

HOURLY GAS VOLUME STATEMENT

January 23, 2026

Meter #: 14124975

Name: PEGASUS 3 FED COM CTB TANK FL TM

Pressure Base:	14.730 psia	Meter Status:		CO2	N2	C1	C2	C3	IC4	NC4	IC5
Temperature Base:	60.00 °F	Contract Hr.:	Midnight	3.275	0.167	28.254	19.198	21.270	4.915	12.855	2.570
Atmos Pressure:	13.200 psi	Full Wellstream:		NC5	neo	C6	C7	C8	C9	C10	
Calc Method:	AGA7	WV Technique:		2.560		0.789	0.237	0.033	0.003		
Z Method:	AGA-8 Detail (1992)	WV Method:									
Meter Size:	3.0680 in	HV Cond:	Wet	Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
Press. Comp.:		Meter Type:	EFM							3.878	0.001
Temp. Comp.:		Interval:	1 Hour								0.000

Hour	Pulses (Counts)	Pressure (psia)	Temp. (°F)	Raw Volume (Mcf)	Relative Density	K-Factor (pulses/Mcf)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)	Edited
0	0	36.94	46.38	0	1.2896	1,000.0000	0	1997.91	0	Yes
1	0	36.94	47.17	0	1.2896	1,000.0000	0	1997.91	1	Yes
2	0	36.94	46.54	0	1.2896	1,000.0000	1	1997.91	0	Yes
3	0	36.94	44.55	0	1.2896	1,000.0000	0	1997.91	0	Yes
4	0	36.94	43.24	0	1.2896	1,000.0000	0	1997.91	1	Yes
5	0	36.94	42.18	0	1.2896	1,000.0000	0	1997.91	0	Yes
6	0	36.94	40.89	0	1.2896	1,000.0000	0	1997.91	1	Yes
7	0	36.94	40.18	0	1.2896	1,000.0000	0	1997.91	0	Yes
8	0	36.94	39.62	0	1.2896	1,000.0000	1	1997.91	0	Yes
9	0	36.94	39.33	0	1.2896	1,000.0000	0	1997.91	1	Yes
10	0	36.94	39.00	0	1.2896	1,000.0000	0	1997.91	1	Yes
11	0	36.94	40.55	0	1.2896	1,000.0000	1	1997.91	0	Yes
12	0	36.94	38.76	0	1.2896	1,000.0000	0	1997.91	1	Yes
13	0	36.94	40.67	0	1.2896	1,000.0000	0	1997.91	0	Yes
14	0	36.94	38.93	0	1.2896	1,000.0000	0	1997.91	1	Yes
15	0	36.94	37.75	0	1.2896	1,000.0000	1	1997.91	1	Yes
16	0	36.94	39.77	0	1.2896	1,000.0000	0	1997.91	0	Yes
17	3	36.95	41.78	3	1.2896	1,000.0000	3	1997.91	5	Yes
18	14	36.95	42.38	14	1.2896	1,000.0000	13	1997.91	27	Yes
19	25	36.95	48.16	25	1.2896	1,000.0000	25	1997.91	51	Yes
20	35	36.95	45.89	35	1.2896	1,000.0000	35	1997.91	69	Yes
21	37	36.95	47.93	37	1.2896	1,000.0000	37	1997.91	73	Yes
22	39	36.95	46.47	39	1.2896	1,000.0000	38	1997.91	78	Yes
23	34	36.95	46.70	34	1.2896	1,000.0000	34	1997.91	67	Yes
Total	189	36.95	46.43	189	1.2896		189		378	

HOURLY GAS VOLUME STATEMENT

January 24, 2026

Meter #: 14124975

Name: PEGASUS 3 FED COM CTB TANK FL TM

Pressure Base:	14.730 psia	Meter Status:		Midnight	CO2	N2	C1	C2	C3	IC4	NC4	IC5	
Temperature Base:	60.00 °F	Contract Hr.:			3.275	0.167	28.254	19.198	21.270	4.915	12.855	2.570	
Atmos Pressure:	13.200 psi	Full Wellstream:			NC5	neo	C6	C7	C8	C9	C10		
Calc Method:	AGA7	WV Technique:			2.560		0.789	0.237	0.033	0.003			
Z Method:	AGA-8 Detail (1992)	WV Method:			Ar	CO	H2	O2	He	H2O	H2S	H2S ppm	
Meter Size:	3.0680 in	HV Cond:									3.878	0.001	0.000
Press. Comp.:		Meter Type:											
Temp. Comp.:		Interval:											

Hour	Pulses (Counts)	Pressure (psia)	Temp. (°F)	Raw Volume (Mcf)	Relative Density	K-Factor (pulses/ Mcf)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)	Edited
0	40	36.95	44.93	40	1.2896	1,000.0000	40	1997.91	79	Yes
1	33	36.95	43.20	33	1.2896	1,000.0000	33	1997.91	67	Yes
2	36	36.95	41.33	36	1.2896	1,000.0000	36	1997.91	71	Yes
3	43	36.95	43.23	43	1.2896	1,000.0000	43	1997.91	87	Yes
4	51	36.95	46.84	51	1.2896	1,000.0000	51	1997.91	102	Yes
5	33	36.95	39.40	33	1.2896	1,000.0000	33	1997.91	65	Yes
6	31	36.95	39.81	31	1.2896	1,000.0000	31	1997.91	62	Yes
7	50	36.95	39.97	50	1.2896	1,000.0000	49	1997.91	99	Yes
8	44	36.95	38.31	44	1.2896	1,000.0000	44	1997.91	88	Yes
9	58	36.95	42.12	58	1.2896	1,000.0000	59	1997.91	116	Yes
10	41	36.95	42.29	41	1.2896	1,000.0000	41	1997.91	82	Yes
11	92	36.95	51.99	92	1.2896	1,000.0000	92	1997.91	184	Yes
12	84	36.95	46.99	84	1.2896	1,000.0000	84	1997.91	168	Yes
13	77	36.95	46.14	77	1.2896	1,000.0000	76	1997.91	153	Yes
14	95	36.95	53.75	95	1.2896	1,000.0000	95	1997.91	190	Yes
15	93	36.95	52.77	93	1.2896	1,000.0000	94	1997.91	187	Yes
16	90	36.95	52.15	90	1.2896	1,000.0000	90	1997.91	180	Yes
17	64	36.95	51.89	64	1.2896	1,000.0000	65	1997.91	129	Yes
18	28	36.95	32.07	28	1.2896	1,000.0000	28	1997.91	56	Yes
19	82	36.95	47.89	82	1.2896	1,000.0000	81	1997.91	163	Yes
20	84	36.95	52.46	84	1.2896	1,000.0000	84	1997.91	168	Yes
21	54	36.95	45.91	54	1.2896	1,000.0000	55	1997.91	109	Yes
22	54	36.95	47.77	54	1.2896	1,000.0000	54	1997.91	107	Yes
23	50	36.95	48.11	50	1.2896	1,000.0000	50	1997.91	100	Yes
Total	1,408	36.95	47.17	1408	1.2896		1,408		2,812	

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

DEFINITIONS

Action 547341

DEFINITIONS

<p>Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706</p>	<p>OGRID: 7377</p> <p>Action Number: 547341</p> <p>Action Type: [C-129] Venting and/or Flaring (C-129)</p>
---------------------------------------------------------------------------------------	------------------------------------------------------------------------------------------------------------------------

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 547341

QUESTIONS

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 547341
	Action Type: [C-129] Venting and/or Flaring (C-129)

QUESTIONS**Prerequisites**

Any messages presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions.

Incident Well	Unavailable.
Incident Facility	[FAPP2130550580] PEGASUS 3 FED COM CTB

Determination of Reporting Requirements

Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.

Was this vent or flare caused by an emergency or malfunction	Yes
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	No
Is this considered a submission for a vent or flare event	Yes, minor venting and/or flaring of natural gas.

An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.

Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No
Was the vent or flare within an incorporated municipal boundary or within 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No

Equipment Involved

Primary Equipment Involved	Not answered.
Additional details for Equipment Involved. Please specify	Not answered.

Representative Compositional Analysis of Vented or Flared Natural Gas

Please provide the mole percent for the percentage questions in this group.

Methane (CH4) percentage	28
Nitrogen (N2) percentage, if greater than one percent	0
Hydrogen Sulfide (H2S) PPM, rounded up	0
Carbon Dioxide (CO2) percentage, if greater than one percent	3
Oxygen (O2) percentage, if greater than one percent	0

If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.

Methane (CH4) percentage quality requirement	Not answered.
Nitrogen (N2) percentage quality requirement	Not answered.
Hydrogen Sulfide (H2S) PPM quality requirement	Not answered.
Carbon Dioxide (CO2) percentage quality requirement	Not answered.
Oxygen (O2) percentage quality requirement	Not answered.

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS, Page 2

Action 547341

QUESTIONS (continued)

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 547341
	Action Type: [C-129] Venting and/or Flaring (C-129)

QUESTIONS

Date(s) and Time(s)	
Date vent or flare was discovered or commenced	01/23/2026
Time vent or flare was discovered or commenced	12:00 AM
Time vent or flare was terminated	07:00 AM
Cumulative hours during this event	5

Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	<i>Not answered.</i>
Natural Gas Flared (Mcf) Details	<i>Cause: Repair and Maintenance Producing Well Natural Gas Flared Released: 189 Mcf Recovered: 0 Mcf Lost: 189 Mcf.</i>
Other Released Details	<i>Not answered.</i>
Additional details for Measured or Estimated Volume(s). Please specify	<i>Not answered.</i>
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	No
Was notification of downstream activity received by this operator	<i>Not answered.</i>
Downstream OGRID that should have notified this operator	<i>Not answered.</i>
Date notified of downstream activity requiring this vent or flare	<i>Not answered.</i>
Time notified of downstream activity requiring this vent or flare	<i>Not answered.</i>

Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	False
Please explain reason for why this event was beyond this operator's control	<i>Not answered.</i>
Steps taken to limit the duration and magnitude of vent or flare	Event was within our control
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Task is site specific but should have pre job planning meeting and look for ways to limit or avoid flaring

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 547341

ACKNOWLEDGMENTS

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 547341
	Action Type: [C-129] Venting and/or Flaring (C-129)

ACKNOWLEDGMENTS

<input checked="" type="checkbox"/>	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
<input checked="" type="checkbox"/>	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
<input checked="" type="checkbox"/>	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
<input checked="" type="checkbox"/>	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
<input checked="" type="checkbox"/>	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 547341

CONDITIONS

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 547341
	Action Type: [C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created By	Condition	Condition Date
cgayanich	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	1/28/2026