

HOURLY GAS VOLUME STATEMENT

EOG Resources, Inc.

January 26, 2026

Meter #: 14127975

Name: YUKON 20 FED COM CTB TANK FL TM

Pressure Base:	14.730 psia	Meter Status:	Active	CO2	N2	C1	C2	C3	IC4	NC4	IC5
Temperature Base:	60.00 °F	Contract Hr.:	Midnight	8.059	0.437	28.924	19.420	21.082	3.757	10.103	2.091
Atmos Pressure:	13.200 psi	Full Wellstream:		NC5	neo	C6	C7	C8	C9	C10	
Calc Method:	AGA7	WV Technique:		2.052		0.866	0.303	0.047	0.003		
Z Method:	AGA-8 Detail (1992)	WV Method:									
Meter Size:	2.0670 in	HV Cond:	Wet	Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
Press. Comp.:		Meter Type:	EFM								
Temp. Comp.:		Interval:	1 Hour								

Hour	Pulses (Counts)	Pressure (psia)	Temp. (°F)	Raw Volume (Mcf)	Relative Density	K-Factor (pulses/ Mcf)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)	Edited
0	59	6.94	58.40	59	1.2612	1,000.0000	59	1841.25	108	Yes
1	30	6.94	58.28	30	1.2612	1,000.0000	29	1841.25	55	Yes
2	57	6.94	61.66	57	1.2612	1,000.0000	57	1841.25	104	Yes
3	62	6.94	59.03	62	1.2612	1,000.0000	62	1841.25	114	Yes
4	48	6.94	54.52	48	1.2612	1,000.0000	47	1841.25	88	Yes
5	38	6.94	53.74	38	1.2612	1,000.0000	39	1841.25	70	Yes
6	12	6.94	42.19	12	1.2612	1,000.0000	11	1841.25	21	Yes
7	25	6.94	37.86	25	1.2612	1,000.0000	25	1841.25	47	Yes
8	47	6.94	43.36	47	1.2612	1,000.0000	47	1841.25	86	Yes
9	55	6.94	48.73	55	1.2612	1,000.0000	55	1841.25	101	Yes
10	47	6.94	55.28	47	1.2612	1,000.0000	47	1841.25	87	Yes
11	47	6.94	67.93	47	1.2612	1,000.0000	48	1841.25	87	Yes
12	36	6.94	65.21	36	1.2612	1,000.0000	36	1841.25	66	Yes
13	42	6.94	59.22	42	1.2612	1,000.0000	41	1841.25	77	Yes
14	23	6.94	56.98	23	1.2612	1,000.0000	23	1841.25	42	Yes
15	12	6.94	54.33	12	1.2612	1,000.0000	12	1841.25	22	Yes
16	16	6.94	56.93	16	1.2612	1,000.0000	16	1841.25	30	Yes
17	18	6.94	62.57	18	1.2612	1,000.0000	18	1841.25	32	Yes
18	45	6.94	66.43	45	1.2612	1,000.0000	45	1841.25	84	Yes
19	62	6.94	64.43	62	1.2612	1,000.0000	63	1841.25	115	Yes
20	52	6.94	52.05	52	1.2612	1,000.0000	52	1841.25	96	Yes
21	59	6.94	48.88	59	1.2612	1,000.0000	59	1841.25	108	Yes
22	48	6.94	49.67	48	1.2612	1,000.0000	47	1841.25	88	Yes
23	47	6.94	46.52	47	1.2612	1,000.0000	47	1841.25	86	Yes
Total	985	6.94	55.71	985	1.2612		985		1,814	

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

DEFINITIONS

Action 549808

DEFINITIONS

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 549808
	Action Type: [C-129] Amend Venting and/or Flaring (C-129A)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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QUESTIONS

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QUESTIONS**Prerequisites**

Any messages presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions.

Incident ID (n#)	<i>Unavailable.</i>
Incident Name	<i>Unavailable.</i>
Incident Type	Flare
Incident Status	<i>Unavailable.</i>
Incident Facility	[fAPP2127139952] YUKON 20 FED COM CTB

Only valid Vent, Flare or Vent with Flaring incidents (selected above in the Application Details section) that are assigned to your current operator can be amended with this C-129A application.

Determination of Reporting Requirements

Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.

Was this vent or flare caused by an emergency or malfunction	Yes
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes
Is this considered a submission for a vent or flare event	Yes, major venting and/or flaring of natural gas.

An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.

Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No
Was the vent or flare within an incorporated municipal boundary or within 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No

Equipment Involved

Primary Equipment Involved	<i>Not answered.</i>
Additional details for Equipment Involved. Please specify	<i>Not answered.</i>

Representative Compositional Analysis of Vented or Flared Natural Gas

Please provide the mole percent for the percentage questions in this group.

Methane (CH4) percentage	29
Nitrogen (N2) percentage, if greater than one percent	0
Hydrogen Sulfide (H2S) PPM, rounded up	0
Carbon Dioxide (CO2) percentage, if greater than one percent	8
Oxygen (O2) percentage, if greater than one percent	0

If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.

Methane (CH4) percentage quality requirement	<i>Not answered.</i>
Nitrogen (N2) percentage quality requirement	<i>Not answered.</i>
Hydrogen Sulfide (H2S) PPM quality requirement	<i>Not answered.</i>
Carbon Dioxide (CO2) percentage quality requirement	<i>Not answered.</i>
Oxygen (O2) percentage quality requirement	<i>Not answered.</i>

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QUESTIONS, Page 2

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QUESTIONS (continued)

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QUESTIONS

Date(s) and Time(s)	
Date vent or flare was discovered or commenced	01/26/2026
Time vent or flare was discovered or commenced	12:00 AM
Time vent or flare was terminated	11:59 PM
Cumulative hours during this event	17

Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	<i>Not answered.</i>
Natural Gas Flared (Mcf) Details	<i>Cause: Repair and Maintenance Producing Well Natural Gas Flared Released: 985 Mcf Recovered: 0 Mcf Lost: 985 Mcf.</i>
Other Released Details	<i>Not answered.</i>
Additional details for Measured or Estimated Volume(s). Please specify	<i>Not answered.</i>
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	No
Was notification of downstream activity received by this operator	<i>Not answered.</i>
Downstream OGRID that should have notified this operator	<i>Not answered.</i>
Date notified of downstream activity requiring this vent or flare	
Time notified of downstream activity requiring this vent or flare	<i>Not answered.</i>

Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control	False
Please explain reason for why this event was beyond this operator's control	<i>Not answered.</i>
Steps taken to limit the duration and magnitude of vent or flare	<i>Task is site specific but should have pre job planning meeting and look for ways to limit or avoid flaring</i>
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	<i>Implement a scheduled maintenance program to avoid failures</i>

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ACKNOWLEDGMENTS

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ACKNOWLEDGMENTS

<input checked="" type="checkbox"/>	I acknowledge that with this application I will be amending an existing incident file (assigned to this operator) for a vent or flare event, pursuant to 19.15.27 and 19.15.28 NMAC.
<input checked="" type="checkbox"/>	I acknowledge that amending an incident file does not replace original submitted application(s) or information and understand that any C-129 forms submitted to the OCD will be logged and stored as public record.
<input checked="" type="checkbox"/>	I hereby certify the statements in this amending report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
<input checked="" type="checkbox"/>	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
<input checked="" type="checkbox"/>	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

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CONDITIONS

Created By	Condition	Condition Date
cgayanich	If the information provided in this report requires further amendment(s), submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	2/3/2026