

HOURLY GAS VOLUME STATEMENT

April 1, 2026

Meter #: 14126456

Name: LACEY SWISS 1 FED COM CTB LP FL

Pressure Base: 14.730 psia	Meter Status: Active	CO2	N2	C1	C2	C3	IC4	NC4	IC5
Temperature Base: 60.00 °F	Contract Hr.: Midnight	5.341	3.044	73.315	9.946	5.075	0.630	1.508	0.335
Atmos Pressure: 13.200 psi	Full Wellstream:								
Calc Method: AGA3-1992	WV Technique:	NC5	neo	C6	C7	C8	C9	C10	
Z Method: AGA-8 Detail (1992)	WV Method:	0.348	0.000	0.213	0.151	0.081	0.016		
Tube I.D.: 3.0710 in	HV Cond: Wet	Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
Tap Location: Upstream	Meter Type: EFM						0.000	0.000	
Tap Type: Flange	Interval: 1 Hour								

Hour	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)	Edited
0	87.42	19.65	71.40	1.00	0.7727	2.0000	39	1152.70	44	Yes
1	82.69	19.10	68.41	1.00	0.7727	2.0000	37	1152.70	43	Yes
2	99.70	21.77	67.07	1.00	0.7727	2.0000	43	1152.70	50	Yes
3	252.38	44.95	67.08	1.00	0.7727	2.0000	100	1152.70	116	Yes
4	283.60	49.06	66.68	1.00	0.7727	2.0000	112	1152.70	128	Yes
5	193.01	34.19	65.70	1.00	0.7727	2.0000	76	1152.70	89	Yes
6	234.86	43.99	63.68	0.99	0.7727	2.0000	95	1152.70	109	Yes
7	70.92	18.60	66.16	0.99	0.7727	2.0000	33	1152.70	38	Yes
8	62.55	17.77	77.29	0.86	0.7727	2.0000	26	1152.70	30	Yes
9	68.27	18.19	91.65	0.85	0.7727	2.0000	26	1152.70	30	Yes
10	85.95	19.97	101.14	0.84	0.7727	2.0000	31	1152.70	36	Yes
11	92.58	20.71	106.16	0.42	0.7727	2.0000	17	1152.70	19	Yes
12	182.08	34.09	95.96	0.06	0.7727	2.0000	4	1152.70	5	Yes
13	0.00	13.03	94.77	0.00	0.7727	2.0000	0	1152.70	0	Yes
14	1.01	19.55	90.38	0.01	0.7727	2.0000	0	1152.70	0	Yes
15	5.71	17.45	89.12	0.01	0.7727	2.0000	0	1152.70	0	Yes
16	0.00	12.99	87.51	0.00	0.7727	2.0000	0	1152.70	0	Yes
17	0.00	12.99	84.78	0.00	0.7727	2.0000	0	1152.70	0	Yes
18	0.00	13.00	80.12	0.00	0.7727	2.0000	0	1152.70	0	Yes
19	0.00	13.00	75.39	0.00	0.7727	2.0000	0	1152.70	0	Yes
20	0.00	13.01	73.03	0.00	0.7727	2.0000	0	1152.70	0	Yes
21	0.00	13.02	71.91	0.00	0.7727	2.0000	0	1152.70	0	Yes
22	0.00	13.01	67.51	0.00	0.7727	2.0000	0	1152.70	0	Yes
23	33.63	15.35	68.61	0.00	0.7727	2.0000	0	1152.70	0	Yes
Total	180.65	34.16	70.90	11.03	0.7727		639		737	

HOURLY GAS VOLUME STATEMENT

April 2, 2026

Meter #: 14126456

Name: LACEY SWISS 1 FED COM CTB LP FL

Pressure Base: 14.730 psia
 Temperature Base: 60.00 °F
 Atmos Pressure: 13.200 psi
 Calc Method: AGA3-1992
 Z Method: AGA-8 Detail (1992)
 Tube I.D.: 3.0710 in
 Tap Location: Upstream
 Tap Type: Flange

Meter Status: Active
 Contract Hr.: Midnight
 Full Wellstream:
 WV Technique:
 WV Method:
 HV Cond: Wet
 Meter Type: EFM
 Interval: 1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
5.341	3.044	73.315	9.946	5.075	0.630	1.508	0.335
NC5	neo	C6	C7	C8	C9	C10	
0.348	0.000	0.213	0.151	0.081	0.016		
Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
					0.000	0.000	

Hour	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)	Edited
0	90.64	21.13	66.69	0.09	0.7727	2.0000	4	1152.70	4	Yes
1	49.98	15.81	64.19	0.12	0.7727	2.0000	3	1152.70	4	Yes
2	45.81	15.58	61.63	0.39	0.7727	2.0000	10	1152.70	11	Yes
3	38.93	15.12	58.64	0.39	0.7727	2.0000	9	1152.70	11	Yes
4	36.17	14.97	58.02	0.40	0.7727	2.0000	9	1152.70	10	Yes
5	36.71	15.17	58.46	0.48	0.7727	2.0000	10	1152.70	12	Yes
6	20.25	14.13	59.47	0.61	0.7727	2.0000	9	1152.70	10	Yes
7	52.54	16.94	61.80	0.94	0.7727	2.0000	25	1152.70	29	Yes
8	77.28	20.10	72.98	0.91	0.7727	2.0000	32	1152.70	37	Yes
9	74.93	17.92	83.39	1.00	0.7727	2.0000	35	1152.70	40	Yes
10	75.42	18.20	95.15	1.00	0.7727	2.0000	33	1152.70	39	Yes
11	83.88	18.85	100.92	1.00	0.7727	2.0000	37	1152.70	42	Yes
12	89.95	19.31	105.61	1.00	0.7727	2.0000	38	1152.70	44	Yes
13	100.20	20.62	107.95	1.00	0.7727	2.0000	41	1152.70	47	Yes
14	70.79	17.63	108.29	1.00	0.7727	2.0000	32	1152.70	37	Yes
15	81.63	18.94	105.65	0.98	0.7727	2.0000	35	1152.70	40	Yes
16	71.03	17.92	100.61	0.98	0.7727	2.0000	31	1152.70	36	Yes
17	67.51	17.34	96.10	0.99	0.7727	2.0000	31	1152.70	36	Yes
18	68.24	17.49	87.68	1.00	0.7727	2.0000	32	1152.70	37	Yes
19	62.87	16.85	82.07	1.00	0.7727	2.0000	31	1152.70	35	Yes
20	67.84	17.23	81.31	0.65	0.7727	2.0000	20	1152.70	24	Yes
21	0.00	13.00	72.65	0.00	0.7727	2.0000	0	1152.70	0	Yes
22	0.00	13.00	68.79	0.00	0.7727	2.0000	0	1152.70	0	Yes
23	0.00	13.00	66.65	0.00	0.7727	2.0000	0	1152.70	0	Yes
Total	72.24	18.06	89.93	15.94	0.7727		507		585	

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

DEFINITIONS

Action 572103

DEFINITIONS

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 572103
	Action Type: [C-129] Amend Venting and/or Flaring (C-129A)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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QUESTIONS

Action 572103

QUESTIONS

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 572103
	Action Type: [C-129] Amend Venting and/or Flaring (C-129A)

QUESTIONS

Prerequisites	
<i>Any messages presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions.</i>	
Incident ID (n#)	Unavailable.
Incident Name	Unavailable.
Incident Type	Flare
Incident Status	Unavailable.
Incident Facility	[fAPP2303031525] LACEY SWISS 1 FC CTB
<i>Only valid Vent, Flare or Vent with Flaring incidents (selected above in the Application Details section) that are assigned to your current operator can be amended with this C-129A application.</i>	

Determination of Reporting Requirements	
<i>Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.</i>	
Was this vent or flare caused by an emergency or malfunction	No
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes
Is this considered a submission for a vent or flare event	Yes, major venting and/or flaring of natural gas.
<i>An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.</i>	
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No
Was the vent or flare within an incorporated municipal boundary or within 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No

Equipment Involved	
Primary Equipment Involved	Not answered.
Additional details for Equipment Involved. Please specify	Not answered.

Representative Compositional Analysis of Vented or Flared Natural Gas	
<i>Please provide the mole percent for the percentage questions in this group.</i>	
Methane (CH4) percentage	73
Nitrogen (N2) percentage, if greater than one percent	3
Hydrogen Sulfide (H2S) PPM, rounded up	0
Carbon Dioxide (CO2) percentage, if greater than one percent	5
Oxygen (O2) percentage, if greater than one percent	0
<i>If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.</i>	
Methane (CH4) percentage quality requirement	Not answered.
Nitrogen (N2) percentage quality requirement	Not answered.
Hydrogen Sulfide (H2S) PPM quality requirement	Not answered.
Carbon Dioxide (CO2) percentage quality requirement	Not answered.
Oxygen (O2) percentage quality requirement	Not answered.

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QUESTIONS, Page 2

Action 572103

QUESTIONS (continued)

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 572103
	Action Type: [C-129] Amend Venting and/or Flaring (C-129A)

QUESTIONS

Date(s) and Time(s)	
Date vent or flare was discovered or commenced	04/01/2026
Time vent or flare was discovered or commenced	12:00 AM
Time vent or flare was terminated	12:00 PM
Cumulative hours during this event	11

Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	<i>Not answered.</i>
Natural Gas Flared (Mcf) Details	Cause: Initial Flowback Well Natural Gas Flared Released: 639 Mcf Recovered: 0 Mcf Lost: 639 Mcf.
Other Released Details	<i>Not answered.</i>
Additional details for Measured or Estimated Volume(s). Please specify	<i>Not answered.</i>
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	No
Was notification of downstream activity received by this operator	<i>Not answered.</i>
Downstream OGRID that should have notified this operator	<i>Not answered.</i>
Date notified of downstream activity requiring this vent or flare	
Time notified of downstream activity requiring this vent or flare	<i>Not answered.</i>

Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control	False
Please explain reason for why this event was beyond this operator's control	<i>Not answered.</i>
Steps taken to limit the duration and magnitude of vent or flare	Monitored in real time when applicable and only flare long enough to establish adequate rate and pressure to sustain flowing conditions
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Event was intentional and no corrective action needed for this event

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ACKNOWLEDGMENTS

Action 572103

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	Action Number: 572103
	Action Type: [C-129] Amend Venting and/or Flaring (C-129A)

ACKNOWLEDGMENTS

<input checked="" type="checkbox"/>	I acknowledge that with this application I will be amending an existing incident file (assigned to this operator) for a vent or flare event, pursuant to 19.15.27 and 19.15.28 NMAC.
<input checked="" type="checkbox"/>	I acknowledge that amending an incident file does not replace original submitted application(s) or information and understand that any C-129 forms submitted to the OCD will be logged and stored as public record.
<input checked="" type="checkbox"/>	I hereby certify the statements in this amending report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
<input checked="" type="checkbox"/>	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
<input checked="" type="checkbox"/>	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 572103

CONDITIONS

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 572103
	Action Type: [C-129] Amend Venting and/or Flaring (C-129A)

CONDITIONS

Created By	Condition	Condition Date
mhrncirik	If the information provided in this report requires further amendment(s), submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	4/7/2026