

## HOURLY GAS VOLUME STATEMENT

EOG Resources, Inc.

January 27, 2026

Meter #: 77662444

Name: GOLDEN GRAHAM 1 SC CTB VRU FL

Pressure Base:	14.730 psia	Meter Status:	Active	CO2	N2	C1	C2	C3	IC4	NC4	IC5
Temperature Base:	60.00 °F	Contract Hr.:	Midnight	0.117	0.123	31.218	20.725	20.589	4.761	11.993	2.838
Atmos Pressure:	13.200 psi	Full Wellstream:		NC5	neo	C6	C7	C8	C9	C10	
Calc Method:	AGA3-1992	WV Technique:		3.091		2.023	0.000	0.000	0.000		
Z Method:	AGA-8 Detail (1992)	WV Method:		Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
Tube I.D.:	3.0640 in	HV Cond:	Wet								
Tap Location:	Upstream	Meter Type:	EFM								
Tap Type:	Flange	Interval:	1 Hour								

Hour	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (McF)	Heating Value (Btu/scf)	Energy (MMBtu)	Edited
0	153.05	71.61	114.15	1.00	1.2842	1.5000	41	2083.76	85	Yes
1	151.31	71.25	112.10	1.00	1.2842	1.5000	41	2083.76	85	Yes
2	151.48	70.80	115.45	1.00	1.2842	1.5000	40	2083.76	85	Yes
3	147.61	68.75	117.70	1.00	1.2842	1.5000	40	2083.76	82	Yes
4	136.21	64.04	119.26	1.00	1.2842	1.5000	36	2083.76	75	Yes
5	48.57	55.21	117.08	1.00	1.2842	1.5000	19	2083.76	40	Yes
6	30.08	73.24	116.10	1.00	1.2842	1.5000	19	2083.76	39	Yes
7	49.23	75.66	121.55	1.00	1.2842	1.5000	24	2083.76	50	Yes
8	119.33	80.26	124.02	1.00	1.2842	1.5000	38	2083.76	80	Yes
9	167.47	82.60	125.82	1.00	1.2842	1.5000	46	2083.76	95	Yes
10	177.31	78.37	120.72	1.00	1.2842	1.5000	45	2083.76	95	Yes
11	184.71	70.28	102.22	1.00	1.2842	1.5000	45	2083.76	93	Yes
12	163.43	69.34	138.64	1.00	1.2842	1.5000	40	2083.76	84	Yes
13	129.08	68.72	131.09	1.00	1.2842	1.5000	36	2083.76	75	Yes
14	116.09	68.65	122.09	1.00	1.2842	1.5000	34	2083.76	71	Yes
15	116.89	68.49	122.91	1.00	1.2842	1.5000	34	2083.76	71	Yes
16	111.04	68.42	110.83	1.00	1.2842	1.5000	34	2083.76	71	Yes
17	116.20	68.51	114.54	1.00	1.2842	1.5000	35	2083.76	71	Yes
18	113.20	68.65	114.28	1.00	1.2842	1.5000	34	2083.76	71	Yes
19	106.81	68.63	105.69	1.00	1.2842	1.5000	33	2083.76	69	Yes
20	103.75	68.54	100.76	0.72	1.2842	1.5000	23	2083.76	50	Yes
21	82.35	69.57	89.92	0.88	1.2842	1.5000	26	2083.76	53	Yes
22	44.74	69.75	73.30	0.70	1.2842	1.5000	14	2083.76	29	Yes
23	55.29	70.61	80.69	0.55	1.2842	1.5000	13	2083.76	28	Yes
<b>Total</b>	127.53	70.96	115.53	22.85	1.2842		790		1,647	

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**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

DEFINITIONS

Action 549326

**DEFINITIONS**

Operator:  EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID:  7377
	Action Number:  549326
	Action Type:  [C-129] Amend Venting and/or Flaring (C-129A)

**DEFINITIONS**

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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QUESTIONS

Action 549326

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**QUESTIONS****Prerequisites**

*Any messages presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions.*

Incident ID (n#)	<i>Unavailable.</i>
Incident Name	<i>Unavailable.</i>
Incident Type	<b>Flare</b>
Incident Status	<i>Unavailable.</i>
Incident Facility	<b>[fAPP2132055979] GOLDEN GRAHAM 1 STATE COM CTB</b>

*Only valid Vent, Flare or Vent with Flaring incidents (selected above in the Application Details section) that are assigned to your current operator can be amended with this C-129A application.*

**Determination of Reporting Requirements**

*Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.*

Was this vent or flare caused by an emergency or malfunction	<b>Yes</b>
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	<b>Yes</b>
Is this considered a submission for a vent or flare event	<b>Yes, major venting and/or flaring of natural gas.</b>

*An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.*

Was there <b>at least 50 MCF</b> of natural gas vented and/or flared during this event	<b>Yes</b>
Did this vent or flare result in the release of <b>ANY</b> liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	<b>No</b>
Was the vent or flare within an incorporated municipal boundary or within 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	<b>No</b>

**Equipment Involved**

Primary Equipment Involved	<i>Not answered.</i>
Additional details for Equipment Involved. Please specify	<i>Not answered.</i>

**Representative Compositional Analysis of Vented or Flared Natural Gas**

*Please provide the mole percent for the percentage questions in this group.*

Methane (CH4) percentage	<b>31</b>
Nitrogen (N2) percentage, if greater than one percent	<b>0</b>
Hydrogen Sulfide (H2S) PPM, rounded up	<b>0</b>
Carbon Dioxide (CO2) percentage, if greater than one percent	<b>0</b>
Oxygen (O2) percentage, if greater than one percent	<b>0</b>

*If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.*

Methane (CH4) percentage quality requirement	<i>Not answered.</i>
Nitrogen (N2) percentage quality requirement	<i>Not answered.</i>
Hydrogen Sulfide (H2S) PPM quality requirement	<i>Not answered.</i>
Carbon Dioxide (CO2) percentage quality requirement	<i>Not answered.</i>
Oxygen (O2) percentage quality requirement	<i>Not answered.</i>

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QUESTIONS, Page 2

Action 549326

**QUESTIONS (continued)**

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**QUESTIONS**

<b>Date(s) and Time(s)</b>	
Date vent or flare was discovered or commenced	01/27/2026
Time vent or flare was discovered or commenced	12:00 AM
Time vent or flare was terminated	11:59 PM
Cumulative hours during this event	23

<b>Measured or Estimated Volume of Vented or Flared Natural Gas</b>	
Natural Gas Vented (Mcf) Details	<i>Not answered.</i>
Natural Gas Flared (Mcf) Details	<i>Cause: Pipeline Quality Specifications   Producing Well   Natural Gas Flared   Released: 790 Mcf   Recovered: 0 Mcf   Lost: 790 Mcf.</i>
Other Released Details	<i>Not answered.</i>
Additional details for Measured or Estimated Volume(s). Please specify	<i>Not answered.</i>
Is this a gas only submission (i.e. only significant Mcf values reported)	<b>Yes, according to supplied volumes this appears to be a "gas only" report.</b>

<b>Venting or Flaring Resulting from Downstream Activity</b>	
Was this vent or flare a result of downstream activity	<b>No</b>
Was notification of downstream activity received by this operator	<i>Not answered.</i>
Downstream OGRID that should have notified this operator	<i>Not answered.</i>
Date notified of downstream activity requiring this vent or flare	
Time notified of downstream activity requiring this vent or flare	<i>Not answered.</i>

<b>Steps and Actions to Prevent Waste</b>	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control	<b>False</b>
Please explain reason for why this event was beyond this operator's control	<i>Not answered.</i>
Steps taken to limit the duration and magnitude of vent or flare	<i>Monitor in real time when applicable and when alarmed, identify and work to resolve the source causing the poor gas quality</i>
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	<i>Review past occurrences and share lessons learned whether it be formation gas, equipment/operational failures, or facility design issues</i>



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ACKNOWLEDGMENTS

Action 549326

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**ACKNOWLEDGMENTS**

<input checked="" type="checkbox"/>	I acknowledge that with this application I will be amending an existing incident file (assigned to this operator) for a vent or flare event, pursuant to 19.15.27 and 19.15.28 NMAC.
<input checked="" type="checkbox"/>	I acknowledge that amending an incident file does not replace original submitted application(s) or information and understand that any C-129 forms submitted to the OCD will be logged and stored as public record.
<input checked="" type="checkbox"/>	I hereby certify the statements in this amending report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
<input checked="" type="checkbox"/>	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
<input checked="" type="checkbox"/>	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

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**CONDITIONS**

Created By	Condition	Condition Date
nrodriguez	If the information provided in this report requires further amendment(s), submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	2/2/2026