Received by OCD: 4/20/2026 9:15:20 AM

HOURLY GAS VOLUME STATEMENT

EOG Resources, Inc.

April 13, 2026

Meter #: 14126475
Name: LACEY SWISS 1 FED COM CTB TANK FL TM

Pressure Base:	14.730 psia	**Meter Status:**	Active
Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	12.980 psi	**Full Wellstream:**	
Calc Method:	AGA7	**WV Technique:**	
Z Method:	AGA-8 Detail (1992)	**WV Method:**	
Meter Size:	3.8250 in	**HV Cond:**	Wet
Press. Comp.:	No	**Meter Type:**	EFM
Temp. Comp.:	No	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
7.346	1.690	48.773	15.671	13.685	2.479	6.257	1.280

NC5	neo	C6	C7	C8	C9	C10
1.237		1.186	0.000	0.000	0.000	

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
					0.393	0.001	0.000

Hour	Pulses (Counts)	Pressure (psia)	Temp. (°F)	Raw Volume (Mcf)	Relative Density	K-Factor (pulses/ Mcf)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)	Edited
0	13	23.15	92.04	13	1.0554	1,000.0000	13	1549.64	20	Yes
1	28	23.18	89.13	28	1.0554	1,000.0000	28	1549.64	43	Yes
2	27	23.59	98.93	27	1.0554	1,000.0000	27	1549.64	43	Yes
3	29	23.63	97.24	29	1.0554	1,000.0000	29	1549.64	45	Yes
4	33	24.00	97.81	33	1.0554	1,000.0000	33	1549.64	51	Yes
5	24	23.90	96.68	24	1.0554	1,000.0000	24	1549.64	37	Yes
6	25	23.56	98.18	25	1.0554	1,000.0000	26	1549.64	39	Yes
7	35	23.96	103.71	35	1.0554	1,000.0000	35	1549.64	55	Yes
8	41	24.42	103.49	41	1.0554	1,000.0000	41	1549.64	63	Yes
9	27	23.80	103.30	27	1.0554	1,000.0000	27	1549.64	42	Yes
10	41	24.04	106.22	41	1.0554	1,000.0000	41	1549.64	64	Yes
11	37	23.83	106.09	37	1.0554	1,000.0000	37	1549.64	58	Yes
12	45	24.23	107.44	45	1.0554	1,000.0000	45	1549.64	70	Yes
13	48	24.48	109.22	48	1.0554	1,000.0000	48	1549.64	74	Yes
14	44	24.15	109.22	44	1.0554	1,000.0000	45	1549.64	69	Yes
15	44	24.37	108.69	44	1.0554	1,000.0000	44	1549.64	68	Yes
16	47	24.17	108.55	47	1.0554	1,000.0000	47	1549.64	73	Yes
17	49	24.37	108.39	49	1.0554	1,000.0000	49	1549.64	76	Yes
18	44	24.21	103.65	44	1.0554	1,000.0000	44	1549.64	68	Yes
19	35	23.73	99.98	35	1.0554	1,000.0000	35	1549.64	55	Yes
20	31	23.67	100.12	31	1.0554	1,000.0000	32	1549.64	49	Yes
21	34	23.58	98.73	34	1.0554	1,000.0000	33	1549.64	52	Yes
22	36	23.62	98.96	36	1.0554	1,000.0000	37	1549.64	56	Yes
23	45	24.24	102.08	45	1.0554	1,000.0000	45	1549.64	70	Yes
Total	865	23.99	103.11	865	1.0554		865		1,340	

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HOURLY GAS VOLUME STATEMENT

EOG Resources, Inc.

April 14, 2026

Meter #: 14126475
Name: LACEY SWISS 1 FED COM CTB TANK FL TM

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Temperature Base:	60.00 °F	**Contract Hr.:**	Midnight
Atmos Pressure:	12.980 psi	**Full Wellstream:**	
Calc Method:	AGA7	**WV Technique:**	
Z Method:	AGA-8 Detail (1992)	**WV Method:**	
Meter Size:	3.8250 in	**HV Cond:**	Wet
Press. Comp.:	No	**Meter Type:**	EFM
Temp. Comp.:	No	**Interval:**	1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
7.346	1.690	48.773	15.671	13.685	2.479	6.257	1.280

NC5	neo	C6	C7	C8	C9	C10
1.237		1.186	0.000	0.000	0.000	

Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
					0.393	0.001	0.000

Hour	Pulses (Counts)	Pressure (psia)	Temp. (°F)	Raw Volume (Mcf)	Relative Density	K-Factor (pulses/ Mcf)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)	Edited
0	47	24.54	102.09	47	1.0554	1,000.0000	47	1549.64	73	Yes
1	50	24.53	103.02	50	1.0554	1,000.0000	50	1549.64	77	Yes
2	49	24.43	104.15	49	1.0554	1,000.0000	49	1549.64	76	Yes
3	50	24.27	102.87	50	1.0554	1,000.0000	49	1549.64	77	Yes
4	34	23.80	100.67	34	1.0554	1,000.0000	34	1549.64	53	Yes
5	35	23.81	100.82	35	1.0554	1,000.0000	35	1549.64	53	Yes
6	41	23.74	100.44	41	1.0554	1,000.0000	41	1549.64	64	Yes
7	33	23.63	100.41	33	1.0554	1,000.0000	33	1549.64	51	Yes
8	60	27.95	105.22	60	1.0554	1,000.0000	60	1549.64	93	Yes
9	66	28.69	108.91	66	1.0554	1,000.0000	66	1549.64	103	Yes
10	34	23.68	105.31	34	1.0554	1,000.0000	35	1549.64	53	Yes
11	35	24.35	105.21	35	1.0554	1,000.0000	34	1549.64	53	Yes
12	35	25.09	105.51	35	1.0554	1,000.0000	35	1549.64	55	Yes
13	58	27.93	109.01	58	1.0554	1,000.0000	59	1549.64	90	Yes
14	34	26.32	103.22	34	1.0554	1,000.0000	34	1549.64	53	Yes
15	35	24.53	100.94	35	1.0554	1,000.0000	34	1549.64	53	Yes
16	26	23.50	94.64	26	1.0554	1,000.0000	26	1549.64	41	Yes
17	20	23.14	91.56	20	1.0554	1,000.0000	20	1549.64	31	Yes
18	10	22.86	87.20	10	1.0554	1,000.0000	11	1549.64	16	Yes
19	9	23.30	86.04	9	1.0554	1,000.0000	9	1549.64	14	Yes
20	20	23.34	86.92	20	1.0554	1,000.0000	20	1549.64	31	Yes
21	23	23.45	92.17	23	1.0554	1,000.0000	23	1549.64	35	Yes
22	23	23.37	92.43	23	1.0554	1,000.0000	22	1549.64	36	Yes
23	43	24.29	98.42	43	1.0554	1,000.0000	44	1549.64	67	Yes
Total	870	25.02	101.78	870	1.0554		870		1,348	

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Phone: (505) 476-3441

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

DEFINITIONS

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 576982
	Action Type: [C-129] Amend Venting and/or Flaring (C-129A)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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QUESTIONS

Action 576982

QUESTIONS

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 576982
	Action Type: [C-129] Amend Venting and/or Flaring (C-129A)

QUESTIONS

Prerequisites	
Any messages presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions.	
Incident ID (n#)	*Unavailable.*
Incident Name	*Unavailable.*
Incident Type	**Flare**
Incident Status	*Unavailable.*
Incident Facility	**[fAPP2303031525] LACEY SWISS 1 FC CTB**
Only valid Vent, Flare or Vent with Flaring incidents (selected above in the Application Details section) that are assigned to your current operator can be amended with this C-129A application.	

Determination of Reporting Requirements	
Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide addional guidance.	
Was this vent or flare caused by an emergency or malfunction	Yes
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes
Is this considered a submission for a vent or flare event	**Yes, major venting and/or flaring of natural gas.**
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.	
Was there **at least 50 MCF** of natural gas vented and/or flared during this event	Yes
Did this vent or flare result in the release of **ANY** liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No

Equipment Involved	
Primary Equipment Involved	*Not answered.*
Additional details for Equipment Involved. Please specify	*Not answered.*

Representative Compositional Analysis of Vented or Flared Natural Gas	
Please provide the mole percent for the percentage questions in this group.	
Methane (CH4) percentage	49
Nitrogen (N2) percentage, if greater than one percent	2
Hydrogen Sulfide (H2S) PPM, rounded up	0
Carbon Dioxide (C02) percentage, if greater than one percent	7
Oxygen (02) percentage, if greater than one percent	0
If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.	
Methane (CH4) percentage quality requirement	*Not answered.*
Nitrogen (N2) percentage quality requirement	*Not answered.*
Hydrogen Sufide (H2S) PPM quality requirement	*Not answered.*
Carbon Dioxide (C02) percentage quality requirement	*Not answered.*
Oxygen (02) percentage quality requirement	*Not answered.*

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QUESTIONS (continued)

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 576982
	Action Type: [C-129] Amend Venting and/or Flaring (C-129A)

QUESTIONS

Date(s) and Time(s)	
Date vent or flare was discovered or commenced	04/13/2026
Time vent or flare was discovered or commenced	12:00 AM
Time vent or flare was terminated	11:59 PM
Cumulative hours during this event	15

Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	*Not answered.*
Natural Gas Flared (Mcf) Details	Cause: Repair and Maintenance | Producing Well | Natural Gas Flared | Released: 865 Mcf | Recovered: 0 Mcf | Lost: 865 Mcf.
Other Released Details	*Not answered.*
Additional details for Measured or Estimated Volume(s). Please specify	*Not answered.*
Is this a gas only submission (i.e. only significant Mcf values reported)	**Yes, according to supplied volumes this appears to be a "gas only" report.**

Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	No
Was notification of downstream activity received by this operator	*Not answered.*
Downstream OGRID that should have notified this operator	*Not answered.*
Date notified of downstream activity requiring this vent or flare	
Time notified of downstream activity requiring this vent or flare	*Not answered.*

Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control	False
Please explain reason for why this event was beyond this operator's control	*Not answered.*
Steps taken to limit the duration and magnitude of vent or flare	Task is site specific but should have pre job planning meeting and look for ways to limit or avoid flaring
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Implement a scheduled maintenance program to avoid failures

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ACKNOWLEDGMENTS

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 576982
	Action Type: [C-129] Amend Venting and/or Flaring (C-129A)

ACKNOWLEDGMENTS

☑	I acknowledge that with this application I will be amending an existing incident file (assigned to this operator) for a vent or flare event, pursuant to 19.15.27 and 19.15.28 NMAC.
☑	I acknowledge that amending an incident file does not replace original submitted application(s) or information and understand that any C-129 forms submitted to the OCD will be logged and stored as public record.
☑	I hereby certify the statements in this amending report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
☑	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
☑	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 576982
	Action Type: [C-129] Amend Venting and/or Flaring (C-129A)

CONDITIONS

Created By	Condition	Condition Date
mhrncirik	If the information provided in this report requires further amendment(s), submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	4/20/2026