



SITE INFORMATION

**Closure Report
Prairie Fire 30 Facility 1 (1.12.2026)
Incident ID: nAPP2601329132
Eddy County, New Mexico
Unit L, S30, T20S, R30E
32.5386881°, -104.0172097°**

Produced Water Release

**Point of Release: While Replacing the Dump Valve Produced Water Spilled inside the
Containment**

Release Date: 01.12.2026

Volume Released: 13 Barrels of Produced Water

Volume Recovered: 13 Barrels of Produced Water

CARMONA RESOURCES



**Prepared for:
Devon Energy
5315 Buena Vista Dr.
Carlsbad, New Mexico 88220**

**Prepared by:
Carmona Resources, LLC
310 West Wall Street
Suite 500
Midland, Texas 79701**

310 West Wall Street, Suite 500
Midland TX, 79701
432.813.1992



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SITE CHARACTERIZATION AND GROUNDWATER



January 22, 2025

Mike Bratcher
District Supervisor
Oil Conservation Division, District 1
811 S. First Street
Artesia, New Mexico 88210

Re: **Closure Report**
Prairie Fire 30 Facility 1 (01.12.2026)
Incident ID: nAPP2601329132
Devon Energy Production Company
Site Location: Unit L, S30, T20S, R30E
32.5386881°, -104.0172097°
Eddy County, New Mexico

Mr. Bratcher:

At the request of Devon Energy Production Company (Devon) Carmona Resources LLC, has prepared this letter to document the liner inspection activities conducted at the Prairie Fire 30 Facility 1 (01.12.2026) (Site) located at 32.5386881°, -104.0172097° in Eddy County, New Mexico (Figures 1 and 2).

1.0 Site Information and Background

Based on the initial C-141 obtained from the New Mexico Oil Conservation Division (NMOCD), the release was discovered on January 12, 2026, due to replacing the dump valve causing the spill inside the containment. It resulted in approximately thirteen (13) barrels of produced water being released inside the lined containment, with thirteen (13) barrels of produced water being immediately recovered. The containment area is approximately 5,380 sq ft. The containment boundaries are shown in Figure 3. The initial C-141 form is attached in Appendix B.

2.0 Site Characterization and Groundwater

The site is located within a high karst area. Based on a review of the New Mexico Office of State Engineers and USGS databases, there is no known groundwater determination bore within a 0.50-mile radius of the location. The nearest groundwater determination bore is approximately 0.81 miles Southeast of the site in S31 T20S R30E and was drilled in 1979. The bore was drilled to a depth of 99.86' (ft bgs). A copy of the associated Summary Report is attached in Appendix C.

3.0 NMAC Regulatory Criteria

Per the NMOCD regulatory criteria established in 19.15.29.12 NMAC, the following criteria were utilized in assessing and remediating the site.

- Benzene: 10 milligrams per kilogram (mg/kg).
- Benzene, toluene, ethylbenzene, and total xylenes (BTEX): 50 mg/kg.
- TPH: 100 mg/kg (GRO + DRO + MRO).
- Chloride: 600 mg/kg.



4.0 Liner Inspection Activities

Prior to Carmona Resources conducting a Liner Inspection, Devon contractors removed all fluid and washed the containment. The NMOCD division office was notified via NMOCD portal on January 20, 2026, per Subsection D of 19.15.29.12 NMAC. See Appendix B for the NMOCD correspondence prior to performing the liner inspection. On January 23, 2026, Carmona Resources, LLC conducted liner inspection activities to assess the tank batteries lined containment integrity and determined there were no integrity issues. Refer to the Photolog in Appendix A. Appendix B also contains a Liner Integrity Certification. Figure 3 shows the containment area outline.

5.0 Conclusions

Based on the liner integrity inspection taken place onsite, no further actions are required at the site. Devon formally requests the closure of the spill. If you have any questions regarding this report or need additional information, please contact us at 432-813-8988.

Sincerely,

Carmona Resources, LLC

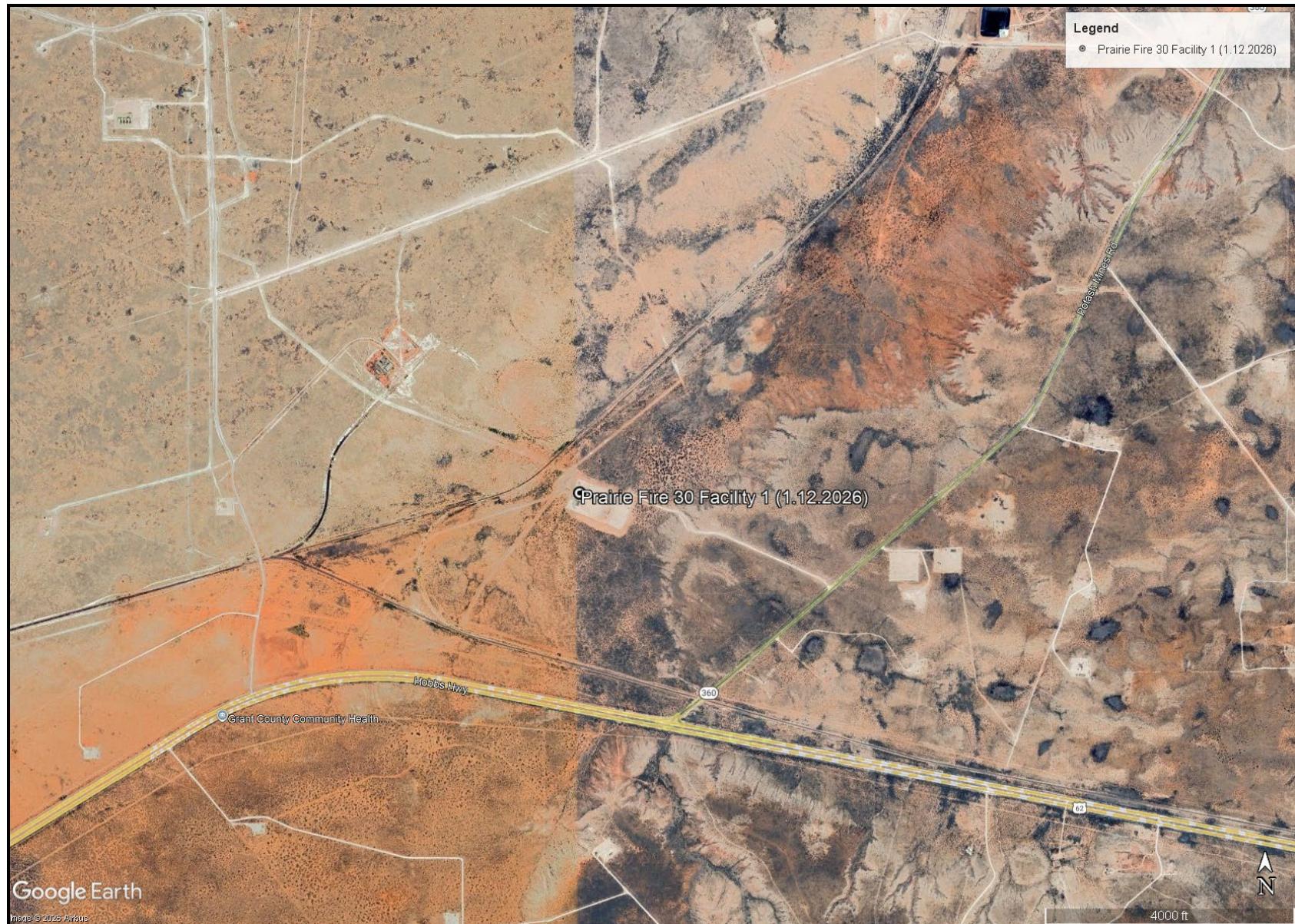
Ashton Thielke
Director of Operations

Riley Plogger
Project Manager

FIGURES

CARMONA RESOURCES

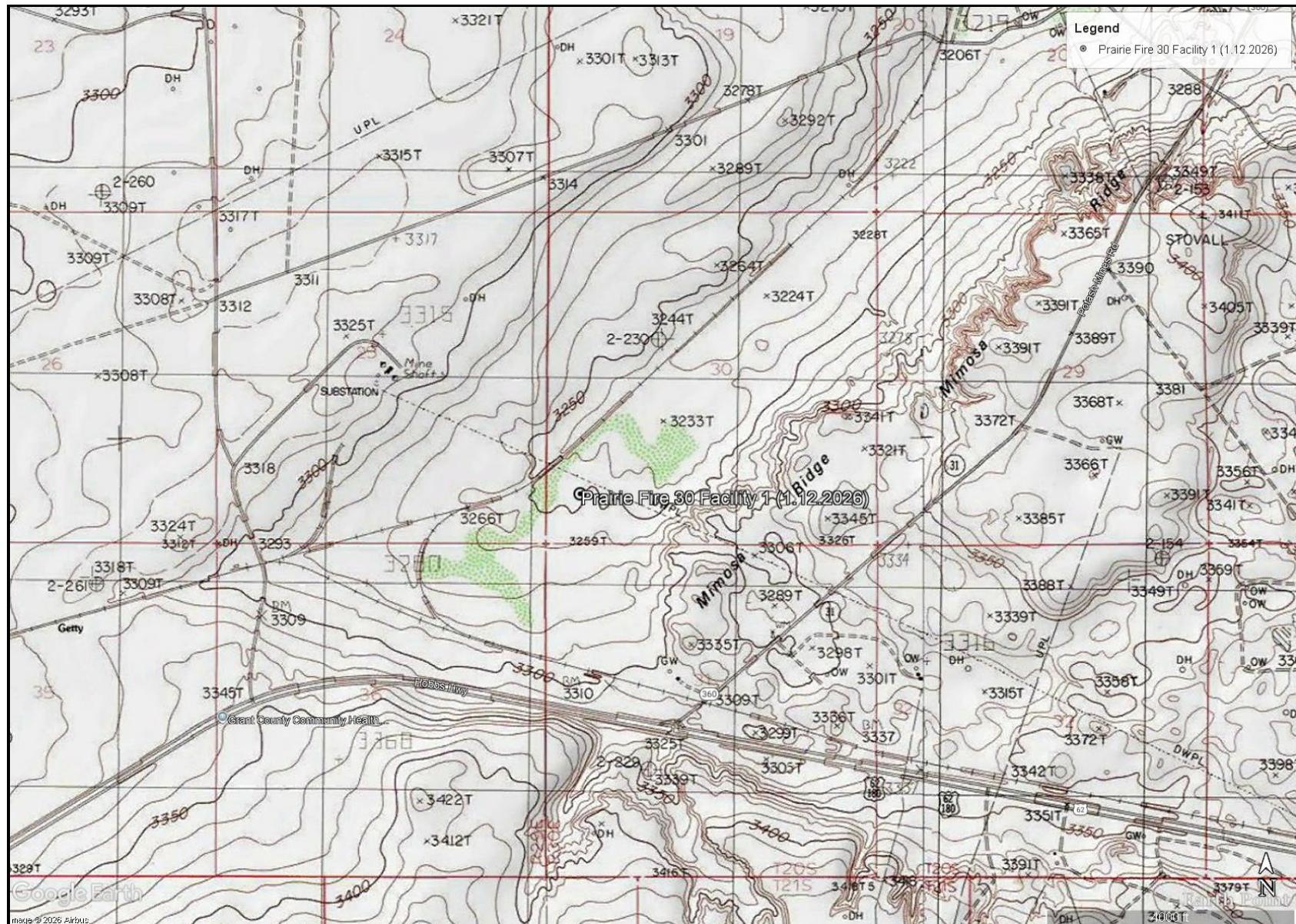




OVERVIEW MAP
DEVON ENERGY
PRAIRIE FIRE 30 FACILITY 1 (01.12.2026)
EDDY COUNTY, NEW MEXICO
32.5386881, -104.0172097



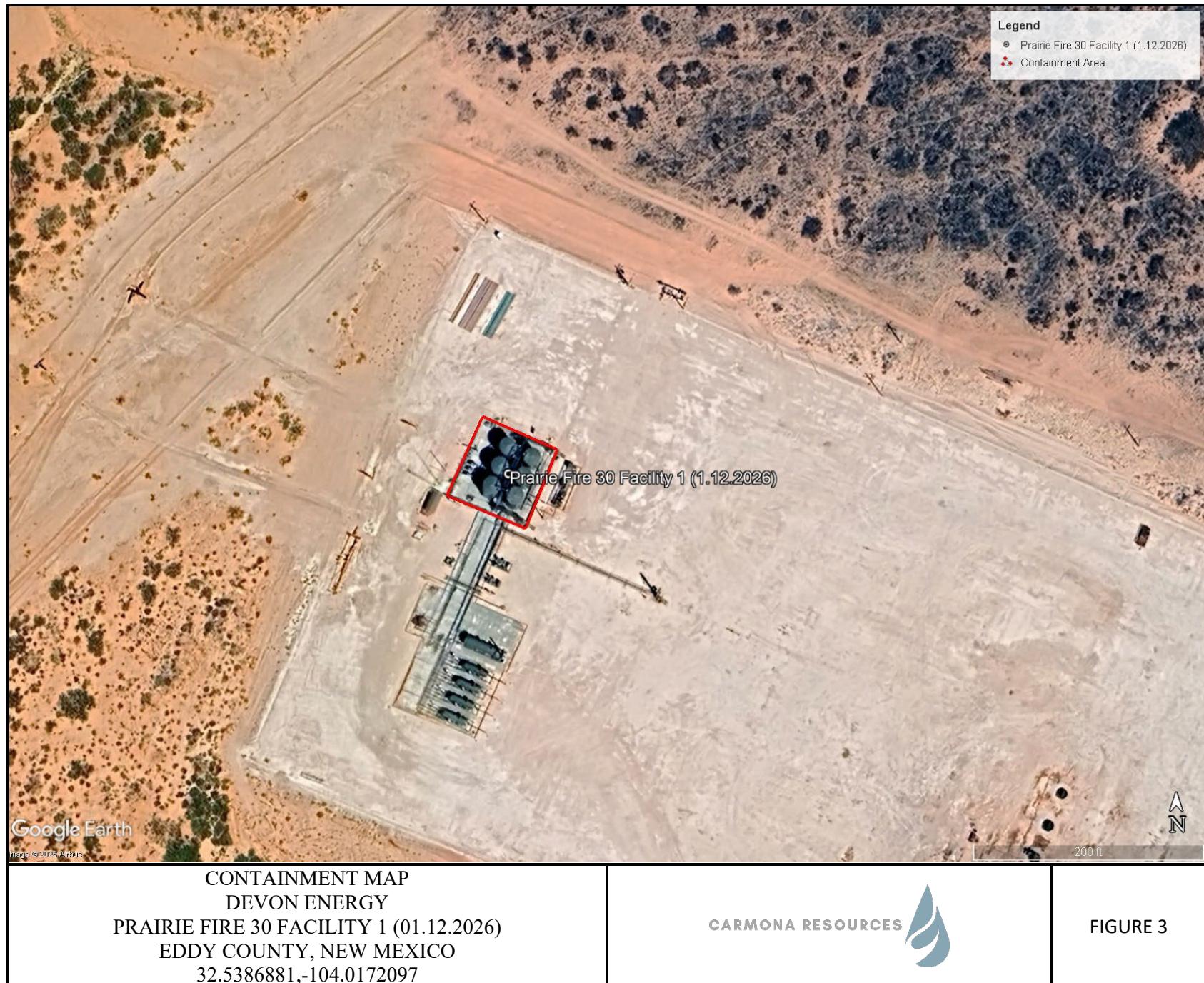
FIGURE 1



TOPOGRAPHIC MAP
DEVON ENERGY
PRAIRIE FIRE 30 FACILITY 1 (01.12.2026)
EDDY COUNTY, NEW MEXICO
32.5386881,-104.0172097



FIGURE 2



APPENDIX A

CARMONA RESOURCES



PHOTOGRAPHIC LOG

Devon Energy

Photograph No. 1

Facility: Prairie Fire 30 Facility 1 (1.12.2026)

County: Eddy County, New Mexico

Description:

View South of exposed liner. The red outline is the area of the liner inspection.



Photograph No. 2

Facility: Prairie Fire 30 Facility 1 (1.12.2026)

County: Eddy County, New Mexico

Description:

View East of exposed liner. The red outline is the area of the liner inspection.



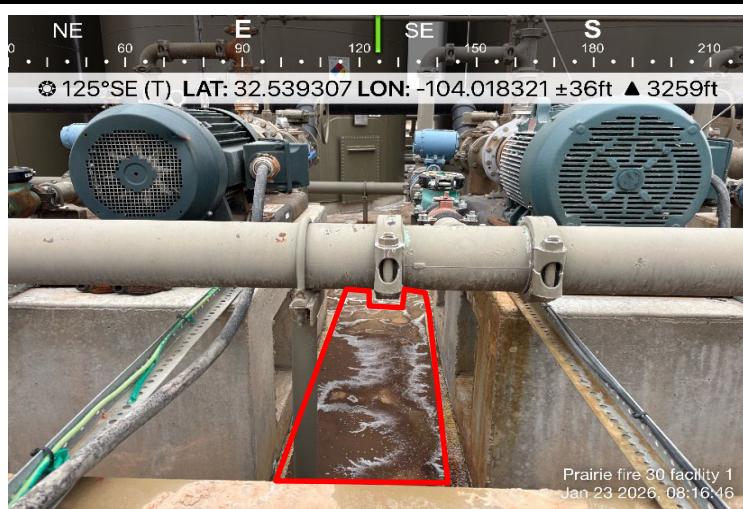
Photograph No. 3

Facility: Prairie Fire 30 Facility 1 (1.12.2026)

County: Eddy County, New Mexico

Description:

View Southeast of exposed liner. The red outline is the area of the liner inspection.



PHOTOGRAPHIC LOG

Devon Energy

Photograph No. 4

Facility: Prairie Fire 30 Facility 1 (1.12.2026)

County: Eddy County, New Mexico

Description:

View Southeast of exposed liner. The red outline is the area of the liner inspection.



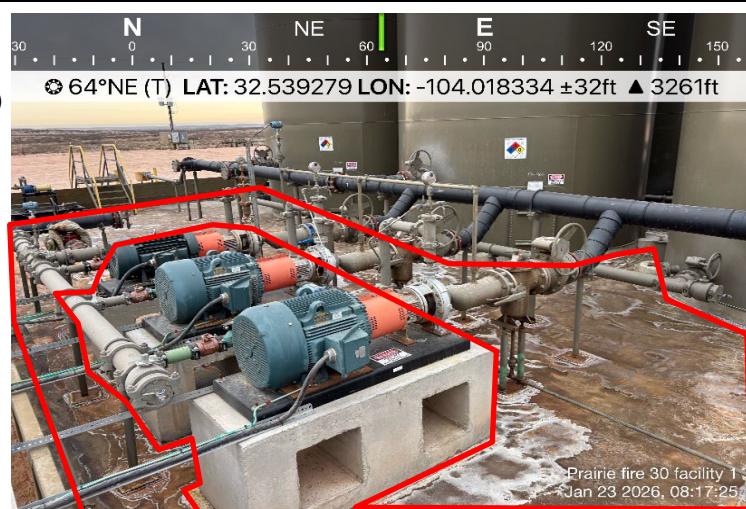
Photograph No. 5

Facility: Prairie Fire 30 Facility 1 (1.12.2026)

County: Eddy County, New Mexico

Description:

View Northeast of exposed liner. The red outline is the area of the liner inspection.



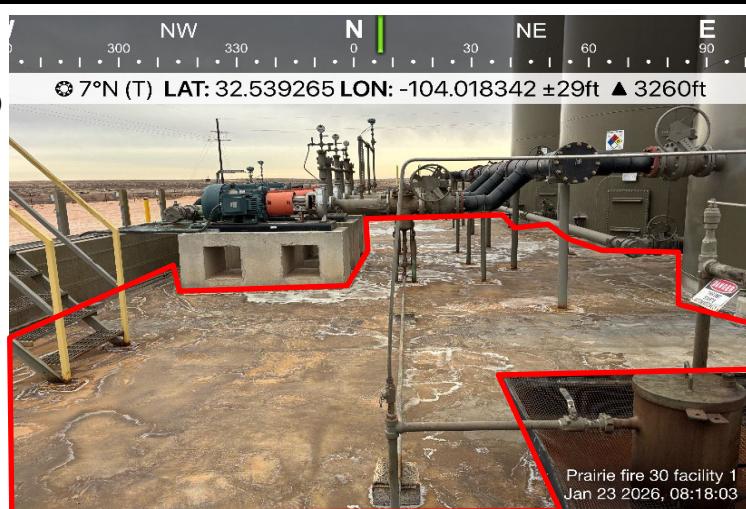
Photograph No. 6

Facility: Prairie Fire 30 Facility 1 (1.12.2026)

County: Eddy County, New Mexico

Description:

View North of exposed liner. The red outline is the area of the liner inspection.



PHOTOGRAPHIC LOG

Devon Energy

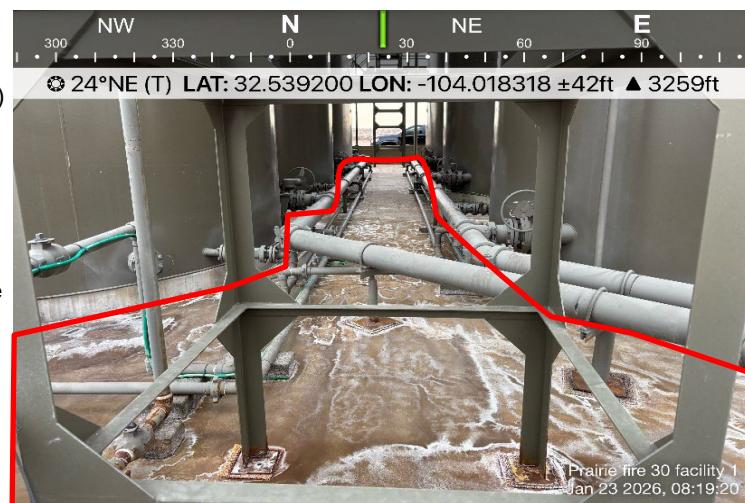
Photograph No. 7

Facility: Prairie Fire 30 Facility 1 (1.12.2026)

County: Eddy County, New Mexico

Description:

View Northeast of exposed liner. The red outline is the area of the liner inspection.



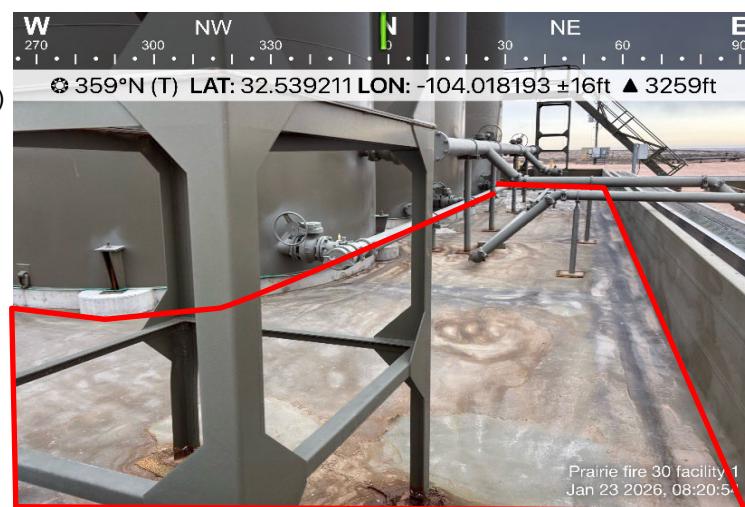
Photograph No. 8

Facility: Prairie Fire 30 Facility 1 (1.12.2026)

County: Eddy County, New Mexico

Description:

View North of exposed liner. The red outline is the area of the liner inspection.



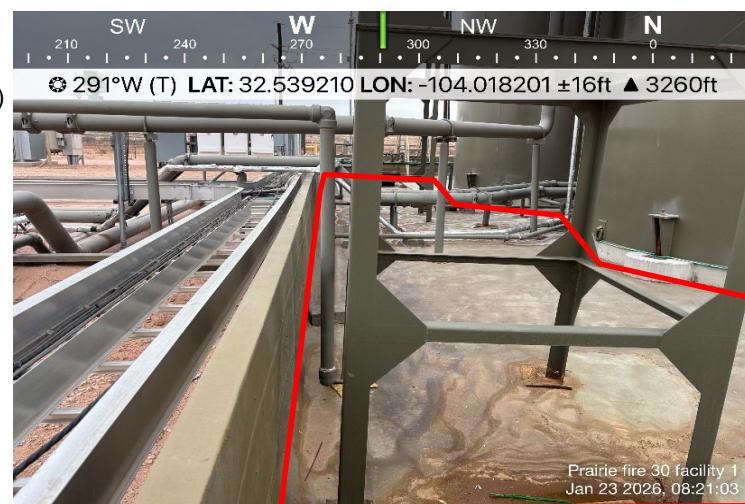
Photograph No. 9

Facility: Prairie Fire 30 Facility 1 (1.12.2026)

County: Eddy County, New Mexico

Description:

View West of exposed liner. The red outline is the area of the liner inspection.



PHOTOGRAPHIC LOG

Devon Energy

Photograph No. 10

Facility: Prairie Fire 30 Facility 1 (1.12.2026)

County: Eddy County, New Mexico

Description:

View Southwest of exposed liner. The red outline is the area of the liner inspection.



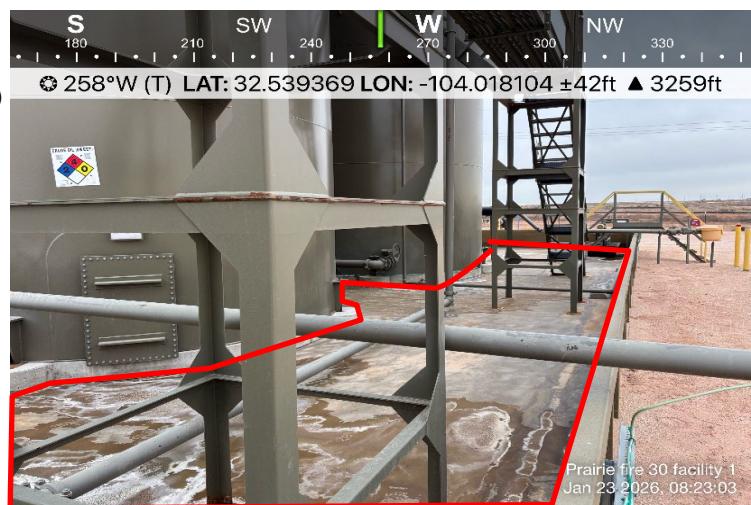
Photograph No.11

Facility: Prairie Fire 30 Facility 1 (1.12.2026)

County: Eddy County, New Mexico

Description:

View West of exposed liner. The red outline is the area of the liner inspection.



APPENDIX B

CARMONA RESOURCES



Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emrrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 542467

QUESTIONS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 542467
	Action Type: [NOTIFY] Notification Of Release (NOR)

QUESTIONS

Location of Release Source <i>Please answer all the questions in this group.</i>	
Site Name	PRAIRIE FIRE 30 FACILITY 1
Date Release Discovered	01/12/2026
Surface Owner	Federal

Incident Details

<i>Please answer all the questions in this group.</i>	
Incident Type	Produced Water Release
Did this release result in a fire or is the result of a fire	No
Did this release result in any injuries	No
Has this release reached or does it have a reasonable probability of reaching a watercourse	No
Has this release endangered or does it have a reasonable probability of endangering public health	No
Has this release substantially damaged or will it substantially damage property or the environment	No
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No

Nature and Volume of Release

<i>Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.</i>	
Crude Oil Released (bbls) Details	<i>Not answered.</i>
Produced Water Released (bbls) Details	Cause: Human Error Dump Valve Produced Water Released: 11 BBL Recovered: 11 BBL Lost: 0 BBL.
Is the concentration of chloride in the produced water >10,000 mg/l	Yes
Condensate Released (bbls) Details	<i>Not answered.</i>
Natural Gas Vented (Mcf) Details	<i>Not answered.</i>
Natural Gas Flared (Mcf) Details	<i>Not answered.</i>
Other Released Details	<i>Not answered.</i>
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	While replacing valve, produced water spilled to lined containment.

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Oil Conservation Division
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QUESTIONS, Page 2

Action 542467

QUESTIONS (continued)

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 542467
	Action Type: [NOTIFY] Notification Of Release (NOR)

QUESTIONS

Nature and Volume of Release (continued)	
Is this a gas only submission (i.e. only significant Mcf values reported)	No, according to supplied volumes this does not appear to be a "gas only" report.
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	No
Reasons why this would be considered a submission for a notification of a major release	<i>Unavailable.</i>

With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e. gas only) are to be submitted on the C-129 form.

Initial Response	
<i>The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury.</i>	
The source of the release has been stopped	True
The impacted area has been secured to protect human health and the environment	True
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True
All free liquids and recoverable materials have been removed and managed appropriately	True
If all the actions described above have not been undertaken, explain why	<i>Not answered.</i>

Per Paragraph 4 of Subsection B of 19.15.29.8 NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of actions to date in the follow-up C-141 submission. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please prepare and attach all information needed for closure evaluation in the follow-up C-141 submission.

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ACKNOWLEDGMENTS

Action 542467

ACKNOWLEDGMENTS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 542467
	Action Type: [NOTIFY] Notification Of Release (NOR)

ACKNOWLEDGMENTS

<input checked="" type="checkbox"/>	I acknowledge that I am authorized to submit notification of a release on behalf of my operator.
<input checked="" type="checkbox"/>	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to my operator) to track the notification(s) and corrective action(s) for a release, pursuant to NMAC 19.15.29.
<input checked="" type="checkbox"/>	I acknowledge that creating a new incident file will require my operator to file subsequent submission(s) of form "C-141, Application for administrative approval of a release notification and corrective action", pursuant to NMAC 19.15.29.
<input checked="" type="checkbox"/>	I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment.
<input checked="" type="checkbox"/>	I acknowledge the fact that the acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment.
<input checked="" type="checkbox"/>	I acknowledge the fact that, in addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

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Santa Fe, NM 87505

CONDITIONS

Action 542467

CONDITIONS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 542467
	Action Type: [NOTIFY] Notification Of Release (NOR)

CONDITIONS

Created By	Condition	Condition Date
jraleyn	When submitting future reports regarding this release, please submit the calculations used or specific justification for the volumes reported on the initial C-141.	1/13/2026

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Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 544392

QUESTIONS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137 Action Number: 544392 Action Type: [NOTIFY] Notification Of Liner Inspection (C-141L)
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QUESTIONS

Prerequisites	
Incident ID (n#)	nAPP2601329132
Incident Name	NAPP2601329132 PRAIRIE FIRE 30 FACILITY 1 @ FAPP2229225101
Incident Type	Produced Water Release
Incident Status	Notification Accepted
Incident Facility	[fAPP2229225101] PRAIRIE FIRE 30 FACILITY 1

Location of Release Source

Site Name	PRAIRIE FIRE 30 FACILITY 1
Date Release Discovered	01/12/2026
Surface Owner	Federal

Liner Inspection Event Information*Please answer all the questions in this group.*

What is the liner inspection surface area in square feet	5,380
Have all the impacted materials been removed from the liner	Yes
Liner inspection date pursuant to Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC	01/23/2026
Time liner inspection will commence	08:00 AM
Please provide any information necessary for observers to liner inspection	Carmona Resources- (432-701-5475)
Please provide any information necessary for navigation to liner inspection site	32.5386881,-104.0172097

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Santa Fe, NM 87505

CONDITIONS

Action 544392

CONDITIONS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 544392
	Action Type: [NOTIFY] Notification Of Liner Inspection (C-141L)

CONDITIONS

Created By	Condition	Condition Date
jraleyley	Failure to notify the OCD of liner inspections including any changes in date/time per the requirements of 19.15.29.11.A(5)(a)(ii) NMAC, may result in the inspection not being accepted.	1/20/2026

Spill Volume(Bbls) Calculator**Received by OCD: 1/20/2026 7:Page31/of15****Contaminated Soil measurement**

Area (square feet)	Depth(inches)
<u>0</u>	<u>0.000</u>
ubic Feet of Soil Impacted	<u>0.000</u>
Impacted	<u>0.00</u>
Soil Type	Clay/Sand
Barrels of Oil Assuming 100% Saturation	<u>0.00</u>
Saturation	Fluid present when squeezed
Estimated Barrels of Oil Released	0.00

Free Standing Fluid Only

Area (square feet)	Depth(inches)
<u>894</u>	<u>1.000</u>
Standing fluid	<u>13.280</u>
Released to Imaging: 1/20/2026 3:06:06 PM	
Total fluids spilled	<u>13.280</u>

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Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 544413

QUESTIONS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 544413
	Action Type: [C-141] Initial C-141 (C-141-v-Initial)

QUESTIONS

Prerequisites	
Incident ID (n#)	nAPP2601329132
Incident Name	NAPP2601329132 PRAIRIE FIRE 30 FACILITY 1 @ FAPP2229225101
Incident Type	Produced Water Release
Incident Status	Initial C-141 Received
Incident Facility	[fAPP2229225101] PRAIRIE FIRE 30 FACILITY 1

Location of Release Source

Please answer all the questions in this group.

Site Name	PRAIRIE FIRE 30 FACILITY 1
Date Release Discovered	01/12/2026
Surface Owner	Federal

Incident Details

Please answer all the questions in this group.

Incident Type	Produced Water Release
Did this release result in a fire or is the result of a fire	No
Did this release result in any injuries	No
Has this release reached or does it have a reasonable probability of reaching a watercourse	No
Has this release endangered or does it have a reasonable probability of endangering public health	No
Has this release substantially damaged or will it substantially damage property or the environment	No
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No

Nature and Volume of Release

Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.

Crude Oil Released (bbls) Details	<i>Not answered.</i>
Produced Water Released (bbls) Details	<i>Cause: Human Error Dump Valve Produced Water Released: 13 BBL Recovered: 13 BBL Lost: 0 BBL.</i>
Is the concentration of chloride in the produced water >10,000 mg/l	<i>Yes</i>
Condensate Released (bbls) Details	<i>Not answered.</i>
Natural Gas Vented (Mcf) Details	<i>Not answered.</i>
Natural Gas Flared (Mcf) Details	<i>Not answered.</i>
Other Released Details	<i>Not answered.</i>
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	<i>While replacing valve, produced water spilled to lined containment.</i>

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QUESTIONS, Page 2

Action 544413

QUESTIONS (continued)

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 544413
	Action Type: [C-141] Initial C-141 (C-141-v-Initial)

QUESTIONS

Nature and Volume of Release (continued)	
Is this a gas only submission (i.e. only significant Mcf values reported)	No, according to supplied volumes this does not appear to be a "gas only" report.
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	No
Reasons why this would be considered a submission for a notification of a major release	Unavailable.

With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e. gas only) are to be submitted on the C-129 form.

Initial Response	
<i>The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury.</i>	
The source of the release has been stopped	True
The impacted area has been secured to protect human health and the environment	True
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True
All free liquids and recoverable materials have been removed and managed appropriately	True
If all the actions described above have not been undertaken, explain why	Not answered.

Per Paragraph (4) of Subsection B of 19.15.29.8 NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of actions to date in the follow-up C-141 submission. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC), please prepare and attach all information needed for closure evaluation in the follow-up C-141 submission.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

I hereby agree and sign off to the above statement	Name: James Raley Title: EHS Professional Email: jim.raley@dvn.com Date: 01/20/2026
--	---

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS, Page 3

Action 544413

QUESTIONS (continued)

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 544413
	Action Type: [C-141] Initial C-141 (C-141-v-Initial)

QUESTIONS

Site Characterization

Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	<i>Not answered.</i>
What method was used to determine the depth to ground water	<i>Not answered.</i>
Did this release impact groundwater or surface water	<i>Not answered.</i>
What is the minimum distance, between the closest lateral extents of the release and the following surface areas:	
A continuously flowing watercourse or any other significant watercourse	<i>Not answered.</i>
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	<i>Not answered.</i>
An occupied permanent residence, school, hospital, institution, or church	<i>Not answered.</i>
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	<i>Not answered.</i>
Any other fresh water well or spring	<i>Not answered.</i>
Incorporated municipal boundaries or a defined municipal fresh water well field	<i>Not answered.</i>
A wetland	<i>Not answered.</i>
A subsurface mine	<i>Not answered.</i>
An (non-karst) unstable area	<i>Not answered.</i>
Categorize the risk of this well / site being in a karst geology	<i>Not answered.</i>
A 100-year floodplain	<i>Not answered.</i>
Did the release impact areas not on an exploration, development, production, or storage site	<i>Not answered.</i>

Remediation Plan

Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

Requesting a remediation plan approval with this submission	No
<i>The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.</i>	

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 544413

CONDITIONS

Operator:	DEVEN ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
		Action Number: 544413
		Action Type: [C-141] Initial C-141 (C-141-v-Initial)

CONDITIONS

Created By	Condition	Condition Date
nvelez	None	1/20/2026



Liner Integrity Certification

The following serves to verify that the affected liner has been inspected and found to be in serviceable condition in accordance with 19.15.29.11 A.(5)(a)(i-ii) of the New Mexico Administrative Code.

Facility ID: FAPP2229225101

Date: 01.23.2026

Incident ID(s): Napp2601329132

- Responsible Party has visually inspected the liner.
- Liner remains intact and was able to contain the leak in question.
- At least two business days' notice was given to the appropriate division district office before conducting the liner inspection.
- Photographs illustrating liner integrity are included.

APPENDIX C

CARMONA RESOURCES



Nearest Water Well

DEVON ENERGY PRODUCTION COMPANY, LP

Legend

- 0.50 Mile Radius
- 0.81 Miles
- 1.22 Miles
- PRAIRIE FIRE 30 FACILITY 1 (1.12.2026)
- USGS Water Well



High Karst

DEVON ENERGY PRODUCTION COMPANY, LP

Legend

- High (Red)
- Medium (Yellow)

● PRAIRIE FIRE 30 FACILITY 1 (1.12.2026)

PRAIRIE FIRE 30 FACILITY 1 (1.12.2026)



Water Column/Average Depth to Water

(A CLW##### in the POD suffix indicates the POD has been replaced & no longer serves a water right file.)

(R=POD has been replaced, O=orphaned, C=the file is closed)

(quarters are smallest to largest)

(meters)

(In feet)

POD Number	Code	Sub basin	County	Q64	Q16	Q4	Sec	Tws	Range	X	Y	Map	Distance	Well Depth	Depth Water	Water Column
CP 01908 POD2		CP	ED	SW	SW	SW	25	20S	29E	590461.7	3600556.3		1823	850	644	206
CP 00419		CP	ED		SE	SW	32	20S	30E	594250.0	3599003.0 *		2515	262	170	92
CP 01629 POD1		CP	ED	SE	SW	NE	19	20S	30E	593059.7	3602968.1		2516	141	102	39
CP 01908 POD1		CP	ED	SE	SE	SW	26	20S	29E	589591.5	3600462.2		2695	707	260	447
CP 01202 POD1		CP	ED	SE	SE	SW	26	20S	29E	589568.6	3600512.5		2716	173	158	15
CP 01800 POD1		CP	ED	SW	SW	SE	32	20S	30E	594590.1	3598885.3		2857	227	214	13
CP 01959 POD1		CP	ED	SW	SE	NW	20	20S	30E	594008.0	3602883.4		2881	210	14	196
CP 00551		CP	ED	NW	NW	NW	33	20S	30E	595343.0	3600320.0 *		3068	286	187	99
CP 01936 POD1		CP	ED	NE	SE	NW	20	20S	30E	594300.8	3603114.7		3243	120		
CP 01910 POD1		CP	ED	SW	NE	NW	20	20S	30E	594137.7	3603321.0		3313	80	15	65
CP 01958 POD1		CP	ED	NE	SE	NW	20	20S	30E	594396.4	3603211.0		3378	110	47	63
C 04592 POD1	C	ED	NE	NE	NW	20	20S	30E		594274.2	3603609.0		3629	56		
CP 00431		CP	ED		NE	SW	33	20S	30E	595857.0	3599419.0 *		3754	235	195	40

Average Depth to Water: **182 feet**

Minimum Depth: **14 feet**

Maximum Depth: **644 feet**

Record Count: 13

UTM Filters (in meters):

Easting: 592284.88

Northing: 3600573.49

Radius: 4000

* UTM location was derived from PLSS - see Help

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

Date	Time	? Water-level date-time accuracy	? Parameter code	Water level, feet below land surface	Water level, feet above specific vertical datum	Referenced vertical datum	? Status	? Method of measurement

Groundwater ▾ New Mexico ▾ GO

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Search Results -- 1 sites found

Agency code = usgs
 site_no list =
 • 323153104002301

Minimum number of levels = 1

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USGS 323153104002301 20S.30E.31.23224

Eddy County, New Mexico

Latitude 32°31'53", Longitude 104°00'23" NAD27

Land-surface elevation 3,299 feet above NAVD88

The depth of the well is 180 feet below land surface.

This well is completed in the Other aquifers (N99990THER) national aquifer.

This well is completed in the Rustler Formation (312RSLR) local aquifer.

Output formats

Table of data
Tab-separated data
Graph of data
Reselect period

Date	Time	? Water-level date-time accuracy	? Parameter code	Water level, feet below land surface	Water level, feet above specific vertical datum	Referenced vertical datum	? Status	? Method of measurement	? Measuring agency	? Source of measurement	? Water-level approval status
1966-01-06		D	62610	3191.42	NGVD29	1	Z				A
1966-01-06		D	62611	3192.99	NAVD88	1	Z				A
1966-01-06		D	72019	106.01		1	Z				A
1968-04-03		D	62610	3192.65	NGVD29	1	Z				A
1968-04-03		D	62611	3194.22	NAVD88	1	Z				A
1968-04-03		D	72019	104.78		1	Z				A
1971-02-01		D	62610	3194.41	NGVD29	1	Z				A
1971-02-01		D	62611	3195.98	NAVD88	1	Z				A
1971-02-01		D	72019	103.02		1	Z				A
1975-12-10		D	62610	3196.26	NGVD29	1	S				A
1975-12-10		D	62611	3197.83	NAVD88	1	S				A
1975-12-10		D	72019	101.17		1	S				A
1976-12-08		D	62610	3195.87	NGVD29	1	Z				A
1976-12-08		D	62611	3197.44	NAVD88	1	Z				A
1976-12-08		D	72019	101.56		1	Z				A
1977-01-19		D	62610	3196.39	NGVD29	1	S				A
1977-01-19		D	62611	3197.96	NAVD88	1	S				A
1977-01-19		D	72019	101.04		1	S				A
1977-10-16		D	62610	3196.48	NGVD29	1	Z				A
1977-10-16		D	62611	3198.05	NAVD88	1	Z				A
1977-10-16		D	72019	100.95		1	Z				A
1978-05-23		D	62610	3196.33	NGVD29	1	Z				A
1978-05-23		D	62611	3197.90	NAVD88	1	Z				A
1978-05-23		D	72019	101.10		1	Z				A

Date	Time	?	Water-level date-time accuracy	?	Parameter code	Water level, feet below land surface	Water level, feet above specific vertical datum	Referenced vertical datum	?	Status	?	Method of measurement
1978-06-08	D	62610		3196.25	NGVD29	1	Z			A		
1978-06-08	D	62611		3197.82	NAVD88	1	Z			A		
1978-06-08	D	72019	101.18			1	Z			A		
1978-06-18	D	62610		3196.28	NGVD29	1	Z			A		
1978-06-18	D	62611		3197.85	NAVD88	1	Z			A		
1978-06-18	D	72019	101.15			1	Z			A		
1978-08-17	D	62610		3196.08	NGVD29	1	Z			A		
1978-08-17	D	62611		3197.65	NAVD88	1	Z			A		
1978-08-17	D	72019	101.35			1	Z			A		
1978-09-27	D	62610		3195.94	NGVD29	1	Z			A		
1978-09-27	D	62611		3197.51	NAVD88	1	Z			A		
1978-09-27	D	72019	101.49			1	Z			A		
1978-12-13	D	62610		3196.89	NGVD29	1	Z			A		
1978-12-13	D	62611		3198.46	NAVD88	1	Z			A		
1978-12-13	D	72019	100.54			1	Z			A		
1979-01-17	D	62610		3197.25	NGVD29	1	Z			A		
1979-01-17	D	62611		3198.82	NAVD88	1	Z			A		
1979-01-17	D	72019	100.18			1	Z			A		
1979-02-14	D	62610		3197.54	NGVD29	1	Z			A		
1979-02-14	D	62611		3199.11	NAVD88	1	Z			A		
1979-02-14	D	72019	99.89			1	Z			A		
1979-03-15	D	62610		3197.57	NGVD29	1	Z			A		
1979-03-15	D	62611		3199.14	NAVD88	1	Z			A		
1979-03-15	D	72019	99.86			1	Z			A		

Explanation

Section	Code	Description
Water-level date-time accuracy	D	Date is accurate to the Day
Parameter code	62610	Groundwater level above NGVD 1929, feet
Parameter code	62611	Groundwater level above NAVD 1988, feet
Parameter code	72019	Depth to water level, feet below land surface
Referenced vertical datum	NAVD88	North American Vertical Datum of 1988
Referenced vertical datum	NGVD29	National Geodetic Vertical Datum of 1929
Status	1	Static
Method of measurement	S	Steel-tape measurement.
Method of measurement	Z	Other.
Measuring agency		Not determined
Source of measurement		Not determined
Water-level approval status	A	Approved for publication -- Processing and review completed.

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National Water Information System: Web Interface

USGS Water Resources

 Data Category: Geographic Area:

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Search Results -- 1 sites found

Agency code = usgs
 site_no list =

- 323154104021101

Minimum number of levels = 1

[Save file of selected sites](#) to local disk for future upload**USGS 323154104021101 20S.29E.35.244441**

Eddy County, New Mexico

Latitude 32°31'54", Longitude 104°02'11" NAD27

Land-surface elevation 3,336 feet above NAVD88

The depth of the well is 339 feet below land surface.

This well is completed in the Other aquifers (N99990THER) national aquifer.

This well is completed in the Rustler Formation (312RSLR) local aquifer.

Output formats

Table of data
Tab-separated data
Graph of data
Reselect period

Date	Time	? Water-level date-time accuracy	? Parameter code	Water level, feet below land surface	Water level, feet above specific vertical datum	Referenced vertical datum	? Status	? Method of measurement	? Measuring agency	? Source of measurement	? Water-level approval status
1984-07-18		D	62610	3197.67	NGVD29	1	Z				A
1984-07-18		D	62611	3199.24	NAVD88	1	Z				A
1984-07-18		D	72019	136.76		1	Z				A
1994-03-02		D	62610	3200.21	NGVD29	1	S				A
1994-03-02		D	62611	3201.78	NAVD88	1	S				A
1994-03-02		D	72019	134.22		1	S				A

Explanation

Section	Code	Description
Water-level date-time accuracy	D	Date is accurate to the Day
Parameter code	62610	Groundwater level above NGVD 1929, feet
Parameter code	62611	Groundwater level above NAVD 1988, feet
Parameter code	72019	Depth to water level, feet below land surface
Referenced vertical datum	NAVD88	North American Vertical Datum of 1988
Referenced vertical datum	NGVD29	National Geodetic Vertical Datum of 1929
Status	1	Static
Method of measurement	S	Steel-tape measurement.
Method of measurement	Z	Other.
Measuring agency		Not determined
Source of measurement		Not determined
Water-level approval status	A	Approved for publication -- Processing and review completed.

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Title: Groundwater for New Mexico: Water Levels

URL: <https://nwis.waterdata.usgs.gov/nm/nwis/gwlevels?>

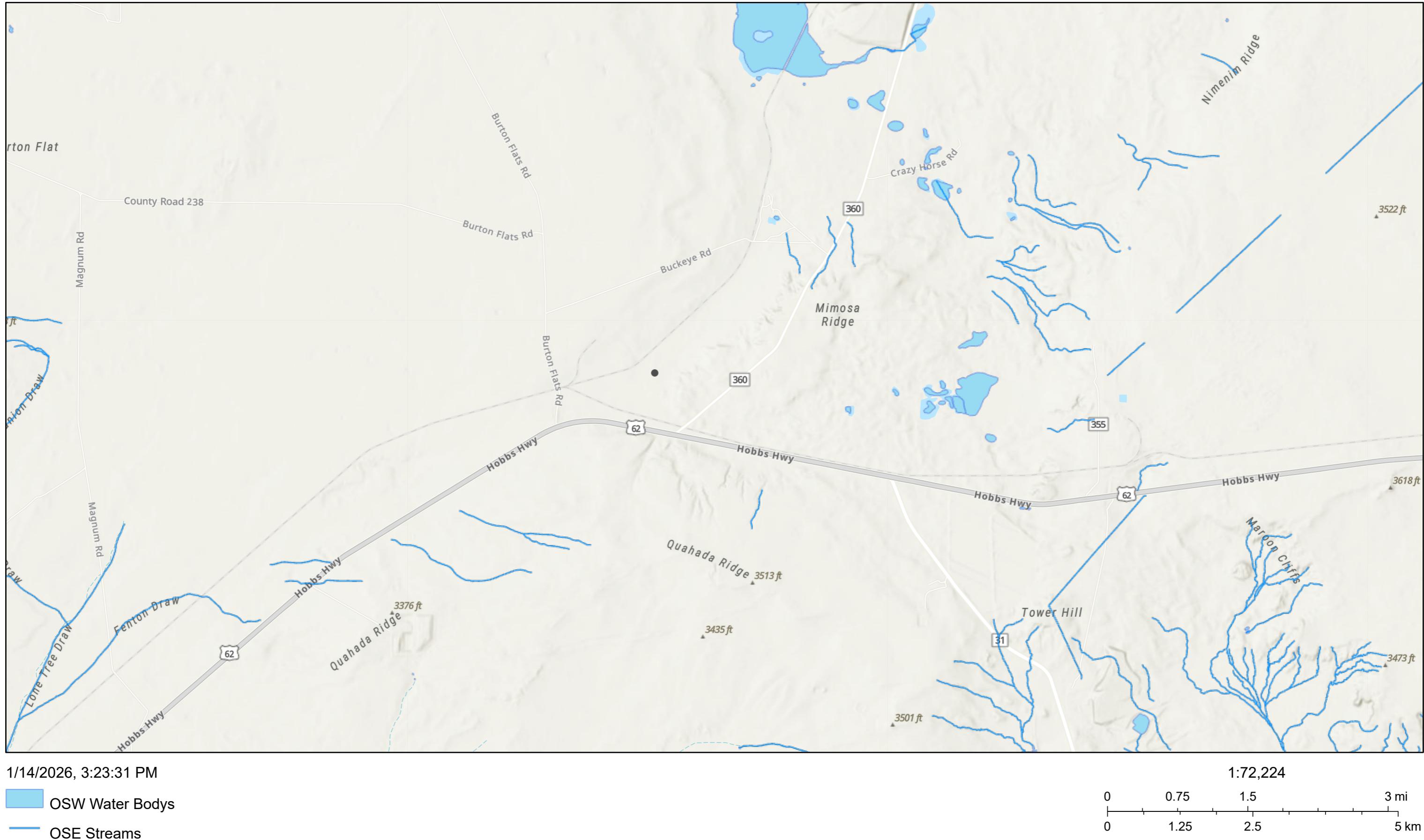


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0.37 0.32 nadww01

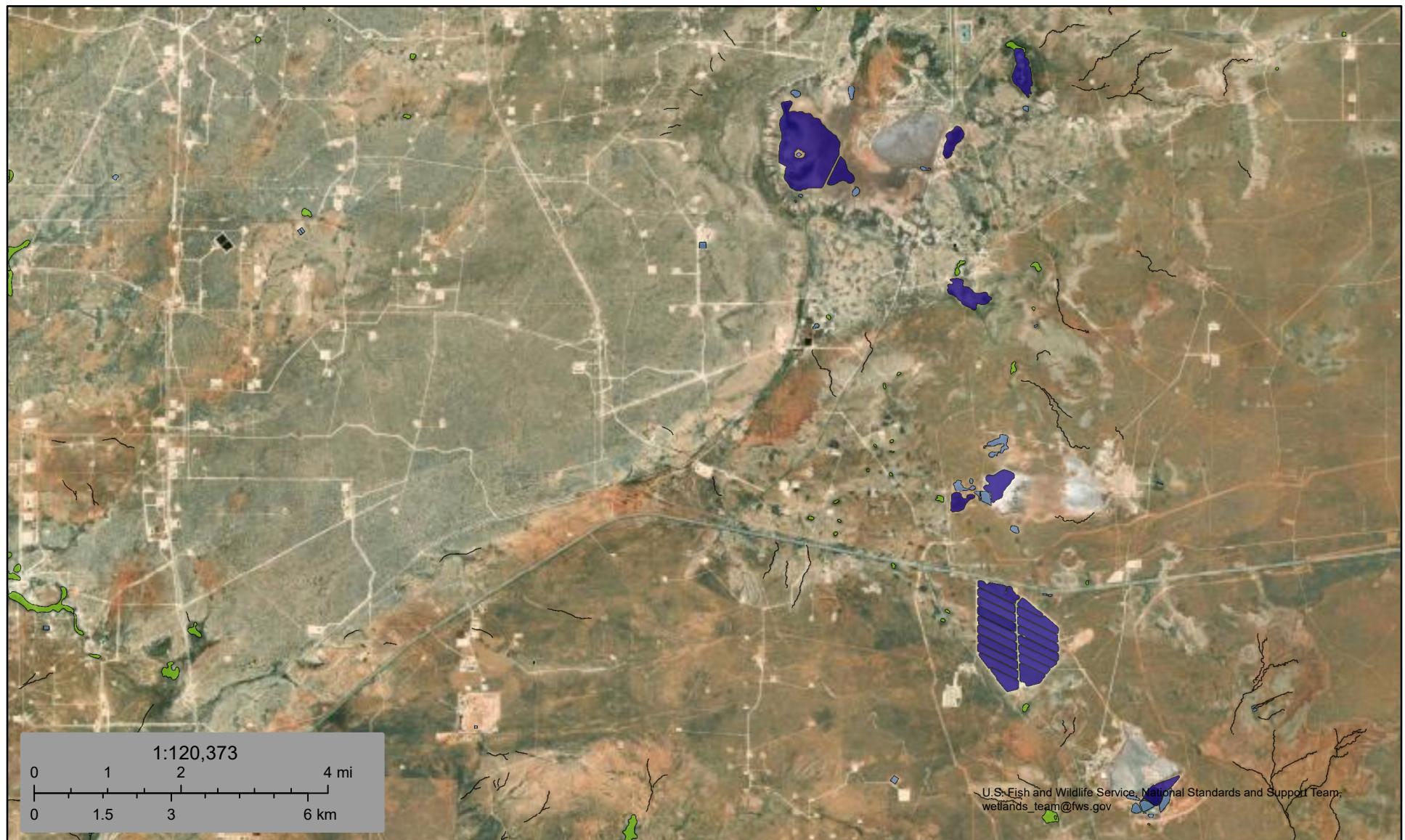
PRAIRIE FIRE 30 FACILITY 1 (1.12.2026)



Esri, NASA, NGA, USGS, FEMA, Sources: Esri, TomTom, Garmin, FAO, NOAA, USGS, © OpenStreetMap contributors, and the GIS User Community, NM OSE



PRAIRIE FIRE 30 FACILITY 1 (1.12.2026)



January 14, 2026

Wetlands

- Estuarine and Marine Deepwater
- Estuarine and Marine Wetland

- Freshwater Emergent Wetland
- Freshwater Forested/Shrub Wetland
- Freshwater Pond
- Lake
- Other
- Riverine

This map is for general reference only. The US Fish and Wildlife Service is not responsible for the accuracy or currentness of the base data shown on this map. All wetlands related data should be used in accordance with the layer metadata found on the Wetlands Mapper web site.

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 547778

QUESTIONS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 547778
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Prerequisites	
Incident ID (n#)	nAPP2601329132
Incident Name	NAPP2601329132 PRAIRIE FIRE 30 FACILITY 1 @ FAPP2229225101
Incident Type	Produced Water Release
Incident Status	Remediation Closure Report Received
Incident Facility	[fAPP2229225101] PRAIRIE FIRE 30 FACILITY 1

Location of Release Source

Please answer all the questions in this group.

Site Name	PRAIRIE FIRE 30 FACILITY 1
Date Release Discovered	01/12/2026
Surface Owner	Federal

Incident Details

Please answer all the questions in this group.

Incident Type	Produced Water Release
Did this release result in a fire or is the result of a fire	No
Did this release result in any injuries	No
Has this release reached or does it have a reasonable probability of reaching a watercourse	No
Has this release endangered or does it have a reasonable probability of endangering public health	No
Has this release substantially damaged or will it substantially damage property or the environment	No
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No

Nature and Volume of Release

Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.

Crude Oil Released (bbls) Details	<i>Not answered.</i>
Produced Water Released (bbls) Details	<i>Cause: Human Error Dump Valve Produced Water Released: 13 BBL Recovered: 13 BBL Lost: 0 BBL.</i>
Is the concentration of chloride in the produced water >10,000 mg/l	<i>Yes</i>
Condensate Released (bbls) Details	<i>Not answered.</i>
Natural Gas Vented (Mcf) Details	<i>Not answered.</i>
Natural Gas Flared (Mcf) Details	<i>Not answered.</i>
Other Released Details	<i>Not answered.</i>
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	<i>While replacing valve, produced water spilled to lined containment.</i>

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QUESTIONS, Page 2

Action 547778

QUESTIONS (continued)

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 547778
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Nature and Volume of Release (continued)	
Is this a gas only submission (i.e. only significant Mcf values reported)	No, according to supplied volumes this does not appear to be a "gas only" report.
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	No
Reasons why this would be considered a submission for a notification of a major release	<i>Unavailable.</i>

With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e. gas only) are to be submitted on the C-129 form.

Initial Response	
<i>The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury.</i>	
The source of the release has been stopped	True
The impacted area has been secured to protect human health and the environment	True
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True
All free liquids and recoverable materials have been removed and managed appropriately	True
If all the actions described above have not been undertaken, explain why	<i>Not answered.</i>

Per Paragraph (4) of Subsection B of 19.15.29.8 NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of actions to date in the follow-up C-141 submission. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC), please prepare and attach all information needed for closure evaluation in the follow-up C-141 submission.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

I hereby agree and sign off to the above statement	Name: James Raley Title: EHS Professional Email: jim.raley@dvn.com Date: 01/29/2026
--	---

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QUESTIONS, Page 3

Action 547778

QUESTIONS (continued)

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 547778
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS**Site Characterization**

Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Between 51 and 75 (ft.)
What method was used to determine the depth to ground water	NM OSE iWaters Database Search
Did this release impact groundwater or surface water	No
What is the minimum distance, between the closest lateral extents of the release and the following surface areas:	
A continuously flowing watercourse or any other significant watercourse	Greater than 5 (mi.)
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Between 1 and 5 (mi.)
An occupied permanent residence, school, hospital, institution, or church	Between 1 and 5 (mi.)
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Between 1 and 5 (mi.)
Any other fresh water well or spring	Between 1 and 5 (mi.)
Incorporated municipal boundaries or a defined municipal fresh water well field	Greater than 5 (mi.)
A wetland	Between 500 and 1000 (ft.)
A subsurface mine	Greater than 5 (mi.)
An (non-karst) unstable area	Greater than 5 (mi.)
Categorize the risk of this well / site being in a karst geology	High
A 100-year floodplain	Between 1 and 5 (mi.)
Did the release impact areas not on an exploration, development, production, or storage site	No

Remediation Plan

Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

Requesting a remediation plan approval with this submission	Yes
<i>Attach a comprehensive report demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined, pursuant to 19.15.29.11 NMAC and 19.15.29.13 NMAC.</i>	
Have the lateral and vertical extents of contamination been fully delineated	Yes
Was this release entirely contained within a lined containment area	Yes
<i>Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.</i>	
On what estimated date will the remediation commence	01/23/2026
On what date will (or did) the final sampling or liner inspection occur	01/23/2026
On what date will (or was) the remediation complete(d)	01/23/2026
What is the estimated surface area (in square feet) that will be remediated	5380
What is the estimated volume (in cubic yards) that will be remediated	0

These estimated dates and measurements are recognized to be the best guess or calculation at the time of submission and may (be) change(d) over time as more remediation efforts are completed.

The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.

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QUESTIONS, Page 4

Action 547778

QUESTIONS (continued)

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 547778
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS**Remediation Plan (continued)**

Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

This remediation will (or is expected to) utilize the following processes to remediate / reduce contaminants:

(Select all answers below that apply.)

Is (or was) there affected material present needing to be removed	Yes
Is (or was) there a power wash of the lined containment area (to be) performed	Yes
OTHER (Non-listed remedial process)	Not answered.

Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

I hereby agree and sign off to the above statement	Name: James Raley Title: EHS Professional Email: jim.raley@dvn.com Date: 01/29/2026
--	--

The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.

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General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS, Page 6

Action 547778

QUESTIONS (continued)

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 547778
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Liner Inspection Information	
Last liner inspection notification (C-141L) recorded	544392
Liner inspection date pursuant to Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC	01/23/2026
Was all the impacted materials removed from the liner	Yes
What was the liner inspection surface area in square feet	5380

Remediation Closure Request	
<i>Only answer the questions in this group if seeking remediation closure for this release because all remediation steps have been completed.</i>	
Requesting a remediation closure approval with this submission	Yes
Have the lateral and vertical extents of contamination been fully delineated	Yes
Was this release entirely contained within a lined containment area	Yes
What was the total surface area (in square feet) remediated	5380
What was the total volume (cubic yards) remediated	0
Summarize any additional remediation activities not included by answers (above)	Liner inspected

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (in .pdf format) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.	
I hereby agree and sign off to the above statement	Name: James Raley Title: EHS Professional Email: jim.raley@dvn.com Date: 01/29/2026

Sante Fe Main Office
Phone: (505) 476-3441

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CONDITIONS

Action 547778

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CONDITIONS

Created By	Condition	Condition Date
nvelez	Liner inspection approved, release resolved. Restoration complete.	1/29/2026