



Railroad Commission of Texas

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Application for Exception to Statewide Rule 32

Filing Number:	<input type="text" value="33078"/>	Exception Status:	<input type="text" value="Submitted"/>
Exception Number:	<input type="text"/>	Prior Exception No:	<input type="text"/>
Sequence Number:	<input type="text"/>	Payment Trace No:	<input type="text" value="455RM0000025013"/>

- Pg 1: Operator and Exception**
- Pg 2: Property and Flare/Vent Locations
- Pg 3: Attachments

Property and Flare/Vent Locations

The exception is requested for the following oil or gas property(s):

Property

Gas Lease(290330 LINDSAY 2)

Property

Property: Gas Lease(290330 LINDSAY 2)

Property Type: Gas Lease

District: 08

Requested Release Rate (mcf/day) *

Gas Measurement Method *

Flare/Vent Locations

Location: LINDSAY 2 EAST PRODUCTION PAD

Select the property(s) that will use this release location. *

Flare or Vent Name *

Release Type *

County *

District *

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- 1) **Provide an explanation of why the operations cannot be shut-in and the gas must be released. Explain how all non-wasteful uses, including sales of gas and other beneficial uses, have been investigated and exhausted.**
 - a. Flared due to 3rd party high line pressure.

- 2) **Provide preliminary production data for the past 60 days to document the current production and disposition of gas from the producing property. For new wells producing for less than 60 days, document the production history to date. Preliminary production data is not required for gas plant exceptions.**
 - a. Please see the attached.

- 3) **Provide documentation of gathering/transmission pipeline availability, capacity and/or reliability limitations. Include plans to secure pipeline and/or gas plant capacity and provide evidence of good faith efforts to obtain the same, which may include an economic analysis assessing gas marketability including treatment, compression and pipeline costs.**
 - a. The gas from the wells is gathered by Stateline Gathering, LLC and purchased by Delaware Basin Midstream, LLC, ETC Texas P/L, Ltd, Medallion Delaware Basin, LLC & Stateline Processing, LLC.
 - b. Stateline Gathering, LLC's gathering system was constructed for the sole purpose of getting gas from WPX Energy Permian, LLC's Delaware Basin wells to market.
 - c. Stateline does not always have capacity for 100% of the gas.
 - d. Even if the upset conditions could be accurately predicted, shutting in the wells frequently would result in the waste of reservoir energy and recoverable hydrocarbon liquids.
 - e. Stateline Gathering, LLC, an affiliate of WPX Energy Permian, LLC, is constantly making improvements to match WPX gas production capacity to Stateline gathering capacity. The gathering system currently includes nine compressor stations, with a total compression capacity of 828 MMcfd. The two newest compressor stations were operational in 2024, providing a 180 MMcfd increase to gas compression capacity.
 - f. An additional compressor station is planned to operational in early 2026.
 - g. Because Stateline is affiliated with WPX and only takes gas from WPX operated wells, the well operator's (WPX's) and pipeline operator's (Stateline's) efforts to reduce flaring are one in the same. Stateline frequently performs hydraulic modeling to try and match WPX production capacities with Stateline gathering capacity and line pressures. This is a complex procedure due to the extensive mileage of the gathering system, the large number of wells involved, and ongoing development drilling by WPX. This process is designed to get the maximum gas to sales from all of WPX's Delaware Basin assets.

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

DEFINITIONS

Action 569923

DEFINITIONS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 569923
	Action Type: [C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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QUESTIONS

Action 569923

QUESTIONS

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	Action Number: 569923
	Action Type: [C-129] Venting and/or Flaring (C-129)

QUESTIONS

Prerequisites	
<i>Any messages presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions.</i>	
Incident Well	Unavailable.
Incident Facility	[fAPP2129927576] BLACK MAMBA 15 ST COM 2H CTB

Determination of Reporting Requirements	
<i>Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.</i>	
Was this vent or flare caused by an emergency or malfunction	Yes
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes
Is this considered a submission for a vent or flare event	Yes, minor venting and/or flaring of natural gas.
<i>An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.</i>	
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No
Was the vent or flare within an incorporated municipal boundary or within 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No

Equipment Involved	
Primary Equipment Involved	Not answered.
Additional details for Equipment Involved. Please specify	Not answered.

Representative Compositional Analysis of Vented or Flared Natural Gas	
<i>Please provide the mole percent for the percentage questions in this group.</i>	
Methane (CH4) percentage	71
Nitrogen (N2) percentage, if greater than one percent	3
Hydrogen Sulfide (H2S) PPM, rounded up	1
Carbon Dioxide (CO2) percentage, if greater than one percent	0
Oxygen (O2) percentage, if greater than one percent	0
<i>If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.</i>	
Methane (CH4) percentage quality requirement	Not answered.
Nitrogen (N2) percentage quality requirement	Not answered.
Hydrogen Sulfide (H2S) PPM quality requirement	Not answered.
Carbon Dioxide (CO2) percentage quality requirement	Not answered.
Oxygen (O2) percentage quality requirement	Not answered.

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QUESTIONS, Page 2

Action 569923

QUESTIONS (continued)

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	Action Number: 569923
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QUESTIONS

Date(s) and Time(s)	
Date vent or flare was discovered or commenced	03/31/2026
Time vent or flare was discovered or commenced	12:00 AM
Time vent or flare was terminated	11:59 PM
Cumulative hours during this event	24

Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: High Line Pressure Separator Natural Gas Flared Released: 330 Mcf Recovered: 0 Mcf Lost: 330 Mcf.
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	Yes
Was notification of downstream activity received by this operator	No
Downstream OGRID that should have notified this operator	[36785] DCP OPERATING COMPANY, LP
Date notified of downstream activity requiring this vent or flare	Not answered.
Time notified of downstream activity requiring this vent or flare	Not answered.

Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True
Please explain reason for why this event was beyond this operator's control	DCP high line pressure.
Steps taken to limit the duration and magnitude of vent or flare	Flaring stops when line pressure drops.
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Contacted 3rd party to determine when line pressure will decrease.

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ACKNOWLEDGMENTS

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ACKNOWLEDGMENTS

<input checked="" type="checkbox"/>	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
<input checked="" type="checkbox"/>	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
<input checked="" type="checkbox"/>	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
<input checked="" type="checkbox"/>	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
<input checked="" type="checkbox"/>	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

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CONDITIONS

Created By	Condition	Condition Date
ocaitlin	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	4/1/2026