

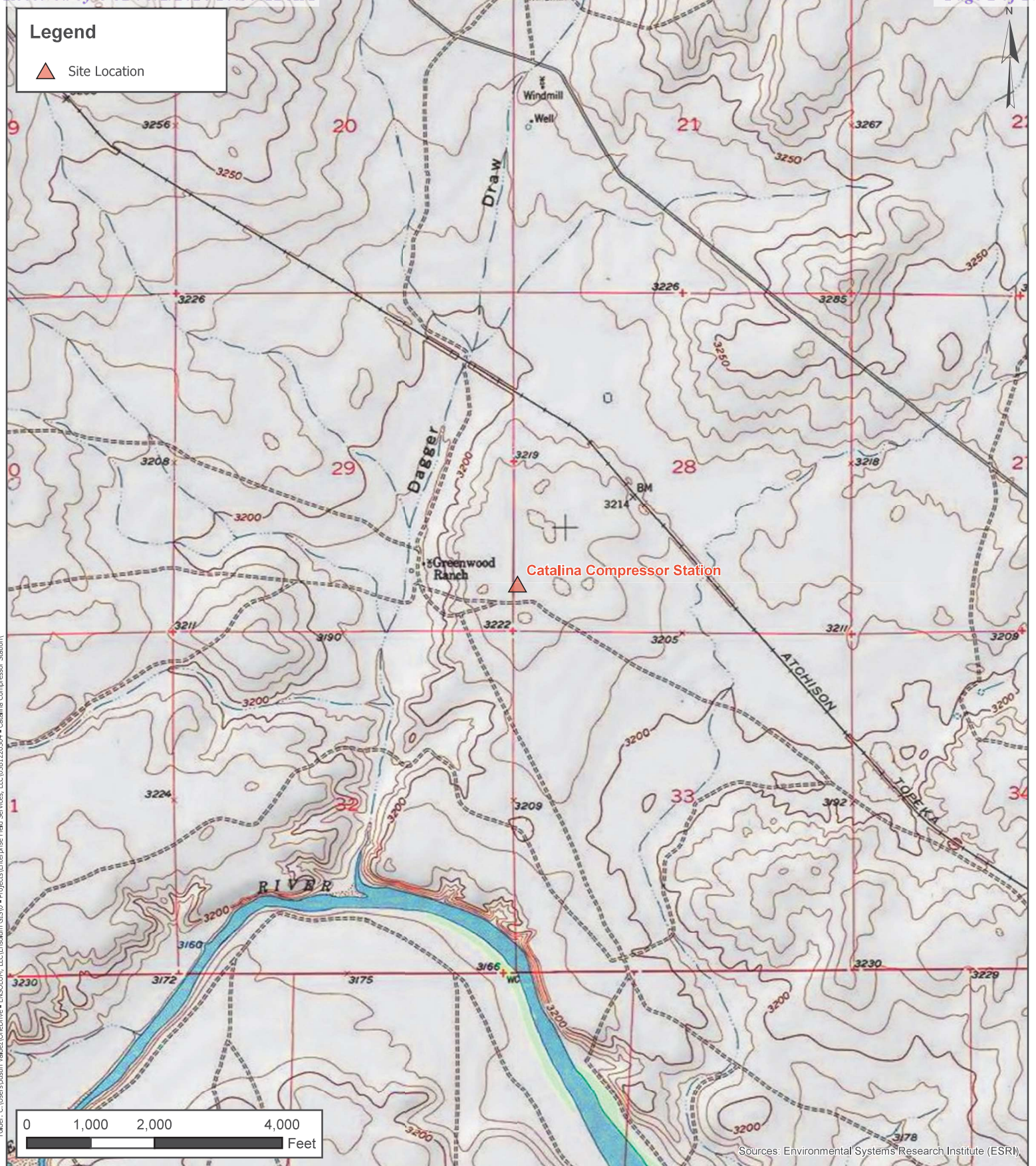


ENTERPRISE PRODUCTS PARTNERS L.P.
ENTERPRISE PRODUCTS HOLDINGS LLC
(General Partner)

ENTERPRISE PRODUCTS OPERATING LLC

Summary of Events
Enterprise Field Services, LLC – Catalina Compressor Station
UL P Section 29 T20S R27E; 32.539387, -104.294958
NMOCD Incident #nAPP2534064876

On December 5th, 2025, an Enterprise maintenance technician witnessed a brief, flash fire while attempting to start up the turbo on a unit. The event lasted 2-3 seconds and was contained to the unit. The fire self-extinguished, and there was no damage to equipment. This was a fire-only event, no fluids were released onto the ground. Unit is stationed on a steel skid. No injuries associated with this event. The New Mexico Oil Conservation Division (NMOCD) was notified of the release on December 6th, 2025, and assigned incident number nAPP2534064876 to this event. There was no environmental impact. No soil samples were collected.



F:\Users\Justin_Valdez\OneDrive - ENSOLUM, LLC\ENSOLUM GIS\0 - Projects\Enterprise Field Services, LLC\0381226364 - Catalina Compressor Station

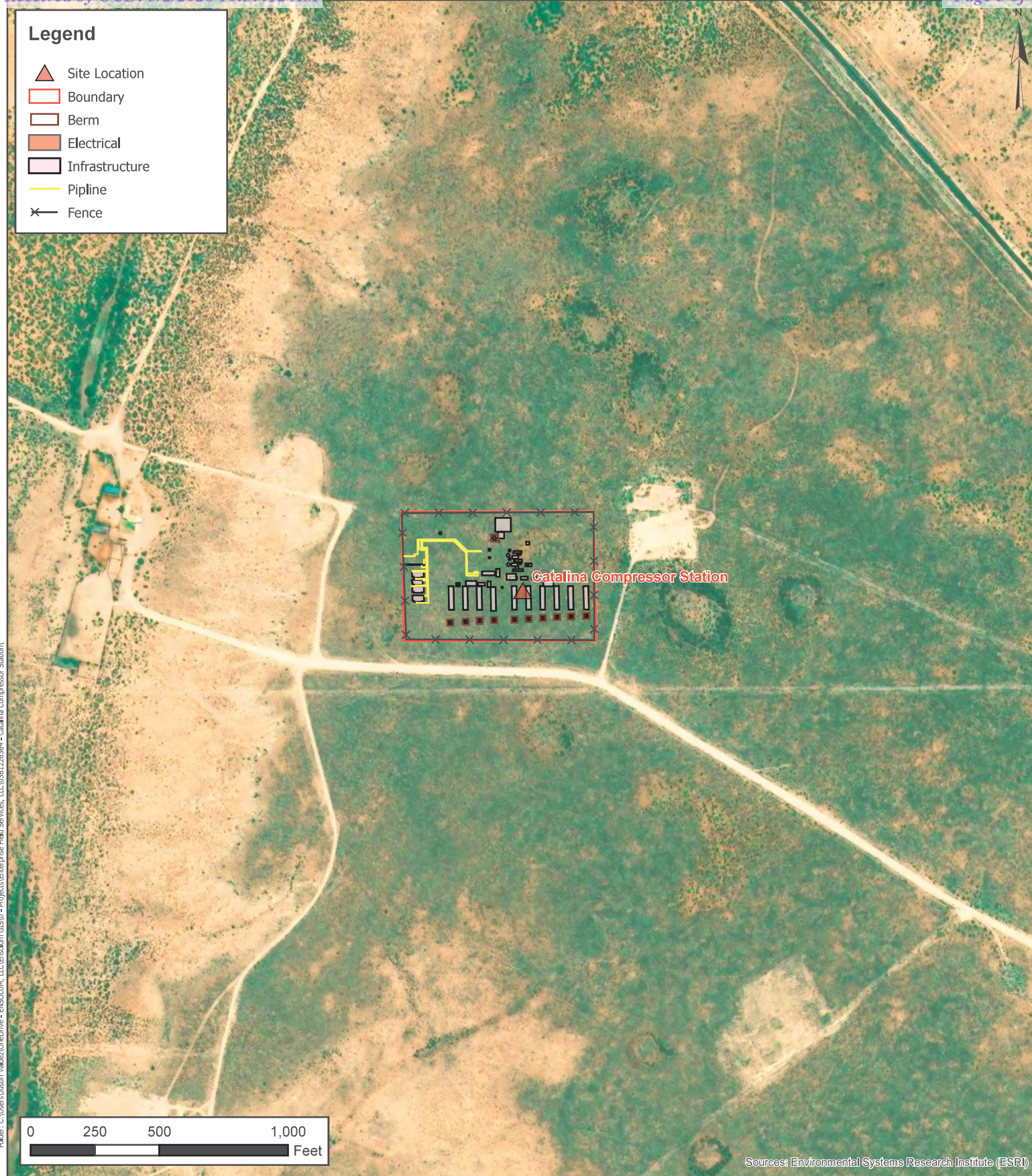


Topographic Map

Enterprise Field Services, LLC
 Catalina Compressor Station
 Incident Number: nAPP2534064876
 32,539387, -104,294598
 Eddy County, New Mexico

FIGURE

1

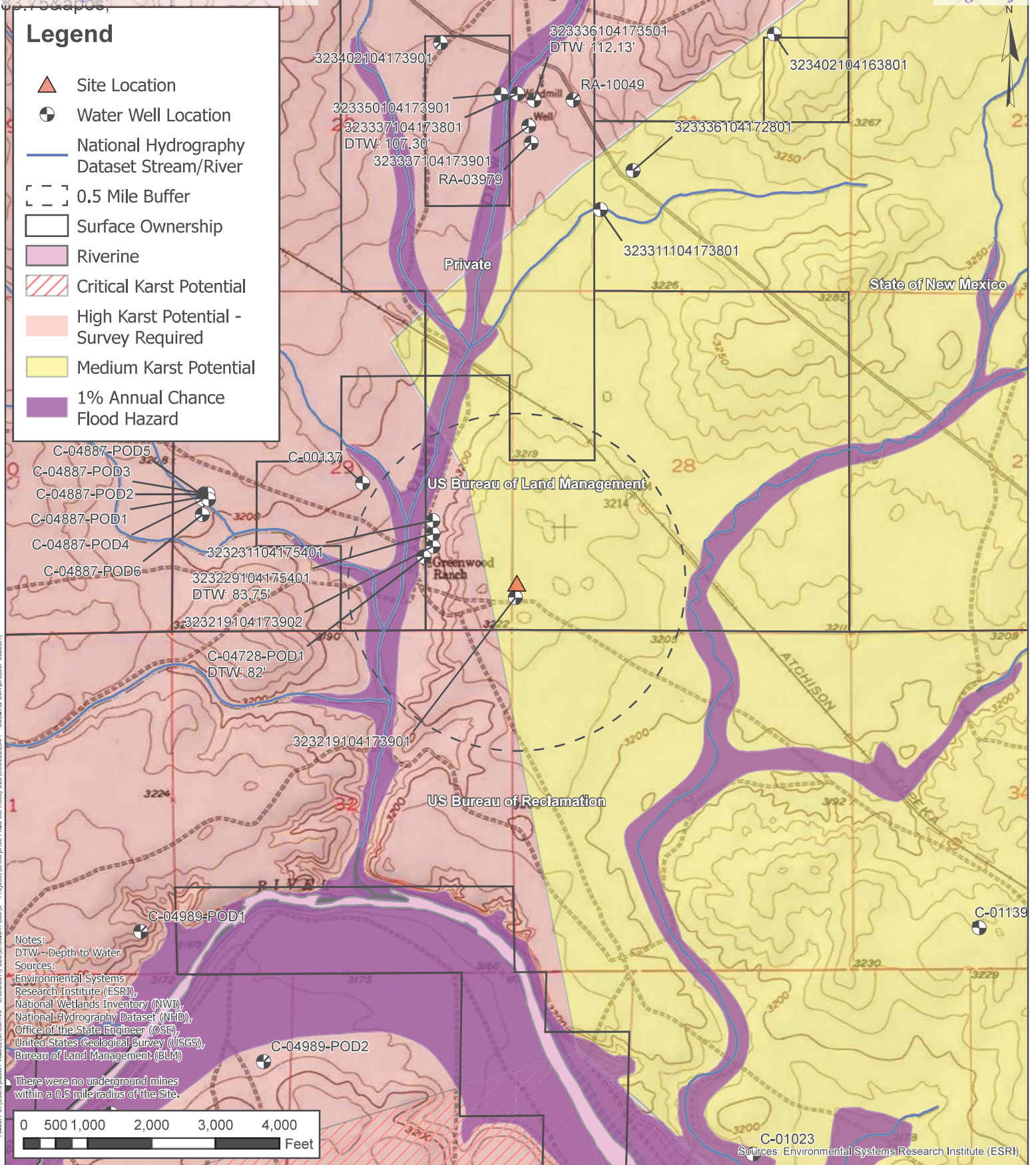


Site Vicinity Map

Enterprise Field Services, LLC
 Catalina Compressor Station
 Incident Number: nAPP2534064876
 32,539387, -104.294598
 Eddy County, New Mexico

FIGURE

2



F:\Users\Justin.Vallier\OneDrive - ENSOLUM, LLC\Enterprise Field Services, LLC\0381226364 - Catalina Compressor Station

Notes:
 DTW - Depth to Water
 Sources:
 Environmental Systems Research Institute (ESRI),
 National Wetlands Inventory (NWI),
 National Hydrography Dataset (NHD),
 Office of the State Engineer (OSE),
 United States Geological Survey (USGS),
 Bureau of Land Management (BLM)

There were no underground mines within a 0.5 mile radius of the Site.



Closure Criteria Map

Enterprise Field Services, LLC
 Catalina Compressor Station
 Incident Number: nAPP2534064876
 32.539387, -104.294598
 Eddy County, New Mexico

FIGURE
3

HELP



OCD Permitting

Home Operator Data Action Status Action Search Results Action Status Item Details

[NOTIFY] Notification Of Release (NOR) Application

Submission Information

Submission ID:	532452	Districts:	Artesia
Operator:	[241602] Enterprise Field Services, LLC	Counties:	Eddy
Description:	Enterprise Field Services, LLC [241602] , Catalina Compressor Station , nAPP2534064876		
Status:	Approved		
Status Date:	12/06/2025		
References (0):			

Forms

This application type does not have attachments.

Questions

Location of Release Source

Please answer all the questions in this group.

Site Name	Catalina Compressor Station
Date Release Discovered	12/05/2025
Surface Owner	Private

Incident Details

Please answer all the questions in this group.

Incident Type	<input checked="" type="radio"/> Fire
Did this release result in a fire or is the result of a fire	<input checked="" type="radio"/> Yes
Did this release result in any injuries	<input type="radio"/> No
Has this release reached or does it have a reasonable probability of reaching a watercourse	<input type="radio"/> No
Has this release endangered or does it have a reasonable probability of endangering public health	<input type="radio"/> No
Has this release substantially damaged or will it substantially damage property or the environment	<input type="radio"/> No
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	<input type="radio"/> No

Nature and Volume of Release

Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submis

HELP

Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Cause: Fire Gas Compressor Station Motor Oil Released: 0 GAL Recovered: 0 GAL Lost: 0 GAL
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	During the scheduled maintenance of a compressor engine a very brief flash fire was observed near the compressor. The flash fire self-extinguished, no injuries. No liquids are associated with this incident. The flash fire is under investigation. Unit will remain offline until successful repairs are completed.

Nature and Volume of Release (continued)

Is this a gas only submission (i.e. only significant Mcf values reported)	More volume information must be supplied to determine if this will be treated as a "gas only" submission.
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	Yes
Reasons why this would be considered a submission for a notification of a major release	From paragraph A. "Major release" determine using: (2) an unauthorized release of a volume that: (a) results in a fire or is the result of a fire.

With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e. gas only) are to be submitted on the C-129 form.

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury.

The source of the release has been stopped	True
The impacted area has been secured to protect human health and the environment	True
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True
All free liquids and recoverable materials have been removed and managed appropriately	True
If all the actions described above have not been undertaken, explain why	Not answered.

Per Paragraph 4 of Subsection B of 19.15.29.8 NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, attach a narrative of actions to date in the follow-up C-141 submission. If remedial efforts have been successfully completed or if the release occurred within a lined container (19.15.29.11(A)(5)(a) NMAC), please prepare and attach all information needed for closure evaluation in the follow-up C-141 submission.

Acknowledgments

- I acknowledge that I am authorized to submit notification of a release on behalf of my operator.
- I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to my operator) to track the notification(s) and corrective action(s) for a release pursuant to NMAC 19.15.29.
- I acknowledge that creating a new incident file will require my operator to file subsequent submission(s) of form "C-141, Application for administrative approval of a release notification and corrective action", pursuant to NMAC 19.15.29.
- I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operator required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment.
- I acknowledge the fact that the acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment.
- I acknowledge the fact that, in addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local and/or regulations.

JRFALCOMATA (FIELD ENVIRONMENTAL SCIENTIST FOR ENTERPRISE FIELD SERVICES, LLC) SIGN OUT

HELP

Conditions

Summary: *jrfalcomata (12/6/2025)*, When submitting future reports regarding this release, please submit the calculations used or specific justification for the vc reported on the initial C-141.

Reasons

No reasons found for this submission.

Fees

No fees found for this submission.

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1220 South St. Francis Drive | Santa Fe, NM 87505 | P: (505) 476-3200 | F: (505) 476-3220

[EMNRD Home](#) [OCD Main](#)

Falcomata, Julianna

From: Velez, Nelson, EMNRD <Nelson.Velez@emnrd.nm.gov>
Sent: Monday, February 23, 2026 1:51 PM
To: Falcomata, Julianna
Cc: Dunaway, Robert
Subject: Re: [EXTERNAL] Variance Request -Catalina Compressor Station Equipment Fire - UL P Section 29 T20S R27E; 32.539387,-104.294958; NMOCD Incident# nAPP2534064876

Use caution with links/attachments]

Good afternoon Julianna,

Thank you for the request. Your variance for the following items are approved;

- [19.15.29.11A](#) (2 - 4) NMAC – N/A
- [19.15.29.11A](#) (5) (b-e) NMAC – N/A
- [19.15.29.11B](#) & C NMAC – N/A
- [19.15.29.12A](#) through 12D NMAC – N/A
- [19.15.29.12E](#) (1c) NMAC – N/A
- [19.15.29.13](#) NMAC – N/A

Please keep a copy of this communication for inclusion within the appropriate report submittal.

The OCD requires a copy of all correspondence related to remedial activities to be included in all proposals and/or final closure reports. Correspondence required to be included in reports may include, but not limited to, notifications for liner inspections, sample events, request for time extensions, an alternative sampling plan, approved scheduled reporting, and/or variances.

Regards,

Nelson Velez • Senior Environmental Scientist
 Environmental Bureau | EMNRD - Oil Conservation Division
 1000 Rio Brazos Road | Aztec, NM 87410
 (505) 469-6146 | nelson.velez@emnrd.nm.gov
<http://www.emnrd.nm.gov/ocd>



From: Falcomata, Julianna <JRFalcomata@eprod.com>
Sent: Monday, February 23, 2026 9:42 AM
To: Velez, Nelson, EMNRD <Nelson.Velez@emnrd.nm.gov>
Cc: Dunaway, Robert <rdunaway@eprod.com>
Subject: [EXTERNAL] Variance Request -Catalina Compressor Station Equipment Fire - UL P Section 29 T20S R27E; 32.539387,-104.294958; NMOCD Incident# APP2534064876

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Good Morning Nelson,

Enterprise is requesting a variance exemption from all or portions of [19.15.29.11](#), NMAC [19.15.29.12](#), and NMAC [19.15.29.13](#) NMAC, as there was no involvement, containment, or spillage of liquids or fluids from this fire event and there was no impact to or on the ground, a surface, a watercourse, or otherwise, and this event poses no reasonable probability or chance of endangering public health, the environment, or fresh water.

Variance towards the following provisions are as follows:

- [19.15.29.11A](#) (2 - 4) NMAC – N/A
- [19.15.29.11A](#) (5) (b-e) NMAC – N/A
- [19.15.29.11B](#) & C NMAC – N/A
- [19.15.29.12A](#) through 12D NMAC – N/A
- [19.15.29.12E](#) (1c) NMAC – N/A
- [19.15.29.13](#) NMAC – N/A

I have attached images of the unit stationed on a steel skid as well as the image of the equipment involved in the fire. Please let me know if I need to include any additional information.

Thank you,

Julianna Falcomata
 Field Environmental Scientist
 3008 E Greene St, Carlsbad, NM 88220
 Mobile: (575) 266-1904
jrfalcomata@eprod.com

This message (including any attachments) is confidential and intended for a specific individual and purpose. If you are not the intended recipient, please notify the sender immediately and delete this message.

Network: Dec 8, 2025 at 9:04:07 AM MST

Local: Dec 8, 2025 at 9:04:07 AM MST

N 32° 32' 21.746", W 104° 17' 41.937"

High Noon Rd

Carlsbad NM 88220

United States



Network: Dec 8, 2025 at 9:03:47 AM MST

Local: Dec 8, 2025 at 9:03:46 AM MST

N 32° 32' 21.744", W 104° 17' 41.886"

High Noon Rd

Carlsbad, NM 88220

United States





Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 558944

QUESTIONS

Operator: Enterprise Field Services, LLC PO Box 4324 Houston, TX 77210	OGRID: 241602
	Action Number: 558944
	Action Type: [C-141] Initial C-141 (C-141-v-Initial)

QUESTIONS

Prerequisites	
Incident ID (n#)	nAPP2534064876
Incident Name	NAPP2534064876 CATALINA COMPRESSOR STATION @ FAPP2122928745
Incident Type	Fire
Incident Status	Initial C-141 Approved
Incident Facility	[fAPP2122928745] Enterprise Carlsbad GS

Location of Release Source	
<i>Please answer all the questions in this group.</i>	
Site Name	Catalina Compressor Station
Date Release Discovered	12/05/2025
Surface Owner	Private

Incident Details	
<i>Please answer all the questions in this group.</i>	
Incident Type	Fire
Did this release result in a fire or is the result of a fire	Yes
Did this release result in any injuries	No
Has this release reached or does it have a reasonable probability of reaching a watercourse	No
Has this release endangered or does it have a reasonable probability of endangering public health	No
Has this release substantially damaged or will it substantially damage property or the environment	No
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No

Nature and Volume of Release	
<i>Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.</i>	
Crude Oil Released (bbls) Details	Not answered.
Produced Water Released (bbls) Details	Not answered.
Is the concentration of chloride in the produced water >10,000 mg/l	No
Condensate Released (bbls) Details	Not answered.
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Cause: Fire Gas Compressor Station Motor Oil Released: 0 GAL Recovered: 0 GAL Lost: 0 GAL.
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	During the scheduled maintenance of a compressor engine a very brief flash fire was observed near the engine turbo on attempted start up. Flash fire self-extinguished, no injuries. No liquids are associated with this incident. The cause of the flash fire is under investigation. Unit will remain offline until successful repairs are completed.

Sante Fe Main Office
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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS, Page 2

Action 558944

QUESTIONS (continued)

Operator: Enterprise Field Services, LLC PO Box 4324 Houston, TX 77210	OGRID: 241602
	Action Number: 558944
	Action Type: [C-141] Initial C-141 (C-141-v-Initial)

QUESTIONS

Nature and Volume of Release (continued)	
Is this a gas only submission (i.e. only significant Mcf values reported)	More info needed to determine if this will be treated as a "gas only" report.
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	Yes
Reasons why this would be considered a submission for a notification of a major release	From paragraph A. "Major release" determine using: (2) an unauthorized release of a volume that: (a) results in a fire or is the result of a fire.
<i>With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e. gas only) are to be submitted on the C-129 form.</i>	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury.

The source of the release has been stopped	True
The impacted area has been secured to protect human health and the environment	True
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True
All free liquids and recoverable materials have been removed and managed appropriately	True
If all the actions described above have not been undertaken, explain why	<i>Not answered.</i>

Per Paragraph (4) of Subsection B of 19.15.29.8 NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of actions to date in the follow-up C-141 submission. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC), please prepare and attach all information needed for closure evaluation in the follow-up C-141 submission.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

I hereby agree and sign off to the above statement	Name: Julianna Falcomata Title: Field Environmental Scientist Email: JRFalcomata@eprod.com Date: 03/02/2026
----------------------------------------------------	----------------------------------------------------------------------------------------------------------------------

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Phone: (505) 476-3441

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
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Santa Fe, NM 87505

QUESTIONS, Page 3

Action 558944

QUESTIONS (continued)

Operator: Enterprise Field Services, LLC PO Box 4324 Houston, TX 77210	OGRID: 241602
	Action Number: 558944
	Action Type: [C-141] Initial C-141 (C-141-v-Initial)

QUESTIONS

Site Characterization

Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Between 75 and 100 (ft.)
What method was used to determine the depth to ground water	NM OSE iWaters Database Search
Did this release impact groundwater or surface water	No
What is the minimum distance, between the closest lateral extents of the release and the following surface areas:	
A continuously flowing watercourse or any other significant watercourse	Between 1000 (ft.) and ½ (mi.)
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Between ½ and 1 (mi.)
An occupied permanent residence, school, hospital, institution, or church	Between 1000 (ft.) and ½ (mi.)
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Between 1000 (ft.) and ½ (mi.)
Any other fresh water well or spring	Between 200 and 300 (ft.)
Incorporated municipal boundaries or a defined municipal fresh water well field	Between 1 and 5 (mi.)
A wetland	Between 1000 (ft.) and ½ (mi.)
A subsurface mine	Greater than 5 (mi.)
An (non-karst) unstable area	Between ½ and 1 (mi.)
Categorize the risk of this well / site being in a karst geology	Medium
A 100-year floodplain	Between 1000 (ft.) and ½ (mi.)
Did the release impact areas not on an exploration, development, production, or storage site	No

Remediation Plan

Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

Requesting a remediation plan approval with this submission	No
<i>The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.</i>	

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Phone: (505) 476-3441

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Phone: (505) 629-6116

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State of New Mexico
Energy, Minerals and Natural Resources
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1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 558944

CONDITIONS

Operator: Enterprise Field Services, LLC PO Box 4324 Houston, TX 77210	OGRID: 241602
	Action Number: 558944
	Action Type: [C-141] Initial C-141 (C-141-v-Initial)

CONDITIONS

Created By	Condition	Condition Date
nvez	None	3/3/2026