



**Revegetation Report, Variance Request, and Closure Request**

**January 14, 2026 Fire**

**HF Sinclair Navajo Refining LLC, Artesia Refinery**

**501 East Main Street in Artesia, New Mexico**

**Facility ID:** 15694

**OCD Incident Number:** nAPP2601455982

**Facility Name:** HF Sinclair Navajo Refining LLC

**Date of Fire:** 1/14/2026

**Cause:** A flange leak saturated insulation material and caught fire.

**Start time:** Approximately 5:30 am, January 14, 2026

**End Time:** Approximately 5:33 am, January 14, 2026

**C-141 Event Summary:** A flange leak saturated insulation material and caught fire. The flame was extinguished immediately upon discovery using steam. No gas was flared. The fire was entirely within/above concrete containment. No equipment or personnel were harmed. No material was released to soil or groundwater. There was no involvement, containment, or spillage of liquids or fluids during this event, and no impact to or on the ground.

**INTRODUCTION**

This *Revegetation Report, Variance Request, and Closure Request* is submitted in response to the small fire that occurred on January 14, 2026, at the HF Sinclair Navajo Refining LLC (HFSNR), Artesia Refinery (Refinery) located at 501 East Main Street in Artesia, New Mexico. The Refinery is primarily located within Section 09, Township 17 South, Range 26 East, in Eddy County, New Mexico.

This report has been prepared in accordance with New Mexico Administrative Code (NMAC) 19.15.29 and guidance from OCD in email correspondence on February 4, 2026. It provides a summary of the January 14, 2026 fire and HFSNR's response actions; requests applicable NMAC 19.15.29 variances; provides justification for requested variances; demonstrates that variances will provide protection of fresh water, public health, and the environment; and requests closure of the incident.

**EVENT SUMMARY**

On January 14, 2026, HFSNR discovered a small fire in the Mild Hydrocracking Unit (MHC). A flame was observed on a flange. Immediately upon discovery, steam was applied, and the flame was extinguished within three minutes of discovery. The cause of the fire was determined to be

HF Sinclair Navajo Refining LLC  
501 East Main, Artesia, NM 88210  
575-748-3311 | HFSinclair.com



a flange leak that saturated insulation material and caught fire. No gas was flared. No equipment or personnel were harmed. No material was released to soil or groundwater. There was no involvement, containment, or spillage of liquids or fluids during this event, and no impact to or on the ground. The fire also occurred above concrete containment. Listed below are the volume calculations that were determined for this small fire:

- 0 barrels (bbls) – There was no gas flared, only a visible flame that was promptly extinguished.

HFSNR notified the New Mexico Oil and Conservation Division (OCD) of the release through a notice of release (NOR) application in OCD Permitting (i.e., the online portal) on January 14, 2026. A copy of the submitted NOR is provided in **Appendix A**. The Release was assigned an OCD Reference number of nAPP2601455982. On January 16, 2026, HFSNR provided supporting information via email communication to the OCD, including a sketch and photograph of the area. A site location map and photographs of the area shortly after the incident are provided in **Appendix B**.

On January 22, 2026, the initial Release Notification and Corrective Action (Form C-141) was submitted to the OCD through the online portal. The Form C-141 confirmed the volumes and initial response activities that had been submitted as part of the NOR. A copy of the submitted Form C-141 for the Release is provided in **Appendix A**.

## **SITE SETTING**

The January 14, 2026 fire occurred within the active operating Refinery that is continuously secured to prevent access from unauthorized personnel and the general public. The MHC, where the fire occurred, is included in the Refinery's facility-wide groundwater monitoring program and recovery system. The depth to groundwater in the vicinity of the incident is approximately 10 feet below the ground surface (bgs), based on fluid level measurements from nearby groundwater monitoring wells (MW-49, MW-98, MW-101, MW-105, MW-106, and MW-159) as will be reported in Table 1 of the *2025 Annual Groundwater Monitoring Report* and shown on Figure 1-A in **Appendix B**. The Refinery is located over five miles from any lakebed, sinkhole, playa lake, wetland, subsurface mine, non-karst unstable area, or karst area; none of these features were affected by the incident. The fire location is not within a 100-year floodplain. The January 14, 2026 fire did not affect any occupied permanent residence, school, hospital, institution, church, domestic freshwater well, municipal freshwater well field, watercourse, or spring.

The fire also occurred within a solid waste management unit (SWMU), designated as SWMU 25 in the Refinery's Resource Conservation and Recovery Act (RCRA) Post-Closure Care Permit (PCC) issued by the New Mexico Environment Department (NMED) in December 2010. SWMUs



are subject to corrective action per the requirements of the Refinery's PCC Permit. The area where the fire occurred is located entirely within a concrete containment area, with no access to soil, vegetation, or groundwater.

## **VARIANCE REQUEST**

In accordance with NMAC 19.15.29.14, HFSNR requests a variance from the requirements of NMAC 19.15.29.11 to 19.15.29.13 that are not applicable for the January 14, 2026 fire. The requirements for which HFSNR is requesting a variance and HFSNR's justification for each request are provided in the sections below per NMAC 19.15.29.14 A (1). Since the fire was promptly extinguished, no gas was flared, no material was released to soil, groundwater, or the ground surface, and there was no involvement, containment, or spillage of liquids or fluids during this event, there is no threat to fresh water, public health, or the environment from this incident. Therefore, the variance will provide equal protection of fresh water, public health, and the environment in accordance with NMAC 19.15.29.14 A (2).

### ***NMAC 19.15.29.11, Site Assessment and Characterization***

Per NMAC 19.15.29.11, after all free liquids and recoverable materials are removed, the soils must be assessed both vertically and horizontally for potential environmental impacts from any major or minor release containing liquids. No liquids or fluids were released during this incident, which consisted of a small fire on a flange that was promptly extinguished within three minutes of discovery. The fire also occurred entirely within/above concrete containment. Soil, groundwater, or other environmental media were not affected by the incident and therefore cannot be assessed or characterized. Therefore, NMAC 19.15.29.11 is not applicable for this incident and HFSNR requests a variance to all the requirements specified therein. The characterization information that can be provided for the incident in accordance with NMAC 19.15.29.11 A (1-4) is included as follows:

- NMAC 19.15.29.11 A (1): Site maps that shows the fire location, significant surface features, and existing Refinery monitoring and recovery wells are provided as Figure 1-A and Figure 1-B in **Appendix B**.
- NMAC 19.15.29.11 A (2): Depth to groundwater in the area where the fire occurred is approximately 10 feet bgs and was determined based on semi-annual gauging data collected during the October 2025 facility-wide groundwater monitoring event. The gauging data will be provided to OCD in Table 1 of the forthcoming *2025 Annual Groundwater Monitoring Report*.
- NMAC 19.15.29.11 A (3): Based on refinery knowledge and New Mexico Office of the State Engineer (NM OSE) online records, the nearest fresh water supply well is an HFSNR



industrial well (RA-0768) located approximately 420 feet south/southeast of the fire location. NM OSE online records indicate there are additional potential water wells, or Points of Diversion (PODs), located within 0.5-miles of the fire location. A figure from the NM OSE ArcGIS Online tool (POD Locations 2.0.18) showing all potential wells located within 0.5-miles of the fire location and a table summarizing available information for any potential water supply wells are provided in **Appendix C** (monitoring and recovery wells or other borings were omitted from the table). Most of the potential wells identified within 0.5-miles in the NM OSE online database are monitoring wells, recovery wells, or other borings. No confirmed domestic wells are located within 0.5-miles downgradient of the fire location. There are no known freshwater springs or other surface water supply sources within 0.5-miles of the release location.

- NMAC 19.15.29.11 A (4): The nearest significant watercourse, Eagle Creek (or Eagle Draw), is approximately 1,400 feet upgradient (northwest) from the fire location. Eagle Creek is an ephemeral watercourse that primarily flows only following rain events.
- No waste was generated. No soil was affected as the fire was within a concrete containment area, and no fluids were released.

#### ***NMAC 19.15.29.12, Remediation and Closure***

Per NMAC 19.15.29.12 A, all releases must be remediated regardless of volume. No physical remediation actions or otherwise were necessary or taken, as this was a small fire which was promptly extinguished, with no involvement, containment, or spillage of liquids or fluids during this event. The incident did not affect soil, groundwater, or any environmental receptors; therefore, affected media is not available to characterize or remediate. HFSNR requests a variance for NMAC 19.15.29.12 A as it is not applicable for this incident.

NMAC 19.15.29.12 B specifies remediation requirements and timeframes. No physical remediation actions or otherwise were necessary or taken, as this was a small fire which was promptly extinguished, with no involvement, containment, or spillage of liquids or fluids during this event. The incident did not affect soil, groundwater, or any environmental receptors; therefore, affected media is not available to characterize or remediate. HFSNR requests a variance for NMAC 19.15.29.12 B as it is not applicable for this incident.

NMAC 19.15.29.12 C specifies remediation plan requirements for any major or minor release containing liquids. No fluids were released during this incident, to the ground or otherwise. HFSNR requests a variance for NMAC 19.15.29.12 C as it is not applicable for this incident.



### **NMAC 19.15.29.13, Restoration, Reclamation and RE-Vegetation**

NMAC 19.15.29.13 specifies restoration, reclamation, and re-vegetation requirements. No restoration, reclamation, or re-vegetation actions were necessary or taken as the incident was a fire which was promptly extinguished, and there was no impact to or on the ground, a surface, a watercourse, or any other area. Therefore, NMAC 19.15.29.13 is not applicable for this incident and HFSNR requests a variance to all the requirements specified therein, as follows:

- No physical remedial actions were necessary, taken or required as there was no impact to the ground or for the soil, groundwater, surface water, or environment, in or around the fire location as nothing occurred on the ground and there was no involvement, containment, or spillage of liquids or fluids during this small fire. The requirements of NMAC 19.15.29.13 A are not applicable to this incident as no fluids or other material impacted the ground surface in any portion of MHC.
- The requirements of NMAC 19.15.29.13 B are not applicable to this incident, as this area is not planned for future production or drilling operations.
- The requirements of NMAC 19.15.29.13 C are not applicable to this incident, as soil was not affected and therefore does not need to be restored.
- The requirements of NMAC 19.15.29.13 D are not applicable to this incident, as earthen material is not present in the area and therefore cannot be sampled or reseeded. As the incident did not affect soil, vegetation, or earthen material, reclamation is unnecessary.
- The requirements of NMAC 19.15.29.13 E do not apply to this incident as this incident did not take place on federal or tribal lands.

### **CLOSING**

The information presented in this report fulfills the requirements of NMAC 19.15.29 for the January 14, 2026 fire incident, explains the need for applicable variances to NMAC 19.15.29.11 through 19.15.29.13, and demonstrates that variances will provide protection of fresh water, public health, and the environment. I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations, all operators are required to report and/or file certain release notifications and perform corrective actions for releases, when applicable. HFSNR is requesting at this time, with the approval of this C-141 report, that the incident listed above is closed.



If you should have any questions or comments regarding this report, please contact Nat Paengpongsavanh at 575-746-0681.

Sincerely,

A handwritten signature in blue ink, appearing to read "Case Hinkins".

Case Hinkins  
Environmental Manager  
HF Sinclair Navajo Refining LLC

cc: HFSNR: N. Paengpongsavanh  
HF Sinclair: M. Holder  
TRC: J. Speer, D. Helbert

Attachments:

Appendix A: NOR and C-141  
Appendix B: Location Maps and Photographs  
Appendix C: OSE Water Wells



## Appendix A: NOR and C-141

# OCD Permitting

Home    Operator Data    Action Status    Action Search Results    Action Status Item Details

## [NOTIFY] Notification Of Release (NOR) Application

### Submission Information

<b>Submission ID:</b>	543241	<b>Districts:</b>	Artesia
<b>Operator:</b>	<a href="#">[15694]</a> HF Sinclair Navajo Refining LLC	<b>Counties:</b>	Eddy
<b>Description:</b>	HF Sinclair Navajo Refining LLC [15694] , HF Sinclair Navajo Refinery LLC , nAPP2601455982		
<b>Status:</b>	Approved		
<b>Status Date:</b>	01/14/2026		
<b>References (0):</b>			

### Forms

This application type does not have attachments.

### Questions

#### Location of Release Source

Please answer all the questions in this group.

Site Name	HF Sinclair Navajo Refinery LLC
Date Release Discovered	01/14/2026

incident type	<b>fire</b>
Did this release result in a fire or is the result of a fire	<b>Yes</b>
Did this release result in any injuries	<b>No</b>
Has this release reached or does it have a reasonable probability of reaching a watercourse	<b>No</b>
Has this release endangered or does it have a reasonable probability of endangering public health	<b>No</b>
Has this release substantially damaged or will it substantially damage property or the environment	<b>No</b>
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	<b>No</b>

**Nature and Volume of Release**

Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.

Crude Oil Released (bbls) Details	<i>Not answered.</i>
Produced Water Released (bbls) Details	<i>Not answered.</i>
Is the concentration of chloride in the produced water >10,000 mg/l	<i>Not answered.</i>
Condensate Released (bbls) Details	<i>Not answered.</i>
Natural Gas Vented (Mcf) Details	<i>Not answered.</i>
Natural Gas Flared (Mcf) Details	<i>Not answered.</i>
Other Released Details	Cause: Equipment Failure   <b>Other (Specify)</b>   <b>Other (Specify)</b>   Released: 0 Mcf ( <b>Unknown</b> Released Amount)   Recovered: 0 Mcf   Lost: 0 Mcf.
Are there <b>additional details</b> for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	<b>Insulation caught fire due to a flange leak, saturating the insulation material. The flame was extinguished immediately. No equipment or personnel were harmed.</b>

**Nature and Volume of Release (continued)**

Is this a gas only submission (i.e. only significant Mcf values reported)	<b>Yes, according to supplied volumes this appears to be a "gas only" report.</b>
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	<b>Yes</b>
Reasons why this would be considered a submission for a notification of a major release	<b>From paragraph A. "Major release" determine using: (2) an unauthorized release of a volume that: (a) results in a fire or is the result of a fire; (3) an unauthorized release of gases exceeding 500 MCF.</b>

The impacted area has been secured to protect human health and the environment **True**

Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices **True**

All free liquids and recoverable materials have been removed and managed appropriately **True**

If all the actions described above have not been undertaken, explain why **Not answered.**

*Per Paragraph 4 of Subsection B of 19.15.29.8 NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of actions to date in the follow-up C-141 submission. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please prepare and attach all information needed for closure evaluation in the follow-up C-141 submission.*

## Acknowledgments

- I acknowledge that I am authorized to submit notification of a release on behalf of my operator.
- I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to my operator) to track the notification(s) and corrective action(s) for a release, pursuant to NMAC 19.15.29.
- I acknowledge that creating a new incident file will require my operator to file subsequent submission(s) of form "C-141, Application for administrative approval of a release notification and corrective action", pursuant to NMAC 19.15.29.
- I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment.
- I acknowledge the fact that the acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment.
- I acknowledge the fact that, in addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

## Comments

No comments found for this submission.

**Reasons**

No reasons found for this submission.

**Fees**

No fees found for this submission.

[Go Back](#)



# OCD Permitting

Home   Operator Data   Action Status   Action Search Results   Action Status Item Details

## [C-141] Initial C-141 (C-141-V-INITIAL) Application

### Submission Information

<b>Submission ID:</b>	545497	<b>Districts:</b>	Artesia
<b>Operator:</b>	<a href="#">[15694]</a> HF Sinclair Navajo Refining LLC	<b>Counties:</b>	Eddy
<b>Description:</b>	HF Sinclair Navajo Refining LLC [15694] , HF Sinclair Navajo Refinery LLC , nAPP2601455982		
<b>Status:</b>	Approved		
<b>Status Date:</b>	01/27/2026		
<b>References (0):</b>			

### Forms

Attachments:     [Volume Calculation](#)

### Questions

#### Prerequisites

Incident ID (n#)	nAPP2601455982
Incident Name	NAPP2601455982 HF SINCLAIR NAVAJO REFINERY LLC @ L-09-17S-26E

Site Name	HF Sinclair Navajo Refinery LLC
Date Release Discovered	01/14/2026
Surface Owner	Private

**Incident Details**

Please answer all the questions in this group.

Incident Type	<b>Fire</b>
Did this release result in a fire or is the result of a fire	Yes
Did this release result in any injuries	No
Has this release reached or does it have a reasonable probability of reaching a watercourse	No
Has this release endangered or does it have a reasonable probability of endangering public health	No
Has this release substantially damaged or will it substantially damage property or the environment	No
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No

**Nature and Volume of Release**

Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.

Crude Oil Released (bbls) Details	Not answered.
Produced Water Released (bbls) Details	Not answered.
Is the concentration of chloride in the produced water >10,000 mg/l	No
Condensate Released (bbls) Details	Not answered.
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Cause: Equipment Failure   <b>Other (Specify)</b>   <b>Other (Specify)</b>   Released: 0 MCF ( <b>Unknown</b> Released Amount)   Recovered: 0 MCF   Lost: 0 MCF.

Are there <b>additional details</b> for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	Insulation caught fire due to a flange leak, saturating the insulation material. The flame was extinguished immediately. No equipment or personnel were harmed. Additional information was provided via email to the OCD (Michael Buchanan, et al.) on 1/16/26.
---	---

(a) results in a fire or is the result of a fire;  
 (3) an unauthorized release of gases exceeding 500 MCF.

With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e. gas only) are to be submitted on the C-129 form.

**Initial Response**

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury.

- The source of the release has been stopped True
- The impacted area has been secured to protect human health and the environment True
- Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices True
- All free liquids and recoverable materials have been removed and managed appropriately True
- If all the actions described above have not been undertaken, explain why Not answered.

Per Paragraph (4) of Subsection B of 19.15.29.8 NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of actions to date in the follow-up C-141 submission. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC), please prepare and attach all information needed for closure evaluation in the follow-up C-141 submission.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

I hereby agree and sign off to the above statement Name: Teresa Alba  
 Title: Environmental Supervisor  
 Email: Teresa.Alba@HFSinclair.com  
 Date: 01/22/2026

**Site Characterization**

Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

- What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs) Not answered.
- What method was used to determine the depth to ground water Not answered.
- Did this release impact groundwater or surface water Not answered.

**What is the minimum distance, between the closest lateral extents of the release and the following surface areas:**

households for domestic or stock watering purposes	
Any other fresh water well or spring	<i>Not answered.</i>
Incorporated municipal boundaries or a defined municipal fresh water well field	<i>Not answered.</i>
A wetland	<i>Not answered.</i>
A subsurface mine	<i>Not answered.</i>
An (non-karst) unstable area	<i>Not answered.</i>
Categorize the risk of this well / site being in a karst geology	<i>Not answered.</i>
A 100-year floodplain	<i>Not answered.</i>
Did the release impact areas not on an exploration, development, production, or storage site	<i>Not answered.</i>

**Remediation Plan**

*Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.*

Requesting a remediation plan approval with this submission **No**

*The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.*

**Acknowledgments**

This submission type does not have acknowledgments, at this time.

**Comments**

No comments found for this submission.

NMAC for remediation, reclamation and revegetation if no liquids hit the ground.

**Reasons**

No reasons found for this submission.

**Fees**

**Summary:**

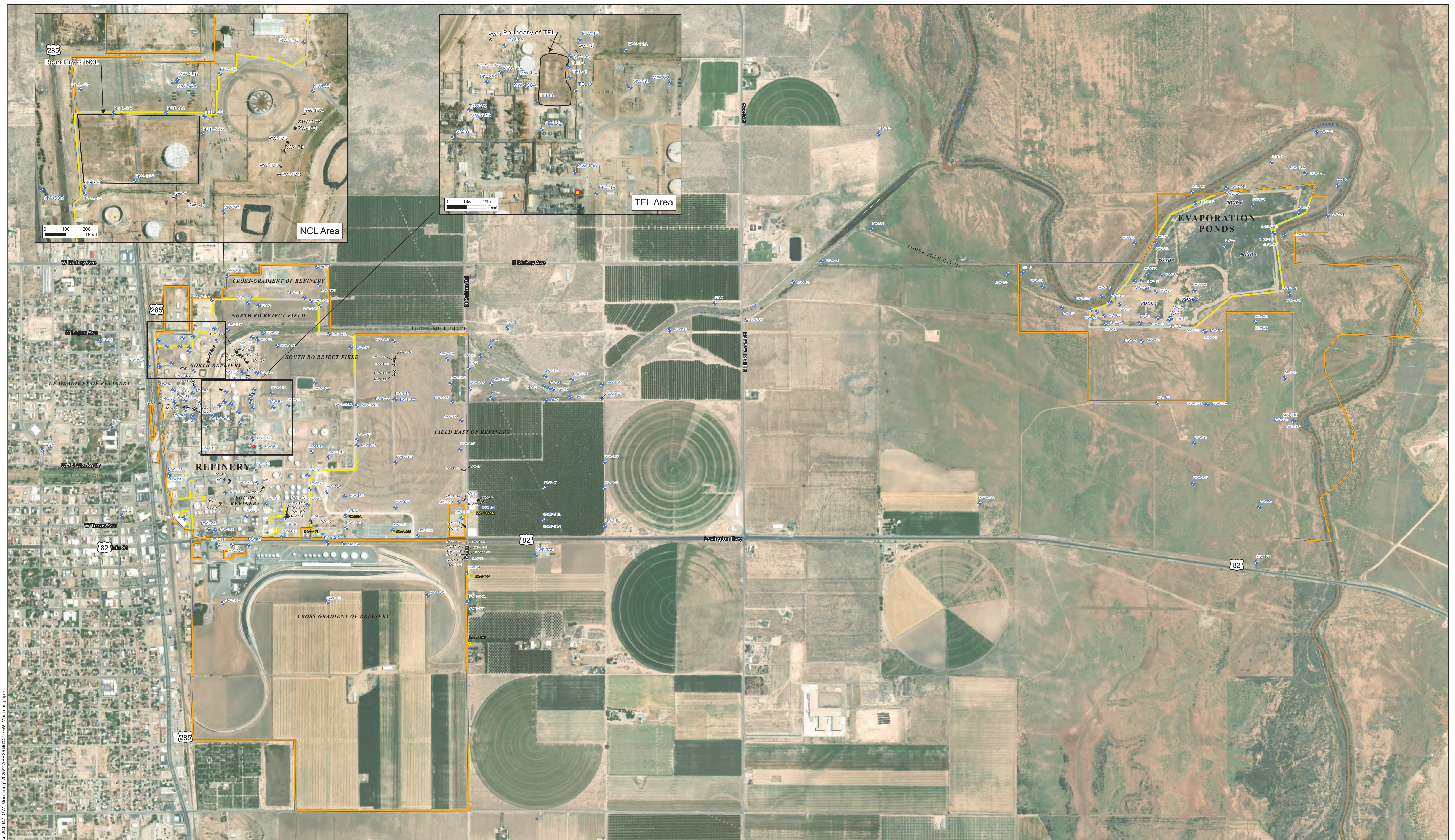
		Created	Type	Amount	Status	Saved
H7JW7-260122-C-1410	Fee	1/22/2026	SB553 A.(2) [ADMIN]	\$150.00	Paid [PAID]	1/22/2026
	Payment	1/22/2026	Credit Card [CC]	\$150.00	Paid [PAID]	1/27/2026

[Go Back](#)

There was no actual gas flared, just a visible flame on a flange that was promptly extinguished.

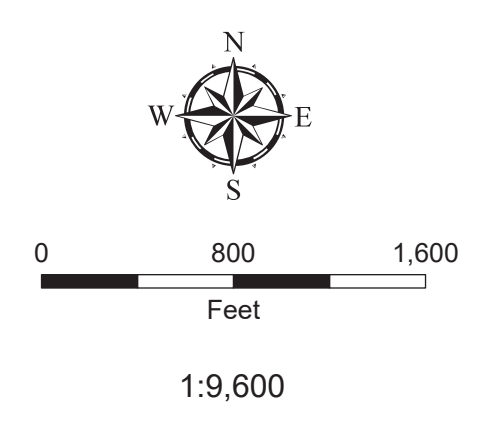


## Appendix B: Location Maps and Photographs



**LEGEND**

- IRRIGATION WELL
- + MONITORING WELL
- RECOVERY WELL
- Location of January 14, 2026 Fire
- FENCELINE
- HFSNR PROPERTY BOUNDARY (FENCELINE SHOWN WHERE COINCIDENT)



**WELL LOCATION MAP**

HF SINCLAIR NAVAJO REFINING LLC  
ARTESIA REFINERY, EDDY COUNTY, NEW MEXICO

AUTHOR: MJAGOE	DATED: 2/16/2025	FILE: 64647_001_Monitoring
----------------	------------------	----------------------------

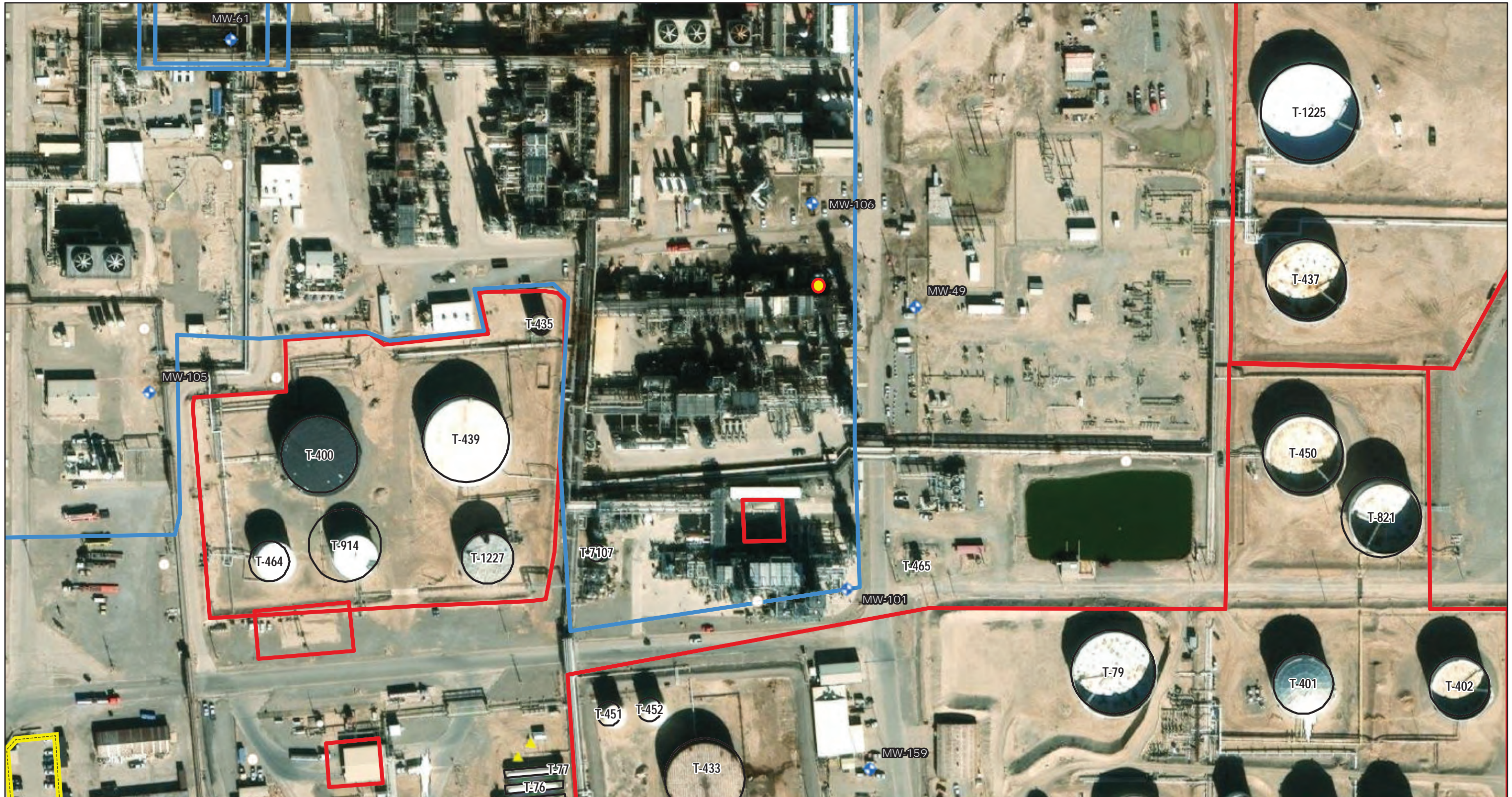
505 E. HUNTLAND DR.  
SUITE 250  
AUSTIN, TX 78752  
PH: 512-329-6080

**FIGURE**  
**1-A**

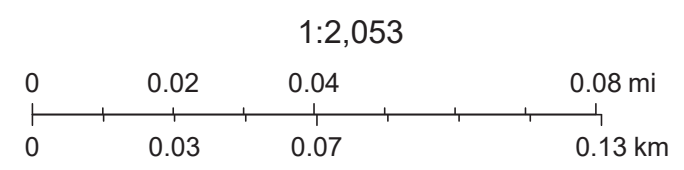
# HF Sinclair Navajo Refining, LLC - Artesia, NM

Released to Imaging: 4/20/2026 1:12:06 PM

Received by OCD: 4/17/2026 4:07:11 PM



- ◆ Monitoring Well
- ▲ Recovery Well
- AOC
- SWMU
- Fence Line
- Location of January 14, 2026 Fire



**FIGURE 1-B**  
**Location Map**  
**January 14, 2026 Fire**  
 HF SINCLAIR NAVAJO REFINING LLC ARTESIA  
 REFINERY, EDDY COUNTY, NEW MEXICO

# PHOTOGRAPH DOCUMENTATION OF FIRE LOCATION

Photograph Date/Time:  
January 15, 2026, 2:00 pm



Flange where fire occurred



501 E Main St, Artesia, NM 88210



## Appendix C: OSE Water Wells

# Summary of Potential Water Wells Identified within 0.5-miles of January 14, 2026 Fire



**GIS WATER PODs**

- Active
- Pending
- Plugged
- Inactive
- Unknown

○ 0.5-mile radius around fire location

○ January 14, 2026 fire location

➔ Groundwater flow direction

Denotes well ID and type of each potential fresh water well source identified within 0.5 miles of fire in NM OSE online database (see accompanying table for further detail)

**Water Wells Identified within 0.5-miles of January 14, 2026 Fire based on NM OSE POD Locations  
HF Sinclair Navajo Refining LLC, Artesia Refinery**

OSE POD Number	Approx. Distance from Fire (miles)	Well Purpose/Use	Well Depth (feet)	Owner	Comments
RA 00768	0.1	Industrial	1,214	HFSNR	Refinery water supply well for industrial use.
RA 01892	0.1	Industrial	1,180	HFSNR	Refinery water supply well for industrial use.
RA 03890	0.21	Municipal	Not Available	City of Artesia	Well was located within Refinery property but has been plugged.
RA 00313	0.41	Irrigation	1,157	HFSNR	Well is included in the Refinery's facility-wide groundwater monitoring program.
RA 02224	0.43	Domestic	Not Available	H E Flowers	Well is not known to exist at this location. The OSE indicated location is within HFSNR property.
RA 01097	0.45	Industrial	Not Available	HFSNR	Plugged in 2018.

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

QUESTIONS

Action 576714

**QUESTIONS**

Operator: HF Sinclair Navajo Refining LLC ATTN: GENERAL COUNSEL Dallas, TX 75201	OGRID: 15694
	Action Number: 576714
	Action Type: [C-141] Revegetation Report C-141 (C-141-v-Revegetation)

**QUESTIONS**

<b>Prerequisites</b>	
Incident ID (n#)	nAPP2601455982
Incident Name	NAPP2601455982 HF SINCLAIR NAVAJO REFINERY LLC @ L-09-17S-26E
Incident Type	Fire
Incident Status	Re-vegetation Report Received

<b>Location of Release Source</b>	
<i>Please answer all the questions in this group.</i>	
Site Name	HF SINCLAIR NAVAJO REFINERY LLC
Date Release Discovered	01/14/2026
Surface Owner	Private

<b>Incident Details</b>	
<i>Please answer all the questions in this group.</i>	
Incident Type	Fire
Did this release result in a fire or is the result of a fire	Yes
Did this release result in any injuries	No
Has this release reached or does it have a reasonable probability of reaching a watercourse	No
Has this release endangered or does it have a reasonable probability of endangering public health	No
Has this release substantially damaged or will it substantially damage property or the environment	No
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No

<b>Nature and Volume of Release</b>	
<i>Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.</i>	
Crude Oil Released (bbls) Details	Not answered.
Produced Water Released (bbls) Details	Not answered.
Is the concentration of chloride in the produced water >10,000 mg/l	No
Condensate Released (bbls) Details	Not answered.
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Cause: Equipment Failure   Other (Specify)   Other (Specify)   Released: 0 MCF (Unknown Released Amount)   Recovered: 0 MCF   Lost: 0 MCF.
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	Insulation caught fire due to a flange leak, saturating the insulation material. The flame was extinguished immediately. No equipment or personnel were harmed. Additional information was provided via email to the OCD (Michael Buchanan, et al.) on 1/16/26.

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

QUESTIONS, Page 2

Action 576714

**QUESTIONS (continued)**

Operator: HF Sinclair Navajo Refining LLC ATTN: GENERAL COUNSEL Dallas, TX 75201	OGRID: 15694
	Action Number: 576714
	Action Type: [C-141] Revegetation Report C-141 (C-141-v-Revegetation)

**QUESTIONS**

<b>Nature and Volume of Release (continued)</b>	
Is this a gas only submission (i.e. only significant Mcf values reported)	<b>Yes, according to supplied volumes this appears to be a "gas only" report.</b>
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	<b>Yes</b>
Reasons why this would be considered a submission for a notification of a major release	<b>From paragraph A. "Major release" determine using: (2) an unauthorized release of a volume that: (a) results in a fire or is the result of a fire; (3) an unauthorized release of gases exceeding 500 MCF.</b>
<i>With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e. gas only) are to be submitted on the C-129 form.</i>	

**Initial Response**

*The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury.*

The source of the release has been stopped	<b>True</b>
The impacted area has been secured to protect human health and the environment	<b>True</b>
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	<b>True</b>
All free liquids and recoverable materials have been removed and managed appropriately	<b>True</b>
If all the actions described above have not been undertaken, explain why	<i>Not answered.</i>

*Per Paragraph (4) of Subsection B of 19.15.29.8 NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of actions to date in the follow-up C-141 submission. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC), please prepare and attach all information needed for closure evaluation in the follow-up C-141 submission.*

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

I hereby agree and sign off to the above statement	Name: Julie Speer Title: Environmental Consultant Email: jspeer@trccompanies.com Date: 04/17/2026
--	--

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

QUESTIONS, Page 3

Action 576714

**QUESTIONS (continued)**

Operator: HF Sinclair Navajo Refining LLC ATTN: GENERAL COUNSEL Dallas, TX 75201	OGRID: 15694
	Action Number: 576714
	Action Type: [C-141] Revegetation Report C-141 (C-141-v-Revegetation)

**QUESTIONS**

**Site Characterization**  
*Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date.*

What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Less than or equal 25 (ft.)
What method was used to determine the depth to ground water	Direct Measurement
Did this release impact groundwater or surface water	No
<b>What is the minimum distance, between the closest lateral extents of the release and the following surface areas:</b>	
A continuously flowing watercourse or any other significant watercourse	Between 1000 (ft.) and ½ (mi.)
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Greater than 5 (mi.)
An occupied permanent residence, school, hospital, institution, or church	Between ½ and 1 (mi.)
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Between 1 and 5 (mi.)
Any other fresh water well or spring	Between 300 and 500 (ft.)
Incorporated municipal boundaries or a defined municipal fresh water well field	Zero feet, overlying, or within area
A wetland	Greater than 5 (mi.)
A subsurface mine	Greater than 5 (mi.)
An (non-karst) unstable area	Greater than 5 (mi.)
Categorize the risk of this well / site being in a karst geology	None
A 100-year floodplain	Between 1000 (ft.) and ½ (mi.)
Did the release impact areas not on an exploration, development, production, or storage site	No

**Remediation Plan**  
*Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.*

Requesting a remediation plan approval with this submission	Yes
<i>Attach a comprehensive report demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined, pursuant to 19.15.29.11 NMAC and 19.15.29.13 NMAC.</i>	
Have the lateral and vertical extents of contamination been fully delineated	Yes
Was this release entirely contained within a lined containment area	No

**Soil Contamination Sampling:** (Provide the highest observable value for each, in milligrams per kilograms.)

Chloride (EPA 300.0 or SM4500 Cl B)	0
TPH (GRO+DRO+MRO) (EPA SW-846 Method 8015M)	0
GRO+DRO (EPA SW-846 Method 8015M)	0
BTEX (EPA SW-846 Method 8021B or 8260B)	0
Benzene (EPA SW-846 Method 8021B or 8260B)	0

*Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.*

On what estimated date will the remediation commence	01/14/2026
On what date will (or did) the final sampling or liner inspection occur	01/14/2026
On what date will (or was) the remediation complete(d)	01/14/2026
What is the estimated surface area (in square feet) that will be reclaimed	0
What is the estimated volume (in cubic yards) that will be reclaimed	0
What is the estimated surface area (in square feet) that will be remediated	0
What is the estimated volume (in cubic yards) that will be remediated	0

*These estimated dates and measurements are recognized to be the best guess or calculation at the time of submission and may (be) change(d) over time as more remediation efforts are completed.*  
*The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.*

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

QUESTIONS, Page 4

Action 576714

**QUESTIONS (continued)**

Operator: HF Sinclair Navajo Refining LLC ATTN: GENERAL COUNSEL Dallas, TX 75201	OGRID: 15694
	Action Number: 576714
	Action Type: [C-141] Revegetation Report C-141 (C-141-v-Revegetation)

**QUESTIONS**

**Remediation Plan (continued)**

Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

**This remediation will (or is expected to) utilize the following processes to remediate / reduce contaminants:**

(Select all answers below that apply.)

(Ex Situ) Excavation and <b>off-site</b> disposal (i.e. dig and haul, hydrovac, etc.)	No
(Ex Situ) Excavation and <b>on-site</b> remediation (i.e. On-Site Land Farms)	No
(In Situ) Soil Vapor Extraction	No
(In Situ) Chemical processing (i.e. Soil Shredding, Potassium Permanganate, etc.)	No
(In Situ) Biological processing (i.e. Microbes / Fertilizer, etc.)	No
(In Situ) Physical processing (i.e. Soil Washing, Gypsum, Disking, etc.)	No
Ground Water Abatement pursuant to 19.15.30 NMAC	No
OTHER (Non-listed remedial process)	Yes

Other Non-listed Remedial Process. Please specify

No physical remediation actions or otherwise were necessary or taken, as this was a small fire on aboveground equipment over concrete containment which was promptly extinguished using steam, with no involvement, containment, or spillage of liquids or fluids during this event. The incident did not affect soil, groundwater, or any environmental receptors; therefore, affected media is not available to characterize or remediate. Groundwater monitoring is ongoing as part of the facility-wide groundwater monitoring program in accordance with GW-028

Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

I hereby agree and sign off to the above statement

Name: Julie Speer  
Title: Environmental Consultant  
Email: jspeer@trccompanies.com  
Date: 04/17/2026

The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

QUESTIONS, Page 5

Action 576714

**QUESTIONS (continued)**

Operator: HF Sinclair Navajo Refining LLC ATTN: GENERAL COUNSEL Dallas, TX 75201	OGRID: 15694
	Action Number: 576714
	Action Type: [C-141] Revegetation Report C-141 (C-141-v-Revegetation)

**QUESTIONS**

<b>Deferral Requests Only</b>	
<i>Only answer the questions in this group if seeking a deferral upon approval this submission. Each of the following items must be confirmed as part of any request for deferral of remediation.</i>	
Requesting a deferral of the remediation closure due date with the approval of this submission	No

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

QUESTIONS, Page 6

Action 576714

**QUESTIONS (continued)**

Operator: HF Sinclair Navajo Refining LLC ATTN: GENERAL COUNSEL Dallas, TX 75201	OGRID: 15694
	Action Number: 576714
	Action Type: [C-141] Revegetation Report C-141 (C-141-v-Revegetation)

**QUESTIONS**

<b>Sampling Event Information</b>	
Last sampling notification (C-141N) recorded	{Unavailable.}

<b>Remediation Closure Request</b>	
<i>Only answer the questions in this group if seeking remediation closure for this release because all remediation steps have been completed.</i>	
Requesting a remediation closure approval with this submission	Yes
Have the lateral and vertical extents of contamination been fully delineated	Yes
Was this release entirely contained within a lined containment area	No
All areas reasonably needed for production or subsequent drilling operations have been stabilized, returned to the sites existing grade, and have a soil cover that prevents ponding of water, minimizing dust and erosion	Yes
What was the total surface area (in square feet) remediated	0
What was the total volume (cubic yards) remediated	0
All areas not reasonably needed for production or subsequent drilling operations have been reclaimed to contain a minimum of four feet of non-waste contain earthen material with concentrations less than 600 mg/kg chlorides, 100 mg/kg TPH, 50 mg/kg BTEX, and 10 mg/kg Benzene	Yes
What was the total surface area (in square feet) reclaimed	0
What was the total volume (in cubic yards) reclaimed	0
Summarize any additional remediation activities not included by answers (above)	No physical remediation actions or otherwise were necessary or taken, as this was a small fire on aboveground equipment over concrete containment which was promptly extinguished using steam, with no involvement, containment, or spillage of liquids or fluids during this event. The incident did not affect soil, groundwater, or any environmental receptors; therefore, affected media is not available to characterize or remediate.

*The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (in .pdf format) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.*

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

I hereby agree and sign off to the above statement	Name: Julie Speer Title: Environmental Consultant Email: jspeer@trccompanies.com Date: 04/17/2026
--	--

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

QUESTIONS, Page 7

Action 576714

**QUESTIONS (continued)**

Operator: HF Sinclair Navajo Refining LLC ATTN: GENERAL COUNSEL Dallas, TX 75201	OGRID: 15694
	Action Number: 576714
	Action Type: [C-141] Revegetation Report C-141 (C-141-v-Revegetation)

**QUESTIONS**

<b>Reclamation Report</b>	
<i>Only answer the questions in this group if all reclamation steps have been completed.</i>	
Requesting a reclamation approval with this submission	Yes
What was the total reclamation surface area (in square feet) for this site	0
What was the total volume of replacement material (in cubic yards) for this site	0
<i>Per Paragraph (1) of Subsection D of 19.15.29.13 NMAC the reclamation must contain a minimum of four feet of non-waste containing, uncontaminated, earthen material with chloride concentrations less than 600 mg/kg as analyzed by EPA Method 300.0, or other test methods approved by the division. The soil cover must include a top layer, which is either the background thickness of topsoil or one foot of suitable material to establish vegetation at the site, whichever is greater.</i>	
Is the soil top layer complete and is it suitable material to establish vegetation	Yes
On what (estimated) date will (or was) the reseeded commence(d)	01/14/2026
Summarize any additional reclamation activities not included by answers (above)	No physical remediation actions or otherwise were necessary or taken, as this was a small fire on aboveground equipment over concrete containment which was promptly extinguished using steam, with no involvement, containment, or spillage of liquids or fluids during this event. The incident did not affect soil, groundwater, or any environmental receptors; therefore, affected media is not available to characterize, remediate, or reclaim.
<i>The responsible party must attach information demonstrating they have complied with all applicable reclamation requirements and any conditions or directives of the OCD. This demonstration should be in the form of attachments (in .pdf format) including a scaled site map, any proposed reseeded plans or relevant field notes, photographs of reclaimed area, and a narrative of the reclamation activities. Refer to 19.15.29.13 NMAC.</i>	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.	
I hereby agree and sign off to the above statement	Name: Julie Speer Title: Environmental Consultant Email: jspeer@trccompanies.com Date: 04/17/2026

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

QUESTIONS, Page 8

Action 576714

**QUESTIONS (continued)**

Operator: HF Sinclair Navajo Refining LLC ATTN: GENERAL COUNSEL Dallas, TX 75201	OGRID: 15694
	Action Number: 576714
	Action Type: [C-141] Revegetation Report C-141 (C-141-v-Revegetation)

**QUESTIONS**

<b>Revegetation Report</b>	
<i>Only answer the questions in this group if all surface restoration, reclamation and re-vegetation obligations have been satisfied.</i>	
Requesting a restoration complete approval with this submission	Yes
What was the total revegetation surface area (in square feet) for this site	0
<i>Per Paragraph (2) of Subsection D of 19.15.29.13 NMAC the responsible party must reseed disturbed area in the first favorable growing season following closure of the site.</i>	
On what date did the reseeded commence	01/14/2026
On what date was the vegetative cover inspected	01/27/2026
What was the life form ratio compared to pre-disturbance levels	99
What was the total percent plant cover compared to pre-disturbance levels	99
Summarize any additional revegetation activities not included by answers (above)	No physical remediation actions or otherwise were necessary or taken, as this was a small fire on aboveground equipment over concrete containment which was promptly extinguished using steam, with no involvement, containment, or spillage of liquids or fluids during this event. The incident did not affect soil, groundwater, or any environmental receptors. Therefore, affected media is not available to characterize or remediate and no reseeded is required.
<i>The responsible party must attach information demonstrating they have complied with all applicable re-vegetation requirements and any conditions or directives of the OCD. This demonstration should be in the form of attachments (in .pdf format) including a scaled site map, any life form ratio and percent plant cover sampling diagrams or other relevant field notes, photographs of re-vegetated areas, and a narrative of the re-vegetation activities. Refer to 19.15.29.13 NMAC.</i>	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.	
I hereby agree and sign off to the above statement	Name: Julie Speer Title: Environmental Consultant Email: jspeer@trccompanies.com Date: 04/17/2026
<i>Per Paragraph (4) of Subsection (D) of 19.15.29.13 NMAC for any major or minor release containing liquids, the responsible party must notify the division when reclamation and re-vegetation are complete.</i>	

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 576714

**CONDITIONS**

Operator: HF Sinclair Navajo Refining LLC ATTN: GENERAL COUNSEL Dallas, TX 75201	OGRID: 15694
	Action Number: 576714
	Action Type: [C-141] Revegetation Report C-141 (C-141-v-Revegetation)

**CONDITIONS**

Created By	Condition	Condition Date
michael.buchanan	The revegetation report has been approved pursuant to 19.15.29.13 E. NMAC. The acceptance of this report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment; or if the location fails to revegetate properly. In addition, the OCD approval does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.	4/20/2026