



## Certificate of Analysis

Number: 6030-22070307-005A

Artesia Laboratory

200 E Main St.

Artesia, NM 88210

Phone 575-746-3481

Lee Weatherford  
Steward Energy  
2600 Dallas Pkwy Suite 400  
Frisco, TX 75034

July 26, 2022

Station Name: Huell Fee 5H  
Station Number: 57270179  
Station Location: Steward Energy  
Sample Point: Meter Run  
Instrument: 6030\_GC2 (Agilent GC-7890B)  
Last Inst. Cal.: 05/17/2022 7:56 AM  
Analyzed: 07/25/2022 15:25:05 by KNF

Sampled By: Cameron Rivera  
Sample Of: Gas Spot  
Sample Date: 07/23/2022 03:05  
Sample Conditions: 65.5 psig, @ 109.5 °F Ambient: 101 °F  
Effective Date: 07/23/2022 03:05  
Method: GPA 2286  
Cylinder No: 5030-04842

## Analytical Data

Components	Un-normalized Mol %	Mol. %	Wt. %	GPM at 14.73 psia		
Hydrogen Sulfide	0.000	0.82200	1.011		GPM TOTAL C2+	9.267
Nitrogen	4.553	4.53200	4.584		GPM TOTAL C3+	5.143
Methane	54.481	54.22800	31.408		GPM TOTAL iC5+	1.189
Carbon Dioxide	8.421	8.38200	13.319			
Ethane	15.410	15.33800	16.652	4.124		
Propane	9.343	9.29900	14.805	2.575		
Iso-butane	1.321	1.31500	2.760	0.433		
n-Butane	3.000	2.98600	6.266	0.946		
Iso-pentane	0.789	0.78500	2.045	0.289		
n-Pentane	0.806	0.80200	2.089	0.293		
Hexanes Plus	1.518	1.51100	5.061	0.607		
	99.642	100.00000	100.000	9.267		

## Calculated Physical Properties

Relative Density Real Gas	Total	C6+
	0.9612	3.2023
Calculated Molecular Weight	27.70	92.75
Compressibility Factor	0.9945	

## GPA 2172 Calculation:

Calculated Gross BTU per ft<sup>3</sup> @ 14.73 psia & 60°F

Real Gas Dry BTU	1347	4942
Water Sat. Gas Base BTU	1324	4856
Ideal, Gross HV - Dry at 14.73 psia	1339.7	4941.8
Ideal, Gross HV - Wet	1316.4	0.000

**Comments:** H2S Field Content 8,217 ppm  
Mcf/day 195.4

Data reviewed by: Krystle Fitzwater, Laboratory Manager

Quality Assurance: The above analyses are performed in accordance with ASTM, UOP, GPA guidelines for quality assurance, unless otherwise stated.



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Station Name: Huell Fee 5H  
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Sample Conditions: 65.5 psig, @ 109.5 °F  
Method: GPA 2286  
Cylinder No: 5030-04842

## Analytical Data

Components	Mol. %	Wt. %	GPM at 14.73 psia
Hydrogen Sulfide	0.822	1.011	
Nitrogen	4.532	4.584	
Methane	54.228	31.408	
Carbon Dioxide	8.382	13.319	
Ethane	15.338	16.652	4.124
Propane	9.299	14.805	2.575
Iso-Butane	1.315	2.760	0.433
n-Butane	2.986	6.266	0.946
Iso-Pentane	0.785	2.045	0.289
n-Pentane	0.802	2.089	0.293
i-Hexanes	0.359	1.086	0.143
n-Hexane	0.203	0.623	0.083
Benzene	0.187	0.524	0.052
Cyclohexane	0.084	0.254	0.029
i-Heptanes	0.245	0.819	0.099
n-Heptane	0.063	0.229	0.029
Toluene	0.081	0.268	0.027
i-Octanes	0.134	0.523	0.062
n-Octane	0.021	0.084	0.011
Ethylbenzene	0.027	0.101	0.010
Xylenes	0.020	0.075	0.008
i-Nonanes	0.038	0.167	0.019
n-Nonane	0.010	0.049	0.006
Decanes Plus	0.039	0.259	0.029
	100.000	100.000	9.267



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Analyzed: 07/25/2022 15:23:10 by KNFSampled By: Cameron Rivera  
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Method: GPA 2286  
Cylinder No: 5030-04842

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Calculated Physical Properties	Total	C10+
Calculated Molecular Weight	27.70	162.91
<b>GPA 2172 Calculation:</b>		
<b>Calculated Gross BTU per ft<sup>3</sup> @ 14.73 psia &amp; 60°F</b>		
Real Gas Dry BTU	1347.0	8833.7
Water Sat. Gas Base BTU	1323.6	8632.4
Relative Density Real Gas	0.9612	5.6247
Compressibility Factor	0.9945	
Ideal, Gross HV - Wet	1316.4	
Ideal, Gross HV - Dry at 14.73 psia	1339.7	
Net BTU Dry Gas - real gas	1229	
Net BTU Wet Gas - real gas	1207	

**Comments:** H2S Field Content 8,217 ppm  
Mcf/day 195.4

Data reviewed by: Krystle Fitzwater, Laboratory Manager

Quality Assurance: The above analyses are performed in accordance with ASTM, UOP, GPA guidelines for quality assurance, unless otherwise stated.

\*\*\*Calculations for the total Mcf flared\*\*\*

End Meter Volume – the Begin Meter Volume.

\*\*\*Composition for the gas has been entered into the question portion of the C-129.

If further back up is needed please let us know and will provide requested data.

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

DEFINITIONS

Action 546133

DEFINITIONS

Operator:  BURK ROYALTY CO., LTD. P.O. Box 94903 Wichita Falls, TX 76308	OGRID:  3053
	Action Number:  546133
	Action Type:  [C-129] Venting and/or Flaring (C-129)

DEFINITIONS

<p>For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:</p> <ul style="list-style-type: none"><li>• this application's operator, hereinafter "this operator";</li><li>• venting and/or flaring, hereinafter "vent or flare";</li><li>• any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";</li><li>• the statements in (and/or attached to) this, hereinafter "the statements in this";</li><li>• and the past tense will be used in lieu of mixed past/present tense questions and statements.</li></ul>
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**Santa Fe, NM 87505**

QUESTIONS

Action 546133

**QUESTIONS**

Operator: BURK ROYALTY CO., LTD. P.O. Box 94903 Wichita Falls, TX 76308	OGRID: 3053
	Action Number: 546133
	Action Type: [C-129] Venting and/or Flaring (C-129)

**QUESTIONS**

<b>Prerequisites</b> <i>Any messages presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions.</i>	
Incident Well	Unavailable.
Incident Facility	[fAPP2305740009] COMBO FEE TANK BATTERY

<b>Determination of Reporting Requirements</b> <i>Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.</i>	
Was this vent or flare caused by an emergency or malfunction	No
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	No
Is this considered a submission for a vent or flare event	Yes, minor venting and/or flaring of natural gas.
<i>An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.</i>	
Was there <b>at least 50 MCF</b> of natural gas vented and/or flared during this event	Yes
Did this vent or flare result in the release of <b>ANY</b> liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No
Was the vent or flare within an incorporated municipal boundary or within 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No

<b>Equipment Involved</b>	
Primary Equipment Involved	Not answered.
Additional details for Equipment Involved. Please specify	Not answered.

<b>Representative Compositional Analysis of Vented or Flared Natural Gas</b> <i>Please provide the mole percent for the percentage questions in this group.</i>	
Methane (CH4) percentage	54
Nitrogen (N2) percentage, if greater than one percent	5
Hydrogen Sulfide (H2S) PPM, rounded up	0
Carbon Dioxide (CO2) percentage, if greater than one percent	8
Oxygen (O2) percentage, if greater than one percent	0
<i>If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.</i>	
Methane (CH4) percentage quality requirement	Not answered.
Nitrogen (N2) percentage quality requirement	Not answered.
Hydrogen Sulfide (H2S) PPM quality requirement	Not answered.
Carbon Dioxide (CO2) percentage quality requirement	Not answered.
Oxygen (O2) percentage quality requirement	Not answered.

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QUESTIONS, Page 2

Action 546133

**QUESTIONS (continued)**

Operator: BURK ROYALTY CO., LTD. P.O. Box 94903 Wichita Falls, TX 76308	OGRID: 3053
	Action Number: 546133
	Action Type: [C-129] Venting and/or Flaring (C-129)

**QUESTIONS**

Date(s) and Time(s)	
Date vent or flare was discovered or commenced	12/20/2025
Time vent or flare was discovered or commenced	12:00 AM
Time vent or flare was terminated	12:00 PM
Cumulative hours during this event	3

Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: High Line Pressure   Producing Well   Natural Gas Flared   Released: 319 Mcf   Recovered: 0 Mcf   Lost: 319 Mcf.
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	Yes
Was notification of downstream activity received by this operator	No
Downstream OGRID that should have notified this operator	[712133] STAKEHOLDER MIDSTREAM LLC
Date notified of downstream activity requiring this vent or flare	Not answered.
Time notified of downstream activity requiring this vent or flare	Not answered.

Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True
Please explain reason for why this event was beyond this operator's control	Curtailed by gas purchaser
Steps taken to limit the duration and magnitude of vent or flare	Standard PM. Worked with midstream to coordinate service time and minimize downtime.
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	No way to avoid periodic downtime for maintenance / repairs to address unforeseen conditions.





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ACKNOWLEDGMENTS

Action 546133

**ACKNOWLEDGMENTS**

Operator: BURK ROYALTY CO., LTD. P.O. Box 94903 Wichita Falls, TX 76308	OGRID: 3053
	Action Number: 546133
	Action Type: [C-129] Venting and/or Flaring (C-129)

**ACKNOWLEDGMENTS**

<input checked="" type="checkbox"/>	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be a <b>complete</b> C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
<input checked="" type="checkbox"/>	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
<input checked="" type="checkbox"/>	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
<input checked="" type="checkbox"/>	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
<input checked="" type="checkbox"/>	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 546133

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	Action Number:  546133
	Action Type:  [C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created By	Condition	Condition Date
cforrest	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	1/26/2026