

## HOURLY GAS VOLUME STATEMENT

January 25, 2026

Meter #: 14124975

Name: PEGASUS 3 FED COM CTB TANK FL TM

Pressure Base:	14.730 psia	Meter Status:		Midnight	CO2	N2	C1	C2	C3	IC4	NC4	IC5	
Temperature Base:	60.00 °F	Contract Hr.:			3.275	0.167	28.254	19.198	21.270	4.915	12.855	2.570	
Atmos Pressure:	13.200 psi	Full Wellstream:			NC5	neo	C6	C7	C8	C9	C10		
Calc Method:	AGA7	WV Technique:			2.560		0.789	0.237	0.033	0.003			
Z Method:	AGA-8 Detail (1992)	WV Method:			Ar	CO	H2	O2	He	H2O	H2S	H2S ppm	
Meter Size:	3.0680 in	HV Cond:									3.878	0.001	0.000
Press. Comp.:		Meter Type:											
Temp. Comp.:		Interval:											

Hour	Pulses (Counts)	Pressure (psia)	Temp. (°F)	Raw Volume (Mcf)	Relative Density	K-Factor (pulses/ Mcf)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)	Edited
0	50	36.95	46.98	50	1.2896	1,000.0000	50	1997.91	99	Yes
1	46	36.95	44.78	46	1.2896	1,000.0000	46	1997.91	93	Yes
2	45	36.95	45.09	45	1.2896	1,000.0000	45	1997.91	89	Yes
3	49	36.95	46.05	49	1.2896	1,000.0000	49	1997.91	99	Yes
4	68	36.95	49.63	68	1.2896	1,000.0000	68	1997.91	135	Yes
5	66	36.95	49.53	66	1.2896	1,000.0000	65	1997.91	131	Yes
6	69	36.95	47.19	69	1.2896	1,000.0000	69	1997.91	138	Yes
7	67	36.95	44.46	67	1.2896	1,000.0000	68	1997.91	134	Yes
8	72	36.95	45.96	72	1.2896	1,000.0000	72	1997.91	144	Yes
9	61	36.95	45.18	61	1.2896	1,000.0000	61	1997.91	122	Yes
10	94	36.95	52.77	94	1.2896	1,000.0000	94	1997.91	188	Yes
11	71	36.95	49.70	71	1.2896	1,000.0000	71	1997.91	143	Yes
12	66	36.95	48.69	66	1.2896	1,000.0000	66	1997.91	132	Yes
13	79	36.95	55.49	79	1.2896	1,000.0000	79	1997.91	157	Yes
14	70	36.95	57.40	70	1.2896	1,000.0000	70	1997.91	140	Yes
15	4	36.95	43.83	4	1.2896	1,000.0000	4	1997.91	9	Yes
16	39	36.95	52.40	39	1.2896	1,000.0000	40	1997.91	78	Yes
17	50	36.95	55.94	50	1.2896	1,000.0000	50	1997.91	100	Yes
18	42	36.95	56.14	42	1.2896	1,000.0000	42	1997.91	85	Yes
19	48	36.95	50.99	48	1.2896	1,000.0000	48	1997.91	96	Yes
20	50	36.95	48.64	50	1.2896	1,000.0000	51	1997.91	101	Yes
21	59	36.95	48.58	59	1.2896	1,000.0000	59	1997.91	118	Yes
22	51	36.95	44.78	51	1.2896	1,000.0000	51	1997.91	101	Yes
23	50	36.95	46.89	50	1.2896	1,000.0000	49	1997.91	100	Yes
<b>Total</b>	1,367	36.95	49.41	1367	1.2896		1,367		2,732	

Sante Fe Main Office  
Phone: (505) 476-3441

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**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

DEFINITIONS

Action 548375

**DEFINITIONS**

Operator:  EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID:
	7377
	Action Number: 548375

Action Type:  
[C-129] Amend Venting and/or Flaring (C-129A)

**DEFINITIONS**

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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QUESTIONS

Action 548375

**QUESTIONS**

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	Action Number: 548375
	Action Type: [C-129] Amend Venting and/or Flaring (C-129A)

**QUESTIONS****Prerequisites**

*Any messages presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions.*

Incident ID (n#)	<i>Unavailable.</i>
Incident Name	<i>Unavailable.</i>
Incident Type	<b>Flare</b>
Incident Status	<i>Unavailable.</i>
Incident Facility	<b>[fAPP2130550580] PEGASUS 3 FED COM CTB</b>

*Only valid Vent, Flare or Vent with Flaring incidents (selected above in the Application Details section) that are assigned to your current operator can be amended with this C-129A application.*

**Determination of Reporting Requirements**

*Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.*

Was this vent or flare caused by an emergency or malfunction	<b>Yes</b>
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	<b>Yes</b>
Is this considered a submission for a vent or flare event	<b>Yes, major venting and/or flaring of natural gas.</b>

*An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.*

Was there <b>at least 50 MCF</b> of natural gas vented and/or flared during this event	<b>Yes</b>
Did this vent or flare result in the release of <b>ANY</b> liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	<b>No</b>
Was the vent or flare within an incorporated municipal boundary or within 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	<b>No</b>

**Equipment Involved**

Primary Equipment Involved	<i>Not answered.</i>
Additional details for Equipment Involved. Please specify	<i>Not answered.</i>

**Representative Compositional Analysis of Vented or Flared Natural Gas**

*Please provide the mole percent for the percentage questions in this group.*

Methane (CH4) percentage	<b>28</b>
Nitrogen (N2) percentage, if greater than one percent	<b>0</b>
Hydrogen Sulfide (H2S) PPM, rounded up	<b>0</b>
Carbon Dioxide (CO2) percentage, if greater than one percent	<b>3</b>
Oxygen (O2) percentage, if greater than one percent	<b>0</b>

*If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.*

Methane (CH4) percentage quality requirement	<b>0</b>
Nitrogen (N2) percentage quality requirement	<b>0</b>
Hydrogen Sulfide (H2S) PPM quality requirement	<b>0</b>
Carbon Dioxide (CO2) percentage quality requirement	<b>0</b>
Oxygen (O2) percentage quality requirement	<b>0</b>

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QUESTIONS, Page 2

Action 548375

**QUESTIONS (continued)**

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	Action Number: 548375
	Action Type: [C-129] Amend Venting and/or Flaring (C-129A)

**QUESTIONS**

<b>Date(s) and Time(s)</b>	
Date vent or flare was discovered or commenced	01/25/2024
Time vent or flare was discovered or commenced	12:00 AM
Time vent or flare was terminated	11:59 PM
Cumulative hours during this event	21

<b>Measured or Estimated Volume of Vented or Flared Natural Gas</b>	
Natural Gas Vented (Mcf) Details	<i>Not answered.</i>
Natural Gas Flared (Mcf) Details	<i>Cause: Repair and Maintenance   Producing Well   Natural Gas Flared   Released: 1,367 Mcf   Recovered: 0 Mcf   Lost: 1,367 Mcf.</i>
Other Released Details	<i>Not answered.</i>
Additional details for Measured or Estimated Volume(s). Please specify	<i>Not answered.</i>
Is this a gas only submission (i.e. only significant Mcf values reported)	<b>Yes, according to supplied volumes this appears to be a "gas only" report.</b>

<b>Venting or Flaring Resulting from Downstream Activity</b>	
Was this vent or flare a result of downstream activity	<b>No</b>
Was notification of downstream activity received by this operator	<i>Not answered.</i>
Downstream OGRID that should have notified this operator	<i>Not answered.</i>
Date notified of downstream activity requiring this vent or flare	
Time notified of downstream activity requiring this vent or flare	<i>Not answered.</i>

<b>Steps and Actions to Prevent Waste</b>	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control	<b>False</b>
Please explain reason for why this event was beyond this operator's control	<i>Not answered.</i>
Steps taken to limit the duration and magnitude of vent or flare	<i>Task is site specific but should have pre job planning meeting and look for ways to limit or avoid flaring</i>
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	<i>Implement a scheduled maintenance program to avoid failures</i>



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ACKNOWLEDGMENTS

Action 548375

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**ACKNOWLEDGMENTS**

<input checked="" type="checkbox"/>	I acknowledge that with this application I will be amending an existing incident file (assigned to this operator) for a vent or flare event, pursuant to 19.15.27 and 19.15.28 NMAC.
<input checked="" type="checkbox"/>	I acknowledge that amending an incident file does not replace original submitted application(s) or information and understand that any C-129 forms submitted to the OCD will be logged and stored as public record.
<input checked="" type="checkbox"/>	I hereby certify the statements in this amending report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
<input checked="" type="checkbox"/>	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
<input checked="" type="checkbox"/>	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

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**CONDITIONS**

Created By	Condition	Condition Date
cgayanich	If the information provided in this report requires further amendment(s), submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	1/30/2026