NA	Solid	8021B	28944
885-27417-16	BH07-4	Total/NA	Solid	8021B	28944
885-27417-17	BH08-2	Total/NA	Solid	8021B	28944
885-27417-19	BH09-2	Total/NA	Solid	8021B	28944
885-27417-20	BH09-4	Total/NA	Solid	8021B	28944
MB 885-28944/1-A	Method Blank	Total/NA	Solid	8021B	28944
LCS 885-28944/3-A	Lab Control Sample	Total/NA	Solid	8021B	28944
885-27417-2 MS	BH01-4	Total/NA	Solid	8021B	28944
885-27417-2 MSD	BH01-4	Total/NA	Solid	8021B	28944

Eurofins Albuquerque

QC Association Summary

Client: Enduring Resources
Project/Site: NU A09 Spill

Job ID: 885-27417-1

GC VOA

Analysis Batch: 29261

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-27417-5	BH02-4	Total/NA	Solid	8015D	28944
885-27417-6	BH02-6	Total/NA	Solid	8015D	28944
885-27417-9	BH04-2	Total/NA	Solid	8015D	28944
885-27417-12	BH05-4	Total/NA	Solid	8015D	28944
885-27417-18	BH08-4	Total/NA	Solid	8015D	28944

Analysis Batch: 29262

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-27417-5	BH02-4	Total/NA	Solid	8021B	28944
885-27417-6	BH02-6	Total/NA	Solid	8021B	28944
885-27417-9	BH04-2	Total/NA	Solid	8021B	28944
885-27417-12	BH05-4	Total/NA	Solid	8021B	28944
885-27417-18	BH08-4	Total/NA	Solid	8021B	28944

GC Semi VOA

Analysis Batch: 28953

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-27417-1	BH01-2	Total/NA	Solid	8015D	29025
885-27417-2	BH01-4	Total/NA	Solid	8015D	29025
885-27417-3	BH01-6	Total/NA	Solid	8015D	29025
885-27417-5	BH02-4	Total/NA	Solid	8015D	29025
885-27417-6	BH02-6	Total/NA	Solid	8015D	29025
885-27417-9	BH04-2	Total/NA	Solid	8015D	29025
885-27417-11	BH05-2	Total/NA	Solid	8015D	29025
885-27417-12	BH05-4	Total/NA	Solid	8015D	29025
885-27417-13	BH06-2	Total/NA	Solid	8015D	29025
885-27417-14	BH06-4	Total/NA	Solid	8015D	29025
885-27417-15	BH07-2	Total/NA	Solid	8015D	29025
885-27417-16	BH07-4	Total/NA	Solid	8015D	29025
885-27417-18	BH08-4	Total/NA	Solid	8015D	29025
MB 885-29025/1-A	Method Blank	Total/NA	Solid	8015D	29025
LCS 885-29025/2-A	Lab Control Sample	Total/NA	Solid	8015D	29025

Analysis Batch: 28954

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-27417-21	BH10-2	Total/NA	Solid	8015D	29010
885-27417-22	BH10-4	Total/NA	Solid	8015D	29010
885-27417-23	BH11-2	Total/NA	Solid	8015D	29010
885-27417-24	BH11-4	Total/NA	Solid	8015D	29010
MB 885-29010/1-A	Method Blank	Total/NA	Solid	8015D	29010
LCS 885-29010/2-A	Lab Control Sample	Total/NA	Solid	8015D	29010

Prep Batch: 29010

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-27417-21	BH10-2	Total/NA	Solid	SHAKE	
885-27417-22	BH10-4	Total/NA	Solid	SHAKE	
885-27417-23	BH11-2	Total/NA	Solid	SHAKE	
885-27417-24	BH11-4	Total/NA	Solid	SHAKE	
MB 885-29010/1-A	Method Blank	Total/NA	Solid	SHAKE	
LCS 885-29010/2-A	Lab Control Sample	Total/NA	Solid	SHAKE	

Eurofins Albuquerque

QC Association Summary

Client: Enduring Resources
Project/Site: NU A09 Spill

Job ID: 885-27417-1

GC Semi VOA

Prep Batch: 29025

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-27417-1	BH01-2	Total/NA	Solid	SHAKE	1
885-27417-2	BH01-4	Total/NA	Solid	SHAKE	2
885-27417-3	BH01-6	Total/NA	Solid	SHAKE	3
885-27417-4	BH02-2	Total/NA	Solid	SHAKE	4
885-27417-5	BH02-4	Total/NA	Solid	SHAKE	5
885-27417-6	BH02-6	Total/NA	Solid	SHAKE	6
885-27417-7	BH03-2	Total/NA	Solid	SHAKE	7
885-27417-8	BH03-4	Total/NA	Solid	SHAKE	8
885-27417-9	BH04-2	Total/NA	Solid	SHAKE	9
885-27417-10	BH04-4	Total/NA	Solid	SHAKE	10
885-27417-11	BH05-2	Total/NA	Solid	SHAKE	11
885-27417-12	BH05-4	Total/NA	Solid	SHAKE	
885-27417-13	BH06-2	Total/NA	Solid	SHAKE	
885-27417-14	BH06-4	Total/NA	Solid	SHAKE	
885-27417-15	BH07-2	Total/NA	Solid	SHAKE	
885-27417-16	BH07-4	Total/NA	Solid	SHAKE	
885-27417-17	BH08-2	Total/NA	Solid	SHAKE	
885-27417-18	BH08-4	Total/NA	Solid	SHAKE	
885-27417-19	BH09-2	Total/NA	Solid	SHAKE	
885-27417-20	BH09-4	Total/NA	Solid	SHAKE	
MB 885-29025/1-A	Method Blank	Total/NA	Solid	SHAKE	
LCS 885-29025/2-A	Lab Control Sample	Total/NA	Solid	SHAKE	

Analysis Batch: 29056

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-27417-4	BH02-2	Total/NA	Solid	8015D	29025
885-27417-7	BH03-2	Total/NA	Solid	8015D	29025
885-27417-8	BH03-4	Total/NA	Solid	8015D	29025
885-27417-9	BH04-2	Total/NA	Solid	8015D	29025
885-27417-10	BH04-4	Total/NA	Solid	8015D	29025
885-27417-19	BH09-2	Total/NA	Solid	8015D	29025
885-27417-20	BH09-4	Total/NA	Solid	8015D	29025

Analysis Batch: 29677

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-27417-17	BH08-2	Total/NA	Solid	8015D	29025

HPLC/IC

Prep Batch: 29172

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-27417-1	BH01-2	Total/NA	Solid	300_Prep	
885-27417-2	BH01-4	Total/NA	Solid	300_Prep	
885-27417-3	BH01-6	Total/NA	Solid	300_Prep	
885-27417-4	BH02-2	Total/NA	Solid	300_Prep	
885-27417-5	BH02-4	Total/NA	Solid	300_Prep	
885-27417-6	BH02-6	Total/NA	Solid	300_Prep	
885-27417-7	BH03-2	Total/NA	Solid	300_Prep	
885-27417-8	BH03-4	Total/NA	Solid	300_Prep	
885-27417-9	BH04-2	Total/NA	Solid	300_Prep	
885-27417-10	BH04-4	Total/NA	Solid	300_Prep	

Eurofins Albuquerque

QC Association Summary

Client: Enduring Resources
Project/Site: NU A09 Spill

Job ID: 885-27417-1

HPLC/IC (Continued)

Prep Batch: 29172 (Continued)

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-27417-11	BH05-2	Total/NA	Solid	300_Prep	
885-27417-12	BH05-4	Total/NA	Solid	300_Prep	
885-27417-13	BH06-2	Total/NA	Solid	300_Prep	
885-27417-14	BH06-4	Total/NA	Solid	300_Prep	
885-27417-15	BH07-2	Total/NA	Solid	300_Prep	
885-27417-16	BH07-4	Total/NA	Solid	300_Prep	
885-27417-17	BH08-2	Total/NA	Solid	300_Prep	
885-27417-18	BH08-4	Total/NA	Solid	300_Prep	
885-27417-19	BH09-2	Total/NA	Solid	300_Prep	
885-27417-20	BH09-4	Total/NA	Solid	300_Prep	
MB 885-29172/1-A	Method Blank	Total/NA	Solid	300_Prep	
LCS 885-29172/2-A	Lab Control Sample	Total/NA	Solid	300_Prep	

Analysis Batch: 29179

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-27417-1	BH01-2	Total/NA	Solid	300.0	29172
885-27417-2	BH01-4	Total/NA	Solid	300.0	29172
885-27417-3	BH01-6	Total/NA	Solid	300.0	29172
885-27417-4	BH02-2	Total/NA	Solid	300.0	29172
885-27417-5	BH02-4	Total/NA	Solid	300.0	29172
885-27417-6	BH02-6	Total/NA	Solid	300.0	29172
885-27417-7	BH03-2	Total/NA	Solid	300.0	29172
885-27417-8	BH03-4	Total/NA	Solid	300.0	29172
885-27417-9	BH04-2	Total/NA	Solid	300.0	29172
885-27417-10	BH04-4	Total/NA	Solid	300.0	29172
885-27417-11	BH05-2	Total/NA	Solid	300.0	29172
885-27417-12	BH05-4	Total/NA	Solid	300.0	29172
885-27417-13	BH06-2	Total/NA	Solid	300.0	29172
885-27417-14	BH06-4	Total/NA	Solid	300.0	29172
885-27417-15	BH07-2	Total/NA	Solid	300.0	29172
885-27417-16	BH07-4	Total/NA	Solid	300.0	29172
885-27417-17	BH08-2	Total/NA	Solid	300.0	29172
885-27417-18	BH08-4	Total/NA	Solid	300.0	29172
885-27417-19	BH09-2	Total/NA	Solid	300.0	29172
885-27417-20	BH09-4	Total/NA	Solid	300.0	29172
885-27417-21	BH10-2	Total/NA	Solid	300.0	29198
885-27417-22	BH10-4	Total/NA	Solid	300.0	29198
885-27417-23	BH11-2	Total/NA	Solid	300.0	29198
885-27417-24	BH11-4	Total/NA	Solid	300.0	29198
MB 885-29172/1-A	Method Blank	Total/NA	Solid	300.0	29172
MB 885-29198/1-A	Method Blank	Total/NA	Solid	300.0	29198
LCS 885-29172/2-A	Lab Control Sample	Total/NA	Solid	300.0	29172
LCS 885-29198/2-A	Lab Control Sample	Total/NA	Solid	300.0	29198
885-27417-21 MS	BH10-2	Total/NA	Solid	300.0	29198
885-27417-21 MSD	BH10-2	Total/NA	Solid	300.0	29198
885-27417-22 MS	BH10-4	Total/NA	Solid	300.0	29198
885-27417-22 MSD	BH10-4	Total/NA	Solid	300.0	29198

Prep Batch: 29198

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-27417-21	BH10-2	Total/NA	Solid	300_Prep	

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QC Association Summary

Client: Enduring Resources
 Project/Site: NU A09 Spill

Job ID: 885-27417-1

HPLC/IC (Continued)**Prep Batch: 29198 (Continued)**

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-27417-22	BH10-4	Total/NA	Solid	300_Prep	
885-27417-23	BH11-2	Total/NA	Solid	300_Prep	
885-27417-24	BH11-4	Total/NA	Solid	300_Prep	
MB 885-29198/1-A	Method Blank	Total/NA	Solid	300_Prep	
LCS 885-29198/2-A	Lab Control Sample	Total/NA	Solid	300_Prep	
885-27417-21 MS	BH10-2	Total/NA	Solid	300_Prep	
885-27417-21 MSD	BH10-2	Total/NA	Solid	300_Prep	
885-27417-22 MS	BH10-4	Total/NA	Solid	300_Prep	
885-27417-22 MSD	BH10-4	Total/NA	Solid	300_Prep	

Lab Chronicle

Client: Enduring Resources
 Project/Site: NU A09 Spill

Job ID: 885-27417-1

Client Sample ID: BH01-2
 Date Collected: 06/20/25 11:00
 Date Received: 06/24/25 07:15

Lab Sample ID: 885-27417-1
 Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5030C			28944	JP	EET ALB	06/24/25 16:46
Total/NA	Analysis	8015D		2	29152	AT	EET ALB	06/27/25 12:31
Total/NA	Prep	5030C			28944	JP	EET ALB	06/24/25 16:46
Total/NA	Analysis	8021B		2	29153	AT	EET ALB	06/27/25 12:31
Total/NA	Prep	SHAKE			29025	MI	EET ALB	06/25/25 16:23
Total/NA	Analysis	8015D		1	28953	EM	EET ALB	06/25/25 19:14
Total/NA	Prep	300_Prep			29172	MA	EET ALB	06/27/25 11:50
Total/NA	Analysis	300.0		20	29179	RC	EET ALB	06/27/25 13:30

Client Sample ID: BH01-4
 Date Collected: 06/20/25 11:00
 Date Received: 06/24/25 07:15

Lab Sample ID: 885-27417-2
 Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5030C			28944	JP	EET ALB	06/24/25 16:46
Total/NA	Analysis	8015D		1	29152	AT	EET ALB	06/27/25 13:37
Total/NA	Prep	5030C			28944	JP	EET ALB	06/24/25 16:46
Total/NA	Analysis	8021B		1	29153	AT	EET ALB	06/27/25 13:37
Total/NA	Prep	SHAKE			29025	MI	EET ALB	06/25/25 16:23
Total/NA	Analysis	8015D		1	28953	EM	EET ALB	06/25/25 19:57
Total/NA	Prep	300_Prep			29172	MA	EET ALB	06/27/25 11:50
Total/NA	Analysis	300.0		20	29179	RC	EET ALB	06/27/25 14:11

Client Sample ID: BH01-6
 Date Collected: 06/20/25 11:00
 Date Received: 06/24/25 07:15

Lab Sample ID: 885-27417-3
 Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5030C			28944	JP	EET ALB	06/24/25 16:46
Total/NA	Analysis	8015D		1	29152	AT	EET ALB	06/27/25 14:42
Total/NA	Prep	5030C			28944	JP	EET ALB	06/24/25 16:46
Total/NA	Analysis	8021B		1	29153	AT	EET ALB	06/27/25 14:42
Total/NA	Prep	SHAKE			29025	MI	EET ALB	06/25/25 16:23
Total/NA	Analysis	8015D		1	28953	EM	EET ALB	06/25/25 20:09
Total/NA	Prep	300_Prep			29172	MA	EET ALB	06/27/25 11:50
Total/NA	Analysis	300.0		20	29179	RC	EET ALB	06/27/25 14:52

Client Sample ID: BH02-2
 Date Collected: 06/20/25 11:40
 Date Received: 06/24/25 07:15

Lab Sample ID: 885-27417-4
 Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5030C			28944	JP	EET ALB	06/24/25 16:46
Total/NA	Analysis	8015D		1	29152	AT	EET ALB	06/27/25 15:04

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Lab Chronicle

Client: Enduring Resources
Project/Site: NU A09 Spill

Job ID: 885-27417-1

Client Sample ID: BH02-2
Date Collected: 06/20/25 11:40
Date Received: 06/24/25 07:15

Lab Sample ID: 885-27417-4
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5030C			28944	JP	EET ALB	06/24/25 16:46
Total/NA	Analysis	8021B		1	29153	AT	EET ALB	06/27/25 15:04
Total/NA	Prep	SHAKE			29025	MI	EET ALB	06/25/25 16:23
Total/NA	Analysis	8015D		10	29056	EM	EET ALB	06/26/25 11:15
Total/NA	Prep	300_Prep			29172	MA	EET ALB	06/27/25 11:50
Total/NA	Analysis	300.0		20	29179	RC	EET ALB	06/27/25 15:06

Client Sample ID: BH02-4
Date Collected: 06/20/25 11:40
Date Received: 06/24/25 07:15

Lab Sample ID: 885-27417-5
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5030C			28944	JP	EET ALB	06/24/25 16:46
Total/NA	Analysis	8015D		1	29261	AT	EET ALB	06/30/25 13:16
Total/NA	Prep	5030C			28944	JP	EET ALB	06/24/25 16:46
Total/NA	Analysis	8021B		1	29262	AT	EET ALB	06/30/25 13:16
Total/NA	Prep	SHAKE			29025	MI	EET ALB	06/25/25 16:23
Total/NA	Analysis	8015D		1	28953	EM	EET ALB	06/25/25 21:14
Total/NA	Prep	300_Prep			29172	MA	EET ALB	06/27/25 11:50
Total/NA	Analysis	300.0		20	29179	RC	EET ALB	06/27/25 15:47

Client Sample ID: BH02-6
Date Collected: 06/20/25 11:40
Date Received: 06/24/25 07:15

Lab Sample ID: 885-27417-6
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5030C			28944	JP	EET ALB	06/24/25 16:46
Total/NA	Analysis	8015D		1	29261	AT	EET ALB	06/30/25 13:38
Total/NA	Prep	5030C			28944	JP	EET ALB	06/24/25 16:46
Total/NA	Analysis	8021B		1	29262	AT	EET ALB	06/30/25 13:38
Total/NA	Prep	SHAKE			29025	MI	EET ALB	06/25/25 16:23
Total/NA	Analysis	8015D		1	28953	EM	EET ALB	06/25/25 21:26
Total/NA	Prep	300_Prep			29172	MA	EET ALB	06/27/25 11:50
Total/NA	Analysis	300.0		20	29179	RC	EET ALB	06/27/25 16:01

Client Sample ID: BH03-2
Date Collected: 06/20/25 12:10
Date Received: 06/24/25 07:15

Lab Sample ID: 885-27417-7
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5030C			28944	JP	EET ALB	06/24/25 16:46
Total/NA	Analysis	8015D		1	29152	AT	EET ALB	06/27/25 16:09
Total/NA	Prep	5030C			28944	JP	EET ALB	06/24/25 16:46
Total/NA	Analysis	8021B		1	29153	AT	EET ALB	06/27/25 16:09

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Lab Chronicle

Client: Enduring Resources
Project/Site: NU A09 Spill

Job ID: 885-27417-1

Client Sample ID: BH03-2
Date Collected: 06/20/25 12:10
Date Received: 06/24/25 07:15

Lab Sample ID: 885-27417-7
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	SHAKE			29025	MI	EET ALB	06/25/25 16:23
Total/NA	Analysis	8015D		10	29056	EM	EET ALB	06/26/25 11:25
Total/NA	Prep	300_Prep			29172	MA	EET ALB	06/27/25 11:50
Total/NA	Analysis	300.0		20	29179	RC	EET ALB	06/27/25 16:14

Client Sample ID: BH03-4
Date Collected: 06/20/25 12:10
Date Received: 06/24/25 07:15

Lab Sample ID: 885-27417-8
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5030C			28944	JP	EET ALB	06/24/25 16:46
Total/NA	Analysis	8015D		1	29152	AT	EET ALB	06/27/25 16:31
Total/NA	Prep	5030C			28944	JP	EET ALB	06/24/25 16:46
Total/NA	Analysis	8021B		1	29153	AT	EET ALB	06/27/25 16:31
Total/NA	Prep	SHAKE			29025	MI	EET ALB	06/25/25 16:23
Total/NA	Analysis	8015D		10	29056	EM	EET ALB	06/26/25 12:08
Total/NA	Prep	300_Prep			29172	MA	EET ALB	06/27/25 11:50
Total/NA	Analysis	300.0		20	29179	RC	EET ALB	06/27/25 16:28

Client Sample ID: BH04-2
Date Collected: 06/20/25 12:30
Date Received: 06/24/25 07:15

Lab Sample ID: 885-27417-9
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5030C			28944	JP	EET ALB	06/24/25 16:46
Total/NA	Analysis	8015D		1	29261	AT	EET ALB	06/30/25 14:00
Total/NA	Prep	5030C			28944	JP	EET ALB	06/24/25 16:46
Total/NA	Analysis	8021B		1	29262	AT	EET ALB	06/30/25 14:00
Total/NA	Prep	SHAKE			29025	MI	EET ALB	06/25/25 16:23
Total/NA	Analysis	8015D		1	28953	EM	EET ALB	06/25/25 22:32
Total/NA	Prep	SHAKE			29025	MI	EET ALB	06/25/25 16:23
Total/NA	Analysis	8015D		1	29056	EM	EET ALB	06/26/25 11:04
Total/NA	Prep	300_Prep			29172	MA	EET ALB	06/27/25 11:50
Total/NA	Analysis	300.0		20	29179	RC	EET ALB	06/27/25 16:41

Client Sample ID: BH04-4
Date Collected: 06/20/25 12:30
Date Received: 06/24/25 07:15

Lab Sample ID: 885-27417-10
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5030C			28944	JP	EET ALB	06/24/25 16:46
Total/NA	Analysis	8015D		1	29152	AT	EET ALB	06/27/25 17:15
Total/NA	Prep	5030C			28944	JP	EET ALB	06/24/25 16:46
Total/NA	Analysis	8021B		1	29153	AT	EET ALB	06/27/25 17:15

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Lab Chronicle

Client: Enduring Resources
Project/Site: NU A09 Spill

Job ID: 885-27417-1

Client Sample ID: BH04-4
Date Collected: 06/20/25 12:30
Date Received: 06/24/25 07:15

Lab Sample ID: 885-27417-10
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	SHAKE			29025	MI	EET ALB	06/25/25 16:23
Total/NA	Analysis	8015D		2	29056	EM	EET ALB	06/26/25 12:19
Total/NA	Prep	300_Prep			29172	MA	EET ALB	06/27/25 11:50
Total/NA	Analysis	300.0		20	29179	RC	EET ALB	06/27/25 16:55

Client Sample ID: BH05-2
Date Collected: 06/20/25 13:00
Date Received: 06/24/25 07:15

Lab Sample ID: 885-27417-11
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5030C			28944	JP	EET ALB	06/24/25 16:46
Total/NA	Analysis	8015D		1	29152	AT	EET ALB	06/27/25 17:58
Total/NA	Prep	5030C			28944	JP	EET ALB	06/24/25 16:46
Total/NA	Analysis	8021B		1	29153	AT	EET ALB	06/27/25 17:58
Total/NA	Prep	SHAKE			29025	MI	EET ALB	06/25/25 16:23
Total/NA	Analysis	8015D		1	28953	EM	EET ALB	06/25/25 23:39
Total/NA	Prep	300_Prep			29172	MA	EET ALB	06/27/25 11:50
Total/NA	Analysis	300.0		20	29179	RC	EET ALB	06/27/25 17:09

Client Sample ID: BH05-4
Date Collected: 06/20/25 13:00
Date Received: 06/24/25 07:15

Lab Sample ID: 885-27417-12
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5030C			28944	JP	EET ALB	06/24/25 16:46
Total/NA	Analysis	8015D		1	29261	AT	EET ALB	06/30/25 14:22
Total/NA	Prep	5030C			28944	JP	EET ALB	06/24/25 16:46
Total/NA	Analysis	8021B		1	29262	AT	EET ALB	06/30/25 14:22
Total/NA	Prep	SHAKE			29025	MI	EET ALB	06/25/25 16:23
Total/NA	Analysis	8015D		1	28953	EM	EET ALB	06/26/25 00:23
Total/NA	Prep	300_Prep			29172	MA	EET ALB	06/27/25 11:50
Total/NA	Analysis	300.0		20	29179	RC	EET ALB	06/27/25 17:22

Client Sample ID: BH06-2
Date Collected: 06/20/25 14:00
Date Received: 06/24/25 07:15

Lab Sample ID: 885-27417-13
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5030C			28944	JP	EET ALB	06/24/25 16:46
Total/NA	Analysis	8015D		1	29152	AT	EET ALB	06/27/25 18:42
Total/NA	Prep	5030C			28944	JP	EET ALB	06/24/25 16:46
Total/NA	Analysis	8021B		1	29153	AT	EET ALB	06/27/25 18:42
Total/NA	Prep	SHAKE			29025	MI	EET ALB	06/25/25 16:23
Total/NA	Analysis	8015D		1	28953	EM	EET ALB	06/26/25 00:34

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Lab Chronicle

Client: Enduring Resources
Project/Site: NU A09 Spill

Job ID: 885-27417-1

Client Sample ID: BH06-2
Date Collected: 06/20/25 14:00
Date Received: 06/24/25 07:15

Lab Sample ID: 885-27417-13
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	300_Prep			29172	MA	EET ALB	06/27/25 11:50
Total/NA	Analysis	300.0		20	29179	RC	EET ALB	06/27/25 17:36

Client Sample ID: BH06-4
Date Collected: 06/20/25 14:00
Date Received: 06/24/25 07:15

Lab Sample ID: 885-27417-14
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5030C			28944	JP	EET ALB	06/24/25 16:46
Total/NA	Analysis	8015D		1	29152	AT	EET ALB	06/27/25 19:03
Total/NA	Prep	5030C			28944	JP	EET ALB	06/24/25 16:46
Total/NA	Analysis	8021B		1	29153	AT	EET ALB	06/27/25 19:03
Total/NA	Prep	SHAKE			29025	MI	EET ALB	06/25/25 16:23
Total/NA	Analysis	8015D		1	28953	EM	EET ALB	06/26/25 00:45
Total/NA	Prep	300_Prep			29172	MA	EET ALB	06/27/25 11:50
Total/NA	Analysis	300.0		20	29179	RC	EET ALB	06/27/25 17:50

Client Sample ID: BH07-2
Date Collected: 06/20/25 14:50
Date Received: 06/24/25 07:15

Lab Sample ID: 885-27417-15
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5030C			28944	JP	EET ALB	06/24/25 16:46
Total/NA	Analysis	8015D		1	29152	AT	EET ALB	06/27/25 19:25
Total/NA	Prep	5030C			28944	JP	EET ALB	06/24/25 16:46
Total/NA	Analysis	8021B		1	29153	AT	EET ALB	06/27/25 19:25
Total/NA	Prep	SHAKE			29025	MI	EET ALB	06/25/25 16:23
Total/NA	Analysis	8015D		1	28953	EM	EET ALB	06/26/25 00:57
Total/NA	Prep	300_Prep			29172	MA	EET ALB	06/27/25 11:50
Total/NA	Analysis	300.0		20	29179	RC	EET ALB	06/27/25 18:31

Client Sample ID: BH07-4
Date Collected: 06/20/25 14:50
Date Received: 06/24/25 07:15

Lab Sample ID: 885-27417-16
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5030C			28944	JP	EET ALB	06/24/25 16:46
Total/NA	Analysis	8015D		1	29152	AT	EET ALB	06/27/25 19:47
Total/NA	Prep	5030C			28944	JP	EET ALB	06/24/25 16:46
Total/NA	Analysis	8021B		1	29153	AT	EET ALB	06/27/25 19:47
Total/NA	Prep	SHAKE			29025	MI	EET ALB	06/25/25 16:23
Total/NA	Analysis	8015D		1	28953	EM	EET ALB	06/26/25 01:08
Total/NA	Prep	300_Prep			29172	MA	EET ALB	06/27/25 11:50
Total/NA	Analysis	300.0		20	29179	RC	EET ALB	06/27/25 18:44

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Lab Chronicle

Client: Enduring Resources
 Project/Site: NU A09 Spill

Job ID: 885-27417-1

Client Sample ID: BH08-2

Date Collected: 06/20/25 15:30

Date Received: 06/24/25 07:15

Lab Sample ID: 885-27417-17

Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5030C			28944	JP	EET ALB	06/24/25 16:46
Total/NA	Analysis	8015D		1	29152	AT	EET ALB	06/27/25 20:09
Total/NA	Prep	5030C			28944	JP	EET ALB	06/24/25 16:46
Total/NA	Analysis	8021B		1	29153	AT	EET ALB	06/27/25 20:09
Total/NA	Prep	SHAKE			29025	MI	EET ALB	06/25/25 16:23
Total/NA	Analysis	8015D		10	29677	EM	EET ALB	07/08/25 15:46
Total/NA	Prep	300_Prep			29172	MA	EET ALB	06/27/25 11:50
Total/NA	Analysis	300.0		20	29179	RC	EET ALB	06/27/25 18:58

Client Sample ID: BH08-4

Date Collected: 06/20/25 15:30

Date Received: 06/24/25 07:15

Lab Sample ID: 885-27417-18

Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5030C			28944	JP	EET ALB	06/24/25 16:46
Total/NA	Analysis	8015D		1	29261	AT	EET ALB	06/30/25 14:44
Total/NA	Prep	5030C			28944	JP	EET ALB	06/24/25 16:46
Total/NA	Analysis	8021B		1	29262	AT	EET ALB	06/30/25 14:44
Total/NA	Prep	SHAKE			29025	MI	EET ALB	06/25/25 16:23
Total/NA	Analysis	8015D		1	28953	EM	EET ALB	06/26/25 02:14
Total/NA	Prep	300_Prep			29172	MA	EET ALB	06/27/25 11:50
Total/NA	Analysis	300.0		20	29179	RC	EET ALB	06/27/25 19:12

Client Sample ID: BH09-2

Date Collected: 06/20/25 16:05

Date Received: 06/24/25 07:15

Lab Sample ID: 885-27417-19

Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5030C			28944	JP	EET ALB	06/24/25 16:46
Total/NA	Analysis	8015D		1	29152	AT	EET ALB	06/27/25 20:52
Total/NA	Prep	5030C			28944	JP	EET ALB	06/24/25 16:46
Total/NA	Analysis	8021B		1	29153	AT	EET ALB	06/27/25 20:52
Total/NA	Prep	SHAKE			29025	MI	EET ALB	06/25/25 16:23
Total/NA	Analysis	8015D		10	29056	EM	EET ALB	06/26/25 12:30
Total/NA	Prep	300_Prep			29172	MA	EET ALB	06/27/25 11:50
Total/NA	Analysis	300.0		20	29179	RC	EET ALB	06/27/25 19:25

Client Sample ID: BH09-4

Date Collected: 06/20/25 16:05

Date Received: 06/24/25 07:15

Lab Sample ID: 885-27417-20

Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5030C			28944	JP	EET ALB	06/24/25 16:46
Total/NA	Analysis	8015D		1	29152	AT	EET ALB	06/27/25 21:14

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Lab Chronicle

Client: Enduring Resources
Project/Site: NU A09 Spill

Job ID: 885-27417-1

Client Sample ID: BH09-4

Date Collected: 06/20/25 16:05

Date Received: 06/24/25 07:15

Lab Sample ID: 885-27417-20

Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5030C			28944	JP	EET ALB	06/24/25 16:46
Total/NA	Analysis	8021B		1	29153	AT	EET ALB	06/27/25 21:14
Total/NA	Prep	SHAKE			29025	MI	EET ALB	06/25/25 16:23
Total/NA	Analysis	8015D		10	29056	EM	EET ALB	06/26/25 12:41
Total/NA	Prep	300_Prep			29172	MA	EET ALB	06/27/25 11:50
Total/NA	Analysis	300.0		20	29179	RC	EET ALB	06/27/25 19:39

Client Sample ID: BH10-2

Date Collected: 06/20/25 16:40

Date Received: 06/24/25 07:15

Lab Sample ID: 885-27417-21

Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5030C			28980	AT	EET ALB	06/25/25 11:50
Total/NA	Analysis	8015D		1	29066	AT	EET ALB	06/26/25 17:39
Total/NA	Prep	5030C			28980	AT	EET ALB	06/25/25 11:50
Total/NA	Analysis	8021B		1	29067	AT	EET ALB	06/26/25 17:39
Total/NA	Prep	SHAKE			29010	EM	EET ALB	06/25/25 14:55
Total/NA	Analysis	8015D		1	28954	EM	EET ALB	06/26/25 00:02
Total/NA	Prep	300_Prep			29198	MA	EET ALB	06/27/25 15:19
Total/NA	Analysis	300.0		20	29179	RC	EET ALB	06/27/25 20:20

Client Sample ID: BH10-4

Date Collected: 06/20/25 16:40

Date Received: 06/24/25 07:15

Lab Sample ID: 885-27417-22

Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5030C			28980	AT	EET ALB	06/25/25 11:50
Total/NA	Analysis	8015D		1	29066	AT	EET ALB	06/26/25 18:00
Total/NA	Prep	5030C			28980	AT	EET ALB	06/25/25 11:50
Total/NA	Analysis	8021B		1	29067	AT	EET ALB	06/26/25 18:00
Total/NA	Prep	SHAKE			29010	EM	EET ALB	06/25/25 14:55
Total/NA	Analysis	8015D		1	28954	EM	EET ALB	06/26/25 00:14
Total/NA	Prep	300_Prep			29198	MA	EET ALB	06/27/25 15:19
Total/NA	Analysis	300.0		20	29179	RC	EET ALB	06/27/25 21:28

Client Sample ID: BH11-2

Date Collected: 06/20/25 17:15

Date Received: 06/24/25 07:15

Lab Sample ID: 885-27417-23

Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5030C			28980	AT	EET ALB	06/25/25 11:50
Total/NA	Analysis	8015D		1	29066	AT	EET ALB	06/26/25 18:22
Total/NA	Prep	5030C			28980	AT	EET ALB	06/25/25 11:50
Total/NA	Analysis	8021B		1	29067	AT	EET ALB	06/26/25 18:22

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Lab Chronicle

Client: Enduring Resources
 Project/Site: NU A09 Spill

Job ID: 885-27417-1

Client Sample ID: BH11-2
 Date Collected: 06/20/25 17:15
 Date Received: 06/24/25 07:15

Lab Sample ID: 885-27417-23

Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	SHAKE			29010	EM	EET ALB	06/25/25 14:55
Total/NA	Analysis	8015D		1	28954	EM	EET ALB	06/26/25 00:27
Total/NA	Prep	300_Prep			29198	MA	EET ALB	06/27/25 15:19
Total/NA	Analysis	300.0		20	29179	RC	EET ALB	06/27/25 22:09

Client Sample ID: BH11-4
 Date Collected: 06/20/25 17:15
 Date Received: 06/24/25 07:15

Lab Sample ID: 885-27417-24

Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5030C			28980	AT	EET ALB	06/25/25 11:50
Total/NA	Analysis	8015D		1	29066	AT	EET ALB	06/26/25 18:44
Total/NA	Prep	5030C			28980	AT	EET ALB	06/25/25 11:50
Total/NA	Analysis	8021B		1	29067	AT	EET ALB	06/26/25 18:44
Total/NA	Prep	SHAKE			29010	EM	EET ALB	06/25/25 14:55
Total/NA	Analysis	8015D		1	28954	EM	EET ALB	06/26/25 00:39
Total/NA	Prep	300_Prep			29198	MA	EET ALB	06/27/25 15:19
Total/NA	Analysis	300.0		20	29179	RC	EET ALB	06/27/25 22:23

Laboratory References:

EET ALB = Eurofins Albuquerque, 4901 Hawkins NE, Albuquerque, NM 87109, TEL (505)345-3975

Eurofins Albuquerque

Accreditation/Certification Summary

Client: Enduring Resources
 Project/Site: NU A09 Spill

Job ID: 885-27417-1

Laboratory: Eurofins Albuquerque

Unless otherwise noted, all analytes for this laboratory were covered under each accreditation/certification below.

Authority	Program	Identification Number	Expiration Date
New Mexico	State	NM9425, NM0901	02-27-26
The following analytes are included in this report, but the laboratory is not certified by the governing authority. This list may include analytes for which the agency does not offer certification.			
Analysis Method	Prep Method	Matrix	Analyte
300.0	300_Prep	Solid	Chloride
8015D	5030C	Solid	Gasoline Range Organics [C6 - C10]
8015D	SHAKE	Solid	Diesel Range Organics [C10-C28]
8015D	SHAKE	Solid	Motor Oil Range Organics [C28-C40]
8021B	5030C	Solid	Benzene
8021B	5030C	Solid	Ethylbenzene
8021B	5030C	Solid	Toluene
8021B	5030C	Solid	Xylenes, Total
Oregon	NELAP	NM100001	02-26-26

Eurofins Albuquerque

Login Sample Receipt Checklist

Client: Enduring Resources

Job Number: 885-27417-1

Login Number: 27417**List Source: Eurofins Albuquerque****List Number: 1****Creator: Alderette, Joseph**

Question	Answer	Comment	
The cooler's custody seal, if present, is intact.	True		1
Sample custody seals, if present, are intact.	True		2
The cooler or samples do not appear to have been compromised or tampered with.	True		3
Samples were received on ice.	True		4
Cooler Temperature is acceptable.	True		5
Cooler Temperature is recorded.	True		6
COC is present.	True		7
COC is filled out in ink and legible.	True		8
COC is filled out with all pertinent information.	True		9
Is the Field Sampler's name present on COC?	True		10
There are no discrepancies between the containers received and the COC.	True		11
Samples are received within Holding Time (excluding tests with immediate HTs)	True		
Sample containers have legible labels.	True		
Containers are not broken or leaking.	True		
Sample collection date/times are provided.	True		
Appropriate sample containers are used.	True		
Sample bottles are completely filled.	True		
Sample Preservation Verified.	N/A		
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	N/A		
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	N/A		
TCEQ Mtd 1005 soil sample was frozen/delivered for prep within 48H of sampling.	N/A		



Environment Testing

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ANALYTICAL REPORT

PREPARED FOR

Attn: Danny Montoya
Enduring Resources
200 Energy Court
Farmington, New Mexico 87401

Generated 9/25/2025 10:28:41 AM

JOB DESCRIPTION

NAGEEZI A09

JOB NUMBER

885-33725-1

Eurofins Albuquerque
4901 Hawkins NE
Albuquerque NM 87109

See page two for job notes and contact information.

Released to Imaging: 1/23/2020 7:14:17 AM

Eurofins Albuquerque

Job Notes

The test results in this report relate only to the samples as received by the laboratory and will meet all requirements of the methodology, with any exceptions noted. This report shall not be reproduced except in full, without the express written approval of the laboratory. All questions should be directed to the Eurofins Environment Testing South Central, LLC Project Manager.

Authorization



Authorized for release by
Catherine Upton, Project Manager
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(505)338-8837

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9/25/2025 10:28:41 AM

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Definitions/Glossary

Client: Enduring Resources
Project/Site: NAGEEZI A09

Job ID: 885-33725-1

Qualifiers

GC VOA

Qualifier	Qualifier Description
S1+	Surrogate recovery exceeds control limits, high biased.

GC Semi VOA

Qualifier	Qualifier Description
D	Surrogate or matrix spike recoveries were not obtained because the extract was diluted for analysis; also compounds analyzed at a dilution may be flagged with a D.
S1-	Surrogate recovery exceeds control limits, low biased.

HPLC/IC

Qualifier	Qualifier Description
F1	MS and/or MSD recovery exceeds control limits.

Glossary

Abbreviation **These commonly used abbreviations may or may not be present in this report.**

%	Listed under the "D" column to designate that the result is reported on a dry weight basis
%R	Percent Recovery
CFL	Contains Free Liquid
CFU	Colony Forming Unit
CNF	Contains No Free Liquid
DER	Duplicate Error Ratio (normalized absolute difference)
Dil Fac	Dilution Factor
DL	Detection Limit (DoD/DOE)
DL, RA, RE, IN	Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample
DLC	Decision Level Concentration (Radiochemistry)
EDL	Estimated Detection Limit (Dioxin)
LOD	Limit of Detection (DoD/DOE)
LOQ	Limit of Quantitation (DoD/DOE)
MCL	EPA recommended "Maximum Contaminant Level"
MDA	Minimum Detectable Activity (Radiochemistry)
MDC	Minimum Detectable Concentration (Radiochemistry)
MDL	Method Detection Limit
ML	Minimum Level (Dioxin)
MPN	Most Probable Number
MQL	Method Quantitation Limit
NC	Not Calculated
ND	Not Detected at the reporting limit (or MDL or EDL if shown)
NEG	Negative / Absent
POS	Positive / Present
PQL	Practical Quantitation Limit
PRES	Presumptive
QC	Quality Control
RER	Relative Error Ratio (Radiochemistry)
RL	Reporting Limit or Requested Limit (Radiochemistry)
RPD	Relative Percent Difference, a measure of the relative difference between two points
TEF	Toxicity Equivalent Factor (Dioxin)
TEQ	Toxicity Equivalent Quotient (Dioxin)
TNTC	Too Numerous To Count

Eurofins Albuquerque

Case Narrative

Client: Enduring Resources
Project: NAGEEZI A09

Job ID: 885-33725-1

Job ID: 885-33725-1

Eurofins Albuquerque

Job Narrative 885-33725-1

The analytical test results presented in this report meet all requirements of the associated regulatory program listed on the Accreditation/Certification Summary Page, unless otherwise noted. Data qualifiers and/or narrative comments are included to explain any exceptions, if applicable. Regulated compliance samples (e.g. SDWA, NPDES) must comply with associated agency requirements/permits.

- Matrix-specific batch QC (e.g., MS, MSD, SD) may not be reported when insufficient sample volume is available or when site-specific QC samples are not submitted. In such cases, a Laboratory Control Sample Duplicate (LCSD) may be analyzed to provide precision data for the batch.
- For samples analyzed using surrogate and/or isotope dilution analytes, any recoveries falling outside of established acceptance criteria are re-prepared and/or re-analyzed to confirm results, unless the deviation is due to sample dilution or otherwise explained in the case narrative.

Receipt

The samples were received on 9/20/2025 8:20 AM. Unless otherwise noted below, the samples arrived in good condition, and, where required, properly preserved and on ice. The temperatures of the 3 coolers at receipt time were 4.4°C, 5.4°C and 5.6°C.

Gasoline Range Organics

Method 8015D_GRO: Surrogate recovery for the following sample was outside control limits: FS10 (885-33725-10). Evidence of matrix interference is present; therefore, re-extraction and/or re-analysis was not performed.

Method 8015D_GRO: Surrogate recovery for the following sample was outside control limits: FS39 (885-33725-39). Evidence of matrix interference is present; therefore, re-extraction and/or re-analysis was not performed.

Method 8015D_GRO: Surrogate recovery for the following sample was outside control limits: FS22 (885-33725-22). Evidence of matrix interference is present; therefore, re-extraction and/or re-analysis was not performed.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

GC VOA

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

Diesel Range Organics

Method 8015D_DRO: The following samples required a dilution due to the nature of the sample matrix: FS10 (885-33725-10) and FS19 (885-33725-19). Because of this dilution, the surrogate spike concentration in the sample was reduced to a level where the recovery calculation does not provide useful information.

Method 8015D_DRO: The following samples required a dilution due to the nature of the sample matrix: FS22 (885-33725-22) and FS39 (885-33725-39). Because of this dilution, the surrogate spike concentration in the sample was reduced to a level where the recovery calculation does not provide useful information.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

HPLC/IC

Method 300_OF_28D_PREC: The matrix spike / matrix spike duplicate (MS/MSD) recoveries for preparation batch 885-35118 and analytical batch 885-35119 were outside control limits. Sample matrix interference is suspected because the associated laboratory control sample (LCS) recovery was within acceptance limits.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

Eurofins Albuquerque

Client Sample Results

Client: Enduring Resources
 Project/Site: NAGEEZI A09

Job ID: 885-33725-1

Client Sample ID: FS01
 Date Collected: 09/19/25 10:27
 Date Received: 09/20/25 08:20

Lab Sample ID: 885-33725-1
 Matrix: Solid

Method: SW846 8015D - Gasoline Range Organics (GRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND		5.0	mg/Kg		09/20/25 18:11	09/22/25 21:57	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	94		15 - 150			09/20/25 18:11	09/22/25 21:57	1

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.025	mg/Kg		09/20/25 18:11	09/22/25 21:57	1
Ethylbenzene	ND		0.050	mg/Kg		09/20/25 18:11	09/22/25 21:57	1
Toluene	ND		0.050	mg/Kg		09/20/25 18:11	09/22/25 21:57	1
Xylenes, Total	ND		0.10	mg/Kg		09/20/25 18:11	09/22/25 21:57	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	98		15 - 150			09/20/25 18:11	09/22/25 21:57	1

Method: SW846 8015D - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	ND		9.9	mg/Kg		09/22/25 09:29	09/22/25 14:50	1
Motor Oil Range Organics [C28-C40]	ND		49	mg/Kg		09/22/25 09:29	09/22/25 14:50	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
Di-n-octyl phthalate (Surr)	104		62 - 134			09/22/25 09:29	09/22/25 14:50	1

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	ND		51	mg/Kg		09/21/25 11:25	09/21/25 14:28	10

Eurofins Albuquerque

Client Sample Results

Client: Enduring Resources
 Project/Site: NAGEEZI A09

Job ID: 885-33725-1

Client Sample ID: FS02

Lab Sample ID: 885-33725-2

Date Collected: 09/19/25 10:29
 Date Received: 09/20/25 08:20

Matrix: Solid

Method: SW846 8015D - Gasoline Range Organics (GRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND		3.8	mg/Kg		09/20/25 18:11	09/22/25 23:08	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	96		15 - 150			09/20/25 18:11	09/22/25 23:08	1

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.019	mg/Kg		09/20/25 18:11	09/22/25 23:08	1
Ethylbenzene	ND		0.038	mg/Kg		09/20/25 18:11	09/22/25 23:08	1
Toluene	ND		0.038	mg/Kg		09/20/25 18:11	09/22/25 23:08	1
Xylenes, Total	ND		0.075	mg/Kg		09/20/25 18:11	09/22/25 23:08	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	102		15 - 150			09/20/25 18:11	09/22/25 23:08	1

Method: SW846 8015D - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	ND		9.9	mg/Kg		09/22/25 09:29	09/22/25 15:27	1
Motor Oil Range Organics [C28-C40]	ND		49	mg/Kg		09/22/25 09:29	09/22/25 15:27	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
Di-n-octyl phthalate (Surr)	103		62 - 134			09/22/25 09:29	09/22/25 15:27	1

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	ND		51	mg/Kg		09/21/25 11:25	09/21/25 14:59	10

Eurofins Albuquerque

Client Sample Results

Client: Enduring Resources
 Project/Site: NAGEEZI A09

Job ID: 885-33725-1

Client Sample ID: FS03
 Date Collected: 09/19/25 10:30
 Date Received: 09/20/25 08:20

Lab Sample ID: 885-33725-3
 Matrix: Solid

Method: SW846 8015D - Gasoline Range Organics (GRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND		4.1	mg/Kg		09/20/25 18:11	09/23/25 00:19	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	102		15 - 150			09/20/25 18:11	09/23/25 00:19	1

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.021	mg/Kg		09/20/25 18:11	09/23/25 00:19	1
Ethylbenzene	ND		0.041	mg/Kg		09/20/25 18:11	09/23/25 00:19	1
Toluene	ND		0.041	mg/Kg		09/20/25 18:11	09/23/25 00:19	1
Xylenes, Total	ND		0.082	mg/Kg		09/20/25 18:11	09/23/25 00:19	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	103		15 - 150			09/20/25 18:11	09/23/25 00:19	1

Method: SW846 8015D - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	290		9.7	mg/Kg		09/22/25 09:29	09/22/25 15:39	1
Motor Oil Range Organics [C28-C40]	160		49	mg/Kg		09/22/25 09:29	09/22/25 15:39	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
Di-n-octyl phthalate (Surr)	98		62 - 134			09/22/25 09:29	09/22/25 15:39	1

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	ND		50	mg/Kg		09/21/25 11:25	09/21/25 15:50	10

Eurofins Albuquerque

Client Sample Results

Client: Enduring Resources
 Project/Site: NAGEEZI A09

Job ID: 885-33725-1

Client Sample ID: FS04

Lab Sample ID: 885-33725-4

Date Collected: 09/19/25 10:32
 Date Received: 09/20/25 08:20

Matrix: Solid

Method: SW846 8015D - Gasoline Range Organics (GRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	12		4.3	mg/Kg		09/20/25 18:11	09/23/25 00:43	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	119		15 - 150			09/20/25 18:11	09/23/25 00:43	1

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.022	mg/Kg		09/20/25 18:11	09/23/25 00:43	1
Ethylbenzene	ND		0.043	mg/Kg		09/20/25 18:11	09/23/25 00:43	1
Toluene	ND		0.043	mg/Kg		09/20/25 18:11	09/23/25 00:43	1
Xylenes, Total	0.28		0.087	mg/Kg		09/20/25 18:11	09/23/25 00:43	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	106		15 - 150			09/20/25 18:11	09/23/25 00:43	1

Method: SW846 8015D - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	490		47	mg/Kg		09/22/25 09:29	09/22/25 15:51	5
Motor Oil Range Organics [C28-C40]	540		230	mg/Kg		09/22/25 09:29	09/22/25 15:51	5
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
Di-n-octyl phthalate (Surr)	101		62 - 134			09/22/25 09:29	09/22/25 15:51	5

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	ND		50	mg/Kg		09/21/25 11:25	09/21/25 16:01	10

Eurofins Albuquerque

Client Sample Results

Client: Enduring Resources
Project/Site: NAGEEZI A09

Job ID: 885-33725-1

Client Sample ID: FS05

Lab Sample ID: 885-33725-5

Date Collected: 09/19/25 10:36
Date Received: 09/20/25 08:20

Matrix: Solid

Method: SW846 8015D - Gasoline Range Organics (GRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	18		4.9	mg/Kg		09/20/25 18:11	09/23/25 01:07	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	131		15 - 150			09/20/25 18:11	09/23/25 01:07	1

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.024	mg/Kg		09/20/25 18:11	09/23/25 01:07	1
Ethylbenzene	ND		0.049	mg/Kg		09/20/25 18:11	09/23/25 01:07	1
Toluene	ND		0.049	mg/Kg		09/20/25 18:11	09/23/25 01:07	1
Xylenes, Total	0.18		0.098	mg/Kg		09/20/25 18:11	09/23/25 01:07	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	108		15 - 150			09/20/25 18:11	09/23/25 01:07	1

Method: SW846 8015D - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	110		10	mg/Kg		09/22/25 09:29	09/22/25 16:03	1
Motor Oil Range Organics [C28-C40]	120		50	mg/Kg		09/22/25 09:29	09/22/25 16:03	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
Di-n-octyl phthalate (Surr)	102		62 - 134			09/22/25 09:29	09/22/25 16:03	1

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	ND		51	mg/Kg		09/21/25 11:25	09/21/25 16:11	10

Eurofins Albuquerque

Client Sample Results

Client: Enduring Resources
 Project/Site: NAGEEZI A09

Job ID: 885-33725-1

Client Sample ID: FS06
 Date Collected: 09/19/25 10:40
 Date Received: 09/20/25 08:20

Lab Sample ID: 885-33725-6
 Matrix: Solid

Method: SW846 8015D - Gasoline Range Organics (GRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND		4.4	mg/Kg		09/20/25 18:11	09/23/25 01:31	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	132		15 - 150			09/20/25 18:11	09/23/25 01:31	1

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.022	mg/Kg		09/20/25 18:11	09/23/25 01:31	1
Ethylbenzene	ND		0.044	mg/Kg		09/20/25 18:11	09/23/25 01:31	1
Toluene	ND		0.044	mg/Kg		09/20/25 18:11	09/23/25 01:31	1
Xylenes, Total	ND		0.088	mg/Kg		09/20/25 18:11	09/23/25 01:31	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	108		15 - 150			09/20/25 18:11	09/23/25 01:31	1

Method: SW846 8015D - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	70		9.7	mg/Kg		09/22/25 09:29	09/22/25 16:15	1
Motor Oil Range Organics [C28-C40]	90		48	mg/Kg		09/22/25 09:29	09/22/25 16:15	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
Di-n-octyl phthalate (Surr)	103		62 - 134			09/22/25 09:29	09/22/25 16:15	1

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	ND		50	mg/Kg		09/21/25 11:25	09/21/25 16:21	10

Eurofins Albuquerque

Client Sample Results

Client: Enduring Resources
 Project/Site: NAGEEZI A09

Job ID: 885-33725-1

Client Sample ID: FS07
 Date Collected: 09/19/25 10:41
 Date Received: 09/20/25 08:20

Lab Sample ID: 885-33725-7
 Matrix: Solid

Method: SW846 8015D - Gasoline Range Organics (GRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND		4.6	mg/Kg		09/20/25 18:11	09/23/25 01:55	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	99		15 - 150			09/20/25 18:11	09/23/25 01:55	1

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.023	mg/Kg		09/20/25 18:11	09/23/25 01:55	1
Ethylbenzene	ND		0.046	mg/Kg		09/20/25 18:11	09/23/25 01:55	1
Toluene	ND		0.046	mg/Kg		09/20/25 18:11	09/23/25 01:55	1
Xylenes, Total	ND		0.092	mg/Kg		09/20/25 18:11	09/23/25 01:55	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	104		15 - 150			09/20/25 18:11	09/23/25 01:55	1

Method: SW846 8015D - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	ND		9.5	mg/Kg		09/22/25 09:29	09/22/25 16:28	1
Motor Oil Range Organics [C28-C40]	ND		48	mg/Kg		09/22/25 09:29	09/22/25 16:28	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
Di-n-octyl phthalate (Surr)	124		62 - 134			09/22/25 09:29	09/22/25 16:28	1

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	ND		49	mg/Kg		09/21/25 11:25	09/21/25 16:32	10

Eurofins Albuquerque

Client Sample Results

Client: Enduring Resources
 Project/Site: NAGEEZI A09

Job ID: 885-33725-1

Client Sample ID: FS08
 Date Collected: 09/19/25 10:42
 Date Received: 09/20/25 08:20

Lab Sample ID: 885-33725-8
 Matrix: Solid

Method: SW846 8015D - Gasoline Range Organics (GRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND		4.4	mg/Kg		09/20/25 18:11	09/23/25 02:18	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	99		15 - 150			09/20/25 18:11	09/23/25 02:18	1

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.022	mg/Kg		09/20/25 18:11	09/23/25 02:18	1
Ethylbenzene	ND		0.044	mg/Kg		09/20/25 18:11	09/23/25 02:18	1
Toluene	ND		0.044	mg/Kg		09/20/25 18:11	09/23/25 02:18	1
Xylenes, Total	ND		0.087	mg/Kg		09/20/25 18:11	09/23/25 02:18	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	103		15 - 150			09/20/25 18:11	09/23/25 02:18	1

Method: SW846 8015D - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	ND		9.7	mg/Kg		09/22/25 09:29	09/22/25 16:40	1
Motor Oil Range Organics [C28-C40]	ND		48	mg/Kg		09/22/25 09:29	09/22/25 16:40	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
Di-n-octyl phthalate (Surr)	106		62 - 134			09/22/25 09:29	09/22/25 16:40	1

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	61		51	mg/Kg		09/21/25 11:25	09/21/25 16:42	10

Eurofins Albuquerque

Client Sample Results

Client: Enduring Resources
 Project/Site: NAGEEZI A09

Job ID: 885-33725-1

Client Sample ID: FS09
 Date Collected: 09/19/25 10:43
 Date Received: 09/20/25 08:20

Lab Sample ID: 885-33725-9
 Matrix: Solid

Method: SW846 8015D - Gasoline Range Organics (GRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND		4.6	mg/Kg		09/20/25 18:11	09/23/25 02:42	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	100		15 - 150			09/20/25 18:11	09/23/25 02:42	1

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.023	mg/Kg		09/20/25 18:11	09/23/25 02:42	1
Ethylbenzene	ND		0.046	mg/Kg		09/20/25 18:11	09/23/25 02:42	1
Toluene	ND		0.046	mg/Kg		09/20/25 18:11	09/23/25 02:42	1
Xylenes, Total	ND		0.091	mg/Kg		09/20/25 18:11	09/23/25 02:42	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	103		15 - 150			09/20/25 18:11	09/23/25 02:42	1

Method: SW846 8015D - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	21		9.3	mg/Kg		09/22/25 09:29	09/22/25 17:04	1
Motor Oil Range Organics [C28-C40]	ND		47	mg/Kg		09/22/25 09:29	09/22/25 17:04	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
Di-n-octyl phthalate (Surr)	108		62 - 134			09/22/25 09:29	09/22/25 17:04	1

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	ND		51	mg/Kg		09/21/25 11:25	09/21/25 16:52	10

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Client Sample Results

Client: Enduring Resources
Project/Site: NAGEEZI A09

Job ID: 885-33725-1

Client Sample ID: FS10

Lab Sample ID: 885-33725-10

Date Collected: 09/19/25 10:44
Date Received: 09/20/25 08:20

Matrix: Solid

Method: SW846 8015D - Gasoline Range Organics (GRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	100		5.3	mg/Kg		09/20/25 18:11	09/23/25 03:06	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	263	S1+	15 - 150			09/20/25 18:11	09/23/25 03:06	1

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.026	mg/Kg		09/20/25 18:11	09/23/25 03:06	1
Ethylbenzene	0.12		0.053	mg/Kg		09/20/25 18:11	09/23/25 03:06	1
Toluene	ND		0.053	mg/Kg		09/20/25 18:11	09/23/25 03:06	1
Xylenes, Total	0.76		0.11	mg/Kg		09/20/25 18:11	09/23/25 03:06	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	115		15 - 150			09/20/25 18:11	09/23/25 03:06	1

Method: SW846 8015D - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	2800		93	mg/Kg		09/22/25 09:29	09/22/25 17:16	10
Motor Oil Range Organics [C28-C40]	1600		460	mg/Kg		09/22/25 09:29	09/22/25 17:16	10
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
Di-n-octyl phthalate (Surr)	0	D S1-	62 - 134			09/22/25 09:29	09/22/25 17:16	10

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	110		50	mg/Kg		09/21/25 11:25	09/21/25 17:03	10

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Client Sample Results

Client: Enduring Resources
Project/Site: NAGEEZI A09

Job ID: 885-33725-1

Client Sample ID: FS011
Date Collected: 09/19/25 10:46
Date Received: 09/20/25 08:20Lab Sample ID: 885-33725-11
Matrix: Solid

Method: SW846 8015D - Gasoline Range Organics (GRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND		4.7	mg/Kg		09/20/25 18:11	09/23/25 03:54	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	102		15 - 150			09/20/25 18:11	09/23/25 03:54	1

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.023	mg/Kg		09/20/25 18:11	09/23/25 03:54	1
Ethylbenzene	ND		0.047	mg/Kg		09/20/25 18:11	09/23/25 03:54	1
Toluene	ND		0.047	mg/Kg		09/20/25 18:11	09/23/25 03:54	1
Xylenes, Total	ND		0.094	mg/Kg		09/20/25 18:11	09/23/25 03:54	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	101		15 - 150			09/20/25 18:11	09/23/25 03:54	1

Method: SW846 8015D - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	ND		9.6	mg/Kg		09/22/25 09:29	09/22/25 17:28	1
Motor Oil Range Organics [C28-C40]	ND		48	mg/Kg		09/22/25 09:29	09/22/25 17:28	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
Di-n-octyl phthalate (Surr)	111		62 - 134			09/22/25 09:29	09/22/25 17:28	1

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	ND		51	mg/Kg		09/21/25 11:25	09/21/25 17:34	10

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Client Sample Results

Client: Enduring Resources
 Project/Site: NAGEEZI A09

Job ID: 885-33725-1

Client Sample ID: FS12
 Date Collected: 09/19/25 10:48
 Date Received: 09/20/25 08:20

Lab Sample ID: 885-33725-12
 Matrix: Solid

Method: SW846 8015D - Gasoline Range Organics (GRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND		5.0	mg/Kg		09/20/25 18:11	09/23/25 04:18	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	97		15 - 150			09/20/25 18:11	09/23/25 04:18	1

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.025	mg/Kg		09/20/25 18:11	09/23/25 04:18	1
Ethylbenzene	ND		0.050	mg/Kg		09/20/25 18:11	09/23/25 04:18	1
Toluene	ND		0.050	mg/Kg		09/20/25 18:11	09/23/25 04:18	1
Xylenes, Total	ND		0.099	mg/Kg		09/20/25 18:11	09/23/25 04:18	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	101		15 - 150			09/20/25 18:11	09/23/25 04:18	1

Method: SW846 8015D - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	ND		9.3	mg/Kg		09/22/25 09:29	09/22/25 17:40	1
Motor Oil Range Organics [C28-C40]	ND		46	mg/Kg		09/22/25 09:29	09/22/25 17:40	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
Di-n-octyl phthalate (Surr)	114		62 - 134			09/22/25 09:29	09/22/25 17:40	1

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	50		50	mg/Kg		09/21/25 11:25	09/21/25 17:44	10

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Client Sample Results

Client: Enduring Resources
 Project/Site: NAGEEZI A09

Job ID: 885-33725-1

Client Sample ID: FS13
 Date Collected: 09/19/25 10:50
 Date Received: 09/20/25 08:20

Lab Sample ID: 885-33725-13
 Matrix: Solid

Method: SW846 8015D - Gasoline Range Organics (GRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND		4.1	mg/Kg		09/20/25 18:11	09/23/25 04:41	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	111		15 - 150			09/20/25 18:11	09/23/25 04:41	1

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.020	mg/Kg		09/20/25 18:11	09/23/25 04:41	1
Ethylbenzene	ND		0.041	mg/Kg		09/20/25 18:11	09/23/25 04:41	1
Toluene	ND		0.041	mg/Kg		09/20/25 18:11	09/23/25 04:41	1
Xylenes, Total	ND		0.082	mg/Kg		09/20/25 18:11	09/23/25 04:41	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	102		15 - 150			09/20/25 18:11	09/23/25 04:41	1

Method: SW846 8015D - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	43		9.4	mg/Kg		09/22/25 09:29	09/22/25 17:53	1
Motor Oil Range Organics [C28-C40]	ND		47	mg/Kg		09/22/25 09:29	09/22/25 17:53	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
Di-n-octyl phthalate (Surr)	113		62 - 134			09/22/25 09:29	09/22/25 17:53	1

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	72		50	mg/Kg		09/21/25 11:25	09/21/25 17:55	10

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Client Sample Results

Client: Enduring Resources
 Project/Site: NAGEEZI A09

Job ID: 885-33725-1

Client Sample ID: FS14
 Date Collected: 09/19/25 10:52
 Date Received: 09/20/25 08:20

Lab Sample ID: 885-33725-14
 Matrix: Solid

Method: SW846 8015D - Gasoline Range Organics (GRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND		4.0	mg/Kg		09/20/25 18:11	09/23/25 05:05	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	107		15 - 150			09/20/25 18:11	09/23/25 05:05	1

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.020	mg/Kg		09/20/25 18:11	09/23/25 05:05	1
Ethylbenzene	ND		0.040	mg/Kg		09/20/25 18:11	09/23/25 05:05	1
Toluene	ND		0.040	mg/Kg		09/20/25 18:11	09/23/25 05:05	1
Xylenes, Total	ND		0.080	mg/Kg		09/20/25 18:11	09/23/25 05:05	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	103		15 - 150			09/20/25 18:11	09/23/25 05:05	1

Method: SW846 8015D - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	46		9.3	mg/Kg		09/22/25 09:29	09/22/25 18:05	1
Motor Oil Range Organics [C28-C40]	ND		47	mg/Kg		09/22/25 09:29	09/22/25 18:05	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
Di-n-octyl phthalate (Surr)	115		62 - 134			09/22/25 09:29	09/22/25 18:05	1

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	110		50	mg/Kg		09/21/25 11:25	09/21/25 18:05	10

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Client Sample Results

Client: Enduring Resources
 Project/Site: NAGEEZI A09

Job ID: 885-33725-1

Client Sample ID: FS15
 Date Collected: 09/19/25 10:54
 Date Received: 09/20/25 08:20

Lab Sample ID: 885-33725-15
 Matrix: Solid

Method: SW846 8015D - Gasoline Range Organics (GRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND		4.0	mg/Kg		09/20/25 18:11	09/23/25 05:29	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	99		15 - 150			09/20/25 18:11	09/23/25 05:29	1

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.020	mg/Kg		09/20/25 18:11	09/23/25 05:29	1
Ethylbenzene	ND		0.040	mg/Kg		09/20/25 18:11	09/23/25 05:29	1
Toluene	ND		0.040	mg/Kg		09/20/25 18:11	09/23/25 05:29	1
Xylenes, Total	ND		0.080	mg/Kg		09/20/25 18:11	09/23/25 05:29	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	103		15 - 150			09/20/25 18:11	09/23/25 05:29	1

Method: SW846 8015D - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	ND		9.6	mg/Kg		09/22/25 09:29	09/22/25 18:17	1
Motor Oil Range Organics [C28-C40]	ND		48	mg/Kg		09/22/25 09:29	09/22/25 18:17	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
Di-n-octyl phthalate (Surr)	106		62 - 134			09/22/25 09:29	09/22/25 18:17	1

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	180		50	mg/Kg		09/21/25 11:25	09/21/25 18:15	10

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Client Sample Results

Client: Enduring Resources
 Project/Site: NAGEEZI A09

Job ID: 885-33725-1

Client Sample ID: FS16

Date Collected: 09/19/25 11:00
 Date Received: 09/20/25 08:20

Lab Sample ID: 885-33725-16

Matrix: Solid

Method: SW846 8015D - Gasoline Range Organics (GRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND		4.0	mg/Kg		09/20/25 18:11	09/23/25 05:53	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	100		15 - 150			09/20/25 18:11	09/23/25 05:53	1

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.020	mg/Kg		09/20/25 18:11	09/23/25 05:53	1
Ethylbenzene	ND		0.040	mg/Kg		09/20/25 18:11	09/23/25 05:53	1
Toluene	ND		0.040	mg/Kg		09/20/25 18:11	09/23/25 05:53	1
Xylenes, Total	ND		0.081	mg/Kg		09/20/25 18:11	09/23/25 05:53	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	103		15 - 150			09/20/25 18:11	09/23/25 05:53	1

Method: SW846 8015D - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	ND		9.3	mg/Kg		09/22/25 09:29	09/22/25 18:30	1
Motor Oil Range Organics [C28-C40]	ND		47	mg/Kg		09/22/25 09:29	09/22/25 18:30	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
Di-n-octyl phthalate (Surr)	104		62 - 134			09/22/25 09:29	09/22/25 18:30	1

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	ND		50	mg/Kg		09/21/25 11:25	09/21/25 18:26	10

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Client Sample Results

Client: Enduring Resources
 Project/Site: NAGEEZI A09

Job ID: 885-33725-1

Client Sample ID: FS17

Date Collected: 09/19/25 11:02
 Date Received: 09/20/25 08:20

Lab Sample ID: 885-33725-17

Matrix: Solid

Method: SW846 8015D - Gasoline Range Organics (GRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND		4.2	mg/Kg		09/20/25 18:11	09/23/25 06:16	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	101		15 - 150			09/20/25 18:11	09/23/25 06:16	1

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.021	mg/Kg		09/20/25 18:11	09/23/25 06:16	1
Ethylbenzene	ND		0.042	mg/Kg		09/20/25 18:11	09/23/25 06:16	1
Toluene	ND		0.042	mg/Kg		09/20/25 18:11	09/23/25 06:16	1
Xylenes, Total	ND		0.085	mg/Kg		09/20/25 18:11	09/23/25 06:16	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	108		15 - 150			09/20/25 18:11	09/23/25 06:16	1

Method: SW846 8015D - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	ND		9.4	mg/Kg		09/22/25 09:29	09/22/25 18:42	1
Motor Oil Range Organics [C28-C40]	ND		47	mg/Kg		09/22/25 09:29	09/22/25 18:42	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
Di-n-octyl phthalate (Surr)	103		62 - 134			09/22/25 09:29	09/22/25 18:42	1

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	70		50	mg/Kg		09/21/25 11:25	09/21/25 18:36	10

Eurofins Albuquerque

Client Sample Results

Client: Enduring Resources
Project/Site: NAGEEZI A09

Job ID: 885-33725-1

Client Sample ID: FS18

Date Collected: 09/19/25 11:04
Date Received: 09/20/25 08:20

Lab Sample ID: 885-33725-18

Matrix: Solid

Method: SW846 8015D - Gasoline Range Organics (GRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND		4.5	mg/Kg		09/20/25 18:11	09/23/25 06:40	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	100		15 - 150			09/20/25 18:11	09/23/25 06:40	1

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.023	mg/Kg		09/20/25 18:11	09/23/25 06:40	1
Ethylbenzene	ND		0.045	mg/Kg		09/20/25 18:11	09/23/25 06:40	1
Toluene	ND		0.045	mg/Kg		09/20/25 18:11	09/23/25 06:40	1
Xylenes, Total	ND		0.090	mg/Kg		09/20/25 18:11	09/23/25 06:40	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	103		15 - 150			09/20/25 18:11	09/23/25 06:40	1

Method: SW846 8015D - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	ND		9.1	mg/Kg		09/22/25 09:29	09/22/25 18:54	1
Motor Oil Range Organics [C28-C40]	ND		46	mg/Kg		09/22/25 09:29	09/22/25 18:54	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
Di-n-octyl phthalate (Surr)	109		62 - 134			09/22/25 09:29	09/22/25 18:54	1

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	73		50	mg/Kg		09/21/25 11:25	09/21/25 18:46	10

Eurofins Albuquerque

Client Sample Results

Client: Enduring Resources
Project/Site: NAGEEZI A09

Job ID: 885-33725-1

Client Sample ID: FS19

Lab Sample ID: 885-33725-19

Date Collected: 09/19/25 11:06
Date Received: 09/20/25 08:20

Matrix: Solid

Method: SW846 8015D - Gasoline Range Organics (GRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	33		4.2	mg/Kg		09/20/25 18:11	09/23/25 07:03	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	128		15 - 150			09/20/25 18:11	09/23/25 07:03	1

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.021	mg/Kg		09/20/25 18:11	09/23/25 07:03	1
Ethylbenzene	0.064		0.042	mg/Kg		09/20/25 18:11	09/23/25 07:03	1
Toluene	ND		0.042	mg/Kg		09/20/25 18:11	09/23/25 07:03	1
Xylenes, Total	0.36		0.084	mg/Kg		09/20/25 18:11	09/23/25 07:03	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	109		15 - 150			09/20/25 18:11	09/23/25 07:03	1

Method: SW846 8015D - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	830		99	mg/Kg		09/22/25 09:29	09/22/25 19:07	10
Motor Oil Range Organics [C28-C40]	620		490	mg/Kg		09/22/25 09:29	09/22/25 19:07	10
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
Di-n-octyl phthalate (Surr)	0	D S1-	62 - 134			09/22/25 09:29	09/22/25 19:07	10

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	72		49	mg/Kg		09/21/25 11:25	09/21/25 18:57	10

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Client Sample Results

Client: Enduring Resources
 Project/Site: NAGEEZI A09

Job ID: 885-33725-1

Client Sample ID: FS20
 Date Collected: 09/19/25 11:08
 Date Received: 09/20/25 08:20

Lab Sample ID: 885-33725-20
 Matrix: Solid

Method: SW846 8015D - Gasoline Range Organics (GRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND		4.1	mg/Kg		09/20/25 18:11	09/23/25 07:27	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	101		15 - 150			09/20/25 18:11	09/23/25 07:27	1

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.021	mg/Kg		09/20/25 18:11	09/23/25 07:27	1
Ethylbenzene	ND		0.041	mg/Kg		09/20/25 18:11	09/23/25 07:27	1
Toluene	ND		0.041	mg/Kg		09/20/25 18:11	09/23/25 07:27	1
Xylenes, Total	ND		0.082	mg/Kg		09/20/25 18:11	09/23/25 07:27	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	108		15 - 150			09/20/25 18:11	09/23/25 07:27	1

Method: SW846 8015D - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	ND		9.5	mg/Kg		09/22/25 09:29	09/22/25 19:19	1
Motor Oil Range Organics [C28-C40]	ND		47	mg/Kg		09/22/25 09:29	09/22/25 19:19	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
Di-n-octyl phthalate (Surr)	111		62 - 134			09/22/25 09:29	09/22/25 19:19	1

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	110		49	mg/Kg		09/21/25 11:25	09/21/25 19:07	10

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Client Sample Results

Client: Enduring Resources
 Project/Site: NAGEEZI A09

Job ID: 885-33725-1

Client Sample ID: FS21
 Date Collected: 09/19/25 11:19
 Date Received: 09/20/25 08:20

Lab Sample ID: 885-33725-21
 Matrix: Solid

Method: SW846 8015D - Gasoline Range Organics (GRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND		4.4	mg/Kg		09/20/25 18:23	09/23/25 13:24	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	96		15 - 150			09/20/25 18:23	09/23/25 13:24	1

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.022	mg/Kg		09/20/25 18:23	09/23/25 13:24	1
Ethylbenzene	ND		0.044	mg/Kg		09/20/25 18:23	09/23/25 13:24	1
Toluene	ND		0.044	mg/Kg		09/20/25 18:23	09/23/25 13:24	1
Xylenes, Total	ND		0.089	mg/Kg		09/20/25 18:23	09/23/25 13:24	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	105		15 - 150			09/20/25 18:23	09/23/25 13:24	1

Method: SW846 8015D - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	18		9.9	mg/Kg		09/22/25 11:13	09/22/25 17:30	1
Motor Oil Range Organics [C28-C40]	ND		49	mg/Kg		09/22/25 11:13	09/22/25 17:30	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
Di-n-octyl phthalate (Surr)	83		62 - 134			09/22/25 11:13	09/22/25 17:30	1

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	ND	F1	50	mg/Kg		09/21/25 11:56	09/21/25 19:38	10

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Client Sample Results

Client: Enduring Resources
Project/Site: NAGEEZI A09

Job ID: 885-33725-1

Client Sample ID: FS22

Lab Sample ID: 885-33725-22

Date Collected: 09/19/25 11:21
Date Received: 09/20/25 08:20

Matrix: Solid

Method: SW846 8015D - Gasoline Range Organics (GRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	53		4.3	mg/Kg		09/20/25 18:23	09/23/25 14:35	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	151	S1+	15 - 150			09/20/25 18:23	09/23/25 14:35	1

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.021	mg/Kg		09/20/25 18:23	09/23/25 14:35	1
Ethylbenzene	0.092		0.043	mg/Kg		09/20/25 18:23	09/23/25 14:35	1
Toluene	ND		0.043	mg/Kg		09/20/25 18:23	09/23/25 14:35	1
Xylenes, Total	0.43		0.085	mg/Kg		09/20/25 18:23	09/23/25 14:35	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	116		15 - 150			09/20/25 18:23	09/23/25 14:35	1

Method: SW846 8015D - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	740		97	mg/Kg		09/22/25 11:13	09/22/25 18:05	10
Motor Oil Range Organics [C28-C40]	880		490	mg/Kg		09/22/25 11:13	09/22/25 18:05	10
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
Di-n-octyl phthalate (Surr)	0	D S1-	62 - 134			09/22/25 11:13	09/22/25 18:05	10

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	ND		51	mg/Kg		09/21/25 11:56	09/21/25 20:09	10

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Client Sample Results

Client: Enduring Resources
 Project/Site: NAGEEZI A09

Job ID: 885-33725-1

Client Sample ID: FS23
 Date Collected: 09/19/25 11:23
 Date Received: 09/20/25 08:20

Lab Sample ID: 885-33725-23
 Matrix: Solid

Method: SW846 8015D - Gasoline Range Organics (GRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND		5.2	mg/Kg		09/20/25 18:23	09/23/25 15:45	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	116		15 - 150			09/20/25 18:23	09/23/25 15:45	1

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.026	mg/Kg		09/20/25 18:23	09/23/25 15:45	1
Ethylbenzene	ND		0.052	mg/Kg		09/20/25 18:23	09/23/25 15:45	1
Toluene	ND		0.052	mg/Kg		09/20/25 18:23	09/23/25 15:45	1
Xylenes, Total	ND		0.10	mg/Kg		09/20/25 18:23	09/23/25 15:45	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	106		15 - 150			09/20/25 18:23	09/23/25 15:45	1

Method: SW846 8015D - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	ND		9.6	mg/Kg		09/22/25 11:13	09/22/25 18:16	1
Motor Oil Range Organics [C28-C40]	ND		48	mg/Kg		09/22/25 11:13	09/22/25 18:16	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
Di-n-octyl phthalate (Surr)	85		62 - 134			09/22/25 11:13	09/22/25 18:16	1

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	ND		49	mg/Kg		09/21/25 11:56	09/21/25 20:40	10

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Client Sample Results

Client: Enduring Resources
 Project/Site: NAGEEZI A09

Job ID: 885-33725-1

Client Sample ID: FS24
 Date Collected: 09/19/25 11:25
 Date Received: 09/20/25 08:20

Lab Sample ID: 885-33725-24
 Matrix: Solid

Method: SW846 8015D - Gasoline Range Organics (GRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND		4.6	mg/Kg		09/20/25 18:23	09/23/25 16:09	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	103		15 - 150			09/20/25 18:23	09/23/25 16:09	1

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.023	mg/Kg		09/20/25 18:23	09/23/25 16:09	1
Ethylbenzene	ND		0.046	mg/Kg		09/20/25 18:23	09/23/25 16:09	1
Toluene	ND		0.046	mg/Kg		09/20/25 18:23	09/23/25 16:09	1
Xylenes, Total	ND		0.092	mg/Kg		09/20/25 18:23	09/23/25 16:09	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	101		15 - 150			09/20/25 18:23	09/23/25 16:09	1

Method: SW846 8015D - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	54		9.2	mg/Kg		09/22/25 11:13	09/22/25 18:27	1
Motor Oil Range Organics [C28-C40]	ND		46	mg/Kg		09/22/25 11:13	09/22/25 18:27	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
Di-n-octyl phthalate (Surr)	84		62 - 134			09/22/25 11:13	09/22/25 18:27	1

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	ND		49	mg/Kg		09/21/25 11:56	09/21/25 20:50	10

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Client Sample Results

Client: Enduring Resources
 Project/Site: NAGEEZI A09

Job ID: 885-33725-1

Client Sample ID: FS25

Lab Sample ID: 885-33725-25

Date Collected: 09/19/25 11:27
 Date Received: 09/20/25 08:20

Matrix: Solid

Method: SW846 8015D - Gasoline Range Organics (GRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND		4.8	mg/Kg		09/20/25 18:23	09/23/25 16:32	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	99		15 - 150			09/20/25 18:23	09/23/25 16:32	1

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.024	mg/Kg		09/20/25 18:23	09/23/25 16:32	1
Ethylbenzene	ND		0.048	mg/Kg		09/20/25 18:23	09/23/25 16:32	1
Toluene	ND		0.048	mg/Kg		09/20/25 18:23	09/23/25 16:32	1
Xylenes, Total	ND		0.095	mg/Kg		09/20/25 18:23	09/23/25 16:32	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	100		15 - 150			09/20/25 18:23	09/23/25 16:32	1

Method: SW846 8015D - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	ND		9.4	mg/Kg		09/22/25 11:13	09/22/25 18:39	1
Motor Oil Range Organics [C28-C40]	ND		47	mg/Kg		09/22/25 11:13	09/22/25 18:39	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
Di-n-octyl phthalate (Surr)	85		62 - 134			09/22/25 11:13	09/22/25 18:39	1

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	50		50	mg/Kg		09/21/25 11:56	09/21/25 21:01	10

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Client Sample Results

Client: Enduring Resources
 Project/Site: NAGEEZI A09

Job ID: 885-33725-1

Client Sample ID: FS26

Date Collected: 09/19/25 11:30
 Date Received: 09/20/25 08:20

Lab Sample ID: 885-33725-26

Matrix: Solid

Method: SW846 8015D - Gasoline Range Organics (GRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND		4.9	mg/Kg		09/20/25 18:23	09/23/25 16:56	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	101		15 - 150			09/20/25 18:23	09/23/25 16:56	1

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.024	mg/Kg		09/20/25 18:23	09/23/25 16:56	1
Ethylbenzene	ND		0.049	mg/Kg		09/20/25 18:23	09/23/25 16:56	1
Toluene	ND		0.049	mg/Kg		09/20/25 18:23	09/23/25 16:56	1
Xylenes, Total	ND		0.097	mg/Kg		09/20/25 18:23	09/23/25 16:56	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	105		15 - 150			09/20/25 18:23	09/23/25 16:56	1

Method: SW846 8015D - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	19		9.6	mg/Kg		09/22/25 11:13	09/22/25 18:50	1
Motor Oil Range Organics [C28-C40]	ND		48	mg/Kg		09/22/25 11:13	09/22/25 18:50	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
Di-n-octyl phthalate (Surr)	85		62 - 134			09/22/25 11:13	09/22/25 18:50	1

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	ND		50	mg/Kg		09/21/25 11:56	09/21/25 21:11	10

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Client Sample Results

Client: Enduring Resources
 Project/Site: NAGEEZI A09

Job ID: 885-33725-1

Client Sample ID: FS27
 Date Collected: 09/19/25 11:32
 Date Received: 09/20/25 08:20

Lab Sample ID: 885-33725-27
 Matrix: Solid

Method: SW846 8015D - Gasoline Range Organics (GRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND		4.3	mg/Kg		09/20/25 18:23	09/23/25 17:19	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	98		15 - 150			09/20/25 18:23	09/23/25 17:19	1

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.021	mg/Kg		09/20/25 18:23	09/23/25 17:19	1
Ethylbenzene	ND		0.043	mg/Kg		09/20/25 18:23	09/23/25 17:19	1
Toluene	ND		0.043	mg/Kg		09/20/25 18:23	09/23/25 17:19	1
Xylenes, Total	ND		0.086	mg/Kg		09/20/25 18:23	09/23/25 17:19	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	104		15 - 150			09/20/25 18:23	09/23/25 17:19	1

Method: SW846 8015D - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	13		9.3	mg/Kg		09/22/25 11:13	09/22/25 19:02	1
Motor Oil Range Organics [C28-C40]	ND		47	mg/Kg		09/22/25 11:13	09/22/25 19:02	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
Di-n-octyl phthalate (Surr)	88		62 - 134			09/22/25 11:13	09/22/25 19:02	1

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	ND		49	mg/Kg		09/21/25 11:56	09/21/25 21:42	10

Eurofins Albuquerque

Client Sample Results

Client: Enduring Resources
 Project/Site: NAGEEZI A09

Job ID: 885-33725-1

Client Sample ID: FS28
 Date Collected: 09/19/25 11:34
 Date Received: 09/20/25 08:20

Lab Sample ID: 885-33725-28
 Matrix: Solid

Method: SW846 8015D - Gasoline Range Organics (GRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND		4.5	mg/Kg		09/20/25 18:23	09/23/25 17:42	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	97		15 - 150			09/20/25 18:23	09/23/25 17:42	1

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.022	mg/Kg		09/20/25 18:23	09/23/25 17:42	1
Ethylbenzene	ND		0.045	mg/Kg		09/20/25 18:23	09/23/25 17:42	1
Toluene	ND		0.045	mg/Kg		09/20/25 18:23	09/23/25 17:42	1
Xylenes, Total	ND		0.090	mg/Kg		09/20/25 18:23	09/23/25 17:42	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	102		15 - 150			09/20/25 18:23	09/23/25 17:42	1

Method: SW846 8015D - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	ND		9.4	mg/Kg		09/22/25 11:13	09/22/25 19:13	1
Motor Oil Range Organics [C28-C40]	ND		47	mg/Kg		09/22/25 11:13	09/22/25 19:13	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
Di-n-octyl phthalate (Surr)	88		62 - 134			09/22/25 11:13	09/22/25 19:13	1

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	ND		49	mg/Kg		09/21/25 11:56	09/21/25 21:52	10

Eurofins Albuquerque

Client Sample Results

Client: Enduring Resources
 Project/Site: NAGEEZI A09

Job ID: 885-33725-1

Client Sample ID: FS29
 Date Collected: 09/19/25 11:36
 Date Received: 09/20/25 08:20

Lab Sample ID: 885-33725-29
 Matrix: Solid

Method: SW846 8015D - Gasoline Range Organics (GRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND		4.4	mg/Kg		09/20/25 18:23	09/23/25 18:06	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	102		15 - 150			09/20/25 18:23	09/23/25 18:06	1

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.022	mg/Kg		09/20/25 18:23	09/23/25 18:06	1
Ethylbenzene	ND		0.044	mg/Kg		09/20/25 18:23	09/23/25 18:06	1
Toluene	ND		0.044	mg/Kg		09/20/25 18:23	09/23/25 18:06	1
Xylenes, Total	ND		0.088	mg/Kg		09/20/25 18:23	09/23/25 18:06	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	107		15 - 150			09/20/25 18:23	09/23/25 18:06	1

Method: SW846 8015D - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	ND		9.7	mg/Kg		09/22/25 11:13	09/22/25 19:36	1
Motor Oil Range Organics [C28-C40]	ND		48	mg/Kg		09/22/25 11:13	09/22/25 19:36	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
Di-n-octyl phthalate (Surr)	114		62 - 134			09/22/25 11:13	09/22/25 19:36	1

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	61		50	mg/Kg		09/21/25 11:56	09/21/25 22:03	10

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Client Sample Results

Client: Enduring Resources
 Project/Site: NAGEEZI A09

Job ID: 885-33725-1

Client Sample ID: FS30
 Date Collected: 09/19/25 11:38
 Date Received: 09/20/25 08:20

Lab Sample ID: 885-33725-30
 Matrix: Solid

Method: SW846 8015D - Gasoline Range Organics (GRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND		4.8	mg/Kg		09/20/25 18:23	09/23/25 18:29	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	97		15 - 150			09/20/25 18:23	09/23/25 18:29	1

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.024	mg/Kg		09/20/25 18:23	09/23/25 18:29	1
Ethylbenzene	ND		0.048	mg/Kg		09/20/25 18:23	09/23/25 18:29	1
Toluene	ND		0.048	mg/Kg		09/20/25 18:23	09/23/25 18:29	1
Xylenes, Total	ND		0.095	mg/Kg		09/20/25 18:23	09/23/25 18:29	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	104		15 - 150			09/20/25 18:23	09/23/25 18:29	1

Method: SW846 8015D - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	ND		9.6	mg/Kg		09/22/25 11:13	09/22/25 19:48	1
Motor Oil Range Organics [C28-C40]	ND		48	mg/Kg		09/22/25 11:13	09/22/25 19:48	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
Di-n-octyl phthalate (Surr)	86		62 - 134			09/22/25 11:13	09/22/25 19:48	1

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	66		50	mg/Kg		09/21/25 11:56	09/21/25 22:13	10

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Client Sample Results

Client: Enduring Resources
 Project/Site: NAGEEZI A09

Job ID: 885-33725-1

Client Sample ID: FS31
 Date Collected: 09/19/25 12:04
 Date Received: 09/20/25 08:20

Lab Sample ID: 885-33725-31
 Matrix: Solid

Method: SW846 8015D - Gasoline Range Organics (GRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND		4.1	mg/Kg		09/20/25 18:23	09/23/25 19:16	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	94		15 - 150			09/20/25 18:23	09/23/25 19:16	1

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.021	mg/Kg		09/20/25 18:23	09/23/25 19:16	1
Ethylbenzene	ND		0.041	mg/Kg		09/20/25 18:23	09/23/25 19:16	1
Toluene	ND		0.041	mg/Kg		09/20/25 18:23	09/23/25 19:16	1
Xylenes, Total	ND		0.083	mg/Kg		09/20/25 18:23	09/23/25 19:16	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	102		15 - 150			09/20/25 18:23	09/23/25 19:16	1

Method: SW846 8015D - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	ND		9.6	mg/Kg		09/22/25 11:13	09/22/25 19:59	1
Motor Oil Range Organics [C28-C40]	ND		48	mg/Kg		09/22/25 11:13	09/22/25 19:59	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
Di-n-octyl phthalate (Surr)	92		62 - 134			09/22/25 11:13	09/22/25 19:59	1

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	ND		50	mg/Kg		09/21/25 11:56	09/21/25 22:23	10

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Client Sample Results

Client: Enduring Resources
 Project/Site: NAGEEZI A09

Job ID: 885-33725-1

Client Sample ID: FS32
 Date Collected: 09/19/25 12:06
 Date Received: 09/20/25 08:20

Lab Sample ID: 885-33725-32
 Matrix: Solid

Method: SW846 8015D - Gasoline Range Organics (GRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND		4.0	mg/Kg		09/20/25 18:23	09/23/25 19:40	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	101		15 - 150			09/20/25 18:23	09/23/25 19:40	1

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.020	mg/Kg		09/20/25 18:23	09/23/25 19:40	1
Ethylbenzene	ND		0.040	mg/Kg		09/20/25 18:23	09/23/25 19:40	1
Toluene	ND		0.040	mg/Kg		09/20/25 18:23	09/23/25 19:40	1
Xylenes, Total	ND		0.081	mg/Kg		09/20/25 18:23	09/23/25 19:40	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	108		15 - 150			09/20/25 18:23	09/23/25 19:40	1

Method: SW846 8015D - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	92		9.4	mg/Kg		09/22/25 11:13	09/22/25 20:11	1
Motor Oil Range Organics [C28-C40]	ND		47	mg/Kg		09/22/25 11:13	09/22/25 20:11	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
Di-n-octyl phthalate (Surr)	108		62 - 134			09/22/25 11:13	09/22/25 20:11	1

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	ND		50	mg/Kg		09/21/25 11:56	09/21/25 22:34	10

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Client Sample Results

Client: Enduring Resources
 Project/Site: NAGEEZI A09

Job ID: 885-33725-1

Client Sample ID: FS33
 Date Collected: 09/19/25 12:08
 Date Received: 09/20/25 08:20

Lab Sample ID: 885-33725-33
 Matrix: Solid

Method: SW846 8015D - Gasoline Range Organics (GRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND		5.3	mg/Kg		09/20/25 18:23	09/23/25 20:04	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	103		15 - 150			09/20/25 18:23	09/23/25 20:04	1

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.026	mg/Kg		09/20/25 18:23	09/23/25 20:04	1
Ethylbenzene	ND		0.053	mg/Kg		09/20/25 18:23	09/23/25 20:04	1
Toluene	ND		0.053	mg/Kg		09/20/25 18:23	09/23/25 20:04	1
Xylenes, Total	ND		0.11	mg/Kg		09/20/25 18:23	09/23/25 20:04	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	106		15 - 150			09/20/25 18:23	09/23/25 20:04	1

Method: SW846 8015D - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	22		9.6	mg/Kg		09/22/25 11:13	09/22/25 20:22	1
Motor Oil Range Organics [C28-C40]	ND		48	mg/Kg		09/22/25 11:13	09/22/25 20:22	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
Di-n-octyl phthalate (Surr)	82		62 - 134			09/22/25 11:13	09/22/25 20:22	1

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	ND		50	mg/Kg		09/21/25 11:56	09/21/25 22:44	10

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Client Sample Results

Client: Enduring Resources
 Project/Site: NAGEEZI A09

Job ID: 885-33725-1

Client Sample ID: FS34
 Date Collected: 09/19/25 12:10
 Date Received: 09/20/25 08:20

Lab Sample ID: 885-33725-34
 Matrix: Solid

Method: SW846 8015D - Gasoline Range Organics (GRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND		4.8	mg/Kg		09/20/25 18:23	09/23/25 20:28	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	115		15 - 150			09/20/25 18:23	09/23/25 20:28	1

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.024	mg/Kg		09/20/25 18:23	09/23/25 20:28	1
Ethylbenzene	ND		0.048	mg/Kg		09/20/25 18:23	09/23/25 20:28	1
Toluene	ND		0.048	mg/Kg		09/20/25 18:23	09/23/25 20:28	1
Xylenes, Total	ND		0.097	mg/Kg		09/20/25 18:23	09/23/25 20:28	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	110		15 - 150			09/20/25 18:23	09/23/25 20:28	1

Method: SW846 8015D - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	58		9.3	mg/Kg		09/22/25 11:13	09/22/25 20:34	1
Motor Oil Range Organics [C28-C40]	ND		46	mg/Kg		09/22/25 11:13	09/22/25 20:34	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
Di-n-octyl phthalate (Surr)	80		62 - 134			09/22/25 11:13	09/22/25 20:34	1

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	58		51	mg/Kg		09/21/25 11:56	09/21/25 22:54	10

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Client Sample Results

Client: Enduring Resources
 Project/Site: NAGEEZI A09

Job ID: 885-33725-1

Client Sample ID: FS35
 Date Collected: 09/19/25 12:12
 Date Received: 09/20/25 08:20

Lab Sample ID: 885-33725-35
 Matrix: Solid

Method: SW846 8015D - Gasoline Range Organics (GRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND		4.4	mg/Kg		09/20/25 18:23	09/23/25 20:51	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	103		15 - 150			09/20/25 18:23	09/23/25 20:51	1

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.022	mg/Kg		09/20/25 18:23	09/23/25 20:51	1
Ethylbenzene	ND		0.044	mg/Kg		09/20/25 18:23	09/23/25 20:51	1
Toluene	ND		0.044	mg/Kg		09/20/25 18:23	09/23/25 20:51	1
Xylenes, Total	ND		0.089	mg/Kg		09/20/25 18:23	09/23/25 20:51	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	106		15 - 150			09/20/25 18:23	09/23/25 20:51	1

Method: SW846 8015D - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	160		9.3	mg/Kg		09/22/25 11:13	09/22/25 20:45	1
Motor Oil Range Organics [C28-C40]	140		46	mg/Kg		09/22/25 11:13	09/22/25 20:45	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
Di-n-octyl phthalate (Surr)	106		62 - 134			09/22/25 11:13	09/22/25 20:45	1

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	62		50	mg/Kg		09/21/25 11:56	09/21/25 23:05	10

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Client Sample Results

Client: Enduring Resources
 Project/Site: NAGEEZI A09

Job ID: 885-33725-1

Client Sample ID: FS36
 Date Collected: 09/19/25 12:14
 Date Received: 09/20/25 08:20

Lab Sample ID: 885-33725-36
 Matrix: Solid

Method: SW846 8015D - Gasoline Range Organics (GRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND		4.9	mg/Kg		09/20/25 18:23	09/23/25 21:15	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	105		15 - 150			09/20/25 18:23	09/23/25 21:15	1

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.024	mg/Kg		09/20/25 18:23	09/23/25 21:15	1
Ethylbenzene	ND		0.049	mg/Kg		09/20/25 18:23	09/23/25 21:15	1
Toluene	ND		0.049	mg/Kg		09/20/25 18:23	09/23/25 21:15	1
Xylenes, Total	ND		0.097	mg/Kg		09/20/25 18:23	09/23/25 21:15	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	102		15 - 150			09/20/25 18:23	09/23/25 21:15	1

Method: SW846 8015D - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	290		9.8	mg/Kg		09/22/25 11:13	09/22/25 20:57	1
Motor Oil Range Organics [C28-C40]	250		49	mg/Kg		09/22/25 11:13	09/22/25 20:57	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
Di-n-octyl phthalate (Surr)	102		62 - 134			09/22/25 11:13	09/22/25 20:57	1

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	77		51	mg/Kg		09/21/25 11:56	09/21/25 23:15	10

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Client Sample Results

Client: Enduring Resources
 Project/Site: NAGEEZI A09

Job ID: 885-33725-1

Client Sample ID: FS37**Lab Sample ID: 885-33725-37**

Date Collected: 09/19/25 12:20
 Date Received: 09/20/25 08:20

Matrix: Solid

Method: SW846 8015D - Gasoline Range Organics (GRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND		4.6	mg/Kg		09/20/25 18:23	09/23/25 21:39	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	102		15 - 150			09/20/25 18:23	09/23/25 21:39	1

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.023	mg/Kg		09/20/25 18:23	09/23/25 21:39	1
Ethylbenzene	ND		0.046	mg/Kg		09/20/25 18:23	09/23/25 21:39	1
Toluene	ND		0.046	mg/Kg		09/20/25 18:23	09/23/25 21:39	1
Xylenes, Total	ND		0.092	mg/Kg		09/20/25 18:23	09/23/25 21:39	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	108		15 - 150			09/20/25 18:23	09/23/25 21:39	1

Method: SW846 8015D - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	ND		9.8	mg/Kg		09/22/25 11:13	09/22/25 21:08	1
Motor Oil Range Organics [C28-C40]	ND		49	mg/Kg		09/22/25 11:13	09/22/25 21:08	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
Di-n-octyl phthalate (Surr)	87		62 - 134			09/22/25 11:13	09/22/25 21:08	1

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	95		51	mg/Kg		09/21/25 11:56	09/21/25 23:46	10

Eurofins Albuquerque

Client Sample Results

Client: Enduring Resources
Project/Site: NAGEEZI A09

Job ID: 885-33725-1

Client Sample ID: FS38

Lab Sample ID: 885-33725-38

Date Collected: 09/19/25 12:22
Date Received: 09/20/25 08:20

Matrix: Solid

Method: SW846 8015D - Gasoline Range Organics (GRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	5.7		4.2	mg/Kg		09/20/25 18:23	09/23/25 22:03	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	119		15 - 150			09/20/25 18:23	09/23/25 22:03	1

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.021	mg/Kg		09/20/25 18:23	09/23/25 22:03	1
Ethylbenzene	ND		0.042	mg/Kg		09/20/25 18:23	09/23/25 22:03	1
Toluene	ND		0.042	mg/Kg		09/20/25 18:23	09/23/25 22:03	1
Xylenes, Total	0.13		0.084	mg/Kg		09/20/25 18:23	09/23/25 22:03	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	111		15 - 150			09/20/25 18:23	09/23/25 22:03	1

Method: SW846 8015D - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	280		9.3	mg/Kg		09/22/25 11:13	09/22/25 21:20	1
Motor Oil Range Organics [C28-C40]	240		47	mg/Kg		09/22/25 11:13	09/22/25 21:20	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
Di-n-octyl phthalate (Surr)	117		62 - 134			09/22/25 11:13	09/22/25 21:20	1

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	ND		50	mg/Kg		09/21/25 11:56	09/21/25 23:57	10

Eurofins Albuquerque

Client Sample Results

Client: Enduring Resources
Project/Site: NAGEEZI A09

Job ID: 885-33725-1

Client Sample ID: FS39

Lab Sample ID: 885-33725-39

Date Collected: 09/19/25 12:24
Date Received: 09/20/25 08:20

Matrix: Solid

Method: SW846 8015D - Gasoline Range Organics (GRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	76		4.3	mg/Kg		09/20/25 18:23	09/23/25 22:26	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	247	S1+	15 - 150			09/20/25 18:23	09/23/25 22:26	1

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.022	mg/Kg		09/20/25 18:23	09/23/25 22:26	1
Ethylbenzene	0.44		0.043	mg/Kg		09/20/25 18:23	09/23/25 22:26	1
Toluene	0.21		0.043	mg/Kg		09/20/25 18:23	09/23/25 22:26	1
Xylenes, Total	2.9		0.087	mg/Kg		09/20/25 18:23	09/23/25 22:26	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	144		15 - 150			09/20/25 18:23	09/23/25 22:26	1

Method: SW846 8015D - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	1100		97	mg/Kg		09/22/25 11:13	09/22/25 21:31	10
Motor Oil Range Organics [C28-C40]	1000		480	mg/Kg		09/22/25 11:13	09/22/25 21:31	10
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
Di-n-octyl phthalate (Surr)	0	D S1-	62 - 134			09/22/25 11:13	09/22/25 21:31	10

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	70		50	mg/Kg		09/21/25 11:56	09/22/25 00:07	10

Eurofins Albuquerque

Client Sample Results

Client: Enduring Resources
 Project/Site: NAGEEZI A09

Job ID: 885-33725-1

Client Sample ID: FS40
 Date Collected: 09/19/25 12:26
 Date Received: 09/20/25 08:20

Lab Sample ID: 885-33725-40
 Matrix: Solid

Method: SW846 8015D - Gasoline Range Organics (GRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND		4.5	mg/Kg		09/20/25 18:23	09/23/25 22:50	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	104		15 - 150			09/20/25 18:23	09/23/25 22:50	1

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.023	mg/Kg		09/20/25 18:23	09/23/25 22:50	1
Ethylbenzene	ND		0.045	mg/Kg		09/20/25 18:23	09/23/25 22:50	1
Toluene	ND		0.045	mg/Kg		09/20/25 18:23	09/23/25 22:50	1
Xylenes, Total	ND		0.090	mg/Kg		09/20/25 18:23	09/23/25 22:50	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	109		15 - 150			09/20/25 18:23	09/23/25 22:50	1

Method: SW846 8015D - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	ND		9.8	mg/Kg		09/22/25 11:13	09/22/25 21:43	1
Motor Oil Range Organics [C28-C40]	ND		49	mg/Kg		09/22/25 11:13	09/22/25 21:43	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
Di-n-octyl phthalate (Surr)	88		62 - 134			09/22/25 11:13	09/22/25 21:43	1

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	ND		49	mg/Kg		09/21/25 11:56	09/22/25 00:17	10

Eurofins Albuquerque

Client Sample Results

Client: Enduring Resources
 Project/Site: NAGEEZI A09

Job ID: 885-33725-1

Client Sample ID: SW01@0-6'
 Date Collected: 09/19/25 11:07
 Date Received: 09/20/25 08:20

Lab Sample ID: 885-33725-41
 Matrix: Solid

Method: SW846 8015D - Gasoline Range Organics (GRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND		4.7	mg/Kg		09/20/25 18:39	09/24/25 01:12	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	106		15 - 150			09/20/25 18:39	09/24/25 01:12	1

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.023	mg/Kg		09/20/25 18:39	09/24/25 01:12	1
Ethylbenzene	ND		0.047	mg/Kg		09/20/25 18:39	09/24/25 01:12	1
Toluene	ND		0.047	mg/Kg		09/20/25 18:39	09/24/25 01:12	1
Xylenes, Total	ND		0.093	mg/Kg		09/20/25 18:39	09/24/25 01:12	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	112		15 - 150			09/20/25 18:39	09/24/25 01:12	1

Method: SW846 8015D - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	ND		9.2	mg/Kg		09/22/25 12:00	09/22/25 18:46	1
Motor Oil Range Organics [C28-C40]	ND		46	mg/Kg		09/22/25 12:00	09/22/25 18:46	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
Di-n-octyl phthalate (Surr)	93		62 - 134			09/22/25 12:00	09/22/25 18:46	1

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	100		50	mg/Kg		09/21/25 13:09	09/22/25 00:28	10

Eurofins Albuquerque

Client Sample Results

Client: Enduring Resources
 Project/Site: NAGEEZI A09

Job ID: 885-33725-1

Client Sample ID: SW02@0-6'
 Date Collected: 09/19/25 11:09
 Date Received: 09/20/25 08:20

Lab Sample ID: 885-33725-42
 Matrix: Solid

Method: SW846 8015D - Gasoline Range Organics (GRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND		4.6	mg/Kg		09/20/25 18:39	09/24/25 02:24	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	102		15 - 150			09/20/25 18:39	09/24/25 02:24	1

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.023	mg/Kg		09/20/25 18:39	09/24/25 02:24	1
Ethylbenzene	ND		0.046	mg/Kg		09/20/25 18:39	09/24/25 02:24	1
Toluene	ND		0.046	mg/Kg		09/20/25 18:39	09/24/25 02:24	1
Xylenes, Total	ND		0.092	mg/Kg		09/20/25 18:39	09/24/25 02:24	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	107		15 - 150			09/20/25 18:39	09/24/25 02:24	1

Method: SW846 8015D - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	ND		9.7	mg/Kg		09/22/25 12:00	09/22/25 19:58	1
Motor Oil Range Organics [C28-C40]	ND		49	mg/Kg		09/22/25 12:00	09/22/25 19:58	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
Di-n-octyl phthalate (Surr)	99		62 - 134			09/22/25 12:00	09/22/25 19:58	1

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	100		51	mg/Kg		09/21/25 13:09	09/22/25 00:59	10

Eurofins Albuquerque

Client Sample Results

Client: Enduring Resources
 Project/Site: NAGEEZI A09

Job ID: 885-33725-1

Client Sample ID: SW03@0-6'
 Date Collected: 09/19/25 11:14
 Date Received: 09/20/25 08:20

Lab Sample ID: 885-33725-43
 Matrix: Solid

Method: SW846 8015D - Gasoline Range Organics (GRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND		4.1	mg/Kg		09/20/25 18:39	09/24/25 03:35	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	104		15 - 150			09/20/25 18:39	09/24/25 03:35	1

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.020	mg/Kg		09/20/25 18:39	09/24/25 03:35	1
Ethylbenzene	ND		0.041	mg/Kg		09/20/25 18:39	09/24/25 03:35	1
Toluene	ND		0.041	mg/Kg		09/20/25 18:39	09/24/25 03:35	1
Xylenes, Total	ND		0.081	mg/Kg		09/20/25 18:39	09/24/25 03:35	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	112		15 - 150			09/20/25 18:39	09/24/25 03:35	1

Method: SW846 8015D - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	ND		9.2	mg/Kg		09/22/25 12:00	09/22/25 20:21	1
Motor Oil Range Organics [C28-C40]	ND		46	mg/Kg		09/22/25 12:00	09/22/25 20:21	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
Di-n-octyl phthalate (Surr)	104		62 - 134			09/22/25 12:00	09/22/25 20:21	1

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	100		51	mg/Kg		09/21/25 13:09	09/22/25 01:50	10

Eurofins Albuquerque

Client Sample Results

Client: Enduring Resources
 Project/Site: NAGEEZI A09

Job ID: 885-33725-1

Client Sample ID: SW04@0-6'
 Date Collected: 09/19/25 11:16
 Date Received: 09/20/25 08:20

Lab Sample ID: 885-33725-44
 Matrix: Solid

Method: SW846 8015D - Gasoline Range Organics (GRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND		4.6	mg/Kg		09/20/25 18:39	09/24/25 03:59	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	102		15 - 150			09/20/25 18:39	09/24/25 03:59	1

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.023	mg/Kg		09/20/25 18:39	09/24/25 03:59	1
Ethylbenzene	ND		0.046	mg/Kg		09/20/25 18:39	09/24/25 03:59	1
Toluene	ND		0.046	mg/Kg		09/20/25 18:39	09/24/25 03:59	1
Xylenes, Total	ND		0.091	mg/Kg		09/20/25 18:39	09/24/25 03:59	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	108		15 - 150			09/20/25 18:39	09/24/25 03:59	1

Method: SW846 8015D - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	22		9.9	mg/Kg		09/22/25 12:00	09/22/25 20:45	1
Motor Oil Range Organics [C28-C40]	ND		50	mg/Kg		09/22/25 12:00	09/22/25 20:45	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
Di-n-octyl phthalate (Surr)	108		62 - 134			09/22/25 12:00	09/22/25 20:45	1

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	ND		50	mg/Kg		09/21/25 13:09	09/22/25 02:01	10

Eurofins Albuquerque

Client Sample Results

Client: Enduring Resources
 Project/Site: NAGEEZI A09

Job ID: 885-33725-1

Client Sample ID: SW05@0-6'
 Date Collected: 09/19/25 11:18
 Date Received: 09/20/25 08:20

Lab Sample ID: 885-33725-45
 Matrix: Solid

Method: SW846 8015D - Gasoline Range Organics (GRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND		4.2	mg/Kg		09/20/25 18:39	09/24/25 04:23	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surrogate)	101		15 - 150			09/20/25 18:39	09/24/25 04:23	1

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.021	mg/Kg		09/20/25 18:39	09/24/25 04:23	1
Ethylbenzene	ND		0.042	mg/Kg		09/20/25 18:39	09/24/25 04:23	1
Toluene	ND		0.042	mg/Kg		09/20/25 18:39	09/24/25 04:23	1
Xylenes, Total	ND		0.084	mg/Kg		09/20/25 18:39	09/24/25 04:23	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surrogate)	109		15 - 150			09/20/25 18:39	09/24/25 04:23	1

Method: SW846 8015D - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	ND		10	mg/Kg		09/22/25 12:00	09/22/25 21:09	1
Motor Oil Range Organics [C28-C40]	ND		50	mg/Kg		09/22/25 12:00	09/22/25 21:09	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
Di-n-octyl phthalate (Surrogate)	107		62 - 134			09/22/25 12:00	09/22/25 21:09	1

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	ND		50	mg/Kg		09/21/25 13:09	09/22/25 02:11	10

Eurofins Albuquerque

Client Sample Results

Client: Enduring Resources
 Project/Site: NAGEEZI A09

Job ID: 885-33725-1

Client Sample ID: SW06@0-6'
 Date Collected: 09/19/25 11:21
 Date Received: 09/20/25 08:20

Lab Sample ID: 885-33725-46
 Matrix: Solid

Method: SW846 8015D - Gasoline Range Organics (GRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND		4.9	mg/Kg		09/20/25 18:39	09/24/25 04:47	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	101		15 - 150			09/20/25 18:39	09/24/25 04:47	1

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.025	mg/Kg		09/20/25 18:39	09/24/25 04:47	1
Ethylbenzene	ND		0.049	mg/Kg		09/20/25 18:39	09/24/25 04:47	1
Toluene	ND		0.049	mg/Kg		09/20/25 18:39	09/24/25 04:47	1
Xylenes, Total	ND		0.099	mg/Kg		09/20/25 18:39	09/24/25 04:47	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	109		15 - 150			09/20/25 18:39	09/24/25 04:47	1

Method: SW846 8015D - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	ND		9.1	mg/Kg		09/22/25 12:00	09/22/25 21:33	1
Motor Oil Range Organics [C28-C40]	ND		46	mg/Kg		09/22/25 12:00	09/22/25 21:33	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
Di-n-octyl phthalate (Surr)	108		62 - 134			09/22/25 12:00	09/22/25 21:33	1

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	ND		50	mg/Kg		09/21/25 13:09	09/22/25 02:21	10

Eurofins Albuquerque

Client Sample Results

Client: Enduring Resources
 Project/Site: NAGEEZI A09

Job ID: 885-33725-1

Client Sample ID: SW07@0-6'
 Date Collected: 09/19/25 11:23
 Date Received: 09/20/25 08:20

Lab Sample ID: 885-33725-47
 Matrix: Solid

Method: SW846 8015D - Gasoline Range Organics (GRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND		5.0	mg/Kg		09/20/25 18:39	09/24/25 05:11	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	105		15 - 150			09/20/25 18:39	09/24/25 05:11	1

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.025	mg/Kg		09/20/25 18:39	09/24/25 05:11	1
Ethylbenzene	ND		0.050	mg/Kg		09/20/25 18:39	09/24/25 05:11	1
Toluene	ND		0.050	mg/Kg		09/20/25 18:39	09/24/25 05:11	1
Xylenes, Total	ND		0.10	mg/Kg		09/20/25 18:39	09/24/25 05:11	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	112		15 - 150			09/20/25 18:39	09/24/25 05:11	1

Method: SW846 8015D - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	ND		9.8	mg/Kg		09/22/25 12:00	09/22/25 22:20	1
Motor Oil Range Organics [C28-C40]	ND		49	mg/Kg		09/22/25 12:00	09/22/25 22:20	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
Di-n-octyl phthalate (Surr)	108		62 - 134			09/22/25 12:00	09/22/25 22:20	1

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	81		50	mg/Kg		09/21/25 13:09	09/22/25 02:32	10

Eurofins Albuquerque

Client Sample Results

Client: Enduring Resources
Project/Site: NAGEEZI A09

Job ID: 885-33725-1

Client Sample ID: SW08@0-6'
Date Collected: 09/19/25 11:29
Date Received: 09/20/25 08:20Lab Sample ID: 885-33725-48
Matrix: Solid

Method: SW846 8015D - Gasoline Range Organics (GRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND		4.3	mg/Kg		09/20/25 18:39	09/24/25 05:34	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	107		15 - 150			09/20/25 18:39	09/24/25 05:34	1

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.021	mg/Kg		09/20/25 18:39	09/24/25 05:34	1
Ethylbenzene	ND		0.043	mg/Kg		09/20/25 18:39	09/24/25 05:34	1
Toluene	ND		0.043	mg/Kg		09/20/25 18:39	09/24/25 05:34	1
Xylenes, Total	ND		0.086	mg/Kg		09/20/25 18:39	09/24/25 05:34	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	113		15 - 150			09/20/25 18:39	09/24/25 05:34	1

Method: SW846 8015D - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	ND		9.6	mg/Kg		09/22/25 12:00	09/22/25 22:44	1
Motor Oil Range Organics [C28-C40]	ND		48	mg/Kg		09/22/25 12:00	09/22/25 22:44	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
Di-n-octyl phthalate (Surr)	108		62 - 134			09/22/25 12:00	09/22/25 22:44	1

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	100		50	mg/Kg		09/21/25 13:09	09/22/25 02:42	10

Eurofins Albuquerque

Client Sample Results

Client: Enduring Resources
 Project/Site: NAGEEZI A09

Job ID: 885-33725-1

Client Sample ID: SW09@0-6'
 Date Collected: 09/19/25 11:31
 Date Received: 09/20/25 08:20

Lab Sample ID: 885-33725-49
 Matrix: Solid

Method: SW846 8015D - Gasoline Range Organics (GRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND		4.3	mg/Kg		09/20/25 18:39	09/24/25 05:58	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	105		15 - 150			09/20/25 18:39	09/24/25 05:58	1

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.021	mg/Kg		09/20/25 18:39	09/24/25 05:58	1
Ethylbenzene	ND		0.043	mg/Kg		09/20/25 18:39	09/24/25 05:58	1
Toluene	ND		0.043	mg/Kg		09/20/25 18:39	09/24/25 05:58	1
Xylenes, Total	ND		0.086	mg/Kg		09/20/25 18:39	09/24/25 05:58	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	112		15 - 150			09/20/25 18:39	09/24/25 05:58	1

Method: SW846 8015D - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	ND		9.3	mg/Kg		09/22/25 12:00	09/22/25 23:07	1
Motor Oil Range Organics [C28-C40]	ND		47	mg/Kg		09/22/25 12:00	09/22/25 23:07	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
Di-n-octyl phthalate (Surr)	113		62 - 134			09/22/25 12:00	09/22/25 23:07	1

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	ND		50	mg/Kg		09/21/25 13:09	09/22/25 02:52	10

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Client Sample Results

Client: Enduring Resources
 Project/Site: NAGEEZI A09

Job ID: 885-33725-1

Client Sample ID: SW10@0-6'
 Date Collected: 09/19/25 11:34
 Date Received: 09/20/25 08:20

Lab Sample ID: 885-33725-50
 Matrix: Solid

Method: SW846 8015D - Gasoline Range Organics (GRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND		3.9	mg/Kg		09/20/25 18:39	09/24/25 06:21	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	96		15 - 150			09/20/25 18:39	09/24/25 06:21	1

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.019	mg/Kg		09/20/25 18:39	09/24/25 06:21	1
Ethylbenzene	ND		0.039	mg/Kg		09/20/25 18:39	09/24/25 06:21	1
Toluene	ND		0.039	mg/Kg		09/20/25 18:39	09/24/25 06:21	1
Xylenes, Total	ND		0.078	mg/Kg		09/20/25 18:39	09/24/25 06:21	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	107		15 - 150			09/20/25 18:39	09/24/25 06:21	1

Method: SW846 8015D - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	27		9.5	mg/Kg		09/22/25 12:00	09/22/25 23:31	1
Motor Oil Range Organics [C28-C40]	ND		47	mg/Kg		09/22/25 12:00	09/22/25 23:31	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
Di-n-octyl phthalate (Surr)	116		62 - 134			09/22/25 12:00	09/22/25 23:31	1

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	ND		51	mg/Kg		09/21/25 13:09	09/22/25 03:03	10

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Client Sample Results

Client: Enduring Resources
 Project/Site: NAGEEZI A09

Job ID: 885-33725-1

Client Sample ID: SW11@0-6'
 Date Collected: 09/19/25 11:37
 Date Received: 09/20/25 08:20

Lab Sample ID: 885-33725-51
 Matrix: Solid

Method: SW846 8015D - Gasoline Range Organics (GRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND		4.0	mg/Kg		09/20/25 18:39	09/24/25 07:08	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	98		15 - 150			09/20/25 18:39	09/24/25 07:08	1

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.020	mg/Kg		09/20/25 18:39	09/24/25 07:08	1
Ethylbenzene	ND		0.040	mg/Kg		09/20/25 18:39	09/24/25 07:08	1
Toluene	ND		0.040	mg/Kg		09/20/25 18:39	09/24/25 07:08	1
Xylenes, Total	ND		0.080	mg/Kg		09/20/25 18:39	09/24/25 07:08	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	107		15 - 150			09/20/25 18:39	09/24/25 07:08	1

Method: SW846 8015D - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	ND		9.3	mg/Kg		09/22/25 12:00	09/22/25 23:55	1
Motor Oil Range Organics [C28-C40]	ND		47	mg/Kg		09/22/25 12:00	09/22/25 23:55	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
Di-n-octyl phthalate (Surr)	119		62 - 134			09/22/25 12:00	09/22/25 23:55	1

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	150		50	mg/Kg		09/21/25 13:09	09/22/25 03:13	10

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Client Sample Results

Client: Enduring Resources
 Project/Site: NAGEEZI A09

Job ID: 885-33725-1

Client Sample ID: SW12@0-6'
 Date Collected: 09/19/25 11:39
 Date Received: 09/20/25 08:20

Lab Sample ID: 885-33725-52
 Matrix: Solid

Method: SW846 8015D - Gasoline Range Organics (GRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND		5.0	mg/Kg		09/20/25 18:39	09/24/25 07:32	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	118		15 - 150			09/20/25 18:39	09/24/25 07:32	1

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.025	mg/Kg		09/20/25 18:39	09/24/25 07:32	1
Ethylbenzene	ND		0.050	mg/Kg		09/20/25 18:39	09/24/25 07:32	1
Toluene	ND		0.050	mg/Kg		09/20/25 18:39	09/24/25 07:32	1
Xylenes, Total	ND		0.10	mg/Kg		09/20/25 18:39	09/24/25 07:32	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	111		15 - 150			09/20/25 18:39	09/24/25 07:32	1

Method: SW846 8015D - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	1300		48	mg/Kg		09/22/25 12:00	09/23/25 10:42	5
Motor Oil Range Organics [C28-C40]	960		240	mg/Kg		09/22/25 12:00	09/23/25 10:42	5
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
Di-n-octyl phthalate (Surr)	94		62 - 134			09/22/25 12:00	09/23/25 10:42	5

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	81		50	mg/Kg		09/21/25 13:09	09/22/25 03:23	10

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Client Sample Results

Client: Enduring Resources
 Project/Site: NAGEEZI A09

Job ID: 885-33725-1

Client Sample ID: SW13@0-6'
 Date Collected: 09/19/25 11:43
 Date Received: 09/20/25 08:20

Lab Sample ID: 885-33725-53
 Matrix: Solid

Method: SW846 8015D - Gasoline Range Organics (GRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND		4.3	mg/Kg		09/20/25 18:39	09/24/25 07:55	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	97		15 - 150			09/20/25 18:39	09/24/25 07:55	1

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.022	mg/Kg		09/20/25 18:39	09/24/25 07:55	1
Ethylbenzene	ND		0.043	mg/Kg		09/20/25 18:39	09/24/25 07:55	1
Toluene	ND		0.043	mg/Kg		09/20/25 18:39	09/24/25 07:55	1
Xylenes, Total	ND		0.086	mg/Kg		09/20/25 18:39	09/24/25 07:55	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	107		15 - 150			09/20/25 18:39	09/24/25 07:55	1

Method: SW846 8015D - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	32		9.4	mg/Kg		09/22/25 12:00	09/23/25 00:42	1
Motor Oil Range Organics [C28-C40]	ND		47	mg/Kg		09/22/25 12:00	09/23/25 00:42	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
Di-n-octyl phthalate (Surr)	92		62 - 134			09/22/25 12:00	09/23/25 00:42	1

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	56		51	mg/Kg		09/21/25 13:09	09/22/25 03:54	10

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Client Sample Results

Client: Enduring Resources
Project/Site: NAGEEZI A09

Job ID: 885-33725-1

Client Sample ID: SW14@0-6'
Date Collected: 09/19/25 11:45
Date Received: 09/20/25 08:20Lab Sample ID: 885-33725-54
Matrix: Solid

Method: SW846 8015D - Gasoline Range Organics (GRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND		4.2	mg/Kg		09/20/25 18:39	09/24/25 08:18	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	98		15 - 150			09/20/25 18:39	09/24/25 08:18	1

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.021	mg/Kg		09/20/25 18:39	09/24/25 08:18	1
Ethylbenzene	ND		0.042	mg/Kg		09/20/25 18:39	09/24/25 08:18	1
Toluene	ND		0.042	mg/Kg		09/20/25 18:39	09/24/25 08:18	1
Xylenes, Total	ND		0.084	mg/Kg		09/20/25 18:39	09/24/25 08:18	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	109		15 - 150			09/20/25 18:39	09/24/25 08:18	1

Method: SW846 8015D - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	ND		9.4	mg/Kg		09/22/25 12:00	09/23/25 01:06	1
Motor Oil Range Organics [C28-C40]	ND		47	mg/Kg		09/22/25 12:00	09/23/25 01:06	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
Di-n-octyl phthalate (Surr)	91		62 - 134			09/22/25 12:00	09/23/25 01:06	1

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	ND		50	mg/Kg		09/21/25 13:09	09/22/25 04:05	10

Eurofins Albuquerque

QC Sample Results

Client: Enduring Resources
Project/Site: NAGEEZI A09

Job ID: 885-33725-1

Method: 8015D - Gasoline Range Organics (GRO) (GC)

Lab Sample ID: MB 885-35114/1-A

Matrix: Solid

Analysis Batch: 35207

Client Sample ID: Method Blank

Prep Type: Total/NA

Prep Batch: 35114

Analyte	MB	MB	RL	Unit	D	Prepared	Analyzed	Dil Fac
	Result	Qualifier						
Gasoline Range Organics [C6 - C10]	ND		5.0	mg/Kg		09/20/25 18:11	09/22/25 21:34	1
Surrogate	MB	MB	Limits	Prepared	Analyzed	Dil Fac		
	%Recovery	Qualifier						
4-Bromofluorobenzene (Surr)	95		15 - 150	09/20/25 18:11	09/22/25 21:34	1		

Lab Sample ID: LCS 885-35114/2-A

Matrix: Solid

Analysis Batch: 35207

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Prep Batch: 35114

Analyte	MB	MB	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec Limits
	Result	Qualifier						
Gasoline Range Organics [C6 - C10]			25.0	22.3	mg/Kg			
Surrogate	MB	MB	Limits	Prepared	Analyzed	Dil Fac		
	%Recovery	Qualifier						
4-Bromofluorobenzene (Surr)	187		15 - 150	09/20/25 18:11	09/22/25 21:34	1		

Lab Sample ID: 885-33725-1 MS

Matrix: Solid

Analysis Batch: 35207

Client Sample ID: FS01

Prep Type: Total/NA

Prep Batch: 35114

Analyte	Sample	Sample	Spike	MS	MS	Unit	D	%Rec Limits
	Result	Qualifier	Added	Result	Qualifier			
Gasoline Range Organics [C6 - C10]	ND		24.9	19.5	mg/Kg			
Surrogate	MS	MS	Limits	Prepared	Analyzed	Dil Fac		
	%Recovery	Qualifier						
4-Bromofluorobenzene (Surr)	184		15 - 150	09/20/25 18:11	09/22/25 21:34	1		

Lab Sample ID: 885-33725-1 MSD

Matrix: Solid

Analysis Batch: 35207

Client Sample ID: FS01

Prep Type: Total/NA

Prep Batch: 35114

Analyte	Sample	Sample	Spike	MSD	MSD	Unit	D	%Rec Limits	RPD	RPD Limit
	Result	Qualifier	Added	Result	Qualifier					
Gasoline Range Organics [C6 - C10]	ND		24.9	21.1	mg/Kg					
Surrogate	MSD	MSD	Limits	Prepared	Analyzed	Dil Fac				
	%Recovery	Qualifier								
4-Bromofluorobenzene (Surr)	179		15 - 150	09/20/25 18:11	09/22/25 21:34	1			8	20

Lab Sample ID: MB 885-35115/1-A

Matrix: Solid

Analysis Batch: 35243

Client Sample ID: Method Blank

Prep Type: Total/NA

Prep Batch: 35115

Analyte	MB	MB	RL	Unit	D	Prepared	Analyzed	Dil Fac
	Result	Qualifier						
Gasoline Range Organics [C6 - C10]	ND		5.0	mg/Kg		09/20/25 18:23	09/23/25 13:01	1
Surrogate	MB	MB	Limits	Prepared	Analyzed	Dil Fac		
	%Recovery	Qualifier						
4-Bromofluorobenzene (Surr)	115		15 - 150	09/20/25 18:23	09/23/25 13:01	1		

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QC Sample Results

Client: Enduring Resources
 Project/Site: NAGEEZI A09

Job ID: 885-33725-1

Method: 8015D - Gasoline Range Organics (GRO) (GC) (Continued)

Lab Sample ID: LCS 885-35115/2-A

Matrix: Solid

Analysis Batch: 35243

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Prep Batch: 35115

Analyte		Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Gasoline Range Organics [C6 - C10]		25.0	21.6		mg/Kg		86	70 - 130
Surrogate								
4-Bromofluorobenzene (Surr)	187			15 - 150				

Lab Sample ID: 885-33725-21 MS

Matrix: Solid

Analysis Batch: 35243

Client Sample ID: FS21

Prep Type: Total/NA

Prep Batch: 35115

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits
Gasoline Range Organics [C6 - C10]	ND		22.1	19.0		mg/Kg		86	70 - 130
Surrogate									
4-Bromofluorobenzene (Surr)	188			15 - 150					

Lab Sample ID: 885-33725-21 MSD

Matrix: Solid

Analysis Batch: 35243

Client Sample ID: FS21

Prep Type: Total/NA

Prep Batch: 35115

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	RPD	RPD	Limit
Gasoline Range Organics [C6 - C10]	ND		22.1	18.8		mg/Kg		85	70 - 130	1	20
Surrogate											
4-Bromofluorobenzene (Surr)	191			15 - 150							

Lab Sample ID: MB 885-35116/1-A

Matrix: Solid

Analysis Batch: 35274

Client Sample ID: Method Blank

Prep Type: Total/NA

Prep Batch: 35116

Analyte	MB Result	MB Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND		5.0	mg/Kg		09/20/25 18:39	09/24/25 00:49	1
Surrogate								
4-Bromofluorobenzene (Surr)	103		15 - 150			09/20/25 18:39	09/24/25 00:49	1

Lab Sample ID: LCS 885-35116/2-A

Matrix: Solid

Analysis Batch: 35274

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Prep Batch: 35116

Analyte		Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Gasoline Range Organics [C6 - C10]		25.0	20.8		mg/Kg		83	70 - 130
Surrogate								
4-Bromofluorobenzene (Surr)	195		15 - 150					

Eurofins Albuquerque

QC Sample Results

Client: Enduring Resources
Project/Site: NAGEEZI A09

Job ID: 885-33725-1

Method: 8015D - Gasoline Range Organics (GRO) (GC)

Lab Sample ID: 885-33725-41 MS

Matrix: Solid

Analysis Batch: 35274

Client Sample ID: SW01@0-6'

Prep Type: Total/NA

Prep Batch: 35116

Analyte	Sample	Sample	Spike	MS	MS	Unit	D	%Rec	%Rec
	Result	Qualifier	Added	Result	Qualifier				
Gasoline Range Organics [C6 - C10]	ND		23.4	21.3		mg/Kg		91	70 - 130
Surrogate									
4-Bromofluorobenzene (Surr)	206			15 - 150					

Lab Sample ID: 885-33725-41 MSD

Matrix: Solid

Analysis Batch: 35274

Client Sample ID: SW01@0-6'

Prep Type: Total/NA

Prep Batch: 35116

Analyte	Sample	Sample	Spike	MSD	MSD	Unit	D	%Rec	%Rec
	Result	Qualifier	Added	Result	Qualifier				
Gasoline Range Organics [C6 - C10]	ND		23.4	20.3		mg/Kg		87	70 - 130
Surrogate									
4-Bromofluorobenzene (Surr)	204			15 - 150					

Method: 8021B - Volatile Organic Compounds (GC)

Lab Sample ID: MB 885-35114/1-A

Matrix: Solid

Analysis Batch: 35208

Client Sample ID: Method Blank

Prep Type: Total/NA

Prep Batch: 35114

Analyte	MB	MB	RL	Unit	D	Prepared	Analyzed	Dil Fac
	Result	Qualifier						
Benzene	ND		0.025	mg/Kg		09/20/25 18:11	09/22/25 21:34	1
Ethylbenzene	ND		0.050	mg/Kg		09/20/25 18:11	09/22/25 21:34	1
Toluene	ND		0.050	mg/Kg		09/20/25 18:11	09/22/25 21:34	1
Xylenes, Total	ND		0.10	mg/Kg		09/20/25 18:11	09/22/25 21:34	1
Surrogate								
4-Bromofluorobenzene (Surr)	100		15 - 150			09/20/25 18:11	09/22/25 21:34	1

Lab Sample ID: LCS 885-35114/3-A

Matrix: Solid

Analysis Batch: 35208

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Prep Batch: 35114

Analyte	Spike	LCS	LCS	Unit	D	%Rec	Limits
	Added	Result	Qualifier				
Benzene	1.00	1.16		mg/Kg		116	70 - 130
Ethylbenzene	1.00	1.16		mg/Kg		116	70 - 130
m-Xylene & p-Xylene	2.00	2.36		mg/Kg		118	70 - 130
o-Xylene	1.00	1.13		mg/Kg		113	70 - 130
Toluene	1.00	1.18		mg/Kg		118	70 - 130
Xylenes, Total	3.00	3.49		mg/Kg		116	70 - 130
Surrogate							
4-Bromofluorobenzene (Surr)	104		15 - 150				

Eurofins Albuquerque

QC Sample Results

Client: Enduring Resources
Project/Site: NAGEEZI A09

Job ID: 885-33725-1

Method: 8021B - Volatile Organic Compounds (GC) (Continued)

Lab Sample ID: 885-33725-2 MS

Matrix: Solid

Analysis Batch: 35208

Client Sample ID: FS02

Prep Type: Total/NA

Prep Batch: 35114

Analyte	Sample	Sample	Spike	MS	MS	Unit	D	%Rec	Limits
	Result	Qualifier	Added	Result	Qualifier				
Benzene	ND		0.753	0.893		mg/Kg		119	70 - 130
Ethylbenzene	ND		0.753	0.878		mg/Kg		117	70 - 130
m-Xylene & p-Xylene	ND		1.51	1.78		mg/Kg		117	70 - 130
o-Xylene	ND		0.753	0.867		mg/Kg		114	70 - 130
Toluene	ND		0.753	0.907		mg/Kg		119	70 - 130
Xylenes, Total	ND		2.26	2.65		mg/Kg		116	70 - 130
Surrogate									
4-Bromofluorobenzene (Surr)	103					Limits			
						15 - 150			

Lab Sample ID: 885-33725-2 MSD

Matrix: Solid

Analysis Batch: 35208

Client Sample ID: FS02

Prep Type: Total/NA

Prep Batch: 35114

Analyte	Sample	Sample	Spike	MSD	MSD	Unit	D	%Rec	Limits	RPD	Limit
	Result	Qualifier	Added	Result	Qualifier						
Benzene	ND		0.753	0.868		mg/Kg		115	70 - 130	3	20
Ethylbenzene	ND		0.753	0.882		mg/Kg		117	70 - 130	1	20
m-Xylene & p-Xylene	ND		1.51	1.79		mg/Kg		118	70 - 130	0	20
o-Xylene	ND		0.753	0.879		mg/Kg		115	70 - 130	1	20
Toluene	ND		0.753	0.877		mg/Kg		115	70 - 130	3	20
Xylenes, Total	ND		2.26	2.67		mg/Kg		117	70 - 130	1	20
Surrogate											
4-Bromofluorobenzene (Surr)	103					Limits					
						15 - 150					

Lab Sample ID: MB 885-35115/1-A

Matrix: Solid

Analysis Batch: 35244

Client Sample ID: Method Blank

Prep Type: Total/NA

Prep Batch: 35115

Analyte	MB	MB	RL	Unit	D	Prepared	Analyzed	Dil Fac
	Result	Qualifier						
Benzene	ND		0.025	mg/Kg		09/20/25 18:23	09/23/25 13:01	1
Ethylbenzene	ND		0.050	mg/Kg		09/20/25 18:23	09/23/25 13:01	1
Toluene	ND		0.050	mg/Kg		09/20/25 18:23	09/23/25 13:01	1
Xylenes, Total	ND		0.10	mg/Kg		09/20/25 18:23	09/23/25 13:01	1
Surrogate								
4-Bromofluorobenzene (Surr)	124			Limits		Prepared	Analyzed	Dil Fac
				15 - 150		09/20/25 18:23	09/23/25 13:01	1

Lab Sample ID: LCS 885-35115/3-A

Matrix: Solid

Analysis Batch: 35244

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Prep Batch: 35115

Analyte	Spike	LCS	LCS	Unit	D	%Rec	Limits
	Added	Result	Qualifier				
Benzene	1.00	0.984		mg/Kg		98	70 - 130
Ethylbenzene	1.00	0.995		mg/Kg		99	70 - 130
m-Xylene & p-Xylene	2.00	1.97		mg/Kg		98	70 - 130
o-Xylene	1.00	0.979		mg/Kg		98	70 - 130
Toluene	1.00	0.994		mg/Kg		99	70 - 130

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QC Sample Results

Client: Enduring Resources
Project/Site: NAGEEZI A09

Job ID: 885-33725-1

Method: 8021B - Volatile Organic Compounds (GC) (Continued)

Lab Sample ID: LCS 885-35115/3-A

Matrix: Solid

Analysis Batch: 35244

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Prep Batch: 35115

Analyte	Sample	Spike Added	LCS	LCS	Unit	D	%Rec	%Rec Limits
			Result	Qualifier				
Xylenes, Total		3.00	2.94		mg/Kg		98	70 - 130
Surrogate								
4-Bromofluorobenzene (Surr)	108	%	Recovery	Qualifier	Limits	D	%Rec	%Rec Limits

Lab Sample ID: 885-33725-22 MS

Matrix: Solid

Analysis Batch: 35244

Client Sample ID: FS22

Prep Type: Total/NA

Prep Batch: 35115

Analyte	Sample	Sample	Spike	MS	MS	Unit	D	%Rec	%Rec Limits
	Result	Qualifier	Added	Result	Qualifier				
Benzene	ND		0.854	1.07		mg/Kg		126	70 - 130
Ethylbenzene	0.092		0.854	1.11		mg/Kg		119	70 - 130
m-Xylene & p-Xylene	0.20		1.71	2.31		mg/Kg		123	70 - 130
o-Xylene	0.23		0.854	1.30		mg/Kg		126	70 - 130
Toluene	ND		0.854	1.07		mg/Kg		126	70 - 130
Xylenes, Total	0.43		2.56	3.61		mg/Kg		124	70 - 130
Surrogate									
4-Bromofluorobenzene (Surr)	121	%	Recovery	Qualifier	Limits	D	%Rec	%Rec Limits	RPD

Lab Sample ID: 885-33725-22 MSD

Matrix: Solid

Analysis Batch: 35244

Client Sample ID: FS22

Prep Type: Total/NA

Prep Batch: 35115

Analyte	Sample	Sample	Spike	MSD	MSD	Unit	D	%Rec	RPD
	Result	Qualifier	Added	Result	Qualifier				
Benzene	ND		0.854	0.966		mg/Kg		113	70 - 130
Ethylbenzene	0.092		0.854	1.04		mg/Kg		111	70 - 130
m-Xylene & p-Xylene	0.20		1.71	2.13		mg/Kg		113	70 - 130
o-Xylene	0.23		0.854	1.22		mg/Kg		116	70 - 130
Toluene	ND		0.854	0.980		mg/Kg		115	70 - 130
Xylenes, Total	0.43		2.56	3.35		mg/Kg		114	70 - 130
Surrogate									
4-Bromofluorobenzene (Surr)	115	%	Recovery	Qualifier	Limits	D	%Rec	RPD	Limit

Lab Sample ID: MB 885-35116/1-A

Matrix: Solid

Analysis Batch: 35275

Client Sample ID: Method Blank

Prep Type: Total/NA

Prep Batch: 35116

Analyte	MB	MB	RL	Unit	D	Prepared	Analyzed	Dil Fac
	Result	Qualifier						
Benzene	ND		0.025	mg/Kg		09/20/25 18:39	09/24/25 00:49	1
Ethylbenzene	ND		0.050	mg/Kg		09/20/25 18:39	09/24/25 00:49	1
Toluene	ND		0.050	mg/Kg		09/20/25 18:39	09/24/25 00:49	1
Xylenes, Total	ND		0.10	mg/Kg		09/20/25 18:39	09/24/25 00:49	1
Surrogate								
4-Bromofluorobenzene (Surr)	108	%	Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
						09/20/25 18:39	09/24/25 00:49	

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QC Sample Results

Client: Enduring Resources
Project/Site: NAGEEZI A09

Job ID: 885-33725-1

Method: 8021B - Volatile Organic Compounds (GC) (Continued)

Lab Sample ID: LCS 885-35116/3-A

Matrix: Solid

Analysis Batch: 35275

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Prep Batch: 35116

Analyte	Spike Added	LCS		Unit	D	%Rec	Limits
		Result	Qualifier				
Benzene	1.00	1.25		mg/Kg		125	70 - 130
Ethylbenzene	1.00	1.23		mg/Kg		123	70 - 130
m-Xylene & p-Xylene	2.00	2.47		mg/Kg		124	70 - 130
o-Xylene	1.00	1.19		mg/Kg		119	70 - 130
Toluene	1.00	1.25		mg/Kg		125	70 - 130
Xylenes, Total	3.00	3.66		mg/Kg		122	70 - 130
<i>Surrogate</i>		<i>LCS</i>	<i>LCS</i>				
<i>Surrogate</i>		<i>%Recovery</i>	<i>Qualifier</i>	<i>Limits</i>			
4-Bromofluorobenzene (Sur)		111		15 - 150			

Lab Sample ID: 885-33725-42 MS

Matrix: Solid

Analysis Batch: 35275

Client Sample ID: SW02@0-6'

Prep Type: Total/NA

Prep Batch: 35116

Analyte	Sample Result	Sample		Spike Added	MS		Unit	D	%Rec	Limits
		Result	Qualifier		Result	Qualifier				
Benzene	ND			0.923	1.17		mg/Kg		126	70 - 130
Ethylbenzene	ND			0.923	1.19		mg/Kg		127	70 - 130
m-Xylene & p-Xylene	ND			1.85	2.35		mg/Kg		126	70 - 130
o-Xylene	ND			0.923	1.18		mg/Kg		126	70 - 130
Toluene	ND			0.923	1.19		mg/Kg		128	70 - 130
Xylenes, Total	ND			2.77	3.52		mg/Kg		126	70 - 130
<i>Surrogate</i>		<i>MS</i>	<i>MS</i>							
<i>Surrogate</i>		<i>%Recovery</i>	<i>Qualifier</i>	<i>Limits</i>						
4-Bromofluorobenzene (Sur)		116		15 - 150						

Lab Sample ID: 885-33725-42 MSD

Matrix: Solid

Analysis Batch: 35275

Client Sample ID: SW02@0-6'

Prep Type: Total/NA

Prep Batch: 35116

Analyte	Sample Result	Sample		Spike Added	MSD		Unit	D	%Rec	Limits	RPD	Limit
		Result	Qualifier		Result	Qualifier						
Benzene	ND			0.923	1.13		mg/Kg		122	70 - 130	3	20
Ethylbenzene	ND			0.923	1.14		mg/Kg		122	70 - 130	4	20
m-Xylene & p-Xylene	ND			1.85	2.29		mg/Kg		123	70 - 130	2	20
o-Xylene	ND			0.923	1.13		mg/Kg		121	70 - 130	4	20
Toluene	ND			0.923	1.13		mg/Kg		121	70 - 130	6	20
Xylenes, Total	ND			2.77	3.42		mg/Kg		122	70 - 130	3	20
<i>Surrogate</i>		<i>MSD</i>	<i>MSD</i>									
<i>Surrogate</i>		<i>%Recovery</i>	<i>Qualifier</i>	<i>Limits</i>								
4-Bromofluorobenzene (Sur)		112		15 - 150								

Method: 8015D - Diesel Range Organics (DRO) (GC)

Lab Sample ID: MB 885-35139/1-A

Matrix: Solid

Analysis Batch: 35148

Client Sample ID: Method Blank

Prep Type: Total/NA

Prep Batch: 35139

Analyte	MB		RL	Unit	D	Prepared	Analyzed	Dil Fac
	Result	Qualifier						
Diesel Range Organics [C10-C28]	ND		10	mg/Kg		09/22/25 09:29	09/22/25 14:26	1

Eurofins Albuquerque

QC Sample Results

Client: Enduring Resources
Project/Site: NAGEEZI A09

Job ID: 885-33725-1

Method: 8015D - Diesel Range Organics (DRO) (GC) (Continued)

Lab Sample ID: MB 885-35139/1-A

Client Sample ID: Method Blank

Matrix: Solid

Prep Type: Total/NA

Analysis Batch: 35148

Prep Batch: 35139

Analyte	MB		RL	Unit	D	Prepared	Analyzed	Dil Fac
	Result	Qualifier						
Motor Oil Range Organics [C28-C40]	ND		50	mg/Kg		09/22/25 09:29	09/22/25 14:26	1
Surrogate								
Di-n-octyl phthalate (Surr)	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
	102		62 - 134			09/22/25 09:29	09/22/25 14:26	1

Lab Sample ID: LCS 885-35139/2-A

Client Sample ID: Lab Control Sample

Matrix: Solid

Prep Type: Total/NA

Analysis Batch: 35148

Prep Batch: 35139

Analyte	Spike		LCS	LCS	Unit	D	%Rec	Limits
	Added	Result						
Diesel Range Organics [C10-C28]	50.0	56.8	mg/Kg				114	51 - 148
Surrogate								
Di-n-octyl phthalate (Surr)	%Recovery	Qualifier	Limits					
	107		62 - 134					

Lab Sample ID: 885-33725-1 MS

Client Sample ID: FS01

Matrix: Solid

Prep Type: Total/NA

Analysis Batch: 35148

Prep Batch: 35139

Analyte	Sample	Sample	Spike	MS	MS	Unit	D	%Rec	Limits
	Result	Qualifier	Added	Result	Qualifier				
Diesel Range Organics [C10-C28]	ND		47.3	55.1		mg/Kg		116	44 - 136
Surrogate									
Di-n-octyl phthalate (Surr)	%Recovery	Qualifier	Limits						
	109		62 - 134						

Lab Sample ID: 885-33725-1 MSD

Client Sample ID: FS01

Matrix: Solid

Prep Type: Total/NA

Analysis Batch: 35148

Prep Batch: 35139

Analyte	Sample	Sample	Spike	MSD	MSD	Unit	D	%Rec	Limits	RPD
	Result	Qualifier	Added	Result	Qualifier					
Diesel Range Organics [C10-C28]	ND		49.6	65.9		mg/Kg		133	44 - 136	18
Surrogate										
Di-n-octyl phthalate (Surr)	%Recovery	Qualifier	Limits							
	117		62 - 134							

Lab Sample ID: MB 885-35154/1-A

Client Sample ID: Method Blank

Matrix: Solid

Prep Type: Total/NA

Analysis Batch: 35147

Prep Batch: 35154

Analyte	MB		RL	Unit	D	Prepared	Analyzed	Dil Fac
	Result	Qualifier						
Diesel Range Organics [C10-C28]	ND		10	mg/Kg		09/22/25 11:13	09/22/25 17:08	1
Surrogate								
Di-n-octyl phthalate (Surr)	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
	85		62 - 134			09/22/25 11:13	09/22/25 17:08	1

Eurofins Albuquerque

QC Sample Results

Client: Enduring Resources
 Project/Site: NAGEEZI A09

Job ID: 885-33725-1

Method: 8015D - Diesel Range Organics (DRO) (GC)

Lab Sample ID: LCS 885-35154/2-A

Matrix: Solid

Analysis Batch: 35147

Analyte	Spike Added	LCS		Unit	D	%Rec	Limits
		Result	Qualifier				
Diesel Range Organics [C10-C28]	50.0	40.5		mg/Kg		81	51 - 148
Surrogate							
Di-n-octyl phthalate (Surr)	86			62 - 134			

Lab Sample ID: 885-33725-21 MS

Matrix: Solid

Analysis Batch: 35147

Analyte	Sample	Sample	Spike	MS		Unit	D	%Rec	Limits
	Result	Qualifier	Added	Result	Qualifier				
Diesel Range Organics [C10-C28]	18		47.9	52.6		mg/Kg		73	44 - 136
Surrogate									
Di-n-octyl phthalate (Surr)	114			62 - 134					

Lab Sample ID: 885-33725-21 MSD

Matrix: Solid

Analysis Batch: 35147

Analyte	Sample	Sample	Spike	MSD		Unit	D	%Rec	Limits	RPD	Limit
	Result	Qualifier	Added	Result	Qualifier						
Diesel Range Organics [C10-C28]	18		46.7	63.6		mg/Kg		98	44 - 136	19	32
Surrogate											
Di-n-octyl phthalate (Surr)	115			62 - 134							

Lab Sample ID: MB 885-35163/1-A

Matrix: Solid

Analysis Batch: 35146

Analyte	MB	MB	RL	Unit	D	Prepared	Analyzed	Dil Fac
	Result	Qualifier						
Diesel Range Organics [C10-C28]	ND		10	mg/Kg		09/22/25 11:58	09/22/25 17:59	1
Motor Oil Range Organics [C28-C40]	ND		50	mg/Kg		09/22/25 11:58	09/22/25 17:59	1
Surrogate								
Di-n-octyl phthalate (Surr)	90		62 - 134			09/22/25 11:58	09/22/25 17:59	1

Lab Sample ID: LCS 885-35163/2-A

Matrix: Solid

Analysis Batch: 35146

Analyte	Spike	LCS		Unit	D	%Rec	Limits
	Added	Result	Qualifier				
Diesel Range Organics [C10-C28]	50.0	50.2		mg/Kg		100	51 - 148

Client Sample ID: Method Blank

Prep Type: Total/NA

Prep Batch: 35163

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QC Sample Results

Client: Enduring Resources
Project/Site: NAGEEZI A09

Job ID: 885-33725-1

Method: 8015D - Diesel Range Organics (DRO) (GC) (Continued)

Lab Sample ID: LCS 885-35163/2-A

Matrix: Solid

Analysis Batch: 35146

Surrogate	LCS	LCS	
	%Recovery	Qualifier	Limits
Di-n-octyl phthalate (Surr)	89		62 - 134

Lab Sample ID: 885-33725-41 MS

Matrix: Solid

Analysis Batch: 35146

Analyte	Sample	Sample	Spike	MS	MS	Unit	D	%Rec	%Rec
	Result	Qualifier	Added	Result	Qualifier				Limits
Diesel Range Organics [C10-C28]	ND		46.4	45.9		mg/Kg		99	44 - 136
Surrogate	MS	MS							
Di-n-octyl phthalate (Surr)	%Recovery	Qualifier		Limits					
	94			62 - 134					

Lab Sample ID: 885-33725-41 MSD

Matrix: Solid

Analysis Batch: 35146

Analyte	Sample	Sample	Spike	MSD	MSD	Unit	D	%Rec	%Rec	RPD
	Result	Qualifier	Added	Result	Qualifier				Limits	
Diesel Range Organics [C10-C28]	ND		47.3	47.8		mg/Kg		101	44 - 136	4
Surrogate	MSD	MSD								
Di-n-octyl phthalate (Surr)	%Recovery	Qualifier		Limits						
	96			62 - 134						

Method: 300.0 - Anions, Ion Chromatography

Lab Sample ID: MB 885-35117/1-A

Matrix: Solid

Analysis Batch: 35119

Analyte	MB	MB	RL	Unit	D	Prepared	Analyzed	Dil Fac
	Result	Qualifier						
Chloride	ND		4.9	mg/Kg		09/21/25 11:25	09/21/25 13:04	1

Lab Sample ID: LCS 885-35117/2-A

Matrix: Solid

Analysis Batch: 35119

Analyte	Spike	LCS	LCS	Unit	D	%Rec	Limits
	Added	Result	Qualifier				
Chloride	50.8	49.8		mg/Kg		98	90 - 110

Lab Sample ID: 885-33725-1 MS

Matrix: Solid

Analysis Batch: 35119

Analyte	Sample	Sample	Spike	MS	MS	Unit	D	%Rec	%Rec
	Result	Qualifier	Added	Result	Qualifier				Limits
Chloride	ND		49.7	117		mg/Kg		NC	50 - 150

Eurofins Albuquerque

QC Sample Results

Client: Enduring Resources
Project/Site: NAGEEZI A09

Job ID: 885-33725-1

Method: 300.0 - Anions, Ion Chromatography (Continued)

Lab Sample ID: 885-33725-1 MSD

Matrix: Solid

Analysis Batch: 35119

Client Sample ID: FS01

Prep Type: Total/NA

Prep Batch: 35117

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	RPD
	Chloride	ND	49.7	125		mg/Kg	NC	50 - 150	6

Lab Sample ID: 885-33725-2 MS

Matrix: Solid

Analysis Batch: 35119

Client Sample ID: FS02

Prep Type: Total/NA

Prep Batch: 35117

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	RPD
	Chloride	ND	50.2	65.9		mg/Kg	131	50 - 150	

Lab Sample ID: 885-33725-2 MSD

Matrix: Solid

Analysis Batch: 35119

Client Sample ID: FS02

Prep Type: Total/NA

Prep Batch: 35117

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	RPD
	Chloride	ND	50.5	66.9		mg/Kg	NC	50 - 150	1

Lab Sample ID: MB 885-35118/1-A

Matrix: Solid

Analysis Batch: 35119

Client Sample ID: Method Blank

Prep Type: Total/NA

Prep Batch: 35118

Analyte	MB Result	MB Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
	Chloride	ND	5.1	mg/Kg	09/21/25 11:56	09/21/25 13:25		1

Lab Sample ID: LCS 885-35118/2-A

Matrix: Solid

Analysis Batch: 35119

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Prep Batch: 35118

Analyte	MB Result	MB Qualifier	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec
	Chloride	ND	49.3	48.3		mg/Kg	98	90 - 110

Lab Sample ID: 885-33725-22 MS

Matrix: Solid

Analysis Batch: 35119

Client Sample ID: FS22

Prep Type: Total/NA

Prep Batch: 35118

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec
	Chloride	ND	49.3	68.2		mg/Kg	138	50 - 150

Lab Sample ID: 885-33725-22 MSD

Matrix: Solid

Analysis Batch: 35119

Client Sample ID: FS22

Prep Type: Total/NA

Prep Batch: 35118

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec
	Chloride	ND	49.3	69.5		mg/Kg	141	50 - 150

Lab Sample ID: MB 885-35121/1-A

Matrix: Solid

Analysis Batch: 35119

Client Sample ID: Method Blank

Prep Type: Total/NA

Prep Batch: 35121

Analyte	MB Result	MB Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
	Chloride	ND	5.0	mg/Kg	09/21/25 13:09	09/21/25 13:55		1

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QC Sample Results

Client: Enduring Resources
 Project/Site: NAGEEZI A09

Job ID: 885-33725-1

Method: 300.0 - Anions, Ion Chromatography

Lab Sample ID: LCS 885-35121/2-A

Matrix: Solid

Analysis Batch: 35119

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Prep Batch: 35121

Analyte	Sample Result	Spike Added	LCS	LCS	Unit	D	%Rec	%Rec
			Result	Qualifier				
Chloride	50.8	50.8	51.0		mg/Kg	100	90 - 110	

Lab Sample ID: 885-33725-41 MS

Matrix: Solid

Analysis Batch: 35119

Client Sample ID: SW01@0-6'

Prep Type: Total/NA

Prep Batch: 35121

Analyte	Sample Result	Spike Added	MS	MS	Unit	D	%Rec	%Rec
			Result	Qualifier				
Chloride	100	49.7	155		mg/Kg	100	50 - 150	

Lab Sample ID: 885-33725-41 MSD

Matrix: Solid

Analysis Batch: 35119

Client Sample ID: SW01@0-6'

Prep Type: Total/NA

Prep Batch: 35121

Analyte	Sample Result	Spike Added	MSD	MSD	Unit	D	%Rec	%Rec	RPD
			Result	Qualifier					
Chloride	100	49.8	158		mg/Kg	107	50 - 150		2

Lab Sample ID: 885-33725-42 MS

Matrix: Solid

Analysis Batch: 35119

Client Sample ID: SW02@0-6'

Prep Type: Total/NA

Prep Batch: 35121

Analyte	Sample Result	Spike Added	MS	MS	Unit	D	%Rec	%Rec	RPD
			Result	Qualifier					
Chloride	100	50.8	153		mg/Kg	97	50 - 150		

Lab Sample ID: 885-33725-42 MSD

Matrix: Solid

Analysis Batch: 35119

Client Sample ID: SW02@0-6'

Prep Type: Total/NA

Prep Batch: 35121

Analyte	Sample Result	Spike Added	MSD	MSD	Unit	D	%Rec	%Rec	RPD
			Result	Qualifier					
Chloride	100	50.7	138		mg/Kg	68	50 - 150		10

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QC Association Summary

Client: Enduring Resources
Project/Site: NAGEEZI A09

Job ID: 885-33725-1

GC VOA

Prep Batch: 35114

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-33725-1	FS01	Total/NA	Solid	5035	1
885-33725-2	FS02	Total/NA	Solid	5035	2
885-33725-3	FS03	Total/NA	Solid	5035	3
885-33725-4	FS04	Total/NA	Solid	5035	4
885-33725-5	FS05	Total/NA	Solid	5035	5
885-33725-6	FS06	Total/NA	Solid	5035	6
885-33725-7	FS07	Total/NA	Solid	5035	7
885-33725-8	FS08	Total/NA	Solid	5035	8
885-33725-9	FS09	Total/NA	Solid	5035	9
885-33725-10	FS10	Total/NA	Solid	5035	10
885-33725-11	FS011	Total/NA	Solid	5035	11
885-33725-12	FS12	Total/NA	Solid	5035	
885-33725-13	FS13	Total/NA	Solid	5035	
885-33725-14	FS14	Total/NA	Solid	5035	
885-33725-15	FS15	Total/NA	Solid	5035	
885-33725-16	FS16	Total/NA	Solid	5035	
885-33725-17	FS17	Total/NA	Solid	5035	
885-33725-18	FS18	Total/NA	Solid	5035	
885-33725-19	FS19	Total/NA	Solid	5035	
885-33725-20	FS20	Total/NA	Solid	5035	
MB 885-35114/1-A	Method Blank	Total/NA	Solid	5035	
LCS 885-35114/2-A	Lab Control Sample	Total/NA	Solid	5035	
LCS 885-35114/3-A	Lab Control Sample	Total/NA	Solid	5035	
885-33725-1 MS	FS01	Total/NA	Solid	5035	
885-33725-1 MSD	FS01	Total/NA	Solid	5035	
885-33725-2 MS	FS02	Total/NA	Solid	5035	
885-33725-2 MSD	FS02	Total/NA	Solid	5035	

Prep Batch: 35115

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-33725-21	FS21	Total/NA	Solid	5035	1
885-33725-22	FS22	Total/NA	Solid	5035	2
885-33725-23	FS23	Total/NA	Solid	5035	3
885-33725-24	FS24	Total/NA	Solid	5035	4
885-33725-25	FS25	Total/NA	Solid	5035	5
885-33725-26	FS26	Total/NA	Solid	5035	6
885-33725-27	FS27	Total/NA	Solid	5035	7
885-33725-28	FS28	Total/NA	Solid	5035	8
885-33725-29	FS29	Total/NA	Solid	5035	9
885-33725-30	FS30	Total/NA	Solid	5035	10
885-33725-31	FS31	Total/NA	Solid	5035	11
885-33725-32	FS32	Total/NA	Solid	5035	
885-33725-33	FS33	Total/NA	Solid	5035	
885-33725-34	FS34	Total/NA	Solid	5035	
885-33725-35	FS35	Total/NA	Solid	5035	
885-33725-36	FS36	Total/NA	Solid	5035	
885-33725-37	FS37	Total/NA	Solid	5035	
885-33725-38	FS38	Total/NA	Solid	5035	
885-33725-39	FS39	Total/NA	Solid	5035	
885-33725-40	FS40	Total/NA	Solid	5035	
MB 885-35115/1-A	Method Blank	Total/NA	Solid	5035	

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QC Association Summary

Client: Enduring Resources
Project/Site: NAGEEZI A09

Job ID: 885-33725-1

GC VOA (Continued)

Prep Batch: 35115 (Continued)

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
LCS 885-35115/2-A	Lab Control Sample	Total/NA	Solid	5035	
LCS 885-35115/3-A	Lab Control Sample	Total/NA	Solid	5035	
885-33725-21 MS	FS21	Total/NA	Solid	5035	
885-33725-21 MSD	FS21	Total/NA	Solid	5035	
885-33725-22 MS	FS22	Total/NA	Solid	5035	
885-33725-22 MSD	FS22	Total/NA	Solid	5035	

Prep Batch: 35116

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-33725-41	SW01@0-6'	Total/NA	Solid	5035	
885-33725-42	SW02@0-6'	Total/NA	Solid	5035	
885-33725-43	SW03@0-6'	Total/NA	Solid	5035	
885-33725-44	SW04@0-6'	Total/NA	Solid	5035	
885-33725-45	SW05@0-6'	Total/NA	Solid	5035	
885-33725-46	SW06@0-6'	Total/NA	Solid	5035	
885-33725-47	SW07@0-6'	Total/NA	Solid	5035	
885-33725-48	SW08@0-6'	Total/NA	Solid	5035	
885-33725-49	SW09@0-6'	Total/NA	Solid	5035	
885-33725-50	SW10@0-6'	Total/NA	Solid	5035	
885-33725-51	SW11@0-6'	Total/NA	Solid	5035	
885-33725-52	SW12@0-6'	Total/NA	Solid	5035	
885-33725-53	SW13@0-6'	Total/NA	Solid	5035	
885-33725-54	SW14@0-6'	Total/NA	Solid	5035	
MB 885-35116/1-A	Method Blank	Total/NA	Solid	5035	
LCS 885-35116/2-A	Lab Control Sample	Total/NA	Solid	5035	
LCS 885-35116/3-A	Lab Control Sample	Total/NA	Solid	5035	
885-33725-41 MS	SW01@0-6'	Total/NA	Solid	5035	
885-33725-41 MSD	SW01@0-6'	Total/NA	Solid	5035	
885-33725-42 MS	SW02@0-6'	Total/NA	Solid	5035	
885-33725-42 MSD	SW02@0-6'	Total/NA	Solid	5035	

Analysis Batch: 35207

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-33725-1	FS01	Total/NA	Solid	8015D	35114
885-33725-2	FS02	Total/NA	Solid	8015D	35114
885-33725-3	FS03	Total/NA	Solid	8015D	35114
885-33725-4	FS04	Total/NA	Solid	8015D	35114
885-33725-5	FS05	Total/NA	Solid	8015D	35114
885-33725-6	FS06	Total/NA	Solid	8015D	35114
885-33725-7	FS07	Total/NA	Solid	8015D	35114
885-33725-8	FS08	Total/NA	Solid	8015D	35114
885-33725-9	FS09	Total/NA	Solid	8015D	35114
885-33725-10	FS10	Total/NA	Solid	8015D	35114
885-33725-11	FS011	Total/NA	Solid	8015D	35114
885-33725-12	FS12	Total/NA	Solid	8015D	35114
885-33725-13	FS13	Total/NA	Solid	8015D	35114
885-33725-14	FS14	Total/NA	Solid	8015D	35114
885-33725-15	FS15	Total/NA	Solid	8015D	35114
885-33725-16	FS16	Total/NA	Solid	8015D	35114
885-33725-17	FS17	Total/NA	Solid	8015D	35114
885-33725-18	FS18	Total/NA	Solid	8015D	35114

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QC Association Summary

Client: Enduring Resources
Project/Site: NAGEEZI A09

Job ID: 885-33725-1

GC VOA (Continued)

Analysis Batch: 35207 (Continued)

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-33725-19	FS19	Total/NA	Solid	8015D	35114
885-33725-20	FS20	Total/NA	Solid	8015D	35114
MB 885-35114/1-A	Method Blank	Total/NA	Solid	8015D	35114
LCS 885-35114/2-A	Lab Control Sample	Total/NA	Solid	8015D	35114
885-33725-1 MS	FS01	Total/NA	Solid	8015D	35114
885-33725-1 MSD	FS01	Total/NA	Solid	8015D	35114

Analysis Batch: 35208

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-33725-1	FS01	Total/NA	Solid	8021B	35114
885-33725-2	FS02	Total/NA	Solid	8021B	35114
885-33725-3	FS03	Total/NA	Solid	8021B	35114
885-33725-4	FS04	Total/NA	Solid	8021B	35114
885-33725-5	FS05	Total/NA	Solid	8021B	35114
885-33725-6	FS06	Total/NA	Solid	8021B	35114
885-33725-7	FS07	Total/NA	Solid	8021B	35114
885-33725-8	FS08	Total/NA	Solid	8021B	35114
885-33725-9	FS09	Total/NA	Solid	8021B	35114
885-33725-10	FS10	Total/NA	Solid	8021B	35114
885-33725-11	FS011	Total/NA	Solid	8021B	35114
885-33725-12	FS12	Total/NA	Solid	8021B	35114
885-33725-13	FS13	Total/NA	Solid	8021B	35114
885-33725-14	FS14	Total/NA	Solid	8021B	35114
885-33725-15	FS15	Total/NA	Solid	8021B	35114
885-33725-16	FS16	Total/NA	Solid	8021B	35114
885-33725-17	FS17	Total/NA	Solid	8021B	35114
885-33725-18	FS18	Total/NA	Solid	8021B	35114
885-33725-19	FS19	Total/NA	Solid	8021B	35114
885-33725-20	FS20	Total/NA	Solid	8021B	35114
MB 885-35114/1-A	Method Blank	Total/NA	Solid	8021B	35114
LCS 885-35114/3-A	Lab Control Sample	Total/NA	Solid	8021B	35114
885-33725-2 MS	FS02	Total/NA	Solid	8021B	35114
885-33725-2 MSD	FS02	Total/NA	Solid	8021B	35114

Analysis Batch: 35243

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-33725-21	FS21	Total/NA	Solid	8015D	35115
885-33725-22	FS22	Total/NA	Solid	8015D	35115
885-33725-23	FS23	Total/NA	Solid	8015D	35115
885-33725-24	FS24	Total/NA	Solid	8015D	35115
885-33725-25	FS25	Total/NA	Solid	8015D	35115
885-33725-26	FS26	Total/NA	Solid	8015D	35115
885-33725-27	FS27	Total/NA	Solid	8015D	35115
885-33725-28	FS28	Total/NA	Solid	8015D	35115
885-33725-29	FS29	Total/NA	Solid	8015D	35115
885-33725-30	FS30	Total/NA	Solid	8015D	35115
885-33725-31	FS31	Total/NA	Solid	8015D	35115
885-33725-32	FS32	Total/NA	Solid	8015D	35115
885-33725-33	FS33	Total/NA	Solid	8015D	35115
885-33725-34	FS34	Total/NA	Solid	8015D	35115
885-33725-35	FS35	Total/NA	Solid	8015D	35115

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QC Association Summary

Client: Enduring Resources
Project/Site: NAGEEZI A09

Job ID: 885-33725-1

GC VOA (Continued)

Analysis Batch: 35243 (Continued)

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-33725-36	FS36	Total/NA	Solid	8015D	35115
885-33725-37	FS37	Total/NA	Solid	8015D	35115
885-33725-38	FS38	Total/NA	Solid	8015D	35115
885-33725-39	FS39	Total/NA	Solid	8015D	35115
885-33725-40	FS40	Total/NA	Solid	8015D	35115
MB 885-35115/1-A	Method Blank	Total/NA	Solid	8015D	35115
LCS 885-35115/2-A	Lab Control Sample	Total/NA	Solid	8015D	35115
885-33725-21 MS	FS21	Total/NA	Solid	8015D	35115
885-33725-21 MSD	FS21	Total/NA	Solid	8015D	35115

Analysis Batch: 35244

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-33725-21	FS21	Total/NA	Solid	8021B	35115
885-33725-22	FS22	Total/NA	Solid	8021B	35115
885-33725-23	FS23	Total/NA	Solid	8021B	35115
885-33725-24	FS24	Total/NA	Solid	8021B	35115
885-33725-25	FS25	Total/NA	Solid	8021B	35115
885-33725-26	FS26	Total/NA	Solid	8021B	35115
885-33725-27	FS27	Total/NA	Solid	8021B	35115
885-33725-28	FS28	Total/NA	Solid	8021B	35115
885-33725-29	FS29	Total/NA	Solid	8021B	35115
885-33725-30	FS30	Total/NA	Solid	8021B	35115
885-33725-31	FS31	Total/NA	Solid	8021B	35115
885-33725-32	FS32	Total/NA	Solid	8021B	35115
885-33725-33	FS33	Total/NA	Solid	8021B	35115
885-33725-34	FS34	Total/NA	Solid	8021B	35115
885-33725-35	FS35	Total/NA	Solid	8021B	35115
885-33725-36	FS36	Total/NA	Solid	8021B	35115
885-33725-37	FS37	Total/NA	Solid	8021B	35115
885-33725-38	FS38	Total/NA	Solid	8021B	35115
885-33725-39	FS39	Total/NA	Solid	8021B	35115
885-33725-40	FS40	Total/NA	Solid	8021B	35115
MB 885-35115/1-A	Method Blank	Total/NA	Solid	8021B	35115
LCS 885-35115/3-A	Lab Control Sample	Total/NA	Solid	8021B	35115
885-33725-22 MS	FS22	Total/NA	Solid	8021B	35115
885-33725-22 MSD	FS22	Total/NA	Solid	8021B	35115

Analysis Batch: 35274

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-33725-41	SW01@0-6'	Total/NA	Solid	8015D	35116
885-33725-42	SW02@0-6'	Total/NA	Solid	8015D	35116
885-33725-43	SW03@0-6'	Total/NA	Solid	8015D	35116
885-33725-44	SW04@0-6'	Total/NA	Solid	8015D	35116
885-33725-45	SW05@0-6'	Total/NA	Solid	8015D	35116
885-33725-46	SW06@0-6'	Total/NA	Solid	8015D	35116
885-33725-47	SW07@0-6'	Total/NA	Solid	8015D	35116
885-33725-48	SW08@0-6'	Total/NA	Solid	8015D	35116
885-33725-49	SW09@0-6'	Total/NA	Solid	8015D	35116
885-33725-50	SW10@0-6'	Total/NA	Solid	8015D	35116
885-33725-51	SW11@0-6'	Total/NA	Solid	8015D	35116
885-33725-52	SW12@0-6'	Total/NA	Solid	8015D	35116

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QC Association Summary

Client: Enduring Resources
Project/Site: NAGEEZI A09

Job ID: 885-33725-1

GC VOA (Continued)

Analysis Batch: 35274 (Continued)

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-33725-53	SW13@0-6'	Total/NA	Solid	8015D	35116
885-33725-54	SW14@0-6'	Total/NA	Solid	8015D	35116
MB 885-35116/1-A	Method Blank	Total/NA	Solid	8015D	35116
LCS 885-35116/2-A	Lab Control Sample	Total/NA	Solid	8015D	35116
885-33725-41 MS	SW01@0-6'	Total/NA	Solid	8015D	35116
885-33725-41 MSD	SW01@0-6'	Total/NA	Solid	8015D	35116

Analysis Batch: 35275

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-33725-41	SW01@0-6'	Total/NA	Solid	8021B	35116
885-33725-42	SW02@0-6'	Total/NA	Solid	8021B	35116
885-33725-43	SW03@0-6'	Total/NA	Solid	8021B	35116
885-33725-44	SW04@0-6'	Total/NA	Solid	8021B	35116
885-33725-45	SW05@0-6'	Total/NA	Solid	8021B	35116
885-33725-46	SW06@0-6'	Total/NA	Solid	8021B	35116
885-33725-47	SW07@0-6'	Total/NA	Solid	8021B	35116
885-33725-48	SW08@0-6'	Total/NA	Solid	8021B	35116
885-33725-49	SW09@0-6'	Total/NA	Solid	8021B	35116
885-33725-50	SW10@0-6'	Total/NA	Solid	8021B	35116
885-33725-51	SW11@0-6'	Total/NA	Solid	8021B	35116
885-33725-52	SW12@0-6'	Total/NA	Solid	8021B	35116
885-33725-53	SW13@0-6'	Total/NA	Solid	8021B	35116
885-33725-54	SW14@0-6'	Total/NA	Solid	8021B	35116
MB 885-35116/1-A	Method Blank	Total/NA	Solid	8021B	35116
LCS 885-35116/3-A	Lab Control Sample	Total/NA	Solid	8021B	35116
885-33725-42 MS	SW02@0-6'	Total/NA	Solid	8021B	35116
885-33725-42 MSD	SW02@0-6'	Total/NA	Solid	8021B	35116

GC Semi VOA

Prep Batch: 35139

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-33725-1	FS01	Total/NA	Solid	SHAKE	
885-33725-2	FS02	Total/NA	Solid	SHAKE	
885-33725-3	FS03	Total/NA	Solid	SHAKE	
885-33725-4	FS04	Total/NA	Solid	SHAKE	
885-33725-5	FS05	Total/NA	Solid	SHAKE	
885-33725-6	FS06	Total/NA	Solid	SHAKE	
885-33725-7	FS07	Total/NA	Solid	SHAKE	
885-33725-8	FS08	Total/NA	Solid	SHAKE	
885-33725-9	FS09	Total/NA	Solid	SHAKE	
885-33725-10	FS10	Total/NA	Solid	SHAKE	
885-33725-11	FS011	Total/NA	Solid	SHAKE	
885-33725-12	FS12	Total/NA	Solid	SHAKE	
885-33725-13	FS13	Total/NA	Solid	SHAKE	
885-33725-14	FS14	Total/NA	Solid	SHAKE	
885-33725-15	FS15	Total/NA	Solid	SHAKE	
885-33725-16	FS16	Total/NA	Solid	SHAKE	
885-33725-17	FS17	Total/NA	Solid	SHAKE	
885-33725-18	FS18	Total/NA	Solid	SHAKE	
885-33725-19	FS19	Total/NA	Solid	SHAKE	

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QC Association Summary

Client: Enduring Resources
Project/Site: NAGEEZI A09

Job ID: 885-33725-1

GC Semi VOA (Continued)

Prep Batch: 35139 (Continued)

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-33725-20	FS20	Total/NA	Solid	SHAKE	
MB 885-35139/1-A	Method Blank	Total/NA	Solid	SHAKE	
LCS 885-35139/2-A	Lab Control Sample	Total/NA	Solid	SHAKE	
885-33725-1 MS	FS01	Total/NA	Solid	SHAKE	
885-33725-1 MSD	FS01	Total/NA	Solid	SHAKE	

Analysis Batch: 35146

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-33725-41	SW01@0-6'	Total/NA	Solid	8015D	35163
885-33725-42	SW02@0-6'	Total/NA	Solid	8015D	35163
885-33725-43	SW03@0-6'	Total/NA	Solid	8015D	35163
885-33725-44	SW04@0-6'	Total/NA	Solid	8015D	35163
885-33725-45	SW05@0-6'	Total/NA	Solid	8015D	35163
885-33725-46	SW06@0-6'	Total/NA	Solid	8015D	35163
885-33725-47	SW07@0-6'	Total/NA	Solid	8015D	35163
885-33725-48	SW08@0-6'	Total/NA	Solid	8015D	35163
885-33725-49	SW09@0-6'	Total/NA	Solid	8015D	35163
885-33725-50	SW10@0-6'	Total/NA	Solid	8015D	35163
885-33725-51	SW11@0-6'	Total/NA	Solid	8015D	35163
885-33725-53	SW13@0-6'	Total/NA	Solid	8015D	35163
885-33725-54	SW14@0-6'	Total/NA	Solid	8015D	35163
MB 885-35163/1-A	Method Blank	Total/NA	Solid	8015D	35163
LCS 885-35163/2-A	Lab Control Sample	Total/NA	Solid	8015D	35163
885-33725-41 MS	SW01@0-6'	Total/NA	Solid	8015D	35163
885-33725-41 MSD	SW01@0-6'	Total/NA	Solid	8015D	35163

Analysis Batch: 35147

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-33725-21	FS21	Total/NA	Solid	8015D	35154
885-33725-22	FS22	Total/NA	Solid	8015D	35154
885-33725-23	FS23	Total/NA	Solid	8015D	35154
885-33725-24	FS24	Total/NA	Solid	8015D	35154
885-33725-25	FS25	Total/NA	Solid	8015D	35154
885-33725-26	FS26	Total/NA	Solid	8015D	35154
885-33725-27	FS27	Total/NA	Solid	8015D	35154
885-33725-28	FS28	Total/NA	Solid	8015D	35154
885-33725-29	FS29	Total/NA	Solid	8015D	35154
885-33725-30	FS30	Total/NA	Solid	8015D	35154
885-33725-31	FS31	Total/NA	Solid	8015D	35154
885-33725-32	FS32	Total/NA	Solid	8015D	35154
885-33725-33	FS33	Total/NA	Solid	8015D	35154
885-33725-34	FS34	Total/NA	Solid	8015D	35154
885-33725-35	FS35	Total/NA	Solid	8015D	35154
885-33725-36	FS36	Total/NA	Solid	8015D	35154
885-33725-37	FS37	Total/NA	Solid	8015D	35154
885-33725-38	FS38	Total/NA	Solid	8015D	35154
885-33725-39	FS39	Total/NA	Solid	8015D	35154
885-33725-40	FS40	Total/NA	Solid	8015D	35154
MB 885-35154/1-A	Method Blank	Total/NA	Solid	8015D	35154
LCS 885-35154/2-A	Lab Control Sample	Total/NA	Solid	8015D	35154
885-33725-21 MS	FS21	Total/NA	Solid	8015D	35154

Eurofins Albuquerque

QC Association Summary

Client: Enduring Resources
Project/Site: NAGEEZI A09

Job ID: 885-33725-1

GC Semi VOA (Continued)

Analysis Batch: 35147 (Continued)

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-33725-21 MSD	FS21	Total/NA	Solid	8015D	35154

Analysis Batch: 35148

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-33725-1	FS01	Total/NA	Solid	8015D	35139
885-33725-2	FS02	Total/NA	Solid	8015D	35139
885-33725-3	FS03	Total/NA	Solid	8015D	35139
885-33725-4	FS04	Total/NA	Solid	8015D	35139
885-33725-5	FS05	Total/NA	Solid	8015D	35139
885-33725-6	FS06	Total/NA	Solid	8015D	35139
885-33725-7	FS07	Total/NA	Solid	8015D	35139
885-33725-8	FS08	Total/NA	Solid	8015D	35139
885-33725-9	FS09	Total/NA	Solid	8015D	35139
885-33725-10	FS10	Total/NA	Solid	8015D	35139
885-33725-11	FS011	Total/NA	Solid	8015D	35139
885-33725-12	FS12	Total/NA	Solid	8015D	35139
885-33725-13	FS13	Total/NA	Solid	8015D	35139
885-33725-14	FS14	Total/NA	Solid	8015D	35139
885-33725-15	FS15	Total/NA	Solid	8015D	35139
885-33725-16	FS16	Total/NA	Solid	8015D	35139
885-33725-17	FS17	Total/NA	Solid	8015D	35139
885-33725-18	FS18	Total/NA	Solid	8015D	35139
885-33725-19	FS19	Total/NA	Solid	8015D	35139
885-33725-20	FS20	Total/NA	Solid	8015D	35139
MB 885-35139/1-A	Method Blank	Total/NA	Solid	8015D	35139
LCS 885-35139/2-A	Lab Control Sample	Total/NA	Solid	8015D	35139
885-33725-1 MS	FS01	Total/NA	Solid	8015D	35139
885-33725-1 MSD	FS01	Total/NA	Solid	8015D	35139

Analysis Batch: 35149

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-33725-52	SW12@0-6'	Total/NA	Solid	8015D	35163

Prep Batch: 35154

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-33725-21	FS21	Total/NA	Solid	SHAKE	
885-33725-22	FS22	Total/NA	Solid	SHAKE	
885-33725-23	FS23	Total/NA	Solid	SHAKE	
885-33725-24	FS24	Total/NA	Solid	SHAKE	
885-33725-25	FS25	Total/NA	Solid	SHAKE	
885-33725-26	FS26	Total/NA	Solid	SHAKE	
885-33725-27	FS27	Total/NA	Solid	SHAKE	
885-33725-28	FS28	Total/NA	Solid	SHAKE	
885-33725-29	FS29	Total/NA	Solid	SHAKE	
885-33725-30	FS30	Total/NA	Solid	SHAKE	
885-33725-31	FS31	Total/NA	Solid	SHAKE	
885-33725-32	FS32	Total/NA	Solid	SHAKE	
885-33725-33	FS33	Total/NA	Solid	SHAKE	
885-33725-34	FS34	Total/NA	Solid	SHAKE	
885-33725-35	FS35	Total/NA	Solid	SHAKE	
885-33725-36	FS36	Total/NA	Solid	SHAKE	

Eurofins Albuquerque

QC Association Summary

Client: Enduring Resources
Project/Site: NAGEEZI A09

Job ID: 885-33725-1

GC Semi VOA (Continued)

Prep Batch: 35154 (Continued)

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-33725-37	FS37	Total/NA	Solid	SHAKE	1
885-33725-38	FS38	Total/NA	Solid	SHAKE	2
885-33725-39	FS39	Total/NA	Solid	SHAKE	3
885-33725-40	FS40	Total/NA	Solid	SHAKE	4
MB 885-35154/1-A	Method Blank	Total/NA	Solid	SHAKE	5
LCS 885-35154/2-A	Lab Control Sample	Total/NA	Solid	SHAKE	6
885-33725-21 MS	FS21	Total/NA	Solid	SHAKE	7
885-33725-21 MSD	FS21	Total/NA	Solid	SHAKE	8

Prep Batch: 35163

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-33725-41	SW01@0-6'	Total/NA	Solid	SHAKE	9
885-33725-42	SW02@0-6'	Total/NA	Solid	SHAKE	10
885-33725-43	SW03@0-6'	Total/NA	Solid	SHAKE	11
885-33725-44	SW04@0-6'	Total/NA	Solid	SHAKE	
885-33725-45	SW05@0-6'	Total/NA	Solid	SHAKE	
885-33725-46	SW06@0-6'	Total/NA	Solid	SHAKE	
885-33725-47	SW07@0-6'	Total/NA	Solid	SHAKE	
885-33725-48	SW08@0-6'	Total/NA	Solid	SHAKE	
885-33725-49	SW09@0-6'	Total/NA	Solid	SHAKE	
885-33725-50	SW10@0-6'	Total/NA	Solid	SHAKE	
885-33725-51	SW11@0-6'	Total/NA	Solid	SHAKE	
885-33725-52	SW12@0-6'	Total/NA	Solid	SHAKE	
885-33725-53	SW13@0-6'	Total/NA	Solid	SHAKE	
885-33725-54	SW14@0-6'	Total/NA	Solid	SHAKE	
MB 885-35163/1-A	Method Blank	Total/NA	Solid	SHAKE	
LCS 885-35163/2-A	Lab Control Sample	Total/NA	Solid	SHAKE	
885-33725-41 MS	SW01@0-6'	Total/NA	Solid	SHAKE	
885-33725-41 MSD	SW01@0-6'	Total/NA	Solid	SHAKE	

HPLC/IC

Prep Batch: 35117

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-33725-1	FS01	Total/NA	Solid	300_Prep	
885-33725-2	FS02	Total/NA	Solid	300_Prep	
885-33725-3	FS03	Total/NA	Solid	300_Prep	
885-33725-4	FS04	Total/NA	Solid	300_Prep	
885-33725-5	FS05	Total/NA	Solid	300_Prep	
885-33725-6	FS06	Total/NA	Solid	300_Prep	
885-33725-7	FS07	Total/NA	Solid	300_Prep	
885-33725-8	FS08	Total/NA	Solid	300_Prep	
885-33725-9	FS09	Total/NA	Solid	300_Prep	
885-33725-10	FS10	Total/NA	Solid	300_Prep	
885-33725-11	FS011	Total/NA	Solid	300_Prep	
885-33725-12	FS12	Total/NA	Solid	300_Prep	
885-33725-13	FS13	Total/NA	Solid	300_Prep	
885-33725-14	FS14	Total/NA	Solid	300_Prep	
885-33725-15	FS15	Total/NA	Solid	300_Prep	
885-33725-16	FS16	Total/NA	Solid	300_Prep	
885-33725-17	FS17	Total/NA	Solid	300_Prep	

Eurofins Albuquerque

QC Association Summary

Client: Enduring Resources
Project/Site: NAGEEZI A09

Job ID: 885-33725-1

HPLC/IC (Continued)

Prep Batch: 35117 (Continued)

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-33725-18	FS18	Total/NA	Solid	300_Prep	
885-33725-19	FS19	Total/NA	Solid	300_Prep	
885-33725-20	FS20	Total/NA	Solid	300_Prep	
MB 885-35117/1-A	Method Blank	Total/NA	Solid	300_Prep	
LCS 885-35117/2-A	Lab Control Sample	Total/NA	Solid	300_Prep	
885-33725-1 MS	FS01	Total/NA	Solid	300_Prep	
885-33725-1 MSD	FS01	Total/NA	Solid	300_Prep	
885-33725-2 MS	FS02	Total/NA	Solid	300_Prep	
885-33725-2 MSD	FS02	Total/NA	Solid	300_Prep	

Prep Batch: 35118

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-33725-21	FS21	Total/NA	Solid	300_Prep	
885-33725-22	FS22	Total/NA	Solid	300_Prep	
885-33725-23	FS23	Total/NA	Solid	300_Prep	
885-33725-24	FS24	Total/NA	Solid	300_Prep	
885-33725-25	FS25	Total/NA	Solid	300_Prep	
885-33725-26	FS26	Total/NA	Solid	300_Prep	
885-33725-27	FS27	Total/NA	Solid	300_Prep	
885-33725-28	FS28	Total/NA	Solid	300_Prep	
885-33725-29	FS29	Total/NA	Solid	300_Prep	
885-33725-30	FS30	Total/NA	Solid	300_Prep	
885-33725-31	FS31	Total/NA	Solid	300_Prep	
885-33725-32	FS32	Total/NA	Solid	300_Prep	
885-33725-33	FS33	Total/NA	Solid	300_Prep	
885-33725-34	FS34	Total/NA	Solid	300_Prep	
885-33725-35	FS35	Total/NA	Solid	300_Prep	
885-33725-36	FS36	Total/NA	Solid	300_Prep	
885-33725-37	FS37	Total/NA	Solid	300_Prep	
885-33725-38	FS38	Total/NA	Solid	300_Prep	
885-33725-39	FS39	Total/NA	Solid	300_Prep	
885-33725-40	FS40	Total/NA	Solid	300_Prep	
MB 885-35118/1-A	Method Blank	Total/NA	Solid	300_Prep	
LCS 885-35118/2-A	Lab Control Sample	Total/NA	Solid	300_Prep	
885-33725-22 MS	FS22	Total/NA	Solid	300_Prep	
885-33725-22 MSD	FS22	Total/NA	Solid	300_Prep	

Analysis Batch: 35119

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-33725-1	FS01	Total/NA	Solid	300.0	35117
885-33725-2	FS02	Total/NA	Solid	300.0	35117
885-33725-3	FS03	Total/NA	Solid	300.0	35117
885-33725-4	FS04	Total/NA	Solid	300.0	35117
885-33725-5	FS05	Total/NA	Solid	300.0	35117
885-33725-6	FS06	Total/NA	Solid	300.0	35117
885-33725-7	FS07	Total/NA	Solid	300.0	35117
885-33725-8	FS08	Total/NA	Solid	300.0	35117
885-33725-9	FS09	Total/NA	Solid	300.0	35117
885-33725-10	FS10	Total/NA	Solid	300.0	35117
885-33725-11	FS011	Total/NA	Solid	300.0	35117
885-33725-12	FS12	Total/NA	Solid	300.0	35117

Eurofins Albuquerque

QC Association Summary

Client: Enduring Resources
Project/Site: NAGEEZI A09

Job ID: 885-33725-1

HPLC/IC (Continued)

Analysis Batch: 35119 (Continued)

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-33725-13	FS13	Total/NA	Solid	300.0	35117
885-33725-14	FS14	Total/NA	Solid	300.0	35117
885-33725-15	FS15	Total/NA	Solid	300.0	35117
885-33725-16	FS16	Total/NA	Solid	300.0	35117
885-33725-17	FS17	Total/NA	Solid	300.0	35117
885-33725-18	FS18	Total/NA	Solid	300.0	35117
885-33725-19	FS19	Total/NA	Solid	300.0	35117
885-33725-20	FS20	Total/NA	Solid	300.0	35117
885-33725-21	FS21	Total/NA	Solid	300.0	35118
885-33725-22	FS22	Total/NA	Solid	300.0	35118
885-33725-23	FS23	Total/NA	Solid	300.0	35118
885-33725-24	FS24	Total/NA	Solid	300.0	35118
885-33725-25	FS25	Total/NA	Solid	300.0	35118
885-33725-26	FS26	Total/NA	Solid	300.0	35118
885-33725-27	FS27	Total/NA	Solid	300.0	35118
885-33725-28	FS28	Total/NA	Solid	300.0	35118
885-33725-29	FS29	Total/NA	Solid	300.0	35118
885-33725-30	FS30	Total/NA	Solid	300.0	35118
885-33725-31	FS31	Total/NA	Solid	300.0	35118
885-33725-32	FS32	Total/NA	Solid	300.0	35118
885-33725-33	FS33	Total/NA	Solid	300.0	35118
885-33725-34	FS34	Total/NA	Solid	300.0	35118
885-33725-35	FS35	Total/NA	Solid	300.0	35118
885-33725-36	FS36	Total/NA	Solid	300.0	35118
885-33725-37	FS37	Total/NA	Solid	300.0	35118
885-33725-38	FS38	Total/NA	Solid	300.0	35118
885-33725-39	FS39	Total/NA	Solid	300.0	35118
885-33725-40	FS40	Total/NA	Solid	300.0	35118
885-33725-41	SW01@0-6'	Total/NA	Solid	300.0	35121
885-33725-42	SW02@0-6'	Total/NA	Solid	300.0	35121
885-33725-43	SW03@0-6'	Total/NA	Solid	300.0	35121
885-33725-44	SW04@0-6'	Total/NA	Solid	300.0	35121
885-33725-45	SW05@0-6'	Total/NA	Solid	300.0	35121
885-33725-46	SW06@0-6'	Total/NA	Solid	300.0	35121
885-33725-47	SW07@0-6'	Total/NA	Solid	300.0	35121
885-33725-48	SW08@0-6'	Total/NA	Solid	300.0	35121
885-33725-49	SW09@0-6'	Total/NA	Solid	300.0	35121
885-33725-50	SW10@0-6'	Total/NA	Solid	300.0	35121
885-33725-51	SW11@0-6'	Total/NA	Solid	300.0	35121
885-33725-52	SW12@0-6'	Total/NA	Solid	300.0	35121
885-33725-53	SW13@0-6'	Total/NA	Solid	300.0	35121
885-33725-54	SW14@0-6'	Total/NA	Solid	300.0	35121
MB 885-35117/1-A	Method Blank	Total/NA	Solid	300.0	35117
MB 885-35118/1-A	Method Blank	Total/NA	Solid	300.0	35118
MB 885-35121/1-A	Method Blank	Total/NA	Solid	300.0	35121
LCS 885-35117/2-A	Lab Control Sample	Total/NA	Solid	300.0	35117
LCS 885-35118/2-A	Lab Control Sample	Total/NA	Solid	300.0	35118
LCS 885-35121/2-A	Lab Control Sample	Total/NA	Solid	300.0	35121
885-33725-1 MS	FS01	Total/NA	Solid	300.0	35117
885-33725-1 MSD	FS01	Total/NA	Solid	300.0	35117
885-33725-2 MS	FS02	Total/NA	Solid	300.0	35117

Eurofins Albuquerque

QC Association Summary

Client: Enduring Resources
Project/Site: NAGEEZI A09

Job ID: 885-33725-1

HPLC/IC (Continued)

Analysis Batch: 35119 (Continued)

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-33725-2 MSD	FS02	Total/NA	Solid	300.0	35117
885-33725-22 MS	FS22	Total/NA	Solid	300.0	35118
885-33725-22 MSD	FS22	Total/NA	Solid	300.0	35118
885-33725-41 MS	SW01@0-6'	Total/NA	Solid	300.0	35121
885-33725-41 MSD	SW01@0-6'	Total/NA	Solid	300.0	35121
885-33725-42 MS	SW02@0-6'	Total/NA	Solid	300.0	35121
885-33725-42 MSD	SW02@0-6'	Total/NA	Solid	300.0	35121

Prep Batch: 35121

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-33725-41	SW01@0-6'	Total/NA	Solid	300_Prep	9
885-33725-42	SW02@0-6'	Total/NA	Solid	300_Prep	10
885-33725-43	SW03@0-6'	Total/NA	Solid	300_Prep	11
885-33725-44	SW04@0-6'	Total/NA	Solid	300_Prep	
885-33725-45	SW05@0-6'	Total/NA	Solid	300_Prep	
885-33725-46	SW06@0-6'	Total/NA	Solid	300_Prep	
885-33725-47	SW07@0-6'	Total/NA	Solid	300_Prep	
885-33725-48	SW08@0-6'	Total/NA	Solid	300_Prep	
885-33725-49	SW09@0-6'	Total/NA	Solid	300_Prep	
885-33725-50	SW10@0-6'	Total/NA	Solid	300_Prep	
885-33725-51	SW11@0-6'	Total/NA	Solid	300_Prep	
885-33725-52	SW12@0-6'	Total/NA	Solid	300_Prep	
885-33725-53	SW13@0-6'	Total/NA	Solid	300_Prep	
885-33725-54	SW14@0-6'	Total/NA	Solid	300_Prep	
MB 885-35121/1-A	Method Blank	Total/NA	Solid	300_Prep	
LCS 885-35121/2-A	Lab Control Sample	Total/NA	Solid	300_Prep	
885-33725-41 MS	SW01@0-6'	Total/NA	Solid	300_Prep	
885-33725-41 MSD	SW01@0-6'	Total/NA	Solid	300_Prep	
885-33725-42 MS	SW02@0-6'	Total/NA	Solid	300_Prep	
885-33725-42 MSD	SW02@0-6'	Total/NA	Solid	300_Prep	

Eurofins Albuquerque

Lab Chronicle

Client: Enduring Resources
Project/Site: NAGEEZI A09

Job ID: 885-33725-1

Client Sample ID: FS01

Date Collected: 09/19/25 10:27
Date Received: 09/20/25 08:20

Lab Sample ID: 885-33725-1

Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5035			35114	JP	EET ALB	09/20/25 18:11
Total/NA	Analysis	8015D		1	35207	AT	EET ALB	09/22/25 21:57
Total/NA	Prep	5035			35114	JP	EET ALB	09/20/25 18:11
Total/NA	Analysis	8021B		1	35208	AT	EET ALB	09/22/25 21:57
Total/NA	Prep	SHAKE			35139	BZR	EET ALB	09/22/25 09:29
Total/NA	Analysis	8015D		1	35148	EM	EET ALB	09/22/25 14:50
Total/NA	Prep	300_Prep			35117	JT	EET ALB	09/21/25 11:25
Total/NA	Analysis	300.0		10	35119	JT	EET ALB	09/21/25 14:28

Client Sample ID: FS02

Date Collected: 09/19/25 10:29
Date Received: 09/20/25 08:20

Lab Sample ID: 885-33725-2

Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5035			35114	JP	EET ALB	09/20/25 18:11
Total/NA	Analysis	8015D		1	35207	AT	EET ALB	09/22/25 23:08
Total/NA	Prep	5035			35114	JP	EET ALB	09/20/25 18:11
Total/NA	Analysis	8021B		1	35208	AT	EET ALB	09/22/25 23:08
Total/NA	Prep	SHAKE			35139	BZR	EET ALB	09/22/25 09:29
Total/NA	Analysis	8015D		1	35148	EM	EET ALB	09/22/25 15:27
Total/NA	Prep	300_Prep			35117	JT	EET ALB	09/21/25 11:25
Total/NA	Analysis	300.0		10	35119	JT	EET ALB	09/21/25 14:59

Client Sample ID: FS03

Date Collected: 09/19/25 10:30
Date Received: 09/20/25 08:20

Lab Sample ID: 885-33725-3

Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5035			35114	JP	EET ALB	09/20/25 18:11
Total/NA	Analysis	8015D		1	35207	AT	EET ALB	09/23/25 00:19
Total/NA	Prep	5035			35114	JP	EET ALB	09/20/25 18:11
Total/NA	Analysis	8021B		1	35208	AT	EET ALB	09/23/25 00:19
Total/NA	Prep	SHAKE			35139	BZR	EET ALB	09/22/25 09:29
Total/NA	Analysis	8015D		1	35148	EM	EET ALB	09/22/25 15:39
Total/NA	Prep	300_Prep			35117	JT	EET ALB	09/21/25 11:25
Total/NA	Analysis	300.0		10	35119	JT	EET ALB	09/21/25 15:50

Client Sample ID: FS04

Date Collected: 09/19/25 10:32
Date Received: 09/20/25 08:20

Lab Sample ID: 885-33725-4

Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5035			35114	JP	EET ALB	09/20/25 18:11
Total/NA	Analysis	8015D		1	35207	AT	EET ALB	09/23/25 00:43

Eurofins Albuquerque

Lab Chronicle

Client: Enduring Resources
 Project/Site: NAGEEZI A09

Job ID: 885-33725-1

Client Sample ID: FS04

Date Collected: 09/19/25 10:32

Date Received: 09/20/25 08:20

Lab Sample ID: 885-33725-4

Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5035			35114	JP	EET ALB	09/20/25 18:11
Total/NA	Analysis	8021B		1	35208	AT	EET ALB	09/23/25 00:43
Total/NA	Prep	SHAKE			35139	BZR	EET ALB	09/22/25 09:29
Total/NA	Analysis	8015D		5	35148	EM	EET ALB	09/22/25 15:51
Total/NA	Prep	300_Prep			35117	JT	EET ALB	09/21/25 11:25
Total/NA	Analysis	300.0		10	35119	JT	EET ALB	09/21/25 16:01

Client Sample ID: FS05

Date Collected: 09/19/25 10:36

Date Received: 09/20/25 08:20

Lab Sample ID: 885-33725-5

Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5035			35114	JP	EET ALB	09/20/25 18:11
Total/NA	Analysis	8015D		1	35207	AT	EET ALB	09/23/25 01:07
Total/NA	Prep	5035			35114	JP	EET ALB	09/20/25 18:11
Total/NA	Analysis	8021B		1	35208	AT	EET ALB	09/23/25 01:07
Total/NA	Prep	SHAKE			35139	BZR	EET ALB	09/22/25 09:29
Total/NA	Analysis	8015D		1	35148	EM	EET ALB	09/22/25 16:03
Total/NA	Prep	300_Prep			35117	JT	EET ALB	09/21/25 11:25
Total/NA	Analysis	300.0		10	35119	JT	EET ALB	09/21/25 16:11

Client Sample ID: FS06

Date Collected: 09/19/25 10:40

Date Received: 09/20/25 08:20

Lab Sample ID: 885-33725-6

Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5035			35114	JP	EET ALB	09/20/25 18:11
Total/NA	Analysis	8015D		1	35207	AT	EET ALB	09/23/25 01:31
Total/NA	Prep	5035			35114	JP	EET ALB	09/20/25 18:11
Total/NA	Analysis	8021B		1	35208	AT	EET ALB	09/23/25 01:31
Total/NA	Prep	SHAKE			35139	BZR	EET ALB	09/22/25 09:29
Total/NA	Analysis	8015D		1	35148	EM	EET ALB	09/22/25 16:15
Total/NA	Prep	300_Prep			35117	JT	EET ALB	09/21/25 11:25
Total/NA	Analysis	300.0		10	35119	JT	EET ALB	09/21/25 16:21

Client Sample ID: FS07

Date Collected: 09/19/25 10:41

Date Received: 09/20/25 08:20

Lab Sample ID: 885-33725-7

Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5035			35114	JP	EET ALB	09/20/25 18:11
Total/NA	Analysis	8015D		1	35207	AT	EET ALB	09/23/25 01:55
Total/NA	Prep	5035			35114	JP	EET ALB	09/20/25 18:11
Total/NA	Analysis	8021B		1	35208	AT	EET ALB	09/23/25 01:55

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Lab Chronicle

Client: Enduring Resources
Project/Site: NAGEEZI A09

Job ID: 885-33725-1

Client Sample ID: FS07

Date Collected: 09/19/25 10:41
Date Received: 09/20/25 08:20

Lab Sample ID: 885-33725-7

Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	SHAKE			35139	BZR	EET ALB	09/22/25 09:29
Total/NA	Analysis	8015D		1	35148	EM	EET ALB	09/22/25 16:28
Total/NA	Prep	300_Prep			35117	JT	EET ALB	09/21/25 11:25
Total/NA	Analysis	300.0		10	35119	JT	EET ALB	09/21/25 16:32

Client Sample ID: FS08

Date Collected: 09/19/25 10:42
Date Received: 09/20/25 08:20

Lab Sample ID: 885-33725-8

Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5035			35114	JP	EET ALB	09/20/25 18:11
Total/NA	Analysis	8015D		1	35207	AT	EET ALB	09/23/25 02:18
Total/NA	Prep	5035			35114	JP	EET ALB	09/20/25 18:11
Total/NA	Analysis	8021B		1	35208	AT	EET ALB	09/23/25 02:18
Total/NA	Prep	SHAKE			35139	BZR	EET ALB	09/22/25 09:29
Total/NA	Analysis	8015D		1	35148	EM	EET ALB	09/22/25 16:40
Total/NA	Prep	300_Prep			35117	JT	EET ALB	09/21/25 11:25
Total/NA	Analysis	300.0		10	35119	JT	EET ALB	09/21/25 16:42

Client Sample ID: FS09

Date Collected: 09/19/25 10:43
Date Received: 09/20/25 08:20

Lab Sample ID: 885-33725-9

Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5035			35114	JP	EET ALB	09/20/25 18:11
Total/NA	Analysis	8015D		1	35207	AT	EET ALB	09/23/25 02:42
Total/NA	Prep	5035			35114	JP	EET ALB	09/20/25 18:11
Total/NA	Analysis	8021B		1	35208	AT	EET ALB	09/23/25 02:42
Total/NA	Prep	SHAKE			35139	BZR	EET ALB	09/22/25 09:29
Total/NA	Analysis	8015D		1	35148	EM	EET ALB	09/22/25 17:04
Total/NA	Prep	300_Prep			35117	JT	EET ALB	09/21/25 11:25
Total/NA	Analysis	300.0		10	35119	JT	EET ALB	09/21/25 16:52

Client Sample ID: FS10

Date Collected: 09/19/25 10:44
Date Received: 09/20/25 08:20

Lab Sample ID: 885-33725-10

Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5035			35114	JP	EET ALB	09/20/25 18:11
Total/NA	Analysis	8015D		1	35207	AT	EET ALB	09/23/25 03:06
Total/NA	Prep	5035			35114	JP	EET ALB	09/20/25 18:11
Total/NA	Analysis	8021B		1	35208	AT	EET ALB	09/23/25 03:06
Total/NA	Prep	SHAKE			35139	BZR	EET ALB	09/22/25 09:29
Total/NA	Analysis	8015D		10	35148	EM	EET ALB	09/22/25 17:16

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Lab Chronicle

Client: Enduring Resources
Project/Site: NAGEEZI A09

Job ID: 885-33725-1

Client Sample ID: FS10

Date Collected: 09/19/25 10:44
Date Received: 09/20/25 08:20

Lab Sample ID: 885-33725-10

Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	300_Prep			35117	JT	EET ALB	09/21/25 11:25
Total/NA	Analysis	300.0		10	35119	JT	EET ALB	09/21/25 17:03

Client Sample ID: FS011

Date Collected: 09/19/25 10:46
Date Received: 09/20/25 08:20

Lab Sample ID: 885-33725-11

Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5035			35114	JP	EET ALB	09/20/25 18:11
Total/NA	Analysis	8015D		1	35207	AT	EET ALB	09/23/25 03:54
Total/NA	Prep	5035			35114	JP	EET ALB	09/20/25 18:11
Total/NA	Analysis	8021B		1	35208	AT	EET ALB	09/23/25 03:54
Total/NA	Prep	SHAKE			35139	BZR	EET ALB	09/22/25 09:29
Total/NA	Analysis	8015D		1	35148	EM	EET ALB	09/22/25 17:28
Total/NA	Prep	300_Prep			35117	JT	EET ALB	09/21/25 11:25
Total/NA	Analysis	300.0		10	35119	JT	EET ALB	09/21/25 17:34

Client Sample ID: FS12

Date Collected: 09/19/25 10:48
Date Received: 09/20/25 08:20

Lab Sample ID: 885-33725-12

Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5035			35114	JP	EET ALB	09/20/25 18:11
Total/NA	Analysis	8015D		1	35207	AT	EET ALB	09/23/25 04:18
Total/NA	Prep	5035			35114	JP	EET ALB	09/20/25 18:11
Total/NA	Analysis	8021B		1	35208	AT	EET ALB	09/23/25 04:18
Total/NA	Prep	SHAKE			35139	BZR	EET ALB	09/22/25 09:29
Total/NA	Analysis	8015D		1	35148	EM	EET ALB	09/22/25 17:40
Total/NA	Prep	300_Prep			35117	JT	EET ALB	09/21/25 11:25
Total/NA	Analysis	300.0		10	35119	JT	EET ALB	09/21/25 17:44

Client Sample ID: FS13

Date Collected: 09/19/25 10:50
Date Received: 09/20/25 08:20

Lab Sample ID: 885-33725-13

Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5035			35114	JP	EET ALB	09/20/25 18:11
Total/NA	Analysis	8015D		1	35207	AT	EET ALB	09/23/25 04:41
Total/NA	Prep	5035			35114	JP	EET ALB	09/20/25 18:11
Total/NA	Analysis	8021B		1	35208	AT	EET ALB	09/23/25 04:41
Total/NA	Prep	SHAKE			35139	BZR	EET ALB	09/22/25 09:29
Total/NA	Analysis	8015D		1	35148	EM	EET ALB	09/22/25 17:53
Total/NA	Prep	300_Prep			35117	JT	EET ALB	09/21/25 11:25
Total/NA	Analysis	300.0		10	35119	JT	EET ALB	09/21/25 17:55

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Lab Chronicle

Client: Enduring Resources
 Project/Site: NAGEEZI A09

Job ID: 885-33725-1

Client Sample ID: FS14

Date Collected: 09/19/25 10:52
 Date Received: 09/20/25 08:20

Lab Sample ID: 885-33725-14

Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5035			35114	JP	EET ALB	09/20/25 18:11
Total/NA	Analysis	8015D		1	35207	AT	EET ALB	09/23/25 05:05
Total/NA	Prep	5035			35114	JP	EET ALB	09/20/25 18:11
Total/NA	Analysis	8021B		1	35208	AT	EET ALB	09/23/25 05:05
Total/NA	Prep	SHAKE			35139	BZR	EET ALB	09/22/25 09:29
Total/NA	Analysis	8015D		1	35148	EM	EET ALB	09/22/25 18:05
Total/NA	Prep	300_Prep			35117	JT	EET ALB	09/21/25 11:25
Total/NA	Analysis	300.0		10	35119	JT	EET ALB	09/21/25 18:05

Client Sample ID: FS15

Date Collected: 09/19/25 10:54
 Date Received: 09/20/25 08:20

Lab Sample ID: 885-33725-15

Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5035			35114	JP	EET ALB	09/20/25 18:11
Total/NA	Analysis	8015D		1	35207	AT	EET ALB	09/23/25 05:29
Total/NA	Prep	5035			35114	JP	EET ALB	09/20/25 18:11
Total/NA	Analysis	8021B		1	35208	AT	EET ALB	09/23/25 05:29
Total/NA	Prep	SHAKE			35139	BZR	EET ALB	09/22/25 09:29
Total/NA	Analysis	8015D		1	35148	EM	EET ALB	09/22/25 18:17
Total/NA	Prep	300_Prep			35117	JT	EET ALB	09/21/25 11:25
Total/NA	Analysis	300.0		10	35119	JT	EET ALB	09/21/25 18:15

Client Sample ID: FS16

Date Collected: 09/19/25 11:00
 Date Received: 09/20/25 08:20

Lab Sample ID: 885-33725-16

Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5035			35114	JP	EET ALB	09/20/25 18:11
Total/NA	Analysis	8015D		1	35207	AT	EET ALB	09/23/25 05:53
Total/NA	Prep	5035			35114	JP	EET ALB	09/20/25 18:11
Total/NA	Analysis	8021B		1	35208	AT	EET ALB	09/23/25 05:53
Total/NA	Prep	SHAKE			35139	BZR	EET ALB	09/22/25 09:29
Total/NA	Analysis	8015D		1	35148	EM	EET ALB	09/22/25 18:30
Total/NA	Prep	300_Prep			35117	JT	EET ALB	09/21/25 11:25
Total/NA	Analysis	300.0		10	35119	JT	EET ALB	09/21/25 18:26

Client Sample ID: FS17

Date Collected: 09/19/25 11:02
 Date Received: 09/20/25 08:20

Lab Sample ID: 885-33725-17

Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5035			35114	JP	EET ALB	09/20/25 18:11
Total/NA	Analysis	8015D		1	35207	AT	EET ALB	09/23/25 06:16

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Lab Chronicle

Client: Enduring Resources
 Project/Site: NAGEEZI A09

Job ID: 885-33725-1

Client Sample ID: FS17

Date Collected: 09/19/25 11:02

Date Received: 09/20/25 08:20

Lab Sample ID: 885-33725-17

Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5035			35114	JP	EET ALB	09/20/25 18:11
Total/NA	Analysis	8021B		1	35208	AT	EET ALB	09/23/25 06:16
Total/NA	Prep	SHAKE			35139	BZR	EET ALB	09/22/25 09:29
Total/NA	Analysis	8015D		1	35148	EM	EET ALB	09/22/25 18:42
Total/NA	Prep	300_Prep			35117	JT	EET ALB	09/21/25 11:25
Total/NA	Analysis	300.0		10	35119	JT	EET ALB	09/21/25 18:36

Client Sample ID: FS18

Date Collected: 09/19/25 11:04

Date Received: 09/20/25 08:20

Lab Sample ID: 885-33725-18

Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5035			35114	JP	EET ALB	09/20/25 18:11
Total/NA	Analysis	8015D		1	35207	AT	EET ALB	09/23/25 06:40
Total/NA	Prep	5035			35114	JP	EET ALB	09/20/25 18:11
Total/NA	Analysis	8021B		1	35208	AT	EET ALB	09/23/25 06:40
Total/NA	Prep	SHAKE			35139	BZR	EET ALB	09/22/25 09:29
Total/NA	Analysis	8015D		1	35148	EM	EET ALB	09/22/25 18:54
Total/NA	Prep	300_Prep			35117	JT	EET ALB	09/21/25 11:25
Total/NA	Analysis	300.0		10	35119	JT	EET ALB	09/21/25 18:46

Client Sample ID: FS19

Date Collected: 09/19/25 11:06

Date Received: 09/20/25 08:20

Lab Sample ID: 885-33725-19

Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5035			35114	JP	EET ALB	09/20/25 18:11
Total/NA	Analysis	8015D		1	35207	AT	EET ALB	09/23/25 07:03
Total/NA	Prep	5035			35114	JP	EET ALB	09/20/25 18:11
Total/NA	Analysis	8021B		1	35208	AT	EET ALB	09/23/25 07:03
Total/NA	Prep	SHAKE			35139	BZR	EET ALB	09/22/25 09:29
Total/NA	Analysis	8015D		10	35148	EM	EET ALB	09/22/25 19:07
Total/NA	Prep	300_Prep			35117	JT	EET ALB	09/21/25 11:25
Total/NA	Analysis	300.0		10	35119	JT	EET ALB	09/21/25 18:57

Client Sample ID: FS20

Date Collected: 09/19/25 11:08

Date Received: 09/20/25 08:20

Lab Sample ID: 885-33725-20

Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5035			35114	JP	EET ALB	09/20/25 18:11
Total/NA	Analysis	8015D		1	35207	AT	EET ALB	09/23/25 07:27
Total/NA	Prep	5035			35114	JP	EET ALB	09/20/25 18:11
Total/NA	Analysis	8021B		1	35208	AT	EET ALB	09/23/25 07:27

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Lab Chronicle

Client: Enduring Resources
Project/Site: NAGEEZI A09

Job ID: 885-33725-1

Client Sample ID: FS20

Date Collected: 09/19/25 11:08
Date Received: 09/20/25 08:20

Lab Sample ID: 885-33725-20

Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	SHAKE			35139	BZR	EET ALB	09/22/25 09:29
Total/NA	Analysis	8015D		1	35148	EM	EET ALB	09/22/25 19:19
Total/NA	Prep	300_Prep			35117	JT	EET ALB	09/21/25 11:25
Total/NA	Analysis	300.0		10	35119	JT	EET ALB	09/21/25 19:07

Client Sample ID: FS21

Date Collected: 09/19/25 11:19
Date Received: 09/20/25 08:20

Lab Sample ID: 885-33725-21

Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5035			35115	JP	EET ALB	09/20/25 18:23
Total/NA	Analysis	8015D		1	35243	KLS	EET ALB	09/23/25 13:24
Total/NA	Prep	5035			35115	JP	EET ALB	09/20/25 18:23
Total/NA	Analysis	8021B		1	35244	KLS	EET ALB	09/23/25 13:24
Total/NA	Prep	SHAKE			35154	BZR	EET ALB	09/22/25 11:13
Total/NA	Analysis	8015D		1	35147	EM	EET ALB	09/22/25 17:30
Total/NA	Prep	300_Prep			35118	JT	EET ALB	09/21/25 11:56
Total/NA	Analysis	300.0		10	35119	JT	EET ALB	09/21/25 19:38

Client Sample ID: FS22

Date Collected: 09/19/25 11:21
Date Received: 09/20/25 08:20

Lab Sample ID: 885-33725-22

Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5035			35115	JP	EET ALB	09/20/25 18:23
Total/NA	Analysis	8015D		1	35243	KLS	EET ALB	09/23/25 14:35
Total/NA	Prep	5035			35115	JP	EET ALB	09/20/25 18:23
Total/NA	Analysis	8021B		1	35244	KLS	EET ALB	09/23/25 14:35
Total/NA	Prep	SHAKE			35154	BZR	EET ALB	09/22/25 11:13
Total/NA	Analysis	8015D		10	35147	EM	EET ALB	09/22/25 18:05
Total/NA	Prep	300_Prep			35118	JT	EET ALB	09/21/25 11:56
Total/NA	Analysis	300.0		10	35119	JT	EET ALB	09/21/25 20:09

Client Sample ID: FS23

Date Collected: 09/19/25 11:23
Date Received: 09/20/25 08:20

Lab Sample ID: 885-33725-23

Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5035			35115	JP	EET ALB	09/20/25 18:23
Total/NA	Analysis	8015D		1	35243	KLS	EET ALB	09/23/25 15:45
Total/NA	Prep	5035			35115	JP	EET ALB	09/20/25 18:23
Total/NA	Analysis	8021B		1	35244	KLS	EET ALB	09/23/25 15:45
Total/NA	Prep	SHAKE			35154	BZR	EET ALB	09/22/25 11:13
Total/NA	Analysis	8015D		1	35147	EM	EET ALB	09/22/25 18:16

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Lab Chronicle

Client: Enduring Resources
Project/Site: NAGEEZI A09

Job ID: 885-33725-1

Client Sample ID: FS23

Date Collected: 09/19/25 11:23
Date Received: 09/20/25 08:20

Lab Sample ID: 885-33725-23

Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	300_Prep			35118	JT	EET ALB	09/21/25 11:56
Total/NA	Analysis	300.0		10	35119	JT	EET ALB	09/21/25 20:40

Client Sample ID: FS24

Date Collected: 09/19/25 11:25
Date Received: 09/20/25 08:20

Lab Sample ID: 885-33725-24

Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5035			35115	JP	EET ALB	09/20/25 18:23
Total/NA	Analysis	8015D		1	35243	KLS	EET ALB	09/23/25 16:09
Total/NA	Prep	5035			35115	JP	EET ALB	09/20/25 18:23
Total/NA	Analysis	8021B		1	35244	KLS	EET ALB	09/23/25 16:09
Total/NA	Prep	SHAKE			35154	BZR	EET ALB	09/22/25 11:13
Total/NA	Analysis	8015D		1	35147	EM	EET ALB	09/22/25 18:27
Total/NA	Prep	300_Prep			35118	JT	EET ALB	09/21/25 11:56
Total/NA	Analysis	300.0		10	35119	JT	EET ALB	09/21/25 20:50

Client Sample ID: FS25

Date Collected: 09/19/25 11:27
Date Received: 09/20/25 08:20

Lab Sample ID: 885-33725-25

Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5035			35115	JP	EET ALB	09/20/25 18:23
Total/NA	Analysis	8015D		1	35243	KLS	EET ALB	09/23/25 16:32
Total/NA	Prep	5035			35115	JP	EET ALB	09/20/25 18:23
Total/NA	Analysis	8021B		1	35244	KLS	EET ALB	09/23/25 16:32
Total/NA	Prep	SHAKE			35154	BZR	EET ALB	09/22/25 11:13
Total/NA	Analysis	8015D		1	35147	EM	EET ALB	09/22/25 18:39
Total/NA	Prep	300_Prep			35118	JT	EET ALB	09/21/25 11:56
Total/NA	Analysis	300.0		10	35119	JT	EET ALB	09/21/25 21:01

Client Sample ID: FS26

Date Collected: 09/19/25 11:30
Date Received: 09/20/25 08:20

Lab Sample ID: 885-33725-26

Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5035			35115	JP	EET ALB	09/20/25 18:23
Total/NA	Analysis	8015D		1	35243	KLS	EET ALB	09/23/25 16:56
Total/NA	Prep	5035			35115	JP	EET ALB	09/20/25 18:23
Total/NA	Analysis	8021B		1	35244	KLS	EET ALB	09/23/25 16:56
Total/NA	Prep	SHAKE			35154	BZR	EET ALB	09/22/25 11:13
Total/NA	Analysis	8015D		1	35147	EM	EET ALB	09/22/25 18:50
Total/NA	Prep	300_Prep			35118	JT	EET ALB	09/21/25 11:56
Total/NA	Analysis	300.0		10	35119	JT	EET ALB	09/21/25 21:11

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Lab Chronicle

Client: Enduring Resources
 Project/Site: NAGEEZI A09

Job ID: 885-33725-1

Client Sample ID: FS27

Date Collected: 09/19/25 11:32

Date Received: 09/20/25 08:20

Lab Sample ID: 885-33725-27

Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5035			35115	JP	EET ALB	09/20/25 18:23
Total/NA	Analysis	8015D		1	35243	KLS	EET ALB	09/23/25 17:19
Total/NA	Prep	5035			35115	JP	EET ALB	09/20/25 18:23
Total/NA	Analysis	8021B		1	35244	KLS	EET ALB	09/23/25 17:19
Total/NA	Prep	SHAKE			35154	BZR	EET ALB	09/22/25 11:13
Total/NA	Analysis	8015D		1	35147	EM	EET ALB	09/22/25 19:02
Total/NA	Prep	300_Prep			35118	JT	EET ALB	09/21/25 11:56
Total/NA	Analysis	300.0		10	35119	JT	EET ALB	09/21/25 21:42

Client Sample ID: FS28

Date Collected: 09/19/25 11:34

Date Received: 09/20/25 08:20

Lab Sample ID: 885-33725-28

Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5035			35115	JP	EET ALB	09/20/25 18:23
Total/NA	Analysis	8015D		1	35243	KLS	EET ALB	09/23/25 17:42
Total/NA	Prep	5035			35115	JP	EET ALB	09/20/25 18:23
Total/NA	Analysis	8021B		1	35244	KLS	EET ALB	09/23/25 17:42
Total/NA	Prep	SHAKE			35154	BZR	EET ALB	09/22/25 11:13
Total/NA	Analysis	8015D		1	35147	EM	EET ALB	09/22/25 19:13
Total/NA	Prep	300_Prep			35118	JT	EET ALB	09/21/25 11:56
Total/NA	Analysis	300.0		10	35119	JT	EET ALB	09/21/25 21:52

Client Sample ID: FS29

Date Collected: 09/19/25 11:36

Date Received: 09/20/25 08:20

Lab Sample ID: 885-33725-29

Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5035			35115	JP	EET ALB	09/20/25 18:23
Total/NA	Analysis	8015D		1	35243	KLS	EET ALB	09/23/25 18:06
Total/NA	Prep	5035			35115	JP	EET ALB	09/20/25 18:23
Total/NA	Analysis	8021B		1	35244	KLS	EET ALB	09/23/25 18:06
Total/NA	Prep	SHAKE			35154	BZR	EET ALB	09/22/25 11:13
Total/NA	Analysis	8015D		1	35147	EM	EET ALB	09/22/25 19:36
Total/NA	Prep	300_Prep			35118	JT	EET ALB	09/21/25 11:56
Total/NA	Analysis	300.0		10	35119	JT	EET ALB	09/21/25 22:03

Client Sample ID: FS30

Date Collected: 09/19/25 11:38

Date Received: 09/20/25 08:20

Lab Sample ID: 885-33725-30

Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5035			35115	JP	EET ALB	09/20/25 18:23
Total/NA	Analysis	8015D		1	35243	KLS	EET ALB	09/23/25 18:29

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Lab Chronicle

Client: Enduring Resources
 Project/Site: NAGEEZI A09

Job ID: 885-33725-1

Client Sample ID: FS30

Date Collected: 09/19/25 11:38
 Date Received: 09/20/25 08:20

Lab Sample ID: 885-33725-30

Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5035			35115	JP	EET ALB	09/20/25 18:23
Total/NA	Analysis	8021B		1	35244	KLS	EET ALB	09/23/25 18:29
Total/NA	Prep	SHAKE			35154	BZR	EET ALB	09/22/25 11:13
Total/NA	Analysis	8015D		1	35147	EM	EET ALB	09/22/25 19:48
Total/NA	Prep	300_Prep			35118	JT	EET ALB	09/21/25 11:56
Total/NA	Analysis	300.0		10	35119	JT	EET ALB	09/21/25 22:13

Client Sample ID: FS31

Date Collected: 09/19/25 12:04
 Date Received: 09/20/25 08:20

Lab Sample ID: 885-33725-31

Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5035			35115	JP	EET ALB	09/20/25 18:23
Total/NA	Analysis	8015D		1	35243	KLS	EET ALB	09/23/25 19:16
Total/NA	Prep	5035			35115	JP	EET ALB	09/20/25 18:23
Total/NA	Analysis	8021B		1	35244	KLS	EET ALB	09/23/25 19:16
Total/NA	Prep	SHAKE			35154	BZR	EET ALB	09/22/25 11:13
Total/NA	Analysis	8015D		1	35147	EM	EET ALB	09/22/25 19:59
Total/NA	Prep	300_Prep			35118	JT	EET ALB	09/21/25 11:56
Total/NA	Analysis	300.0		10	35119	JT	EET ALB	09/21/25 22:23

Client Sample ID: FS32

Date Collected: 09/19/25 12:06
 Date Received: 09/20/25 08:20

Lab Sample ID: 885-33725-32

Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5035			35115	JP	EET ALB	09/20/25 18:23
Total/NA	Analysis	8015D		1	35243	KLS	EET ALB	09/23/25 19:40
Total/NA	Prep	5035			35115	JP	EET ALB	09/20/25 18:23
Total/NA	Analysis	8021B		1	35244	KLS	EET ALB	09/23/25 19:40
Total/NA	Prep	SHAKE			35154	BZR	EET ALB	09/22/25 11:13
Total/NA	Analysis	8015D		1	35147	EM	EET ALB	09/22/25 20:11
Total/NA	Prep	300_Prep			35118	JT	EET ALB	09/21/25 11:56
Total/NA	Analysis	300.0		10	35119	JT	EET ALB	09/21/25 22:34

Client Sample ID: FS33

Date Collected: 09/19/25 12:08
 Date Received: 09/20/25 08:20

Lab Sample ID: 885-33725-33

Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5035			35115	JP	EET ALB	09/20/25 18:23
Total/NA	Analysis	8015D		1	35243	KLS	EET ALB	09/23/25 20:04
Total/NA	Prep	5035			35115	JP	EET ALB	09/20/25 18:23
Total/NA	Analysis	8021B		1	35244	KLS	EET ALB	09/23/25 20:04

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Lab Chronicle

Client: Enduring Resources
Project/Site: NAGEEZI A09

Job ID: 885-33725-1

Client Sample ID: FS33

Date Collected: 09/19/25 12:08
Date Received: 09/20/25 08:20

Lab Sample ID: 885-33725-33

Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	SHAKE			35154	BZR	EET ALB	09/22/25 11:13
Total/NA	Analysis	8015D		1	35147	EM	EET ALB	09/22/25 20:22
Total/NA	Prep	300_Prep			35118	JT	EET ALB	09/21/25 11:56
Total/NA	Analysis	300.0		10	35119	JT	EET ALB	09/21/25 22:44

Client Sample ID: FS34

Date Collected: 09/19/25 12:10
Date Received: 09/20/25 08:20

Lab Sample ID: 885-33725-34

Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5035			35115	JP	EET ALB	09/20/25 18:23
Total/NA	Analysis	8015D		1	35243	KLS	EET ALB	09/23/25 20:28
Total/NA	Prep	5035			35115	JP	EET ALB	09/20/25 18:23
Total/NA	Analysis	8021B		1	35244	KLS	EET ALB	09/23/25 20:28
Total/NA	Prep	SHAKE			35154	BZR	EET ALB	09/22/25 11:13
Total/NA	Analysis	8015D		1	35147	EM	EET ALB	09/22/25 20:34
Total/NA	Prep	300_Prep			35118	JT	EET ALB	09/21/25 11:56
Total/NA	Analysis	300.0		10	35119	JT	EET ALB	09/21/25 22:54

Client Sample ID: FS35

Date Collected: 09/19/25 12:12
Date Received: 09/20/25 08:20

Lab Sample ID: 885-33725-35

Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5035			35115	JP	EET ALB	09/20/25 18:23
Total/NA	Analysis	8015D		1	35243	KLS	EET ALB	09/23/25 20:51
Total/NA	Prep	5035			35115	JP	EET ALB	09/20/25 18:23
Total/NA	Analysis	8021B		1	35244	KLS	EET ALB	09/23/25 20:51
Total/NA	Prep	SHAKE			35154	BZR	EET ALB	09/22/25 11:13
Total/NA	Analysis	8015D		1	35147	EM	EET ALB	09/22/25 20:45
Total/NA	Prep	300_Prep			35118	JT	EET ALB	09/21/25 11:56
Total/NA	Analysis	300.0		10	35119	JT	EET ALB	09/21/25 23:05

Client Sample ID: FS36

Date Collected: 09/19/25 12:14
Date Received: 09/20/25 08:20

Lab Sample ID: 885-33725-36

Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5035			35115	JP	EET ALB	09/20/25 18:23
Total/NA	Analysis	8015D		1	35243	KLS	EET ALB	09/23/25 21:15
Total/NA	Prep	5035			35115	JP	EET ALB	09/20/25 18:23
Total/NA	Analysis	8021B		1	35244	KLS	EET ALB	09/23/25 21:15
Total/NA	Prep	SHAKE			35154	BZR	EET ALB	09/22/25 11:13
Total/NA	Analysis	8015D		1	35147	EM	EET ALB	09/22/25 20:57

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Lab Chronicle

Client: Enduring Resources
 Project/Site: NAGEEZI A09

Job ID: 885-33725-1

Client Sample ID: FS36

Date Collected: 09/19/25 12:14
 Date Received: 09/20/25 08:20

Lab Sample ID: 885-33725-36

Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	300_Prep			35118	JT	EET ALB	09/21/25 11:56
Total/NA	Analysis	300.0		10	35119	JT	EET ALB	09/21/25 23:15

Client Sample ID: FS37

Date Collected: 09/19/25 12:20
 Date Received: 09/20/25 08:20

Lab Sample ID: 885-33725-37

Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5035			35115	JP	EET ALB	09/20/25 18:23
Total/NA	Analysis	8015D		1	35243	KLS	EET ALB	09/23/25 21:39
Total/NA	Prep	5035			35115	JP	EET ALB	09/20/25 18:23
Total/NA	Analysis	8021B		1	35244	KLS	EET ALB	09/23/25 21:39
Total/NA	Prep	SHAKE			35154	BZR	EET ALB	09/22/25 11:13
Total/NA	Analysis	8015D		1	35147	EM	EET ALB	09/22/25 21:08
Total/NA	Prep	300_Prep			35118	JT	EET ALB	09/21/25 11:56
Total/NA	Analysis	300.0		10	35119	JT	EET ALB	09/21/25 23:46

Client Sample ID: FS38

Date Collected: 09/19/25 12:22
 Date Received: 09/20/25 08:20

Lab Sample ID: 885-33725-38

Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5035			35115	JP	EET ALB	09/20/25 18:23
Total/NA	Analysis	8015D		1	35243	KLS	EET ALB	09/23/25 22:03
Total/NA	Prep	5035			35115	JP	EET ALB	09/20/25 18:23
Total/NA	Analysis	8021B		1	35244	KLS	EET ALB	09/23/25 22:03
Total/NA	Prep	SHAKE			35154	BZR	EET ALB	09/22/25 11:13
Total/NA	Analysis	8015D		1	35147	EM	EET ALB	09/22/25 21:20
Total/NA	Prep	300_Prep			35118	JT	EET ALB	09/21/25 11:56
Total/NA	Analysis	300.0		10	35119	JT	EET ALB	09/21/25 23:57

Client Sample ID: FS39

Date Collected: 09/19/25 12:24
 Date Received: 09/20/25 08:20

Lab Sample ID: 885-33725-39

Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5035			35115	JP	EET ALB	09/20/25 18:23
Total/NA	Analysis	8015D		1	35243	KLS	EET ALB	09/23/25 22:26
Total/NA	Prep	5035			35115	JP	EET ALB	09/20/25 18:23
Total/NA	Analysis	8021B		1	35244	KLS	EET ALB	09/23/25 22:26
Total/NA	Prep	SHAKE			35154	BZR	EET ALB	09/22/25 11:13
Total/NA	Analysis	8015D		10	35147	EM	EET ALB	09/22/25 21:31
Total/NA	Prep	300_Prep			35118	JT	EET ALB	09/21/25 11:56
Total/NA	Analysis	300.0		10	35119	JT	EET ALB	09/22/25 00:07

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Lab Chronicle

Client: Enduring Resources
Project/Site: NAGEEZI A09

Job ID: 885-33725-1

Client Sample ID: FS40

Date Collected: 09/19/25 12:26

Date Received: 09/20/25 08:20

Lab Sample ID: 885-33725-40

Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5035			35115	JP	EET ALB	09/20/25 18:23
Total/NA	Analysis	8015D		1	35243	KLS	EET ALB	09/23/25 22:50
Total/NA	Prep	5035			35115	JP	EET ALB	09/20/25 18:23
Total/NA	Analysis	8021B		1	35244	KLS	EET ALB	09/23/25 22:50
Total/NA	Prep	SHAKE			35154	BZR	EET ALB	09/22/25 11:13
Total/NA	Analysis	8015D		1	35147	EM	EET ALB	09/22/25 21:43
Total/NA	Prep	300_Prep			35118	JT	EET ALB	09/21/25 11:56
Total/NA	Analysis	300.0		10	35119	JT	EET ALB	09/22/25 00:17

Client Sample ID: SW01@0-6'

Date Collected: 09/19/25 11:07

Date Received: 09/20/25 08:20

Lab Sample ID: 885-33725-41

Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5035			35116	JP	EET ALB	09/20/25 18:39
Total/NA	Analysis	8015D		1	35274	KLS	EET ALB	09/24/25 01:12
Total/NA	Prep	5035			35116	JP	EET ALB	09/20/25 18:39
Total/NA	Analysis	8021B		1	35275	KLS	EET ALB	09/24/25 01:12
Total/NA	Prep	SHAKE			35163	BZR	EET ALB	09/22/25 12:00
Total/NA	Analysis	8015D		1	35146	BZR	EET ALB	09/22/25 18:46
Total/NA	Prep	300_Prep			35121	JT	EET ALB	09/21/25 13:09
Total/NA	Analysis	300.0		10	35119	JT	EET ALB	09/22/25 00:28

Client Sample ID: SW02@0-6'

Date Collected: 09/19/25 11:09

Date Received: 09/20/25 08:20

Lab Sample ID: 885-33725-42

Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5035			35116	JP	EET ALB	09/20/25 18:39
Total/NA	Analysis	8015D		1	35274	KLS	EET ALB	09/24/25 02:24
Total/NA	Prep	5035			35116	JP	EET ALB	09/20/25 18:39
Total/NA	Analysis	8021B		1	35275	KLS	EET ALB	09/24/25 02:24
Total/NA	Prep	SHAKE			35163	BZR	EET ALB	09/22/25 12:00
Total/NA	Analysis	8015D		1	35146	BZR	EET ALB	09/22/25 19:58
Total/NA	Prep	300_Prep			35121	JT	EET ALB	09/21/25 13:09
Total/NA	Analysis	300.0		10	35119	JT	EET ALB	09/22/25 00:59

Client Sample ID: SW03@0-6'

Date Collected: 09/19/25 11:14

Date Received: 09/20/25 08:20

Lab Sample ID: 885-33725-43

Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5035			35116	JP	EET ALB	09/20/25 18:39
Total/NA	Analysis	8015D		1	35274	KLS	EET ALB	09/24/25 03:35

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Lab Chronicle

Client: Enduring Resources
 Project/Site: NAGEEZI A09

Job ID: 885-33725-1

Client Sample ID: SW03@0-6'**Lab Sample ID: 885-33725-43**

Matrix: Solid

Date Collected: 09/19/25 11:14
 Date Received: 09/20/25 08:20

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5035			35116	JP	EET ALB	09/20/25 18:39
Total/NA	Analysis	8021B		1	35275	KLS	EET ALB	09/24/25 03:35
Total/NA	Prep	SHAKE			35163	BZR	EET ALB	09/22/25 12:00
Total/NA	Analysis	8015D		1	35146	BZR	EET ALB	09/22/25 20:21
Total/NA	Prep	300_Prep			35121	JT	EET ALB	09/21/25 13:09
Total/NA	Analysis	300.0		10	35119	JT	EET ALB	09/22/25 01:50

Client Sample ID: SW04@0-6'**Lab Sample ID: 885-33725-44**

Matrix: Solid

Date Collected: 09/19/25 11:16
 Date Received: 09/20/25 08:20

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5035			35116	JP	EET ALB	09/20/25 18:39
Total/NA	Analysis	8015D		1	35274	KLS	EET ALB	09/24/25 03:59
Total/NA	Prep	5035			35116	JP	EET ALB	09/20/25 18:39
Total/NA	Analysis	8021B		1	35275	KLS	EET ALB	09/24/25 03:59
Total/NA	Prep	SHAKE			35163	BZR	EET ALB	09/22/25 12:00
Total/NA	Analysis	8015D		1	35146	BZR	EET ALB	09/22/25 20:45
Total/NA	Prep	300_Prep			35121	JT	EET ALB	09/21/25 13:09
Total/NA	Analysis	300.0		10	35119	JT	EET ALB	09/22/25 02:01

Client Sample ID: SW05@0-6'**Lab Sample ID: 885-33725-45**

Matrix: Solid

Date Collected: 09/19/25 11:18
 Date Received: 09/20/25 08:20

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5035			35116	JP	EET ALB	09/20/25 18:39
Total/NA	Analysis	8015D		1	35274	KLS	EET ALB	09/24/25 04:23
Total/NA	Prep	5035			35116	JP	EET ALB	09/20/25 18:39
Total/NA	Analysis	8021B		1	35275	KLS	EET ALB	09/24/25 04:23
Total/NA	Prep	SHAKE			35163	BZR	EET ALB	09/22/25 12:00
Total/NA	Analysis	8015D		1	35146	BZR	EET ALB	09/22/25 21:09
Total/NA	Prep	300_Prep			35121	JT	EET ALB	09/21/25 13:09
Total/NA	Analysis	300.0		10	35119	JT	EET ALB	09/22/25 02:11

Client Sample ID: SW06@0-6'**Lab Sample ID: 885-33725-46**

Matrix: Solid

Date Collected: 09/19/25 11:21
 Date Received: 09/20/25 08:20

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5035			35116	JP	EET ALB	09/20/25 18:39
Total/NA	Analysis	8015D		1	35274	KLS	EET ALB	09/24/25 04:47
Total/NA	Prep	5035			35116	JP	EET ALB	09/20/25 18:39
Total/NA	Analysis	8021B		1	35275	KLS	EET ALB	09/24/25 04:47

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Lab Chronicle

Client: Enduring Resources
 Project/Site: NAGEEZI A09

Job ID: 885-33725-1

Client Sample ID: SW06@0-6'**Lab Sample ID: 885-33725-46**

Matrix: Solid

Date Collected: 09/19/25 11:21
 Date Received: 09/20/25 08:20

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	SHAKE			35163	BZR	EET ALB	09/22/25 12:00
Total/NA	Analysis	8015D		1	35146	BZR	EET ALB	09/22/25 21:33
Total/NA	Prep	300_Prep			35121	JT	EET ALB	09/21/25 13:09
Total/NA	Analysis	300.0		10	35119	JT	EET ALB	09/22/25 02:21

Client Sample ID: SW07@0-6'**Lab Sample ID: 885-33725-47**

Matrix: Solid

Date Collected: 09/19/25 11:23
 Date Received: 09/20/25 08:20

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5035			35116	JP	EET ALB	09/20/25 18:39
Total/NA	Analysis	8015D		1	35274	KLS	EET ALB	09/24/25 05:11
Total/NA	Prep	5035			35116	JP	EET ALB	09/20/25 18:39
Total/NA	Analysis	8021B		1	35275	KLS	EET ALB	09/24/25 05:11
Total/NA	Prep	SHAKE			35163	BZR	EET ALB	09/22/25 12:00
Total/NA	Analysis	8015D		1	35146	BZR	EET ALB	09/22/25 22:20
Total/NA	Prep	300_Prep			35121	JT	EET ALB	09/21/25 13:09
Total/NA	Analysis	300.0		10	35119	JT	EET ALB	09/22/25 02:32

Client Sample ID: SW08@0-6'**Lab Sample ID: 885-33725-48**

Matrix: Solid

Date Collected: 09/19/25 11:29
 Date Received: 09/20/25 08:20

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5035			35116	JP	EET ALB	09/20/25 18:39
Total/NA	Analysis	8015D		1	35274	KLS	EET ALB	09/24/25 05:34
Total/NA	Prep	5035			35116	JP	EET ALB	09/20/25 18:39
Total/NA	Analysis	8021B		1	35275	KLS	EET ALB	09/24/25 05:34
Total/NA	Prep	SHAKE			35163	BZR	EET ALB	09/22/25 12:00
Total/NA	Analysis	8015D		1	35146	BZR	EET ALB	09/22/25 22:44
Total/NA	Prep	300_Prep			35121	JT	EET ALB	09/21/25 13:09
Total/NA	Analysis	300.0		10	35119	JT	EET ALB	09/22/25 02:42

Client Sample ID: SW09@0-6'**Lab Sample ID: 885-33725-49**

Matrix: Solid

Date Collected: 09/19/25 11:31
 Date Received: 09/20/25 08:20

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5035			35116	JP	EET ALB	09/20/25 18:39
Total/NA	Analysis	8015D		1	35274	KLS	EET ALB	09/24/25 05:58
Total/NA	Prep	5035			35116	JP	EET ALB	09/20/25 18:39
Total/NA	Analysis	8021B		1	35275	KLS	EET ALB	09/24/25 05:58
Total/NA	Prep	SHAKE			35163	BZR	EET ALB	09/22/25 12:00
Total/NA	Analysis	8015D		1	35146	BZR	EET ALB	09/22/25 23:07

Eurofins Albuquerque

Lab Chronicle

Client: Enduring Resources
 Project/Site: NAGEEZI A09

Job ID: 885-33725-1

Client Sample ID: SW09@0-6'**Lab Sample ID: 885-33725-49**

Matrix: Solid

Date Collected: 09/19/25 11:31
 Date Received: 09/20/25 08:20

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	300_Prep			35121	JT	EET ALB	09/21/25 13:09
Total/NA	Analysis	300.0		10	35119	JT	EET ALB	09/22/25 02:52

Client Sample ID: SW10@0-6'**Lab Sample ID: 885-33725-50**

Matrix: Solid

Date Collected: 09/19/25 11:34
 Date Received: 09/20/25 08:20

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5035			35116	JP	EET ALB	09/20/25 18:39
Total/NA	Analysis	8015D		1	35274	KLS	EET ALB	09/24/25 06:21
Total/NA	Prep	5035			35116	JP	EET ALB	09/20/25 18:39
Total/NA	Analysis	8021B		1	35275	KLS	EET ALB	09/24/25 06:21
Total/NA	Prep	SHAKE			35163	BZR	EET ALB	09/22/25 12:00
Total/NA	Analysis	8015D		1	35146	BZR	EET ALB	09/22/25 23:31
Total/NA	Prep	300_Prep			35121	JT	EET ALB	09/21/25 13:09
Total/NA	Analysis	300.0		10	35119	JT	EET ALB	09/22/25 03:03

Client Sample ID: SW11@0-6'**Lab Sample ID: 885-33725-51**

Matrix: Solid

Date Collected: 09/19/25 11:37
 Date Received: 09/20/25 08:20

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5035			35116	JP	EET ALB	09/20/25 18:39
Total/NA	Analysis	8015D		1	35274	KLS	EET ALB	09/24/25 07:08
Total/NA	Prep	5035			35116	JP	EET ALB	09/20/25 18:39
Total/NA	Analysis	8021B		1	35275	KLS	EET ALB	09/24/25 07:08
Total/NA	Prep	SHAKE			35163	BZR	EET ALB	09/22/25 12:00
Total/NA	Analysis	8015D		1	35146	BZR	EET ALB	09/22/25 23:55
Total/NA	Prep	300_Prep			35121	JT	EET ALB	09/21/25 13:09
Total/NA	Analysis	300.0		10	35119	JT	EET ALB	09/22/25 03:13

Client Sample ID: SW12@0-6'**Lab Sample ID: 885-33725-52**

Matrix: Solid

Date Collected: 09/19/25 11:39
 Date Received: 09/20/25 08:20

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5035			35116	JP	EET ALB	09/20/25 18:39
Total/NA	Analysis	8015D		1	35274	KLS	EET ALB	09/24/25 07:32
Total/NA	Prep	5035			35116	JP	EET ALB	09/20/25 18:39
Total/NA	Analysis	8021B		1	35275	KLS	EET ALB	09/24/25 07:32
Total/NA	Prep	SHAKE			35163	BZR	EET ALB	09/22/25 12:00
Total/NA	Analysis	8015D		5	35149	EM	EET ALB	09/23/25 10:42
Total/NA	Prep	300_Prep			35121	JT	EET ALB	09/21/25 13:09
Total/NA	Analysis	300.0		10	35119	JT	EET ALB	09/22/25 03:23

Eurofins Albuquerque

Lab Chronicle

Client: Enduring Resources
 Project/Site: NAGEEZI A09

Job ID: 885-33725-1

Client Sample ID: SW13@0-6'
 Date Collected: 09/19/25 11:43
 Date Received: 09/20/25 08:20

Lab Sample ID: 885-33725-53
 Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5035			35116	JP	EET ALB	09/20/25 18:39
Total/NA	Analysis	8015D		1	35274	KLS	EET ALB	09/24/25 07:55
Total/NA	Prep	5035			35116	JP	EET ALB	09/20/25 18:39
Total/NA	Analysis	8021B		1	35275	KLS	EET ALB	09/24/25 07:55
Total/NA	Prep	SHAKE			35163	BZR	EET ALB	09/22/25 12:00
Total/NA	Analysis	8015D		1	35146	BZR	EET ALB	09/23/25 00:42
Total/NA	Prep	300_Prep			35121	JT	EET ALB	09/21/25 13:09
Total/NA	Analysis	300.0		10	35119	JT	EET ALB	09/22/25 03:54

Client Sample ID: SW14@0-6'
 Date Collected: 09/19/25 11:45
 Date Received: 09/20/25 08:20

Lab Sample ID: 885-33725-54
 Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5035			35116	JP	EET ALB	09/20/25 18:39
Total/NA	Analysis	8015D		1	35274	KLS	EET ALB	09/24/25 08:18
Total/NA	Prep	5035			35116	JP	EET ALB	09/20/25 18:39
Total/NA	Analysis	8021B		1	35275	KLS	EET ALB	09/24/25 08:18
Total/NA	Prep	SHAKE			35163	BZR	EET ALB	09/22/25 12:00
Total/NA	Analysis	8015D		1	35146	BZR	EET ALB	09/23/25 01:06
Total/NA	Prep	300_Prep			35121	JT	EET ALB	09/21/25 13:09
Total/NA	Analysis	300.0		10	35119	JT	EET ALB	09/22/25 04:05

Laboratory References:

EET ALB = Eurofins Albuquerque, 4901 Hawkins NE, Albuquerque, NM 87109, TEL (505)345-3975

Eurofins Albuquerque

Accreditation/Certification Summary

Client: Enduring Resources
 Project/Site: NAGEEZI A09

Job ID: 885-33725-1

Laboratory: Eurofins Albuquerque

Unless otherwise noted, all analytes for this laboratory were covered under each accreditation/certification below.

Authority	Program	Identification Number	Expiration Date
New Mexico	State	NM9425, NM0901	02-27-26
The following analytes are included in this report, but the laboratory is not certified by the governing authority. This list may include analytes for which the agency does not offer certification.			
Analysis Method	Prep Method	Matrix	Analyte
300.0	300_Prep	Solid	Chloride
8015D	5035	Solid	Gasoline Range Organics [C6 - C10]
8015D	SHAKE	Solid	Diesel Range Organics [C10-C28]
8015D	SHAKE	Solid	Motor Oil Range Organics [C28-C40]
8021B	5035	Solid	Benzene
8021B	5035	Solid	Ethylbenzene
8021B	5035	Solid	Toluene
8021B	5035	Solid	Xylenes, Total
Oregon	NELAP	NM100001	02-26-26

Eurofins Albuquerque

Chain-of-Custody Record

Client: Enduring Resources LLC

Attn: Peggy Ritter

Mailing Address:

HALL ENVIRONMENTAL ANALYSIS LABORATORY

www.hallenvironmental.com

4901 Hawkins NE - Albuquerque, NM 87109

Tel. 505-345-3975 Fax 505-345-4107

Analysis RequestPhone #: email or Fax#: *pritter@enduringresources.com*QA/QC Package: Standard Level 4 (Full Validation)Accreditation: Az Compliance Other EDD (Type)

Project Manager:

Danny Burns

Jburns@ersolven.com

Sampler: *A5 + OF + DB*On Ice: Yes No# of Coolers: *3*Cooler Temp (including CF): *10 to 14 °F* *15 to 18 °C*

Date	Time	Matrix	Sample Name	Container Type and #	Preservative Type	HEAL No.
9/19/25	1127	Soil	FS25	4oz, 1	on ice	
9/19/25	1130	Soil	FS26	4oz, 1	on ice	
	1132		FS27			
	1134		FS28			
	1136		FS29			
	1138		FS30			
	1704		FS31			
	1706		FS32			
	1708		FS33			
	1710		FS34			
	1712		FS35			
9/19/25	1714	Soil	FS36	4oz, 1	on ice	
9/19/25	1730					
Date: 9/19/25	Time: 1720	Reinquished by: <i>John</i>	Received by: <i>John</i>	Date: 9/19/25	Time: 1420	Remarks: <i>spouse on solven.com</i>
Date: 9/19/25	Time: 1720	Reinquished by: <i>John</i>	Received by: <i>John</i>	Date: 9/19/25	Time: 8:20	Remarks: <i>burns on solven.com</i>
						<i>Skaha on solven.com</i>

If necessary, samples submitted to Hall Environmental may be subcontracted to other accredited laboratories. This serves as notice of this possibility. Any sub-contracted data will be clearly noted on the analytical report.

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Chain-of-Custody Record

Client: Enduring Resources LLC	<input type="checkbox"/> Standard	<input checked="" type="checkbox"/> Rush	2-day rush
Perry Ritter	Project Name:	B7	800 9/13/25
Mailing Address:			

Phone #:

email or Fax#: *eric.lindering@erendingresources.com*QA/QC Package:
 Standard Level 4 (Full Validation)Accreditation: Az Compliance
 NELAC Other

EDD (Type)

Project Manager:

*Jerry Burns**duranspersonum.com*Sampler: *AS + OF + DB*On Ice: Yes No# of Coolers: *3*Cooler Temp (including CF): *41° F / 5° C*

Container Type and #

Preservative Type

HEAL No.

9/12/25	1200	Soil	FS 37	4oz, 1	on ice
9/12/25	1222	Soil	FS 38	4oz, 1	on ice
9/12/25	1224	Soil	FS 39	4oz, 1	on ice
9/12/25	1226	Soil	FS 40	4oz, 1	on ice
9/12/25	1201	Soil	Sw01@0'-6'		
10/9			Sw02@0'-6'		
11/4			Sw03@0'-6'		
11/6			Sw04@0'-6'		
11/8			Sw05@0'-6'		
11/21			Sw06@0'-6'		
11/23			Sw07@0'-6'		
11/29	1129	Soil	Sw08@0'-6'	4oz, 1	ON ICE

Date: 9/12/25	Time: 1420	Relinquished by: <i>Mark</i>	Received by: <i>Mark</i>	Via: <i>Mark</i>	Date: 9/19/25	Time: 1420	Remarks: <i>ofreelich@envsolutions.com</i>
Date: 9/19/25	Time: 1736	Relinquished by: <i>Mark</i>	Received by: <i>Mark</i>	Via: <i>Mark</i>	Date: 9/19/25	Time: 1736	Remarks: <i>Mark@envsolutions.com</i>

If necessary, samples submitted to Hall Environmental may be subcontracted to other accredited laboratories. This serves as notice of this possibility.

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Login Sample Receipt Checklist

Client: Enduring Resources

Job Number: 885-33725-1

Login Number: 33725**List Source: Eurofins Albuquerque****List Number: 1****Creator: Casarrubias, Tracy**

Question	Answer	Comment	
The cooler's custody seal, if present, is intact.	True		1
Sample custody seals, if present, are intact.	True		2
The cooler or samples do not appear to have been compromised or tampered with.	True		3
Samples were received on ice.	True		4
Cooler Temperature is acceptable.	True		5
Cooler Temperature is recorded.	True		6
COC is present.	True		7
COC is filled out in ink and legible.	True		8
COC is filled out with all pertinent information.	True		9
Is the Field Sampler's name present on COC?	True		10
There are no discrepancies between the containers received and the COC.	True		11
Samples are received within Holding Time (excluding tests with immediate HTs)	True		
Sample containers have legible labels.	True		
Containers are not broken or leaking.	True		
Sample collection date/times are provided.	True		
Appropriate sample containers are used.	True		
Sample bottles are completely filled.	True		
Sample Preservation Verified.	N/A		
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True		
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	True		
TCEQ Mtd 1005 soil sample was frozen/delivered for prep within 48H of sampling.	True		

Report to:

Tim Friesenhahn



envirotech

Practical Solutions for a Better Tomorrow

Analytical Report

Enduring Resources, LLC

Project Name: Nageezi A09

Work Order: E509300

Job Number: 17065-0017

Received: 9/26/2025

Revision: 1

Report Reviewed By:

Walter Hinchman
Laboratory Director
9/30/25

Envirotech Inc. certifies the test results meet all requirements of TNI unless noted otherwise.
Statement of Data Authenticity: Envirotech Inc. attests the data reported has not been altered in any way.
Partial or incomplete reproduction of this report is prohibited, unless approved by Envirotech Inc.
Envirotech Inc. holds the Utah TNI certification NM00979 for data reported.
Envirotech Inc. holds the Texas TNI certification T104704557 for data reported.



Date Reported: 9/30/25



Tim Friesenhahn
6300 S Syracuse Way Suite 525
Centennial, CO 80111

Project Name: Nageezi A09
Workorder: E509300
Date Received: 9/26/2025 2:40:00PM

Tim Friesenhahn,

Thank you for choosing Envirotech, Inc. as your analytical testing laboratory for the sample(s) received on, 9/26/2025 2:40:00PM, under the Project Name: Nageezi A09.

The analytical test results summarized in this report with the Project Name: Nageezi A09 apply to the individual samples collected, identified and submitted bearing the project name on the enclosed chain-of-custody. Subcontracted sample analyses not conducted by Envirotech, Inc., are attached in full as issued by the subcontract laboratory.

Please review the Chain-of-Custody (COC) and Sample Receipt Checklist (SRC) for any issues regarding sample receipt temperature, containers, preservation etc. To best understand your test results, review the entire report summarizing your sample data and the associated quality control batch data.

All reported data in this analytical report were analyzed according to the referenced method(s) and are in compliance with the latest NELAC/TNI standards, unless otherwise noted. Samples or analytical quality control parameters not meeting specific QC criteria are qualified with a data flag. Data flag definitions are located in the Notes and Definitions section of this analytical report.

If you have any questions concerning this report, please feel free to contact Envirotech, Inc.

Respectfully,

Walter Hinchman
Laboratory Director
Office: 505-632-1881
Cell: 775-287-1762
whinchman@envirotech-inc.com

Raina Schwanz
Laboratory Administrator
Office: 505-632-1881
rainaschwanz@envirotech-inc.com

Field Offices:

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Client Representative
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mgonzales@envirotech-inc.com

Envirotech Web Address: www.envirotech-inc.com

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Sample Summary

Enduring Resources, LLC 6300 S Syracuse Way Suite 525 Centennial CO, 80111	Project Name: Nageezi A09 Project Number: 17065-0017 Project Manager: Tim Friesenhahn	Reported: 09/30/25 10:42
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Client Sample ID	Lab Sample ID	Matrix	Sampled	Received	Container
FS41	E509300-01A	Soil	09/26/25	09/26/25	Glass Jar, 4 oz.
FS42	E509300-02A	Soil	09/26/25	09/26/25	Glass Jar, 4 oz.
FS43	E509300-03A	Soil	09/26/25	09/26/25	Glass Jar, 4 oz.
FS44	E509300-04A	Soil	09/26/25	09/26/25	Glass Jar, 4 oz.
SW15 @ 6'-7'	E509300-05A	Soil	09/26/25	09/26/25	Glass Jar, 4 oz.
SW16 @ 6'-7'	E509300-06A	Soil	09/26/25	09/26/25	Glass Jar, 4 oz.
SW17 @ 6'-7'	E509300-07A	Soil	09/26/25	09/26/25	Glass Jar, 4 oz.
SW18 @ 6'-7'	E509300-08A	Soil	09/26/25	09/26/25	Glass Jar, 4 oz.
SW19 @ 0'-7'	E509300-09A	Soil	09/26/25	09/26/25	Glass Jar, 4 oz.
SW20 @ 0'-7'	E509300-10A	Soil	09/26/25	09/26/25	Glass Jar, 4 oz.

Sample Data

Enduring Resources, LLC 6300 S Syracuse Way Suite 525 Centennial CO, 80111	Project Name: Nageezi A09 Project Number: 17065-0017 Project Manager: Tim Friesenhahn	Reported: 9/30/2025 10:42:02AM
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FS41

E509300-01

Analyte	Result	Reporting				
		Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg	Analyst: BA		Batch: 2539170	
Benzene	ND	0.0250	1	09/26/25	09/27/25	
Ethylbenzene	ND	0.0250	1	09/26/25	09/27/25	
Toluene	ND	0.0250	1	09/26/25	09/27/25	
o-Xylene	ND	0.0250	1	09/26/25	09/27/25	
p,m-Xylene	ND	0.0500	1	09/26/25	09/27/25	
Total Xylenes	ND	0.0250	1	09/26/25	09/27/25	
Surrogate: 4-Bromochlorobenzene-PID	109 %	70-130		09/26/25	09/27/25	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg	Analyst: BA		Batch: 2539170	
Gasoline Range Organics (C6-C10)	ND	20.0	1	09/26/25	09/27/25	
Surrogate: 1-Chloro-4-fluorobenzene-FID	89.1 %	70-130		09/26/25	09/27/25	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg	Analyst: NV		Batch: 2539171	
Diesel Range Organics (C10-C28)	ND	25.0	1	09/26/25	09/26/25	
Oil Range Organics (C28-C36)	ND	50.0	1	09/26/25	09/26/25	
Surrogate: n-Nonane	92.6 %	61-141		09/26/25	09/26/25	
Anions by EPA 300.0/9056A	mg/kg	mg/kg	Analyst: DT		Batch: 2540001	
Chloride	93.0	20.0	1	09/29/25	09/29/25	

Sample Data

Enduring Resources, LLC 6300 S Syracuse Way Suite 525 Centennial CO, 80111	Project Name: Nageezi A09 Project Number: 17065-0017 Project Manager: Tim Friesenhahn	Reported: 9/30/2025 10:42:02AM
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FS42

E509300-02

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg		Analyst: BA		Batch: 2539170
Benzene	ND	0.0250	1	09/26/25	09/27/25	
Ethylbenzene	ND	0.0250	1	09/26/25	09/27/25	
Toluene	ND	0.0250	1	09/26/25	09/27/25	
o-Xylene	ND	0.0250	1	09/26/25	09/27/25	
p,m-Xylene	ND	0.0500	1	09/26/25	09/27/25	
Total Xylenes	ND	0.0250	1	09/26/25	09/27/25	
Surrogate: 4-Bromochlorobenzene-PID		111 %	70-130	09/26/25	09/27/25	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg		Analyst: BA		Batch: 2539170
Gasoline Range Organics (C6-C10)	ND	20.0	1	09/26/25	09/27/25	
Surrogate: 1-Chloro-4-fluorobenzene-FID		89.1 %	70-130	09/26/25	09/27/25	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg		Analyst: NV		Batch: 2539171
Diesel Range Organics (C10-C28)	ND	25.0	1	09/26/25	09/26/25	
Oil Range Organics (C28-C36)	ND	50.0	1	09/26/25	09/26/25	
Surrogate: n-Nonane		90.3 %	61-141	09/26/25	09/26/25	
Anions by EPA 300.0/9056A	mg/kg	mg/kg		Analyst: DT		Batch: 2540001
Chloride	86.1	20.0	1	09/29/25	09/29/25	

Sample Data

Enduring Resources, LLC 6300 S Syracuse Way Suite 525 Centennial CO, 80111	Project Name: Nageezi A09 Project Number: 17065-0017 Project Manager: Tim Friesenhahn	Reported: 9/30/2025 10:42:02AM
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FS43

E509300-03

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg		Analyst: BA		Batch: 2539170
Benzene	ND	0.0250	1	09/26/25	09/27/25	
Ethylbenzene	ND	0.0250	1	09/26/25	09/27/25	
Toluene	ND	0.0250	1	09/26/25	09/27/25	
o-Xylene	ND	0.0250	1	09/26/25	09/27/25	
p,m-Xylene	ND	0.0500	1	09/26/25	09/27/25	
Total Xylenes	ND	0.0250	1	09/26/25	09/27/25	
Surrogate: 4-Bromochlorobenzene-PID		110 %	70-130	09/26/25	09/27/25	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg		Analyst: BA		Batch: 2539170
Gasoline Range Organics (C6-C10)	ND	20.0	1	09/26/25	09/27/25	
Surrogate: 1-Chloro-4-fluorobenzene-FID		88.8 %	70-130	09/26/25	09/27/25	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg		Analyst: NV		Batch: 2539171
Diesel Range Organics (C10-C28)	ND	25.0	1	09/26/25	09/26/25	
Oil Range Organics (C28-C36)	ND	50.0	1	09/26/25	09/26/25	
Surrogate: n-Nonane		91.5 %	61-141	09/26/25	09/26/25	
Anions by EPA 300.0/9056A	mg/kg	mg/kg		Analyst: DT		Batch: 2540001
Chloride	86.5	20.0	1	09/29/25	09/29/25	

Sample Data

Enduring Resources, LLC 6300 S Syracuse Way Suite 525 Centennial CO, 80111	Project Name: Nageezi A09 Project Number: 17065-0017 Project Manager: Tim Friesenhahn	Reported: 9/30/2025 10:42:02AM
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FS44

E509300-04

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg		Analyst: BA		Batch: 2539170
Benzene	ND	0.0250	1	09/26/25	09/27/25	
Ethylbenzene	ND	0.0250	1	09/26/25	09/27/25	
Toluene	ND	0.0250	1	09/26/25	09/27/25	
o-Xylene	ND	0.0250	1	09/26/25	09/27/25	
p,m-Xylene	ND	0.0500	1	09/26/25	09/27/25	
Total Xylenes	ND	0.0250	1	09/26/25	09/27/25	
Surrogate: 4-Bromochlorobenzene-PID	108 %	70-130		09/26/25	09/27/25	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg		Analyst: BA		Batch: 2539170
Gasoline Range Organics (C6-C10)	ND	20.0	1	09/26/25	09/27/25	
Surrogate: 1-Chloro-4-fluorobenzene-FID	88.2 %	70-130		09/26/25	09/27/25	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg		Analyst: NV		Batch: 2539171
Diesel Range Organics (C10-C28)	ND	25.0	1	09/26/25	09/26/25	
Oil Range Organics (C28-C36)	ND	50.0	1	09/26/25	09/26/25	
Surrogate: n-Nonane	91.2 %	61-141		09/26/25	09/26/25	
Anions by EPA 300.0/9056A	mg/kg	mg/kg		Analyst: DT		Batch: 2540001
Chloride	ND	20.0	1	09/29/25	09/29/25	

Sample Data

Enduring Resources, LLC 6300 S Syracuse Way Suite 525 Centennial CO, 80111	Project Name: Nageezi A09 Project Number: 17065-0017 Project Manager: Tim Friesenhahn	Reported: 9/30/2025 10:42:02AM
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SW15 @ 6'-7'

E509300-05

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg		Analyst: BA		Batch: 2539170
Benzene	ND	0.0250	1	09/26/25	09/27/25	
Ethylbenzene	ND	0.0250	1	09/26/25	09/27/25	
Toluene	ND	0.0250	1	09/26/25	09/27/25	
o-Xylene	ND	0.0250	1	09/26/25	09/27/25	
p,m-Xylene	ND	0.0500	1	09/26/25	09/27/25	
Total Xylenes	ND	0.0250	1	09/26/25	09/27/25	
Surrogate: 4-Bromochlorobenzene-PID	110 %	70-130		09/26/25	09/27/25	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg		Analyst: BA		Batch: 2539170
Gasoline Range Organics (C6-C10)	ND	20.0	1	09/26/25	09/27/25	
Surrogate: 1-Chloro-4-fluorobenzene-FID	89.3 %	70-130		09/26/25	09/27/25	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg		Analyst: NV		Batch: 2539171
Diesel Range Organics (C10-C28)	ND	25.0	1	09/26/25	09/26/25	
Oil Range Organics (C28-C36)	ND	50.0	1	09/26/25	09/26/25	
Surrogate: n-Nonane	94.2 %	61-141		09/26/25	09/26/25	
Anions by EPA 300.0/9056A	mg/kg	mg/kg		Analyst: DT		Batch: 2540001
Chloride	124	20.0	1	09/29/25	09/29/25	

Sample Data

Enduring Resources, LLC 6300 S Syracuse Way Suite 525 Centennial CO, 80111	Project Name: Nageezi A09 Project Number: 17065-0017 Project Manager: Tim Friesenhahn	Reported: 9/30/2025 10:42:02AM
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SW16 @ 6'-7'

E509300-06

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg		Analyst: BA		Batch: 2539170
Benzene	ND	0.0250	1	09/26/25	09/27/25	
Ethylbenzene	ND	0.0250	1	09/26/25	09/27/25	
Toluene	ND	0.0250	1	09/26/25	09/27/25	
o-Xylene	ND	0.0250	1	09/26/25	09/27/25	
p,m-Xylene	ND	0.0500	1	09/26/25	09/27/25	
Total Xylenes	ND	0.0250	1	09/26/25	09/27/25	
Surrogate: 4-Bromochlorobenzene-PID	109 %	70-130		09/26/25	09/27/25	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg		Analyst: BA		Batch: 2539170
Gasoline Range Organics (C6-C10)	ND	20.0	1	09/26/25	09/27/25	
Surrogate: 1-Chloro-4-fluorobenzene-FID	88.7 %	70-130		09/26/25	09/27/25	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg		Analyst: NV		Batch: 2539171
Diesel Range Organics (C10-C28)	ND	25.0	1	09/26/25	09/26/25	
Oil Range Organics (C28-C36)	ND	50.0	1	09/26/25	09/26/25	
Surrogate: n-Nonane	91.5 %	61-141		09/26/25	09/26/25	
Anions by EPA 300.0/9056A	mg/kg	mg/kg		Analyst: DT		Batch: 2540001
Chloride	78.2	20.0	1	09/29/25	09/29/25	

Sample Data

Enduring Resources, LLC 6300 S Syracuse Way Suite 525 Centennial CO, 80111	Project Name: Nageezi A09 Project Number: 17065-0017 Project Manager: Tim Friesenhahn	Reported: 9/30/2025 10:42:02AM
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SW17 @ 6'-7'

E509300-07

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg		Analyst: BA		Batch: 2539170
Benzene	ND	0.0250	1	09/26/25	09/27/25	
Ethylbenzene	ND	0.0250	1	09/26/25	09/27/25	
Toluene	ND	0.0250	1	09/26/25	09/27/25	
o-Xylene	ND	0.0250	1	09/26/25	09/27/25	
p,m-Xylene	ND	0.0500	1	09/26/25	09/27/25	
Total Xylenes	ND	0.0250	1	09/26/25	09/27/25	
Surrogate: 4-Bromochlorobenzene-PID	109 %	70-130		09/26/25	09/27/25	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg		Analyst: BA		Batch: 2539170
Gasoline Range Organics (C6-C10)	ND	20.0	1	09/26/25	09/27/25	
Surrogate: 1-Chloro-4-fluorobenzene-FID	87.7 %	70-130		09/26/25	09/27/25	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg		Analyst: NV		Batch: 2539171
Diesel Range Organics (C10-C28)	ND	25.0	1	09/26/25	09/26/25	
Oil Range Organics (C28-C36)	ND	50.0	1	09/26/25	09/26/25	
Surrogate: n-Nonane	90.7 %	61-141		09/26/25	09/26/25	
Anions by EPA 300.0/9056A	mg/kg	mg/kg		Analyst: DT		Batch: 2540001
Chloride	21.4	20.0	1	09/29/25	09/29/25	

Sample Data

Enduring Resources, LLC 6300 S Syracuse Way Suite 525 Centennial CO, 80111	Project Name: Nageezi A09 Project Number: 17065-0017 Project Manager: Tim Friesenhahn	Reported: 9/30/2025 10:42:02AM
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SW18 @ 6'-7'

E509300-08

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg		Analyst: BA		Batch: 2539170
Benzene	ND	0.0250	1	09/26/25	09/28/25	
Ethylbenzene	ND	0.0250	1	09/26/25	09/28/25	
Toluene	ND	0.0250	1	09/26/25	09/28/25	
o-Xylene	ND	0.0250	1	09/26/25	09/28/25	
p,m-Xylene	ND	0.0500	1	09/26/25	09/28/25	
Total Xylenes	ND	0.0250	1	09/26/25	09/28/25	
Surrogate: 4-Bromochlorobenzene-PID	110 %	70-130		09/26/25	09/28/25	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg		Analyst: BA		Batch: 2539170
Gasoline Range Organics (C6-C10)	ND	20.0	1	09/26/25	09/28/25	
Surrogate: 1-Chloro-4-fluorobenzene-FID	88.5 %	70-130		09/26/25	09/28/25	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg		Analyst: NV		Batch: 2539171
Diesel Range Organics (C10-C28)	ND	25.0	1	09/26/25	09/26/25	
Oil Range Organics (C28-C36)	ND	50.0	1	09/26/25	09/26/25	
Surrogate: n-Nonane	91.5 %	61-141		09/26/25	09/26/25	
Anions by EPA 300.0/9056A	mg/kg	mg/kg		Analyst: DT		Batch: 2540001
Chloride	24.0	20.0	1	09/29/25	09/29/25	

Sample Data

Enduring Resources, LLC 6300 S Syracuse Way Suite 525 Centennial CO, 80111	Project Name: Nageezi A09 Project Number: 17065-0017 Project Manager: Tim Friesenhahn	Reported: 9/30/2025 10:42:02AM
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SW19 @ 0'-7'

E509300-09

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg		Analyst: BA		Batch: 2539170
Benzene	ND	0.0250	1	09/26/25	09/28/25	
Ethylbenzene	ND	0.0250	1	09/26/25	09/28/25	
Toluene	ND	0.0250	1	09/26/25	09/28/25	
o-Xylene	ND	0.0250	1	09/26/25	09/28/25	
p,m-Xylene	ND	0.0500	1	09/26/25	09/28/25	
Total Xylenes	ND	0.0250	1	09/26/25	09/28/25	
Surrogate: 4-Bromochlorobenzene-PID	111 %	70-130		09/26/25	09/28/25	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg		Analyst: BA		Batch: 2539170
Gasoline Range Organics (C6-C10)	ND	20.0	1	09/26/25	09/28/25	
Surrogate: 1-Chloro-4-fluorobenzene-FID	89.2 %	70-130		09/26/25	09/28/25	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg		Analyst: NV		Batch: 2539171
Diesel Range Organics (C10-C28)	ND	25.0	1	09/26/25	09/26/25	
Oil Range Organics (C28-C36)	ND	50.0	1	09/26/25	09/26/25	
Surrogate: n-Nonane	92.8 %	61-141		09/26/25	09/26/25	
Anions by EPA 300.0/9056A	mg/kg	mg/kg		Analyst: DT		Batch: 2540001
Chloride	77.2	20.0	1	09/29/25	09/29/25	

Sample Data

Enduring Resources, LLC 6300 S Syracuse Way Suite 525 Centennial CO, 80111	Project Name: Nageezi A09 Project Number: 17065-0017 Project Manager: Tim Friesenhahn	Reported: 9/30/2025 10:42:02AM
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SW20 @ 0'-7'

E509300-10

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg		Analyst: BA		Batch: 2539170
Benzene	ND	0.0250	1	09/26/25	09/28/25	
Ethylbenzene	ND	0.0250	1	09/26/25	09/28/25	
Toluene	ND	0.0250	1	09/26/25	09/28/25	
o-Xylene	ND	0.0250	1	09/26/25	09/28/25	
p,m-Xylene	ND	0.0500	1	09/26/25	09/28/25	
Total Xylenes	ND	0.0250	1	09/26/25	09/28/25	
Surrogate: 4-Bromochlorobenzene-PID	109 %	70-130		09/26/25	09/28/25	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg		Analyst: BA		Batch: 2539170
Gasoline Range Organics (C6-C10)	ND	20.0	1	09/26/25	09/28/25	
Surrogate: 1-Chloro-4-fluorobenzene-FID	88.9 %	70-130		09/26/25	09/28/25	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg		Analyst: NV		Batch: 2539171
Diesel Range Organics (C10-C28)	ND	25.0	1	09/26/25	09/26/25	
Oil Range Organics (C28-C36)	ND	50.0	1	09/26/25	09/26/25	
Surrogate: n-Nonane	94.1 %	61-141		09/26/25	09/26/25	
Anions by EPA 300.0/9056A	mg/kg	mg/kg		Analyst: DT		Batch: 2540001
Chloride	104	20.0	1	09/29/25	09/29/25	

QC Summary Data

Enduring Resources, LLC 6300 S Syracuse Way Suite 525 Centennial CO, 80111	Project Name: Nageezi A09 Project Number: 17065-0017 Project Manager: Tim Friesenhahn	Reported: 9/30/2025 10:42:02AM
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Volatile Organics by EPA 8021B

Analyst: BA

Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec %	Rec Limits %	RPD %	RPD Limit %	Notes
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Blank (2539170-BLK1)

Prepared: 09/26/25 Analyzed: 09/27/25

Benzene	ND	0.0250							
Ethylbenzene	ND	0.0250							
Toluene	ND	0.0250							
o-Xylene	ND	0.0250							
p,m-Xylene	ND	0.0500							
Total Xylenes	ND	0.0250							

Surrogate: 4-Bromochlorobenzene-PID

8.83 8.00 110 70-130

LCS (2539170-BS1)

Prepared: 09/26/25 Analyzed: 09/27/25

Benzene	4.94	0.0250	5.00	98.7	70-130				
Ethylbenzene	4.92	0.0250	5.00	98.4	70-130				
Toluene	4.90	0.0250	5.00	98.1	70-130				
o-Xylene	4.99	0.0250	5.00	99.8	70-130				
p,m-Xylene	9.93	0.0500	10.0	99.3	70-130				
Total Xylenes	14.9	0.0250	15.0	99.4	70-130				

Surrogate: 4-Bromochlorobenzene-PID

8.69 8.00 109 70-130

Matrix Spike (2539170-MS1)

Source: E509297-01

Prepared: 09/26/25 Analyzed: 09/27/25

Benzene	5.28	0.0250	5.00	ND	106	70-130			
Ethylbenzene	5.35	0.0250	5.00	0.0706	106	70-130			
Toluene	5.27	0.0250	5.00	ND	105	70-130			
o-Xylene	5.48	0.0250	5.00	0.143	107	70-130			
p,m-Xylene	10.9	0.0500	10.0	0.264	106	70-130			
Total Xylenes	16.4	0.0250	15.0	0.407	107	70-130			

Surrogate: 4-Bromochlorobenzene-PID

9.01 8.00 113 70-130

Matrix Spike Dup (2539170-MSD1)

Source: E509297-01

Prepared: 09/26/25 Analyzed: 09/27/25

Benzene	4.80	0.0250	5.00	ND	95.9	70-130	9.56	27	
Ethylbenzene	4.86	0.0250	5.00	0.0706	95.8	70-130	9.61	26	
Toluene	4.78	0.0250	5.00	ND	95.6	70-130	9.66	20	
o-Xylene	5.00	0.0250	5.00	0.143	97.1	70-130	9.29	25	
p,m-Xylene	9.93	0.0500	10.0	0.264	96.7	70-130	9.43	23	
Total Xylenes	14.9	0.0250	15.0	0.407	96.8	70-130	9.38	26	

Surrogate: 4-Bromochlorobenzene-PID

8.87 8.00 111 70-130

QC Summary Data

Enduring Resources, LLC 6300 S Syracuse Way Suite 525 Centennial CO, 80111	Project Name: Nageezi A09 Project Number: 17065-0017 Project Manager: Tim Friesenhahn	Reported: 9/30/2025 10:42:02AM
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Nonhalogenated Organics by EPA 8015D - GRO

Analyst: BA

Analyte	Result	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec %	Rec Limits	RPD	RPD Limit	Notes
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Blank (2539170-BLK1)

Prepared: 09/26/25 Analyzed: 09/27/25

Gasoline Range Organics (C6-C10)	ND	20.0						
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.20		8.00		90.0	70-130		

LCS (2539170-BS2)

Prepared: 09/26/25 Analyzed: 09/29/25

Gasoline Range Organics (C6-C10)	48.6	20.0	50.0	97.2	70-130			
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.21		8.00	90.2	70-130			

Matrix Spike (2539170-MS2)

Source: E509297-01

Prepared: 09/26/25 Analyzed: 09/29/25

Gasoline Range Organics (C6-C10)	49.8	20.0	50.0	ND	99.7	70-130		
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.29		8.00		91.1	70-130		

Matrix Spike Dup (2539170-MSD2)

Source: E509297-01

Prepared: 09/26/25 Analyzed: 09/29/25

Gasoline Range Organics (C6-C10)	50.4	20.0	50.0	ND	101	70-130	1.18	20
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.29		8.00		91.2	70-130		

QC Summary Data

Enduring Resources, LLC 6300 S Syracuse Way Suite 525 Centennial CO, 80111	Project Name: Nageezi A09 Project Number: 17065-0017 Project Manager: Tim Friesenhahn	Reported: 9/30/2025 10:42:02AM
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Nonhalogenated Organics by EPA 8015D - DRO/ORO

Analyst: NV

Analyte	Result	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec %	Rec Limits %	RPD %	RPD Limit	Notes
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Blank (2539171-BLK1)

Prepared: 09/26/25 Analyzed: 09/26/25

Diesel Range Organics (C10-C28)	ND	25.0						
Oil Range Organics (C28-C36)	ND	50.0						
Surrogate: n-Nonane	46.3		50.0		92.6	61-141		

LCS (2539171-BS1)

Prepared: 09/26/25 Analyzed: 09/26/25

Diesel Range Organics (C10-C28)	237	25.0	250		94.7	66-144		
Surrogate: n-Nonane	43.7		50.0		87.4	61-141		

Matrix Spike (2539171-MS1)

Source: E509300-04 Prepared: 09/26/25 Analyzed: 09/26/25

Diesel Range Organics (C10-C28)	249	25.0	250	ND	99.8	56-156		
Surrogate: n-Nonane	45.8		50.0		91.7	61-141		

Matrix Spike Dup (2539171-MSD1)

Source: E509300-04 Prepared: 09/26/25 Analyzed: 09/26/25

Diesel Range Organics (C10-C28)	243	25.0	250	ND	97.0	56-156	2.82	20
Surrogate: n-Nonane	45.3		50.0		90.6	61-141		

QC Summary Data

Enduring Resources, LLC 6300 S Syracuse Way Suite 525 Centennial CO, 80111	Project Name: Nageezi A09 Project Number: 17065-0017 Project Manager: Tim Friesenhahn	Reported: 9/30/2025 10:42:02AM
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Anions by EPA 300.0/9056A

Analyst: DT

Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec %	Rec Limits %	RPD %	RPD Limit %	Notes
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Blank (2540001-BLK1)

Prepared: 09/29/25 Analyzed: 09/29/25

Chloride ND 20.0

LCS (2540001-BS1)

Prepared: 09/29/25 Analyzed: 09/29/25

Chloride 255 20.0 250 102 90-110

Matrix Spike (2540001-MS1)

Source: E509300-03 Prepared: 09/29/25 Analyzed: 09/29/25

Chloride 346 20.0 250 86.5 104 80-120

Matrix Spike Dup (2540001-MSD1)

Source: E509300-03 Prepared: 09/29/25 Analyzed: 09/29/25

Chloride 353 20.0 250 86.5 106 80-120 2.03 20

QC Summary Report Comment:

Calculations are based off of the raw (non-rounded) data. However, for reporting purposes all QC data is rounded to three significant figures. Therefore, hand calculated values may differ slightly.

Definitions and Notes

Enduring Resources, LLC 6300 S Syracuse Way Suite 525 Centennial CO, 80111	Project Name: Nageezi A09 Project Number: 17065-0017 Project Manager: Tim Friesenhahn	Reported: 09/30/25 10:42
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ND Analyte NOT DETECTED at or above the reporting limit

NR Not Reported

RPD Relative Percent Difference

DNI Did Not Ignite

DNR Did not react with the addition of acid or base.

Note (1): Methods marked with ** are non-accredited methods.

Note (2): Soil data is reported on an "as received" weight basis, unless reported otherwise.



Chain of Custody

Results by
EOD 9-29-25 please

Page 1 of 1

Client Information					Invoice Information			Lab Use Only			TAT				State							
Client: Enduring Resources Project Name: Nagazzi A09 Project Manager: Tim Friesenhahn Address: City, State, Zip: Phone: Email: TFriesenhahn@enduringresources.com					Company: Address: City, State, Zip: Phone: Email: Miscellaneous:			Lab WO# F509300		Job Number 1705-0017		1D	2D	3D	Std	NM	CO	UT	TX			
												Analysis and Method				EPA Program						
												BTEX by 8015	BTEX by 8015	VOC by 8260	Chloride 300.0	TCEQ 1005-TX	RCRA & Metals	BDOC-NM	BDOC-TX	SDWA	CWA	RCRA
																			Compliance	Y	or	N
																			PWSID #			
																			Sample Temp	Remarks		
Time Sampled	Date Sampled	Matrix	No. of Containers	Sample ID	Field Filter	Lab Number																
1201	9-26-25	SOIL	1	FS 41		1	X	X	X	X									25.3			
1203			1	FS 42		2													26.1			
1205			1	FS 43		3													26.2			
1207			1	FS 44		4													26.3			
1210				SW 15 @ 6'-7'		5													26.2			
1212				SW 16 @ 6'-7'		6													24.7			
1214				SW 17 @ 6'-7'		7													25.7			
1216				SW 18 @ 6'-7'		8													24.6			
1220				SW 19 @ 0'-7'		9													25.0			
1222	✓	✓	✓	SW 20 @ 0'-7'		10	✓	✓	✓	✓									24.6			
Additional Instructions: cc: dburns@ensolum.com, apalese@ensolum.com, skahn@ensolum.com																						
I, (field sample), attest to the validity and authenticity of this sample. I am aware that tampering with or intentionally mislabeling the sample location, date or time of collection is considered fraud and may be grounds for legal action.																						
Sampled by: Danny Burns - Ensolum																						
Relinquished by: (Signature)		Date 9-26-25	Time 14:40	Received by: (Signature)		Cath Man		Date 9-26-25	Time 14:40	Samples requiring thermal preservation must be received on ice the day they are sampled or received packed on ice at a temp above 0 but less than 6°C on subsequent days.												
Relinquished by: (Signature)		Date	Time	Received by: (Signature)				Date	Time													
Relinquished by: (Signature)		Date	Time	Received by: (Signature)				Date	Time													
Relinquished by: (Signature)		Date	Time	Received by: (Signature)				Date	Time													
Relinquished by: (Signature)		Date	Time	Received by: (Signature)				Date	Time													
Lab Use Only																						
Received on ice: Y N																						
Sample Matrix: S - Soil, Sd - Solid, Sg - Sludge, A - Aqueous, O - Other										Container Type: g - glass, p - poly/plastic, ag - amber glass, v - VOA												
Note: Samples are discarded 14 days after results are reported unless other arrangements are made. Hazardous samples will be returned to client or disposed of at the client expense. The report for the analysis of the above samples is applicable only to those samples received by the laboratory with this COC. The liability of the laboratory is limited to the amount paid for on the report.																						

Envirotech Analytical Laboratory

Printed: 9/26/2025 2:53:41PM

Instructions: Please take note of any NO checkmarks.

If we receive no response concerning these items within 24 hours of the date of this notice, all the samples will be analyzed as requested.

Client: Enduring Resources, LLC
 Phone: (303) 573-1222
 Email: tfriesenhahn@enduringresources.com

Date Received: 09/26/25 14:40
 Date Logged In: 09/26/25 14:41
 Due Date: 09/29/25 17:00 (1 day TAT)

Work Order ID: E509300
 Logged In By: Caitlin Mars

Chain of Custody (COC)

1. Does the sample ID match the COC? Yes
 2. Does the number of samples per sampling site location match the COC Yes
 3. Were samples dropped off by client or carrier? Yes Carrier: Danny Burns
 4. Was the COC complete, i.e., signatures, dates/times, requested analyses? Yes
 5. Were all samples received within holding time? Yes
 Note: Analysis, such as pH which should be conducted in the field, i.e., 15 minute hold time, are not included in this discussion.

Sample Turn Around Time (TAT)

6. Did the COC indicate standard TAT, or Expedited TAT? Yes

Sample Cooler

7. Was a sample cooler received? No
 8. If yes, was cooler received in good condition? NA
 9. Was the sample(s) received intact, i.e., not broken? Yes
 10. Were custody/security seals present? No
 11. If yes, were custody/security seals intact? NA
 12. Was the sample received on ice? No

Note: Thermal preservation is not required, if samples are received within 15 minutes of sampling

13. See COC for individual sample temps. Samples outside of 0°C-6°C will be recorded in comments.

Sample Container

14. Are aqueous VOC samples present? No
 15. Are VOC samples collected in VOA Vials? NA
 16. Is the head space less than 6-8 mm (pea sized or less)? NA
 17. Was a trip blank (TB) included for VOC analyses? NA
 18. Are non-VOC samples collected in the correct containers? Yes
 19. Is the appropriate volume/weight or number of sample containers collected? Yes

Field Label

20. Were field sample labels filled out with the minimum information:
 Sample ID? Yes
 Date/Time Collected? Yes
 Collectors name? Yes

Sample Preservation

21. Does the COC or field labels indicate the samples were preserved? No
 22. Are sample(s) correctly preserved? NA
 24. Is lab filtration required and/or requested for dissolved metals? No

Multiphase Sample Matrix

26. Does the sample have more than one phase, i.e., multiphase? No
 27. If yes, does the COC specify which phase(s) is to be analyzed? NA

Subcontract Laboratory

28. Are samples required to get sent to a subcontract laboratory? No
 29. Was a subcontract laboratory specified by the client and if so who? NA Subcontract Lab: NA

Client Instruction

Signature of client authorizing changes to the COC or sample disposition.

Date



envirotech Inc.



Environment Testing

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ANALYTICAL REPORT

PREPARED FOR

Attn: Danny Montoya
Enduring Resources
200 Energy Court
Farmington, New Mexico 87401

Generated 10/1/2025 2:51:44 PM

JOB DESCRIPTION

NAGEEZI A09

JOB NUMBER

885-33733-1

Eurofins Albuquerque
4901 Hawkins NE
Albuquerque NM 87109

See page two for job notes and contact information.

Released to Imaging: 1/23/2020 7:14:17 AM

Eurofins Albuquerque

Job Notes

The test results in this report relate only to the samples as received by the laboratory and will meet all requirements of the methodology, with any exceptions noted. This report shall not be reproduced except in full, without the express written approval of the laboratory. All questions should be directed to the Eurofins Environment Testing South Central, LLC Project Manager.

Authorization



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Authorized for release by
Catherine Upton, Project Manager
Catherine.upton@et.eurofinsus.com
(505)338-8837

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Definitions/Glossary

Client: Enduring Resources
Project/Site: NAGEEZI A09

Job ID: 885-33733-1

Glossary

Abbreviation **These commonly used abbreviations may or may not be present in this report.**

⊕	Listed under the "D" column to designate that the result is reported on a dry weight basis
%R	Percent Recovery
CFL	Contains Free Liquid
CFU	Colony Forming Unit
CNF	Contains No Free Liquid
DER	Duplicate Error Ratio (normalized absolute difference)
Dil Fac	Dilution Factor
DL	Detection Limit (DoD/DOE)
DL, RA, RE, IN	Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample
DLC	Decision Level Concentration (Radiochemistry)
EDL	Estimated Detection Limit (Dioxin)
LOD	Limit of Detection (DoD/DOE)
LOQ	Limit of Quantitation (DoD/DOE)
MCL	EPA recommended "Maximum Contaminant Level"
MDA	Minimum Detectable Activity (Radiochemistry)
MDC	Minimum Detectable Concentration (Radiochemistry)
MDL	Method Detection Limit
ML	Minimum Level (Dioxin)
MPN	Most Probable Number
MQL	Method Quantitation Limit
NC	Not Calculated
ND	Not Detected at the reporting limit (or MDL or EDL if shown)
NEG	Negative / Absent
POS	Positive / Present
PQL	Practical Quantitation Limit
PRES	Presumptive
QC	Quality Control
RER	Relative Error Ratio (Radiochemistry)
RL	Reporting Limit or Requested Limit (Radiochemistry)
RPD	Relative Percent Difference, a measure of the relative difference between two points
TEF	Toxicity Equivalent Factor (Dioxin)
TEQ	Toxicity Equivalent Quotient (Dioxin)
TNTC	Too Numerous To Count

Case Narrative

Client: Enduring Resources
 Project: NAGEEZI A09

Job ID: 885-33733-1

Job ID: 885-33733-1**Eurofins Albuquerque****Job Narrative
885-33733-1**

The analytical test results presented in this report meet all requirements of the associated regulatory program listed on the Accreditation/Certification Summary Page, unless otherwise noted. Data qualifiers and/or narrative comments are included to explain any exceptions, if applicable. Regulated compliance samples (e.g. SDWA, NPDES) must comply with associated agency requirements/permits.

- Matrix-specific batch QC (e.g., MS, MSD, SD) may not be reported when insufficient sample volume is available or when site-specific QC samples are not submitted. In such cases, a Laboratory Control Sample Duplicate (LCSD) may be analyzed to provide precision data for the batch.
- For samples analyzed using surrogate and/or isotope dilution analytes, any recoveries falling outside of established acceptance criteria are re-prepared and/or re-analyzed to confirm results, unless the deviation is due to sample dilution or otherwise explained in the case narrative.

Receipt

The sample was received on 9/20/2025 8:20 AM. Unless otherwise noted below, the sample arrived in good condition, and, where required, properly preserved and on ice. The temperature of the cooler at receipt time was 5.6°C.

Gasoline Range Organics

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

GC VOA

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

Diesel Range Organics

Method 8015D_DRO: The continuing calibration verification (CCV) associated with batch 885-35567 recovered above the upper control limit for Motor Oil Range Organics [C28-C40]. The samples associated with this CCV were non-detects for the affected analytes; therefore, the data have been reported. The associated samples are: Backfill (885-33733-1).

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

HPLC/IC

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

Eurofins Albuquerque

Client Sample Results

Client: Enduring Resources
Project/Site: NAGEEZI A09

Job ID: 885-33733-1

Client Sample ID: Backfill
Date Collected: 09/19/25 13:01
Date Received: 09/20/25 08:20Lab Sample ID: 885-33733-1
Matrix: Solid

Method: SW846 8015D - Gasoline Range Organics (GRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND		4.8	mg/Kg		09/23/25 13:09	09/26/25 02:53	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surrogate)	94		15 - 150			09/23/25 13:09	09/26/25 02:53	1

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.024	mg/Kg		09/23/25 13:09	09/26/25 02:53	1
Ethylbenzene	ND		0.048	mg/Kg		09/23/25 13:09	09/26/25 02:53	1
Toluene	ND		0.048	mg/Kg		09/23/25 13:09	09/26/25 02:53	1
Xylenes, Total	ND		0.097	mg/Kg		09/23/25 13:09	09/26/25 02:53	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surrogate)	95		15 - 150			09/23/25 13:09	09/26/25 02:53	1

Method: SW846 8015D - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	ND		9.8	mg/Kg		09/26/25 15:10	09/28/25 15:45	1
Motor Oil Range Organics [C28-C40]	ND		49	mg/Kg		09/26/25 15:10	09/28/25 15:45	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
Di-n-octyl phthalate (Surrogate)	89		62 - 134			09/26/25 15:10	09/28/25 15:45	1

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	ND		50	mg/Kg		09/24/25 09:19	09/24/25 16:42	10

Eurofins Albuquerque

QC Sample Results

Client: Enduring Resources
Project/Site: NAGEEZI A09

Job ID: 885-33733-1

Method: 8015D - Gasoline Range Organics (GRO) (GC)

Lab Sample ID: MB 885-35254/1-A

Matrix: Solid

Analysis Batch: 35458

Client Sample ID: Method Blank

Prep Type: Total/NA

Prep Batch: 35254

Analyte	MB Result	MB Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND		5.0	mg/Kg		09/23/25 13:09	09/26/25 02:31	1
Surrogate	MB %Recovery	MB Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	95		15 - 150			09/23/25 13:09	09/26/25 02:31	1

Lab Sample ID: LCS 885-35254/2-A

Matrix: Solid

Analysis Batch: 35458

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Prep Batch: 35254

Analyte		Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	
Gasoline Range Organics [C6 - C10]		25.0	22.9		mg/Kg		92	70 - 130
Surrogate	LCS %Recovery	LCS Qualifier	Limits					
4-Bromofluorobenzene (Surr)	194		15 - 150					

Lab Sample ID: 885-33733-1 MS

Matrix: Solid

Analysis Batch: 35458

Client Sample ID: Backfill

Prep Type: Total/NA

Prep Batch: 35254

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	
Gasoline Range Organics [C6 - C10]	ND		24.3	21.9		mg/Kg		90	70 - 130
Surrogate	MS %Recovery	MS Qualifier	Limits						
4-Bromofluorobenzene (Surr)	196		15 - 150						

Lab Sample ID: 885-33733-1 MSD

Matrix: Solid

Analysis Batch: 35458

Client Sample ID: Backfill

Prep Type: Total/NA

Prep Batch: 35254

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec		RPD
Gasoline Range Organics [C6 - C10]	ND		24.5	19.9		mg/Kg		81	70 - 130	9
Surrogate	MSD %Recovery	MSD Qualifier	Limits							
4-Bromofluorobenzene (Surr)	187		15 - 150							20

Method: 8021B - Volatile Organic Compounds (GC)

Lab Sample ID: MB 885-35254/1-A

Matrix: Solid

Analysis Batch: 35457

Client Sample ID: Method Blank

Prep Type: Total/NA

Prep Batch: 35254

Analyte	MB Result	MB Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.025	mg/Kg		09/23/25 13:09	09/26/25 02:31	1
Ethylbenzene	ND		0.050	mg/Kg		09/23/25 13:09	09/26/25 02:31	1
Toluene	ND		0.050	mg/Kg		09/23/25 13:09	09/26/25 02:31	1

Eurofins Albuquerque

QC Sample Results

Client: Enduring Resources
Project/Site: NAGEEZI A09

Job ID: 885-33733-1

Method: 8021B - Volatile Organic Compounds (GC) (Continued)

Lab Sample ID: MB 885-35254/1-A

Matrix: Solid

Analysis Batch: 35457

Client Sample ID: Method Blank

Prep Type: Total/NA

Prep Batch: 35254

Analyte	MB Result	MB Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Xylenes, Total	ND		0.10	mg/Kg	09/23/25 13:09	09/26/25 02:31		1
Surrogate	MB %Recovery	MB Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	95		15 - 150			09/23/25 13:09	09/26/25 02:31	1

Lab Sample ID: LCS 885-35254/3-A

Matrix: Solid

Analysis Batch: 35457

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Prep Batch: 35254

Analyte		Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Benzene		1.00	0.927		mg/Kg	93	70 - 130	
Ethylbenzene		1.00	0.926		mg/Kg	93	70 - 130	
m-Xylene & p-Xylene		2.00	1.88		mg/Kg	94	70 - 130	
o-Xylene		1.00	0.930		mg/Kg	93	70 - 130	
Toluene		1.00	0.921		mg/Kg	92	70 - 130	
Xylenes, Total		3.00	2.81		mg/Kg	94	70 - 130	
Surrogate	LCS %Recovery	LCS Qualifier	Limits					
4-Bromofluorobenzene (Surr)	95		15 - 150					

Method: 8015D - Diesel Range Organics (DRO) (GC)

Lab Sample ID: MB 885-35526/1-A

Matrix: Solid

Analysis Batch: 35567

Client Sample ID: Method Blank

Prep Type: Total/NA

Prep Batch: 35526

Analyte	MB Result	MB Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	ND		10	mg/Kg	09/26/25 15:09	09/28/25 15:22		1
Motor Oil Range Organics [C28-C40]	ND		50	mg/Kg	09/26/25 15:09	09/28/25 15:22		1
Surrogate	MB %Recovery	MB Qualifier	Limits			Prepared	Analyzed	Dil Fac
Di-n-octyl phthalate (Surr)	98		62 - 134			09/26/25 15:09	09/28/25 15:22	1

Lab Sample ID: LCS 885-35526/2-A

Matrix: Solid

Analysis Batch: 35567

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Prep Batch: 35526

Analyte		Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Diesel Range Organics [C10-C28]		50.0	53.9		mg/Kg	108	51 - 148	
Surrogate	LCS %Recovery	LCS Qualifier	Limits					
Di-n-octyl phthalate (Surr)	111		62 - 134					

Eurofins Albuquerque

QC Sample Results

Client: Enduring Resources
 Project/Site: NAGEEZI A09

Job ID: 885-33733-1

Method: 300.0 - Anions, Ion Chromatography**Lab Sample ID: MB 885-35297/1-A****Matrix: Solid****Analysis Batch: 35316**

Analyte	MB Result	MB Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	ND		5.0	mg/Kg		09/24/25 09:19	09/24/25 10:49	1

Lab Sample ID: LCS 885-35297/2-A**Matrix: Solid****Analysis Batch: 35316**

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	Limits
Chloride	49.3	52.3		mg/Kg		106	90 - 110

Client Sample ID: Method Blank**Prep Type: Total/NA****Prep Batch: 35297****Client Sample ID: Lab Control Sample****Prep Type: Total/NA****Prep Batch: 35297****%Rec****Limits****90 - 110**

QC Association SummaryClient: Enduring Resources
Project/Site: NAGEEZI A09

Job ID: 885-33733-1

GC VOA**Prep Batch: 35254**

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-33733-1	Backfill	Total/NA	Solid	5030C	
MB 885-35254/1-A	Method Blank	Total/NA	Solid	5030C	
LCS 885-35254/2-A	Lab Control Sample	Total/NA	Solid	5030C	
LCS 885-35254/3-A	Lab Control Sample	Total/NA	Solid	5030C	
885-33733-1 MS	Backfill	Total/NA	Solid	5030C	
885-33733-1 MSD	Backfill	Total/NA	Solid	5030C	

Analysis Batch: 35457

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-33733-1	Backfill	Total/NA	Solid	8021B	35254
MB 885-35254/1-A	Method Blank	Total/NA	Solid	8021B	35254
LCS 885-35254/3-A	Lab Control Sample	Total/NA	Solid	8021B	35254

Analysis Batch: 35458

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-33733-1	Backfill	Total/NA	Solid	8015D	35254
MB 885-35254/1-A	Method Blank	Total/NA	Solid	8015D	35254
LCS 885-35254/2-A	Lab Control Sample	Total/NA	Solid	8015D	35254
885-33733-1 MS	Backfill	Total/NA	Solid	8015D	35254
885-33733-1 MSD	Backfill	Total/NA	Solid	8015D	35254

GC Semi VOA**Prep Batch: 35526**

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-33733-1	Backfill	Total/NA	Solid	SHAKE	
MB 885-35526/1-A	Method Blank	Total/NA	Solid	SHAKE	
LCS 885-35526/2-A	Lab Control Sample	Total/NA	Solid	SHAKE	

Analysis Batch: 35567

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-33733-1	Backfill	Total/NA	Solid	8015D	35526
MB 885-35526/1-A	Method Blank	Total/NA	Solid	8015D	35526
LCS 885-35526/2-A	Lab Control Sample	Total/NA	Solid	8015D	35526

HPLC/IC**Prep Batch: 35297**

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-33733-1	Backfill	Total/NA	Solid	300_Prep	
MB 885-35297/1-A	Method Blank	Total/NA	Solid	300_Prep	
LCS 885-35297/2-A	Lab Control Sample	Total/NA	Solid	300_Prep	

Analysis Batch: 35316

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-33733-1	Backfill	Total/NA	Solid	300.0	35297
MB 885-35297/1-A	Method Blank	Total/NA	Solid	300.0	35297
LCS 885-35297/2-A	Lab Control Sample	Total/NA	Solid	300.0	35297

Eurofins Albuquerque

Lab ChronicleClient: Enduring Resources
Project/Site: NAGEEZI A09

Job ID: 885-33733-1

Client Sample ID: Backfill
Date Collected: 09/19/25 13:01
Date Received: 09/20/25 08:20**Lab Sample ID: 885-33733-1**
Matrix: Solid

Prep Type	Batch	Batch	Run	Dilution Factor	Batch			Prepared or Analyzed
	Type	Method			Number	Analyst	Lab	
Total/NA	Prep	5030C			35254	JP	EET ALB	09/23/25 13:09
Total/NA	Analysis	8015D		1	35458	AT	EET ALB	09/26/25 02:53
Total/NA	Prep	5030C			35254	JP	EET ALB	09/23/25 13:09
Total/NA	Analysis	8021B		1	35457	AT	EET ALB	09/26/25 02:53
Total/NA	Prep	SHAKE			35526	DH	EET ALB	09/26/25 15:10
Total/NA	Analysis	8015D		1	35567	EM	EET ALB	09/28/25 15:45
Total/NA	Prep	300_Prep			35297	MA	EET ALB	09/24/25 09:19
Total/NA	Analysis	300.0		10	35316	EH	EET ALB	09/24/25 16:42

Laboratory References:

EET ALB = Eurofins Albuquerque, 4901 Hawkins NE, Albuquerque, NM 87109, TEL (505)345-3975

Eurofins Albuquerque

Accreditation/Certification Summary

Client: Enduring Resources
Project/Site: NAGEEZI A09

Job ID: 885-33733-1

Laboratory: Eurofins Albuquerque

Unless otherwise noted, all analytes for this laboratory were covered under each accreditation/certification below.

Authority	Program	Identification Number	Expiration Date
New Mexico	State	NM9425, NM0901	02-27-26
The following analytes are included in this report, but the laboratory is not certified by the governing authority. This list may include analytes for which the agency does not offer certification.			
Analysis Method	Prep Method	Matrix	Analyte
300.0	300_Prep	Solid	Chloride
8015D	5030C	Solid	Gasoline Range Organics [C6 - C10]
8015D	SHAKE	Solid	Diesel Range Organics [C10-C28]
8015D	SHAKE	Solid	Motor Oil Range Organics [C28-C40]
8021B	5030C	Solid	Benzene
8021B	5030C	Solid	Ethylbenzene
8021B	5030C	Solid	Toluene
8021B	5030C	Solid	Xylenes, Total
Oregon	NELAP	NM100001	02-26-26

Eurofins Albuquerque

Login Sample Receipt Checklist

Client: Enduring Resources

Job Number: 885-33733-1

Login Number: 33733**List Source:** Eurofins Albuquerque**List Number:** 1**Creator:** Casarrubias, Tracy**Question****Answer****Comment**

The cooler's custody seal, if present, is intact.
Sample custody seals, if present, are intact.

True

True

The cooler or samples do not appear to have been compromised or tampered with.

True

Samples were received on ice.

True

Cooler Temperature is acceptable.

True

Cooler Temperature is recorded.

True

COC is present.

True

COC is filled out in ink and legible.

True

COC is filled out with all pertinent information.

True

Is the Field Sampler's name present on COC?

True

There are no discrepancies between the containers received and the COC.

True

Samples are received within Holding Time (excluding tests with immediate HTs)

True

Sample containers have legible labels.

True

Containers are not broken or leaking.

True

Sample collection date/times are provided.

True

Appropriate sample containers are used.

True

Sample bottles are completely filled.

True

Sample Preservation Verified.

N/A

There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs

True

Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").

True

TCEQ Mtd 1005 soil sample was frozen/delivered for prep within 48H of sampling.

True

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 526008

QUESTIONS

Operator: DJR OPERATING, LLC 200 Energy Court Farmington, NM 87401	OGRID: 371838
	Action Number: 526008
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Prerequisites	
Incident ID (n#)	nAPP2514940708
Incident Name	NAPP2514940708 NAGEEZI UNIT 507H @ 30-045-35855
Incident Type	Oil Release
Incident Status	Remediation Closure Report Received
Incident Well	[30-045-35855] NAGEEZI UNIT #507H

Location of Release Source

Please answer all the questions in this group.

Site Name	NAGEEZI UNIT 507H
Date Release Discovered	05/26/2025
Surface Owner	Federal

Incident Details

Please answer all the questions in this group.

Incident Type	Oil Release
Did this release result in a fire or is the result of a fire	No
Did this release result in any injuries	No
Has this release reached or does it have a reasonable probability of reaching a watercourse	No
Has this release endangered or does it have a reasonable probability of endangering public health	No
Has this release substantially damaged or will it substantially damage property or the environment	No
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No

Nature and Volume of Release

Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.

Crude Oil Released (bbls) Details	Cause: Human Error Valve Crude Oil Released: 202 BBL Recovered: 117 BBL Lost: 85 BBL.
Produced Water Released (bbls) Details	<i>Not answered.</i>
Is the concentration of chloride in the produced water >10,000 mg/l	No
Condensate Released (bbls) Details	<i>Not answered.</i>
Natural Gas Vented (Mcf) Details	<i>Not answered.</i>
Natural Gas Flared (Mcf) Details	<i>Not answered.</i>
Other Released Details	<i>Not answered.</i>
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	Discovered days later after initial notifications that the liner is compromised and oil leaked under liner and out of containment

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Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS, Page 2

Action 526008

QUESTIONS (continued)

Operator: DJR OPERATING, LLC 200 Energy Court Farmington, NM 87401	OGRID: 371838
	Action Number: 526008
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Nature and Volume of Release (continued)	
Is this a gas only submission (i.e. only significant Mcf values reported)	No, according to supplied volumes this does not appear to be a "gas only" report.
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	Yes
Reasons why this would be considered a submission for a notification of a major release	From paragraph A. "Major release" determine using: (1) an unauthorized release of a volume, excluding gases, of 25 barrels or more.

With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e. gas only) are to be submitted on the C-129 form.

Initial Response	
<i>The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury.</i>	
The source of the release has been stopped	True
The impacted area has been secured to protect human health and the environment	True
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True
All free liquids and recoverable materials have been removed and managed appropriately	True
If all the actions described above have not been undertaken, explain why	<i>Not answered.</i>

Per Paragraph (4) of Subsection B of 19.15.29.8 NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of actions to date in the follow-up C-141 submission. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC), please prepare and attach all information needed for closure evaluation in the follow-up C-141 submission.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

I hereby agree and sign off to the above statement	Name: Heather Huntington Title: Permitting Tech Email: hhuntington@enduringresources.com Date: 11/12/2025
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QUESTIONS, Page 3

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Action 526008

QUESTIONS (continued)

Operator: DJR OPERATING, LLC 200 Energy Court Farmington, NM 87401	OGRID: 371838
	Action Number: 526008
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS**Site Characterization**

Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Between 100 and 500 (ft.)
What method was used to determine the depth to ground water	NM OSE iWaters Database Search
Did this release impact groundwater or surface water	No
What is the minimum distance, between the closest lateral extents of the release and the following surface areas:	
A continuously flowing watercourse or any other significant watercourse	Between 500 and 1000 (ft.)
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Greater than 5 (mi.)
An occupied permanent residence, school, hospital, institution, or church	Between ½ and 1 (mi.)
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Between 1000 (ft.) and ½ (mi.)
Any other fresh water well or spring	Between 1000 (ft.) and ½ (mi.)
Incorporated municipal boundaries or a defined municipal fresh water well field	Greater than 5 (mi.)
A wetland	Between 500 and 1000 (ft.)
A subsurface mine	Greater than 5 (mi.)
An (non-karst) unstable area	Greater than 5 (mi.)
Categorize the risk of this well / site being in a karst geology	None
A 100-year floodplain	Between 1000 (ft.) and ½ (mi.)
Did the release impact areas not on an exploration, development, production, or storage site	No

Remediation Plan

Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

Requesting a remediation plan approval with this submission	Yes
<i>Attach a comprehensive report demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined, pursuant to 19.15.29.11 NMAC and 19.15.29.13 NMAC.</i>	
Have the lateral and vertical extents of contamination been fully delineated	Yes
Was this release entirely contained within a lined containment area	No
Soil Contamination Sampling: (Provide the highest observable value for each, in milligrams per kilograms.)	
Chloride (EPA 300.0 or SM4500 Cl B)	820
TPH (GRO+DRO+MRO) (EPA SW-846 Method 8015M)	14640
GRO+DRO (EPA SW-846 Method 8015M)	9040
BTEX (EPA SW-846 Method 8021B or 8260B)	102
Benzene (EPA SW-846 Method 8021B or 8260B)	0.6

Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.

On what estimated date will the remediation commence	06/10/2025
On what date will (or did) the final sampling or liner inspection occur	09/26/2025
On what date will (or was) the remediation complete(d)	10/02/2025
What is the estimated surface area (in square feet) that will be reclaimed	0
What is the estimated volume (in cubic yards) that will be reclaimed	0
What is the estimated surface area (in square feet) that will be remediated	6901
What is the estimated volume (in cubic yards) that will be remediated	2260

These estimated dates and measurements are recognized to be the best guess or calculation at the time of submission and may (be) change(d) over time as more remediation efforts are completed.

The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.

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QUESTIONS, Page 4

Action 526008

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QUESTIONS (continued)

Operator: DJR OPERATING, LLC 200 Energy Court Farmington, NM 87401	OGRID: 371838
	Action Number: 526008
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Remediation Plan (continued)

Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

This remediation will (or is expected to) utilize the following processes to remediate / reduce contaminants:

(Select all answers below that apply.)

(Ex Situ) Excavation and off-site disposal (i.e. dig and haul, hydrovac, etc.)	Yes
Which OCD approved facility will be used for off-site disposal	fsc00000000048 ENVIROTECH
OR which OCD approved well (API) will be used for off-site disposal	<i>Not answered.</i>
OR is the off-site disposal site, to be used, out-of-state	<i>Not answered.</i>
OR is the off-site disposal site, to be used, an NMED facility	<i>Not answered.</i>
(Ex Situ) Excavation and on-site remediation (i.e. On-Site Land Farms)	<i>Not answered.</i>
(In Situ) Soil Vapor Extraction	<i>Not answered.</i>
(In Situ) Chemical processing (i.e. Soil Shredding, Potassium Permanganate, etc.)	<i>Not answered.</i>
(In Situ) Biological processing (i.e. Microbes / Fertilizer, etc.)	<i>Not answered.</i>
(In Situ) Physical processing (i.e. Soil Washing, Gypsum, Disking, etc.)	<i>Not answered.</i>
Ground Water Abatement pursuant to 19.15.30 NMAC	<i>Not answered.</i>
OTHER (Non-listed remedial process)	<i>Not answered.</i>

Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

I hereby agree and sign off to the above statement	Name: Heather Huntington Title: Permitting Tech Email: hhuntington@enduringresources.com Date: 11/12/2025
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The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.

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QUESTIONS, Page 5

Action 526008

QUESTIONS (continued)

Operator: DJR OPERATING, LLC 200 Energy Court Farmington, NM 87401	OGRID: 371838
	Action Number: 526008
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Deferral Requests Only

Only answer the questions in this group if seeking a deferral upon approval this submission. Each of the following items must be confirmed as part of any request for deferral of remediation.

Requesting a deferral of the remediation closure due date with the approval of this submission	No
--	----

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QUESTIONS, Page 6

Action 526008

QUESTIONS (continued)

Operator: DJR OPERATING, LLC 200 Energy Court Farmington, NM 87401	OGRID: 371838
	Action Number: 526008
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Sampling Event Information	
Last sampling notification (C-141N) recorded	509421
Sampling date pursuant to Subparagraph (a) of Paragraph (1) of Subsection D of 19.15.29.12 NMAC	09/26/2025
What was the (estimated) number of samples that were to be gathered	12
What was the sampling surface area in square feet	1200

Remediation Closure Request	
<i>Only answer the questions in this group if seeking remediation closure for this release because all remediation steps have been completed.</i>	
Requesting a remediation closure approval with this submission	Yes
Have the lateral and vertical extents of contamination been fully delineated	Yes
Was this release entirely contained within a lined containment area	No
All areas reasonably needed for production or subsequent drilling operations have been stabilized, returned to the sites existing grade, and have a soil cover that prevents ponding of water, minimizing dust and erosion	Yes
What was the total surface area (in square feet) remediated	6901
What was the total volume (cubic yards) remediated	2260
All areas not reasonably needed for production or subsequent drilling operations have been reclaimed to contain a minimum of four feet of non-waste contain earthen material with concentrations less than 600 mg/kg chlorides, 100 mg/kg TPH, 50 mg/kg BTEX, and 10 mg/kg Benzene	Yes
What was the total surface area (in square feet) reclaimed	0
What was the total volume (in cubic yards) reclaimed	0
Summarize any additional remediation activities not included by answers (above)	None

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (in .pdf format) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

I hereby agree and sign off to the above statement	Name: Heather Huntington Title: Permitting Tech Email: hhuntington@enduringresources.com Date: 11/12/2025
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Action 526008

QUESTIONS (continued)

Operator: DJR OPERATING, LLC 200 Energy Court Farmington, NM 87401	OGRID: 371838
	Action Number: 526008
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Reclamation Report	
<i>Only answer the questions in this group if all reclamation steps have been completed.</i>	
Requesting a reclamation approval with this submission	<input type="checkbox"/> No

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CONDITIONS

Action 526008

CONDITIONS

Operator: DJR OPERATING, LLC 200 Energy Court Farmington, NM 87401	OGRID: 371838
	Action Number: 526008
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

CONDITIONS

Created By	Condition	Condition Date
nvelez	None	1/23/2026