



January 27, 2026

District Supervisor
Oil Conservation Division, District 1
1625 North French Drive
Hobbs, New Mexico 88240

Re: Reclamation & Re-Vegetation Closure Report
J R Oil, Ltd. Co.
New Mexico A State #001
Unit Letter E, Section 11, Township 10 South, Range 32 East
Lea County, New Mexico
Incident ID# nPAC0531140845

Sir or Madam:

Tetra Tech, Inc. (Tetra Tech) was contacted by JR Oil, Ltd. (JR Oil) to assess re-vegetation progress at the Incident ID # nPAC0531140845 release site, associated with the New Mexico A State #001 well (API # 30-025-24769), following approved remediation closure. The well, and associated release, are located in Public Land Survey System (PLSS) Unit Letter E, Section 11, Township 10 South, Range 32 East, in Lea County, New Mexico (Site). The approximate Site location coordinates are 33.462604°, -103.649756°, as shown on Figures 1 and 2.

The New Mexico A State #001 well was plugged on August 8, 2023. At the time of this historical release the well was operated by VINTAGE PETROLEUM, LLC (Vintage). Ownership of the well appears to have been transferred to OXY USA INC (Oxy) in April of 2008, and later transferred to J R Oil, Ltd. Co. on March 25, 2021.

BACKGROUND

According to the State of New Mexico Oil Conservation Division (NMOCD) permitting website, the release was discovered on August 27, 2005. The release occurred as a result of the corrosion of a flowline. Approximately 2 barrels (bbls) of produced water and 3 bbls of crude oil were released, of which none were recovered. As mentioned previously, the release took place while the Site was being operated by Vintage, which later transferred ownership to Oxy. A C-145 Change of Operator Form indicating the date of operator changes for both instances is on file in the NMOCD well permitting online portal.

The NMOCD assigned the release the Incident ID nPAC0531140845. The current status of incident ID nPAC0531140845, according to the NMOCD Permitting website, is listed as "Remediation Closure Report Approved, Pending submission of Reclamation Report from the operator".

LAND OWNERSHIP AND PERMITTING

According to the NMOCD Oil and Gas Map, the Site is located on land owned by the State of New Mexico, managed by the State Land Office through the State Land Trust of New Mexico.

REMEDIATION CLOSURE REPORT AND OCD APPROVAL

A Remediation Closure Report dated November 3, 2025, was prepared by Tetra Tech on behalf of JR Oil following an investigation of the legacy release footprint and inferred remedial extent. The Remediation Closure Report provided the Site Characterization in accordance with 19.15.29.11 NMAC. Based on the age of the release, lack of C-141 documentation, and incident notes, it was concluded that a remediation

Reclamation & Re-Vegetation Closure Report
January 27, 2026

JR Oil, Ltd. Co.

of the release footprint occurred, but proper documentation was not received or processed by the NMOCD. Thus, an investigation of an inferred remedial extent was performed. See Figure 3 for details. Based on the collected analytical results, no remaining impacted soils were observed within the inferred remedial extent down to a depth of 4 feet below ground surface (bgs).

The Remediation Closure Report was prepared by Tetra Tech on behalf of JR Oil and submitted to the NMOCD on November 3, 2025. The remediation Closure Report was approved by the NMOCD on November 7, 2025. As this incident occurred on State Trust Lands, a copy of the remediation Closure Report was submitted to the State Land Office (SLO) Environmental Compliance Office (ECO) for review. David Deon, of ECO, approved the remediation closure report on January 9, 2026. Attachment B includes the records of approval from ECO of the remediation closure report.

RECLAMATION, SITE RESTORATION, AND RE-VEGETATION

Based on the approved remediation closure, the subject line release incident (nPAC0531140845) was confirmed to have been previously addressed by the previous operator. Details regarding the extent of reclamation activities that were executed following remediation are unknown due to lack of documentation in the incident file. Therefore, JR Oil took it upon itself to determine if additional reclamation activities were required in the previously remediated area.

In order to determine if additional reclamation activities would be required, a Tetra Tech biologist reviewed photographic documentation of the Site collected in August 2025 to assess the re-vegetation progress. Based on the review by Tetra Tech personnel, a variety of shrub and herb stratum are present in the identified area related to the subject line release incident (nPAC0531140845), including *Neltuma glandulosa* (honey mesquite), *Setaria texana* (bristlegrass), *Sporobolus cryptandrus* (sand dropseed), *Hilaria mutica* (tobosa grass), *Heterotheca subaxillaris* (camphorweed), and *Melampodium leucanthum* (Blackfoot daisy).

Based on observations made during assessment activities and the review by Tetra Tech personnel, the previously disturbed area was observed to have established uniform vegetative cover that reflected a life-form ratio of plus or minus fifty percent of native pastureland levels of vegetation, with a total percent plant cover of at least seventy percent of pre-disturbance levels, excluding noxious weeds, in accordance with 19.15.29.13 NMAC. Photographic documentation from the Site is included in Attachment A. Figure 4 indicates area previously reclaimed and currently revegetated.

CONCLUSION

Based on the results of the natural restoration and re-vegetation progress, JR Oil respectfully requests approval of the reclamation and re-vegetation activities associated with this incident. If you have any questions concerning the established vegetative regrowth at the Site, please call me at (509) 768-2191.

Sincerely,

Tetra Tech, Inc.



Sam Chama, P.G.
Project Manager



Samanatha K. Abbott, P.G.
Senior Project Manager

Reclamation & Re-Vegetation Closure Report
January 27, 2026

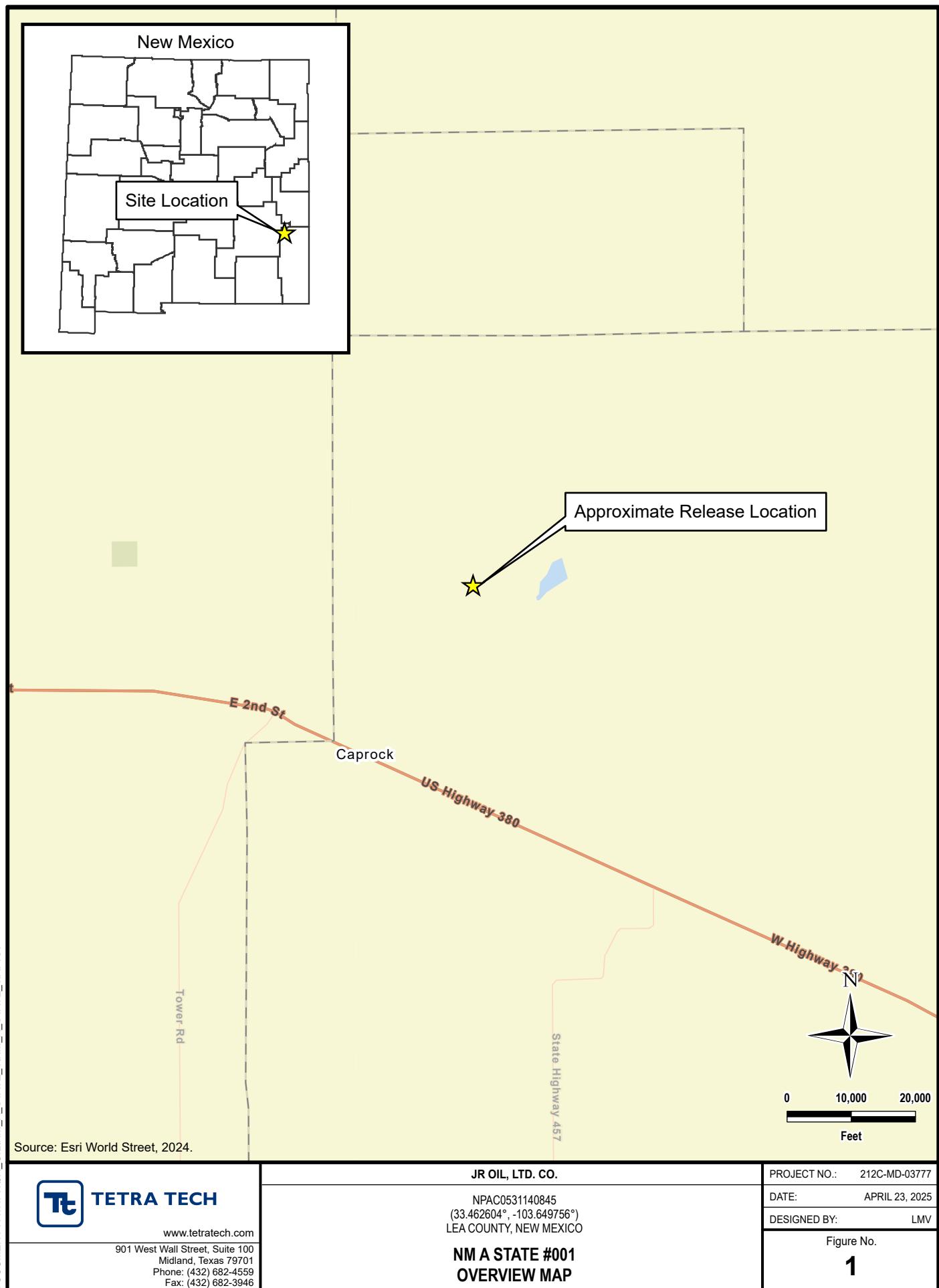
JR Oil, Ltd. Co.

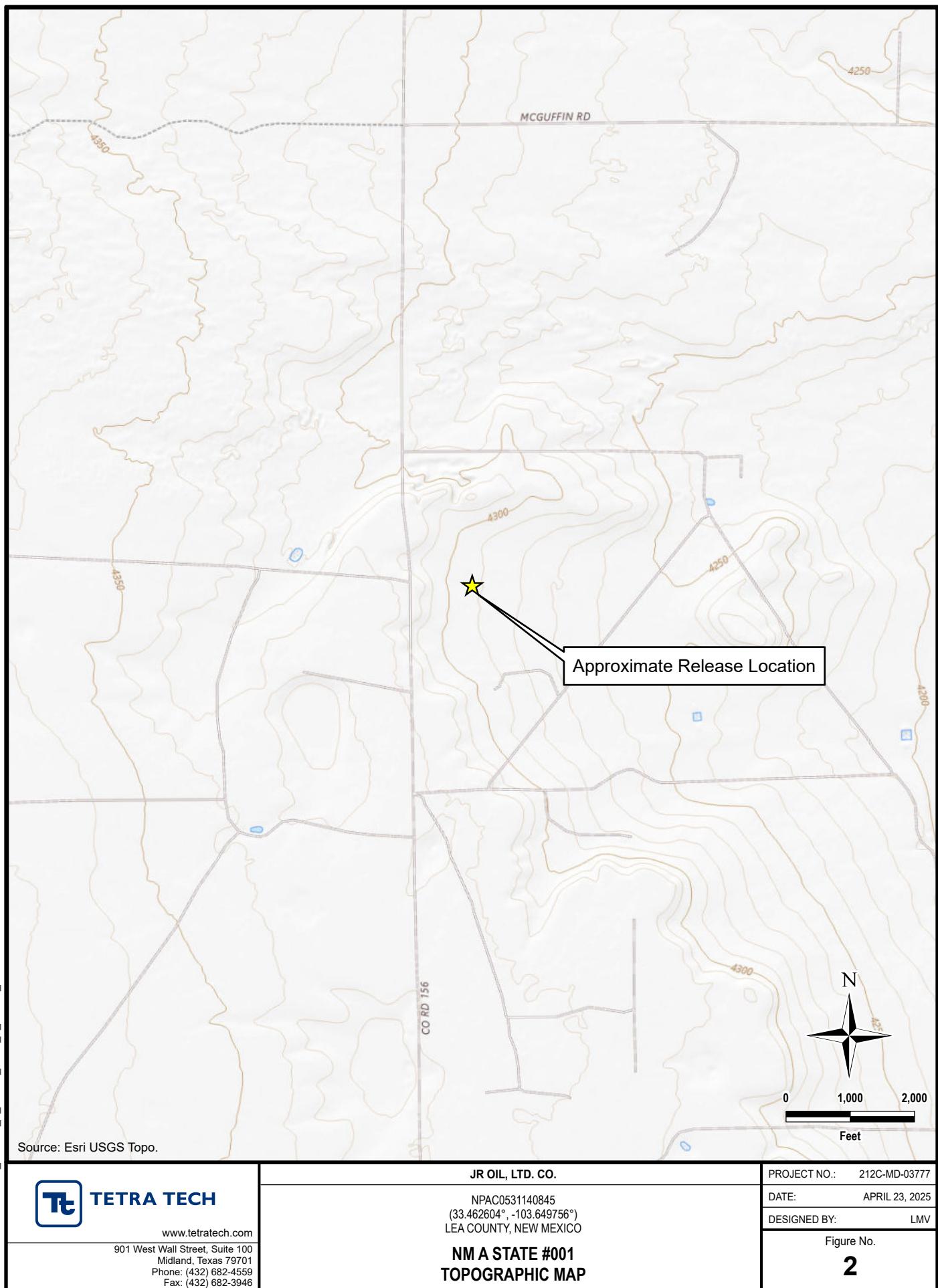
LIST OF ATTACHMENTS

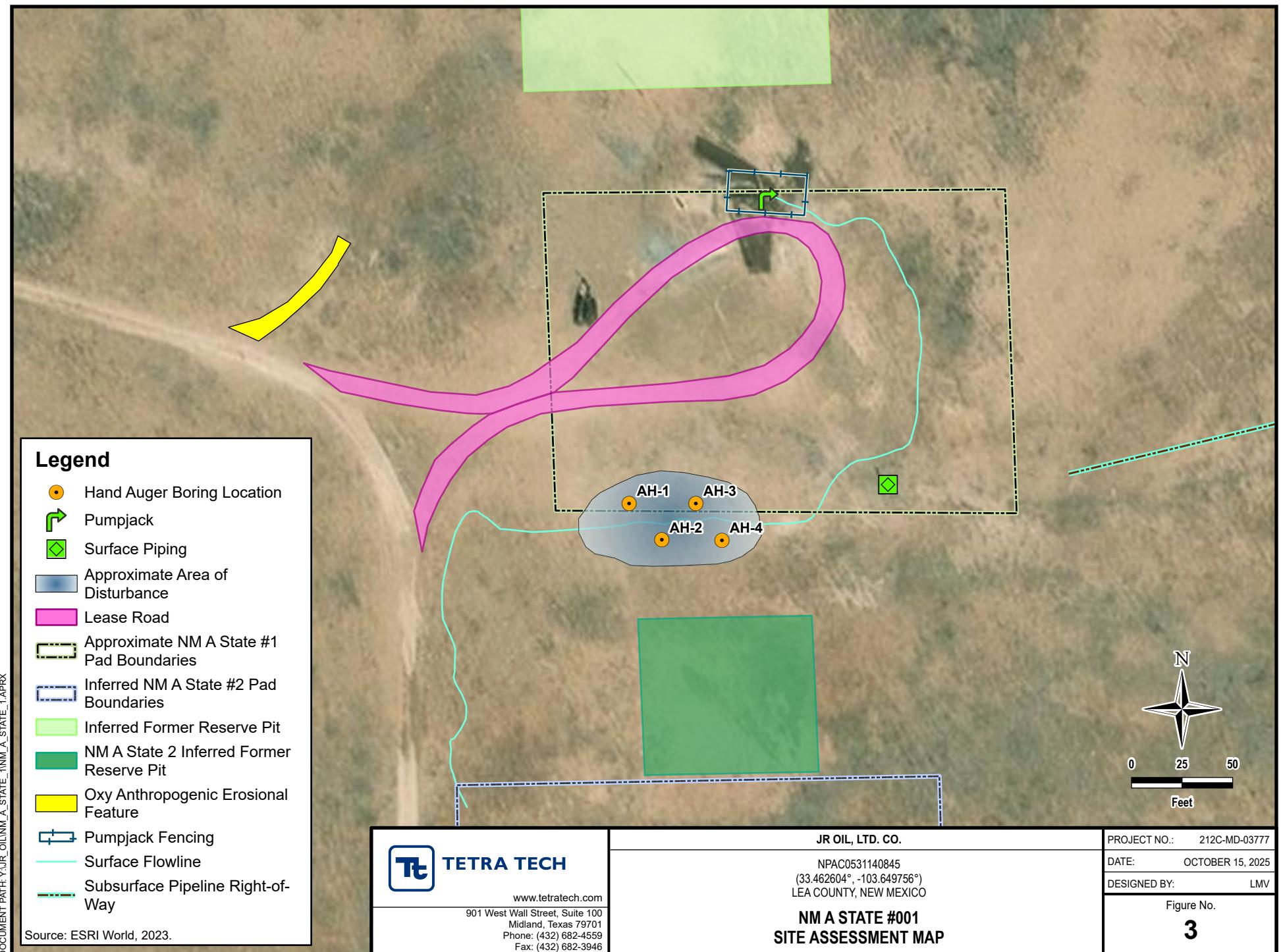
Figure 1 – Overview Map
Figure 2 – Topographic Map
Figure 3 – Site Assessment Map
Figure 4 – Area of Restoration and Revegetation Map

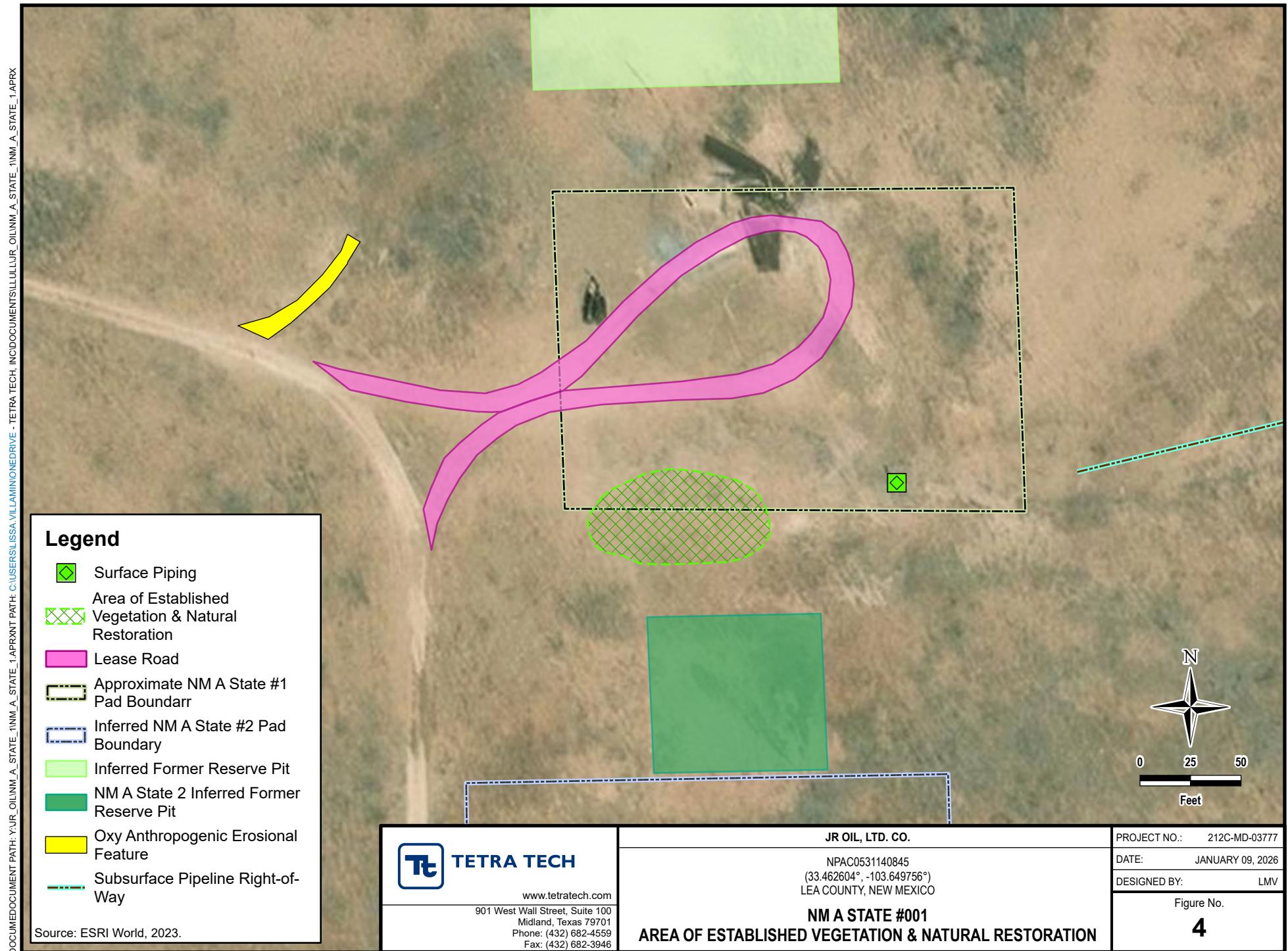
Attachment A – Photographic Documentation
Attachment B – State Correspondence

FIGURES









ATTACHMENT A

Photographic Documentation

West Elevation

⌚ 97°E (T) ● 33°27'44"N, 103°39'0"W ±32ft ▲ 4233ft



TETRA TECH, INC. PROJECT NO. 212C-MD-03777	DESCRIPTION	View west-northwest. Area where former flowline occupied southwest of pad and lease road.	1
	SITE NAME	JR Oil New Mexico A State #001	8/11/2025

North Elevation

⌚ 172°S (T) ● 33°27'44"N, 103°39'0"W ±32ft ▲ 4233ft



TETRA TECH, INC. PROJECT NO. 212C-MD-03777	DESCRIPTION	View northeast. Area where former flowline occupied southeast of pad and lease road.	2
	SITE NAME	JR Oil New Mexico A State #001	8/11/2025

ATTACHMENT B

State Correspondence

From: [David, Deon W.](#)
To: [Chama, Sam](#)
Cc: [Abbott, Sam](#); [Rex Tippy](#); [Josh Latimer](#); [Sam Hawthorne](#); [Bisbey-Kuehn, Elizabeth A.](#); [Knight, Tami C.](#); [Honea, Tammy](#); [Biernoff, Ari](#); [Heltman, Elaine G.](#)
Subject: JR Oil LTD Co - New Mexico A State #001. Remediation Closure Report - Approved.
Date: Friday, January 9, 2026 3:54:46 PM
Attachments: [image001.png](#)
[image002.png](#)
[image006.png](#)

CAUTION: This email originated from an external sender. Verify the source before opening links or attachments.

RE: 30-025-24769 (JR Oil LTD Co); New Mexico A State #001; E0-9713-0001 (KERR-MCGEE O/G ONSHORE, LP)

Incident #: nPAC0531140845

ROE #: N/A

Remediation Closure Report Received: January 07, 2025.

Report Status: **Approved.**

For a detailed breakdown of the review, please refer to the table below.

Remediation Closure Documented in Detail in Report	Completed	Not Completed	Not Required
Remediation Activity			
CPP & Bio Statements	Completed.		
Spill Delineation Information	Completed.		
Remediation Method Details	Completed.		
Confirmation Sampling Notification Received	Completed.		
Confirmation Sampling Results/Data Summary Table	Completed.		
Backfill of Excavation		No excavation required.	
Photographs (before and after backfill)			
Reclamation/Reseeding			Not Required.
Vegetation Monitoring			Not Required.

**The conclusions of this report review are based on the documentation provided by the submitter. ECO may conduct a field verification of the information provided, though it is not obligated to do so. In the event that field conditions or subsequent information reveal discrepancies, ECO may require additional corrective work.*

If reported conditions change that result in potential impact to State Trust Land surface,

please submit a written notification to eco@nmslo.gov. We appreciate your commitment and efforts in remediating and reclaiming State Trust Land.

Thank you,

Environmental Compliance Office
New Mexico State Land Office
eco@nmslo.gov
nmstatelands.org

CONFIDENTIALITY NOTICE - This e-mail transmission, including all documents, files, or previous e-mail messages attached hereto, may contain confidential and/or legally privileged information. If you are not the intended recipient, or a person responsible for delivering it to the intended recipient, you are hereby notified that you must not read this transmission and that any disclosure, copying, printing, distribution, or use of any of the information contained in and/or attached to this transmission is STRICTLY PROHIBITED. If you have received this transmission in error, please immediately notify the sender and delete the original transmission and its attachments without reading or saving in any manner. Thank you.

Sante Fe Main Office
Phone: (505) 476-3441

General Information
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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 547457

QUESTIONS

Operator: J R OIL, LTD. CO. P.O. Box 53657 Lubbock, TX 79453	OGRID: 256073
	Action Number: 547457
	Action Type: [C-141] Revegetation Report C-141 (C-141-v-Revegetation)

QUESTIONS

Prerequisites	
Incident ID (n#)	nPAC0531140845
Incident Name	NPAC0531140845 NEW MEXICO A STATE #001 @ 30-025-24769
Incident Type	Oil Release
Incident Status	Re-vegetation Report Received
Incident Well	[30-025-24769] NEW MEXICO A STATE #001

Location of Release Source	
Please answer all the questions in this group.	
Site Name	NEW MEXICO A STATE #001
Date Release Discovered	08/27/2005
Surface Owner	State

Incident Details	
Please answer all the questions in this group.	
Incident Type	Oil Release
Did this release result in a fire or is the result of a fire	No
Did this release result in any injuries	No
Has this release reached or does it have a reasonable probability of reaching a watercourse	No
Has this release endangered or does it have a reasonable probability of endangering public health	No
Has this release substantially damaged or will it substantially damage property or the environment	No
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No

Nature and Volume of Release	
Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.	
Crude Oil Released (bbls) Details	Cause: Corrosion Flow Line - Production Crude Oil Released: 3 BBL Recovered: 0 BBL Lost: 3 BBL.
Produced Water Released (bbls) Details	Cause: Corrosion Flow Line - Production Produced Water Released: 2 BBL Recovered: 0 BBL Lost: 2 BBL.
Is the concentration of chloride in the produced water >10,000 mg/l	Yes
Condensate Released (bbls) Details	Not answered.
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Not answered.
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	Not answered.

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QUESTIONS, Page 2

Action 547457

QUESTIONS (continued)

Operator: J R OIL, LTD. CO. P.O. Box 53657 Lubbock, TX 79453	OGRID: 256073
	Action Number: 547457
	Action Type: [C-141] Revegetation Report C-141 (C-141-v-Revegetation)

QUESTIONS

Nature and Volume of Release (continued)	
Is this a gas only submission (i.e. only significant Mcf values reported)	More info needed to determine if this will be treated as a "gas only" report.
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	No
Reasons why this would be considered a submission for a notification of a major release	<i>Unavailable.</i>

With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e. gas only) are to be submitted on the C-129 form.

Initial Response	
<i>The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury.</i>	
The source of the release has been stopped	True
The impacted area has been secured to protect human health and the environment	True
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True
All free liquids and recoverable materials have been removed and managed appropriately	True
If all the actions described above have not been undertaken, explain why	<i>Not answered.</i>

Per Paragraph (4) of Subsection B of 19.15.29.8 NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of actions to date in the follow-up C-141 submission. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC), please prepare and attach all information needed for closure evaluation in the follow-up C-141 submission.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

I hereby agree and sign off to the above statement	Name: Sam Chama Title: TetraTech Email: sam.chama@tetrtech.com Date: 01/28/2026
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QUESTIONS, Page 3

Action 547457

QUESTIONS (continued)

Operator: J R OIL, LTD. CO. P.O. Box 53657 Lubbock, TX 79453	OGRID: 256073
	Action Number: 547457
	Action Type: [C-141] Revegetation Report C-141 (C-141-v-Revegetation)

QUESTIONS**Site Characterization**

Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Between 51 and 75 (ft.)
What method was used to determine the depth to ground water	U.S. Geological Survey
Did this release impact groundwater or surface water	No
What is the minimum distance, between the closest lateral extents of the release and the following surface areas:	
A continuously flowing watercourse or any other significant watercourse	Greater than 5 (mi.)
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Between 1 and 5 (mi.)
An occupied permanent residence, school, hospital, institution, or church	Greater than 5 (mi.)
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Between 1 and 5 (mi.)
Any other fresh water well or spring	Greater than 5 (mi.)
Incorporated municipal boundaries or a defined municipal fresh water well field	Greater than 5 (mi.)
A wetland	Between 1000 (ft.) and ½ (mi.)
A subsurface mine	Greater than 5 (mi.)
An (non-karst) unstable area	Greater than 5 (mi.)
Categorize the risk of this well / site being in a karst geology	Low
A 100-year floodplain	Greater than 5 (mi.)
Did the release impact areas not on an exploration, development, production, or storage site	Yes

Remediation Plan

Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

Requesting a remediation plan approval with this submission	Yes
<i>Attach a comprehensive report demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined, pursuant to 19.15.29.11 NMAC and 19.15.29.13 NMAC.</i>	
Have the lateral and vertical extents of contamination been fully delineated	Yes
Was this release entirely contained within a lined containment area	No
Soil Contamination Sampling: (Provide the highest observable value for each, in milligrams per kilograms.)	
Chloride (EPA 300.0 or SM4500 Cl B)	144
TPH (GRO+DRO+MRO) (EPA SW-846 Method 8015M)	0
GRO+DRO (EPA SW-846 Method 8015M)	0
BTEX (EPA SW-846 Method 8021B or 8260B)	0
Benzene (EPA SW-846 Method 8021B or 8260B)	0

Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.

On what estimated date will the remediation commence	11/07/2005
On what date will (or did) the final sampling or liner inspection occur	11/07/2005
On what date will (or was) the remediation complete(d)	11/07/2005
What is the estimated surface area (in square feet) that will be reclaimed	3397
What is the estimated volume (in cubic yards) that will be reclaimed	400
What is the estimated surface area (in square feet) that will be remediated	3397
What is the estimated volume (in cubic yards) that will be remediated	400

These estimated dates and measurements are recognized to be the best guess or calculation at the time of submission and may (be) change(d) over time as more remediation efforts are completed.

The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.

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Action 547457

QUESTIONS (continued)

Operator: J R OIL, LTD. CO. P.O. Box 53657 Lubbock, TX 79453	OGRID: 256073
	Action Number: 547457
	Action Type: [C-141] Revegetation Report C-141 (C-141-v-Revegetation)

QUESTIONS

Remediation Plan (continued)

Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

This remediation will (or is expected to) utilize the following processes to remediate / reduce contaminants:

(Select all answers below that apply.)

(Ex Situ) Excavation and off-site disposal (i.e. dig and haul, hydrovac, etc.)	Yes
Which OCD approved facility will be used for off-site disposal	fEEM0112338393 GANDY MARLEY LANDFARM/LANDFILL
OR which OCD approved well (API) will be used for off-site disposal	<i>Not answered.</i>
OR is the off-site disposal site, to be used, out-of-state	No
OR is the off-site disposal site, to be used, an NMED facility	No
(Ex Situ) Excavation and on-site remediation (i.e. On-Site Land Farms)	No
(In Situ) Soil Vapor Extraction	No
(In Situ) Chemical processing (i.e. Soil Shredding, Potassium Permanganate, etc.)	No
(In Situ) Biological processing (i.e. Microbes / Fertilizer, etc.)	No
(In Situ) Physical processing (i.e. Soil Washing, Gypsum, Disking, etc.)	No
Ground Water Abatement pursuant to 19.15.30 NMAC	No
OTHER (Non-listed remedial process)	No

Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

I hereby agree and sign off to the above statement	Name: Sam Chama Title: TetraTech Email: sam.chama@tetratech.com Date: 01/28/2026
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The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.

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Action 547457

QUESTIONS (continued)

Operator: J R OIL, LTD. CO. P.O. Box 53657 Lubbock, TX 79453	OGRID: 256073
	Action Number: 547457
	Action Type: [C-141] Revegetation Report C-141 (C-141-v-Revegetation)

QUESTIONS

Deferral Requests Only

Only answer the questions in this group if seeking a deferral upon approval this submission. Each of the following items must be confirmed as part of any request for deferral of remediation.

Requesting a deferral of the remediation closure due date with the approval of this submission	No
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Action 547457

QUESTIONS (continued)

Operator: J R OIL, LTD. CO. P.O. Box 53657 Lubbock, TX 79453	OGRID: 256073
	Action Number: 547457
	Action Type: [C-141] Revegetation Report C-141 (C-141-v-Revegetation)

QUESTIONS

Sampling Event Information	
Last sampling notification (C-141N) recorded	510838
Sampling date pursuant to Subparagraph (a) of Paragraph (1) of Subsection D of 19.15.29.12 NMAC	10/02/2025
What was the (estimated) number of samples that were to be gathered	4
What was the sampling surface area in square feet	970

Remediation Closure Request	
<i>Only answer the questions in this group if seeking remediation closure for this release because all remediation steps have been completed.</i>	
Requesting a remediation closure approval with this submission	Yes
Have the lateral and vertical extents of contamination been fully delineated	Yes
Was this release entirely contained within a lined containment area	No
All areas reasonably needed for production or subsequent drilling operations have been stabilized, returned to the sites existing grade, and have a soil cover that prevents ponding of water, minimizing dust and erosion	Yes
What was the total surface area (in square feet) remediated	3397
What was the total volume (cubic yards) remediated	400
All areas not reasonably needed for production or subsequent drilling operations have been reclaimed to contain a minimum of four feet of non-waste contain earthen material with concentrations less than 600 mg/kg chlorides, 100 mg/kg TPH, 50 mg/kg BTEX, and 10 mg/kg Benzene	Yes
What was the total surface area (in square feet) reclaimed	3397
What was the total volume (in cubic yards) reclaimed	400
Summarize any additional remediation activities not included by answers (above)	No additional information

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (in .pdf format) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

I hereby agree and sign off to the above statement	Name: Sam Chama Title: TetraTech Email: sam.chama@tetrtech.com Date: 01/28/2026
--	--

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Action 547457

QUESTIONS (continued)

Operator: J R OIL, LTD. CO. P.O. Box 53657 Lubbock, TX 79453	OGRID: 256073
	Action Number: 547457
	Action Type: [C-141] Revegetation Report C-141 (C-141-v-Revegetation)

QUESTIONS**Reclamation Report**

Only answer the questions in this group if all reclamation steps have been completed.

Requesting a reclamation approval with this submission	Yes
What was the total reclamation surface area (in square feet) for this site	3397
What was the total volume of replacement material (in cubic yards) for this site	400
Per Paragraph (1) of Subsection D of 19.15.29.13 NMAC the reclamation must contain a minimum of four feet of non-waste containing, uncontaminated, earthen material with chloride concentrations less than 600 mg/kg as analyzed by EPA Method 300.0, or other test methods approved by the division. The soil cover must include a top layer, which is either the background thickness of topsoil or one foot of suitable material to establish vegetation at the site, whichever is greater.	
Is the soil top layer complete and is it suitable material to establish vegetation	Yes
On what (estimated) date will (or was) the reseeding commence(d)	11/07/2005
Summarize any additional reclamation activities not included by answers (above)	Legacy release incident with approved closure. Release was remediated shortly after discovery, nearly 20 years ago. Area was seeded previously or reclaimed naturally as now the area in question is fully vegetated.

The responsible party must attach information demonstrating they have complied with all applicable reclamation requirements and any conditions or directives of the OCD. This demonstration should be in the form of attachments (in .pdf format) including a scaled site map, any proposed reseeding plans or relevant field notes, photographs of reclaimed area, and a narrative of the reclamation activities. Refer to 19.15.29.13 NMAC.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

I hereby agree and sign off to the above statement	Name: Sam Chama Title: TetraTech Email: sam.chama@tetratech.com Date: 01/28/2026
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Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

QUESTIONS, Page 8

Action 547457

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS (continued)

Operator: J R OIL, LTD. CO. P.O. Box 53657 Lubbock, TX 79453	OGRID: 256073
	Action Number: 547457
	Action Type: [C-141] Revegetation Report C-141 (C-141-v-Revegetation)

QUESTIONS

Revegetation Report	
<i>Only answer the questions in this group if all surface restoration, reclamation and re-vegetation obligations have been satisfied.</i>	
Requesting a restoration complete approval with this submission	Yes
What was the total revegetation surface area (in square feet) for this site	3397
<i>Per Paragraph (2) of Subsection D of 19.15.29.13 NMAC the responsible party must reseed disturbed area in the first favorable growing season following closure of the site.</i>	
On what date did the reseeding commence	11/07/2005
On what date was the vegetative cover inspected	08/11/2025
What was the life form ratio compared to pre-disturbance levels	50
What was the total percent plant cover compared to pre-disturbance levels	70
Summarize any additional revegetation activities not included by answers (above)	Please see attached photo documentation of area indicating a life-form ratio nearing undisturbed adjacent pastureland.

The responsible party must attach information demonstrating they have complied with all applicable re-vegetation requirements and any conditions or directives of the OCD. This demonstration should be in the form of attachments (in .pdf format) including a scaled site map, any life form ratio and percent plant cover sampling diagrams or other relevant field notes, photographs of re-vegetated areas, and a narrative of the re-vegetation activities. Refer to 19.15.29.13 NMAC.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

I hereby agree and sign off to the above statement	Name: Sam Chama Title: TetraTech Email: sam.chama@tetratech.com Date: 01/28/2026
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Per Paragraph (4) of Subsection (D) of 19.15.29.13 NMAC for any major or minor release containing liquids, the responsible party must notify the division when reclamation and re-vegetation are complete.

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 547457

CONDITIONS

Operator: J R OIL, LTD. CO. P.O. Box 53657 Lubbock, TX 79453	OGRID: 256073
	Action Number: 547457
	Action Type: [C-141] Revegetation Report C-141 (C-141-v-Revegetation)

CONDITIONS

Created By	Condition	Condition Date
michael.buchanan	The revegetation report has been approved pursuant to 19.15.29.13 E. NMAC. The acceptance of this report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment; or if the location fails to revegetate properly. In addition, the OCD approval does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.	2/3/2026