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April 15, 2026

Project 203724997.1Q26

Ms. Shanna Smith
State of New Mexico
EMNRD – Oil Conservation Division
506 West Texas Avenue
Artesia, New Mexico 88210

Reference: First Quarter 2026 Groundwater Monitoring and Status Report, Former ExxonMobil Gladiola Station, Lea County, New Mexico, OCD No. AP038

Dear Ms. Smith,

At the request of ExxonMobil Environmental Solutions, on behalf of ExxonMobil Pipeline Company LLC, Stantec Consulting Services Inc. (Stantec) is submitting the enclosed *First Quarter 2026 Groundwater Monitoring and Status Report* for the site. The format used for the report consolidates groundwater sampling (where applicable) and consultant progress updates into one summary report. Please contact me using the contact information listed below.

Regards,

Stantec Consulting Services Inc.

A handwritten signature in cursive script that reads "James Anderson".

James Anderson
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c. Mr. Chris Bear, ExxonMobil Environmental Solutions Company



**First Quarter 2026 Groundwater
Monitoring and Status Report**

Former ExxonMobil Gladiola Station
Lea County, New Mexico
OCD No. AP038

April 15, 2026

Prepared for:
ExxonMobil Environmental Solutions, on behalf
of ExxonMobil Pipeline Company LLC

Prepared by:
Stantec Consulting Services Inc.

Project Number:
203724997.1Q26

First Quarter 2026 Groundwater Monitoring and Status Report
Former ExxonMobil Gladiola Station

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James Anderson

Signature

James Anderson, Senior Program Manager

Printed Name



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Acronyms / Abbreviations

°	Degrees
B&H	B & H Environmental Services
bgs	Below ground surface
BNC	BNC Environmental Services, Inc.
BTEX	Benzene, toluene, ethylbenzene, and total xylenes
Centurion	Centurion Pipeline L.P.
COC	Constituent of concern
CRA	Conestoga-Rovers & Associates
EPA	Environmental Protection Agency
ExxonMobil	ExxonMobil Pipeline Company LLC
GES	Groundwater & Environmental Services, Inc.
HHS	Human health standard
Kleinfelder	Kleinfelder West, Inc.
mg/kg	Milligrams per kilogram
mg/L	Milligrams per liter
NAPL	Non-aqueous phase liquid
NMAC	New Mexico Administrative Code
NMOCD	New Mexico Oil Conservation Division
NMWQCC	New Mexico Water Quality Control Commission
PAH	Polyaromatic hydrocarbon
RCRA	Resource Conservation and Recovery Act
RRAL	Recommended remediation action level
Stantec	Stantec Consulting Services Inc.
TDS	Total dissolved solids
VOC	Volatile organic compound



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1 Introduction

At the request of ExxonMobil Environmental Solutions, on behalf of ExxonMobil Pipeline Company LLC (ExxonMobil), Stantec Consulting Services Inc. (Stantec) prepared this quarterly groundwater monitoring and status report for the site.

2 Site Description

Former Gladiola Station is located in northeastern Lea County, New Mexico (Figure 1). The site is located at latitude 33.300745 degrees (°) and longitude -103.111117° and consists of 0.54 acre of land (Figure 2). The site was operated as a crude oil pipeline pumping station under ExxonMobil Pipeline Company until it was purchased by Trojan Pipeline L.P. in February 2004. Trojan changed its name to Centurion Pipeline L.P. (Centurion) in July 2004. The site is currently a vacant lot that contains a pipeline with a cathodic protection system operated by Centurion (AECOM, 2014).

3 Geology and Hydrogeology

The site is in northeastern Lea County, New Mexico, within the Llano Estacado (staked plains) physiographic province. Surface soils at the site are Quaternary windblown (eolian) sediments comprised of sands, silts, and clays. This sediment can accumulate to a thickness of 20 feet in this portion of Lea County. The Quaternary sediment unconformably overlies the Tertiary Ogallala formation (AECOM, 2014).

The Ogallala formation is comprised of variably cemented calcic sands, silts, caliche, gravel, and some clays and ranges in thickness from 50 to 300 feet. Groundwater in northern Lea County is primarily produced from the Ogallala formation. The saturated thickness ranges from 25 to 200 feet, with the depth to groundwater ranging from less than 30 to approximately 260 feet. The Ogallala formation unconformably overlies the Triassic Dockum group. The Dockum group consists of red shale and sandstone and is commonly referred to as red beds. The red beds can exceed 1,000 feet in thickness in this region and may produce small amounts of water at the bottom of the formation. Water wells in the vicinity of the site have a total depth of approximately 100 feet below ground surface (bgs), with depth to groundwater ranging from 35 to 70 feet bgs (AECOM, 2014).

The surface soils encountered at the site are silty clays approximately 2 to 3 feet thick. This surface soil is consistent with the surface soil description (Quaternary sediment) for this physiographic province. The next three soil types encountered at the site are consistent with the description of the Ogallala formation (caliche, limestone, and silty sands). The Dockum group was not encountered at the site (AECOM, 2014).

The first occurrence of groundwater encountered at the site is found within the Ogallala formation and would likely be classified as the Ogallala Aquifer. The characteristics of the Ogallala Aquifer as described in the scientific literature match the characteristics of subsurface conditions beneath the site (produces small amounts of good-quality water). The depth to water beneath the site has ranged historically from approximately 29 to 43 feet bgs (AECOM, 2014).



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4 Regulatory Framework and Site Classification

The New Mexico Oil Conservation Division (NMOCD) has regulatory jurisdiction over oil and gas production operations including crude-oil pipeline releases and closure activities in the State of New Mexico. This investigation was conducted in accordance with a “revised Stage 1 Abatement Plan,” submitted to the NMOCD on March 2, 2006. The NMOCD requires that soil affected by a crude oil release be remediated in such a manner that the potential for future effects to groundwater or the environment are minimized. The NMOCD hydrocarbon recommended remediation action levels (RRALs) for soil are determined by ranking criteria on a site-by-site basis, outlined in the NMOCD Guidelines for Remediation of Spills, Leaks, and Releases, dated August 13, 1993 (NMOCD, 1993). The ranking criteria are based on three site characteristics: depth to groundwater, wellhead protection, and distance to surface water (AECOM, 2014).

The NMOCD guidelines require groundwater to be analyzed for potential constituents of concern as defined by New Mexico Water Quality Control Commission (NMWQCC) regulatory limits. Human health standards (HHS) for groundwater with a total dissolved solids (TDS) concentration of less than 10,000 milligrams per liter (mg/L) can be found in New Mexico Administrative Code (NMAC) 20.6.2.3103, Sections A and B.

A water well search was conducted on May 28, 2008. According to the New Mexico Office of the State Engineer Water Administration Technical Engineering Resource System database, 18 wells are located within approximately 1 mile of the site. Three of those wells are within 2,000 feet of the site. Two were natural resource exploratory wells (likely petroleum exploration), and one was installed as a livestock watering well. According to the Water Administration Technical Engineering Resource System database, no wells are located within 1,000 feet of the site (AECOM, 2014).

On March 13 and April 15, 2009, Kleinfelder West, Inc. (Kleinfelder) contacted an adjacent property owner, Mr. Tommy Burrus, to obtain information regarding water well locations and usage (AECOM, 2014). According to Mr. Burrus, water supply wells are located as indicated in the following table.

Location	Usage	Owner
Approximately 0.5 mile northeast	Livestock watering well	Tommy Burrus
Between approximately 0.5 and 0.75 mile southeast of the site	Livestock watering well	Tommy Burrus
Approximately 0.4 mile east of the site	Domestic well at an abandoned ranch (no longer in use)	Tommy Burrus
Between 0.5 and 0.75 mile northwest of the site	Livestock watering well	Clinton Houston

Data collected during groundwater monitoring and sampling events indicates that the historic depth to water at the site has ranged from approximately 29 to 43 feet bgs. The site is not within 1,000 feet of a wellhead protection area, and surface water is more than 1,000 feet from the site, giving the site a ranking criteria score of 20 as summarized in the following table (AECOM, 2014).



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Characterization	Selection	Score
Depth to Groundwater	Less than 50 feet	20
Wellhead Protection Area	Greater than 1,000 feet	0
Distance to Surface Water	Greater than 1,000 feet	0
Total		20

Based on a total score of 20, the soil hydrocarbon RRALs in the following table apply to this site.

Constituent of Concern	RRALs (mg/kg)
Benzene	10
Total benzene, toluene, ethylbenzene, and total xylenes (BTEX)	50
Total petroleum hydrocarbons	100

mg/kg = Milligrams per kilogram.

Groundwater samples collected as part of assessment and monitoring activities were evaluated using NMWQCC regulatory limits for the analytical parameters listed in the following table. For the parameters that exceeded their NMWQCCs, an evaluation of natural background conditions was performed through a statistical analysis to determine if the chemicals were constituents of concern or variations in natural quality (Stantec, 2025). The results of the background analysis are also listed in the following table.

Constituent of Concern	NMWQCC Regulatory Limit (mg/L)	Calculated Background Concentration (mg/L)
Benzene	0.005	
Toluene	1	
Ethylbenzene	0.7	
Total Xylenes	0.62	
Benzo(a)pyrene	0.0007	
Total naphthalene ¹	0.03	
Arsenic	0.01	0.23
Barium	2	3.19
Cadmium	0.005	
Chromium	0.05	0.364
Fluoride	1.6	To be performed after sufficient background data collection
Lead	0.015	
Mercury	0.002	
Selenium	0.05	
Silver	0.05	



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Constituent of Concern	NMWQCC Regulatory Limit (mg/L)	Calculated Background Concentration (mg/L)
Chloride	250.0	409
Sulfate	600.0	
TDS	1,000.0	1,310

1. Total Naphthalene = naphthalene + 1-methylnaphthalene + 2-methylnaphthalene

NMOCD removed sulfate from routine sampling in electronic correspondence dated December 7, 2020 (NMOCD, 2020). Sulfate will be included in the analytical suite during closure sampling.

5 Previous Work

Soil and groundwater investigations have been conducted at the site since 2002. Previous work has included the drilling of soil borings, installation of wells, soil excavation, and non-aqueous phase liquid (NAPL) bailing.

5.1 Pumping Station Activities

November 18, 2002. A crude oil release of approximately 15 barrels occurred as a result of a leak from the former western sump overflow/bleeder valve, located northeast of well MW-1. Approximately five barrels of crude oil were recovered from the release (ExxonMobil, 2002).

May 21, 2007. Centurion reported a crude oil release resulting from a strainer valve failure, which caused the eastern sump, located to the north of well MW-2, to overflow (AECOM, 2014).

May 2009. NAPL was observed in off-site well MW-15 at a thickness of 0.16 foot. On October 13, 2011, NAPL thickness increased in well MW-15 to 2.24 feet. In addition, NAPL was observed in well MW-13, northwest of well MW-15, at a thickness of 0.95 foot. By October 2012, NAPL thickness increased in well MW-15 to 3.35 feet and was first observed in off-site well MW-24 at a thickness of 4.35 feet. Based on the levels of NAPL in wells MW-15 and MW-24, ExxonMobil theorized that NAPL in wells MW-13, MW-15, and MW-24 could be indicative of a third release of crude oil.

5.2 Site Assessment Activities

August 2003. B&H Environmental Services (B&H) conducted a soil boring investigation (B&H, 2003).

2004. BNC Environmental Services, Inc. (BNC) conducted soil and groundwater activities, including the installation of wells MW-1 through MW-3. A water well search was conducted, which did not identify water wells located on or immediately adjacent to the site (BNC, 2004).

2006. Conestoga-Rovers & Associates (CRA) advanced soil borings SB-9 and SB-11 and installed wells MW-4 through MW-10 (AECOM, 2014).

April 2008. Kleinfelder oversaw the installation of wells MW-11 through MW-16 (Kleinfelder, 2008).



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August 2009. Kleinfelder oversaw the installation of wells MW-17 through MW-22 (AECOM, 2014).

October 2011. Groundwater & Environmental Services, Inc. (GES) advanced borings SB-1 through SB-7 and installed and sampled temporary wells in the borings. NAPL was not encountered (AECOM, 2014).

December 2011. GES installed wells MW-23 through MW-26 (AECOM, 2014).

May 2013. Well MW-8 could not be located and was presumed to be destroyed. Large pieces of concrete were found in the vicinity of the well (AECOM, 2014).

June 2018. Cardno oversaw the installation of wells MW-27 through MW-32 (Cardno, 2018).

June 2023. Stantec oversaw the installation of wells MW-33 through MW-38 (Stantec, 2025).

March 2024. Stantec oversaw the installation of well MW-39, which completed delineation of dissolved-phase constituents of concern (COCs) and NAPL (Stantec, 2025).

December 2025. Stantec submitted a *Stage 2 Abatement Plan Report* (Stantec, 2025), which demonstrated the delineation of COCs had been achieved and included a background study that calculated site-specific background concentrations for chloride, arsenic, and chromium and concluded these chemicals are naturally occurring and not COCs for the site.

5.3 Remediation Activities

August 2003. E. D. Walton conducted initial remedial excavation activities (B&H, 2003).

May-June 2007. Soil remediation activities, including excavation, were conducted (AECOM, 2014).

April 2009. NOVA Safety and Environment, on behalf of Centurion, recommended to the NMOCD no further action for the May 2007 release (AECOM, 2014).

April 2016. Cardno conducted a NAPL baildown test on wells MW-13, MW-14, and MW-24. Cardno also bailed NAPL from wells MW-4, MW-5, MW-12, MW-15, MW-16, MW-18, MW-20, and MW-25 using disposable Teflon® bailers (Cardno, 2016).

October 2016. Cardno conducted a NAPL pumping test to assess whether sustained flow of NAPL is possible by pumping. To begin the test, Cardno adjusted the pump to a rate of 0.1 gallon per minute to conduct a step test to gradually increase the flow rate and determine the appropriate flow rate for a constant rate pumping test; however, Cardno was not able to sustain the desired flow rates during the step test and the constant rate test, therefore, was not performed. Approximately 100 gallons of NAPL mixed with water was removed (Cardno, 2017a).

May 2017. Cardno conducted a NAPL recovery test using a Xitech Instruments, Inc. ADJ210 High Performance Smart Skimmer® pump equipped with an electronic controller to assess whether sustained flow of NAPL is possible by pumping. During the test, approximately 10 to 15 gallons of NAPL were removed over a 24-hour period (Cardno, 2017b).



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5.4 Groundwater Monitoring Activities

Groundwater monitoring and sampling have been ongoing since 2004. Cumulative groundwater analytical results are summarized in Tables 4 through 7. NAPL bailing has been ongoing since 2015. NAPL recovery results are summarized in Table 8.

6 Field Activities

Field data sheets are included in Appendix A. Laboratory analytical reports are included in Appendix B.

6.1 Monitoring Well Gauging and Purging

From February 9 through 12, 2026, the site's monitoring wells were gauged as part of the first quarter 2026 monitoring event.

At the beginning of the groundwater monitoring event, the well boxes were opened and the locking well caps removed from the wells. The liquid level within each well was allowed to equilibrate to atmospheric pressure. The water levels were measured in all wells prior to sampling using an electronic oil/water interface probe capable of measuring groundwater elevations to 0.01 foot.

In wells without NAPL, the depth to water was measured to the nearest 0.01 foot with an electronic oil/water interface probe. Groundwater elevations were calculated by subtracting the depth to water from the surveyed top of casing.

In wells with NAPL, the depths of the top and bottom of NAPL were measured using an oil/water interface probe. The water levels were then corrected for density effects to accurately determine the elevation of the water table. Wells containing NAPL are not purged or sampled.

After measuring the static groundwater levels, select wells were purged using low-flow sampling techniques. Samples were collected once field parameters stabilized. Submersible pumps were used for purging the wells, and the flow rate was adjusted to minimize drawdown. Water quality measurements including temperature, pH, conductivity, dissolved oxygen, oxidation reduction potential, and turbidity were recorded via the use of a flow-through cell and a YSI multi-parameter meter. The sample intake was positioned at the approximate middle of the well screen.

6.2 Monitoring Well Sampling

Groundwater samples were collected from all wells without NAPL, except wells MW-7 and MW-10, which had insufficient water to sample.

The wells were sampled using low-flow sampling techniques in general accordance with the Environmental Protection Agency (EPA) guidelines described in the EPA document titled "Standard Operating Procedure for Low-Stress (Low Flow)/Minimal Drawdown Ground-Water Sample Collection" (EPA, n.d.).



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After purging, groundwater samples were collected through a submersible pump directly into laboratory-provided containers. Depending on the analysis, each sample container was preserved with hydrochloric acid, nitric acid, etc., or it was preservative-free. The samples were immediately placed on ice in laboratory-supplied containers and subsequently shipped to a certified environmental laboratory using chain-of-custody protocol.

The samples collected were analyzed for all of the site's potential COCs: volatile organic compounds (VOCs), polyaromatic hydrocarbons (PAHs), Resource Conservation and Recovery Act (RCRA) 8 metals (arsenic, barium, cadmium, chromium, lead, mercury, selenium, and silver), TDS, and chloride. Based upon NMOCD correspondence dated September 11, 2025 (NMOCD, 2025), beryllium, thallium, cyanide, fluoride, and uranium were added to the analytical program. In correspondence dated December 7, 2020 (NMOCD, 2020), the NMOCD agreed that sulfate could be removed from the analytical program. Analytical methods are detailed in the laboratory analytical reports in Appendix B.

6.3 NAPL Bailing

NAPL was bailed from the gauged wells with NAPL, as detailed in Table 8.

6.4 Waste Management

Decontamination/purge water and NAPL generated during the sampling and NAPL recovery events were temporarily stored in Department of Transportation-approved, sealed 55-gallon drums. Disposal documentation is included in Appendix C.

7 Results and Conclusions

Groundwater monitoring and sampling data are summarized in Tables 1 through 8. NAPL thicknesses and groundwater depths are illustrated on Graphs 1 through 39. Groundwater elevations and NAPL thicknesses are illustrated on Figure 3. BTEX and total naphthalene concentrations are illustrated on Figure 4. TDS, chloride, and select metals concentrations are illustrated on Figure 5. Fluoride concentrations are illustrated on Figure 6.

7.1 NAPL Recovery

Measurable NAPL was encountered in wells MW-1, MW-2, MW-4, MW-5, MW-9, MW-12 through MW-21, and MW-23 through MW-26. NAPL thickness ranged from 0.02 foot (MW-23) to 0.56 foot (MW-20). NAPL was measured in well MW-17 for the second time since 2017.

The NAPL thicknesses in the wells indicate a stable to decreasing trend.

7.2 Groundwater Levels and Flow Direction

Measured groundwater levels in the wells during February 2026 event ranged from 37.22 feet below top of casing (well MW-3) to 42.58 feet below top of casing (MW-32). The groundwater flow direction was generally towards the northeast, consistent with historical results.



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7.3 Groundwater Concentrations and Summary

Groundwater analytical results were compared to the higher of the NMWQCC standard and the calculated site-specific background concentration. Concentrations reported in the sampled wells did not exceed standards with the following exceptions:

- MW-3: Benzene, total naphthalene, barium, fluoride, and TDS (stable trend).
- MW-11: Fluoride.
- MW-22: Fluoride.
- MW-27: Fluoride.
- MW-28: Fluoride.
- MW-29: Fluoride.
- MW-30: Fluoride.
- MW-33: Fluoride.
- MW-34: Fluoride.
- MW-35: Fluoride.
- MW-37: Lead and fluoride.
- MW-38: Chloride (stable trend) and fluoride.
- MW-39: Fluoride.

Dissolved-phase concentrations in the wells were generally consistent with historical results. The results of the event are summarized as follows:

- Arsenic is not a COC based upon the background study.
- Fluoride was added to the analytical program and is a potential COC. As it was detected in nearly every monitoring well where groundwater was sampled at a concentration above the WQCC HHS, including the upgradient monitoring wells, it is likely that fluoride is naturally occurring and not a COC from the historic releases.
- The extent of NAPL has been delineated.
- The extent of dissolved-phase petroleum hydrocarbons, barium, lead, and TDS have been delineated and concentrations above the standards are localized to one well each.
- Chloride only exceeded the background concentration in one well (MW-38), which is an upgradient well and not indicative of source area concentrations; therefore, chloride is not a COC for the site.

8 Recommendations

Stantec recommends the following:

- Continue quarterly groundwater monitoring and reporting as required by the NMOCD.
- Continue evaluating potential source(s) of the NAPL and remedial strategies.
- Submit an updated Stage 2 groundwater abatement plan that includes a remedial action plan that summarizes and recommends abatement option(s), as directed by the NMOCD.



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9 Activities Planned for Second Quarter 2026

During second quarter 2026, Stantec plans to conduct the second quarter 2026 groundwater event and submit this quarterly groundwater report. NAPL recovery will continue to be performed during the groundwater monitoring events.

10 References

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New Mexico Oil Conservation Division (NMOCD). December 7, 2020. Email from Bradford Billings of NMOCD to Marla Madden of ExxonMobil and James Anderson of Cardno. "Subject: RE Notification of 2H20 Groundwater Monitoring Event for ExxonMobil Gladiola Station OCD No. AP038."

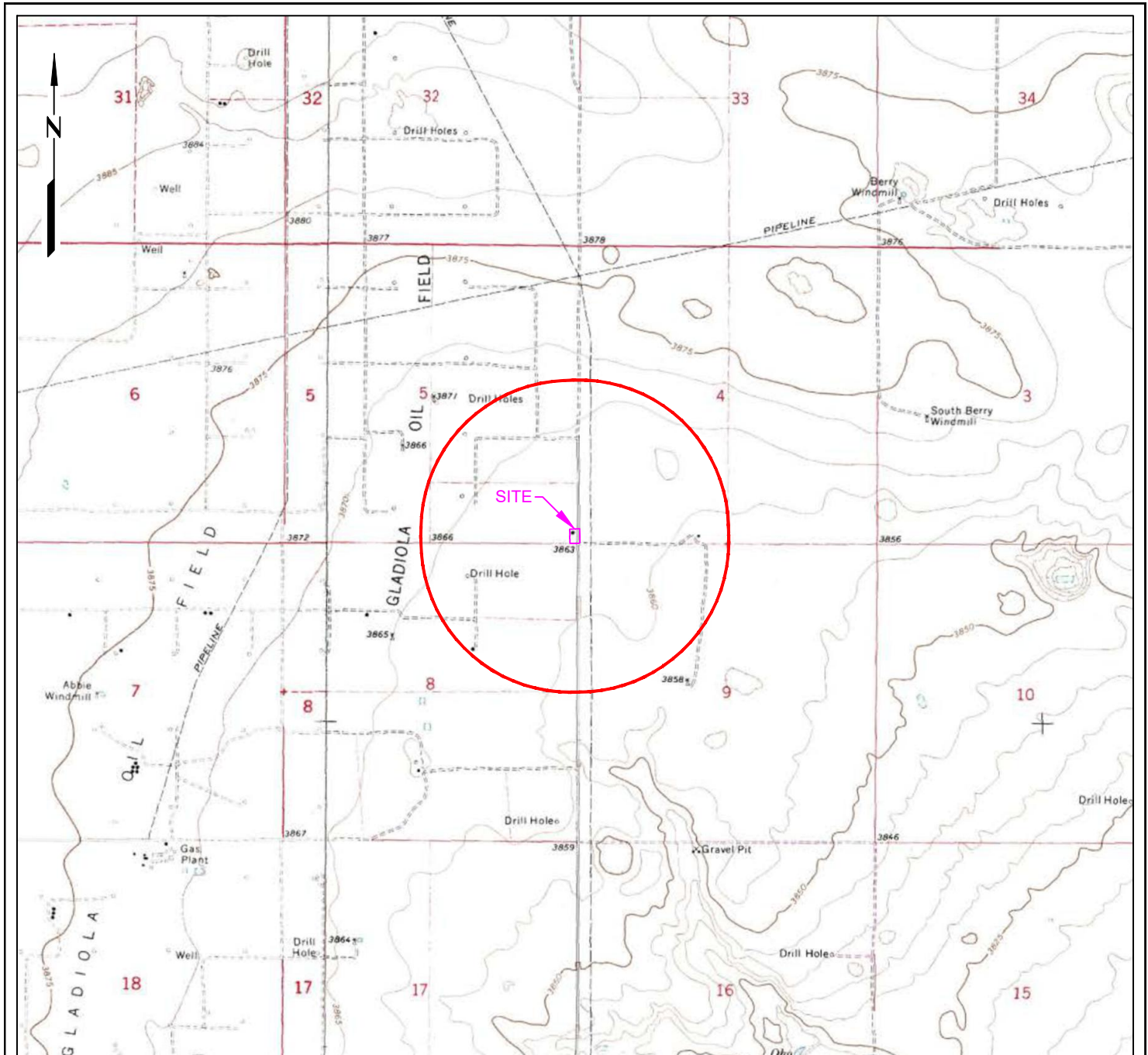
New Mexico Oil Conservation Division (NMOCD). September 11, 2025. Email from Shanna Smith of NMOCD to James Anderson of Stantec. "Subject: The Oil Conservation Division (OCD) has approved the application, Application ID: 481522."



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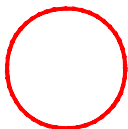
Stantec Consulting Services Inc. (Stantec). December 3, 2025. *Stage 2 Abatement Plan Report, Former ExxonMobil Gladiola Station, Lea County, New Mexico, OCD No. AP038, Incident # nBES0517449158.*





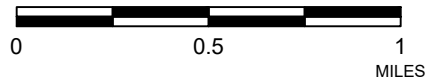
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EXPLANATION



1/2-mile distance from property border

APPROXIMATE SCALE



SOURCE:
Modified from a map
provided by
MapPass



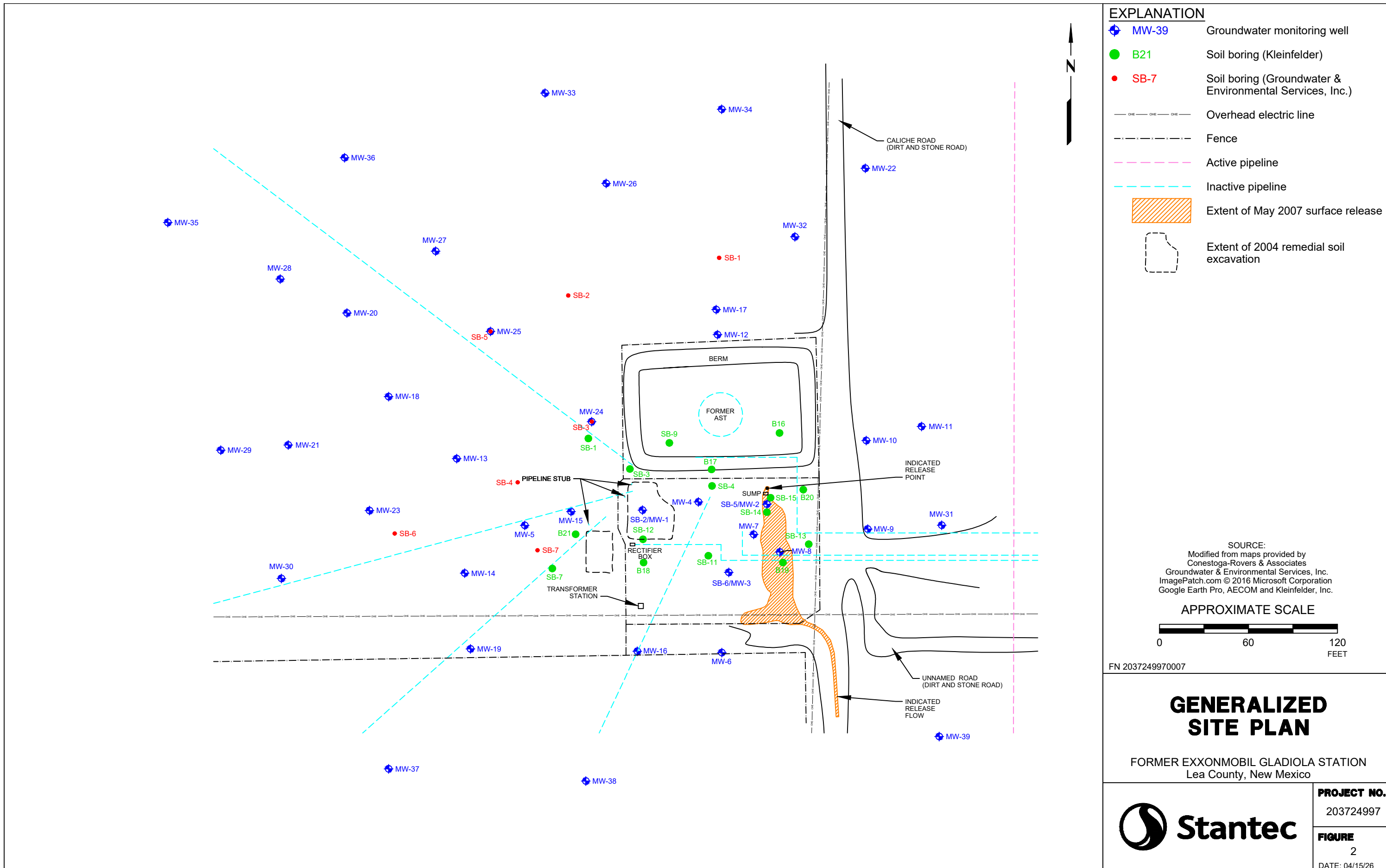
SITE LOCATION MAP
FORMER EXXONMOBIL GLADIOLA STATION
Lea County, New Mexico

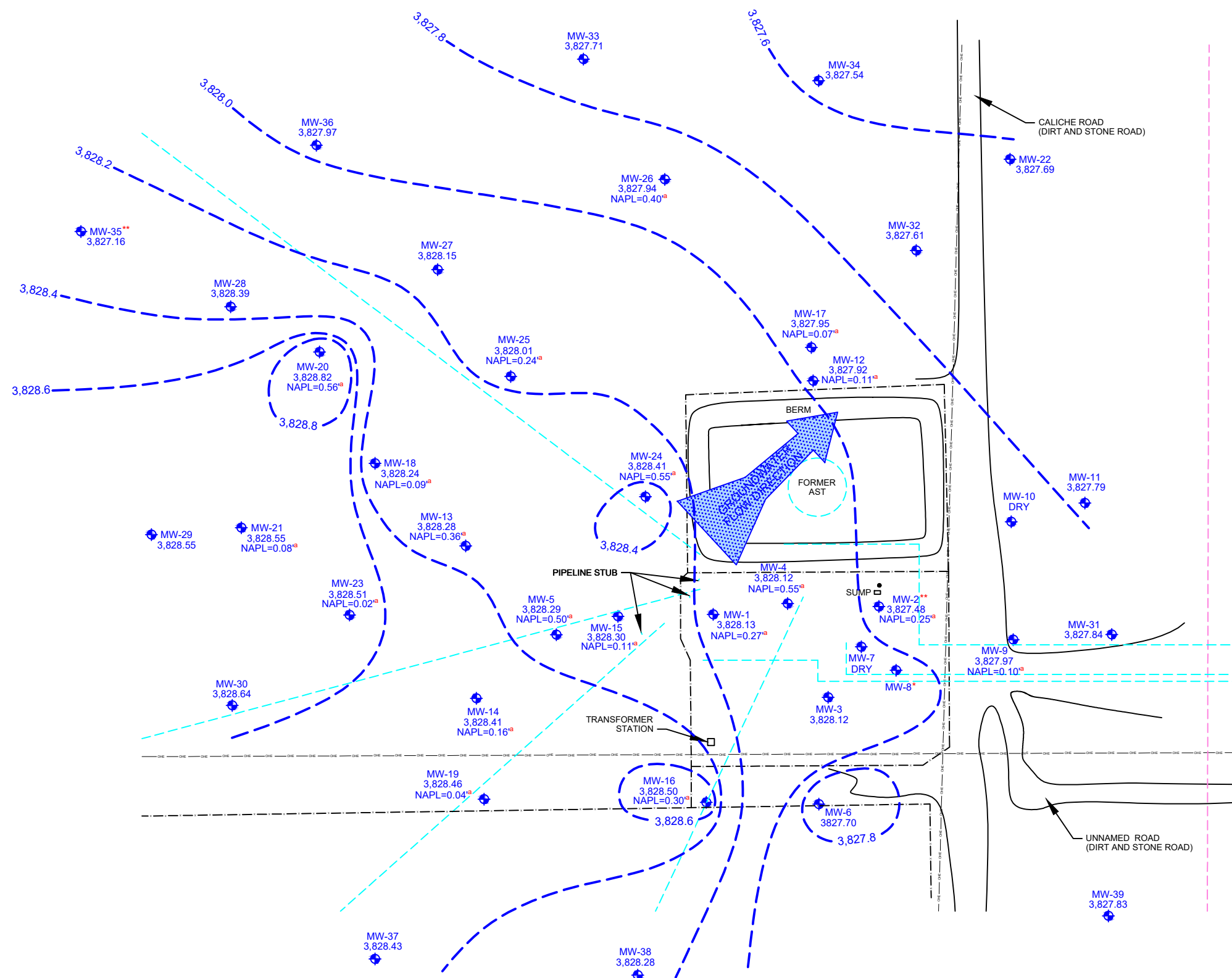
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FIGURE

1



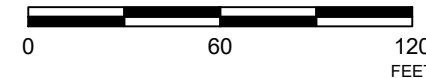


EXPLANATION

- MW-39 Groundwater monitoring well
- Well is presumed to have been destroyed
- Well not used for contouring
- Groundwater elevation in feet relative to mean sea level
- Groundwater elevation is adjusted for NAPL thickness using a relative density of 0.83
- NAPL=0.56' Non-aqueous phase liquid thickness in feet
- Line of equal groundwater elevation
- Overhead electric line
- Fence
- Active pipeline
- Inactive pipeline

SOURCE:
 Modified from maps provided by
 Conestoga-Rovers & Associates
 Groundwater & Environmental Services, Inc.
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APPROXIMATE SCALE



FN 2037249970007

GROUNDWATER ELEVATION MAP 02/09/26

FORMER EXXONMOBIL GLADIOLA STATION
Lea County, New Mexico



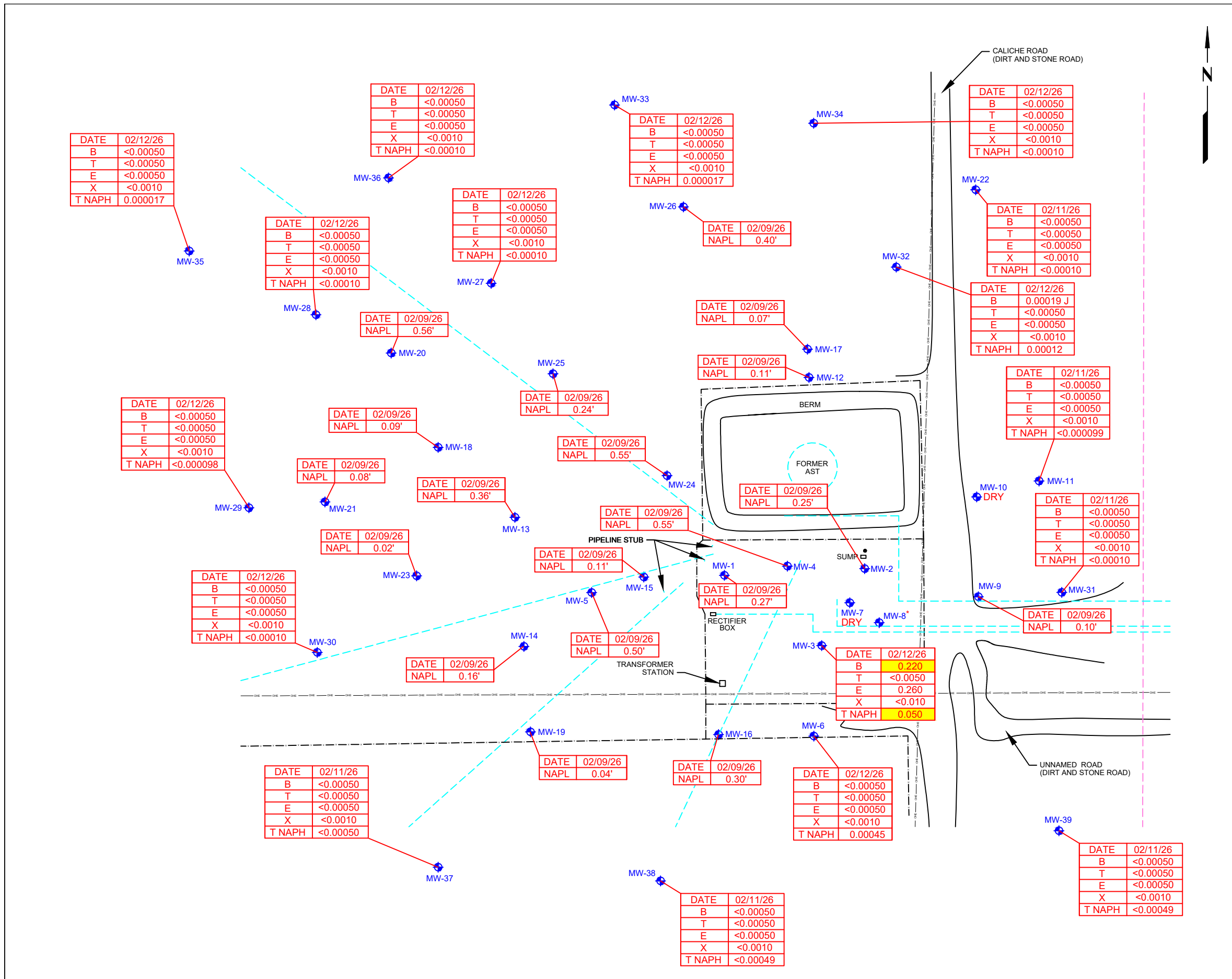
PROJECT NO.

203724997

FIGURE

3

DATE: 04/15/26



EXPLANATION

- MW-39 Groundwater monitoring well
- Well is presumed to have been destroyed
- Estimated value between method detection limit and practical quantitation limit
- Less than the stated laboratory reporting limit
- Non-aqueous phase liquid thickness in feet
- Exceeds NMED WQCC HHS (0.005 mg/L for benzene) (0.03 mg/L for total naphthalene)

B	Benzene
T	Toluene
E	Ethylbenzene
X	Xylenes
T NAPH	Total naphthalene

All sample results are listed in milligrams per liter (mg/L)

- Overhead electric line
- Fence
- Active pipeline
- Inactive pipeline

SOURCE:
Modified from maps provided by Conestoga-Rovers & Associates
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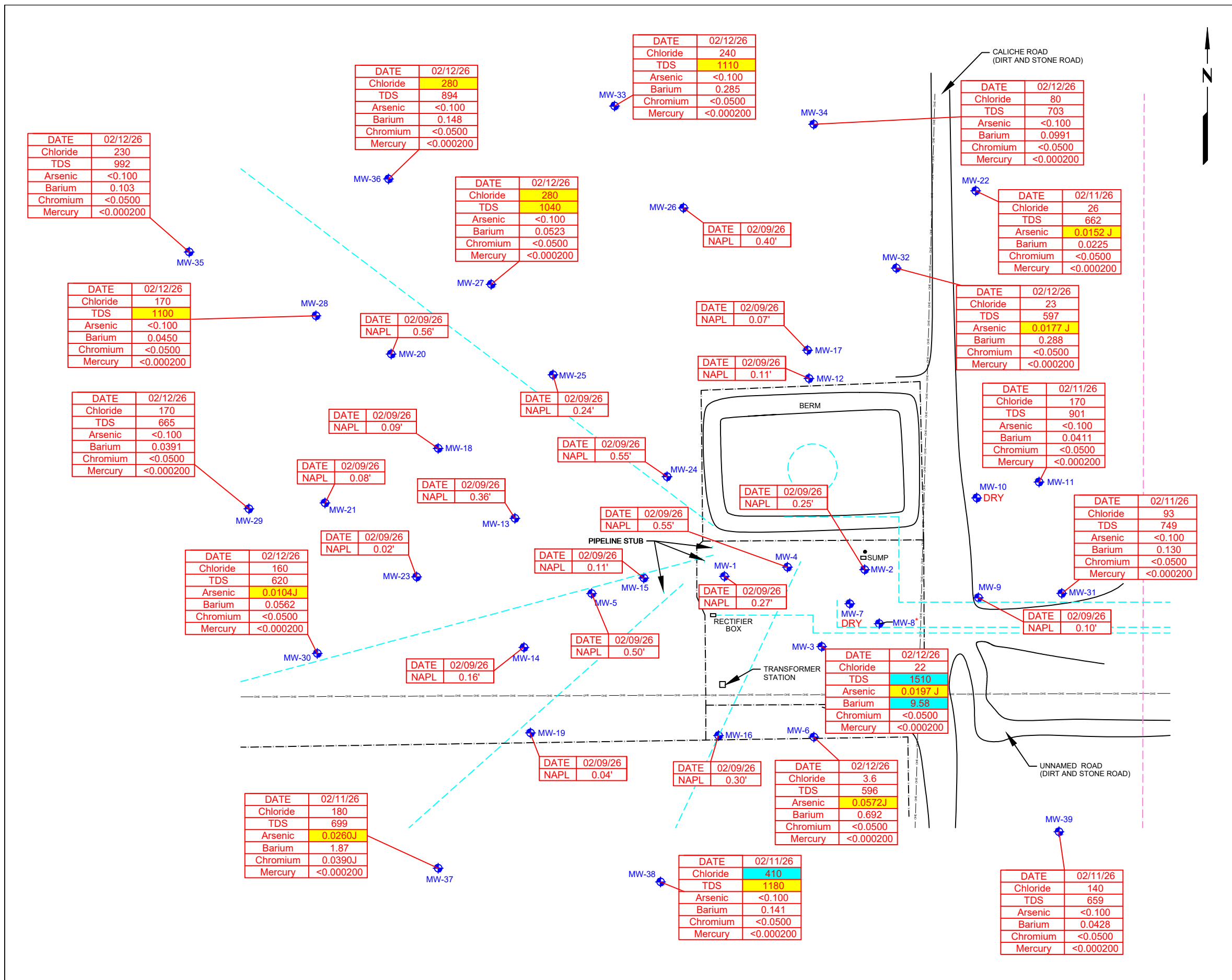
APPROXIMATE SCALE

FN 2037249970007

GROUNDWATER ANALYTICAL RESULTS - PETROLEUM HYDROCARBONS FEBRUARY 2026

FORMER EXXONMOBIL GLADIOLA STATION
Lea County, New Mexico

	PROJECT NO. 203724997
	FIGURE 4
	DATE: 04/15/26



EXPLANATION

- MW-39 Groundwater monitoring well
- Well is presumed to have been destroyed
- Less than the stated laboratory reporting limit
- Estimated value between method detection limit and practical quantitation limit
- NAPL=0.56'** Non-aqueous phase liquid thickness in feet
- 1160** Exceeds NMED WQCC HHS or DWS (250 mg/l for chloride) (1000 mg/L for TDS) (0.01 mg/L for arsenic) (2 mg/L for barium) (0.05 mg/L for chromium) (0.002 mg/L for mercury)
- 1510** Exceeds WQCC HHS and background value (409 mg/L for chloride) (1310 mg/L for TDS) (0.23 mg/L for arsenic) (3.19 mg/L for barium) (0.364 mg/L for chromium)

Chloride	Chloride
TDS	Total dissolved solids
Arsenic	Arsenic
Barium	Barium
Chromium	Chromium
Mercury	Mercury

All sample results are listed in milligrams per liter (mg/L)

- Overhead electric line
- Fence
- Active pipeline

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APPROXIMATE SCALE

0 60 120 FEET

FN 2037249970007

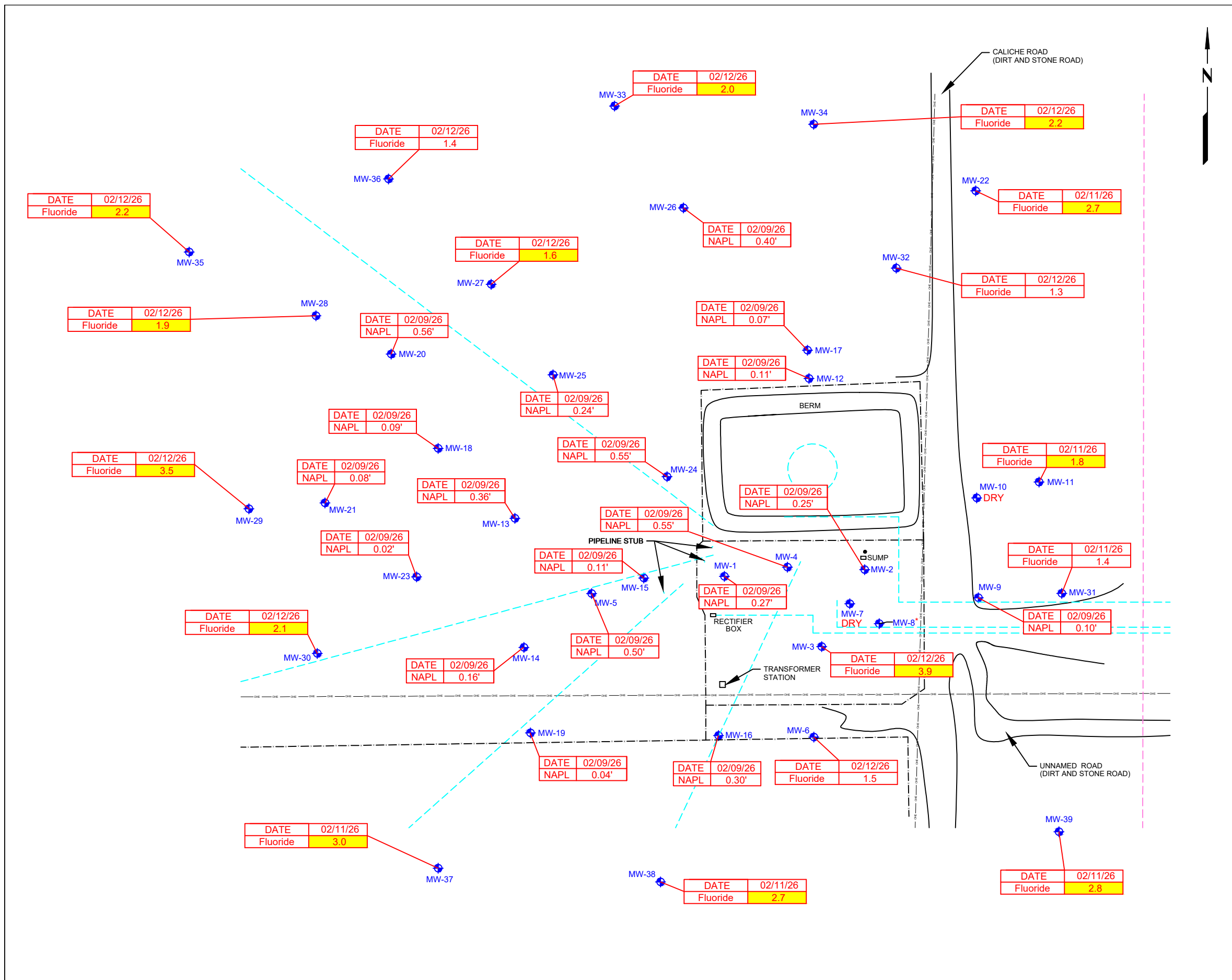
GROUNDWATER ANALYTICAL RESULTS - METALS AND ADDITIONAL PARAMETERS FEBRUARY 2026

FORMER EXXONMOBIL GLADIOLA STATION
Lea County, New Mexico

PROJECT NO.
203724997

FIGURE
5

DATE: 04/15/26



EXPLANATION

- MW-39 Groundwater monitoring well
- Well is presumed to have been destroyed
- NAPL=0.56'** Non-aqueous phase liquid thickness in feet
- 3.9** Exceeds NMED WQCC HHS (1.6 mg/L for fluoride)
- Fluoride** Fluoride
- All sample results are listed in milligrams per liter (mg/L)
- Overhead electric line
- Fence
- Active pipeline
- Inactive pipeline

SOURCE:
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APPROXIMATE SCALE

0 60 120
 FEET

FN 2037249970007

GROUNDWATER ANALYTICAL RESULTS - FLUORIDE FEBRUARY 2026

FORMER EXXONMOBIL GLADIOLA STATION
 Lea County, New Mexico

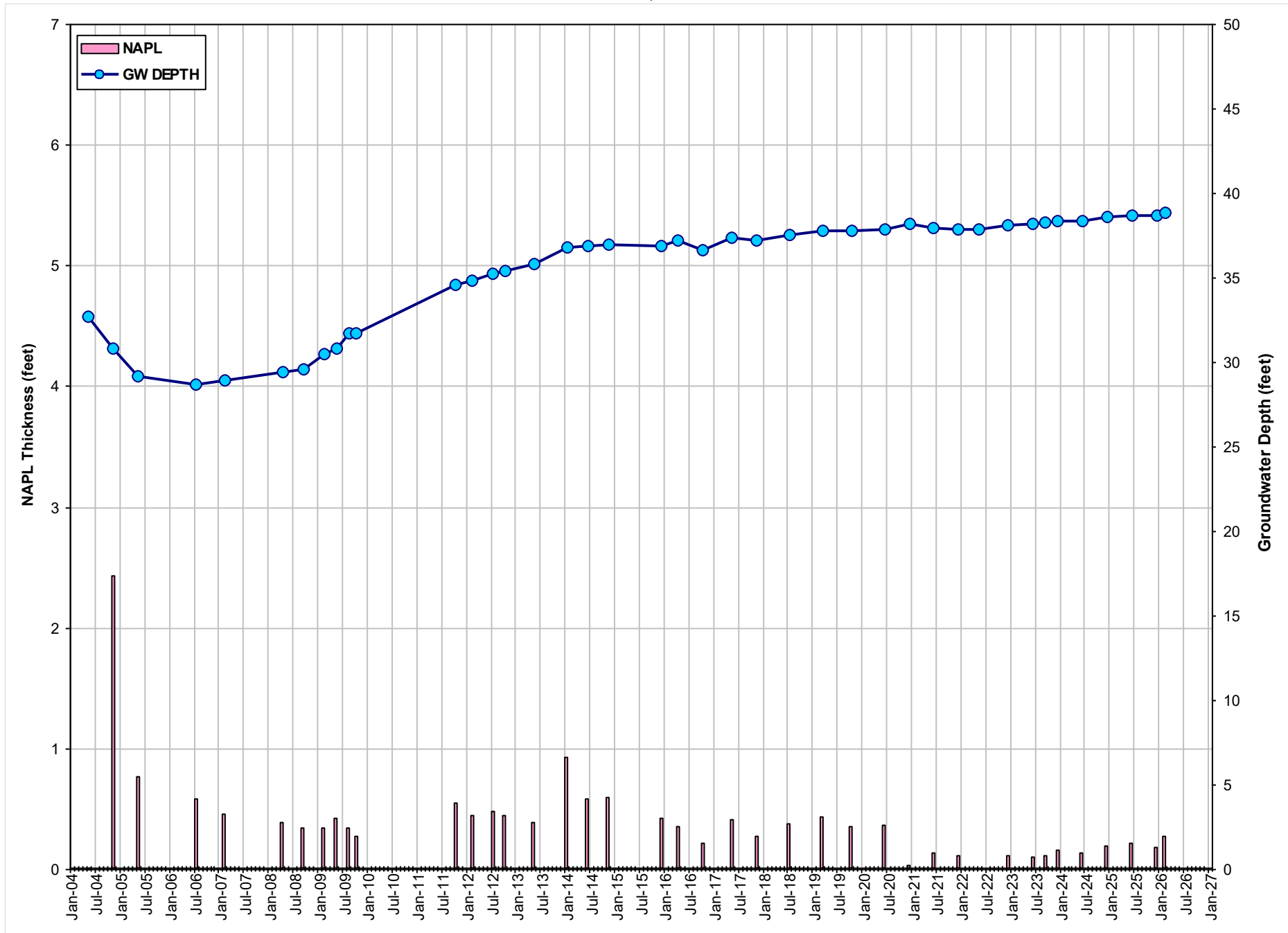
PROJECT NO.
 203724997

FIGURE
 6

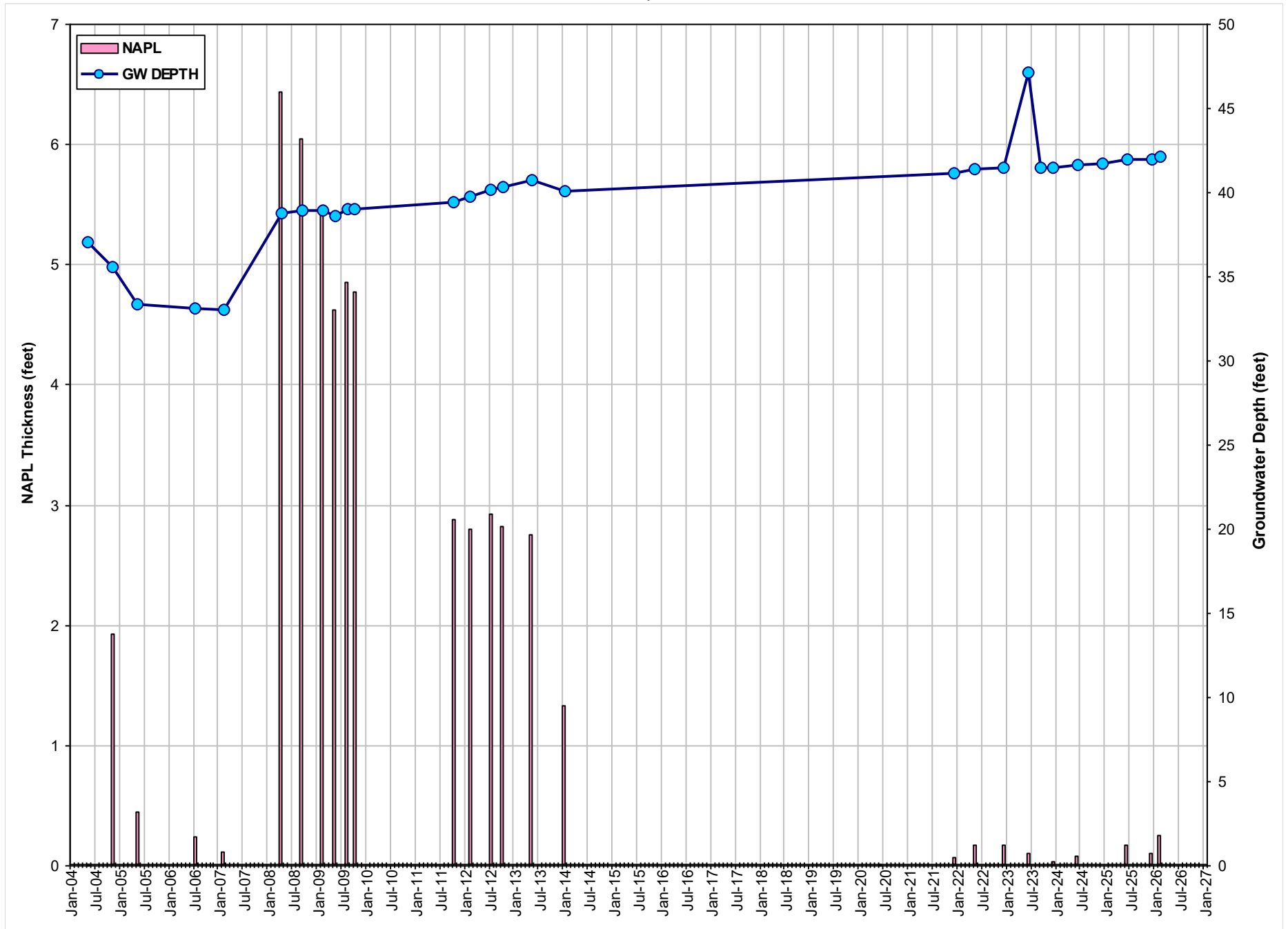
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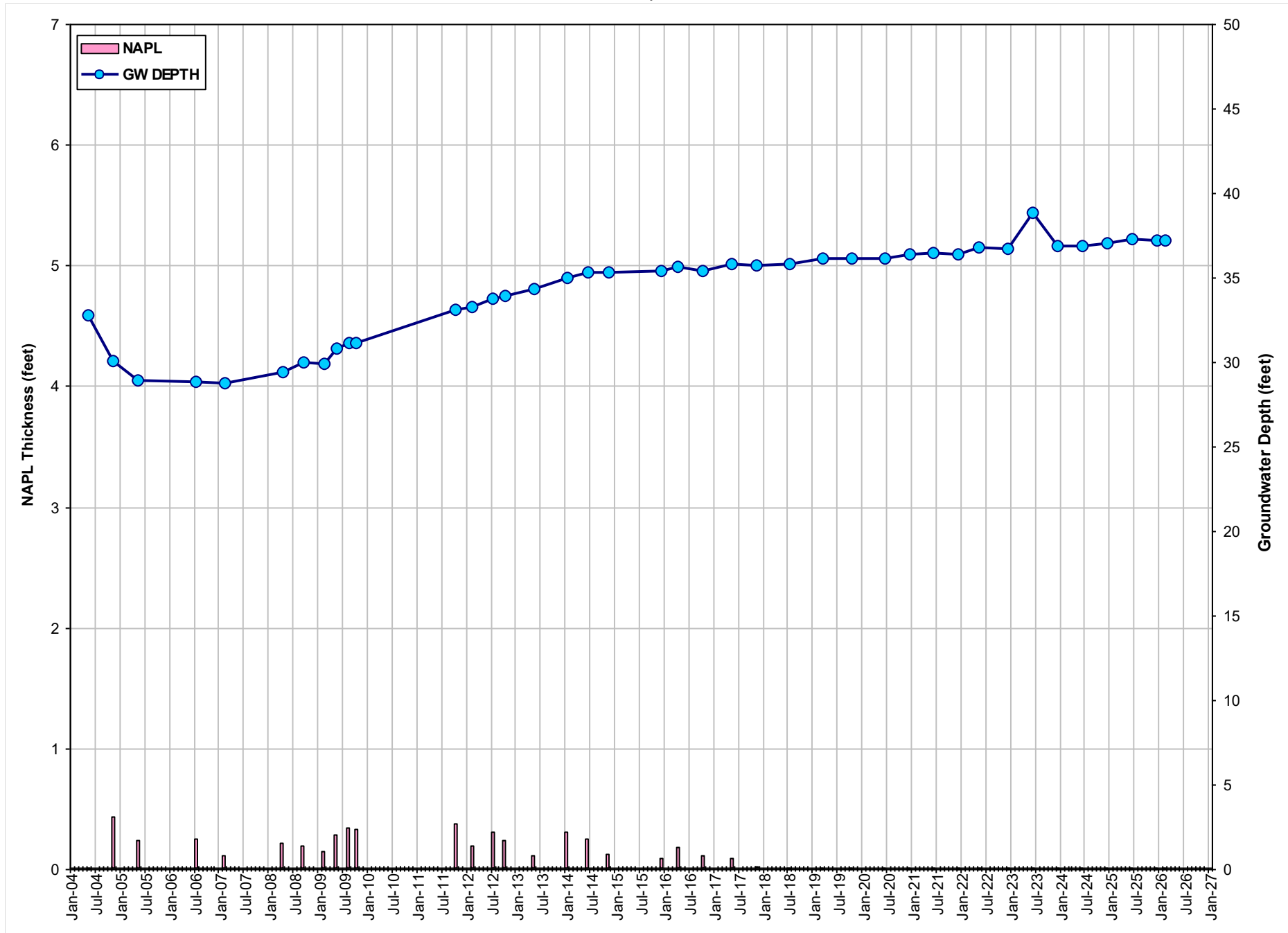
GRAPH 1
NAPL THICKNESS AND GROUNDWATER DEPTH VS. TIME - MW-1
Former ExxonMobil Gladiola Station
Lea County, New Mexico



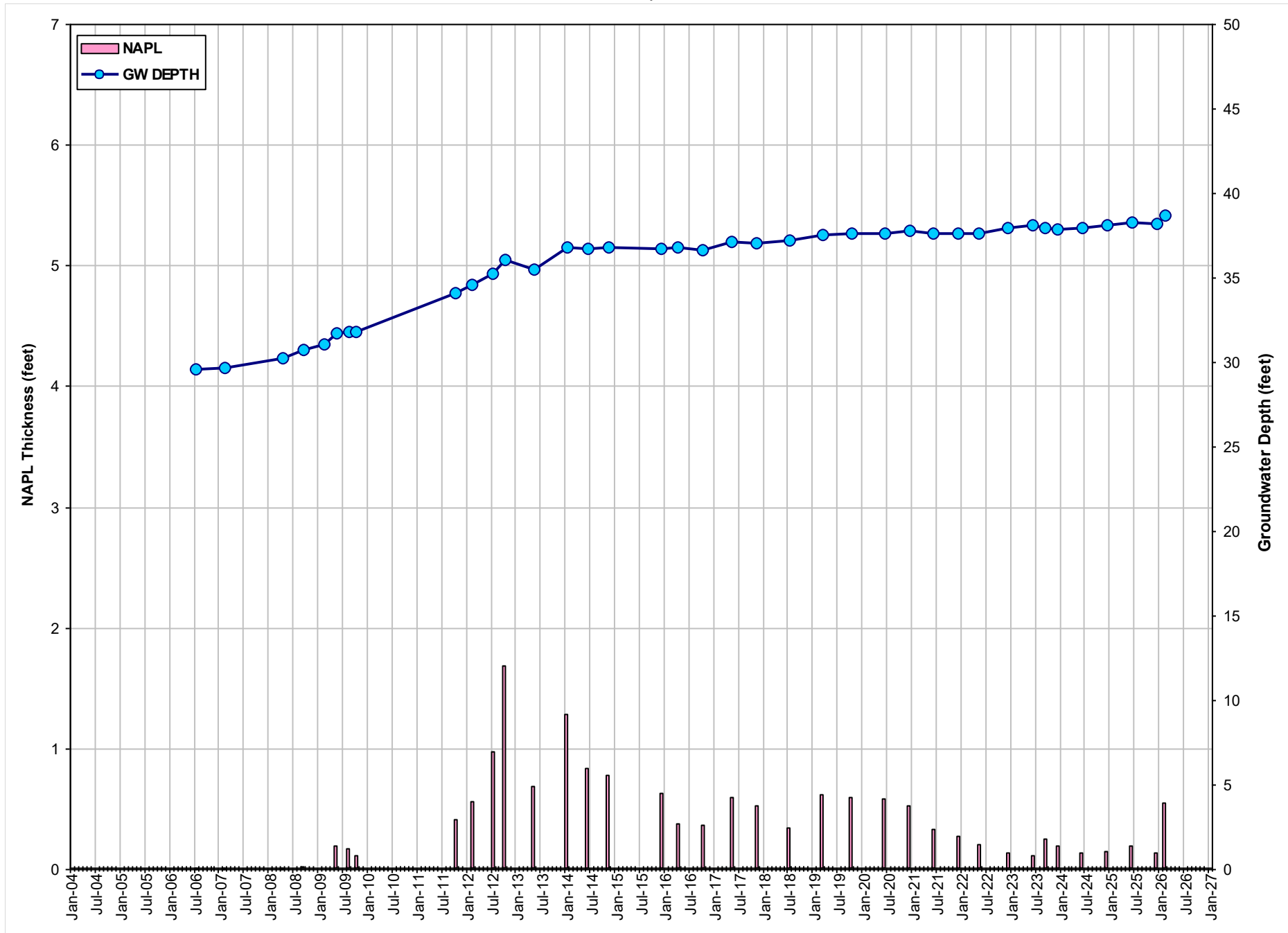
GRAPH 2
NAPL THICKNESS AND GROUNDWATER DEPTH VS. TIME - MW-2
Former ExxonMobil Gladiola Station
Lea County, New Mexico



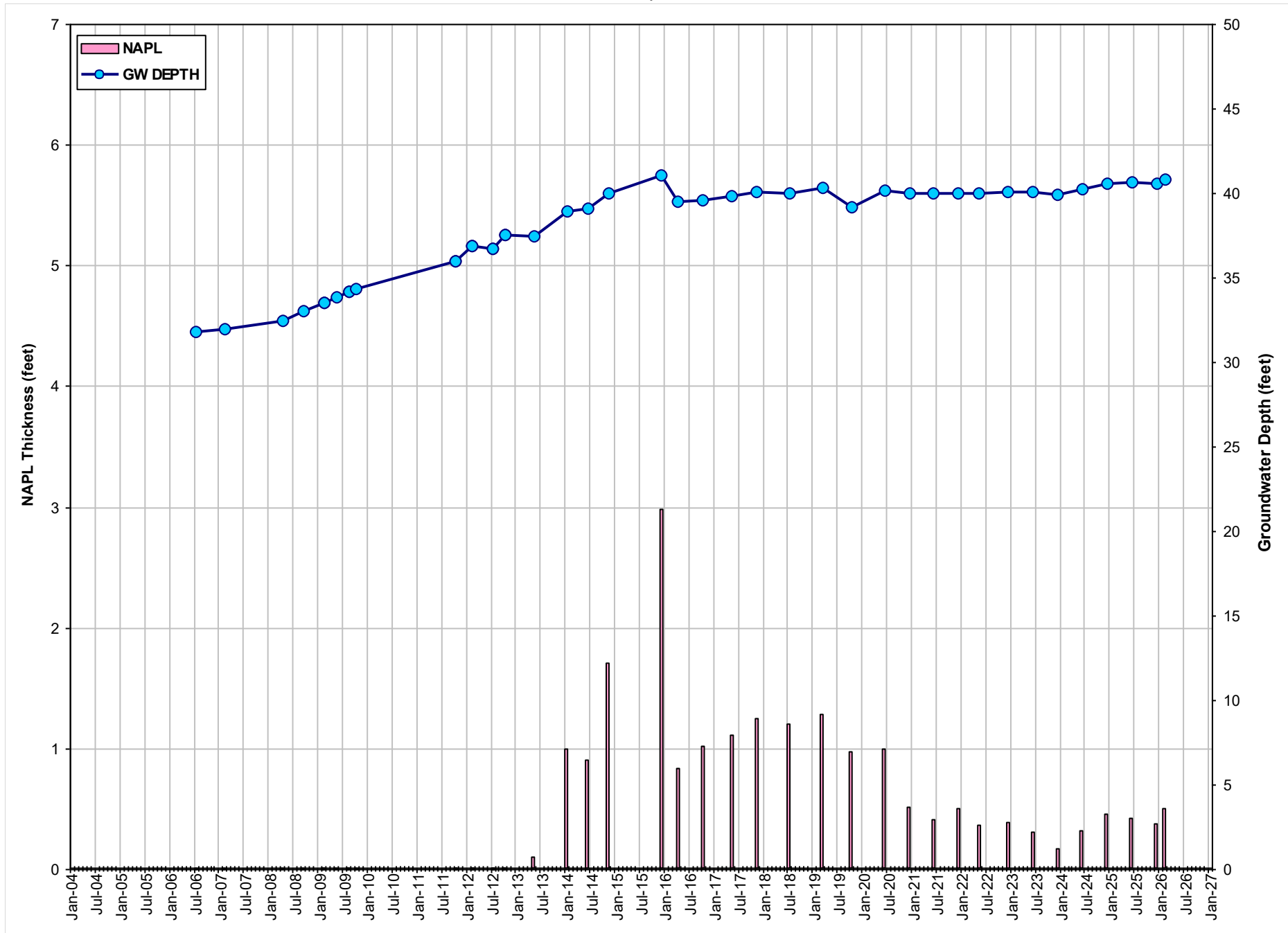
GRAPH 3
NAPL THICKNESS AND GROUNDWATER DEPTH VS. TIME - MW-3
Former ExxonMobil Gladiola Station
Lea County, New Mexico



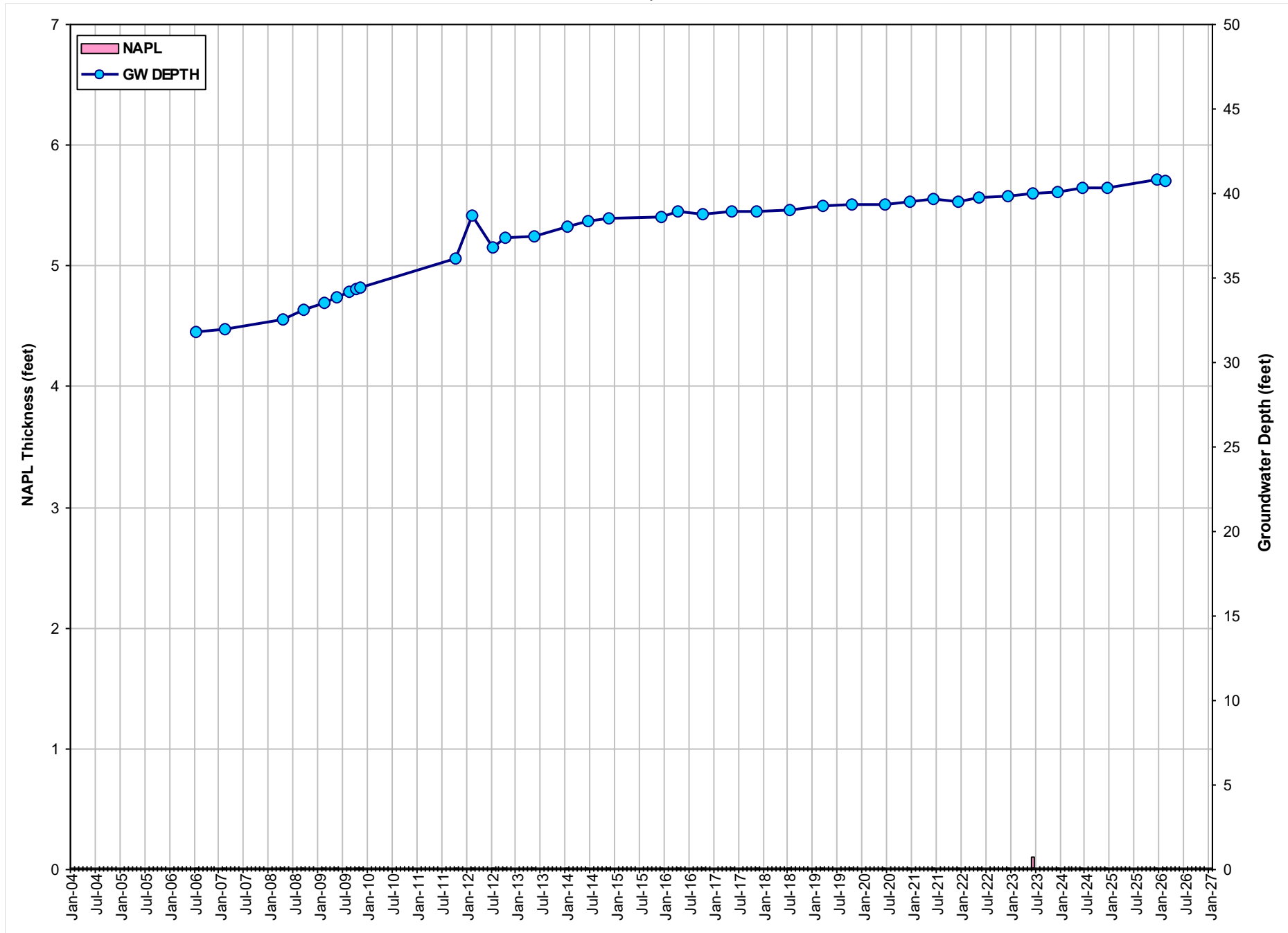
GRAPH 4
NAPL THICKNESS AND GROUNDWATER DEPTH VS. TIME - MW-4
Former ExxonMobil Gladiola Station
Lea County, New Mexico



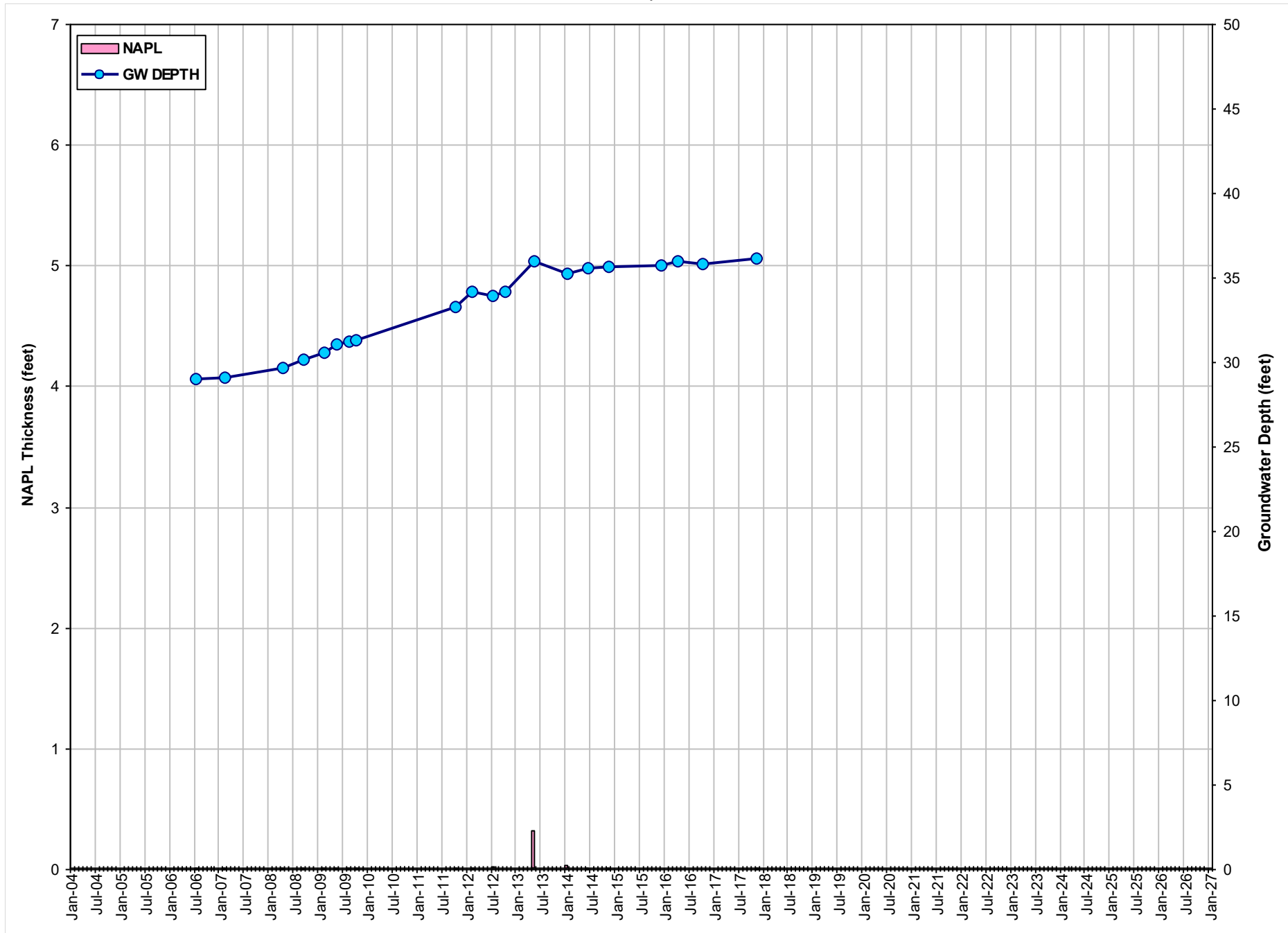
GRAPH 5
NAPL THICKNESS AND GROUNDWATER DEPTH VS. TIME - MW-5
Former ExxonMobil Gladiola Station
Lea County, New Mexico



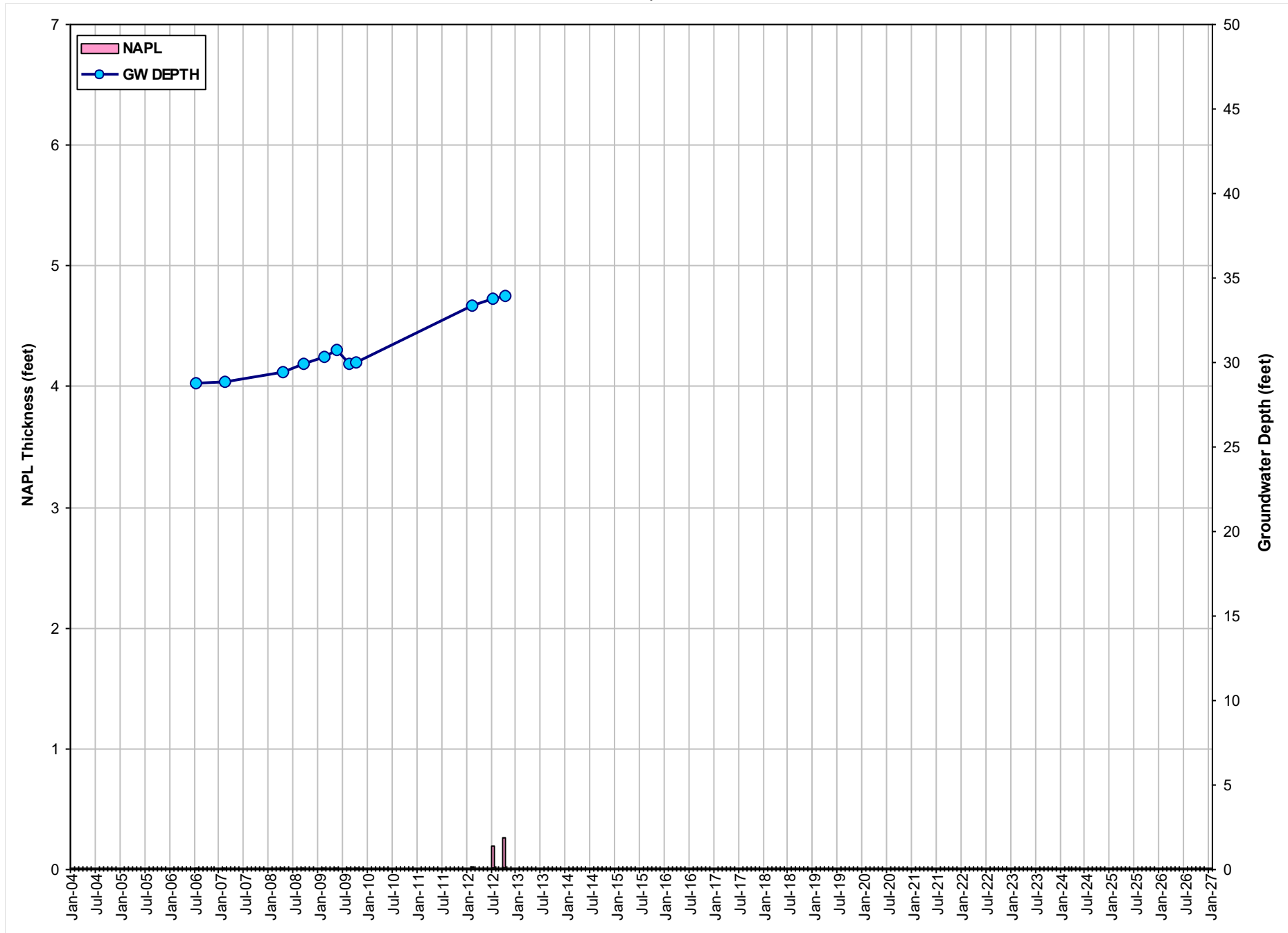
GRAPH 6
NAPL THICKNESS AND GROUNDWATER DEPTH VS. TIME - MW-6
Former ExxonMobil Gladiola Station
Lea County, New Mexico



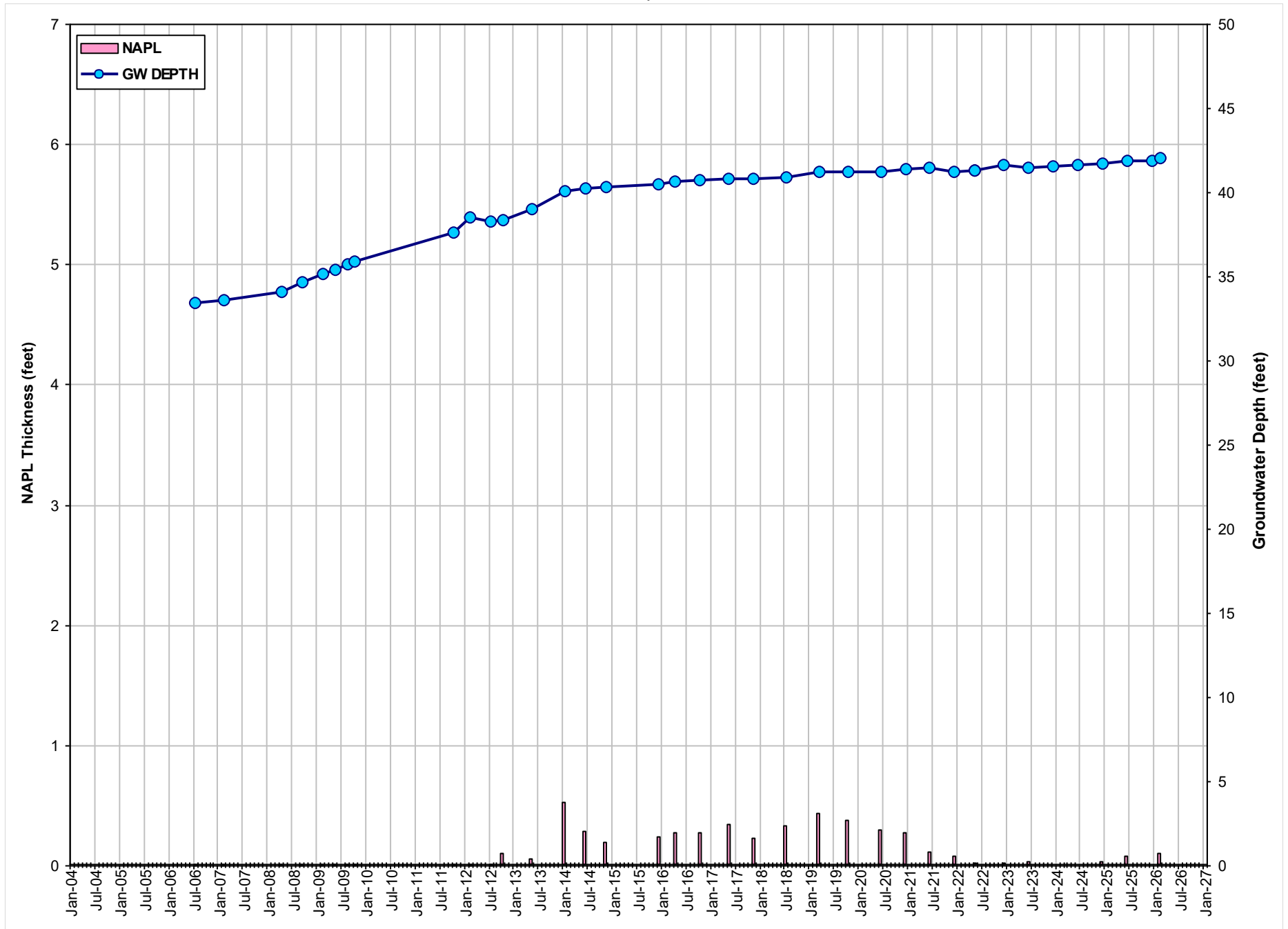
GRAPH 7
NAPL THICKNESS AND GROUNDWATER DEPTH VS. TIME - MW-7
Former ExxonMobil Gladiola Station
Lea County, New Mexico



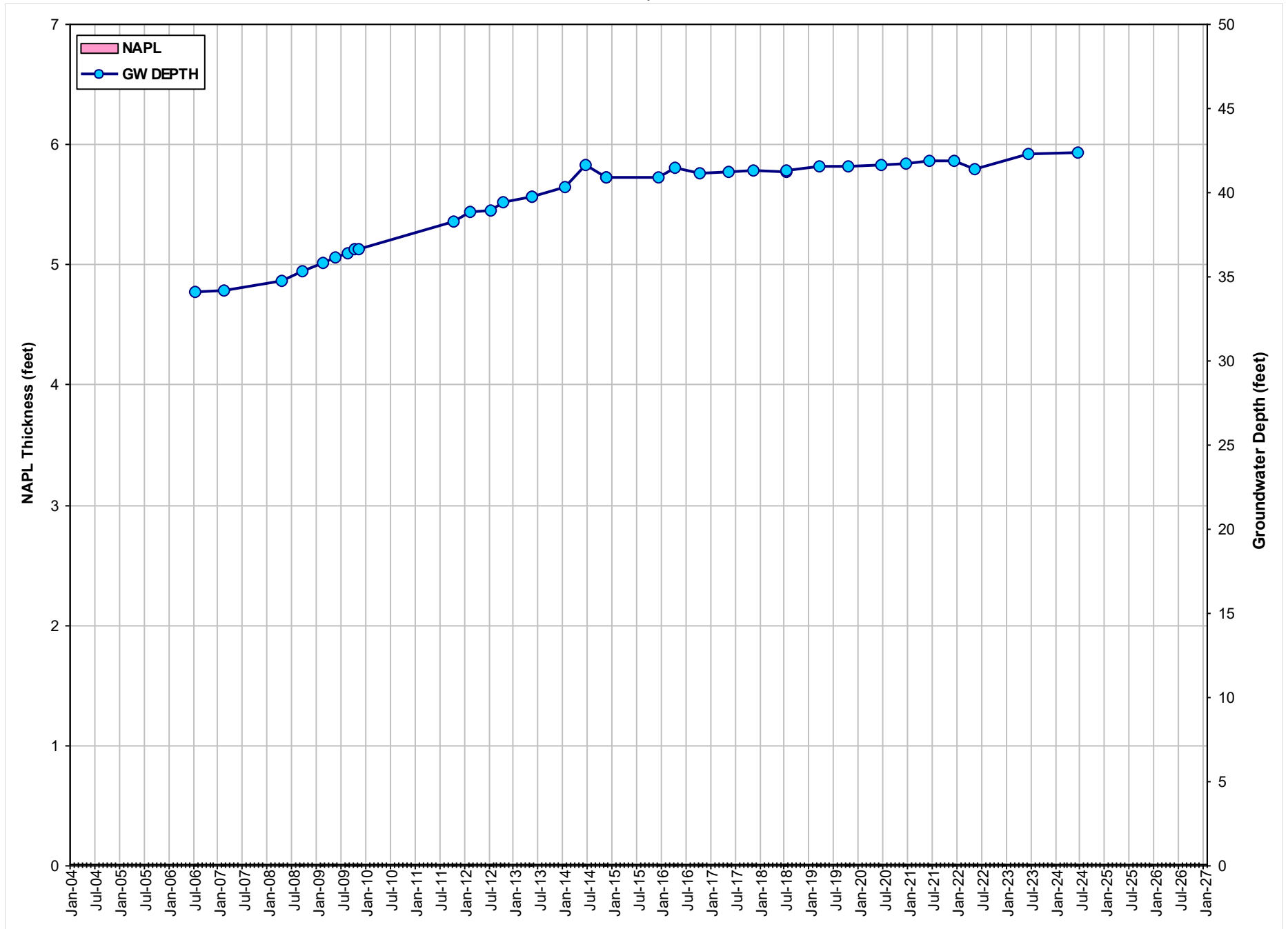
GRAPH 8
NAPL THICKNESS AND GROUNDWATER DEPTH VS. TIME - MW-8
Former ExxonMobil Gladiola Station
Lea County, New Mexico



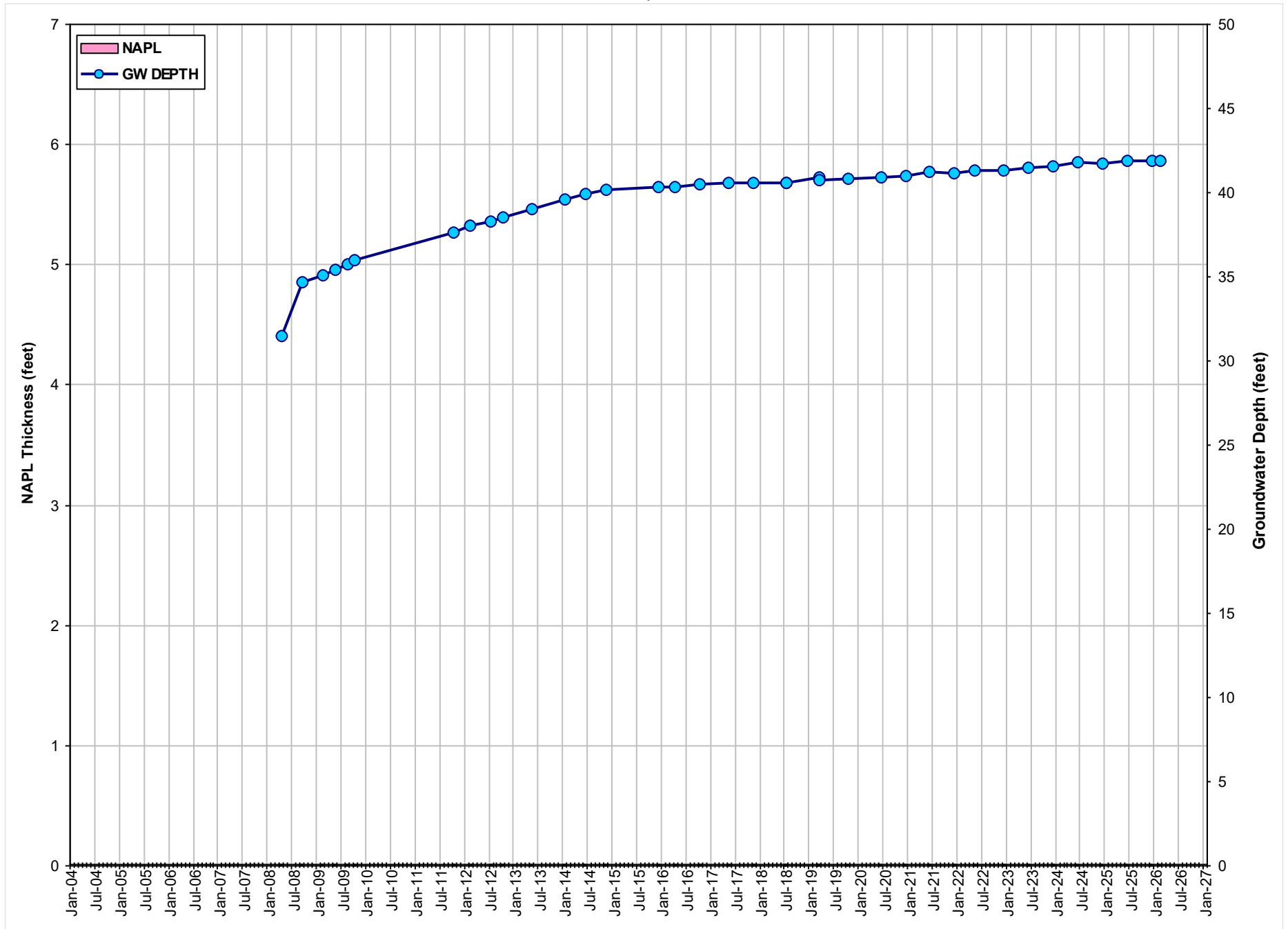
GRAPH 9
NAPL THICKNESS AND GROUNDWATER DEPTH VS. TIME - MW-9
Former ExxonMobil Gladiola Station
Lea County, New Mexico



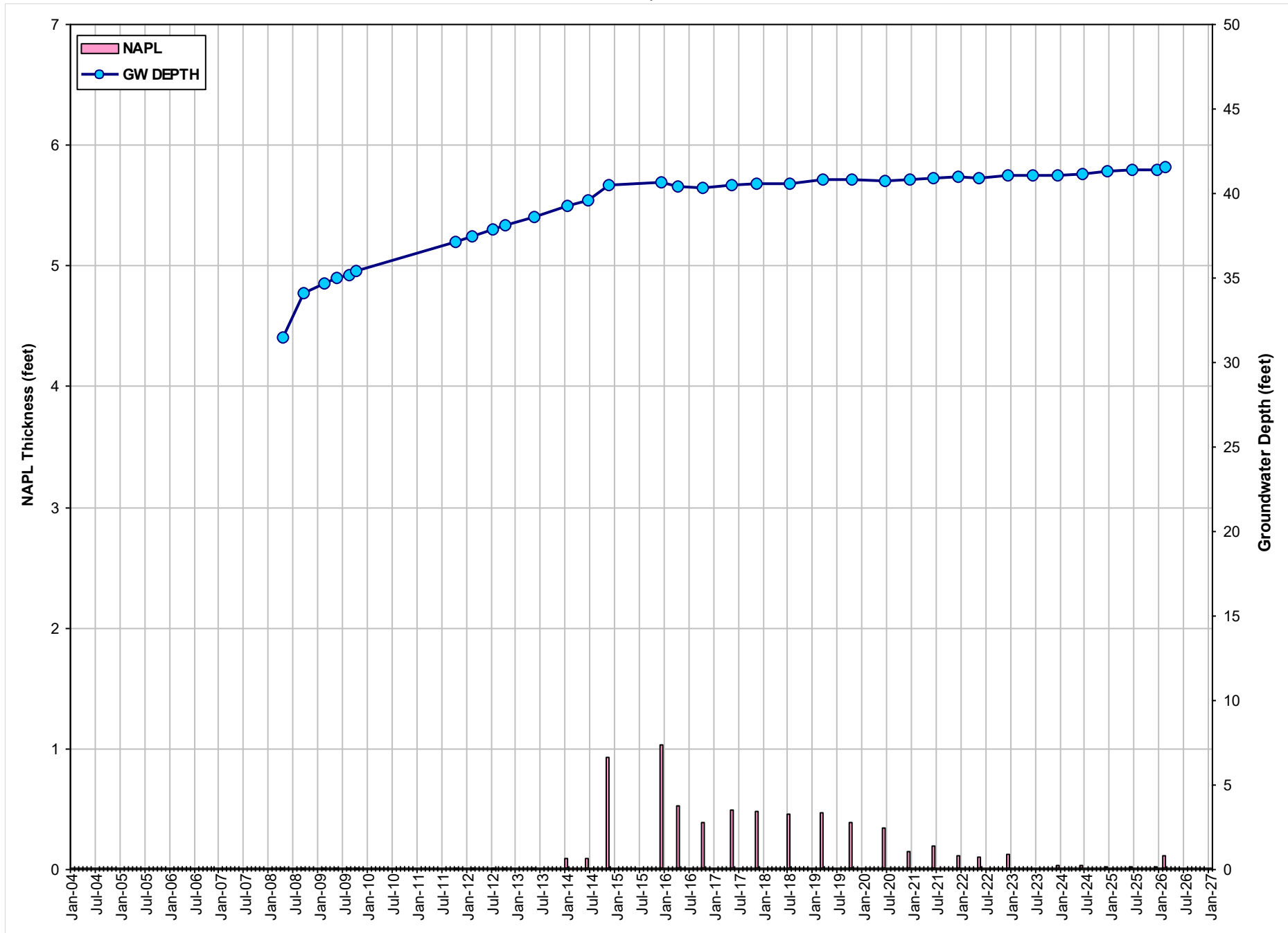
GRAPH 10
NAPL THICKNESS AND GROUNDWATER DEPTH VS. TIME - MW-10
Former ExxonMobil Gladiola Station
Lea County, New Mexico



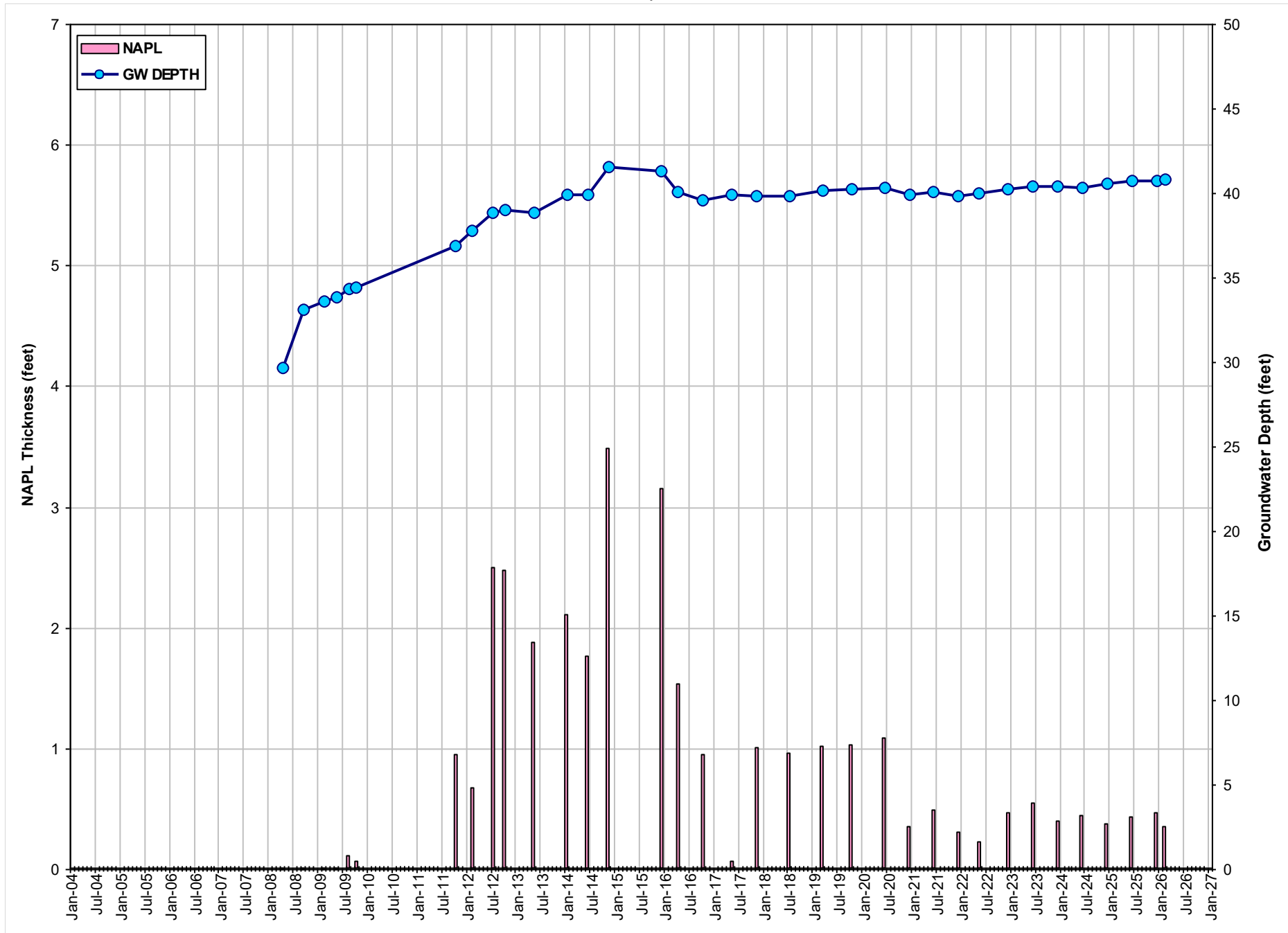
GRAPH 11
NAPL THICKNESS AND GROUNDWATER DEPTH VS. TIME - MW-11
Former ExxonMobil Gladiola Station
Lea County, New Mexico



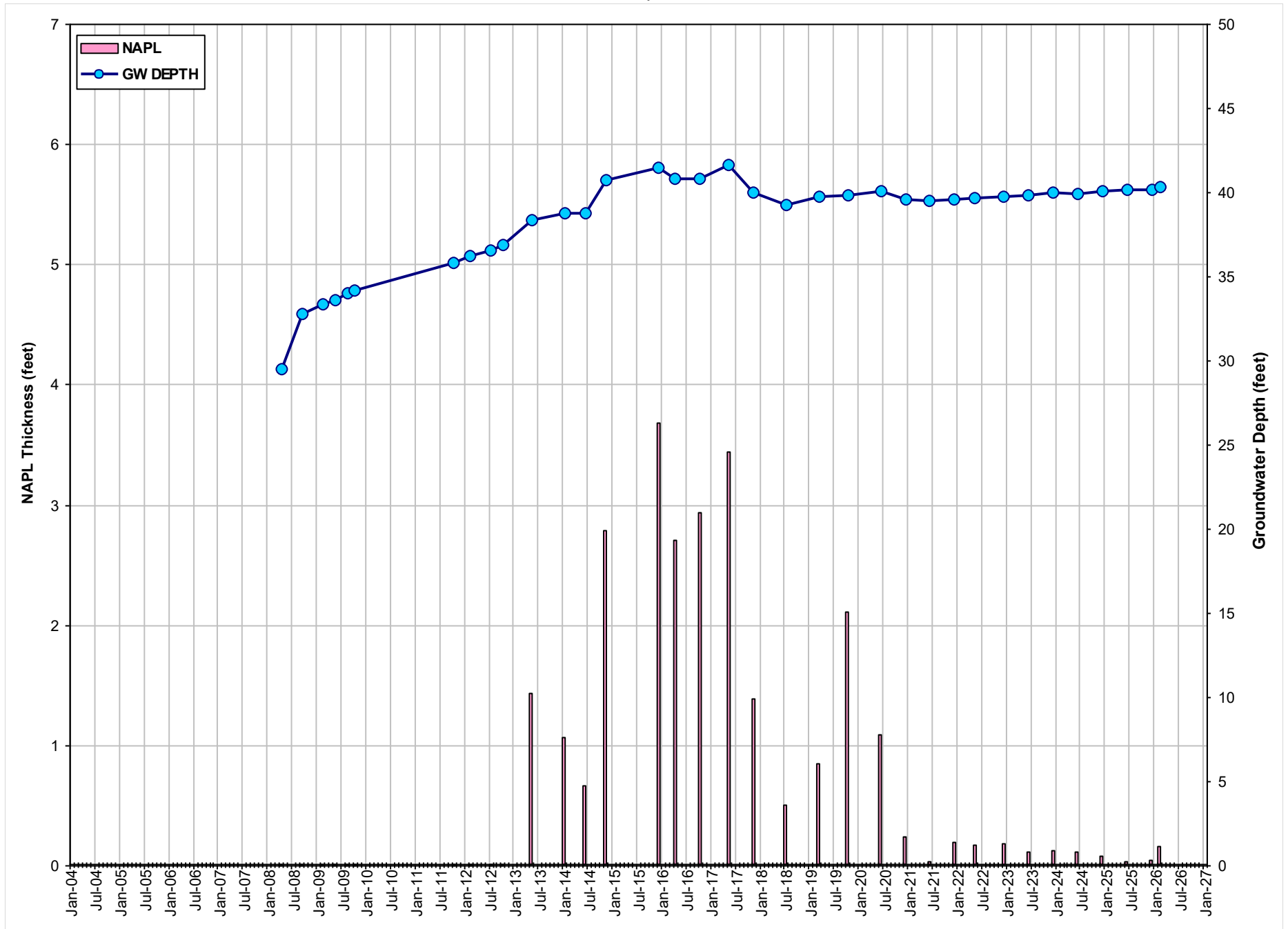
GRAPH 12
NAPL THICKNESS AND GROUNDWATER DEPTH VS. TIME - MW-12
Former ExxonMobil Gladiola Station
Lea County, New Mexico



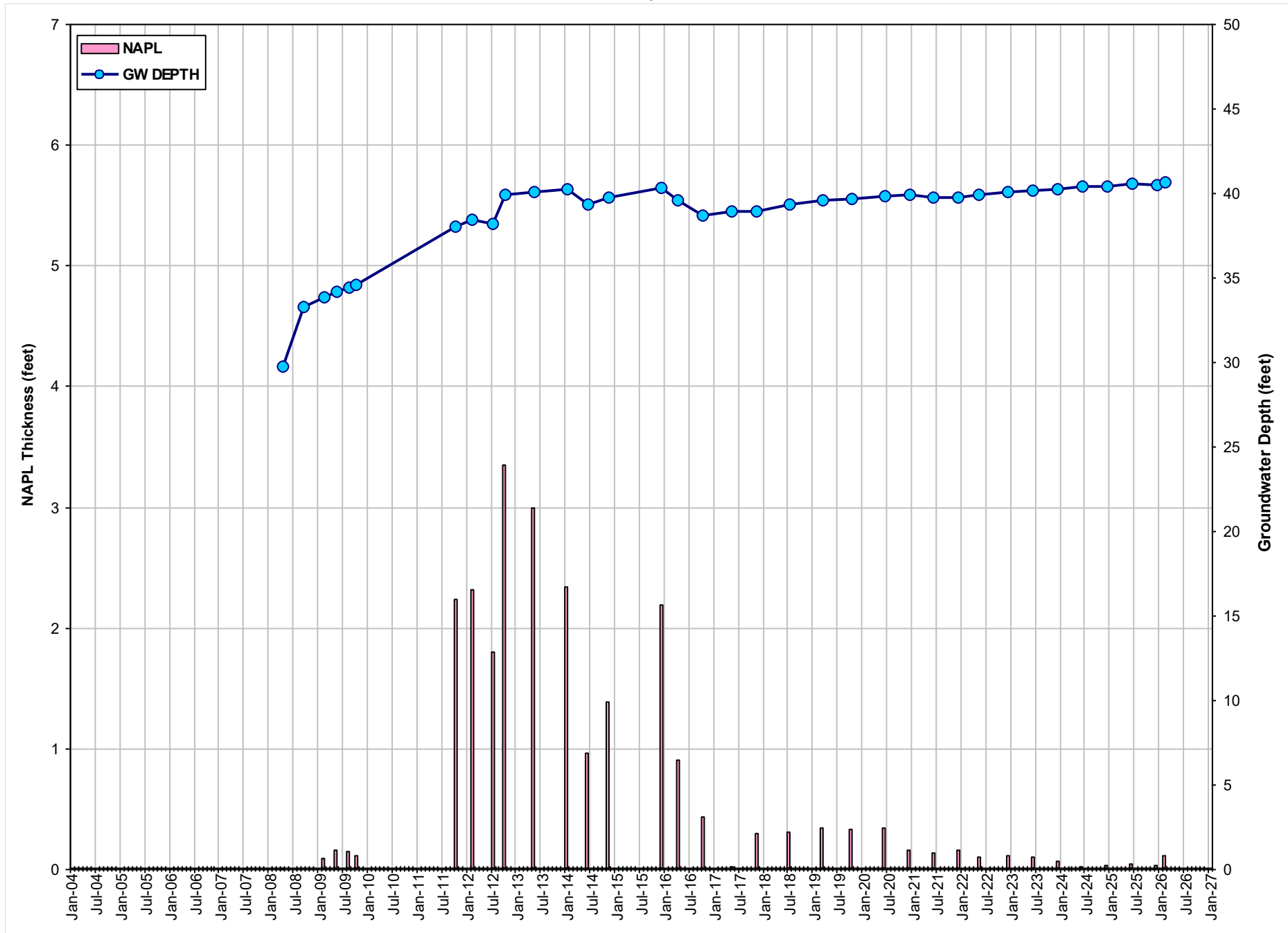
GRAPH 13
NAPL THICKNESS AND GROUNDWATER DEPTH VS. TIME - MW-13
Former ExxonMobil Gladiola Station
Lea County, New Mexico



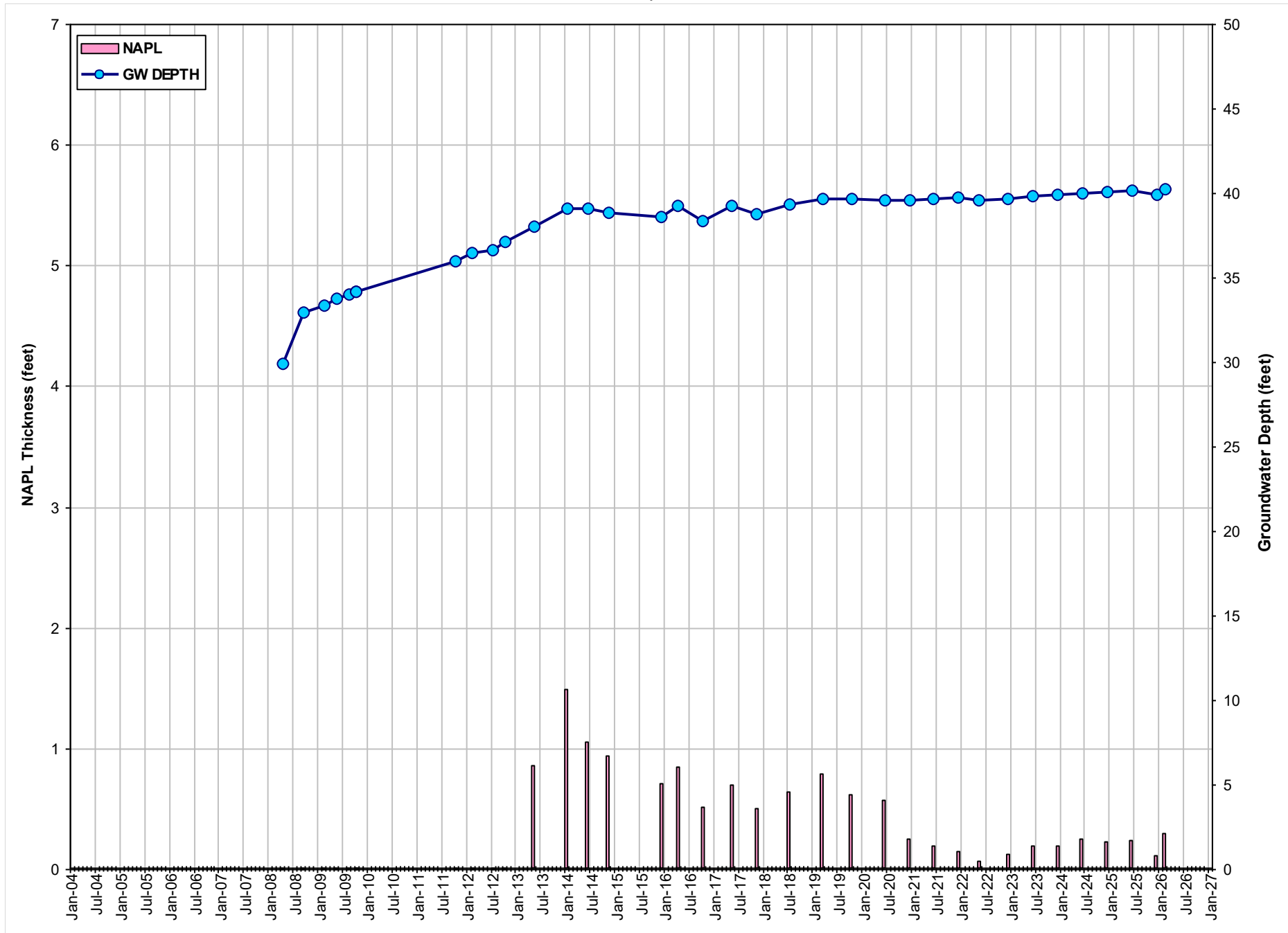
GRAPH 14
NAPL THICKNESS AND GROUNDWATER DEPTH VS. TIME - MW-14
Former ExxonMobil Gladiola Station
Lea County, New Mexico



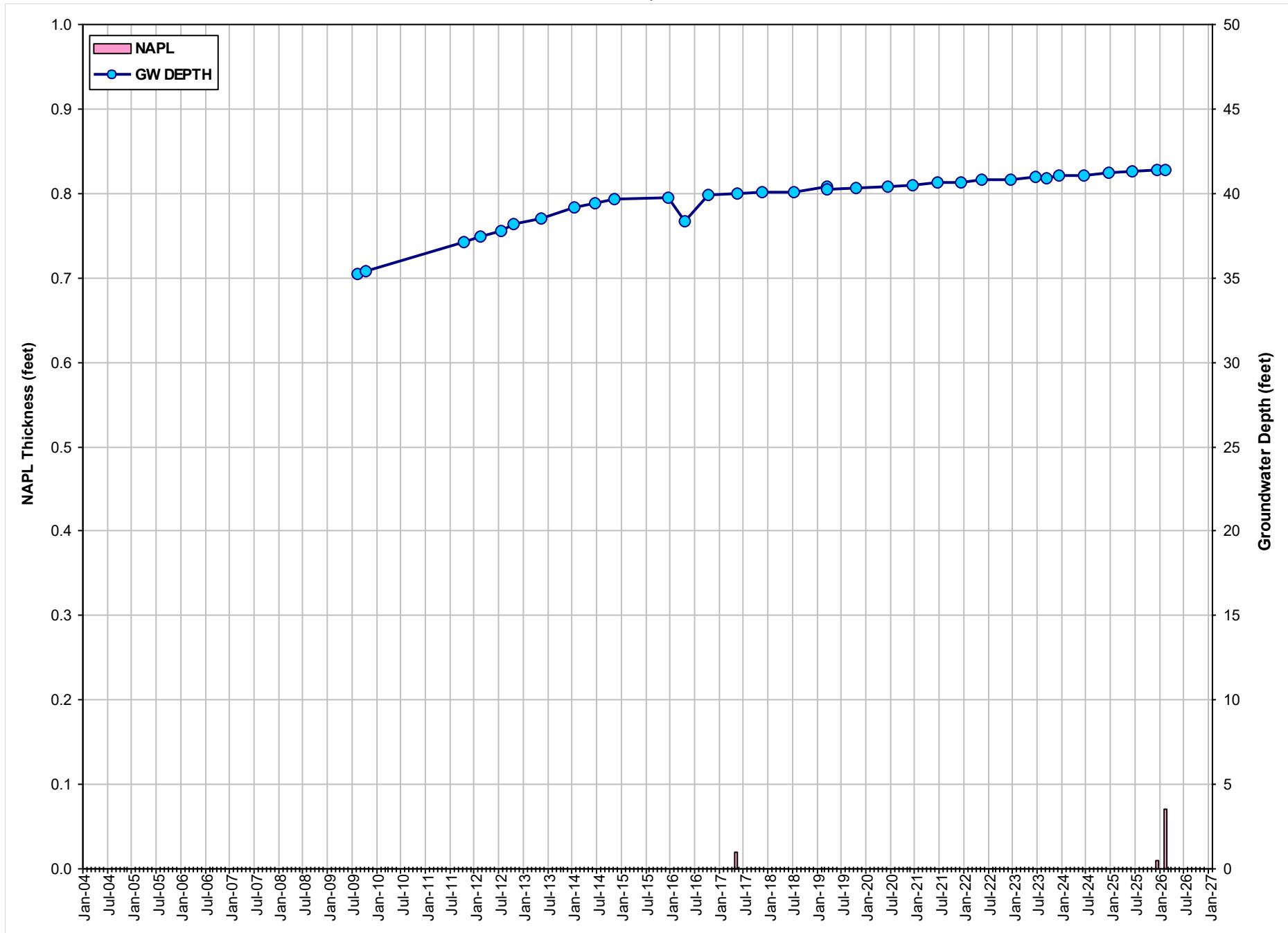
GRAPH 15
NAPL THICKNESS AND GROUNDWATER DEPTH VS. TIME - MW-15
Former ExxonMobil Gladiola Station
Lea County, New Mexico



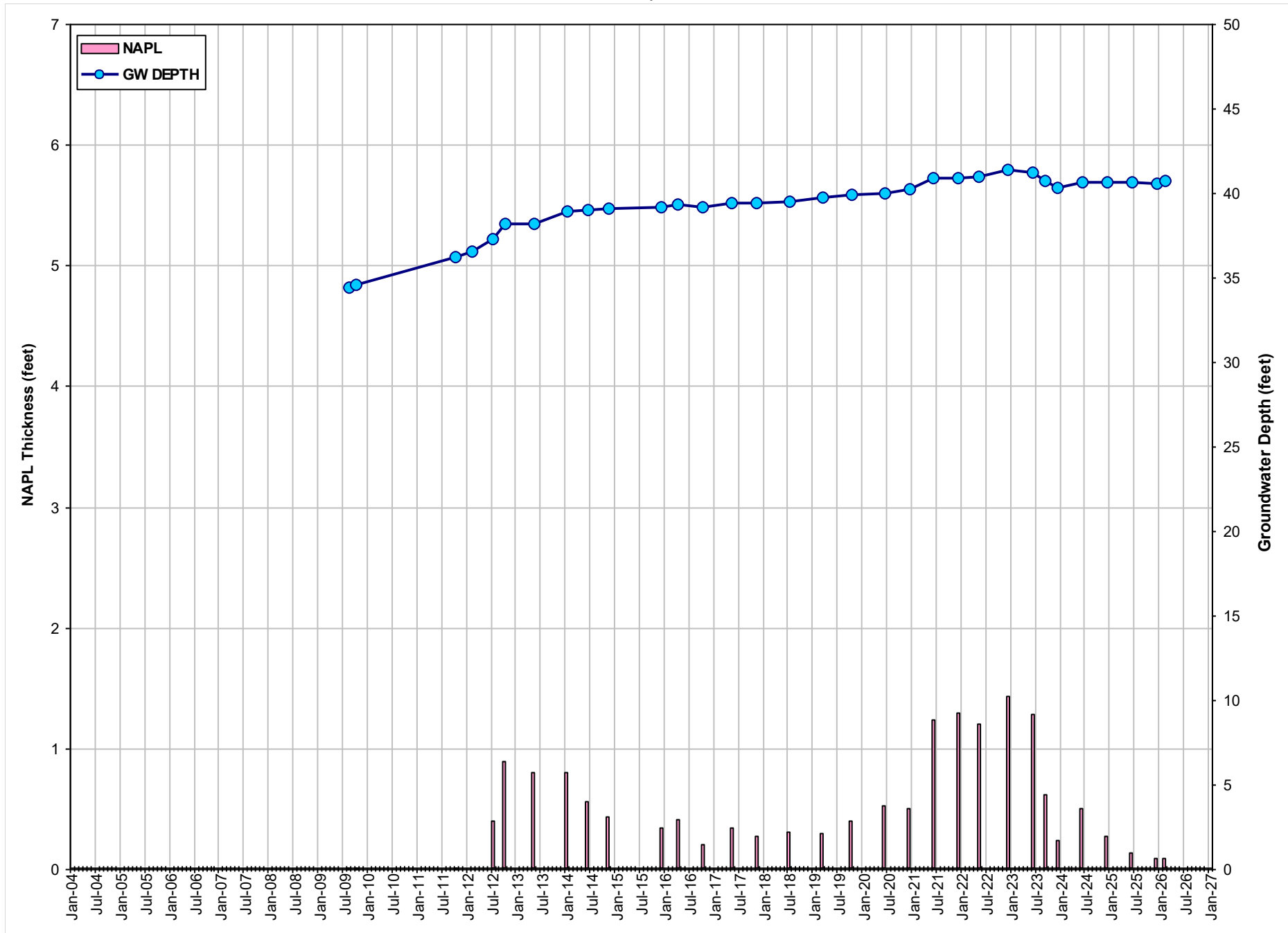
GRAPH 16
NAPL THICKNESS AND GROUNDWATER DEPTH VS. TIME - MW-16
Former ExxonMobil Gladiola Station
Lea County, New Mexico



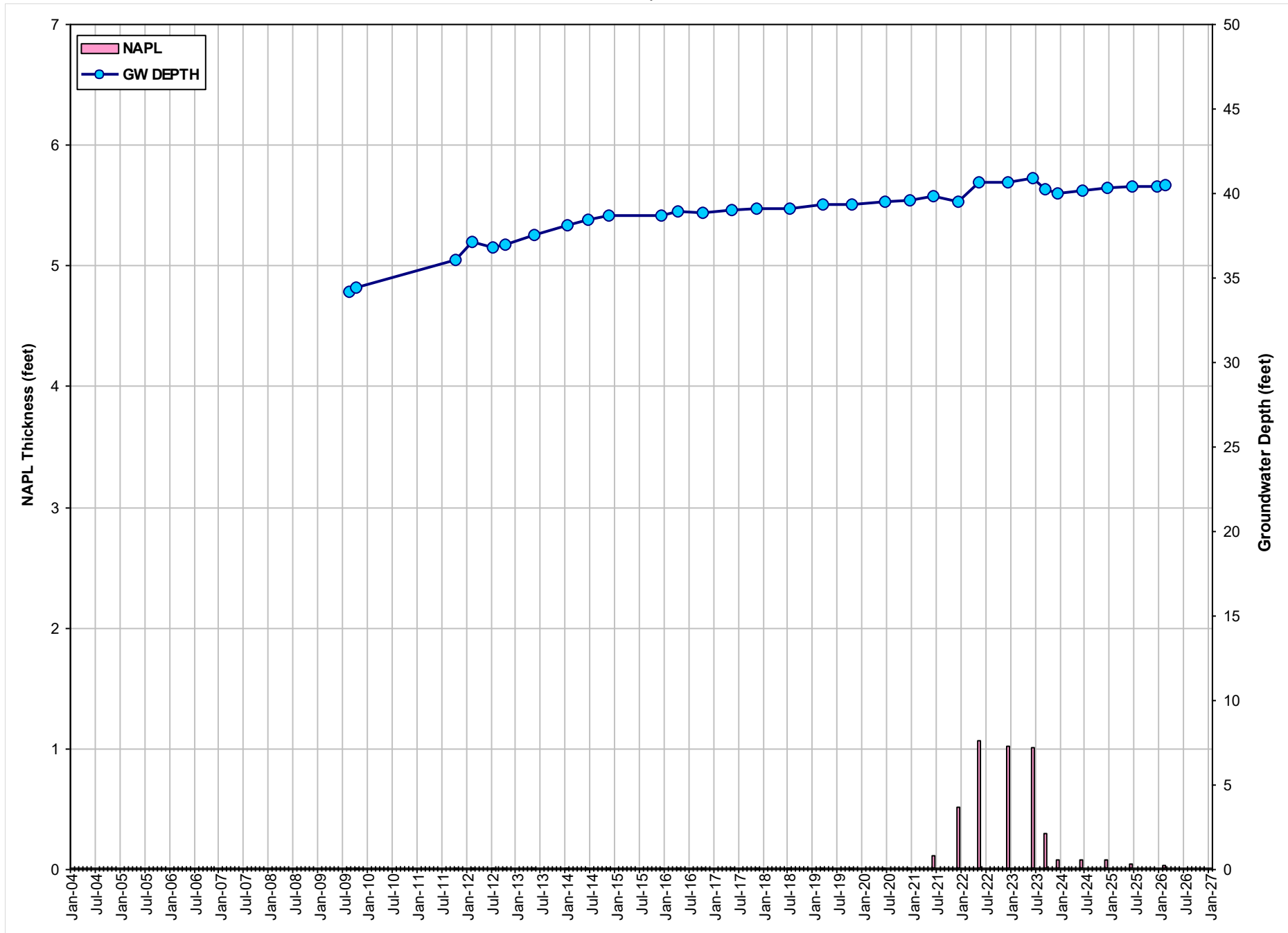
GRAPH 17
NAPL THICKNESS AND GROUNDWATER DEPTH VS. TIME - MW-17
Former ExxonMobil Gladiola Station
Lea County, New Mexico



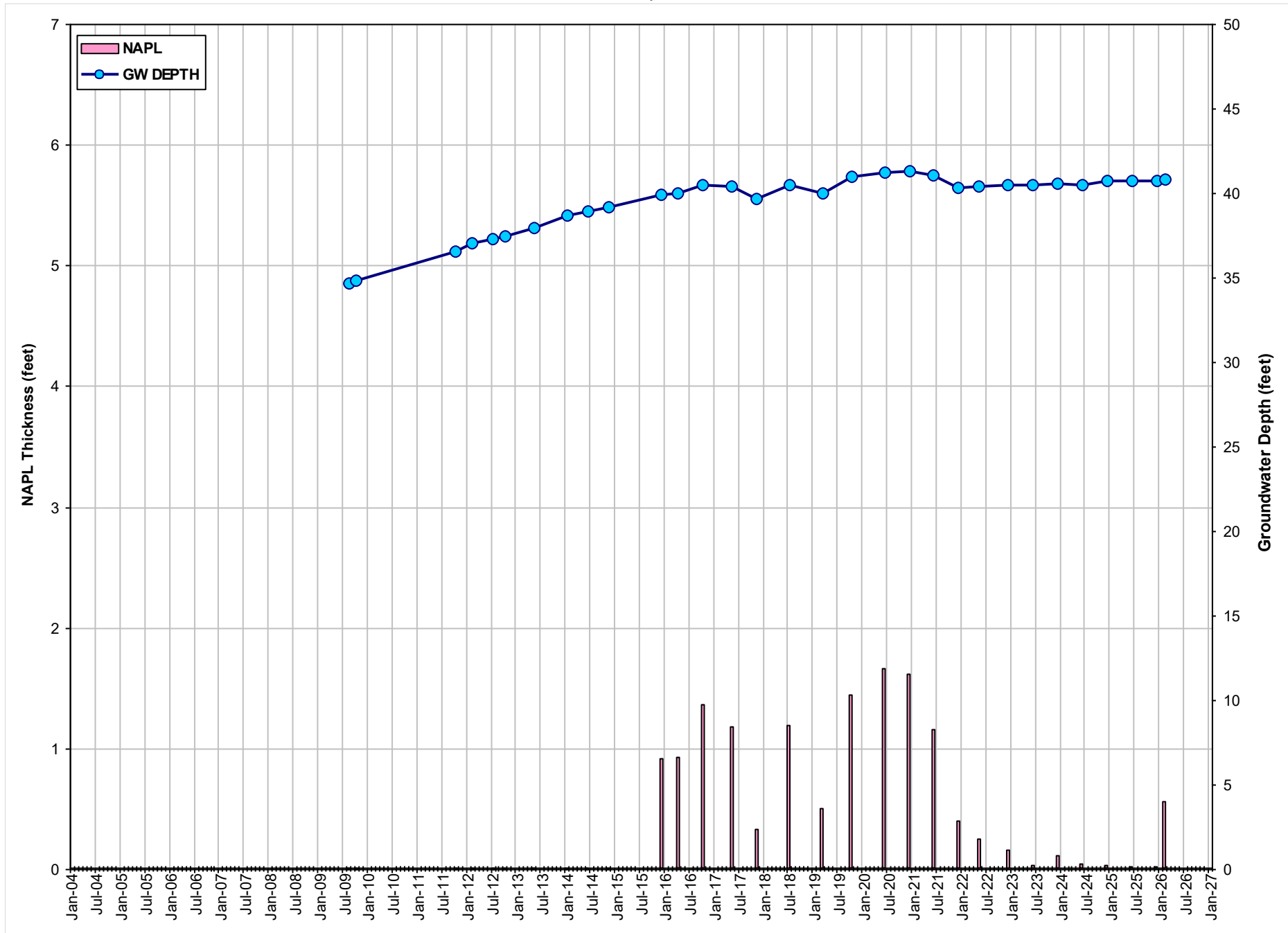
GRAPH 18
NAPL THICKNESS AND GROUNDWATER DEPTH VS. TIME - MW-18
Former ExxonMobil Gladiola Station
Lea County, New Mexico



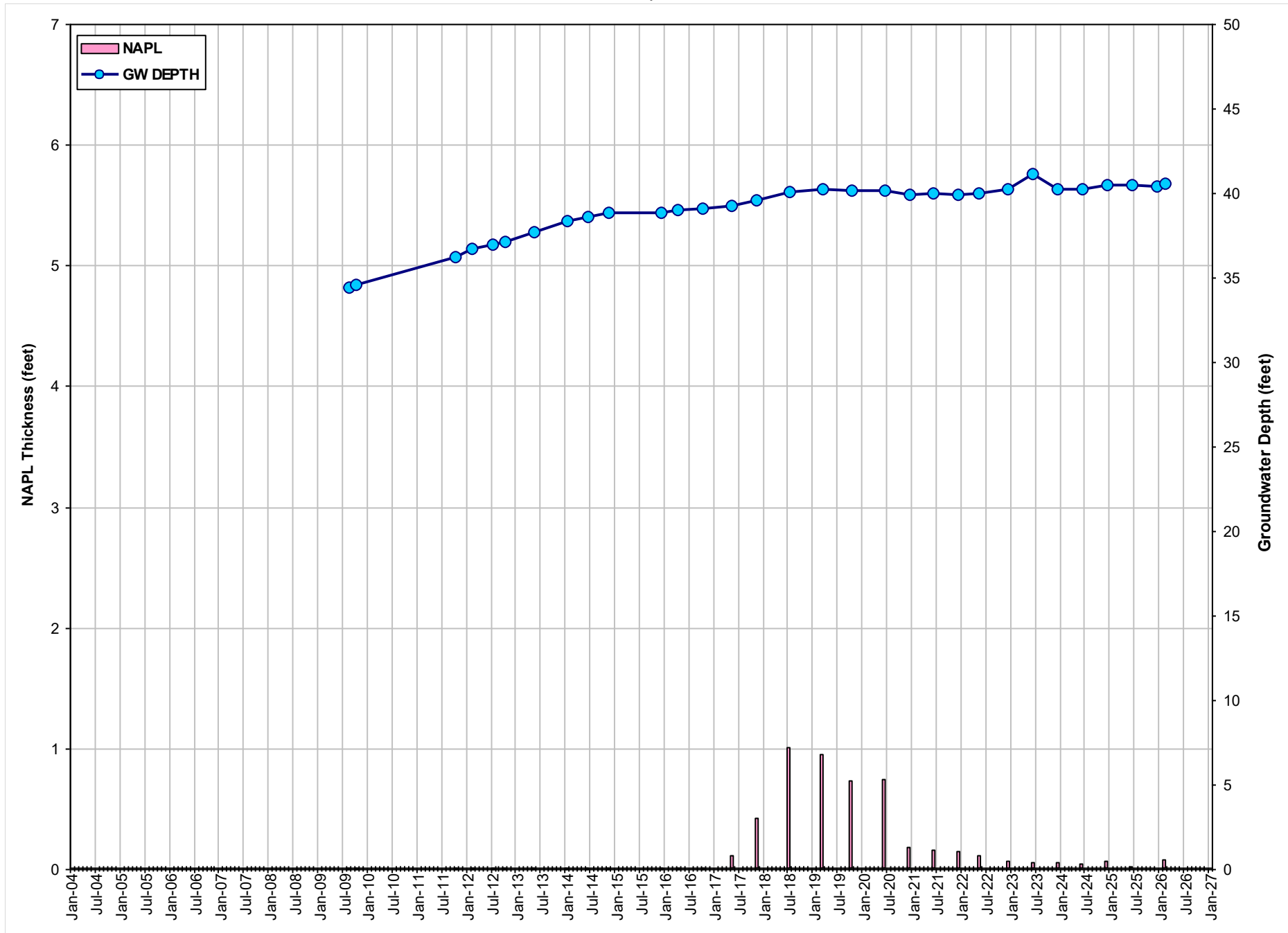
GRAPH 19
NAPL THICKNESS AND GROUNDWATER DEPTH VS. TIME - MW-19
Former ExxonMobil Gladiola Station
Lea County, New Mexico



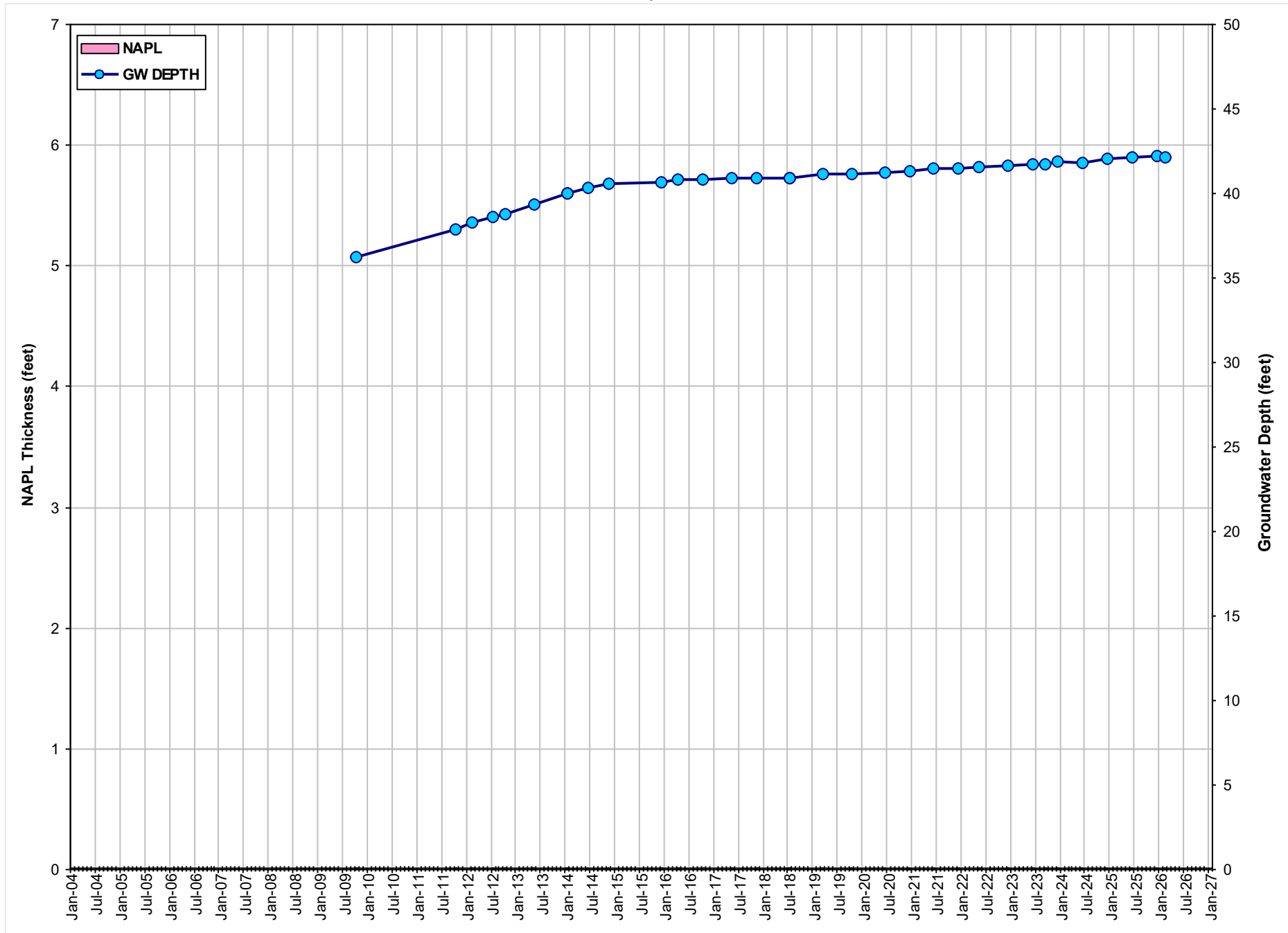
GRAPH 20
NAPL THICKNESS AND GROUNDWATER DEPTH VS. TIME - MW-20
Former ExxonMobil Gladiola Station
Lea County, New Mexico



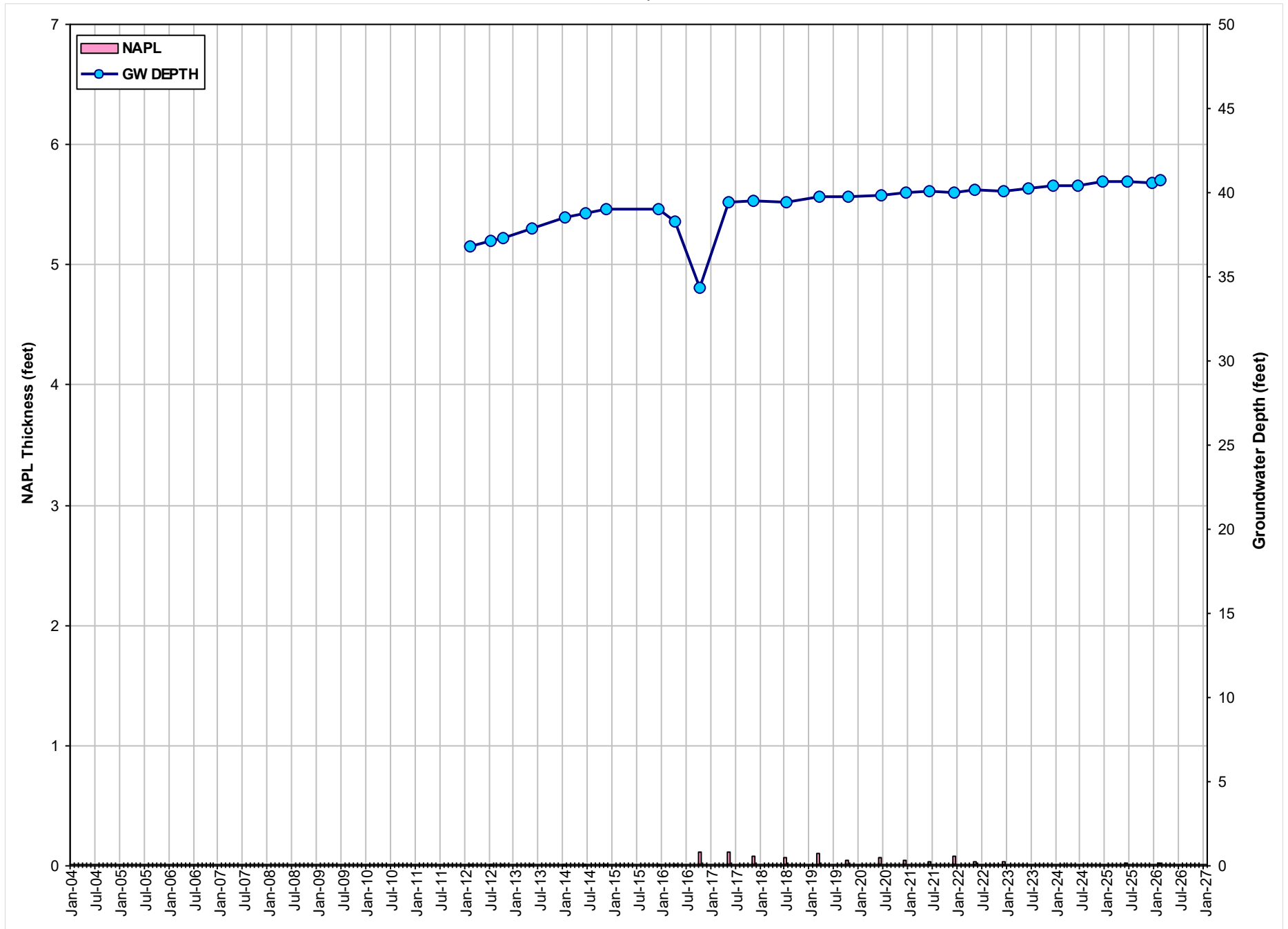
GRAPH 21
NAPL THICKNESS AND GROUNDWATER DEPTH VS. TIME - MW-21
Former ExxonMobil Gladiola Station
Lea County, New Mexico



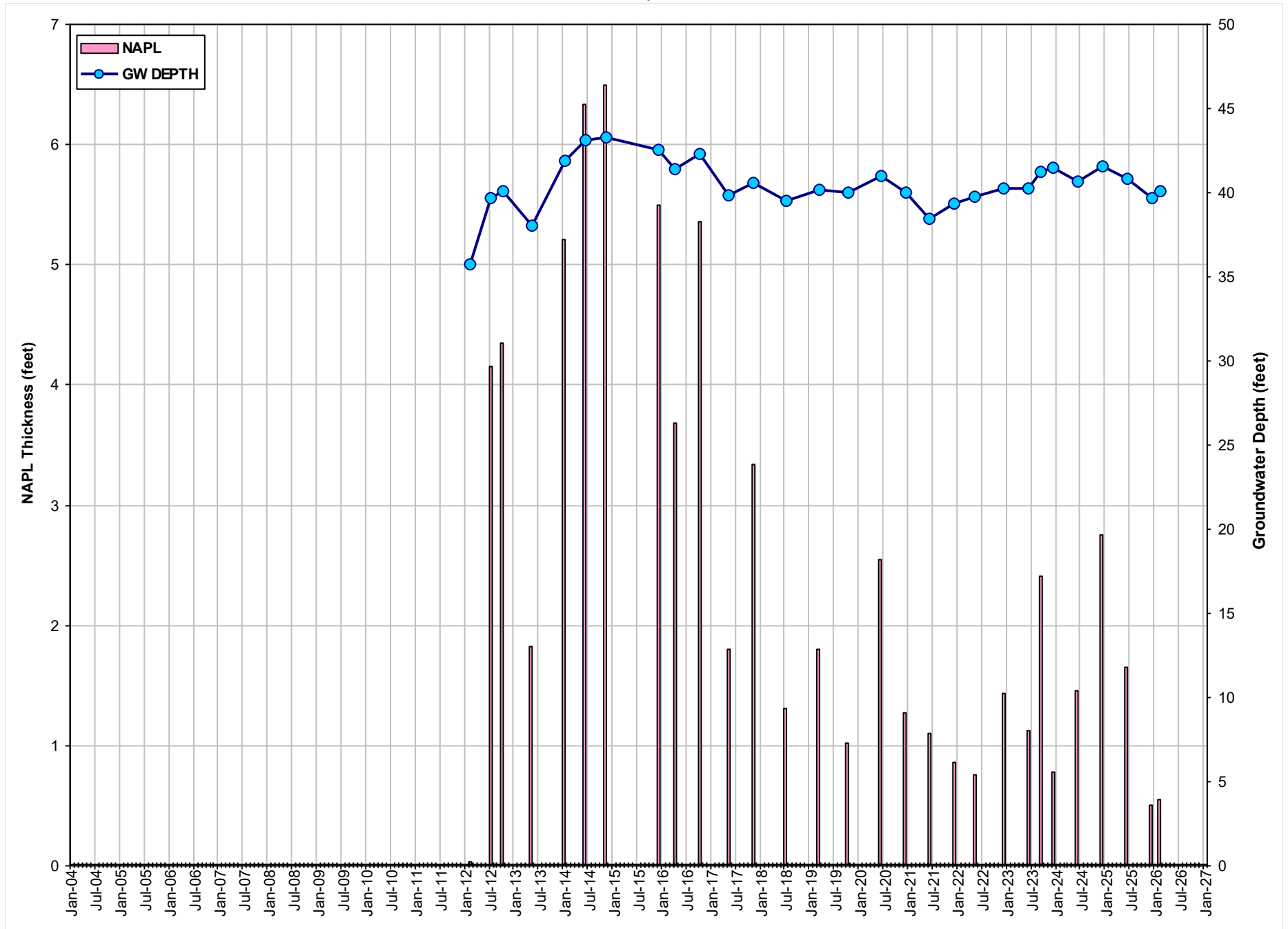
GRAPH 22
NAPL THICKNESS AND GROUNDWATER DEPTH VS. TIME - MW-22
Former ExxonMobil Gladiola Station
Lea County, New Mexico



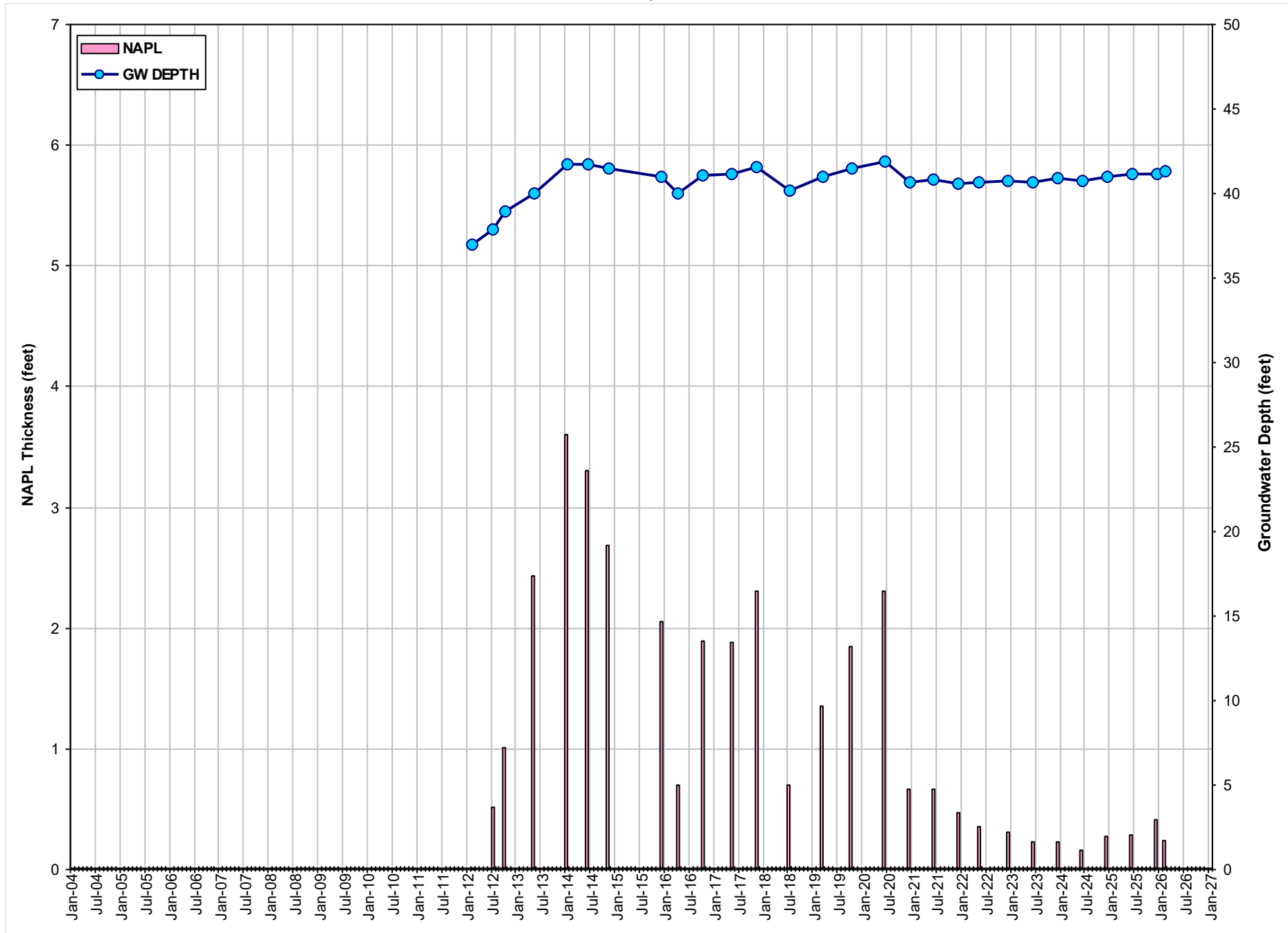
GRAPH 23
NAPL THICKNESS AND GROUNDWATER DEPTH VS. TIME - MW-23
Former ExxonMobil Gladiola Station
Lea County, New Mexico



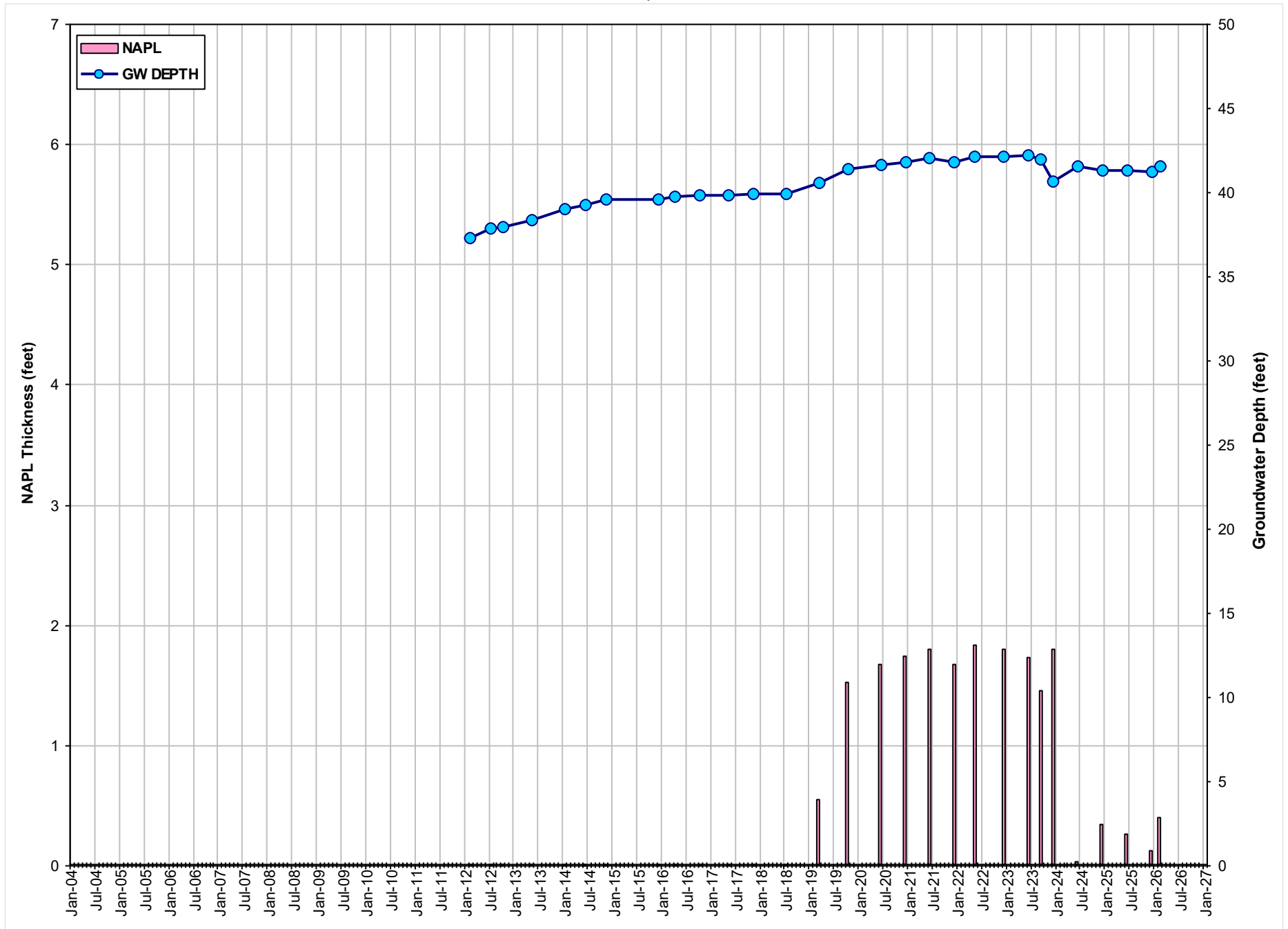
GRAPH 24
NAPL THICKNESS AND GROUNDWATER DEPTH VS. TIME - MW-24
Former ExxonMobil Gladiola Station
Lea County, New Mexico



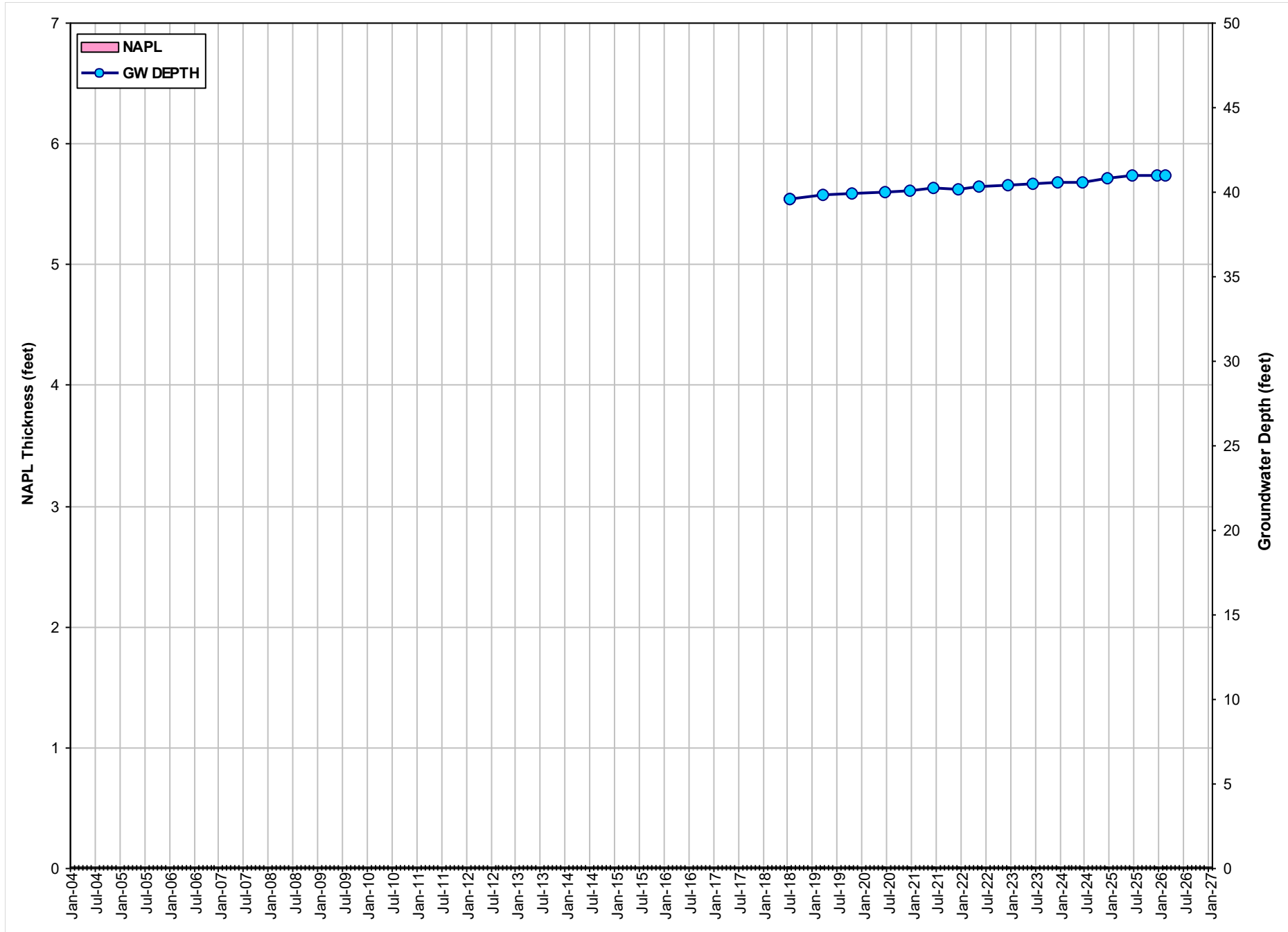
GRAPH 25
NAPL THICKNESS AND GROUNDWATER DEPTH VS. TIME - MW-25
Former ExxonMobil Gladiola Station
Lea County, New Mexico



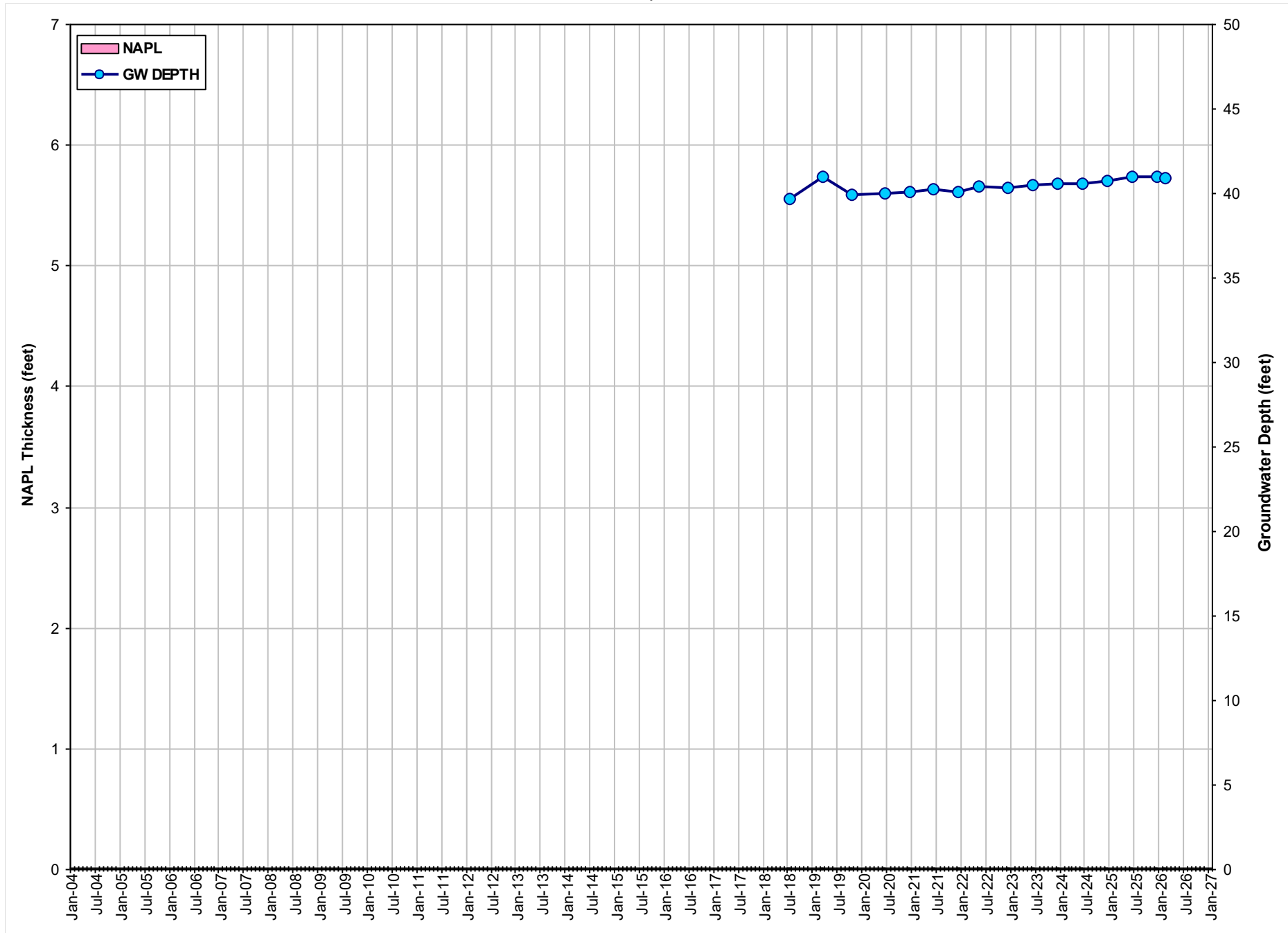
GRAPH 26
NAPL THICKNESS AND GROUNDWATER DEPTH VS. TIME - MW-26
Former ExxonMobil Gladiola Station
Lea County, New Mexico



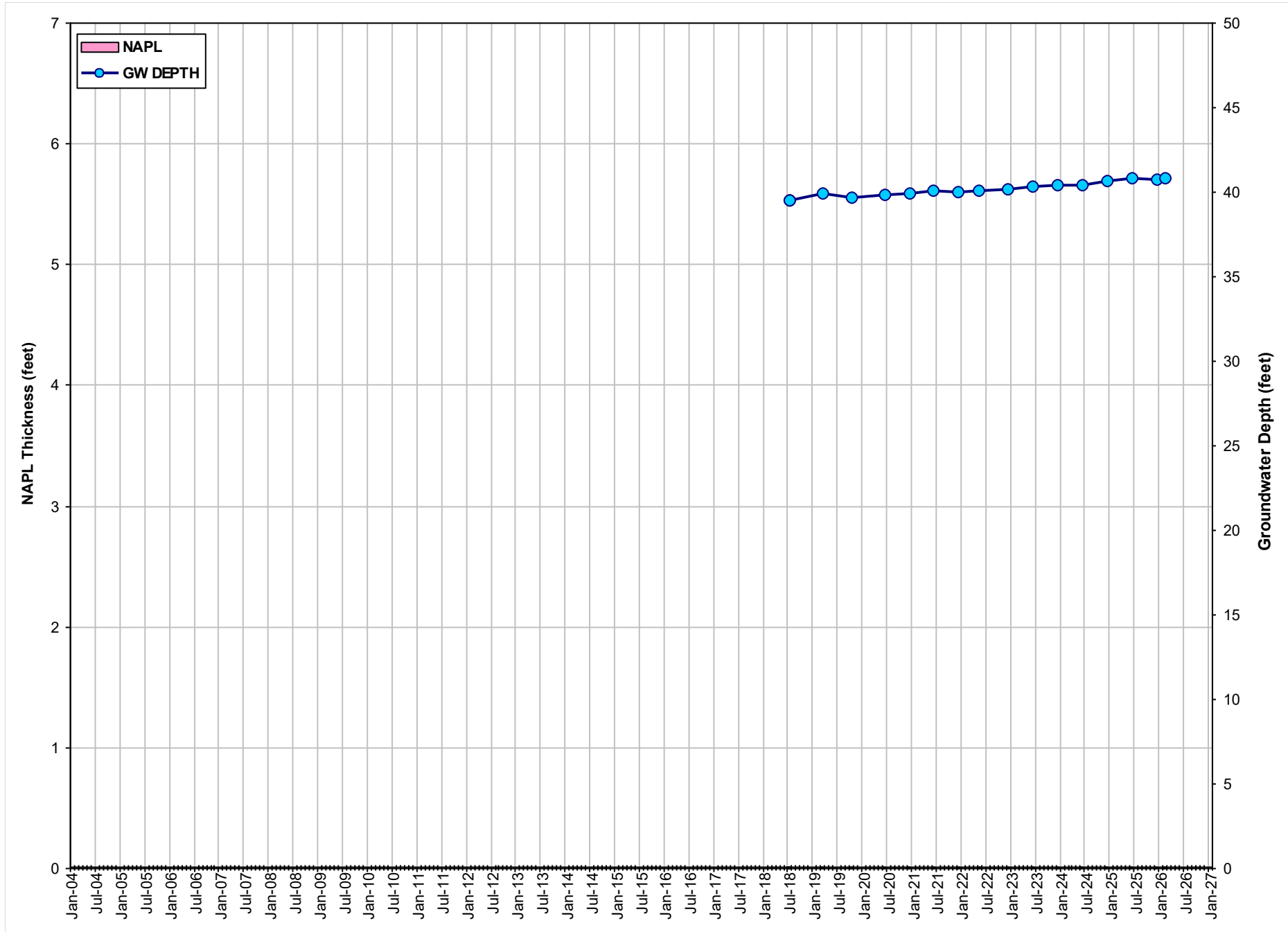
GRAPH 27
NAPL THICKNESS AND GROUNDWATER DEPTH VS. TIME - MW-27
Former ExxonMobil Gladiola Station
Lea County, New Mexico



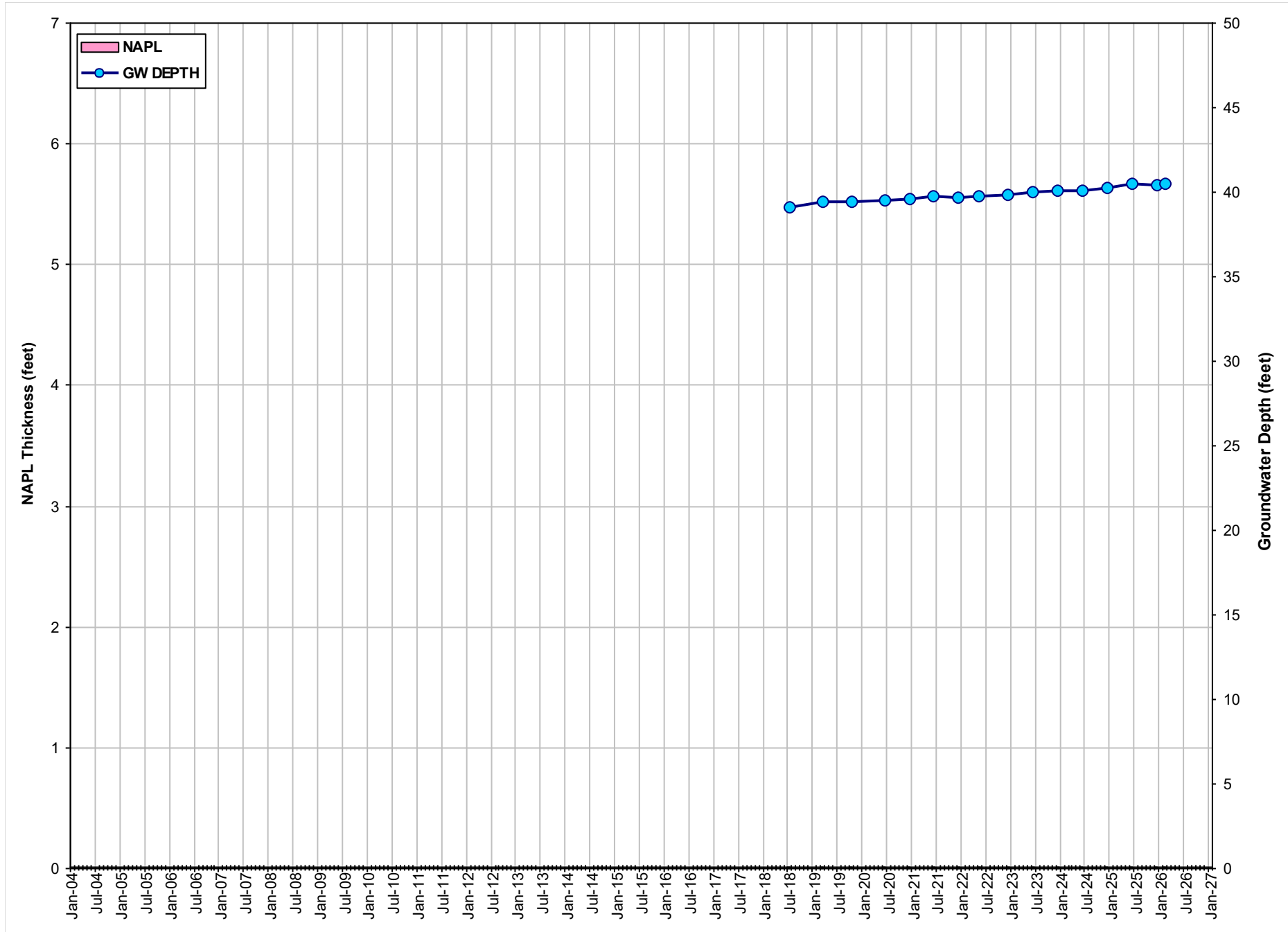
GRAPH 28
NAPL THICKNESS AND GROUNDWATER DEPTH VS. TIME - MW-28
Former ExxonMobil Gladiola Station
Lea County, New Mexico



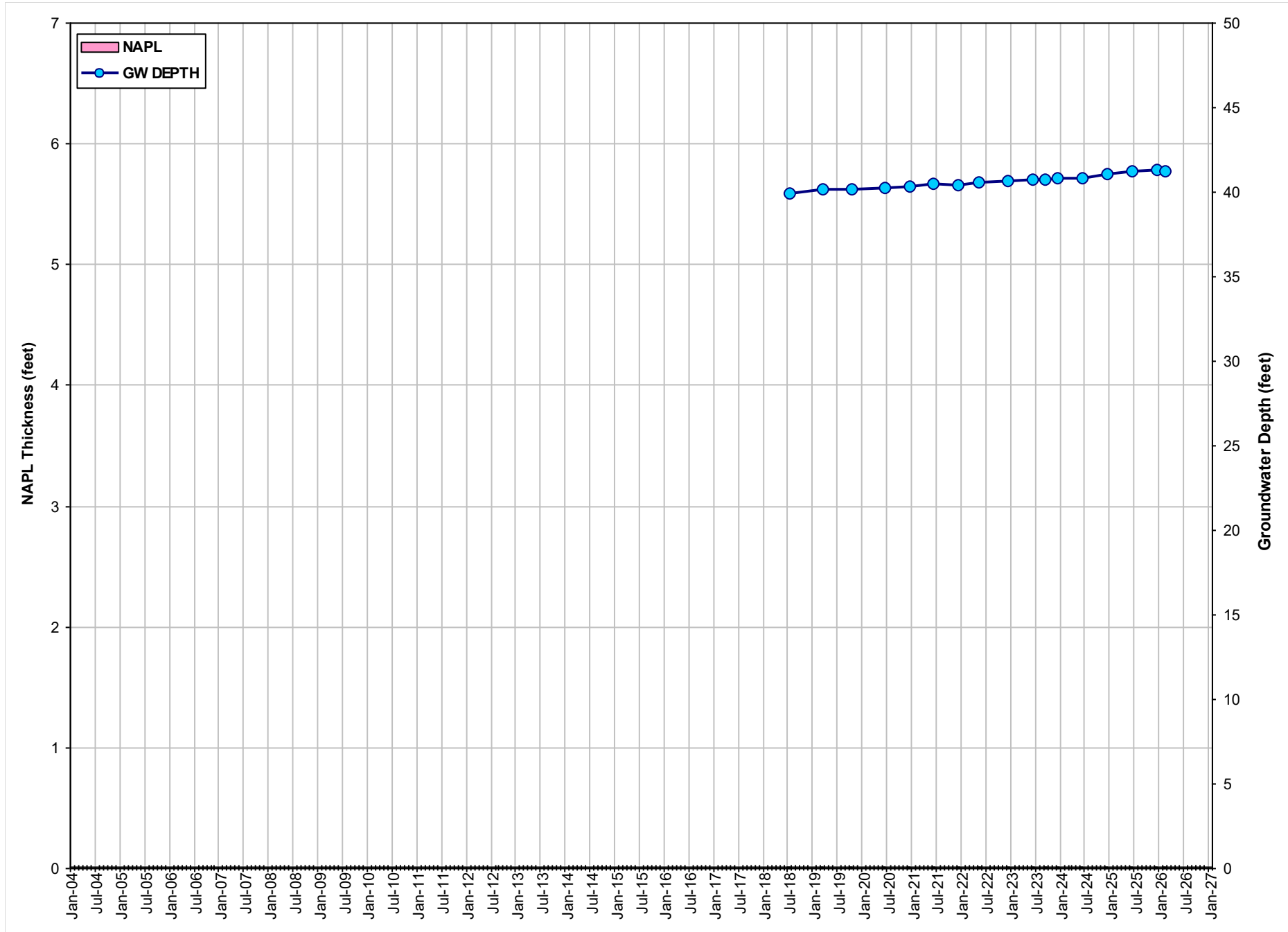
GRAPH 29
NAPL THICKNESS AND GROUNDWATER DEPTH VS. TIME - MW-29
Former ExxonMobil Gladiola Station
Lea County, New Mexico



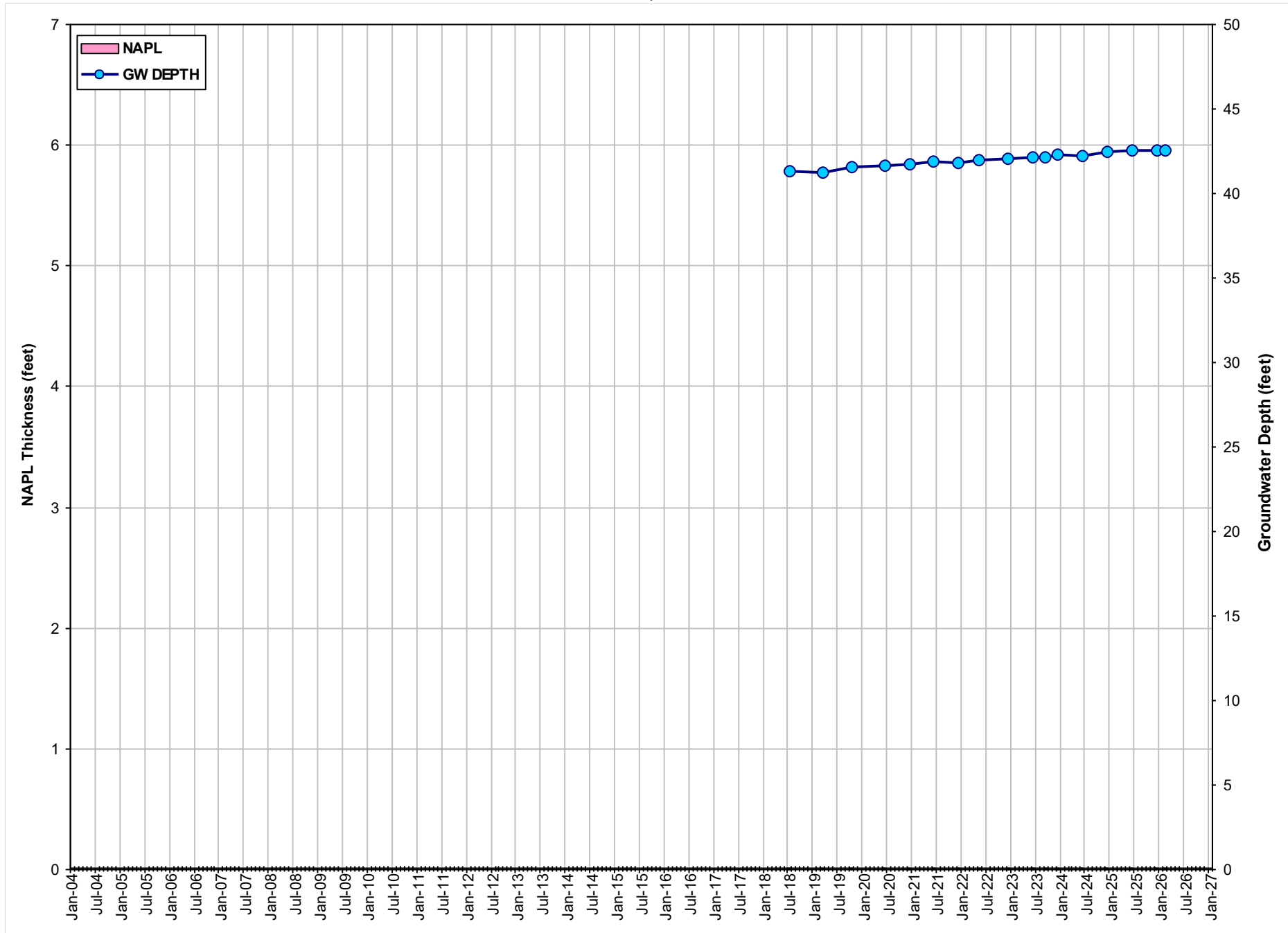
GRAPH 30
NAPL THICKNESS AND GROUNDWATER DEPTH VS. TIME - MW-30
Former ExxonMobil Gladiola Station
Lea County, New Mexico



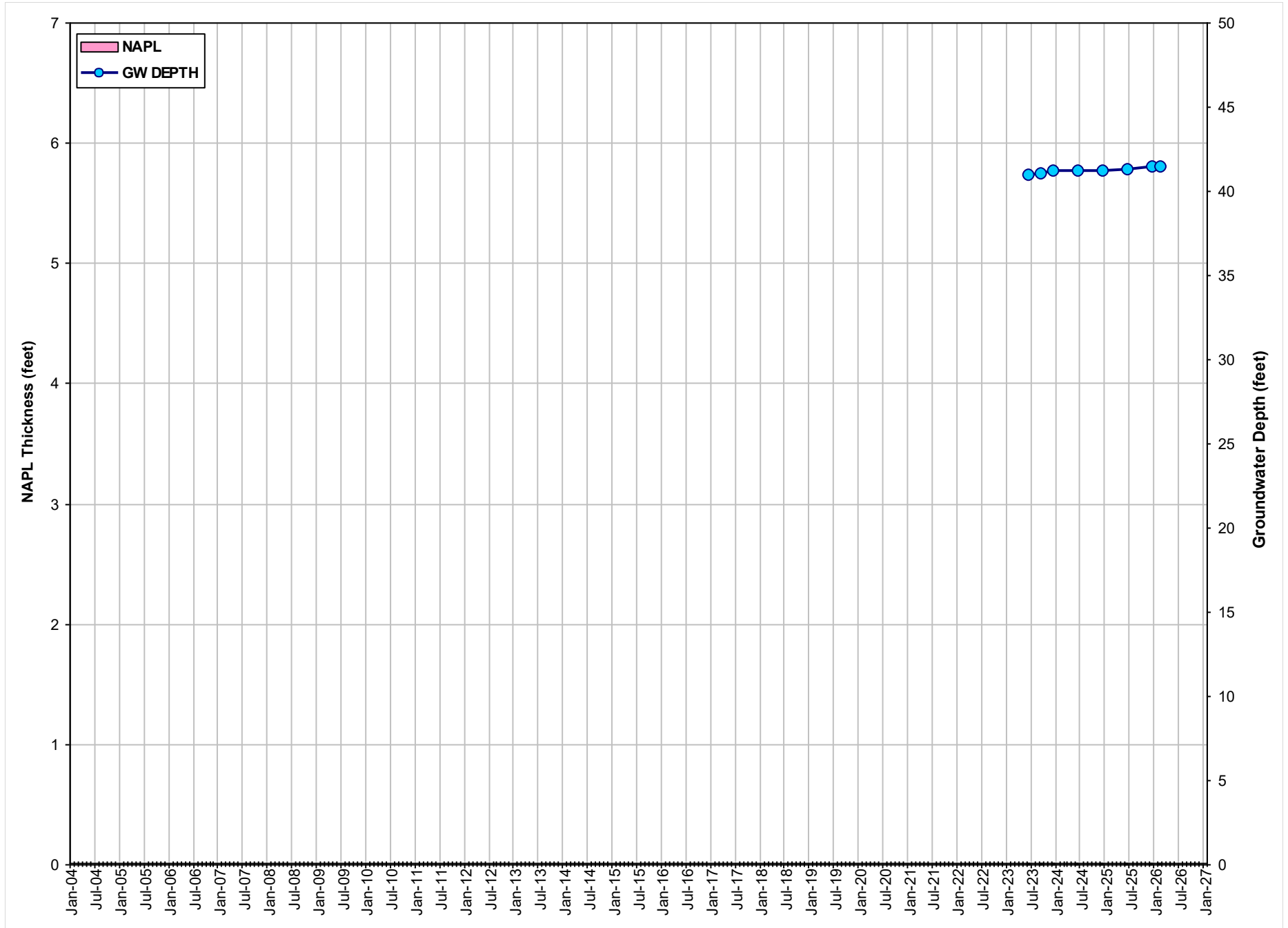
GRAPH 31
NAPL THICKNESS AND GROUNDWATER DEPTH VS. TIME - MW-31
Former ExxonMobil Gladiola Station
Lea County, New Mexico



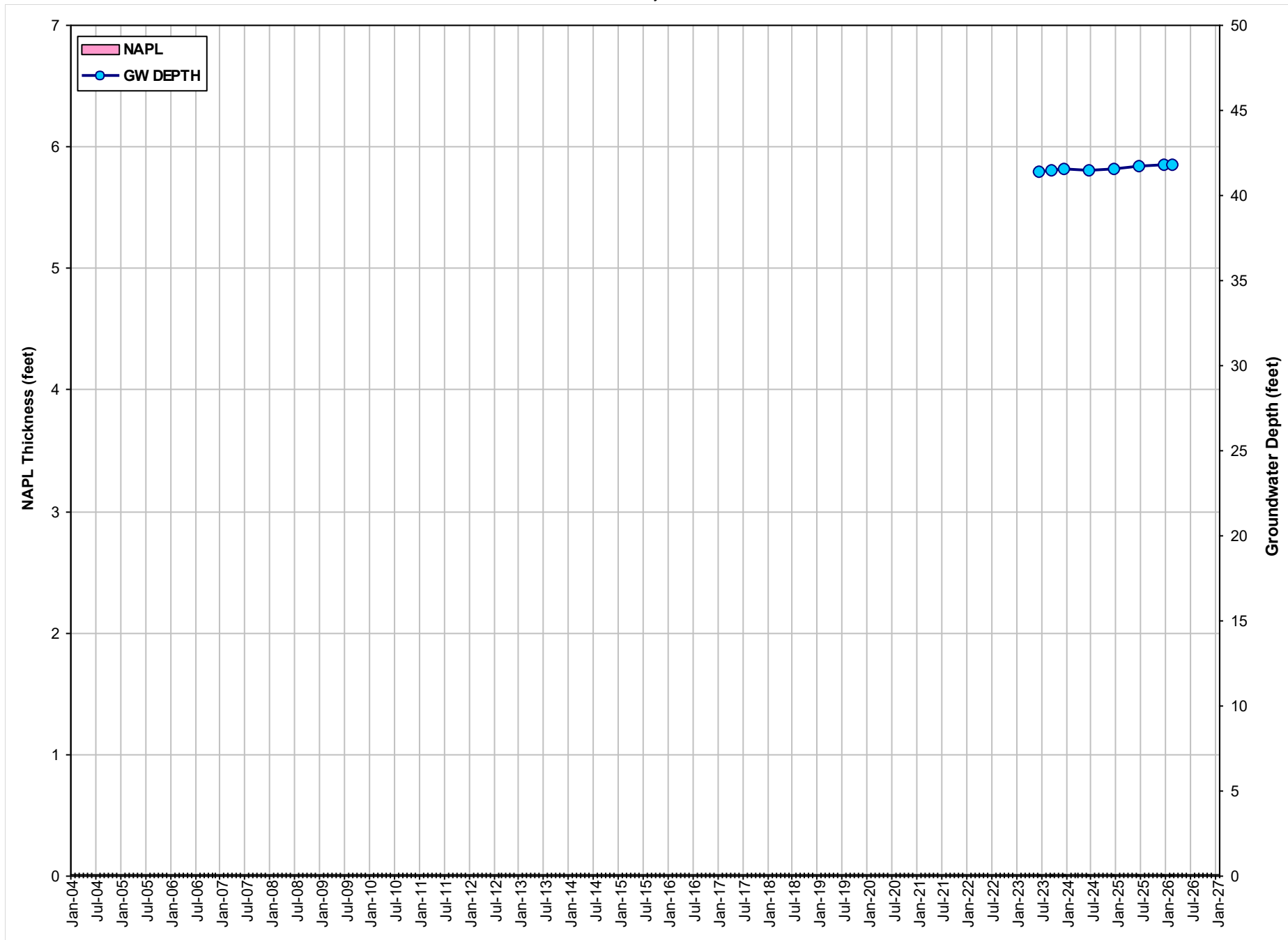
GRAPH 32
NAPL THICKNESS AND GROUNDWATER DEPTH VS. TIME - MW-32
Former ExxonMobil Gladiola Station
Lea County, New Mexico



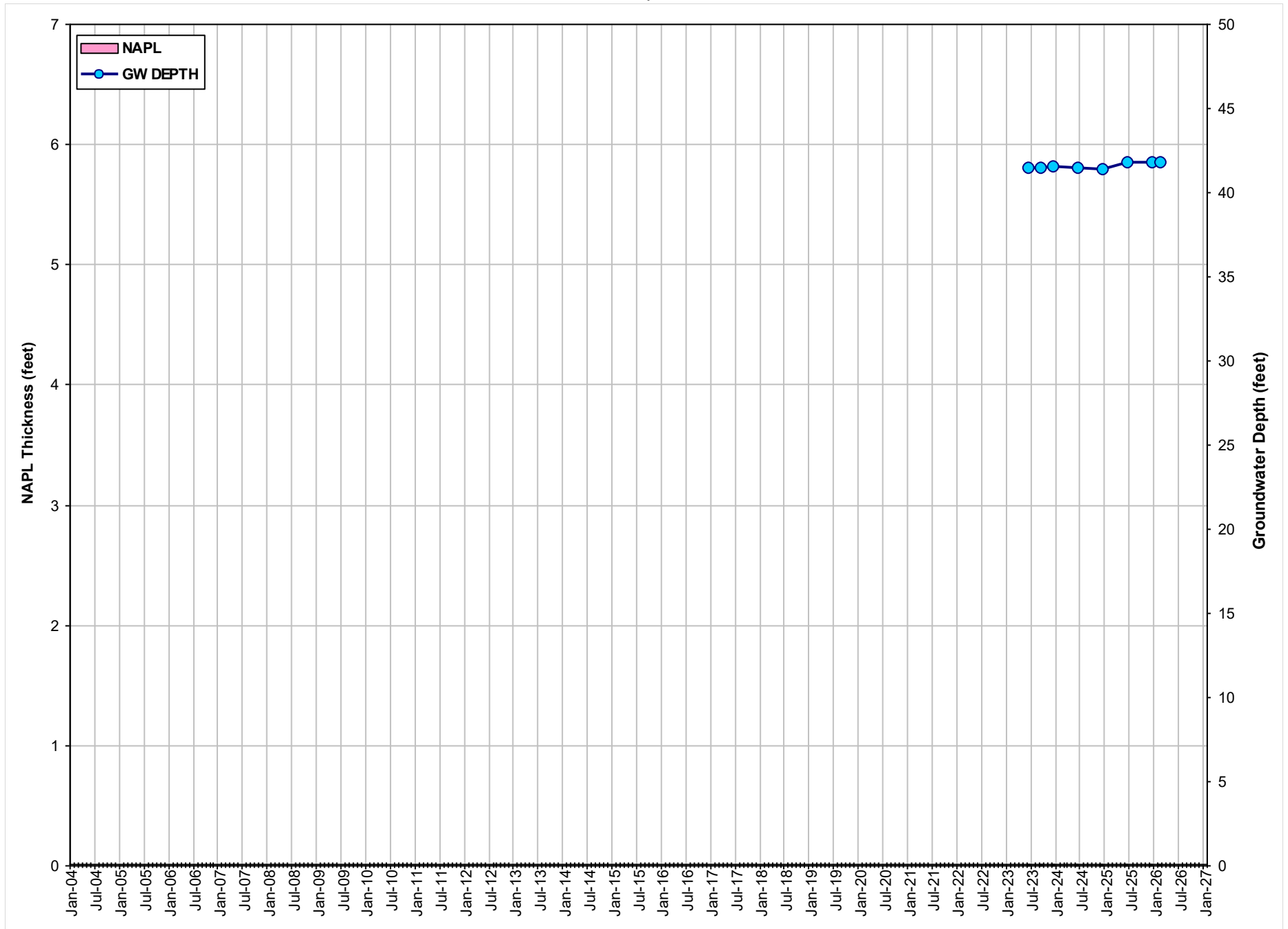
GRAPH 33
NAPL THICKNESS AND GROUNDWATER DEPTH VS. TIME - MW-33
Former ExxonMobil Gladiola Station
Lea County, New Mexico



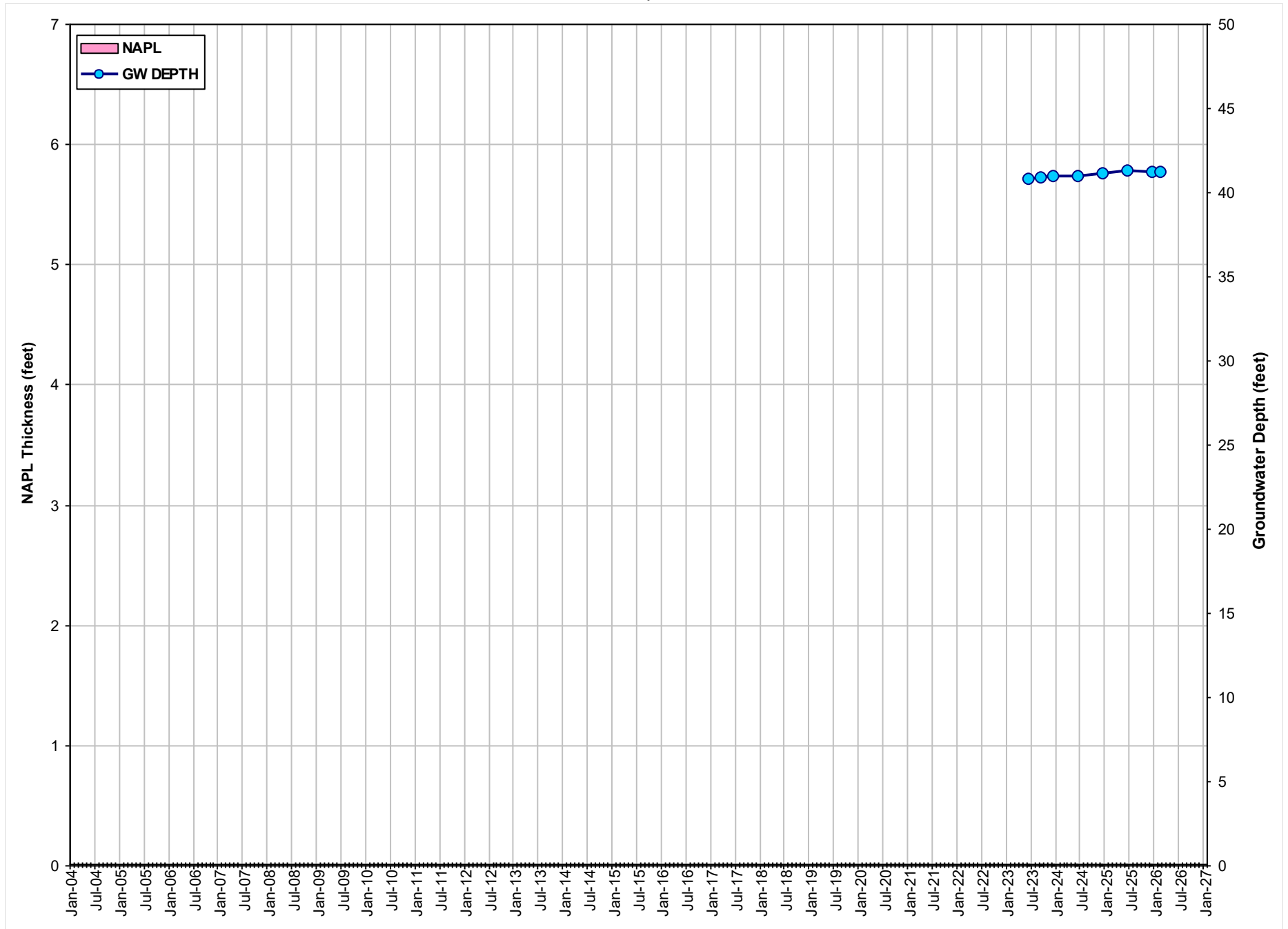
GRAPH 34
NAPL THICKNESS AND GROUNDWATER DEPTH VS. TIME - MW-34
Former ExxonMobil Gladiola Station
Lea County, New Mexico



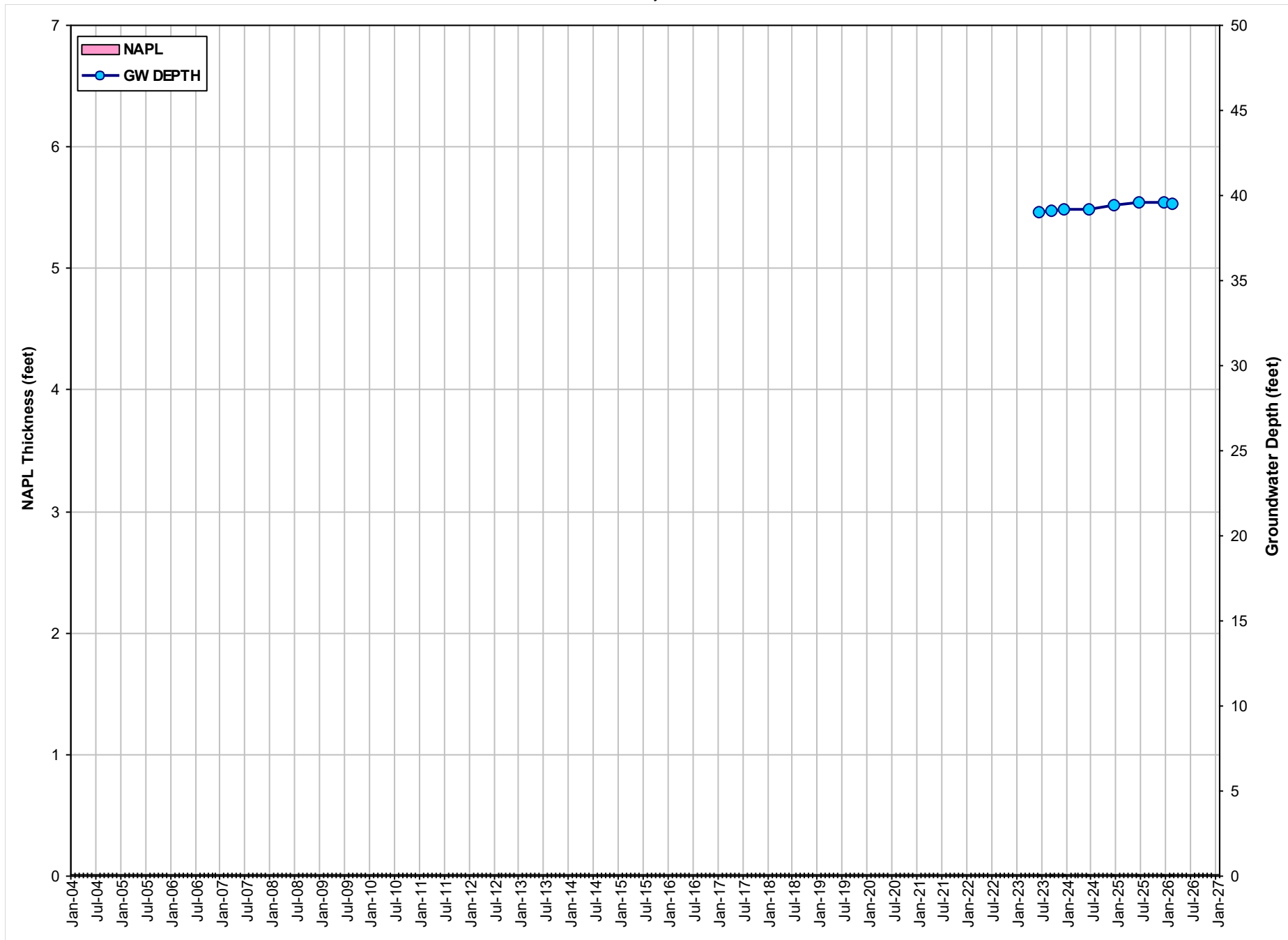
GRAPH 35
NAPL THICKNESS AND GROUNDWATER DEPTH VS. TIME - MW-35
Former ExxonMobil Gladiola Station
Lea County, New Mexico



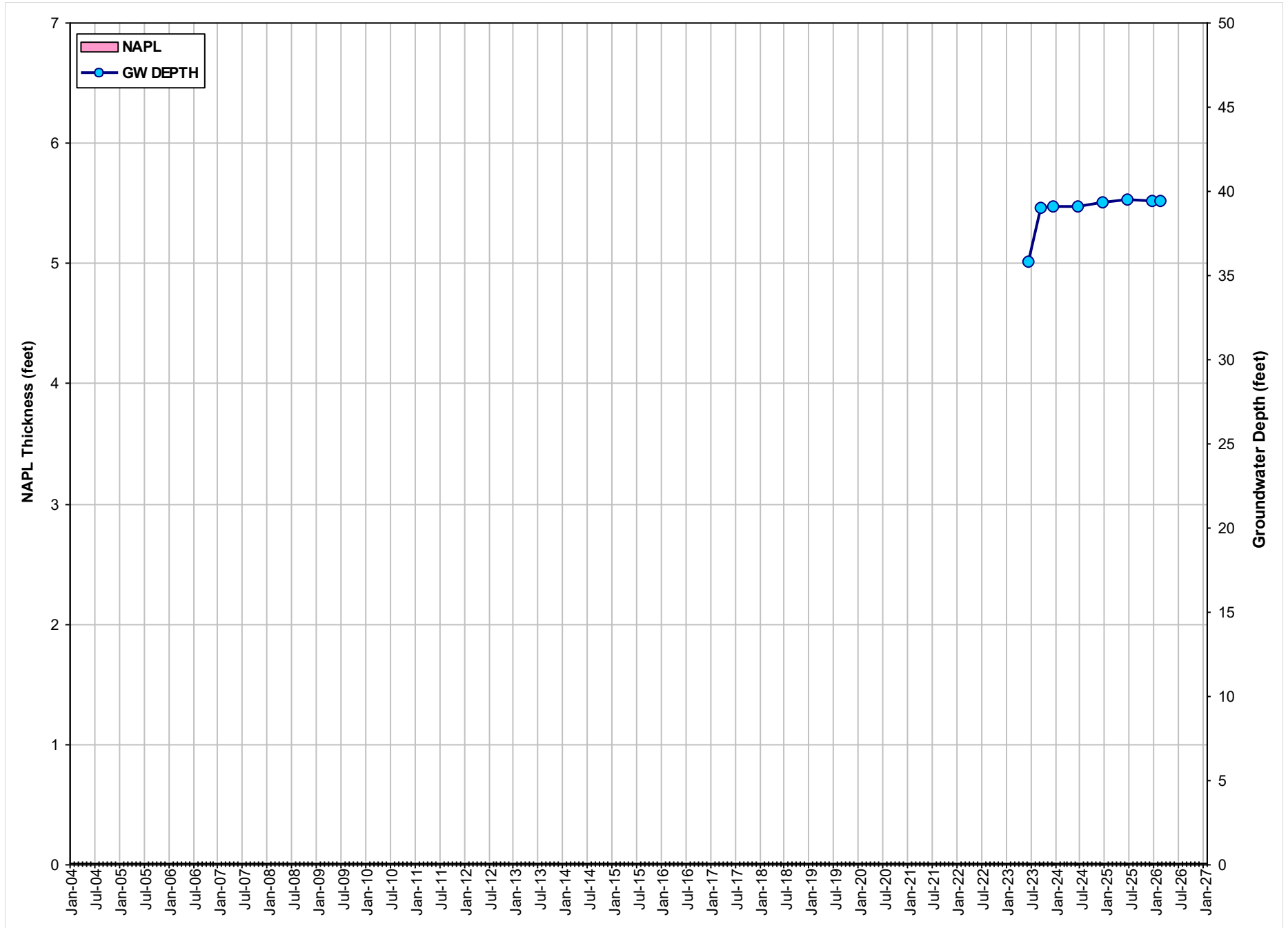
GRAPH 36
NAPL THICKNESS AND GROUNDWATER DEPTH VS. TIME - MW-36
Former ExxonMobil Gladiola Station
Lea County, New Mexico



GRAPH 37
NAPL THICKNESS AND GROUNDWATER DEPTH VS. TIME - MW-37
Former ExxonMobil Gladiola Station
Lea County, New Mexico



GRAPH 38
NAPL THICKNESS AND GROUNDWATER DEPTH VS. TIME - MW-38
Former ExxonMobil Gladiola Station
Lea County, New Mexico



GRAPH 39
NAPL THICKNESS AND GROUNDWATER DEPTH VS. TIME - MW-39
Former ExxonMobil Gladiola Station
Lea County, New Mexico

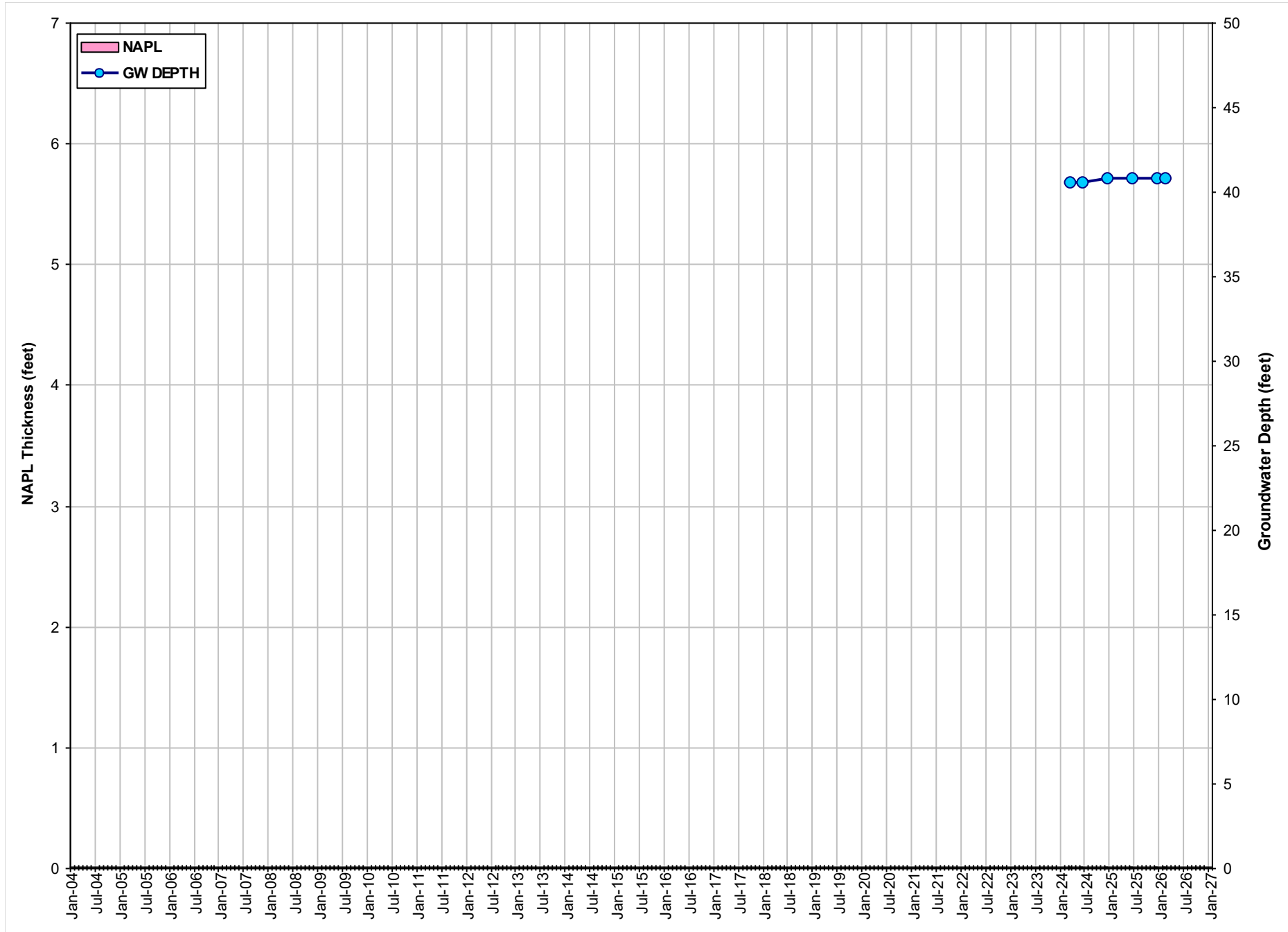


TABLE 1
WATER LEVEL MEASUREMENTS AND GROUNDWATER ANALYSES

Former ExxonMobil Gladiola Station
Lea County, New Mexico

Date	TOC Elev (feet)	GW Depth (feet)	GW Elev (feet)	NAPL (feet)	Benzene (mg/L)	Toluene (mg/L)	Ethylbenzene (mg/L)	Xylenes (mg/L)
NMED WQCC HHS					0.005	1	0.7	0.62
Field Point MW-1	Well Screen Interval (feet): 22.71-42.71							
02/09/26	3866.77	38.86	3,828.13	0.27				
Field Point MW-2	Well Screen Interval (feet): 27.59-47.59							
02/09/26	3869.40	42.13	3,827.48	0.25				
Field Point MW-3	Well Screen Interval (feet): 24.20-44.20							
02/09/26	3865.34	37.22	3,828.12	0.00				
02/12/26	3865.34				0.220	<0.0050	0.260	<0.010
Field Point MW-4	Well Screen Interval (feet): 23.97-38.97							
02/09/26	3866.32	38.66	3,828.12	0.55				
Field Point MW-5	Well Screen Interval (feet): 27.19-47.19							
02/09/26	3868.65	40.78	3,828.29	0.50				
Field Point MW-6	Well Screen Interval (feet): 27.05-42.05							
02/09/26	3868.44	40.74	3,827.70	0.00				
02/12/26	3868.44				<0.00050	<0.00050	<0.00050	<0.0010
Field Point MW-7	Well Screen Interval (feet): 24.35-39.35							
02/09/26	3865.76	Dry						
Field Point MW-8	Well Screen Interval (feet): 23.05-38.05							
02/09/26	3865.32				Unable to locate.			
Field Point MW-9	Well Screen Interval (feet): 27.64-42.64							
02/09/26	3869.90	42.01	3,827.97	0.10				
Field Point MW-10	Well Screen Interval (feet): 28.08-43.08							
02/09/26	3870.47	Dry						
Field Point MW-11	Well Screen Interval (feet): 29.00-44.00							
02/09/26	3869.68	41.89	3,827.79	0.00				
02/11/26	3869.68				<0.00050	<0.00050	<0.00050	<0.0010
Field Point MW-12	Well Screen Interval (feet): 30.00-45.00							
02/09/26	3869.40	41.57	3,827.92	0.11				
Field Point MW-13	Well Screen Interval (feet): 30.00-45.00							
02/09/26	3868.76	40.78	3,828.28	0.36				
Field Point MW-14	Well Screen Interval (feet): 27.00-42.00							
02/09/26	3868.62	40.34	3,828.41	0.16				
Field Point MW-15	Well Screen Interval (feet): 29.00-44.00							
02/09/26	3868.86	40.65	3,828.30	0.11				
Field Point MW-16	Well Screen Interval (feet): 26.50-41.50							
02/09/26	3868.46	40.21	3,828.50	0.30				
Field Point MW-17	Well Screen Interval (feet): 29.50-44.50							
02/09/26	3869.27	41.38	3,827.95	0.07				
Field Point MW-18	Well Screen Interval (feet): 27.00-42.00							
02/09/26	3868.94	40.77	3,828.24	0.09				

TABLE 1
WATER LEVEL MEASUREMENTS AND GROUNDWATER ANALYSES

Former ExxonMobil Gladiola Station
 Lea County, New Mexico

Date	TOC Elev (feet)	GW Depth (feet)	GW Elev (feet)	NAPL (feet)	Benzene (mg/L)	Toluene (mg/L)	Ethylbenzene (mg/L)	Xylenes (mg/L)
NMED WQCC HHS					0.005	1	0.7	0.62
Field Point MW-19	Well Screen Interval (feet): 27.00-42.00							
02/09/26	3868.90	40.47	3,828.46	0.04				
Field Point MW-20	Well Screen Interval (feet): 29.50-44.50							
02/09/26	3869.15	40.79	3,828.82	0.56				
Field Point MW-21	Well Screen Interval (feet): 29.50-44.50							
02/09/26	3869.07	40.59	3,828.55	0.08				
Field Point MW-22	Well Screen Interval (feet): 30.00-45.00							
02/09/26	3869.86	42.17	3,827.69	0.00				
02/11/26	3869.86				<0.00050	<0.00050	<0.00050	<0.0010
Field Point MW-23	Well Screen Interval (feet): 31.00-46.00							
02/09/26	3869.22	40.73	3,828.51	0.02				
Field Point MW-24	Well Screen Interval (feet): 28.00-43.00							
02/09/26	3868.04	40.09	3,828.41	0.55				
Field Point MW-25	Well Screen Interval (feet): 28.00-43.00							
02/09/26	3869.14	41.33	3,828.01	0.24				
Field Point MW-26	Well Screen Interval (feet): 30.00-45.00							
02/09/26	3869.15	41.54	3,827.94	0.40				
Field Point MW-27	Well Screen Interval (feet): 35.00-50.00							
02/09/26	3869.12	40.97	3,828.15	0.00				
02/12/26	3869.12				<0.00050	<0.00050	<0.00050	<0.0010
Field Point MW-28	Well Screen Interval (feet): 35.00-50.00							
02/09/26	3869.32	40.93	3,828.39	0.00				
02/12/26	3869.32				<0.00050	<0.00050	<0.00050	<0.0010
Field Point MW-29	Well Screen Interval (feet): 35.00-50.00							
02/09/26	3869.36	40.81	3,828.55	0.00				
02/12/26	3869.36				<0.00050	<0.00050	<0.00050	<0.0010
Field Point MW-30	Well Screen Interval (feet): 35.00-50.00							
02/09/26	3869.10	40.46	3,828.64	0.00				
02/12/26	3869.10				<0.00050	<0.00050	<0.00050	<0.0010
Field Point MW-31	Well Screen Interval (feet): 35.00-50.00							
02/09/26	3869.05	41.21	3,827.84	0.00				
02/11/26	3869.05				<0.00050	<0.00050	<0.00050	<0.0010
Field Point MW-32	Well Screen Interval (feet): 35.00-50.00							
02/09/26	3870.19	42.58	3,827.61	0.00				
02/12/26	3870.19				0.00019 J	<0.00050	<0.00050	<0.0010
Field Point MW-33	Well Screen Interval (feet): 33.00-53.00							
02/09/26	3869.17	41.46	3,827.71	0.00				
02/12/26	3869.17				<0.00050	<0.00050	<0.00050	<0.0010
Field Point MW-34	Well Screen Interval (feet): 33.00-53.00							
02/09/26	3869.35	41.81	3,827.54	0.00				
02/12/26	3869.35				<0.00050	<0.00050	<0.00050	<0.0010

TABLE 1
WATER LEVEL MEASUREMENTS AND GROUNDWATER ANALYSES

Former ExxonMobil Gladiola Station
Lea County, New Mexico

Date	TOC Elev (feet)	GW Depth (feet)	GW Elev (feet)	NAPL (feet)	Benzene (mg/L)	Toluene (mg/L)	Ethylbenzene (mg/L)	Xylenes (mg/L)
NMED WQCC HHS					0.005	1	0.7	0.62
Field Point MW-35	Well Screen Interval (feet): 33.00-53.00							
02/09/26	3869.00	41.84	3,827.16	0.00				
02/12/26	3869.00				<0.00050	<0.00050	<0.00050	<0.0010
Field Point MW-36	Well Screen Interval (feet): 33.00-53.00							
02/09/26	3869.23	41.26	3,827.97	0.00				
02/12/26	3869.23				<0.00050	<0.00050	<0.00050	<0.0010
Field Point MW-37	Well Screen Interval (feet): 33.00-53.00							
02/09/26	3867.91	39.48	3,828.43	0.00				
02/11/26	3867.91				<0.00050	<0.00050	<0.00050	<0.0010
Field Point MW-38	Well Screen Interval (feet): 33.00-53.00							
02/09/26	3867.70	39.42	3,828.28	0.00				
02/11/26	3867.70				<0.00050	<0.00050	<0.00050	<0.0010
Field Point MW-39	Well Screen Interval (feet): 28.00-50.00							
02/09/26	3868.69	40.86	3,827.83	0.00				
02/11/26	3868.69				<0.00050	<0.00050	<0.00050	<0.0010

Notes:
 Bolded values equal or exceed applicable regulatory limits.
 Total naphthalene is the sum of 1-methylnaphthalene, 2-methylnaphthalene, and naphthalene.
 ELEV = Elevation. Elevations are adjusted for NAPL thickness using a relative density of 0.83.
 GW = Groundwater.
 NAPL = Non-aqueous phase liquid.
 NMED WQCC = New Mexico Environmental Department Water Quality Control Commission.
 DWS = Other Standards for Domestic Water Supply with 10,000 mg/L TDS or less (20.6.2.3103 NMAC).
 HHS = Human Health Standard for groundwater with 10,000 mg/L TDS or less (20.6.2.3103 NMAC).
 IU = Irrigation Use Standard for groundwater with 10,000 mg/L TDS or less (20.6.2.3103 NMAC).
 TOC = Top of casing.
 TDS = Total dissolved solids.
 µg/L = Micrograms per liter.
 mg/L = Milligrams per liter.
 BDL = Below laboratory detection limits.
 < = Not detected at or above stated laboratory reporting limit.
 A-01 = Could not obtain constant weight.
 B = Analyte reported in associated method or trip blank.
 D = Duplicate.
 H = Analyzed outside the recommended hold time.
 I = Value is EMPC (estimated maximum possible concentration).
 J = Estimated value between method detection limit and practical quantitation limit.
 R1 = The relative percent difference between the primary and confirmatory analysis exceeded 40%; the higher value was reported.
 R10 = The relative percent difference between the primary and confirmatory analysis exceeded 40%; the lower value was reported due to apparent chromatographic problems.
 R12 = The relative percent difference between the primary and confirmatory analysis exceeded 40%; the lower value was reported.
 X = Pre-purge/no-purge sample.
 (a) = Analyzed by EPA Method 8310.
 (b) = Analyzed by EPA Method 8260B.
 (c) = Analyzed method unknown.
 (d) = Analyzed to determine the presence of NAPL.
 (e) = Insufficient water to purge.
 (f) = Depth to water measured in the field indicates less than 6 inches of water in the well, which is not representative of the actual groundwater table.
 Groundwater elevation not calculated, data not used to compile groundwater elevation map.
 (g) = Insufficient containers for analysis.
 (h) = Method detection limit.
 (i) = Additional semi-volatile organic compound results included in the laboratory analytical report.

TABLE 2
GROUNDWATER ANALYTICAL RESULTS FOR PAHs
 Former ExxonMobil Gladiola Station
 Lea County, New Mexico

Date	Acenaphthene (mg/L)	Acenaphthylene (mg/L)	Anthracene (mg/L)	Benzo(a)anthracene (mg/L)	Benzo(a)pyrene (mg/L)	Benzo(b)fluoranthene (mg/L)	Benzo(g,h,i)perylene (mg/L)	Benzo(k)fluoranthene (mg/L)	Chrysene (mg/L)	Dibenz(a,h)anthracene (mg/L)	Fluoranthene (mg/L)	Fluorene (mg/L)	Indeno(1,2,3-cd)pyrene (mg/L)	Phenanthrene (mg/L)	Pyrene (mg/L)	Naphthalene (mg/L)	1-Methylnaphthalene (mg/L)	2-Methylnaphthalene (mg/L)	Total Naphthalene (mg/L)
NMED WQCC HHS	NA	NA	NA	NA	0.0007	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	0.03
Field Point MW-3	Well Screen Interval (feet): 24.20-44.20																		
02/12/26 (i)	<0.000098	<0.000098	<0.000098	<0.000098	<0.000098	<0.000098	<0.000098	<0.000098	0.000045 J	<0.000098	<0.000098	0.00087	<0.000098	0.00042	<0.000098	0.014	0.017	0.019	0.050
Field Point MW-6	Well Screen Interval (feet): 27.05-42.05																		
02/12/26 (i)	<0.000097	0.0030	<0.000097	<0.000097	<0.000097	0.00020	<0.000097	<0.000097	0.0023	<0.000097	0.00071 I	0.0065	<0.000097	0.0023	<0.000097	<0.000097	0.00045 I	<0.000097	0.00045
Field Point MW-11	Well Screen Interval (feet): 29.00-44.00																		
02/11/26 (i)	<0.000099	<0.000099	<0.000099	<0.000099	<0.000099	<0.000099	<0.000099	<0.000099	<0.000099	<0.000099	<0.000099	<0.000099	<0.000099	<0.000099	<0.000099	<0.000099	<0.000099	<0.000099	<0.000099
Field Point MW-22	Well Screen Interval (feet): 30.00-45.00																		
02/11/26 (i)	<0.00010	<0.00010	<0.00010	<0.00010	0.000027 J	0.000029 J	0.000052 J	0.000022 J	<0.00010	0.00011	<0.00010	<0.00010	0.000081 J	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010
Field Point MW-27	Well Screen Interval (feet): 35.00-50.00																		
02/12/26 (i)	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010
Field Point MW-28	Well Screen Interval (feet): 35.00-50.00																		
02/12/26 (i)	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010
Field Point MW-29	Well Screen Interval (feet): 35.00-50.00																		
02/12/26 (i)	<0.000098	<0.000098	<0.000098	<0.000098	<0.000098	<0.000098	<0.000098	<0.000098	<0.000098	<0.000098	<0.000098	<0.000098	<0.000098	<0.000098	<0.000098	<0.000098	<0.000098	<0.000098	<0.000098
Field Point MW-30	Well Screen Interval (feet): 35.00-50.00																		
02/12/26 (i)	0.000017 J	0.000021 J	0.000030 J	<0.00010	<0.00010	0.000070 J	0.000031 J	<0.00010	<0.00010	0.000091 J	0.000027 J	0.000017 J,I	0.000084 J	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010
Field Point MW-31	Well Screen Interval (feet): 35.00-50.00																		
02/11/26 (i)	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010
Field Point MW-32	Well Screen Interval (feet): 35.00-50.00																		
02/12/26 (i)	<0.000099	<0.000099	<0.000099	<0.000099	<0.000099	<0.000099	<0.000099	<0.000099	<0.000099	<0.000099	<0.000099	0.00035	0.000024 J	<0.000099	<0.000099	<0.000099	0.00012 I	<0.000099	0.00012
Field Point MW-33	Well Screen Interval (feet): 33.00-53.00																		
02/12/26 (i)	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	0.000017 J,I	0.000017
Field Point MW-34	Well Screen Interval (feet): 33.00-53.00																		
02/12/26 (i)	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010
Field Point MW-35	Well Screen Interval (feet): 33.00-53.00																		
02/12/26 (i)	<0.000098	<0.000098	<0.000098	<0.000098	<0.000098	<0.000098	<0.000098	<0.000098	<0.000098	<0.000098	<0.000098	<0.000098	<0.000098	0.000028 J	<0.000098	<0.000098	<0.000098	0.000017 J,I	0.000017
Field Point MW-36	Well Screen Interval (feet): 33.00-53.00																		
02/12/26 (i)	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010
Field Point MW-37	Well Screen Interval (feet): 33.00-53.00																		
02/11/26 (i)	<0.00050	<0.00050	<0.00050	<0.00050	<0.00050	<0.00050	<0.00050	<0.00050	<0.00050	<0.00050	<0.00050	<0.00050	<0.00050	<0.00050	<0.00050	<0.00050	<0.00050	<0.00050	<0.00050
Field Point MW-38	Well Screen Interval (feet): 33.00-53.00																		
02/11/26 (i)	<0.00049	<0.00049	<0.00049	<0.00049	<0.00049	<0.00049	<0.00049	<0.00049	<0.00049	<0.00049	<0.00049	<0.00049	<0.00049	<0.00049	<0.00049	<0.00049	<0.00049	<0.00049	<0.00049
Field Point MW-39	Well Screen Interval (feet): 28.00-50.00																		
02/11/26 (i)	<0.00049	<0.00049	<0.00049	<0.00049	<0.00049	<0.00049	<0.00049	<0.00049	<0.00049	<0.00049	<0.00049	<0.00049	<0.00049	<0.00049	<0.00049	<0.00049	<0.00049	<0.00049	<0.00049

TABLE 2
GROUNDWATER ANALYTICAL RESULTS FOR PAHs
Former ExxonMobil Gladiola Station
Lea County, New Mexico

Notes:

Bolded values equal or exceed applicable regulatory limits.

Total naphthalene is the sum of 1-methylnaphthalene, 2-methylnaphthalene, and naphthalene.

ELEV = Elevation. Elevations are adjusted for NAPL thickness using a relative density of 0.83.

GW = Groundwater.

NAPL = Non-aqueous phase liquid.

NMED WQCC = New Mexico Environmental Department Water Quality Control Commission.

DWS = Other Standards for Domestic Water Supply with 10,000 mg/L TDS or less (20.6.2.3103 NMAC).

HHS = Human Health Standard for groundwater with 10,000 mg/L TDS or less (20.6.2.3103 NMAC).

IU = Irrigation Use Standard for groundwater with 10,000 mg/L TDS or less (20.6.2.3103 NMAC).

TOC = Top of casing.

TDS = Total dissolved solids.

µg/L = Micrograms per liter.

mg/L = Milligrams per liter.

BDL = Below laboratory detection limits.

< = Not detected at or above stated laboratory reporting limit.

A-01 = Could not obtain constant weight.

B = Analyte reported in associated method or trip blank.

D = Duplicate.

H = Analyzed outside the recommended hold time.

I = Value is EMPC (estimated maximum possible concentration).

J = Estimated value between method detection limit and practical quantitation limit.

R1 = The relative percent difference between the primary and confirmatory analysis exceeded 40%; the higher value was reported.

R10 = The relative percent difference between the primary and confirmatory analysis exceeded 40%; the lower value was reported due to apparent chromatographic problems.

R12 = The relative percent difference between the primary and confirmatory analysis exceeded 40%; the lower value was reported.

X = Pre-purge/no-purge sample.

(a) = Analyzed by EPA Method 8310.

(b) = Analyzed by EPA Method 8260B.

(c) = Analyzed method unknown.

(d) = Analyzed to determine the presense of NAPL.

(e) = Insufficient water to purge.

(f) = Depth to water measured in the field indicates less than 6 inches of water in the well, which is not representative of the actual groundwater table.

Groundwater elevation not calculated, data not used to compile groundwater elevation map.

(g) = Insufficient containers for analysis.

(h) = Method detection limit.

(i) = Additional semi-volatile organic compound results included in the laboratory analytical report.

TABLE 3
GROUNDWATER ANALYTICAL RESULTS FOR METALS AND ADDITIONAL PARAMETERS
 Former ExxonMobil Gladiola Station
 Lea County, New Mexico

Date	Antimony (mg/L)	Arsenic (mg/L)	Barium (mg/L)	Beryllium (mg/L)	Cadmium (mg/L)	Chromium (mg/L)	Cobalt (mg/L)	Copper (mg/L)	Lead (mg/L)	Mercury (mg/L)	Molybdenum (mg/L)	Nickel (mg/L)	Selenium (mg/L)	Silver (mg/L)	Thallium (mg/L)	Vanadium (mg/L)	Zinc (mg/L)	Alkalinity (mg/L)	Bicarbonate (mg/L)	Bromide (mg/L)	Calcium (mg/L)	Chloride (mg/L)	Cyanide (mg/L)	Fluoride (mg/L)	Magnesium (mg/L)	Potassium (mg/L)	Sodium (mg/L)	Sulfate (mg/L)	TDS (mg/L)	Uranium (µg/L)
NMED WQCC HHS	0.006	0.01	2	0.004	0.005	0.05	---	---	0.015	0.002	---	---	0.05	0.05	0.002	---	---	---	---	---	---	---	0.2	1.6	---	---	---	---	---	30
NMED WQCC DWS	---	---	---	---	---	---	---	1.0	---	---	---	---	---	---	---	---	10.0	---	---	---	---	250.0	---	---	---	---	---	600.0	1000.0	---
NMED WQCC IU	---	---	---	---	---	---	0.05	---	---	---	1.0	0.2	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
Calc. Background	---	0.23	3.19	---	---	0.364	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	409	---	---	---	---	---	---	1310	---
Field Point MW-3	Well Screen Interval (feet): 24.20-44.20																													
02/12/26	0.0197 J	9.58	<0.0100	<0.0100	<0.0500				<0.0500	<0.000200			<0.0500	<0.0100	<0.0500								22	<0.0250	3.9				1510	0.217 J
Field Point MW-6	Well Screen Interval (feet): 27.05-42.05																													
02/12/26	0.0572 J	0.692	<0.0100	<0.0100	<0.0500				0.00600 J	<0.000200			<0.0500	<0.0100	<0.0500								3.6	<0.0250	1.5				596	11.8
Field Point MW-11	Well Screen Interval (feet): 29.00-44.00																													
02/11/26	<0.100	0.0411	<0.0100	<0.0100	<0.0500				<0.0500	<0.000200			<0.0500	<0.0100	<0.0500								170	<0.0250	1.8				901	6.84
Field Point MW-22	Well Screen Interval (feet): 30.00-45.00																													
02/11/26	0.0152 J	0.0225	<0.0100	<0.0100	<0.0500				<0.0500	<0.000200			<0.0500	<0.0100	<0.0500								26	<0.0250	2.7				662	5.94
Field Point MW-27	Well Screen Interval (feet): 35.00-50.00																													
02/12/26	<0.100	0.0523	<0.0100	<0.0100	<0.0500				0.00520 J	<0.000200			<0.0500	<0.0100	<0.0500									280	<0.0250	1.6			1040	4.85
Field Point MW-28	Well Screen Interval (feet): 35.00-50.00																													
02/12/26	<0.100	0.0450	<0.0100	<0.0100	<0.0500				<0.0500	<0.000200			0.0199 J	<0.0100	<0.0500									170	<0.0250	1.9			1100	5.20
Field Point MW-29	Well Screen Interval (feet): 35.00-50.00																													
02/12/26	<0.100	0.0391	<0.0100	<0.0100	<0.0500				<0.0500	<0.000200			<0.0500	<0.0100	<0.0500									170	<0.0250	3.5			665	4.39
Field Point MW-30	Well Screen Interval (feet): 35.00-50.00																													
02/12/26	0.0104 J	0.0562	<0.0100	<0.0100	<0.0500				<0.0500	<0.000200			<0.0500	<0.0100	<0.0500									160	<0.0250	2.1			620	3.73
Field Point MW-31	Well Screen Interval (feet): 35.00-50.00																													
02/11/26	<0.100	0.130	<0.0100	<0.0100	<0.0500				<0.0500	<0.000200			<0.0500	<0.0100	<0.0500									93	<0.0250	1.4			749	4.37
Field Point MW-32	Well Screen Interval (feet): 35.00-50.00																													
02/12/26	0.0177 J	0.288	<0.0100	<0.0100	<0.0500				<0.0500	<0.000200			<0.0500	<0.0100	<0.0500									23	<0.0250	1.3			597	4.05
Field Point MW-33	Well Screen Interval (feet): 33.00-53.00																													
02/12/26	<0.100	0.285	<0.0100	<0.0100	<0.0500				<0.0500	<0.000200			<0.0500	<0.0100	<0.0500									240	<0.0250	2.0			1110	6.63
Field Point MW-34	Well Screen Interval (feet): 33.00-53.00																													
02/12/26	<0.100	0.0991	<0.0100	<0.0100	<0.0500				<0.0500	<0.000200			<0.0500	<0.0100	<0.0500									80	<0.0250	2.2			703	6.35
Field Point MW-35	Well Screen Interval (feet): 33.00-53.00																													
02/12/26	<0.100	0.103	<0.0100	<0.0100	<0.0500				<0.0500	<0.000200			<0.0500	<0.0100	<0.0500									230	<0.0250	2.2			992	5.25
Field Point MW-36	Well Screen Interval (feet): 33.00-53.00																													
02/12/26	<0.100	0.148	<0.0100	<0.0100	<0.0500				0.00510 J	<0.000200			0.0162 J	<0.0100	<0.0500									280	<0.0250	1.4			894	4.41
Field Point MW-37	Well Screen Interval (feet): 33.00-53.00																													
02/11/26	0.0260 J	1.87	<0.0100	<0.0100	0.0390 J				0.0222 J	<0.000200			<0.0500	<0.0100	<0.0500									180	<0.0250	3.0			699	5.74
Field Point MW-38	Well Screen Interval (feet): 33.00-53.00																													
02/11/26	<0.100	0.141	<0.0100	<0.0100	<0.0500				<0.0500	<0.000200			<0.0500	<0.0100	<0.0500									410	<0.0250	2.7			1180	4.71
Field Point MW-39	Well Screen Interval (feet): 28.00-50.00																													
02/11/26	<0.100	0.0428	<0.0100	<0.0100	<0.0500				<0.0500	<0.000200			<0.0500	<0.0100	<0.0500									140	<0.0250	2.8			659	4.11

TABLE 3
GROUNDWATER ANALYTICAL RESULTS FOR METALS AND ADDITIONAL PARAMETERS
Former ExxonMobil Gladiola Station
Lea County, New Mexico

Notes:

Bolded values equal or exceed applicable regulatory limits.

Total naphthalene is the sum of 1-methylnaphthalene, 2-methylnaphthalene, and naphthalene.

ELEV = Elevation. Elevations are adjusted for NAPL thickness using a relative density of 0.83.

GW = Groundwater.

NAPL = Non-aqueous phase liquid.

NMED WQCC = New Mexico Environmental Department Water Quality Control Commission.

DWS = Other Standards for Domestic Water Supply with 10,000 mg/L TDS or less (20.6.2.3103 NMAC).

HHS = Human Health Standard for groundwater with 10,000 mg/L TDS or less (20.6.2.3103 NMAC).

IU = Irrigation Use Standard for groundwater with 10,000 mg/L TDS or less (20.6.2.3103 NMAC).

TOC = Top of casing.

TDS = Total dissolved solids.

µg/L = Micrograms per liter.

mg/L = Milligrams per liter.

BDL = Below laboratory detection limits.

< = Not detected at or above stated laboratory reporting limit.

A-01 = Could not obtain constant weight.

B = Analyte reported in associated method or trip blank.

D = Duplicate.

H = Analyzed outside the recommended hold time.

I = Value is EMPC (estimated maximum possible concentration).

J = Estimated value between method detection limit and practical quantitation limit.

R1 = The relative percent difference between the primary and confirmatory analysis exceeded 40%; the higher value was reported.

R10 = The relative percent difference between the primary and confirmatory analysis exceeded 40%; the lower value was reported due to apparent chromatographic problems.

R12 = The relative percent difference between the primary and confirmatory analysis exceeded 40%; the lower value was reported.

X = Pre-purge/no-purge sample.

(a) = Analyzed by EPA Method 8310.

(b) = Analyzed by EPA Method 8260B.

(c) = Analyzed method unknown.

(d) = Analyzed to determine the presense of NAPL.

(e) = Insufficient water to purge.

(f) = Depth to water measured in the field indicates less than 6 inches of water in the well, which is not representative of the actual groundwater table.

Groundwater elevation not calculated, data not used to compile groundwater elevation map.

(g) = Insufficient containers for analysis.

(h) = Method detection limit.

(i) = Additional semi-volatile organic compound results included in the laboratory analytical report.

TABLE 4
CUMULATIVE WATER LEVEL MEASUREMENTS AND GROUNDWATER ANALYSES

Former ExxonMobil Gladiola Station
 Lea County, New Mexico

Date	TOC Elev (feet)	GW Depth (feet)	GW Elev (feet)	NAPL (feet)	Benzene (mg/L)	Toluene (mg/L)	Ethylbenzene (mg/L)	Xylenes (mg/L)
NMED WQCC HHS					0.005	1	0.7	0.62
Field Point MW-1	Well Screen Interval (feet): 22.71-42.71							
05/17/04	3863.81	32.74	3831.07	0.00				
11/30/04	3863.81	30.83	3835.00	2.43				
05/05/05	3863.81	29.20	3835.25	0.77				
07/24/06	3863.81	28.71	3835.58	0.58	1.6	0.236	0.181	0.815
02/08/07	3863.81	28.92	3835.27	0.46	1.1	0.106	0.362	1.46
04/15/08	3863.81	29.45	3834.68	0.39				
09/21/08	3863.81							
09/26/08	3863.81	29.58	3834.51	0.34	1.03	0.00434	0.551	1.63
02/15/09	3863.81	30.50	3833.60	0.35				
05/19/09	3863.81	30.85	3833.32	0.43	1.12	0.00132	0.563	1.22
08/19/09	3865.14	31.75	3833.68	0.35	1.06	0.227	0.67	1.51
10/30/09	3865.14	31.73	3833.64	0.28	1.01	0.00225	0.774	1.63
10/12/11	3865.14	34.60	3831.00	0.55				
02/22/12	3865.14	34.85	3830.66	0.45				
07/17/12	3866.63	35.26	3831.77	0.48				
10/03/12	3866.63	35.42	3831.58	0.45				
05/14/13	3866.63	35.83	3831.12	0.39				
01/27/14	3866.63	36.83	3830.57	0.93				
06/17/14	3866.63	36.92	3830.19	0.58				
11/18/14	3866.63	36.94	3830.19	0.60				
12/07/15	3866.63	36.87	3830.11	0.42				
04/26/16	3866.63	37.20	3829.73	0.36				
10/24/16	3866.63	36.64	3830.17	0.22				
05/22/17	3866.63	37.41	3829.56	0.41				
11/28/17	3866.63	37.18	3829.67	0.27				
07/17/18	3866.77	37.52	3829.57	0.38				
03/04/19	3866.77	37.82	3829.32	0.44				
10/01/19	3866.77	37.82	3829.25	0.36				
06/23/20	3866.77	37.89	3829.19	0.37				
12/14/20	3866.77	38.20	3828.60	0.04				
06/29/21	3866.77	37.92	3828.97	0.14				
12/20/21	3866.77	37.86	3829.01	0.12				
05/24/22	3866.77	37.89	3828.89	0.01				
12/28/22	3866.77	38.12	3828.74	0.11				
06/13/23	3866.77	38.21	3828.64	0.10				
09/08/23	3866.77	38.25	3828.62	0.12				
12/05/23	3866.77	38.36	3828.55	0.16				
06/02/24	3866.77	38.35	3828.54	0.14				
12/16/24	3866.77	38.60	3828.34	0.20				
06/16/25	3866.77	38.72	3828.23	0.22				
12/02/25	3866.77	38.70	3828.22	0.18				
02/09/26	3866.77	38.86	3,828.13	0.27				
Field Point MW-2	Well Screen Interval (feet): 27.59-47.59							
05/17/04	3867.89	37.04	3830.85	0.00				
11/30/04	3867.89	35.61	3833.88	1.93				
05/05/05	3867.89	33.36	3834.90	0.45				
07/25/06	3867.89	33.14	3834.95	0.24	0.00492	0.0142	0.142	0.166

TABLE 4
CUMULATIVE WATER LEVEL MEASUREMENTS AND GROUNDWATER ANALYSES

Former ExxonMobil Gladiola Station
 Lea County, New Mexico

Date	TOC Elev (feet)	GW Depth (feet)	GW Elev (feet)	NAPL (feet)	Benzene (mg/L)	Toluene (mg/L)	Ethylbenzene (mg/L)	Xylenes (mg/L)
NMED WQCC HHS					0.005	1	0.7	0.62
Field Point MW-2	Well Screen Interval (feet): 27.59-47.59							
02/08/07	3867.89	33.07	3834.92	0.12	0.0550	0.0111	0.0726	0.105
04/15/08	3867.89	38.81	3834.43	6.44				
09/22/08	3867.89							
09/26/08	3867.89	38.97	3833.94	6.05	2.57	2.66	0.504	1.210
02/15/09	3867.89	38.95	3833.45	5.43				
05/19/09	3867.89	38.63	3833.09	4.62	Not sampled - NAPL entered bailer during each attempt.			
08/19/09	3867.89	39.00	3832.92	4.85	2.70	2.44	0.495	1.110
10/30/09	3867.89	38.98	3832.87	4.77	3.25	<0.00100	0.381	0.675
10/12/11	3867.89	39.46	3830.82	2.88				
02/22/12	3867.89	39.73	3830.48	2.80				
07/17/12	3869.40	40.19	3831.64	2.93				
10/03/12	3869.40	40.29	3831.45	2.82				
05/14/13	3869.40	40.72	3830.96	2.75				
01/27/14	3869.40	40.11	3830.39	1.33				
06/17/14 - 10/01/19	3869.40				Inaccessible - Stick-up well casing damaged.			
06/23/20	3869.40	Dry		0.00	Well filled with silt up to the groundwater level.			
12/14/20	3869.40	Dry						
06/29/21	3869.40	Dry						
12/20/21	3869.40	41.18	3828.28	0.07				
05/24/22	3869.40	41.38	3828.16	0.17				
12/28/22	3869.40	41.48	3828.06	0.17				
06/13/23	3869.40	47.10	3822.38	0.10				
09/08/23	3869.40	41.47	3827.94	0.01				
12/07/23	3869.40	41.50	3827.92	0.03				
06/02/24	3869.40	41.60	3827.87	0.08				
12/16/24	3869.40	41.74	3827.67	0.01				
06/16/25	3869.40	42.00	3827.54	0.17				
12/02/25	3869.40	41.95	3827.53	0.10				
02/09/26	3869.40	42.13	3,827.48	0.25				
Field Point MW-3	Well Screen Interval (feet): 24.20-44.20							
05/17/04	3863.72	32.79	3830.93	0.00				
11/30/04	3863.72	30.08	3834.01	0.44				
05/05/05	3863.72	28.90	3835.02	0.24				
07/24/06	3863.72	28.87	3835.06	0.25	0.0452	0.00715	0.0974	0.015
02/08/07	3863.72	28.79	3835.02	0.11	0.586	0.00522	0.114	0.360
04/15/08	3863.72	29.42	3834.48	0.22				
09/22/08	3863.72							
09/26/08	3863.72	29.99	3833.90	0.20	1.55	<0.00100	0.133	0.310
02/15/09	3863.72	29.90	3833.94	0.15				
05/19/09	3863.72	30.82	3833.14	0.29	1.2	<0.00100	0.116	0.206
08/19/09	3863.72	31.15	3832.86	0.35	2.05	<0.00100	0.174	0.317
10/30/09	3863.72	31.16	3832.83	0.33	1.96	<0.00100	0.166	0.320
10/12/11	3863.72	33.10	3830.94	0.38				
02/22/12	3863.72	33.30	3830.58	0.19				
07/17/12	3865.25	33.80	3831.71	0.31				
10/03/12	3865.25	33.94	3831.51	0.24				
05/14/13	3865.25	34.31	3831.04	0.12				

TABLE 4
CUMULATIVE WATER LEVEL MEASUREMENTS AND GROUNDWATER ANALYSES

Former ExxonMobil Gladiola Station
 Lea County, New Mexico

Date	TOC Elev (feet)	GW Depth (feet)	GW Elev (feet)	NAPL (feet)	Benzene (mg/L)	Toluene (mg/L)	Ethylbenzene (mg/L)	Xylenes (mg/L)
NMED WQCC HHS					0.005	1	0.7	0.62
Field Point MW-3	Well Screen Interval (feet): 24.20-44.20							
01/27/14	3865.25	35.04	3830.47	0.31				
06/17/14	3865.25	35.33	3830.13	0.25				
11/18/14	3865.25	35.34	3830.02	0.13				
12/07/15	3865.25	35.39	3829.93	0.09				
04/26/16	3865.25	35.69	3829.71	0.18				
10/24/16	3865.25	35.42	3829.93	0.12				
05/22/17	3865.25	35.80	3829.52	0.09				
11/28/17	3865.25	35.70	3829.57	0.02	Insufficient water to sample.			
07/17/18	3865.34	35.80	3829.54	0.00				
03/04/19	3865.34	36.13	3829.21	0.00				
10/01/19	3865.34	36.11	3829.23	0.00				
06/23/20	3865.34	36.16	3829.18	0.00	Insufficient water to sample.			
12/14/20	3865.34	36.38	3828.96	0.00				
12/16/20	3865.34				0.55	<0.0040	0.43	<0.0080
06/29/21	3865.34	36.48	3828.86	0.00				
07/01/21	3865.34				0.54	<0.0050	0.46	<0.010
12/20/21	3865.34	36.42	3828.92	0.00				
12/22/21	3865.34				0.66	<0.0050	0.54	<0.010
05/26/22	3865.34	36.81	3828.53	0.00	0.51	<0.0050	0.48	<0.010
12/28/22	3865.34	36.76	3828.58	0.00				
12/30/22	3865.34				0.45	<0.0050	0.43	<0.010
06/20/23	3865.34	38.85	3826.49	0.00				
06/21/23	3865.34				0.48	<0.0050	0.41	<0.010
06/21/23 D	3865.34				0.49	<0.0050	0.42	<0.010
09/08/23	3865.34				Well not gauged or sampled.			
12/07/23	3865.34	36.92	3828.42	0.00	0.35	<0.0050	0.34	<0.010
06/04/24	3865.34	36.87	3828.47	0.00	0.36	<0.0050	0.34	<0.010
12/19/24	3865.34	37.05	3828.29	0.00	0.35	<0.0050	0.30	<0.010
06/18/25	3865.34	37.27	3828.07	0.00	0.250	<0.0050	0.300	<0.010
12/05/25	3865.34	37.19	3828.15	0.00	0.21	<0.0050	0.26	<0.010
02/09/26	3865.34	37.22	3,828.12	0.00				
02/12/26	3865.34				0.220	<0.0050	0.260	<0.010
Field Point MW-4	Well Screen Interval (feet): 23.97-38.97							
07/25/06	3864.66	29.57	3835.09	0.00	3.14	0.0387	0.153	0.318
02/07/07	3864.66	29.66	3835.00	0.00	2.78	0.0239	0.215	0.451
04/15/08	3864.66	30.21	3834.45	0.00	3.39	0.0151	0.337	0.662
09/21/08	3864.66							
09/26/08	3864.66	30.75	3833.93	0.02	2.95	0.0276	0.328	0.688
02/15/09	3864.66	31.09	3833.58	0.01				
05/19/09	3864.66	31.73	3833.10	0.20	1.93	0.00189	0.170	0.546
08/19/09	3864.66	31.82	3832.98	0.17	2.89	<0.00100	0.336	0.600
10/30/09	3864.66	31.80	3832.96	0.12	2.92	0.0011	0.347	0.619
10/12/11	3864.66	34.09	3830.91	0.41				
02/22/12	3864.66	34.58	3830.54	0.56				
07/17/12	3866.18	35.21	3831.78	0.97				
10/03/12	3866.18	36.07	3831.51	1.69				
05/14/13	3866.18	35.53	3831.22	0.69				

TABLE 4
CUMULATIVE WATER LEVEL MEASUREMENTS AND GROUNDWATER ANALYSES

Former ExxonMobil Gladiola Station
 Lea County, New Mexico

Date	TOC Elev (feet)	GW Depth (feet)	GW Elev (feet)	NAPL (feet)	Benzene (mg/L)	Toluene (mg/L)	Ethylbenzene (mg/L)	Xylenes (mg/L)
NMED WQCC HHS					0.005	1	0.7	0.62
Field Point MW-4	Well Screen Interval (feet): 23.97-38.97							
01/27/14	3866.18	36.77	3830.47	1.28				
06/17/14	3866.18	36.76	3830.12	0.84				
11/18/14	3866.18	36.79	3830.04	0.78				
12/07/15	3866.18	36.71	3829.99	0.63				
04/26/16	3866.18	36.78	3829.72	0.38				
10/24/16	3866.18	36.60	3829.89	0.37				
05/22/17	3866.18	37.15	3829.53	0.60				
11/28/17	3866.18	37.03	3829.59	0.53				
07/17/18	3866.32	37.22	3829.38	0.34				
03/04/19	3866.32	37.53	3829.30	0.62				
10/01/19	3866.32	37.61	3829.21	0.60				
06/23/20	3866.32	37.62	3829.18	0.58				
12/14/20	3866.32	37.80	3828.96	0.53				
06/29/21	3866.32	37.65	3828.94	0.33				
12/20/21	3866.32	37.59	3828.96	0.28				
05/24/22	3866.32	37.65	3828.84	0.21				
12/28/22	3866.32	37.97	3828.47	0.14				
06/20/23	3866.32	38.10	3828.31	0.11				
09/08/23	3866.32	37.95	3828.58	0.25				
12/07/23	3866.32	37.90	3828.59	0.20				
06/02/24	3866.32	37.92	3828.52	0.14				
12/16/24	3866.32	38.10	3828.34	0.15				
06/16/25	3866.32	38.25	3828.24	0.20				
12/02/25	3866.32	38.22	3828.22	0.14				
02/09/26	3866.32	38.66	3,828.12	0.55				
Field Point MW-5	Well Screen Interval (feet): 27.19-47.19							
07/20/06	3866.99	31.82	3835.17	0.00	6.93	0.374	0.567	1.14
02/07/07	3866.99	31.93	3835.06	0.00	6.91	0.297	0.905	1.74
04/15/08	3866.99	32.45	3834.54	0.00	5.44	0.0686	0.763	1.33
09/21/08	3866.99							
09/26/08	3866.99	33.07	3833.92	0.00	6.17	0.0979	0.736	1.220
02/06/09	3866.99	33.54	3833.45	0.00	5.61	0.0514	0.849	1.410
02/06/09 D	3866.99	33.54	3833.45	0.00	5.26	0.0438	0.835	1.320
05/19/09	3866.99	33.83	3833.16	0.00	5.08	0.0436	0.681	1.180
08/19/09	3866.99	34.15	3832.84	0.00	4.68	0.0567	0.726	0.932
08/19/09 D	3866.99	34.15	3832.84	0.00	4.79	0.0732	0.709	1.100
10/30/09	3866.99	34.35	3832.64	0.00	5.01	0.0933	0.713	1.25
10/12/11	3866.99	36.02	3830.97	0.00	3.5	0.00678	0.521	0.431
10/12/11 D	3866.99	36.02	3830.97	0.00	3.47	0.00666	0.52	0.407
02/22/12	3866.99	36.85	3830.14	0.00	3.75	0.00125	0.54	0.626
02/22/12 D	3866.99	36.85	3830.14	0.00	3.65	<0.00100	0.516	0.593
07/17/12	3868.54	36.70	3831.84	0.00	2.68	<0.00100	0.419	0.262
07/17/12 D	3868.54	36.70	3831.84	0.00	2.62	<0.00100	0.39	0.251
10/03/12	3868.54	37.54	3831.00	0.00	2.91	<0.00100	0.49	0.667
10/03/12 D	3868.54	37.54	3831.00	0.00	2.97	<0.00100	0.501	0.683
05/15/13	3868.54	37.47	3831.05	0.10				
01/28/14	3868.54	38.90	3830.47	1.00				

TABLE 4
CUMULATIVE WATER LEVEL MEASUREMENTS AND GROUNDWATER ANALYSES

Former ExxonMobil Gladiola Station
 Lea County, New Mexico

Date	TOC Elev (feet)	GW Depth (feet)	GW Elev (feet)	NAPL (feet)	Benzene (mg/L)	Toluene (mg/L)	Ethylbenzene (mg/L)	Xylenes (mg/L)
NMED WQCC HHS					0.005	1	0.7	0.62
Field Point MW-5	Well Screen Interval (feet): 27.19-47.19							
06/18/14	3868.54	39.13	3830.17	0.91				
11/18/14	3868.54	40.01	3829.95	1.71				
12/07/15	3868.54	41.09	3829.92	2.98				
04/26/16	3868.54	39.48	3829.76	0.84				
10/24/16	3868.54	39.59	3829.80	1.02				
05/22/17	3868.54	39.80	3829.66	1.11				
11/28/17	3868.54	40.06	3829.52	1.25				
07/17/18	3868.65	40.03	3829.62	1.21				
03/04/19	3868.65	40.33	3829.38	1.28				
10/01/19	3868.65	39.14	3830.32	0.97				
06/23/20	3868.65	40.20	3829.28	1.00				
12/14/20	3868.65	39.97	3829.11	0.52				
06/29/21	3868.65	40.00	3828.99	0.41				
12/20/21	3868.65	39.99	3829.08	0.50				
05/24/22	3868.65	39.98	3828.98	0.37				
12/28/22	3868.65	40.11	3828.86	0.39				
06/13/23	3868.65	40.12	3828.79	0.31				
09/08/23	3868.65				Well not gauged or sampled.			
12/05/23	3868.65	39.9	3828.89	0.17				
06/01/24	3868.65	40.25	3828.67	0.32				
12/16/24	3868.65	40.60	3828.43	0.46				
06/16/25	3868.65	40.62	3828.38	0.42				
12/02/25	3868.65	40.58	3828.39	0.38				
02/09/26	3868.65	40.78	3,828.29	0.50				
Field Point MW-6	Well Screen Interval (feet): 27.05-42.05							
07/21/06	3867.00	31.84	3835.16	0.00	0.034	0.001	0.001	0.0531
02/07/07	3867.00	31.93	3835.07	0.00	0.00667	<0.00100	<0.00100	0.0245
04/15/08	3867.00	32.51	3834.49	0.00	1.34	<0.00100	<0.00100	<0.00300
09/21/08	3867.00							
09/26/08	3867.00	33.08	3833.92	0.00	0.00261	<0.00100	<0.00100	<0.00300
02/06/09	3867.00	33.51	3833.49	0.00	0.00143	<0.00100	<0.00100	<0.00300
05/18/09	3867.00	33.87	3833.13	0.00	0.00184	<0.00100	<0.00100	<0.00300
08/19/09	3867.00	34.15	3832.85	0.00	<0.00100	<0.00100	<0.00100	<0.00300
10/30/09	3867.00	34.35	3832.65	0.00	<0.00100	<0.00100	<0.00100	<0.00300
11/19/09	3867.00	34.42	3832.58	0.00				
10/13/11	3867.00	36.14	3830.86	0.00				
02/22/12	3867.00	38.65	3828.35	0.00	<0.00100	<0.00100	<0.00100	<0.00300
07/17/12	3868.52	36.78	3831.74	0.00	<0.00100	<0.00100	<0.00100	<0.00300
10/03/12	3868.52	37.40	3831.12	0.00	<0.00100	<0.00100	<0.00100	<0.00300
05/15/13	3868.52	37.49	3831.03	0.00	0.000202 J	<0.00017	<0.00019	<0.00018
01/28/14	3868.52	38.07	3830.45	0.00	<0.0002	<0.00017	<0.00019	<0.00058
06/18/14	3868.52	38.38	3830.14	0.00	<0.0002	<0.00017	<0.00019	<0.00038
11/19/14	3868.52	38.54	3829.98	0.00	<0.00100	<0.00100	<0.00100	<0.002
12/08/15	3868.52	38.60	3829.92	0.00	<0.00100	<0.00100	<0.00100	<0.00300
04/26/16	3868.52	38.91	3829.61	0.00	<0.00100	<0.00100	<0.00100	<0.00300
10/24/16	3868.52	38.79	3829.73	0.00				
10/25/16	3868.52				Unable to sample due to silt in pump.			

TABLE 4
CUMULATIVE WATER LEVEL MEASUREMENTS AND GROUNDWATER ANALYSES

Former ExxonMobil Gladiola Station
 Lea County, New Mexico

Date	TOC Elev (feet)	GW Depth (feet)	GW Elev (feet)	NAPL (feet)	Benzene (mg/L)	Toluene (mg/L)	Ethylbenzene (mg/L)	Xylenes (mg/L)
NMED WQCC HHS					0.005	1	0.7	0.62
Field Point MW-6	Well Screen Interval (feet): 27.05-42.05							
05/22/17	3868.52	38.93	3829.59	0.00				
05/24/17	3868.52				<0.00050	<0.00050	<0.00050	<0.00050
11/28/17	3868.52	38.91	3829.61	0.00				
11/29/17	3868.52				<0.00050	<0.00050	<0.00050	<0.00050
07/17/18	3868.66	39.02	3829.64	0.00				
07/20/18	3868.66				<0.00050	<0.00050	<0.00050	<0.00050
03/07/19	3868.66	39.26	3829.40	0.00	<0.00050	<0.00050	<0.00050	<0.00050
10/01/19	3868.66	39.32	3829.34	0.00	Insufficient water to sample.			
06/23/20	3868.66	39.35	3829.31	0.00	Insufficient water to sample.			
12/14/20	3868.66	39.49	3829.17	0.00	Insufficient water to sample.			
06/29/21	3868.66	39.65	3829.01	0.00				
07/01/21	3868.66				<0.00050	<0.00050	<0.00050	<0.0010
12/20/21	3868.66	39.53	3829.13	0.00				
12/22/21	3868.66				<0.00050	<0.00050	<0.00050	<0.0010
05/26/22	3868.66	39.78	3828.88	0.00	<0.00050	<0.00050	<0.00050	<0.0010
12/28/22	3868.66	39.86	3828.80	0.00				
12/29/22	3868.66				<0.0010	<0.0010	<0.0010	<0.0020
06/20/23	3868.44	40.01	3828.51	0.10				
09/08/23	3868.44				Well not gauged or sampled.			
12/07/23	3868.44	40.10	3828.34	0.00	<0.00050	<0.00050	<0.00050	<0.0010
06/04/24	3868.44	40.32	3828.12	0.00	(g)	(g)	(g)	(g)
12/19/24	3868.44	40.30	3828.14	0.00	<0.00050	<0.00050	0.00019 J	<0.0010
06/19/25	3868.44	Dry						
12/05/25	3868.44	40.79	3827.65	0.00	<0.00050	<0.00050	<0.00050	<0.0010
02/09/26	3868.44	40.74	3,827.70	0.00				
02/12/26	3868.44				<0.00050	<0.00050	<0.00050	<0.0010
Field Point MW-7	Well Screen Interval (feet): 24.35-39.35							
07/25/06	3864.14	29.05	3835.09	0.00	0.0279	0.00113	0.00385	0.0288
02/07/07	3864.14	29.08	3835.06	0.00	0.0332	<0.00100	0.0244	0.0276
04/15/08	3864.14	29.67	3834.47	0.00	0.0147	<0.00100	0.00422	0.0167
09/20/08	3864.14							
09/26/08	3864.14	30.17	3833.97	0.00	0.0194	<0.00100	0.00260	0.0161
02/05/09	3864.14	30.54	3833.60	0.00	0.0158	<0.00100	0.00424	0.0122
05/18/09	3864.14	31.08	3833.06	0.00	0.0138	<0.00100	0.00270	0.0107
08/19/09	3864.14	31.20	3832.94	0.00	0.0250	<0.00100	<0.00100	0.0160
10/30/09	3864.14	31.29	3832.85	0.00	0.0363	<0.00100	0.00193	0.0356
10/13/11	3864.14	33.24	3830.90	0.00	0.0115	<0.00100	<0.00100	<0.00300
02/22/12	3864.14	34.20	3829.94	0.00	0.0348	<0.00100	0.0026	<0.00300
07/17/12	3865.67	33.96	3831.73	0.02				
10/03/12	3865.67	34.16	3831.52	0.01				
05/14/13	3865.67	35.96	3829.98	0.32				
01/27/14	3865.67	35.22	3830.47	0.03				
06/17/14	3865.67	35.54	3830.13	0.00				
11/18/14	3865.67	35.64	3830.03	0.00				
12/07/15	3865.67	35.76	3829.92	0.01				
04/26/16	3865.67	36.00	3829.68	0.01				
10/24/16	3865.67	35.84	3829.83	(d)				

TABLE 4
CUMULATIVE WATER LEVEL MEASUREMENTS AND GROUNDWATER ANALYSES

Former ExxonMobil Gladiola Station
 Lea County, New Mexico

Date	TOC Elev (feet)	GW Depth (feet)	GW Elev (feet)	NAPL (feet)	Benzene (mg/L)	Toluene (mg/L)	Ethylbenzene (mg/L)	Xylenes (mg/L)
NMED WQCC HHS					0.005	1	0.7	0.62
Field Point MW-7	Well Screen Interval (feet): 24.35-39.35							
05/22/17	3865.67	Dry						
11/28/17	3865.67	36.11	3829.56	0.00				
07/17/18	3865.76	Dry						
03/04/19	3865.76	Dry						
10/01/19	3865.76	Dry						
06/23/20	3865.76	Dry						
12/14/20	3865.76	Dry						
06/29/21	3865.76	Dry						
12/20/21	3865.76	Dry						
05/24/22	3865.76	Dry						
12/28/22	3865.76	Dry						
06/20/23	3865.76	Dry						
09/08/23	3865.76				Well not gauged or sampled.			
12/05/23	3865.76	Dry						
06/02/24	3865.76	Dry						
12/16/24	3865.76	Dry						
06/19/25	3865.76	Dry						
12/02/25	3865.76				Well not gauged or sampled.			
02/09/26	3865.76	Dry						
Field Point MW-8	Well Screen Interval (feet): 23.05-38.05							
07/25/06	3863.80	28.74	3835.06	0.00	0.0176	0.001	0.00724	0.0236
02/07/07	3863.80	28.82	3834.98	0.00	0.00561	<0.00100	0.0138	0.00655
04/15/08	3863.80	29.40	3834.40	0.00	0.00319	<0.00100	0.00382	0.00614
09/20/08	3863.80							
09/26/08	3863.80	29.92	3833.88	0.00	0.00385	<0.00100	0.00722	0.0151
02/05/09	3863.80	30.31	3833.49	0.00	0.00337	<0.00100	0.00552	0.00313
05/18/09	3863.80	30.72	3833.08	0.00	0.00201	<0.00100	0.00406	0.00337
08/19/09	3863.80	29.95	3833.85	0.00	<0.00100	<0.00100	0.00318	0.00620
10/30/09	3863.80	29.99	3833.81	0.00	0.00124	<0.00100	<0.00100	0.00653
10/12/11	3863.80				Not measured or sampled.			
02/22/12	3863.80	33.40	3830.42	0.02				
07/17/12	3865.32	33.80	3831.68	0.19				
10/03/12	3865.32	33.96	3831.58	0.26				
05/14/13 - Present	3865.32				Unable to locate - Presumed destroyed.			
02/09/26	3865.32				Unable to locate.			
Field Point MW-9	Well Screen Interval (feet): 27.64-42.64							
07/21/06	3868.29	33.48	3834.81	0.00	0.00137	0.001	0.001	0.003
02/06/07	3868.29	33.60	3834.69	0.00	0.00170	<0.00100	<0.00100	<0.00300
04/15/08	3868.29	34.10	3834.19	0.00	0.00254	<0.00100	<0.00100	<0.00300
09/21/08	3868.29							
09/26/08	3868.29	34.66	3833.63	0.00	<0.00100	<0.00100	<0.00100	<0.00300
02/05/09	3868.29	35.16	3833.13	0.00	0.00585	<0.00100	<0.00100	<0.00300
05/18/09	3868.29	35.44	3832.85	0.00	0.00404	<0.00100	<0.00100	<0.00300
08/19/09	3868.29	35.70	3832.59	0.00	<0.00100	<0.00100	<0.00100	<0.00300
10/30/09	3868.29	35.93	3832.36	0.00	<0.00100	<0.00100	<0.00100	<0.00300
10/13/11	3868.29	37.66	3830.63	0.00	<0.00100	<0.00100	<0.00100	<0.00300

TABLE 4
CUMULATIVE WATER LEVEL MEASUREMENTS AND GROUNDWATER ANALYSES

Former ExxonMobil Gladiola Station
 Lea County, New Mexico

Date	TOC Elev (feet)	GW Depth (feet)	GW Elev (feet)	NAPL (feet)	Benzene (mg/L)	Toluene (mg/L)	Ethylbenzene (mg/L)	Xylenes (mg/L)
NMED WQCC HHS					0.005	1	0.7	0.62
Field Point MW-9	Well Screen Interval (feet): 27.64-42.64							
02/22/12	3868.29	38.49	3829.80	0.00	0.00136	<0.00100	<0.00100	<0.00300
07/17/12	3869.82	38.30	3831.52	0.00	0.00529	<0.00100	0.00654	0.0132
10/03/12	3869.82	38.40	3831.50	0.10	0.135	0.00971	0.177	0.829
05/14/13	3869.82	38.99	3830.88	0.06				
01/28/14	3869.82	40.12	3830.14	0.53				
06/17/14	3869.82	40.22	3829.84	0.29				
11/17/14	3869.82	40.35	3829.64	0.20				
12/07/15	3869.82	40.51	3829.51	0.24				
04/26/16	3869.82	40.68	3829.37	0.28				
10/24/16	3869.82	40.71	3829.33	0.27				
05/22/17	3869.82	40.85	3829.26	0.35				
11/28/17	3869.82	40.80	3829.21	0.23				
07/17/18	3869.90	40.90	3829.27	0.33				
03/04/19	3869.90	41.23	3829.04	0.44				
10/01/19	3869.90	41.25	3828.97	0.38				
06/23/20	3869.90	41.20	3828.95	0.30				
12/14/20	3869.90	41.42	3828.71	0.28				
06/29/21	3869.90	41.51	3828.49	0.12				
12/20/21	3869.90	41.27	3828.70	0.08				
05/24/22	3869.90	41.30	3828.62	0.02				
05/25/22	3869.90	41.29	3828.62	0.01				
12/28/22	3869.90	41.68	3828.27	0.02				
06/13/23	3869.90	41.51	3828.42	0.04				
09/08/23	3869.90				Well not gauged or sampled.			
12/05/23	3869.90	41.58	3828.33	0.01				
06/02/24	3869.90	41.60	3828.31	0.01				
12/16/24	3869.90	41.75	3828.17	0.03				
06/16/25	3869.90	41.91	3828.06	0.08				
12/02/25	3869.90	41.90	3828.01	0.01				
02/09/26	3869.90	42.01	3,827.97	0.10				
Field Point MW-10	Well Screen Interval (feet): 28.08-43.08							
07/21/06	3868.85	34.10	3834.75	0.00	0.0133	0.001	0.001	0.003
02/06/07	3868.85	34.22	3834.63	0.00	0.0115	<0.00100	<0.00100	<0.00300
04/15/08	3868.85	34.76	3834.09	0.00	0.00599	<0.00100	<0.00100	<0.00300
09/21/08	3868.85							
09/26/08	3868.85	35.34	3833.51	0.00	0.00635	<0.00100	<0.00100	<0.00300
02/05/09	3868.85	35.84	3833.01	0.00	0.00409	<0.00100	<0.00100	<0.00300
05/18/09	3868.85	36.12	3832.73	0.00	0.00348	<0.00100	<0.00100	<0.00300
08/19/09	3868.85	36.40	3832.45	0.00	<0.00100	<0.00100	<0.00100	<0.00300
10/30/09	3868.85	36.61	3832.24	0.00	<0.00100	<0.00100	<0.00100	<0.00300
11/19/09	3868.85	36.65	3832.20	0.00				
10/13/11	3868.85	38.30	3830.55	0.00	<0.00100	<0.00100	<0.00100	<0.00300
02/22/12	3868.85	38.83	3830.02	0.00	<0.00100	<0.00100	<0.00100	<0.00300
07/17/12	3870.38	38.96	3831.42	0.00	<0.00100	<0.00100	<0.00100	<0.00300
10/03/12	3870.38	39.46	3830.92	0.00	<0.00100	<0.00100	<0.00100	<0.00300
05/15/13	3870.38	39.72	3830.66	0.00	0.000879 J	<0.00017	<0.00019	<0.00018
05/15/13 D	3870.38	39.72	3830.66	0.00	0.00138	<0.00017	<0.00019	<0.00018

TABLE 4
CUMULATIVE WATER LEVEL MEASUREMENTS AND GROUNDWATER ANALYSES

Former ExxonMobil Gladiola Station
 Lea County, New Mexico

Date	TOC Elev (feet)	GW Depth (feet)	GW Elev (feet)	NAPL (feet)	Benzene (mg/L)	Toluene (mg/L)	Ethylbenzene (mg/L)	Xylenes (mg/L)
NMED WQCC HHS					0.005	1	0.7	0.62
Field Point MW-10	Well Screen Interval (feet): 28.08-43.08							
01/29/14	3870.38	40.33	3830.05	0.00	0.000898 J	<0.00017	<0.00019	<0.00058
06/18/14	3870.38	41.64	3828.74	0.00	Insufficient recharge for sampling.			
11/19/14	3870.38	40.89	3829.49	0.00	<0.00100	<0.00100	<0.00100	<0.002
11/19/14 D	3870.38	40.89	3829.49	0.00	<0.00100	<0.00100	<0.00100	<0.002
12/07/15	3870.38	40.91	3829.47	0.00	Insufficient water to sample.			
04/26/16	3870.38	41.47	3828.91	0.00	Insufficient water to sample.			
10/24/16	3870.38	41.17	3829.21	0.00	Insufficient water to sample.			
05/22/17	3870.38	41.25	3829.13	0.00				
05/24/17	3870.38				<0.00050	<0.00050	<0.00050	<0.00050
11/28/17	3870.38	41.29	3829.09	0.00				
11/29/17	3870.38				0.00051	<0.00050	<0.00050	<0.00050
07/17/18	3870.47	41.27	3829.20	0.00				
07/20/18	3870.47	41.30	3829.17	0.00	0.00078	<0.00050	<0.00050	<0.00050
03/07/19	3870.47	41.58	3828.89	0.00	0.00073	<0.00050	<0.00050	<0.00050
10/01/19	3870.47	41.58	3828.89	0.00	Insufficient water to sample.			
06/23/20	3870.47	41.62	3828.85	0.00	Insufficient water to sample.			
12/14/20	3870.47	41.72	3828.75	0.00	Insufficient water to sample.			
06/29/21	3870.47	41.90	3828.57	0.00				
07/01/21	3870.47				0.00094 J	<0.0010	<0.0010	0.0041
12/20/21	3870.47	41.88	3828.59	0.00				
12/22/21	3870.47				<0.00050	<0.00050	<0.00050	<0.0010
05/24/22	3870.47	41.42	3829.05	0.00	Insufficient water to sample.			
12/28/22	3870.47	42.90(f)	(f)	0.00				
06/20/23	3870.47	42.27	3828.20	0.00	Insufficient water to sample.			
09/08/23	3870.47				Well not gauged or sampled.			
12/06/23	3870.47	42.37(f)	(f)	0.00				
06/04/24	3870.47	42.40	3828.07	0.00	Insufficient water to sample.			
12/16/24	3870.47	Dry						
06/19/25	3870.47	Dry						
12/05/25	3870.47	42.70(f)	(f)	0.00	Insufficient water to sample.			
02/09/26	3870.47	Dry						
Field Point MW-11	Well Screen Interval (feet): 29.00-44.00							
04/30/08	3868.06	31.50	3836.56	0.00	<0.00100	<0.00100	<0.00100	<0.00300
09/21/08	3868.06							
09/26/08	3868.06	34.65	3833.41	0.00	0.00351	<0.00100	<0.00100	<0.00300
02/05/09	3868.06	35.12	3832.94	0.00	0.00401	<0.00100	<0.00100	<0.00300
05/18/09	3868.06	35.42	3832.64	0.00	0.00382	<0.00100	<0.00100	<0.00300
08/19/09	3868.06	35.75	3832.31	0.00	<0.00100	<0.00100	<0.00100	<0.00300
10/30/09	3868.06	35.95	3832.11	0.00	<0.00100	<0.00100	<0.00100	<0.00300
10/13/11	3868.06	37.60	3830.46	0.00	<0.00100	<0.00100	<0.00100	<0.00300
02/22/12	3868.06	38.06	3830.00	0.00	<0.00100	<0.00100	<0.00100	<0.00300
07/17/12	3869.58	38.26	3831.32	0.00	<0.00100	<0.00100	<0.00100	<0.00300
10/03/12	3869.58	38.50	3831.08	0.00	<0.00100	<0.00100	<0.00100	<0.00300
05/15/13	3869.58	39.01	3830.57	0.00	0.000606 J	<0.00017	<0.00019	<0.00018
01/28/14	3869.58	39.57	3830.01	0.00	<0.000200	<0.00017	<0.00019	<0.00058
06/18/14	3869.58	39.95	3829.63	0.00	<0.000200	<0.00017	<0.00019	<0.00038
11/19/14	3869.58	40.20	3829.38	0.00	<0.00100	<0.00100	<0.00100	<0.002

TABLE 4
CUMULATIVE WATER LEVEL MEASUREMENTS AND GROUNDWATER ANALYSES

Former ExxonMobil Gladiola Station
 Lea County, New Mexico

Date	TOC Elev (feet)	GW Depth (feet)	GW Elev (feet)	NAPL (feet)	Benzene (mg/L)	Toluene (mg/L)	Ethylbenzene (mg/L)	Xylenes (mg/L)
NMED WQCC HHS					0.005	1	0.7	0.62
Field Point MW-11	Well Screen Interval (feet): 29.00-44.00							
12/08/15	3869.58	40.29	3829.29	0.00	<0.00100	<0.00100	<0.00100	<0.00300
04/27/16	3869.58	40.33	3829.25	0.00	<0.00100	<0.00100	<0.00100	<0.00300
10/24/16	3869.58	40.49	3829.09	0.00				
10/25/16	3868.06				<0.00100	<0.00100	<0.00100	<0.00300
05/22/17	3868.06	40.54	3827.52	0.00				
05/24/17	3868.06				<0.00050	0.00021 J	<0.00050	<0.00050
11/28/17	3868.06	40.61	3827.45	0.00				
11/29/17	3868.06				<0.00050	<0.00050	<0.00050	0.00022 J
07/17/18	3869.68	40.58	3829.10	0.00				
07/18/18	3869.68	40.58	3829.10	0.00	<0.00050	0.00050 J	<0.00050	<0.00050
03/04/19	3869.68	40.89	3828.79	0.00				
03/07/19	3869.68	40.71	3828.97	0.00	<0.00050	<0.00050	<0.00050	<0.00050
10/01/19	3869.68	40.86	3828.82	0.00				
10/03/19	3869.68				<0.00050	<0.00050	0.00033 J	<0.0010
06/23/20	3869.68	40.93	3828.75	0.00				
06/25/20	3869.68				0.00011 J	<0.00050	0.000099 J	<0.0010
12/14/20	3869.68	41.01	3828.67	0.00				
12/16/20	3869.68				<0.00050	<0.00050	<0.00050	<0.0010
06/29/21	3869.68	41.19	3828.49	0.00				
07/01/21	3869.68				<0.00050	<0.00050	<0.00050	<0.0010
12/20/21	3869.68	41.14	3828.54	0.00				
12/21/21	3869.68				<0.00050	<0.00050	<0.00050	<0.0010
05/25/22	3869.68	41.28	3828.40	0.00	<0.00050	<0.00050	<0.00050	<0.0010
12/28/22	3869.68	41.33	3828.35	0.00				
12/30/22	3869.68				<0.00050	<0.00050	<0.00050	<0.0010
06/20/23	3869.68	41.45	3828.23	0.00				
06/21/23	3869.68				<0.00050	<0.00050	<0.00050	<0.0010
09/08/23	3869.68				Well not gauged or sampled.			
12/06/23	3869.68	41.57	3828.11	0.00	<0.0020	<0.0020	<0.0020	<0.0040
06/04/24	3869.68	41.83	3827.85	0.00	<0.0020	<0.0020	<0.0020	<0.0040
12/17/24	3869.68	41.74	3827.94	0.00	<0.0020	<0.0020	<0.0020	<0.0040
06/17/25	3869.68	41.86	3827.82	0.00	<0.00050	<0.00050	<0.00050	<0.0010
12/05/25	3869.68	41.87	3827.81	0.00	<0.00050	<0.00050	<0.00050	<0.0010
02/09/26	3869.68	41.89	3,827.79	0.00				
02/11/26	3869.68				<0.00050	<0.00050	<0.00050	<0.0010
Field Point MW-12	Well Screen Interval (feet): 30.00-45.00							
04/30/08	3867.74	31.50	3836.24	0.00	0.0504	0.00401	0.242	0.598
09/21/08	3867.74							
09/26/08	3867.74	34.12	3833.62	0.00	0.222	0.0116	0.978	1.84
02/05/09	3867.74	34.67	3833.07	0.00	0.178	0.0134	1.19	2.22
05/19/09	3867.74	34.98	3832.76	0.00	0.143	0.0128	0.882	1.65
08/19/09	3867.74	35.20	3832.54	0.00	0.162	0.00987	0.937	1.68
10/30/09	3867.74	35.45	3832.29	0.00	0.162	0.0128	1.02	1.99
10/13/11	3867.74	37.12	3830.62	0.00	0.055	0.00603	0.476	1.01
02/22/12	3867.74	37.46	3830.28	0.00	0.059	0.005	0.869	1.66
07/17/12	3869.27	37.90	3831.37	0.00	0.050	0.0116	0.737	0.562
10/03/12	3869.27	38.10	3831.17	0.00	0.054	0.0152	0.822	1.67

TABLE 4
CUMULATIVE WATER LEVEL MEASUREMENTS AND GROUNDWATER ANALYSES

Former ExxonMobil Gladiola Station
 Lea County, New Mexico

Date	TOC Elev (feet)	GW Depth (feet)	GW Elev (feet)	NAPL (feet)	Benzene (mg/L)	Toluene (mg/L)	Ethylbenzene (mg/L)	Xylenes (mg/L)
NMED WQCC HHS					0.005	1	0.7	0.62
Field Point MW-12	Well Screen Interval (feet): 30.00-45.00							
05/14/13	3869.27	38.60	3830.67	0.00				
01/28/14	3869.27	39.30	3830.04	0.09				
06/17/14	3869.27	39.60	3829.74	0.09				
11/17/14	3869.27	40.50	3829.54	0.93				
12/07/15	3869.27	40.66	3829.46	1.03				
04/26/16	3869.27	40.38	3829.33	0.53				
10/24/16	3869.27	40.34	3829.21	0.39				
05/22/17	3869.27	40.50	3829.18	0.49				
11/28/17	3869.27	40.58	3829.09	0.48				
07/17/18	3869.40	40.57	3829.21	0.46				
03/04/19	3869.40	40.81	3828.98	0.47				
10/01/19	3869.40	40.78	3828.94	0.39				
06/23/20	3869.40	40.76	3828.92	0.34				
12/14/20	3869.40	40.79	3828.73	0.15				
06/29/21	3869.40	40.93	3828.63	0.19				
12/20/21	3869.40	40.97	3828.52	0.11				
05/25/22	3869.40	40.93	3828.55	0.10				
12/28/22	3869.40	41.04	3828.47	0.13				
06/13/23	3869.40	41.04	3828.37	0.01				
09/08/23	3869.40				Well not gauged or sampled.			
12/07/23	3869.40	41.05	3828.38	0.04				
06/01/24	3869.40	41.14	3828.29	0.04				
12/16/24	3869.40	41.32	3828.10	0.02				
06/16/25	3869.40	41.41	3828.01	0.02				
12/02/25	3869.40	41.43	3827.99	0.02				
02/09/26	3869.40	41.57	3,827.92	0.11				
Field Point MW-13	Well Screen Interval (feet): 30.00-45.00							
04/30/08	3867.11	29.65	3837.46	0.00	3.64	0.102	0.292	0.499
09/21/08	3867.11							
09/26/08	3867.11	33.11	3834.00	0.00	9.26	0.513	0.972	1.71
02/06/09	3867.11	33.62	3833.49	0.00	10.1	0.554	1.050	1.89
05/19/09	3867.11	33.88	3833.23	0.00	8.44	0.323	0.842	1.38
08/19/09	3867.11	34.32	3832.89	0.12	8.13	0.305	0.950	2.07
10/30/09	3867.11	34.45	3832.72	0.07	9.55	0.218	1.03	1.75
10/13/11	3867.11	36.90	3831.00	0.95				
02/22/12	3867.11	37.78	3829.89	0.68				
07/17/12	3868.63	38.85	3831.86	2.50				
10/03/12	3868.63	39.02	3831.67	2.48				
05/14/13	3868.63	38.89	3831.30	1.88				
01/28/14	3868.63	39.91	3830.47	2.11				
06/17/14	3868.63	39.91	3830.19	1.77				
11/18/14	3868.63	41.56	3829.97	3.49				
12/07/15	3868.63	41.31	3829.94	3.16				
04/26/16	3868.63	40.12	3829.79	1.54				
10/24/16	3868.63	39.55	3829.87	0.95				
05/22/17	3868.63	39.91	3828.78	0.07				
11/28/17	3868.63	39.85	3829.62	1.01				

TABLE 4
CUMULATIVE WATER LEVEL MEASUREMENTS AND GROUNDWATER ANALYSES

Former ExxonMobil Gladiola Station
 Lea County, New Mexico

Date	TOC Elev (feet)	GW Depth (feet)	GW Elev (feet)	NAPL (feet)	Benzene (mg/L)	Toluene (mg/L)	Ethylbenzene (mg/L)	Xylenes (mg/L)
NMED WQCC HHS					0.005	1	0.7	0.62
Field Point MW-13	Well Screen Interval (feet): 30.00-45.00							
07/17/18	3868.76	39.86	3829.70	0.96				
03/04/19	3868.76	40.17	3829.44	1.02				
10/01/19	3868.76	40.24	3829.37	1.03				
06/23/20	3868.76	40.35	3829.31	1.09				
12/14/20	3868.76	39.91	3829.15	0.36				
06/29/21	3868.76	40.10	3829.07	0.49				
12/20/21	3868.76	39.87	3829.15	0.31				
05/26/22	3868.76	39.97	3828.98	0.23				
12/28/22	3868.76	40.22	3828.93	0.47				
06/13/23	3868.76	40.39	3828.83	0.55				
09/08/23	3868.76				Well not gauged or sampled.			
12/05/23	3868.76	40.41	3828.69	0.40				
06/01/24	3868.76	40.35	3828.78	0.45				
12/16/24	3868.76	40.59	3828.49	0.38				
06/16/25	3868.76	40.73	3828.40	0.44				
12/02/25	3868.76	40.70	3828.45	0.47				
02/09/26	3868.76	40.78	3,828.28	0.36				
Field Point MW-14	Well Screen Interval (feet): 27.00-42.00							
04/30/08	3866.92	29.48	3837.44	0.00	0.0449	0.00125	0.0231	0.0341
09/21/08	3866.92							
09/26/08	3866.92	32.82	3834.10	0.00	0.123	0.00187	0.0164	0.0911
02/06/09	3866.92	33.37	3833.55	0.00	0.240	0.00986	0.246	0.166
05/19/09	3866.92	33.64	3833.28	0.00	0.120	0.00203	0.0971	0.0386
08/19/09	3866.92	33.98	3832.94	0.00	0.112	<0.00100	0.110	0.0444
10/30/09	3866.92	34.15	3832.77	0.00	0.119	0.00168	0.0895	0.0645
10/13/11	3866.92	35.85	3831.07	0.00	0.075	<0.00100	0.0536	0.044
02/22/12	3866.92	36.19	3830.73	0.00	0.0782	<0.00100	0.0646	0.0212
07/17/12	3868.47	36.54	3831.93	0.00	0.0798	<0.00100	0.0731	0.0535
10/03/12	3868.47	36.90	3831.57	0.00	0.107	<0.00100	0.0965	0.0179
05/14/13	3868.47	38.39	3831.27	1.43				
01/28/14	3868.47	38.81	3830.55	1.07				
06/17/14	3868.47	38.76	3830.27	0.67				
11/18/14	3868.47	40.75	3830.04	2.79				
12/07/15	3868.47	41.49	3830.03	3.68				
04/26/16	3868.47	40.85	3829.87	2.71				
10/24/16	3868.47	40.86	3830.05	2.94				
05/22/17	3868.47	41.61	3829.72	3.44				
11/28/17	3868.47	40.00	3829.62	1.39				
07/17/18	3868.62	39.25	3829.79	0.50				
03/04/19	3868.62	39.79	3829.54	0.85				
10/01/19	3868.62	39.85	3830.52	2.11				
06/23/20	3868.62	40.10	3829.42	1.09				
12/14/20	3868.62	39.58	3829.24	0.24				
06/29/21	3868.62	39.47	3829.17	0.03				
12/20/21	3868.62	39.56	3829.22	0.19				
05/24/22	3868.62	39.64	3829.12	0.17				
12/28/22	3868.62	39.75	3829.02	0.18				

TABLE 4
CUMULATIVE WATER LEVEL MEASUREMENTS AND GROUNDWATER ANALYSES

Former ExxonMobil Gladiola Station
 Lea County, New Mexico

Date	TOC Elev (feet)	GW Depth (feet)	GW Elev (feet)	NAPL (feet)	Benzene (mg/L)	Toluene (mg/L)	Ethylbenzene (mg/L)	Xylenes (mg/L)
NMED WQCC HHS					0.005	1	0.7	0.62
Field Point MW-14	Well Screen Interval (feet): 27.00-42.00							
06/14/23	3868.62	39.84	3828.88	0.12				
09/08/23	3868.62				Well not gauged or sampled.			
12/05/23	3868.62	39.96	3828.77	0.13				
06/01/24	3868.62	39.95	3828.76	0.11				
12/16/24	3868.62	40.11	3828.58	0.08				
06/16/25	3868.62	40.13	3828.51	0.03				
12/02/25	3868.62	40.13	3828.53	0.05				
02/09/26	3868.62	40.34	3,828.41	0.16				
Field Point MW-15	Well Screen Interval (feet): 29.00-44.00							
04/30/08	3867.19	29.74	3837.45	0.00	1.230	0.167	0.320	0.554
09/21/08	3867.19							
09/26/08	3867.19	33.26	3833.94	0.01	6.540	1.350	1.130	2.4
02/15/09	3867.19	33.82	3833.44	0.09				
05/19/09	3867.19	34.20	3833.12	0.16	3.800	0.632	0.848	1.8
08/19/09	3867.19	34.40	3832.91	0.15	3.850	0.892	0.799	2.25
10/30/09	3867.19	34.60	3832.69	0.12	8.96	0.228	0.949	1.66
10/13/11	3867.19	38.04	3831.01	2.24				
02/22/12	3867.19	38.41	3830.71	2.32				
07/17/12	3868.74	38.20	3832.03	1.80				
10/03/12	3868.74	39.95	3831.57	3.35				
05/14/13	3868.74	40.11	3831.12	3.00				
01/28/14	3868.74	40.21	3830.47	2.34				
06/17/14	3868.74	39.35	3830.19	0.96				
11/18/14	3868.74	39.76	3830.13	1.39				
12/07/15	3868.74	40.31	3830.25	2.19				
04/26/16	3868.74	39.61	3829.89	0.91				
10/24/16	3868.74	38.70	3830.41	0.44				
05/22/17	3868.74	38.92	3829.84	0.02				
11/28/17	3868.74	38.96	3830.03	0.30				
07/17/18	3868.86	39.33	3829.79	0.31				
03/04/19	3868.86	39.63	3829.51	0.34				
10/01/19	3868.86	39.71	3829.42	0.33				
06/23/20	3868.86	39.80	3829.35	0.35				
12/14/20	3868.86	39.93	3829.06	0.16				
06/29/21	3868.86	39.75	3829.23	0.14				
12/20/21	3868.86	39.78	3829.21	0.16				
05/24/22	3868.86	39.94	3829.00	0.10				
12/28/22	3868.86	40.08	3828.87	0.11				
06/13/23	3868.86	40.18	3828.76	0.10				
09/08/23	3868.86				Well not gauged or sampled.			
12/05/23	3868.86	40.25	3828.67	0.07				
06/01/24	3868.86	40.45	3828.43	0.02				
12/16/24	3868.86	40.41	3828.47	0.03				
06/16/25	3868.86	40.55	3828.35	0.05				
12/02/25	3868.86	40.48	3828.41	0.04				
02/09/26	3868.86	40.65	3,828.30	0.11				

TABLE 4
CUMULATIVE WATER LEVEL MEASUREMENTS AND GROUNDWATER ANALYSES

Former ExxonMobil Gladiola Station
 Lea County, New Mexico

Date	TOC Elev (feet)	GW Depth (feet)	GW Elev (feet)	NAPL (feet)	Benzene (mg/L)	Toluene (mg/L)	Ethylbenzene (mg/L)	Xylenes (mg/L)
NMED WQCC HHS					0.005	1	0.7	0.62
Field Point MW-16	Well Screen Interval (feet): 26.50-41.50							
04/30/08	3867.02	29.95	3837.07	0.00	0.00321	<0.00100	0.0237	0.0376
09/21/08	3867.02							
09/26/08	3867.02	32.94	3834.08	0.00	0.00317	<0.00100	0.0253	0.0790
02/06/09	3867.02	33.39	3833.63	0.00	0.0113	<0.00100	0.0426	0.0634
05/18/09	3867.02	33.73	3833.29	0.00	0.00670	<0.00100	0.0488	0.0526
08/19/09	3867.02	34.00	3833.02	0.00	0.00419	<0.00100	0.0251	0.0797
10/30/09	3867.02	34.17	3832.85	0.00	0.00391	<0.00100	0.0128	0.0564
10/30/09 D	3867.02	34.17	3832.85	0.00	0.00576	<0.00100	0.0350	0.122
10/13/11	3867.02	35.95	3831.07	0.00	0.00190	<0.00100	0.0145	0.0342
02/22/12	3867.02	36.45	3830.57	0.00	<0.00100	<0.00100	<0.00100	<0.00300
07/17/12	3868.54	36.65	3831.89	0.00	0.00157	<0.00100	0.01860	0.01050
10/03/12	3868.54	37.10	3831.44	0.00	0.00192	<0.00100	0.06370	0.07700
05/14/13	3868.54	38.05	3831.20	0.86				
01/27/14	3868.54	39.11	3830.67	1.49				
06/17/14	3868.54	39.10	3830.32	1.06				
11/18/14	3868.54	38.88	3830.44	0.94				
12/07/15	3868.54	38.61	3830.52	0.71				
04/26/16	3868.54	39.23	3830.02	0.85				
10/24/16	3868.54	38.36	3830.61	0.52				
05/22/17	3868.54	39.30	3829.82	0.70				
11/28/17	3868.54	38.79	3830.17	0.51				
07/17/18	3868.68	39.34	3829.87	0.64				
03/04/19	3868.68	39.71	3829.63	0.79				
10/01/19	3868.68	39.71	3829.48	0.62				
06/23/20	3868.68	39.63	3829.52	0.57				
12/14/20	3868.68	39.63	3829.26	0.25				
06/29/21	3868.68	39.65	3829.20	0.20				
12/20/21	3868.68	39.79	3829.01	0.15				
05/26/22	3868.68	39.56	3829.18	0.07				
12/28/22	3868.68	39.71	3829.08	0.13				
06/13/23	3868.46	39.87	3828.76	0.20				
09/08/23	3868.46				Well not gauged or sampled.			
12/07/23	3868.46	39.9	3828.73	0.20				
06/02/24	3868.46	40.00	3828.67	0.25				
12/16/24	3868.46	40.10	3828.55	0.23				
06/16/25	3868.46	40.19	3828.47	0.24				
12/02/25	3868.46	39.91	3828.65	0.12				
02/09/26	3868.46	40.21	3,828.50	0.30				
Field Point MW-17	Well Screen Interval (feet): 29.50-44.50							
08/19/09	3867.64	35.22	3832.42	0.00	1.28	0.0146	0.845	1.19
10/30/09	3867.64	35.40	3832.24	0.00	1.52	0.0211	0.986	1.55
10/13/11	3867.64	37.10	3830.54	0.00	0.68	<0.00100	0.407	0.524
02/22/12	3867.64	37.40	3830.24	0.00	0.871	<0.00100	0.727	1.16
07/17/12	3869.14	37.75	3831.39	0.00	0.649	0.00494	0.504	0.438
10/03/12	3869.14	38.20	3830.94	0.00	0.825	0.0103	0.682	1.22
05/14/13	3869.14	38.52	3830.62	0.00				
01/28/14	3869.14	39.14	3830.00	0.00				

TABLE 4
CUMULATIVE WATER LEVEL MEASUREMENTS AND GROUNDWATER ANALYSES

Former ExxonMobil Gladiola Station
 Lea County, New Mexico

Date	TOC Elev (feet)	GW Depth (feet)	GW Elev (feet)	NAPL (feet)	Benzene (mg/L)	Toluene (mg/L)	Ethylbenzene (mg/L)	Xylenes (mg/L)
NMED WQCC HHS					0.005	1	0.7	0.62
Field Point MW-17	Well Screen Interval (feet): 29.50-44.50							
06/17/14	3869.14	39.43	3829.71	0.00				
11/07/14	3869.14	39.64	3829.50	0.00				
12/09/15	3869.14	39.72	3829.42	0.00				
04/26/16	3869.14	38.36	3830.78	0.00				
10/24/16	3869.14	39.93	3829.21	(d)				
05/22/17	3869.14	40.00	3829.16	0.02				
11/28/17	3869.14	40.09	3829.05	0.00				
11/29/17	3869.14				0.17	<0.012	0.77	0.27
07/17/18	3869.27	40.08	3829.19	0.00				
07/18/18	3869.27				0.15	<0.010	0.72	0.20
03/04/19	3869.27	40.38	3828.89	0.00				
03/06/19	3869.27	40.20	3829.07	0.00	0.12	<0.010	0.59	0.052 J,B
10/01/19	3869.27	40.34	3828.93	0.00				
10/03/19	3869.27				0.12	<0.010	0.73	0.20
06/23/20	3869.27	40.41	3828.86	0.00				
06/25/20	3869.27				0.14	<0.010	0.91	0.13
12/14/20	3869.27	40.48	3828.79	0.00				
12/16/20	3869.27				0.10	<0.0020	0.58	0.15
06/29/21	3869.27	40.67	3828.60	0.00				
06/30/21	3869.27				0.11	<0.010	0.88	0.54
12/20/21	3869.27	40.61	3828.66	0.00				
12/21/21	3869.27				0.093	<0.010	0.91	0.27
05/25/22	3869.27	40.80	3828.47	0.00	0.084	<0.010	0.770	0.037
12/28/22	3869.27	40.78	3828.49	0.00				
12/29/22	3869.27				0.078	<0.010	0.71	0.018 J
06/20/23	3869.27	40.93	3828.34	0.00	0.053	<0.010	0.59	0.0080 J
09/08/23	3869.27	40.90	3828.37	0.00				
12/07/23	3869.27	41.01	3828.26	0.00	0.035	<0.0050	0.42	<0.010
06/04/24	3869.27	41.03	3828.24	0.00	0.057	<0.0050	0.64	<0.010
12/19/24	3869.27	41.22	3828.05	0.00	0.039	0.0015 J	0.51	0.024
06/17/25	3869.27	41.30	3827.97	0.00	0.032	<0.0050	0.570	0.013
12/04/25	3869.27	41.38	3827.90	0.01				
02/09/26	3869.27	41.38	3,827.95	0.07				
Field Point MW-18	Well Screen Interval (feet): 27.00-42.00							
08/19/09	3867.31	34.45	3832.86	0.00	2.40	0.0206	0.681	0.836
10/30/09	3867.31	34.60	3832.71	0.00	2.88	0.0144	0.779	0.703
10/13/11	3867.31	36.26	3831.05	0.00	1.81	0.00572	0.274	0.108
02/22/12	3867.31	36.59	3830.73	0.01				
07/17/12	3868.79	37.30	3831.82	0.40				
10/03/12	3868.79	38.20	3831.34	0.90				
05/14/13	3868.79	38.23	3831.22	0.80				
01/28/14	3868.79	38.92	3830.53	0.80				
06/17/14	3868.79	38.99	3830.26	0.56				
11/17/14	3868.79	39.12	3830.04	0.44				
12/07/15	3868.79	39.15	3829.92	0.34				
04/26/16	3868.79	39.36	3829.77	0.41				
10/24/16	3868.79	39.19	3829.77	0.21				

TABLE 4
CUMULATIVE WATER LEVEL MEASUREMENTS AND GROUNDWATER ANALYSES

Former ExxonMobil Gladiola Station
 Lea County, New Mexico

Date	TOC Elev (feet)	GW Depth (feet)	GW Elev (feet)	NAPL (feet)	Benzene (mg/L)	Toluene (mg/L)	Ethylbenzene (mg/L)	Xylenes (mg/L)
NMED WQCC HHS					0.005	1	0.7	0.62
Field Point MW-18	Well Screen Interval (feet): 27.00-42.00							
05/22/17	3868.79	39.45	3829.62	0.34				
11/28/17	3868.79	39.41	3829.61	0.28				
07/17/18	3868.94	39.50	3829.70	0.31				
03/04/19	3868.94	39.75	3829.44	0.30				
10/01/19	3868.94	39.88	3829.39	0.40				
06/23/20	3868.94	40.02	3829.36	0.53				
12/14/20	3868.94	40.21	3829.15	0.50				
06/29/21	3868.94	40.92	3829.05	1.24				
12/20/21	3868.94	40.89	3829.13	1.30				
05/26/22	3868.94	40.95	3828.99	1.20				
12/28/22	3868.94	41.37	3828.76	1.43				
06/14/23	3868.94	41.20	3828.81	1.29				
09/08/23	3868.94	40.70	3828.75	0.62				
12/07/23	3868.94	40.30	3828.84	0.24				
06/02/24	3868.94	40.63	3828.73	0.50				
12/16/24	3868.94	40.68	3828.49	0.28				
06/16/25	3868.94	40.63	3828.43	0.14				
12/02/25	3868.94	40.58	3828.43	0.09				
02/09/26	3868.94	40.77	3,828.24	0.09				
Field Point MW-19	Well Screen Interval (feet): 27.00-42.00							
08/19/09	3867.26	34.22	3833.04	0.00	<0.00100	<0.00100	<0.00100	<0.00300
10/30/09	3867.26	34.40	3832.86	0.00	<0.00100	<0.00100	<0.00100	<0.00300
10/13/11	3867.26	36.08	3831.18	0.00	<0.00100	<0.00100	<0.00100	<0.00300
02/22/12	3867.26	37.14	3830.12	0.00	0.00188	<0.00100	0.192	0.329
07/17/12	3868.75	36.81	3831.94	0.00	<0.00100	<0.00100	<0.00100	<0.00300
10/03/12	3868.75	36.98	3831.77	0.00	<0.00100	<0.00100	<0.00100	<0.00300
05/15/13	3868.75	37.51	3831.24	0.00	<0.000200	<0.00017	<0.00019	<0.00018
01/29/14	3868.75	38.15	3830.60	0.00	<0.000200	<0.00017	<0.00019	<0.00058
06/18/14	3868.75	38.43	3830.32	0.00	<0.000200	<0.00017	<0.00019	<0.00038
11/18/14	3868.75	38.66	3830.09	0.00	<0.00100	<0.00100	<0.00100	<0.002
12/09/15	3868.75	38.68	3830.07	0.00	0.00413	<0.00100	<0.00100	0.0714
04/27/16	3868.75	38.91	3829.84	0.00	0.00416	<0.00100	<0.00100	0.0569
10/24/16	3868.75	38.86	3829.89	0.00				
10/25/16	3868.75				0.00153	<0.00100	<0.00100	0.0343
05/22/17	3868.75	39.00	3829.75	0.00				
05/24/17	3868.75				0.0011	0.00020 J	0.00060	0.0030
11/28/17	3868.75	39.08	3829.67	0.00				
11/29/17	3868.75				0.0010	<0.00050	0.00098	0.00053
07/17/18	3868.90	39.11	3829.79	0.00				
07/18/18	3868.90				0.00034 J	0.00072	0.00037 J	0.00021 J
03/05/19	3868.90	39.31	3829.59	0.00	0.00040 J	<0.00050	0.00029 J	<0.00050
10/01/19	3868.90	39.35	3829.55	0.00				
10/02/19	3868.90				0.00019 J	<0.00050	<0.00050	<0.0010
06/23/20	3868.90	39.47	3829.43	0.00				
06/24/20	3868.90				0.00017 J	<0.00050	0.00038 J	0.0010
12/14/20	3868.90	39.55	3829.35	0.00				
12/15/20	3868.90				0.00038 J	<0.00050	0.0032	<0.0010

TABLE 4
CUMULATIVE WATER LEVEL MEASUREMENTS AND GROUNDWATER ANALYSES

Former ExxonMobil Gladiola Station
 Lea County, New Mexico

Date	TOC Elev (feet)	GW Depth (feet)	GW Elev (feet)	NAPL (feet)	Benzene (mg/L)	Toluene (mg/L)	Ethylbenzene (mg/L)	Xylenes (mg/L)
NMED WQCC HHS					0.005	1	0.7	0.62
Field Point MW-19	Well Screen Interval (feet): 27.00-42.00							
06/29/21	3868.90	39.80	3829.19	0.11				
12/20/21	3868.90	39.54	3829.79	0.52				
05/26/22	3868.90	40.65	3829.14	1.07				
12/28/22	3868.90	40.68	3829.07	1.02				
06/14/23	3868.90	40.90	3828.84	1.01				
09/08/23	3868.90	40.24	3828.91	0.30				
12/07/23	3868.90	40.03	3828.94	0.08				
06/01/24	3868.90	40.17	3828.80	0.08				
12/16/24	3868.90	40.35	3828.62	0.08				
06/16/25	3868.90	40.38	3828.56	0.05				
12/02/25	3868.90	40.44	3828.47	0.01				
02/09/26	3868.90	40.47	3,828.46	0.04				
Field Point MW-20	Well Screen Interval (feet): 29.50-44.50							
08/19/09	3867.50	34.69	3832.81	0.00	<0.00100	<0.00100	<0.00100	<0.00300
10/30/09	3867.50	34.85	3832.65	0.00	<0.00100	<0.00100	<0.00100	<0.00300
10/13/11	3867.50	36.55	3830.95	0.00	<0.00100	<0.00100	<0.00100	<0.00300
02/22/12	3867.50	37.09	3830.41	0.00	<0.00100	<0.00100	<0.00100	<0.00300
07/17/12	3868.97	37.31	3831.66	0.00	<0.00100	<0.00100	<0.00100	<0.00300
10/03/12	3868.97	37.48	3831.49	0.00	<0.00100	<0.00100	<0.00100	<0.00300
05/15/13	3868.97	37.99	3830.98	0.00	<0.000200	<0.00017	<0.00019	<0.00018
01/29/14	3868.97	38.65	3830.32	0.00	<0.000200	<0.00017	<0.00019	<0.00058
06/18/14	3868.97	38.93	3830.04	0.00	<0.000200	<0.00017	<0.00019	<0.00038
11/18/14	3868.97	39.16	3829.81	0.00	0.0016	<0.00100	<0.00100	0.0098
12/07/15	3868.97	39.90	3829.83	0.92				
04/26/16	3868.97	40.04	3829.70	0.93				
10/24/16	3868.97	40.50	3829.60	1.36				
05/22/17	3868.97	40.42	3829.53	1.18				
11/28/17	3868.97	39.66	3829.58	0.33				
07/17/18	3869.15	40.48	3829.66	1.19				
03/04/19	3869.15	39.99	3829.58	0.50				
10/01/19	3869.15	40.98	3829.37	1.45				
06/23/20	3869.15	41.23	3829.30	1.66				
12/14/20	3869.15	41.34	3829.15	1.62				
06/29/21	3869.15	41.10	3829.01	1.16				
12/20/21	3869.15	40.36	3829.12	0.40				
05/26/22	3869.15	40.39	3828.97	0.25				
12/28/22	3869.15	40.50	3828.78	0.16				
06/14/23	3869.15	40.46	3828.71	0.03				
09/08/23	3869.15				Well not gauged or sampled.			
12/05/23	3869.15	40.56	3828.68	0.11				
06/01/24	3869.15	40.51	3828.68	0.05				
12/16/24	3869.15	40.71	3828.46	0.03				
06/16/25	3869.15	40.74	3828.43	0.02				
12/02/25	3869.15	40.77	3828.40	0.02				
02/09/26	3869.15	40.79	3,828.82	0.56				

TABLE 4
CUMULATIVE WATER LEVEL MEASUREMENTS AND GROUNDWATER ANALYSES

Former ExxonMobil Gladiola Station
 Lea County, New Mexico

Date	TOC Elev (feet)	GW Depth (feet)	GW Elev (feet)	NAPL (feet)	Benzene (mg/L)	Toluene (mg/L)	Ethylbenzene (mg/L)	Xylenes (mg/L)
NMED WQCC HHS					0.005	1	0.7	0.62
Field Point MW-21	Well Screen Interval (feet): 29.50-44.50							
08/19/09	3867.43	34.42	3833.01	0.00	<0.00100	<0.00100	<0.00100	<0.00300
10/30/09	3867.43	34.60	3832.83	0.00	<0.00100	<0.00100	<0.00100	<0.00300
10/13/11	3867.43	36.24	3831.19	0.00	<0.00100	<0.00100	<0.00100	<0.00300
02/22/12	3867.43	36.75	3830.68	0.00	<0.00100	<0.00100	<0.00100	<0.00300
07/17/12	3868.89	36.95	3831.94	0.00	<0.00100	<0.00100	<0.00100	<0.00300
10/03/12	3868.89	37.15	3831.74	0.00	<0.00100	<0.00100	<0.00100	<0.00300
05/15/13	3868.89	37.67	3831.22	0.00	<0.000200	<0.00017	<0.00019	<0.00018
01/29/14	3868.89	38.35	3830.54	0.00	<0.000200	<0.00017	<0.00019	<0.00058
06/18/14	3868.89	38.62	3830.27	0.00	<0.000200	<0.00017	<0.00019	<0.00038
11/18/14	3868.89	38.87	3830.02	0.00	<0.00100	<0.00100	<0.00100	<0.002
12/08/15	3868.89	38.85	3830.04	0.00	0.0124	<0.00100	<0.00100	0.00780
04/27/16	3868.89	39.05	3829.84	0.00	0.0115	<0.00100	<0.00100	0.0104
10/24/16	3868.89	39.13	3829.76	0.00				
10/25/16	3868.89				0.00383	<0.00100	<0.00100	<0.00300
05/22/17	3868.89	39.26	3829.73	0.12				
11/28/17	3868.89	39.63	3829.62	0.43				
07/17/18	3869.07	40.05	3829.86	1.01				
03/04/19	3869.07	40.24	3829.62	0.95				
10/01/19	3869.07	40.13	3829.55	0.74				
06/23/20	3869.07	40.20	3829.49	0.75				
12/14/20	3869.07	39.89	3829.33	0.18				
06/29/21	3869.07	40.01	3829.19	0.16				
12/20/21	3869.07	39.89	3829.30	0.15				
05/26/22	3869.07	40.04	3829.13	0.12				
12/28/22	3869.07	40.21	3828.92	0.07				
06/14/23	3869.07	41.16	3827.96	0.06				
09/08/23	3869.07				Well not gauged or sampled.			
12/05/23	3869.07	40.28	3828.84	0.06				
06/01/24	3869.07	40.26	3828.85	0.05				
12/16/24	3869.07	40.50	3828.63	0.07				
06/16/25	3869.07	40.50	3828.59	0.02				
12/02/25	3869.07	40.44	3828.64	0.01				
02/09/26	3869.07	40.59	3,828.55	0.08				
Field Point MW-22	Well Screen Interval (feet): 30.00-45.00							
10/30/09	3868.21	36.27	3831.94	0.00	<0.00100	<0.00100	<0.00100	<0.00300
10/13/11	3868.21	37.90	3830.31	0.00	<0.00100	<0.00100	<0.00100	<0.00300
02/22/12	3868.21	38.26	3829.95	0.00	<0.00100	<0.00100	<0.00100	<0.00300
07/17/12	3869.73	38.60	3831.13	0.00	<0.00100	<0.00100	<0.00100	<0.00300
10/03/12	3869.73	38.80	3830.93	0.00	<0.00100	<0.00100	<0.00100	<0.00300
05/15/13	3869.73	39.36	3830.37	0.00	<0.000200	<0.00017	<0.00019	<0.00018
01/29/14	3869.73	40.00	3829.73	0.00	<0.000200	<0.00017	<0.00019	<0.00058
01/29/14 D	3869.73	40.00	3829.73	0.00	<0.000200	<0.00017	<0.00019	<0.00058
06/18/14	3869.73	40.29	3829.44	0.00	<0.000200	<0.00017	<0.00019	<0.00038
11/19/14	3869.73	40.54	3829.19	0.00	<0.00100	<0.00100	<0.00100	<0.002
12/08/15	3869.73	40.62	3829.11	0.00	<0.00100	<0.00100	<0.00100	<0.00300
04/27/16	3869.73	40.79	3828.94	0.00	<0.00100	<0.00100	<0.00100	<0.00300
10/24/16	3869.73	40.82	3828.91	0.00				

TABLE 4
CUMULATIVE WATER LEVEL MEASUREMENTS AND GROUNDWATER ANALYSES

Former ExxonMobil Gladiola Station
 Lea County, New Mexico

Date	TOC Elev (feet)	GW Depth (feet)	GW Elev (feet)	NAPL (feet)	Benzene (mg/L)	Toluene (mg/L)	Ethylbenzene (mg/L)	Xylenes (mg/L)
NMED WQCC HHS					0.005	1	0.7	0.62
Field Point MW-22	Well Screen Interval (feet): 30.00-45.00							
10/25/16	3869.73				<0.00100	<0.00100	<0.00100	<0.00300
05/22/17	3869.73	40.89	3828.84	0.00				
05/24/17	3869.73				<0.00050	<0.00050	<0.00050	<0.00050
11/28/17	3869.73	40.90	3828.83	0.00				
11/29/17	3869.73				<0.00050	<0.00050	<0.00050	<0.00050
07/17/18	3869.86	40.90	3828.96	0.00				
07/18/18	3869.86	40.90	3828.96	0.00	<0.00050	0.00041 J	<0.00050	<0.00050
03/06/19	3869.86	41.16	3828.70	0.00	<0.00050	<0.00050	<0.00050	<0.00050
10/01/19	3869.86	41.18	3828.68	0.00				
10/03/19	3869.86				<0.00050	<0.00050	<0.00050	<0.0010
06/23/20	3869.86	41.24	3828.62	0.00				
06/25/20	3869.86				<0.00050	<0.00050	<0.00050	<0.0010
12/14/20	3869.86	41.32	3828.54	0.00				
12/16/20	3869.86				<0.00050	<0.00050	0.00099	<0.0010
06/29/21	3869.86	41.51	3828.35	0.00				
07/01/21	3869.86				<0.00050	<0.00050	<0.00050	<0.0010
12/20/21	3869.86	41.44	3828.42	0.00				
12/21/21	3869.86				<0.00050	<0.00050	<0.00050	<0.0010
05/25/22	3869.86	41.58	3828.28	0.00	<0.00050	<0.00050	<0.00050	<0.0010
12/28/22	3869.86	41.62	3828.24	0.00				
12/30/22	3869.86				<0.00050	<0.00050	<0.00050	<0.0010
06/20/23	3869.86	41.75	3828.11	0.00				
06/21/23	3869.86				0.00022 J	<0.00050	<0.00050	<0.0010
09/08/23	3869.86	41.74	3828.12	0.00				
12/06/23	3869.86	41.87	3827.99	0.00	<0.0010	<0.0010	<0.0010	<0.0020
06/04/24	3869.86	41.84	3828.02	0.00	0.00072	<0.00050	<0.00050	<0.0010
12/17/24	3869.86	42.01	3827.85	0.00	<0.00050	<0.00050	<0.00050	<0.0010
06/17/25	3869.86	42.14	3827.72	0.00	<0.00050	<0.00050	<0.00050	<0.0010
12/04/25	3869.86	42.24	3827.62	0.00	<0.00050	<0.00050	<0.00050	<0.0010
02/09/26	3869.86	42.17	3,827.69	0.00				
02/11/26	3869.86				<0.00050	<0.00050	<0.00050	<0.0010
Field Point MW-23	Well Screen Interval (feet): 31.00-46.00							
02/22/12	3867.58	36.77	3830.81	0.00	<0.00100	<0.00100	<0.00100	<0.00300
07/17/12	3869.08	37.13	3831.95	0.00	<0.00100	<0.00100	<0.00100	<0.00300
10/03/12	3869.08	37.30	3831.78	0.00	<0.00100	<0.00100	<0.00100	<0.00300
05/15/13	3869.08	37.88	3831.20	0.00	<0.000200	<0.00017	<0.00019	<0.00018
01/29/14	3869.08	38.51	3830.57	0.00	<0.000200	<0.00017	<0.00019	<0.00058
06/18/14	3869.08	38.79	3830.29	0.00	<0.000200	<0.00017	<0.00019	<0.00038
11/18/14	3869.08	39.03	3830.05	0.00	0.13	<0.00100	0.0092	0.065
12/08/15	3869.08	39.01	3830.07	0.00	1.45	<0.00100	0.239	<0.00300
04/27/16	3869.08	38.24	3830.84	0.00	0.473	<0.00500	0.0887	<0.0150
10/24/16	3869.08	34.35	3834.82	0.11				
05/22/17	3869.08	39.42	3829.75	0.11				
11/28/17	3869.08	39.50	3829.65	0.08				
07/17/18	3869.22	39.46	3829.82	0.07				
03/04/19	3869.22	39.72	3829.58	0.10				
10/01/19	3869.22	39.74	3829.52	0.05				

TABLE 4
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Former ExxonMobil Gladiola Station
 Lea County, New Mexico

Date	TOC Elev (feet)	GW Depth (feet)	GW Elev (feet)	NAPL (feet)	Benzene (mg/L)	Toluene (mg/L)	Ethylbenzene (mg/L)	Xylenes (mg/L)
NMED WQCC HHS					0.005	1	0.7	0.62
Field Point MW-23	Well Screen Interval (feet): 31.00-46.00							
06/23/20	3869.22	39.81	3829.47	0.07				
12/14/20	3869.22	39.96	3829.30	0.05				
06/29/21	3869.22	40.07	3829.17	0.03				
12/20/21	3869.22	40.01	3829.28	0.08				
05/26/22	3869.22	40.13	3829.11	0.03				
12/28/22	3869.22	40.12	3829.13	0.04				
06/14/23	3869.22	40.28	3828.95	0.01				
09/08/23	3869.22				Well not gauged or sampled.			
12/05/23	3869.22	40.40	3828.83	0.01				
06/01/24	3869.22	40.41	3828.82	0.01				
12/16/24	3869.22	40.62	3828.61	0.01				
06/16/25	3869.22	40.67	3828.57	0.02				
12/02/25	3869.22	40.61	3828.62	0.01				
02/09/26	3869.22	40.73	3,828.51	0.02				
Field Point MW-24	Well Screen Interval (feet): 28.00-43.00							
02/22/12	3866.60	35.74	3830.89	0.04				
07/17/12	3867.88	39.70	3831.62	4.15				
10/03/12	3867.88	40.09	3831.40	4.35				
05/14/13	3867.88	38.05	3831.35	1.83				
01/28/14	3867.88	41.92	3830.28	5.21				
06/17/14	3867.88	43.09	3830.04	6.33				
11/18/14	3867.88	43.30	3829.98	6.50				
12/07/15	3867.88	42.51	3829.94	5.50				
04/27/16	3867.88	41.39	3829.54	3.68				
10/24/16	3867.88	42.33	3830.00	5.36				
05/22/17	3867.88	39.82	3829.55	1.80				
11/28/17	3867.88	40.54	3830.11	3.34				
07/17/18	3868.04	39.49	3829.64	1.31				
03/04/19	3868.04	40.14	3829.39	1.80				
10/01/19	3868.04	39.98	3828.91	1.02				
06/23/20	3868.04	40.95	3829.21	2.55				
12/14/20	3868.04	40.04	3829.05	1.27				
06/29/21	3868.04	38.44	3830.51	1.10				
12/20/21	3868.04	39.38	3829.37	0.86				
05/26/22	3868.04	39.72	3828.95	0.76				
12/28/22	3868.04	40.21	3829.02	1.43				
06/13/23	3868.04	40.25	3828.72	1.12				
09/08/23	3868.04	41.22	3828.82	2.41				
12/05/23	3868.04	41.46	3827.24	0.78				
06/01/24	3868.04	40.69	3828.56	1.46				
12/16/24	3868.04	41.53	3828.79	2.75				
06/16/25	3868.04	40.85	3828.56	1.65				
12/02/25	3868.04	39.65	3828.81	0.50				
02/09/26	3868.04	40.09	3,828.41	0.55				
Field Point MW-25	Well Screen Interval (feet): 28.00-43.00							
02/22/12	3867.61	37.00	3830.61	0.00	8.7	1.12	0.911	2.7

TABLE 4
CUMULATIVE WATER LEVEL MEASUREMENTS AND GROUNDWATER ANALYSES

Former ExxonMobil Gladiola Station
 Lea County, New Mexico

Date	TOC Elev (feet)	GW Depth (feet)	GW Elev (feet)	NAPL (feet)	Benzene (mg/L)	Toluene (mg/L)	Ethylbenzene (mg/L)	Xylenes (mg/L)
NMED WQCC HHS					0.005	1	0.7	0.62
Field Point MW-25	Well Screen Interval (feet): 28.00-43.00							
07/17/12	3868.99	37.84	3831.58	0.52				
10/03/12	3868.99	38.92	3830.91	1.01				
05/14/13	3868.99	40.02	3830.99	2.43				
01/28/14	3868.99	41.72	3830.26	3.60				
06/17/14	3868.99	41.74	3829.99	3.30				
11/17/14	3868.99	41.45	3829.77	2.69				
12/07/15	3868.99	40.96	3829.73	2.05				
04/26/16	3868.99	40.00	3829.57	0.70				
10/24/16	3868.99	41.03	3829.53	1.89				
05/22/17	3868.99	41.13	3829.42	1.88				
11/28/17	3868.99	41.57	3829.34	2.31				
07/17/18	3869.14	40.20	3829.52	0.70				
03/04/19	3869.14	40.99	3829.27	1.35				
10/01/19	3869.14	41.49	3829.19	1.85				
06/23/20	3869.14	41.89	3829.17	2.31				
12/14/20	3869.14	40.69	3829.01	0.67				
06/29/21	3869.14	40.78	3828.92	0.67				
12/20/21	3869.14	40.56	3828.97	0.47				
05/26/22	3869.14	40.62	3828.82	0.36				
12/28/22	3869.14	40.76	3828.64	0.31				
06/13/23	3869.14	40.65	3828.68	0.23				
09/08/23	3869.14				Well not gauged or sampled.			
12/05/23	3869.14	40.88	3828.46	0.23				
06/02/24	3869.14	40.70	3828.57	0.16				
12/16/24	3869.14	41.02	3828.34	0.27				
06/16/25	3869.14	41.12	3828.26	0.29				
12/02/25	3869.14	41.18	3828.30	0.41				
02/09/26	3869.14	41.33	3,828.01	0.24				
Field Point MW-26	Well Screen Interval (feet): 30.00-45.00							
02/22/12	3867.59	37.28	3830.31	0.00	<0.00100	<0.00100	<0.00100	<0.00300
07/17/12	3868.98	37.90	3831.08	0.00	0.00177	<0.00100	<0.00100	<0.00300
10/03/12	3868.98	37.93	3831.05	0.00	0.00236	<0.00100	<0.00100	<0.00300
05/15/13	3868.98	38.37	3830.61	0.00	0.0153	<0.00017	<0.00019	<0.00018
01/29/14	3868.98	39.01	3829.97	0.00	0.0129	<0.00017	<0.00019	<0.00058
06/18/14	3868.98	39.30	3829.68	0.00	0.000672 J	<0.00017	<0.00019	<0.00038
11/19/14	3868.98	39.55	3829.43	0.00	0.0033	<0.00100	<0.00100	<0.002
12/08/15	3868.98	39.58	3829.40	0.00	<0.00100	<0.00100	<0.00100	<0.00300
04/27/16	3868.98	39.78	3829.20	0.00	0.0242	<0.00100	<0.00100	<0.00300
10/24/16	3868.98	39.81	3829.17	0.00				
10/25/16	3868.98				<0.00100	<0.00100	<0.00100	<0.00300
05/22/17	3868.98	39.86	3829.12	0.00				
05/24/17	3868.98				0.037	0.00023 J	<0.00050	0.00044 J
11/28/17	3868.98	39.95	3829.03	0.00				
11/29/17	3868.98				0.00061	<0.00050	0.00025 J	0.00046 J
07/17/18	3869.15	39.89	3829.26	0.00				
07/18/18	3869.15				0.12	0.0012 J	0.059	0.17
03/04/19	3869.15	40.60	3829.01	0.55				

TABLE 4
CUMULATIVE WATER LEVEL MEASUREMENTS AND GROUNDWATER ANALYSES

Former ExxonMobil Gladiola Station
 Lea County, New Mexico

Date	TOC Elev (feet)	GW Depth (feet)	GW Elev (feet)	NAPL (feet)	Benzene (mg/L)	Toluene (mg/L)	Ethylbenzene (mg/L)	Xylenes (mg/L)
NMED WQCC HHS					0.005	1	0.7	0.62
Field Point MW-26		Well Screen Interval (feet): 30.00-45.00						
10/01/19	3869.15	41.41	3829.01	1.53				
06/23/20	3869.15	41.60	3828.94	1.67				
12/14/20	3869.15	41.82	3828.77	1.74				
06/29/21	3869.15	42.01	3828.63	1.80				
12/20/21	3869.15	41.81	3828.73	1.67				
05/25/22	3869.15	42.10	3828.58	1.84				
12/28/22	3869.15	42.13	3828.51	1.80				
06/14/23	3869.15	42.18	3828.41	1.73				
09/08/23	3869.15	42.00	3828.36	1.46				
12/05/23	3869.15	40.66	3830.02	1.80				
06/01/24	3869.15	41.52	3827.66	0.04				
12/16/24	3869.15	41.30	3828.13	0.34				
06/16/25	3869.15	41.33	3828.04	0.26				
12/02/25	3869.15	41.20	3828.06	0.13				
02/09/26	3869.15	41.54	3,827.94	0.40				
Field Point MW-27		Well Screen Interval (feet): 35.00-50.00						
07/17/18	3869.12	39.63	3829.49	0.00				
07/19/18	3869.12	39.60	3829.52	0.00	<0.00050	0.00025 J	<0.00050	<0.00050
03/06/19	3869.12	39.85	3829.27	0.00	0.000083 J	<0.00050	<0.00050	<0.00050
10/01/19	3869.12	39.88	3829.24	0.00				
10/02/19	3869.12				<0.00050	<0.00050	<0.00050	<0.0010
06/23/20	3869.12	39.98	3829.14	0.00				
06/24/20	3869.12				<0.00050	<0.00050	<0.00050	<0.0010
12/14/20	3869.12	40.05	3829.07	0.00				
12/15/20	3869.12				<0.00050	<0.00050	<0.00050	<0.0010
06/29/21	3869.12	40.25	3828.87	0.00				
06/30/21	3869.12				<0.00050	<0.00050	<0.00050	<0.0010
12/20/21	3869.12	40.16	3828.96	0.00				
12/21/21	3869.12				<0.00050	<0.00050	<0.00050	<0.0010
05/25/22	3869.12	40.33	3828.79	0.00	<0.00050	<0.00050	<0.00050	<0.0010
12/28/22	3869.12	40.38	3828.74	0.00				
12/29/22	3869.12				<0.00050	<0.00050	<0.00050	<0.0010
06/20/23	3869.12	40.53	3828.59	0.00	<0.00050	<0.00050	<0.00050	<0.0010
09/08/23	3869.12				Well not gauged or sampled.			
12/07/23	3869.12	40.54	3828.58	0.00	<0.00050	<0.00050	<0.00050	<0.0010
06/04/24	3869.12	40.56	3828.56	0.00	<0.00050	<0.00050	<0.00050	<0.0010
12/19/24	3869.12	40.78	3828.34	0.00	<0.00050	<0.00050	<0.00050	<0.0010
06/18/25	3869.12	40.95	3828.17	0.00	<0.00050	<0.00050	<0.00050	<0.0010
12/04/25	3869.12	40.97	3828.15	0.00	<0.00050	<0.00050	<0.00050	<0.0010
02/09/26	3869.12	40.97	3,828.15	0.00				
02/12/26	3869.12				<0.00050	<0.00050	<0.00050	<0.0010
Field Point MW-28		Well Screen Interval (feet): 35.00-50.00						
07/17/18	3869.32	39.65	3829.67	0.00				
07/19/18	3869.32				<0.00050	0.00025 J	<0.00050	<0.00050
03/05/19	3869.32	41.00	3828.32	0.00	<0.00050	<0.00050	<0.00050	<0.00050
10/01/19	3869.32	39.89	3829.43	0.00				

TABLE 4
CUMULATIVE WATER LEVEL MEASUREMENTS AND GROUNDWATER ANALYSES

Former ExxonMobil Gladiola Station
 Lea County, New Mexico

Date	TOC Elev (feet)	GW Depth (feet)	GW Elev (feet)	NAPL (feet)	Benzene (mg/L)	Toluene (mg/L)	Ethylbenzene (mg/L)	Xylenes (mg/L)
NMED WQCC HHS					0.005	1	0.7	0.62
Field Point MW-28	Well Screen Interval (feet): 35.00-50.00							
10/02/19	3869.32				<0.00050	<0.00050	<0.00050	<0.0010
06/23/20	3869.32	39.99	3829.33	0.00				
06/24/20	3869.32				<0.00050	<0.00050	<0.00050	<0.0010
12/14/20	3869.32	40.06	3829.26	0.00				
12/15/20	3869.32				<0.00050	<0.00050	<0.00050	<0.0010
06/29/21	3869.32	40.26	3829.06	0.00				
06/30/21	3869.32				<0.00050	<0.00050	<0.00050	<0.0010
12/20/21	3869.32	40.11	3829.21	0.00				
12/21/21	3869.32				<0.00050	<0.00050	<0.00050	<0.0010
05/25/22	3869.32	40.40	3828.92	0.00	<0.00050	<0.00050	<0.00050	<0.0010
12/28/22	3869.32	40.36	3828.96	0.00				
12/29/22	3869.32				<0.00050	<0.00050	<0.00050	<0.0010
06/20/23	3869.08	40.51	3828.57	0.00	<0.00050	<0.00050	<0.00050	<0.0010
09/08/23	3869.32				Well not gauged or sampled.			
12/06/23	3869.32	40.60	3828.72	0.00	0.00039 J	<0.00050	<0.00050	<0.0010
06/04/24	3869.32	40.58	3828.74	0.00	<0.00050	<0.00050	<0.00050	<0.0010
12/19/24	3869.32	40.77	3828.55	0.00	<0.00050	<0.00050	<0.00050	<0.0010
06/18/25	3869.32	41.00	3828.32	0.00	<0.00050	<0.00050	<0.00050	<0.0010
12/04/25	3869.32	40.95	3828.37	0.00	<0.00050	<0.00050	<0.00050	<0.0010
02/09/26	3869.32	40.93	3,828.39	0.00				
02/12/26	3869.32				<0.00050	<0.00050	<0.00050	<0.0010
Field Point MW-29	Well Screen Interval (feet): 35.00-50.00							
07/17/18	3869.36	39.52	3829.84	0.00				
07/19/18	3869.36	39.47	3829.89	0.00	<0.00050	<0.00050	<0.00050	<0.00050
03/05/19	3869.36	39.89	3829.47	0.00	<0.00050	<0.00050	<0.00050	<0.00050
10/01/19	3869.36	39.70	3829.66	0.00				
10/02/19	3869.36				<0.00050	<0.00050	<0.00050	<0.0010
06/23/20	3869.36	39.83	3829.53	0.00				
06/24/20	3869.36				<0.00050	<0.00050	<0.00050	<0.0010
12/14/20	3869.36	39.88	3829.48	0.00				
12/15/20	3869.36				<0.00050	<0.00050	<0.00050	<0.0010
06/29/21	3869.36	40.08	3829.28	0.00				
06/30/21	3869.36				<0.00050	<0.00050	<0.00050	<0.0010
12/20/21	3869.36	40.01	3829.35	0.00				
12/21/21	3869.36				<0.00050	<0.00050	<0.00050	<0.0010
05/24/22	3869.36	40.07	3829.29	0.00	<0.00050	<0.00050	<0.00050	<0.0010
12/28/22	3869.36	40.16	3829.20	0.00				
12/29/22	3869.36				<0.00050	<0.00050	<0.00050	<0.0010
06/20/23	3869.36	40.34	3829.02	0.00	<0.00050	<0.00050	<0.00050	<0.0010
09/08/23	3869.36				Well not gauged or sampled.			
12/06/23	3869.36	40.39	3828.97	0.00	<0.00050	<0.00050	<0.00050	<0.0010
06/04/24	3869.36	40.45	3828.91	0.00	<0.00050	<0.00050	<0.00050	<0.0010
12/18/24	3869.36	40.63	3828.73	0.00	<0.00050	<0.00050	<0.00050	<0.0010
06/18/25	3869.36	40.80	3828.56	0.00	<0.00050	<0.00050	<0.00050	<0.0010
12/03/25	3869.36	40.73	3828.63	0.00	<0.00050	<0.00050	<0.00050	<0.0010
02/09/26	3869.36	40.81	3,828.55	0.00				
02/12/26	3869.36				<0.00050	<0.00050	<0.00050	<0.0010

TABLE 4
CUMULATIVE WATER LEVEL MEASUREMENTS AND GROUNDWATER ANALYSES

Former ExxonMobil Gladiola Station
 Lea County, New Mexico

Date	TOC Elev (feet)	GW Depth (feet)	GW Elev (feet)	NAPL (feet)	Benzene (mg/L)	Toluene (mg/L)	Ethylbenzene (mg/L)	Xylenes (mg/L)
NMED WQCC HHS					0.005	1	0.7	0.62
Field Point MW-30	Well Screen Interval (feet): 35.00-50.00							
07/17/18	3869.10	39.10	3830.00	0.00				
07/19/18	3869.10				<0.00050	0.00025 J	<0.00050	<0.00050
03/05/19	3869.10	39.44	3829.66	0.00	<0.00050	<0.00050	<0.00050	<0.00050
10/01/19	3869.10	39.39	3829.71	0.00				
10/02/19	3869.10				<0.00050	<0.00050	<0.00050	<0.0010
06/23/20	3869.10	39.52	3829.58	0.00				
06/24/20	3869.10				<0.00050	<0.00050	<0.00050	<0.0010
12/14/20	3869.10	39.57	3829.53	0.00				
12/15/20	3869.10				<0.00050	<0.00050	<0.00050	<0.0010
06/29/21	3869.10	39.77	3829.33	0.00				
06/30/21	3869.10				<0.00050	<0.00050	<0.00050	<0.0010
12/20/21	3869.10	39.68	3829.42	0.00				
12/21/21	3869.10				<0.00050	<0.00050	<0.00050	<0.0010
05/24/22	3869.10	39.75	3829.35	0.00	<0.00050	<0.00050	<0.00050	<0.0010
12/28/22	3869.10	39.85	3829.25	0.00				
12/29/22	3869.10				<0.00050	<0.00050	<0.00050	<0.0010
06/20/23	3869.10	40.04	3829.06	0.00	<0.00050	<0.00050	<0.00050	<0.0010
09/08/23	3869.10				Well not gauged or sampled.			
12/06/23	3869.10	40.09	3829.01	0.00	<0.00050	<0.00050	<0.00050	<0.0010
06/03/24	3869.10	40.09	3829.01	0.00	<0.00050	<0.00050	<0.00050	<0.0010
12/17/24	3869.10	40.25	3828.85	0.00	<0.00050	<0.00050	<0.00050	<0.0010
06/18/25	3869.10	40.48	3828.62	0.00	<0.00050	<0.00050	<0.00050	<0.0010
12/03/25	3869.10	40.42	3828.68	0.00	<0.00050	<0.00050	<0.00050	<0.0010
02/09/26	3869.10	40.46	3,828.64	0.00				
02/12/26	3869.10				<0.00050	<0.00050	<0.00050	<0.0010
Field Point MW-31	Well Screen Interval (feet): 35.00-50.00							
07/17/18	3869.05	39.90	3829.15	0.00				
07/19/18	3869.05				<0.00050	0.00039 J	<0.00050	0.0010
03/07/19	3869.05	40.16	3828.89	0.00	0.00044 J	<0.00050	0.00065	0.0019 J
10/01/19	3869.05	40.18	3828.87	0.00				
10/03/19	3869.05				0.00011 J	<0.00050	0.00013 J	<0.0010
06/23/20	3869.05	40.25	3828.80	0.00				
06/25/20	3869.05				<0.00050	<0.00050	0.00028 J	<0.0010
12/14/20	3869.05	40.32	3828.73	0.00				
12/16/20	3869.05				0.00045 J	<0.00050	0.00039 J	<0.0010
06/29/21	3869.05	40.50	3828.55	0.00				
07/01/21	3869.05				<0.00050	<0.00050	<0.00050	<0.0010
12/20/21	3869.05	40.44	3828.61	0.00				
12/22/21	3869.05				<0.00050	<0.00050	<0.00050	<0.0010
05/25/22	3869.05	40.61	3828.44	0.00	0.00021 J	<0.00050	<0.00050	<0.0010
12/28/22	3869.05	40.64	3828.41	0.00				
12/30/22	3869.05				0.00022 J	<0.00050	<0.00050	<0.0010
06/20/23	3869.05	40.76	3828.29	0.00				
06/21/23	3869.05				<0.00050	<0.00050	<0.00050	<0.0010
09/08/23	3869.05	40.77	3828.28	0.00				
12/06/23	3869.05	40.84	3828.21	0.00	<0.00050	<0.00050	<0.00050	<0.0010
06/03/24	3869.05	40.86	3828.19	0.00	<0.00050	<0.00050	<0.00050	<0.0010

TABLE 4
CUMULATIVE WATER LEVEL MEASUREMENTS AND GROUNDWATER ANALYSES

Former ExxonMobil Gladiola Station
 Lea County, New Mexico

Date	TOC Elev (feet)	GW Depth (feet)	GW Elev (feet)	NAPL (feet)	Benzene (mg/L)	Toluene (mg/L)	Ethylbenzene (mg/L)	Xylenes (mg/L)
NMED WQCC HHS					0.005	1	0.7	0.62
Field Point MW-31	Well Screen Interval (feet): 35.00-50.00							
12/17/24	3869.05	41.03	3828.02	0.00	<0.00050	<0.00050	<0.00050	<0.0010
06/17/25	3869.05	41.27	3827.78	0.00	<0.00050	<0.00050	<0.00050	<0.0010
12/04/25	3869.05	41.30	3827.75	0.00	<0.00050	<0.00050	<0.00050	<0.0010
02/09/26	3869.05	41.21	3,827.84	0.00				
02/11/26	3869.05				<0.00050	<0.00050	<0.00050	<0.0010
Field Point MW-32	Well Screen Interval (feet): 35.00-50.00							
07/17/18	3870.35	41.28	3829.07	0.00				
07/19/18	3870.35				0.0041	0.00022 J	0.00042 J	0.012
03/06/19	3870.35	41.26	3829.09	0.00	0.0020	0.00012 J	0.00017 J	0.00048 J,B
10/01/19	3870.35	41.55	3828.80	0.00				
10/03/19	3870.35				0.0012	<0.00050	<0.00050	<0.0010
06/23/20	3870.35	41.63	3828.72	0.00				
06/24/20	3870.35				0.00097	<0.00050	<0.00050	<0.0010
12/14/20	3870.35	41.69	3828.66	0.00				
12/16/20	3870.35				0.00087	<0.00050	<0.00050	<0.0010
06/29/21	3870.35	41.89	3828.46	0.00				
06/30/21	3870.35				0.00097	<0.00050	<0.00050	<0.0010
12/20/21	3870.35	41.81	3828.54	0.00				
12/21/21	3870.35				0.00071	<0.00050	<0.00050	<0.0010
05/25/22	3870.35	41.99	3828.36	0.00	0.00073	<0.00050	<0.00050	<0.0010
12/28/22	3870.35	42.01	3828.34	0.00				
12/29/22	3870.35				0.00079	<0.00050	0.00032 J	<0.0010
06/20/23	3870.19	42.13	3828.06	0.00	0.00077	<0.00050	<0.00050	<0.0010
06/22/23	3870.19							
09/08/23	3870.19	42.14	3828.05	0.00				
12/05/23	3870.19	42.30	3827.89	0.00	0.00055	<0.00050	<0.00050	<0.0010
06/03/24	3870.19	42.19	3828.00	0.00	0.00055	<0.00050	<0.00050	<0.0010
12/17/24	3870.19	42.47	3827.72	0.00	0.00048 J	<0.00050	0.00027 J	<0.0010
06/17/25	3870.19	42.53	3827.66	0.00	0.00031 J	<0.00050	<0.00050	<0.0010
12/03/25	3870.19	42.57	3827.62	0.00	0.00025 J	<0.00050	<0.00050	<0.0010
02/09/26	3870.19	42.58	3,827.61	0.00				
02/12/26	3870.19				0.00019 J	<0.00050	<0.00050	<0.0010
Field Point MW-33	Well Screen Interval (feet): 33.00-53.00							
06/22/23	3869.17	41.02	3828.15	0.00	<0.00050	<0.00050	<0.00050	<0.0010
09/06/23	3869.17	41.05	3828.12	0.00	<0.00050	<0.00050	<0.00050	<0.0010
12/05/23	3869.17	41.25	3827.92	0.00	<0.00050	<0.00050	<0.00050	<0.0010
06/03/24	3869.17	41.19	3827.98	0.00	<0.00050	<0.00050	<0.00050	<0.0010
12/17/24	3869.17	41.25	3827.92	0.00	<0.00050	<0.00050	<0.00050	<0.0010
06/17/25	3869.17	41.35	3827.82	0.00	<0.00050	<0.00050	<0.00050	<0.0010
12/03/25	3869.17	41.49	3827.68	0.00	<0.00050	<0.00050	<0.00050	<0.0010
02/09/26	3869.17	41.46	3,827.71	0.00				
02/12/26	3869.17				<0.00050	<0.00050	<0.00050	<0.0010
Field Point MW-34	Well Screen Interval (feet): 33.00-53.00							
06/22/23	3869.35	41.39	3827.96	0.00	<0.00050	<0.00050	<0.00050	<0.0010
09/06/23	3869.35	41.45	3827.90	0.00	<0.00050	<0.00050	<0.00050	<0.0010
12/05/23	3869.35	41.55	3827.80	0.00	<0.00050	<0.00050	<0.00050	<0.0010

TABLE 4
CUMULATIVE WATER LEVEL MEASUREMENTS AND GROUNDWATER ANALYSES

Former ExxonMobil Gladiola Station
 Lea County, New Mexico

Date	TOC Elev (feet)	GW Depth (feet)	GW Elev (feet)	NAPL (feet)	Benzene (mg/L)	Toluene (mg/L)	Ethylbenzene (mg/L)	Xylenes (mg/L)
NMED WQCC HHS					0.005	1	0.7	0.62
Field Point MW-34	Well Screen Interval (feet): 33.00-53.00							
06/03/24	3869.35	41.44	3827.91	0.00	<0.00050	<0.00050	<0.00050	<0.0010
12/17/24	3869.35	41.59	3827.76	0.00	<0.00050	<0.00050	<0.00050	<0.0010
06/17/25	3869.35	41.71	3827.64	0.00	<0.00050	<0.00050	<0.00050	<0.0010
12/03/25	3869.35	41.80	3827.55	0.00	<0.00050	<0.00050	<0.00050	<0.0010
02/09/26	3869.35	41.81	3,827.54	0.00				
02/12/26	3869.35				<0.00050	<0.00050	<0.00050	<0.0010
Field Point MW-35	Well Screen Interval (feet): 33.00-53.00							
06/22/23	3869.00	41.48	3827.52	0.00	<0.00050	<0.00050	<0.00050	<0.0010
09/06/23	3869.00	41.46	3827.54	0.00	0.00016 J	<0.00050	<0.00050	<0.0010
12/05/23	3869.00	41.54	3827.46	0.00	<0.00050	<0.00050	<0.00050	<0.0010
06/03/24	3869.00	41.46	3827.54	0.00	<0.00050	<0.00050	<0.00050	<0.0010
12/18/24	3869.00	41.36	3827.64	0.00	<0.00050	<0.00050	<0.00050	<0.0010
06/18/25	3869.00	41.82	3827.18	0.00	<0.00050	<0.00050	<0.00050	<0.0010
12/03/25	3869.00	41.78	3827.22	0.00	<0.00050	<0.00050	<0.00050	<0.0010
02/09/26	3869.00	41.84	3,827.16	0.00				
02/12/26	3869.00				<0.00050	<0.00050	<0.00050	<0.0010
Field Point MW-36	Well Screen Interval (feet): 33.00-53.00							
06/20/23	3869.23	40.84	3828.39	0.00	<0.00050	<0.00050	<0.00050	<0.0010
09/06/23	3869.23	40.90	3828.33	0.00	<0.00050	<0.00050	<0.00050	<0.0010
12/05/23	3869.23	40.98	3828.25	0.00	<0.00050	<0.00050	<0.00050	<0.0010
06/03/24	3869.23	40.98	3828.25	0.00	<0.00050	<0.00050	<0.00050	<0.0010
12/18/24	3869.23	41.17	3828.06	0.00	<0.00050	<0.00050	<0.00050	<0.0010
06/19/25	3869.23	41.32	3827.91	0.00	<0.00050	<0.00050	<0.00050	<0.0010
12/03/25	3869.23	41.27	3827.96	0.00	<0.00050	<0.00050	<0.00050	<0.0010
02/09/26	3869.23	41.26	3,827.97	0.00				
02/12/26	3869.23				<0.00050	<0.00050	<0.00050	<0.0010
Field Point MW-37	Well Screen Interval (feet): 33.00-53.00							
06/23/23	3867.91	39.05	3828.86	0.00	<0.00050	<0.00050	<0.00050	<0.0010
09/06/23	3867.91	39.10	3828.81	0.00	<0.00050	<0.00050	<0.00050	<0.0010
12/06/23	3867.91	39.19	3828.72	0.00	<0.00050	<0.00050	<0.00050	<0.0010
06/03/24	3867.91	39.20	3828.71	0.00	<0.00050	<0.00050	<0.00050	<0.0010
12/18/24	3867.91	39.43	3828.48	0.00	<0.00050	<0.00050	<0.00050	<0.0010
06/19/25	3867.91	39.57	3828.34	0.00	<0.00050	<0.00050	<0.00050	<0.0010
12/03/25	3867.91	39.55	3828.36	0.00	<0.00050	<0.00050	<0.00050	<0.0010
02/09/26	3867.91	39.48	3,828.43	0.00				
02/11/26	3867.91				<0.00050	<0.00050	<0.00050	<0.0010
Field Point MW-38	Well Screen Interval (feet): 33.00-53.00							
06/22/23	3867.70	35.86	3831.84	0.00	<0.00050	<0.00050	<0.00050	<0.0010
09/06/23	3867.70	39.00	3828.70	0.00	<0.00050	<0.00050	<0.00050	<0.0010
12/06/23	3867.70	39.07	3828.63	0.00	<0.00050	<0.00050	<0.00050	<0.0010
06/03/24	3867.70	39.10	3828.60	0.00	<0.00050	<0.00050	<0.00050	<0.0010
12/18/24	3867.70	39.36	3828.34	0.00	<0.00050	<0.00050	<0.00050	<0.0010
06/19/25	3867.70	39.49	3828.21	0.00	<0.00050	<0.00050	<0.00050	<0.0010
12/03/25	3867.70	39.45	3828.25	0.00	<0.00050	<0.00050	<0.00050	<0.0010
02/09/26	3867.70	39.42	3,828.28	0.00				

TABLE 4
CUMULATIVE WATER LEVEL MEASUREMENTS AND GROUNDWATER ANALYSES

Former ExxonMobil Gladiola Station
 Lea County, New Mexico

Date	TOC Elev (feet)	GW Depth (feet)	GW Elev (feet)	NAPL (feet)	Benzene (mg/L)	Toluene (mg/L)	Ethylbenzene (mg/L)	Xylenes (mg/L)
NMED WQCC HHS					0.005	1	0.7	0.62
Field Point MW-38	Well Screen Interval (feet): 33.00-53.00							
02/11/26	3867.70				<0.00050	<0.00050	<0.00050	<0.0010
Field Point MW-39	Well Screen Interval (feet): 28.00-50.00							
03/28/24	3868.69	40.56	3828.13	0.00	(g)	(g)	(g)	(g)
06/03/24	3868.69	40.60	3828.09	0.00	<0.00050	<0.00050	<0.00050	<0.0010
12/18/24	3868.69	40.80	3827.89	0.00	<0.00050	<0.00050	<0.00050	<0.0010
06/18/25	3868.69	40.84	3827.85	0.00	<0.00050	<0.00050	<0.00050	<0.0010
12/03/25	3868.69	40.83	3827.86	0.00	<0.00050	<0.00050	<0.00050	<0.0010
02/09/26	3868.69	40.86	3,827.83	0.00				
02/11/26	3868.69				<0.00050	<0.00050	<0.00050	<0.0010
Field Point SB-1GW	Grab Groundwater Sample							
10/28/11					0.00719	<0.00100	<0.00100	<0.00300
Field Point SB-2GW	Grab Groundwater Sample							
10/28/11					1.88	0.0938	0.138	0.26
Field Point SB-3GW	Grab Groundwater Sample							
10/28/11					1.94	2.42	0.986	2.27
Field Point SB-4GW	Grab Groundwater Sample							
10/28/11					3.91	0.0703	0.587	1.15
Field Point SB-5GW	Grab Groundwater Sample							
10/28/11					2.9	0.024	0.034	0.218
Field Point SB-6GW	Grab Groundwater Sample							
10/28/11					0.00133	<0.00100	0.00168	<0.00300
Field Point SB-7GW	Grab Groundwater Sample							
10/28/11					0.135	0.00135	0.0263	0.0759

TABLE 4
CUMULATIVE WATER LEVEL MEASUREMENTS AND GROUNDWATER ANALYSES

Former ExxonMobil Gladiola Station
Lea County, New Mexico

Notes:

Bolded values equal or exceed applicable regulatory limits.

Total naphthalene is the sum of 1-methylnaphthalene, 2-methylnaphthalene, and naphthalene.

ELEV = Elevation. Elevations are adjusted for NAPL thickness using a relative density of 0.83.

GW = Groundwater.

NAPL = Non-aqueous phase liquid.

NMED WQCC = New Mexico Environmental Department Water Quality Control Commission.

DWS = Other Standards for Domestic Water Supply with 10,000 mg/L TDS or less (20.6.2.3103 NMAC).

HHS = Human Health Standard for groundwater with 10,000 mg/L TDS or less (20.6.2.3103 NMAC).

IU = Irrigation Use Standard for groundwater with 10,000 mg/L TDS or less (20.6.2.3103 NMAC).

TOC = Top of casing.

TDS = Total dissolved solids.

µg/L = Micrograms per liter.

mg/L = Milligrams per liter.

BDL = Below laboratory detection limits.

< = Not detected at or above stated laboratory reporting limit.

A-01 = Could not obtain constant weight.

B = Analyte reported in associated method or trip blank.

D = Duplicate.

H = Analyzed outside the recommended hold time.

I = Value is EMPC (estimated maximum possible concentration).

J = Estimated value between method detection limit and practical quantitation limit.

R1 = The relative percent difference between the primary and confirmatory analysis exceeded 40%; the higher value was reported.

R10 = The relative percent difference between the primary and confirmatory analysis exceeded 40%; the lower value was reported due to apparent chromatographic problem.

R12 = The relative percent difference between the primary and confirmatory analysis exceeded 40%; the lower value was reported.

X = Pre-purge/no-purge sample.

(a) = Analyzed by EPA Method 8310.

(b) = Analyzed by EPA Method 8260B.

(c) = Analyzed method unknown.

(d) = Analyzed to determine the presense of NAPL.

(e) = Insufficient water to purge.

(f) = Depth to water measured in the field indicates less than 6 inches of water in the well, which is not representative of the actual groundwater table. Groundwater elevation not calculated, data not used to compile groundwater elevation map.

(g) = Insufficient containers for analysis.

(h) = Method detection limit.

(i) = Additional semi-volatile organic compound results included in the laboratory analytical report.

TABLE 5
CUMULATIVE GROUNDWATER ANALYTICAL RESULTS FOR PAHs
Former ExxonMobil Gladiola Station
Lea County, New Mexico

Table with columns for Date, various PAHs (Acenaphthene, Acenaphthylene, Anthracene, Benzo(a)anthracene, Benzo(a)pyrene, Benzo(b)fluoranthene, Benzo(g,h,i)perylene, Benzo(k)fluoranthene, Chrysene, Dibenz(a,h)anthracene, Fluoranthene, Fluorene, Indeno(1,2,3-cd)pyrene, Phenanthrene, Pyrene, Naphthalene, 1-Methylnaphthalene, 2-Methylnaphthalene, Total Naphthalene) and rows for Field Point MW-1, MW-2, MW-3, and MW-4 with their respective well screen intervals and data points.

TABLE 5
CUMULATIVE GROUNDWATER ANALYTICAL RESULTS FOR PAHS

Former ExxonMobil Gladiola Station
Lea County, New Mexico

Date	Acenaphthene (mg/L)	Acenaphthylene (mg/L)	Anthracene (mg/L)	Benzo(a)anthracene (mg/L)	Benzo(a)pyrene (mg/L)	Benzo(b)fluoranthene (mg/L)	Benzo(g,h,i)perylene (mg/L)	Benzo(k)fluoranthene (mg/L)	Chrysene (mg/L)	Dibenz(a,h)anthracene (mg/L)	Fluoranthene (mg/L)	Fluorene (mg/L)	Indeno(1,2,3-cd)pyrene (mg/L)	Phenanthrene (mg/L)	Pyrene (mg/L)	Naphthalene (mg/L)	1-Methylnaphthalene (mg/L)	2-Methylnaphthalene (mg/L)	Total Naphthalene (mg/L)
NMED WQCC HHS	NA	NA	NA	NA	0.0007	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	0.03
Field Point MW-4 10/30/09	Well Screen Interval (feet): 23.97-38.97																		
	<0.000990	<0.00495	<0.000990	0.0124 R1	<0.000099	0.00316 R1	0.00467 R1	0.00399 R1	0.00447	0.00919 R1	0.103 R1	0.0092	<0.000198	0.0949 R1	0.158 R1	0.0645 (c)	0.311 R1	0.163	0.539 R1
Field Point MW-5 07/20/06	Well Screen Interval (feet): 27.19-47.19																		
	<0.00472	0.00565	<0.000943	<0.000189	<0.0000943	<0.0000943	<0.000189	<0.000132	0.000356	<0.000189	0.00309	<0.000472	<0.000189	0.00483	<0.000189	0.0589 (a)	0.0914	0.0563	0.2066
02/07/07	<0.00118	<0.00588	0.0113	<0.000235	<0.000118	<0.000118	<0.000235	<0.000165	<0.000118	<0.000235	0.00227	0.00233	<0.000235	0.0075	0.0037	0.117 (a)	0.105	0.218	0.4400
04/15/08	<0.00990	<0.00990	<0.00990	<0.00990	<0.00990	<0.00990	<0.00990	<0.00990	<0.00990	<0.00990	<0.00990	<0.00990	<0.00990	<0.00990	<0.00990	0.0693	0.0451	0.0547	0.1691
09/26/08	<0.0962	<0.0962	<0.0962	<0.0962	<0.0962	<0.0962	<0.0962	<0.0962	<0.0962	<0.0962	<0.0962	<0.0962	<0.0962	<0.0962	<0.0962	0.074	0.0443	0.605	0.1671
05/19/09	<0.0526	<0.0526	<0.0526	<0.0526	<0.0526	<0.0526	<0.0526	<0.0526	<0.0526	<0.0526	<0.0526	<0.0526	<0.0526	<0.0526	<0.0526	0.0873	0.0573	0.0676	0.2122
08/19/09	<0.000971	<0.00485	<0.000971	<0.000194	<0.0000971	<0.0000971	<0.000194	<0.000136	0.000639	<0.000194	0.00253 R1	0.00241	<0.000194	0.0194 R1	0.00619 R1	0.105 (c)	0.189 R1	0.103	0.397
08/19/09 D	<0.000980	<0.00490	<0.000980	<0.000196	<0.0000980	0.000191 R1	<0.000196	<0.000137	0.000994	<0.000196	0.00269 R1	0.00206 R1	<0.000196	0.0192 R1	0.00682 R1	0.0954 (c)	0.171 R1	0.0707	0.3371 R1
10/30/09	<0.00102	<0.00510	<0.00102	<0.000204	<0.000102	<0.000102	<0.000204	<0.000143	0.000313	<0.000204	0.00349 R1	0.00213	<0.000204	0.0127 R1	0.00378 R1	0.0191 (c)	0.0375 R12	0.0641	0.121 R12
10/12/11	0.000367	0.000178	0.000144	0.000122	0.000111	<0.000111	<0.000111	<0.000111	<0.000111	<0.000111	<0.000111	0.00167	<0.000111	0.00146	0.000111	0.0402 (b)	0.0216	0.0287	0.0905
07/17/12	<0.00190	<0.00190	<0.00190	<0.00190	<0.00190	<0.00190	<0.00190	<0.00190	<0.00190	<0.00190	<0.00190	0.00202	<0.00190	<0.00190	<0.00190	0.0558	0.0229	0.0248	0.1035
07/17/12 D	<0.00190	<0.00190	0.00214	<0.00190	<0.00190	<0.00190	<0.00190	<0.00190	<0.00190	<0.00190	0.00218	<0.00190	<0.00190	0.00214	<0.00190	0.0568	0.0245	0.0270	0.1083
10/03/12	<0.00196	<0.00196	<0.00196	<0.00196	<0.00196	<0.00196	<0.00196	<0.00196	<0.00196	<0.00196	<0.00196	0.00253	<0.00196	0.00241	<0.00196	0.0771	0.0296	0.0310	0.1377
10/03/12 D	<0.00189	<0.00189	<0.00189	<0.00189	<0.00189	<0.00189	<0.00189	<0.00189	<0.00189	<0.00189	<0.00189	0.00249	<0.00189	0.00218	<0.00189	0.0833	0.0265	0.0299	0.1397
Field Point MW-6 07/21/06	Well Screen Interval (feet): 27.05-42.05																		
	<0.00467	<0.000943	<0.000943	<0.000189	<0.0000943	<0.0000943	<0.000189	<0.000132	<0.0000943	<0.000189	<0.000189	<0.000472	<0.000189	<0.000472	<0.000189	<0.000943 (a)	<0.000943	0.00641	0.006410
02/07/07	<0.00111	<0.00556	<0.00111	<0.000222	<0.000111	<0.000111	<0.000222	<0.000156	<0.000111	<0.000222	<0.000222	0.000637	<0.000222	<0.000556	<0.000222	<0.00111 (a)	<0.00111	<0.00111	<0.00333
04/15/08	<0.00990	<0.00990	<0.00990	<0.00990	<0.00990	<0.00990	<0.00990	<0.00990	<0.00990	<0.00990	<0.00990	<0.00990	<0.00990	<0.00990	<0.00990	<0.00990	<0.00990	<0.00990	<0.02970
09/26/08	<0.00943	<0.0962	<0.0962	<0.0962	<0.0962	<0.0962	<0.0962	<0.0962	<0.0962	<0.0962	<0.0962	<0.0962	<0.0962	<0.0962	<0.0962	<0.00943	<0.00943	<0.00943	<0.02829
05/18/09	<0.00952	<0.00952	<0.00952	<0.00952	<0.00952	<0.00952	<0.00952	<0.00952	<0.00952	<0.00952	<0.00952	<0.00952	<0.00952	<0.00952	<0.00952	<0.00952	<0.00952	<0.00952	<0.02856
08/19/09	<0.00100	<0.00500	<0.00100	<0.000200	<0.000100	<0.000100	<0.000200	<0.000140	<0.000100	<0.000200	<0.000200	<0.000500	<0.000200	<0.000500	<0.000200	<0.00100 (c)	<0.00100	<0.00100	<0.00300
11/19/09	<0.000980	<0.00490	<0.000980	<0.000196	<0.0000980	<0.0000980	<0.000196	<0.000137	<0.0000980	<0.000196	<0.000196	<0.000490	<0.000196	<0.000490	<0.000196	<0.000980	<0.000980	<0.000980	BDL
10/13/11	<0.0000962	<0.0000962	<0.0000962	<0.0000962	<0.0000962	<0.0000962	<0.0000962	<0.0000962	<0.0000962	<0.0000962	<0.0000962	<0.0000962	<0.0000962	<0.0000962	<0.0000962	<0.0000962	<0.0000962	<0.0000962	<0.0000962
07/17/12	<0.00190	<0.00190	<0.00190	<0.00190	<0.00190	<0.00190	<0.00190	<0.00190	<0.00190	<0.00190	<0.00190	<0.00190	<0.00190	<0.00190	<0.00190	<0.00500	<0.00190	<0.00190	<0.00500
10/03/12	<0.00189	<0.00189	<0.00189	<0.00189	<0.00189	<0.00189	<0.00189	<0.00189	<0.00189	<0.00189	<0.00189	0.00189	<0.00189	<0.00189	<0.00189	<0.00500	<0.00189	<0.00189	<0.00500
05/15/13	<0.0000187	<0.0000374	<0.0000187	<0.0000187	<0.0000187	<0.0000187	<0.000028	<0.0000187	<0.0000187	<0.0000187	<0.0000374	0.0002	<0.0000187	0.0000764 J	<0.0000561	0.0000629 J	<0.00000935	<0.00000935	0.0000629 J
01/28/14	0.0000215 J	<0.0000282	<0.0000282	<0.0000188	<0.0000188	<0.0000188	<0.0000188	<0.0000188	<0.0000188	<0.0000188	<0.0000282	0.000178	<0.0000188	0.0000523 J	<0.0000188	0.0000523 J	<0.0000188	<0.0000282	0.0000993
06/18/14	0.0000949	<0.0000284	<0.0000284	<0.000019	<0.000019	<0.000019	<0.000019	<0.000019	<0.000019	<0.000019	<0.0000284	0.0000517 J	<0.000019	0.0000518 J	<0.000019	0.000634	0.000239 B	0.000355 B	0.001228 B
11/19/14	<0.0001	<0.0001	<0.0001	<0.0001	<0.0001	<0.0001	<0.0001	<0.0001	<0.0001	<0.0001	<0.0001	0.00014	<0.0001	<0.0001	<0.0001	<0.0001	<0.0001	<0.0001	<0.0001
12/08/15	<0.0000952	<0.0000952	<0.0000952	<0.0000952	<0.0000952	<0.0000952	<0.0000952	<0.0000952	<0.0000952	<0.0000952	<0.0000952	0.000168	<0.0000952	<0.0000952	<0.0000952	<0.0000952	<0.0000952	<0.0000952	<0.0002856
04/26/16	<0.0000952	<0.0000952	<0.0000952	<0.0000952	<0.0000952	<0.0000952	<0.0000952	<0.0000952	<0.0000952	<0.0000952	<0.0000952	0.000101	<0.0000952	<0.0000952	<0.0000952	<0.0000952	<0.0000952	<0.0000952	<0.0002856
05/24/17	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00038
11/29/17	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	0.00017 J	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019
07/20/18	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019
03/07/19	<0.00020	<0.00020	<0.00020	<0.00020	<0.00020	<0.00020	<0.00020	<0.00020	<0.00020	<0.00020	<0.00020	<0.00020	<0.00020	<0.00020	<0.00020	<0.00020	<0.00020	<0.00020	<0.00020
07/01/21	<0.00020	<0.00020	<0.00020	<0.00020	<0.00020	<0.00020	<0.00020	<0.00020	<0.00020	<0.00020	<0.00020	<0.00020	<0.00020	<0.00020	<0.00020	<0.00020	<0.00020	<0.00020	<0.00020
12/22/21	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019
05/26/22	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019
12/29/22	0.0025	<0.00020	<0.00020	0.00015 J															

**TABLE 5
CUMULATIVE GROUNDWATER ANALYTICAL RESULTS FOR PAHS**

Former ExxonMobil Gladiola Station
Lea County, New Mexico

Date	Acenaphthene (mg/L)	Acenaphthylene (mg/L)	Anthracene (mg/L)	Benzo(a)anthracene (mg/L)	Benzo(a)pyrene (mg/L)	Benzo(b)fluoranthene (mg/L)	Benzo(g,h,i)perylene (mg/L)	Benzo(k)fluoranthene (mg/L)	Chrysene (mg/L)	Dibenz(a,h)anthracene (mg/L)	Fluoranthene (mg/L)	Fluorene (mg/L)	Indeno(1,2,3-cd)pyrene (mg/L)	Phenanthrene (mg/L)	Pyrene (mg/L)	Naphthalene (mg/L)	1-Methylnaphthalene (mg/L)	2-Methylnaphthalene (mg/L)	Total Naphthalene (mg/L)
NMED WQCC HHS	NA	NA	NA	NA	0.0007	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	0.03
Field Point MW-6 Well Screen Interval (feet): 27.05-42.05																			
12/07/23	<0.00040	<0.00040	<0.00040	<0.00040	<0.00040	<0.00040	<0.00040	<0.00040	0.0023	<0.00040	<0.00040	0.0027	<0.00040	0.0037	<0.00040	<0.00040	0.0018	<0.00040	0.0018
06/04/24	0.0013	0.00086	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	0.0038	<0.00019	<0.00019	0.0033	<0.00019	0.0057	0.0012	0.00079	0.0015	0.0013	0.00359
12/19/24	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	0.0013 B	<0.00019	0.00088 B	<0.00019	<0.00019	0.00035	<0.00019	0.00035
12/05/25	0.0042	<0.000099	<0.000099	<0.000099	<0.000099	<0.000099	<0.000099	<0.000099	0.0048	<0.000099	<0.000099	<0.000099	<0.000099	0.0041	<0.000099	<0.000099	<0.000099	<0.000099	<0.000099
02/12/26 (i)	<0.000097	0.0030	<0.000097	<0.000097	<0.000097	0.00020	<0.000097	<0.000097	0.0023	<0.000097	0.00071 I	0.0065	<0.000097	0.0023	<0.000097	<0.000097	0.00045 I	<0.000097	0.00045
Field Point MW-7 Well Screen Interval (feet): 24.35-39.35																			
07/25/06	<0.000939	<0.000939	<0.000939	<0.000188	<0.000939	<0.000939	<0.000188	<0.000131	<0.000939	<0.000188	<0.000188	<0.000469	<0.000188	<0.000469	<0.000188	0.00383 (a)	0.00855	0.00879	0.02117
02/07/07	<0.00109	<0.00543	<0.00109	<0.000217	<0.000109	<0.000109	<0.000217	<0.000152	<0.000109	<0.000217	<0.000217	0.000772	<0.000217	<0.000543	<0.000217	0.00284 (a)	0.0215	0.0150	0.03934
04/15/08	<0.00971	<0.00971	<0.00971	<0.00971	<0.00971	<0.00971	<0.00971	<0.00971	<0.00971	<0.00971	<0.00971	<0.00971	<0.00971	<0.00971	<0.00971	<0.00971	<0.00971	<0.00971	<0.02913
09/26/08	<0.00943	<0.00943	<0.00943	<0.00943	<0.00943	<0.00943	<0.00943	<0.00943	<0.00943	<0.00943	<0.00943	<0.00943	<0.00943	<0.00943	<0.00943	<0.00943	<0.00943	<0.00943	<0.02829
05/18/09	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0300
08/19/09	<0.00100	<0.00500	<0.00100	<0.000200	<0.000100	<0.000100	<0.000200	<0.000140	<0.000100	<0.000200	<0.000200	0.00135	<0.000200	<0.000500	0.000665	0.00227 (c)	0.00400	<0.00100	0.00627
10/30/09	<0.00100	<0.00500	<0.00100	<0.000200	<0.000100	<0.000100	<0.000200	<0.000140	<0.000100	<0.000200	<0.000200	0.00149	<0.000200	<0.000500	0.000609 R1	<0.00100 (c)	0.00873 R1	0.00372	0.0125 R1
10/13/11	0.000116	<0.000105	<0.000105	<0.000105	<0.000105	<0.000105	<0.000105	<0.000105	<0.000105	<0.000105	<0.000105	0.000547	<0.000105	0.000147	<0.000105	0.000537	0.000611	0.000558	0.001706
Field Point MW-8 Well Screen Interval (feet): 23.05-38.05																			
07/25/06	<0.000939	<0.000939	<0.000939	<0.000188	<0.000939	<0.000939	<0.000188	<0.000131	<0.000939	<0.000188	<0.000188	<0.000469	<0.000188	<0.000469	<0.000188	<0.000939 (a)	0.00472	<0.000939	0.004720
02/07/07	<0.00104	<0.00521	<0.00104	<0.000208	<0.000104	<0.000104	<0.000208	<0.000146	<0.000104	<0.000208	<0.000208	<0.000521	<0.000208	<0.000521	<0.000208	<0.00104 (a)	0.0201	0.0113	0.03140
04/15/08	<0.00962	<0.00962	<0.00962	<0.00962	<0.00962	<0.00962	<0.00962	<0.00962	<0.00962	<0.00962	<0.00962	<0.00962	<0.00962	<0.00962	<0.00962	<0.00962	<0.00962	<0.00962	<0.02886
09/26/08	<0.00980	<0.00980	<0.00980	<0.00980	<0.00980	<0.00980	<0.00980	<0.00980	<0.00980	<0.00980	<0.00980	<0.00980	<0.00980	<0.00980	<0.00980	<0.00980	<0.00980	<0.00980	<0.02940
05/18/09	<0.00952	<0.00952	<0.00952	<0.00952	<0.00952	<0.00952	<0.00952	<0.00952	<0.00952	<0.00952	<0.00952	<0.00952	<0.00952	<0.00952	<0.00952	<0.00952	<0.00952	<0.00952	<0.02856
08/19/09	<0.00103	<0.00513	<0.00103	<0.000205	<0.000103	<0.000103	<0.000205	<0.000144	<0.000103	<0.000205	<0.000205	0.00101	<0.000205	<0.000513	0.000657	<0.00103 (c)	0.00674 R1	0.00354 R1	0.01028 R1
10/30/09	<0.00100	<0.00500	<0.00100	>0.000200	<0.000100	0.0001	<0.000200	<0.000140	<0.000100	<0.000200	<0.000200	0.0012	<0.000200	0.0005	0.000518	<0.00100 (c)	0.0101 R1	0.00430	0.0144 R1
Field Point MW-9 Well Screen Interval (feet): 27.64-42.64																			
07/21/06	<0.00099	0.001	<0.00099	<0.000198	<0.00099	<0.00099	<0.000198	<0.000139	<0.00099	0.000198	<0.000198	<0.000495	<0.000198	<0.000495	<0.000198	<0.00099 (a)	<0.00099	<0.00099	<0.00297
02/06/07	<0.00104	<0.00521	<0.00104	<0.000208	<0.000104	<0.000104	<0.000208	<0.000146	<0.000104	<0.000208	<0.000208	<0.000521	<0.000208	<0.000521	<0.000208	<0.00104 (a)	0.0148	0.00424	0.01904
04/15/08	<0.00971	<0.00971	<0.00971	<0.00971	<0.00971	<0.00971	<0.00971	<0.00971	<0.00971	<0.00971	<0.00971	<0.00971	<0.00971	<0.00971	<0.00971	<0.00971	<0.00971	<0.00971	<0.02913
09/26/08	<0.00962	<0.00962	<0.00962	<0.00962	<0.00962	<0.00962	<0.00962	<0.00962	<0.00962	<0.00962	<0.00962	<0.00962	<0.00962	<0.00962	<0.00962	<0.00962	<0.00962	<0.00962	<0.02886
05/18/09	<0.00952	<0.00952	<0.00952	<0.00952	<0.00952	<0.00952	<0.00952	<0.00952	<0.00952	<0.00952	<0.00952	<0.00952	<0.00952	<0.00952	<0.00952	<0.00952	<0.00952	<0.00952	<0.02856
08/19/09	<0.000971	<0.00485	<0.000971	<0.000194	<0.000971	<0.000971	<0.000194	<0.000136	<0.000971	<0.000194	<0.000194	<0.000485	<0.000194	<0.000485	<0.000194	<0.000971 (c)	<0.000971	<0.000971	<0.002913
10/30/09	<0.00100	<0.00500	<0.00100	<0.000200	<0.000100	<0.000100	<0.000200	<0.000140	<0.000100	<0.000200	<0.000200	<0.000500	<0.000200	<0.000500	0.00101	<0.00100 (c)	<0.00100	<0.00100	BDL
10/13/11	<0.000952	<0.000952	<0.000952	<0.000952	<0.000952	<0.000952	<0.000952	<0.000952	<0.000952	<0.000952	<0.000952	0.000476	<0.000952	<0.000952	<0.000952	<0.000952	<0.000952	<0.000952	<0.000952
02/22/12	<0.000952	<0.000952	<0.000952	<0.000952	<0.000952	<0.000952	<0.000952	<0.000952	<0.000952	<0.000952	<0.000952	0.000295	<0.000952	<0.000952	<0.000952	0.00143	<0.000952	<0.000952	0.00143
07/17/12	<0.00190	<0.00190	<0.00190	<0.00190	<0.00190	<0.00190	<0.00190	<0.00190	<0.00190	<0.00190	<0.00190	<0.00190	<0.00190	<0.00190	<0.00190	<0.00500	<0.00190	<0.00190	<0.00500
10/03/12	0.017	0.00713	<0.00377	0.0271	<0.00377	<0.00377	<0.00377	<0.00377	<0.00377	<0.00377	0.005	0.0768	<0.00377	0.0941	0.00931	0.0676	0.537	0.795	1.3996
Field Point MW-10 Well Screen Interval (feet): 28.08-43.08																			
07/21/06	0.001	0.001	0.001	<0.000200	<0.0001	<0.0001	<0.000200	<0.00014	<0.0001	<0.000200	<0.000200	0.000892	<0.000200	<0.0005	<0.000200	<0.001 (a)	0.001	0.001	0.001
02/06/07	<0.00110	<0.00549	<0.00110	<0.000220	<0.000110	<0.000110	<0.000220	<0.000154	<0.000110	<0.000220	<0.000220	0.000831	<0.000220	<0.00549	<0.000220	<0.00110 (a)	<0.00110	<0.00110	<0.00330
04/15/08	<0.00971	<0.00971	<0.00971	<0.00971	<0.00971	<0.00971	<0.00971	<0.00971	<0.00971	<0.00971	<0.00971	<0.00971	<0.00971	<0.00971	<0.00971	<0.00971	<0.00971	<0.00971	<0.02913
09/26/08	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0100	<0.0300

TABLE 5
CUMULATIVE GROUNDWATER ANALYTICAL RESULTS FOR PAHs
Former ExxonMobil Gladiola Station
Lea County, New Mexico

Date	Acenaphthene (mg/L)	Acenaphthylene (mg/L)	Anthracene (mg/L)	Benzo(a)anthracene (mg/L)	Benzo(a)pyrene (mg/L)	Benzo(b)fluoranthene (mg/L)	Benzo(g,h,i)perylene (mg/L)	Benzo(k)fluoranthene (mg/L)	Chrysene (mg/L)	Dibenz(a,h)anthracene (mg/L)	Fluoranthene (mg/L)	Fluorene (mg/L)	Indeno(1,2,3-cd)pyrene (mg/L)	Phenanthrene (mg/L)	Pyrene (mg/L)	Naphthalene (mg/L)	1-Methylnaphthalene (mg/L)	2-Methylnaphthalene (mg/L)	Total Naphthalene (mg/L)
NMED WQCC HHS	NA	NA	NA	NA	0.0007	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	0.03
Field Point MW-11	Well Screen Interval (feet): 29.00-44.00																		
12/30/22	<0.00020	<0.00020	<0.00020	<0.00020	<0.00020	<0.00020	<0.00020	<0.00020	<0.00020	<0.00020	<0.00020	<0.00020	<0.00020	<0.00020	<0.00020	<0.00020	<0.00020	<0.00020	<0.00020
06/21/23	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019
12/06/23	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019
06/04/24	<0.00020	<0.00020	<0.00020	<0.00020	<0.00020	<0.00020	<0.00020	<0.00020	<0.00020	<0.00020	<0.00020	<0.00020	<0.00020	<0.00020	<0.00020	<0.00020	<0.00020	<0.00020	<0.00020
12/17/24	<0.00020	<0.00020	<0.00020	<0.00020	<0.00020	<0.00020	<0.00020	<0.00020	<0.00020	<0.00020	<0.00020	<0.00020	<0.00020	<0.00020	<0.00020	<0.00020	<0.00020	<0.00020	<0.00020
06/17/25	<0.00022	<0.00022	<0.00022	<0.00022	<0.00022	<0.00022	<0.00022	<0.00022	<0.00022	<0.00022	<0.00022	<0.00022	<0.00022	<0.00022	<0.00022	<0.00022	<0.00022	<0.00022	<0.00022
12/05/25	<0.000099	<0.000099	<0.000099	<0.000099	<0.000099	<0.00010	<0.000099	<0.000099	<0.000099	<0.000099	<0.000099	<0.000099	<0.000099	<0.000099	<0.000099	<0.000099	<0.000099	<0.000099	<0.000099
02/11/26 (i)	<0.000099	<0.000099	<0.000099	<0.000099	<0.000099	<0.000099	<0.000099	<0.000099	<0.000099	<0.000099	<0.000099	<0.000099	<0.000099	<0.000099	<0.000099	<0.000099	<0.000099	<0.000099	<0.000099
Field Point MW-12	Well Screen Interval (feet): 30.00-45.00																		
04/30/08	<0.010	<0.010	<0.010	<0.010	<0.010	<0.010	<0.010	<0.010	<0.010	<0.010	<0.010	<0.010	<0.010	<0.010	<0.010	0.0327	0.0316	0.0241	0.0884
09/26/08	<0.00943	<0.00943	<0.00943	<0.00943	<0.00943	<0.00943	<0.00943	<0.00943	<0.00943	<0.00943	<0.00943	<0.00943	<0.00943	<0.00943	<0.00943	0.0909	0.0512	0.0613	0.2034
05/19/09	<0.00952	<0.00952	<0.00952	<0.00952	<0.00952	<0.00952	<0.00952	<0.00952	<0.00952	<0.00952	<0.00952	<0.00952	<0.00952	<0.00952	<0.00952	0.0726	0.0434	0.0534	0.1694
08/19/09	<0.00100	<0.00500	<0.00100	<0.000200	<0.000100	<0.000100	<0.000200	<0.000140	0.000145	<0.000200	0.00136 R1	0.00203	<0.000200	<0.000500	<0.000200	0.12 (c)	0.159 R1	0.0808	0.3598 R1
10/30/09	<0.00102	<0.00510	<0.00102	<0.000204	<0.000102	<0.000102	<0.000204	<0.000143	<0.000102	<0.000204	0.00270 R1	0.00169	<0.000204	0.0111 R1	0.00257 R1	0.0236 (c)	0.0283 R1	0.0708	0.123 R1
10/13/11	0.000337	0.000149	<0.000099	<0.000099	<0.000099	<0.000099	<0.000099	<0.000099	<0.000099	<0.000099	<0.000099	0.00197	<0.000099	0.00165	<0.000099	0.0879	0.0406	0.063	0.1915
02/22/12	0.000123	0.0000943	<0.0000943	<0.0000943	<0.0000943	<0.0000943	<0.0000943	<0.0000943	<0.0000943	<0.0000943	<0.0000943	0.00115	<0.0000943	0.000991	<0.0000943	0.0659	0.0244	0.0396	0.1299
07/17/12	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	0.0653	0.0357	0.0394	0.1404
10/03/12	<0.00189	<0.00189	<0.00189	<0.00189	<0.00189	<0.00189	<0.00189	<0.00189	<0.00189	<0.00189	<0.00189	0.00189	<0.00189	<0.00189	<0.00189	0.129	0.0464	0.0602	0.2356
Field Point MW-13	Well Screen Interval (feet): 30.00-45.00																		
04/30/08	<0.00971	<0.00971	<0.00971	<0.00971	<0.00971	<0.00971	<0.00971	<0.00971	<0.00971	<0.00971	<0.00971	<0.00971	<0.00971	<0.00971	<0.00971	0.0366	0.0279	0.0329	0.0974
09/26/08	<0.0980	<0.0980	<0.0980	<0.0980	<0.0980	<0.0980	<0.0980	<0.0980	<0.0980	<0.0980	<0.0980	<0.0980	<0.0980	<0.0980	<0.0980	0.0986	<0.00980	<0.00980	0.0986
05/19/09	<0.0476	<0.0476	<0.0476	<0.0476	<0.0476	<0.0476	<0.0476	<0.0476	<0.0476	<0.0476	<0.0476	<0.0476	<0.0476	<0.0476	<0.0476	0.121	0.0712	0.0888	0.281
08/19/09	<0.00103	<0.00513	0.00152 R12	<0.000205	<0.000103	0.000578	0.000915 R1	<0.000144	0.00515	<0.000205	0.0118 R1	0.00424	<0.000205	0.0458 R1	0.0277 R1	0.120 (c)	0.291 R1	0.147	0.558 R1
10/30/09	<0.000971	<0.00485	<0.000971	0.00309 R1	<0.000971	0.000598 R1	0.00123 R1	<0.000136	0.00642	0.00300 R1	0.0247 R1	0.00331	<0.000194	0.0238 R1	0.0369 R1	0.0212 (c)	0.0325 R1	0.0743	0.128 R1
Field Point MW-14	Well Screen Interval (feet): 27.00-42.00																		
04/30/08	<0.00971	<0.00971	<0.00971	<0.00971	<0.00971	<0.00971	<0.00971	<0.00971	<0.00971	<0.00971	<0.00971	<0.00971	<0.00971	<0.00971	<0.00971	<0.00971	<0.00971	<0.00971	<0.02913
09/26/08	<0.00980	<0.00980	<0.00980	<0.00980	<0.00980	<0.00980	<0.00980	<0.00980	<0.00980	<0.00980	<0.00980	<0.00980	<0.00980	<0.00980	<0.00980	0.0120	0.0103	0.0108	0.0331
05/19/09	<0.00952	<0.00952	<0.00952	<0.00952	<0.00952	<0.00952	<0.00952	<0.00952	<0.00952	<0.00952	<0.00952	<0.00952	<0.00952	<0.00952	<0.00952	0.00956	<0.00952	<0.00952	0.00956
08/19/09	<0.000971	<0.00485	<0.000971	<0.000194	<0.0000971	<0.0000971	<0.000194	<0.000136	<0.0000971	<0.000194	<0.000194	0.000797	<0.000194	0.00411 R1	0.00109	0.00923 (c)	0.0547 R1	0.0172	0.08113 R1
10/30/09	<0.00100	<0.00500	<0.00100	<0.000200	0.000172	<0.000100	<0.000200	<0.000140	<0.000100	<0.000200	0.00165 R1	0.00123	<0.000200	0.00441 R1	0.00135 R1	0.00998 (c)	0.0506 R1	0.0186	0.0792 R1
10/13/11	0.0002	<0.0000952	0.000429	<0.0000952	<0.0000952	<0.0000952	<0.0000952	<0.0000952	<0.0000952	<0.0000952	<0.0000952	0.00114	<0.0000952	0.000381	<0.0000952	0.00579	0.00459	0.00418	0.01456
02/22/12	0.000222	<0.000111	<0.000111	<0.000111	<0.000111	<0.000111	<0.000111	<0.000111	<0.000111	<0.000111	<0.000111	0.0013	<0.000111	0.000644	<0.000111	0.0071	0.00479	0.00428	0.01617
07/17/12	<0.00190	<0.00190	<0.00190	<0.00190	<0.00190	<0.00190	<0.00190	<0.00190	<0.00190	<0.00190	<0.00190	<0.00190	<0.00190	<0.00190	<0.00190	0.0137	0.00521	0.005	0.02391
10/03/12	<0.00189	<0.00189	<0.00189	<0.00189	<0.00189	<0.00189	<0.00189	<0.00189	<0.00189	<0.00189	<0.00189	0.00189	<0.00189	<0.00189	<0.00189	0.0118	0.00625	0.0072	0.02525
Field Point MW-15	Well Screen Interval (feet): 29.00-44.00																		
04/30/08	<0.00971	<0.00971	<0.00971	<0.00971	<0.00971	<0.00971	<0.00971	<0.00971	<0.00971	<0.00971	<0.00971	<0.00971	<0.00971	<0.00971	<0.00971	0.0367	0.0318	0.0395	0.108
09/26/08	<0.00980	<0.00980	<0.00980	<0.00980	<0.00980	<0.00980	<0.00980	<0.00980	<0.00980	<0.00980	<0.00980	<0.00980	<0.00980	<0.00980	<0.00980	0.0902	0.0636	0.0825	0.2363
05/19/09	<0.0105	<0.0105	<0.0105	<0.0105	<0.0105	<0.0105	<0.0105	<0.0105	<0.0105	<0.0105	<0.0105	<0.0105	<0.0105	<0.0105	<0.0105	0.0658	0.0380	0.0484	0.1522
08/19/09	<0.00103	<0.00513	<0.00103	<0.000205	<0.000103	<0.000103	<0.000205	<0.000144	0.000857	<0.000205	0.00315 R1	0.00229	<0.000205	0.0196 R1	0.00753 R1	0.1690 (c)	0.202 R1	0.118	0.489 R1

TABLE 5
 CUMULATIVE GROUNDWATER ANALYTICAL RESULTS FOR PAHs
 Former ExxonMobil Gladiola Station
 Lea County, New Mexico

Date	Acenaphthene (mg/L)	Acenaphthylene (mg/L)	Anthracene (mg/L)	Benzo(a)anthracene (mg/L)	Benzo(a)pyrene (mg/L)	Benzo(b)fluoranthene (mg/L)	Benzo(g,h,i)perylene (mg/L)	Benzo(k)fluoranthene (mg/L)	Chrysene (mg/L)	Dibenz(a,h)anthracene (mg/L)	Fluoranthene (mg/L)	Fluorene (mg/L)	Indeno(1,2,3-cd)pyrene (mg/L)	Phenanthrene (mg/L)	Pyrene (mg/L)	Naphthalene (mg/L)	1-Methylnaphthalene (mg/L)	2-Methylnaphthalene (mg/L)	Total Naphthalene (mg/L)	
NMED WQCC HHS	NA	NA	NA	NA	0.0007	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	0.03	
Field Point MW-15																				
Well Screen Interval (feet): 29.00-44.00																				
10/30/09	<0.000980	<0.00490	<0.000980	0.00384 R1	<0.000098	0.000723 R1	0.00128 R1	0.00191 R1	0.00786	0.00345 R1	0.0300 R1	0.00380	<0.000196	0.0282 R1	0.0435 R1	0.0274 (c)	0.0407 R1	0.0225	0.0906 R1	
Field Point MW-16																				
Well Screen Interval (feet): 26.50-41.50																				
04/30/08	<0.0103	<0.0103	<0.0103	<0.0103	<0.0103	<0.0103	<0.0103	<0.0103	<0.0103	<0.0103	<0.0103	<0.0103	<0.0103	<0.0103	<0.0103	<0.0103	<0.0103	<0.0103	<0.0103	<0.0309
09/26/08	<0.00943	<0.00943	<0.00943	<0.00943	<0.00943	<0.00943	<0.00943	<0.00943	<0.00943	<0.00943	<0.00943	<0.00943	<0.00943	<0.00943	<0.00943	<0.00943	<0.00943	<0.00943	<0.00943	<0.02829
05/18/09	<0.00943	<0.00943	<0.00943	<0.00943	<0.00943	<0.00943	<0.00943	<0.00943	<0.00943	<0.00943	<0.00943	<0.00943	<0.00943	<0.00943	<0.00943	<0.00943	<0.00943	<0.00943	<0.00943	<0.02829
08/19/09	<0.00103	<0.00513	<0.00103	<0.000205	<0.000103	<0.000103	<0.000205	<0.000144	<0.000103	<0.000205	<0.000205	0.00109	<0.000205	<0.000513	0.000979 R1	0.00429 R1 (c)	0.00603 R10	0.0127 R1	0.02302 R10 R1	
10/13/11	0.000238	<0.0000952	<0.0000952	<0.0000952	<0.0000952	<0.0000952	<0.0000952	<0.0000952	<0.0000952	<0.0000952	<0.0000952	0.0017	<0.0000952	0.000343	<0.0000952	0.00154	0.00158	0.00124	0.00436	
02/22/12	0.000217	<0.0000943	<0.0000943	<0.0000943	<0.0000943	<0.0000943	<0.0000943	<0.0000943	<0.0000943	<0.0000943	<0.0000943	0.00153	<0.0000943	0.000292	<0.0000943	0.00122	0.00113	0.00090	0.003245	
07/17/12	<0.00190	<0.00190	<0.00190	<0.00190	<0.00190	<0.00190	<0.00190	<0.00190	<0.00190	<0.00190	<0.00190	<0.00190	<0.00190	<0.00190	<0.00190	<0.00500	0.00229	<0.00190	0.00229	
10/03/12	<0.00189	<0.00189	<0.00189	<0.00189	<0.00189	<0.00189	<0.00189	<0.00189	<0.00189	<0.00189	<0.00189	0.00189	<0.00189	<0.00189	<0.00189	0.00855	0.00429	<0.00189	0.01284	
Field Point MW-17																				
Well Screen Interval (feet): 29.50-44.50																				
08/19/09	<0.00100	<0.00500	<0.00100	<0.000200	<0.000100	<0.000100	<0.000200	<0.000140	<0.000100	<0.000200	0.000315	0.00144	<0.000200	0.0102 R1	<0.000200	0.134 (c)	0.188 R1	0.0768	0.3988 R1	
10/30/09	<0.00100	<0.00500	<0.00100	<0.000200	0.000774 R1	<0.000100	<0.000200	<0.000140	<0.000100	<0.000200	0.00290 R1	0.00180	<0.000200	0.0121 R1	0.00284 R1	0.134 (c)	0.193 R1		0.327 R1	
10/13/11	0.000307	0.000515	0.0016	<0.000099	<0.000099	<0.000099	<0.000099	<0.000099	<0.000099	<0.000099	<0.000099	0.00178	<0.000099	<0.000099	<0.000099	0.0798	0.0364	0.0556	0.1718	
07/17/12	<0.00190	<0.00190	<0.00190	<0.00190	<0.00190	<0.00190	<0.00190	<0.00190	<0.00190	<0.00190	<0.00190	<0.00190	<0.00190	<0.00190	<0.00190	0.0429	0.0256	0.0306	0.0991	
10/03/12	<0.00189	<0.00189	<0.00189	<0.00189	<0.00189	<0.00189	<0.00189	<0.00189	<0.00189	<0.00189	<0.00189	<0.00189	<0.00189	<0.00189	<0.00189	0.0865	0.0325	0.0402	0.1592	
11/29/17	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	0.0016	<0.00019	0.0013	<0.00019	0.044	0.022	0.028	0.094	
07/18/18	0.000077 J	0.00011 J	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	0.0015	<0.00019	0.00073	<0.00019	0.053	0.026	0.028	0.107	
03/06/19	0.00016 J	0.00011 J	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	0.0017	<0.00019	0.0010	<0.00019	0.062	0.030	0.037	0.067	
10/03/19	0.00027	0.00017 J	<0.00019	0.000023 J	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	0.0021	<0.00019	0.0012	<0.00019	0.080	0.042	0.048	0.17	
06/25/20	0.00021	0.00012 J	0.000036 J	0.000085 J	0.000088 J	0.00010 J	0.00015 J	0.00011 J	0.000088 J	0.00015 J	<0.00019	0.0014	0.00014 J	0.00083	0.000026 J,B	0.068	0.033	0.035	0.136	
12/16/20	0.00016 J	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	0.00068	<0.00019	0.00021	<0.00019	0.037	0.013	0.010	0.060	
06/30/21	0.00014 J	0.000073 J	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	0.00097	<0.00019	0.00062	<0.00019	0.058	0.023	0.025	0.106	
12/21/21	0.000099 J	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	0.0012	<0.00019	0.00047	<0.00019	0.071	0.031	0.025	0.127	
05/25/22	<0.0019	<0.0019	<0.0019	<0.0019	<0.0019	<0.0019	<0.0019	<0.0019	<0.0019	<0.0019	<0.0019	0.00088 J	<0.0019	<0.0019	<0.0019	0.047	0.023	0.019	0.089	
12/29/22	<0.0019	<0.0019	<0.0019	<0.0019	<0.0019	<0.0019	<0.0019	<0.0019	<0.0019	<0.0019	<0.0019	0.0015 J	<0.0019	0.0011 J	<0.0019	0.086	0.045	0.053	0.184	
06/20/23	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	0.00070	<0.00019	0.00038	<0.00019	0.026	0.015	0.014	0.055	
12/07/23	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	0.00032	<0.00019	0.00013 J	<0.00019	0.021	0.0084	0.0068	0.0362	
06/04/24	0.00014 J	<0.00020	<0.00020	<0.00020	<0.00020	<0.00020	<0.00020	<0.00020	<0.00020	<0.00020	<0.00020	0.00071	<0.00020	0.00059	<0.00020	0.043	0.018	0.019	0.467	
12/19/24	<0.00020	<0.00020	<0.00020	<0.00020	<0.00020	<0.00020	<0.00020	<0.00020	<0.00020	<0.00020	<0.00020	0.00080 B	<0.00020	0.00051 B	<0.00020	0.033	0.016	0.018	0.067	
06/17/25	<0.00020	<0.00020	<0.00020	<0.00020	<0.00020	<0.00020	<0.00020	<0.00020	<0.00020	<0.00020	<0.00020	0.00097	<0.00020	0.00062	<0.00020	0.040	0.020	0.023	0.083	
Field Point MW-18																				
Well Screen Interval (feet): 27.00-42.00																				
08/19/09	<0.00100	<0.00500	<0.00100	<0.000200	<0.000100	<0.000100	<0.000200	<0.000140	<0.000100	<0.000200	0.000423	0.00120	<0.000200	0.0104 R1	0.000948	0.0213 (c)	0.141 R1	0.0193	0.1816 R1	
10/30/09	<0.00100	<0.00500	<0.00100	<0.000200	<0.000100	<0.000100	<0.000200	<0.000140	0.000767 R1	<0.000200	0.00281 R1	0.00202	<0.000200	0.0129 R1	0.00257 R1	0.110 (c)	0.189 R1	0.0696	0.369 R1	
10/13/11	0.000467	0.000133	0.000114	<0.0000952	<0.0000952	<0.0000952	<0.0000952	<0.0000952	0.000143	<0.0000952	<0.0000952	0.00239	<0.0000952	0.00246	<0.0000952	0.0414	0.0292	0.0431	0.1137	
Field Point MW-19																				
Well Screen Interval (feet): 27.00-42.00																				
08/19/09	<0.00100	<0.00500	<0.00100	<0.000200	<0.000100	<0.000100	<0.000200	<0.000140	<0.000100	<0.000200	<0.000200	<0.000500	<0.000200	<0.000500	<0.000200	<0.00100 (c)	<0.00100	<0.00100	<0.00300	
10/30/09	<0.00102	<0.00510	<0.00102	<0.000204	<0.000102	<0.000102	<0.000204	<0.000143	<0.000102	<0.000204	<0.000204	<0.000510	<0.000204	<0.000510	<0.000204	<0.00102 (c)	<0.00102	<0.00102	BDL	
10/13/11	<0.0000971	<0.0000971	<0.0000971	<0.0000971	<0.0000971	<0.0000971	<0.0000971	<0.0000971	<0.0000971	<0.0000971	<0.0000971	<0.0000971	<0.0000971	<0.0000971	<0.0000971	<0.0000971	<0.0000971	<0.0000971	<0.0000971	<0.0000971

TABLE 5
CUMULATIVE GROUNDWATER ANALYTICAL RESULTS FOR PAHs

Former ExxonMobil Gladiola Station
Lea County, New Mexico

Date	Acenaphthene (mg/L)	Acenaphthylene (mg/L)	Anthracene (mg/L)	Benzo(a)anthracene (mg/L)	Benzo(a)pyrene (mg/L)	Benzo(b)fluoranthene (mg/L)	Benzo(g,h,i)perylene (mg/L)	Benzo(k)fluoranthene (mg/L)	Chrysene (mg/L)	Dibenz(a,h)anthracene (mg/L)	Fluoranthene (mg/L)	Fluorene (mg/L)	Indeno(1,2,3-cd)pyrene (mg/L)	Phenanthrene (mg/L)	Pyrene (mg/L)	Naphthalene (mg/L)	1-Methylnaphthalene (mg/L)	2-Methylnaphthalene (mg/L)	Total Naphthalene (mg/L)
NMED WQCC HHS	NA	NA	NA	NA	0.0007	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	0.03
Field Point MW-30	Well Screen Interval (feet): 35.00-50.00																		
06/18/25	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019
12/03/25	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010
02/12/26 (i)	0.000017 J	0.000021 J	0.000030 J	<0.00010	<0.00010	0.000070 J	0.000031 J	<0.00010	<0.00010	0.000091 J	0.000027 J	0.000017 J,I	0.000084 J	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010
Field Point MW-31	Well Screen Interval (feet): 35.00-50.00																		
07/19/18	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	0.00017 J	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019
03/07/19	<0.00020	<0.00020	<0.00020	<0.00020	<0.00020	<0.00020	<0.00020	<0.00020	<0.00020	<0.00020	<0.00020	0.00048	<0.00020	0.000075 J	<0.00020	0.00017 J	0.00052	0.00018 J	0.00070
10/03/19	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	0.00024	<0.00019	0.000032 J	<0.00019	0.000079 J	0.00026	0.000093 J	0.000432
06/25/20	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019
12/16/20	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019
07/01/21	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019
12/22/21	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019
05/25/22	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019
12/30/22	<0.00020	<0.00020	<0.00020	<0.00020	<0.00020	<0.00020	<0.00020	<0.00020	<0.00020	<0.00020	<0.00020	<0.00020	<0.00020	<0.00020	<0.00020	<0.00020	<0.00020	<0.00020	<0.00020
06/21/23	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019
12/06/23	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019
06/03/24	<0.00021	<0.00021	<0.00021	<0.00021	<0.00021	<0.00021	<0.00021	<0.00021	<0.00021	<0.00021	<0.00021	<0.00021	<0.00021	<0.00021	<0.00021	<0.00021	<0.00021	<0.00021	<0.00021
12/17/24	<0.00021	<0.00021	<0.00021	<0.00021	<0.00021	<0.00021	<0.00021	<0.00021	<0.00021	<0.00021	<0.00021	<0.00021	<0.00021	<0.00021	<0.00021	<0.00021	<0.00021	<0.00021	<0.00021
06/17/25	<0.00021	<0.00021	<0.00021	<0.00021	<0.00021	<0.00021	<0.00021	<0.00021	<0.00021	<0.00021	<0.00021	<0.00021	<0.00021	<0.00021	<0.00021	<0.00021	<0.00021	<0.00021	<0.00021
12/04/25	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010
02/11/26 (i)	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010
Field Point MW-32	Well Screen Interval (feet): 35.00-50.00																		
07/19/18	<0.00020	<0.00020	<0.00020	<0.00020	<0.00020	<0.00020	<0.00020	<0.00020	<0.00020	<0.00020	<0.00020	<0.00020	<0.00020	<0.00020	<0.00020	<0.00020	<0.00020	<0.00020	<0.00020
03/06/19	0.00010 J	<0.00020	<0.00020	<0.00020	<0.00020	<0.00020	<0.00020	<0.00020	<0.00020	<0.00020	<0.00020	0.00056	<0.00020	<0.00020	<0.00020	0.00069	0.00071	0.00014 J	0.00085
10/03/19	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	0.00052	<0.00019	0.0000059 J	<0.00019	0.00014 J	0.00011 J	0.000016 J	0.000266
06/24/20	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	0.00063	<0.00019	0.000015 J	<0.00019	0.00026	0.00013 J	0.000019 J	0.000409
12/16/20	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	0.00033	<0.00019	<0.00019	<0.00019	0.00022	0.00043	<0.00019	0.00065
06/30/21	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	0.00039	<0.00019	<0.00019	<0.00019	0.00029	0.00080	0.00023	0.00132
12/21/21	<0.00020	<0.00020	<0.00020	<0.00020	<0.00020	<0.00020	<0.00020	<0.00020	<0.00020	<0.00020	<0.00020	<0.00020	<0.00020	<0.00020	<0.00020	<0.00020	<0.00020	<0.00020	<0.00020
05/25/22	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	0.00053	<0.00019	<0.00019	<0.00019	<0.00019	0.00050	<0.00019	0.00050
12/29/22	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	0.00055	<0.00019	0.00012 J	<0.00019	0.0015	0.0013	0.00091	0.00371
06/20/23	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	0.00040	<0.00019	<0.00019	<0.00019	<0.00019	0.00020	<0.00019	0.00020
06/22/23	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	0.00034	<0.00019	<0.00019	<0.00019	<0.00019	0.00019	<0.00019	0.00019
12/05/23	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	0.00030	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019
06/03/24	<0.00020	<0.00020	<0.00020	<0.00020	<0.00020	<0.00020	<0.00020	<0.00020	<0.00020	<0.00020	<0.00020	0.00036	<0.00020	<0.00020	<0.00020	<0.00020	0.000078 J	<0.00020	0.000078 J
12/17/24	<0.00020	<0.00020	<0.00020	<0.00020	<0.00020	<0.00020	<0.00020	<0.00020	<0.00020	<0.00020	<0.00020	0.00025	<0.00020	<0.00020	<0.00020	<0.00020	0.00019 J	<0.00020	0.00019 J
06/17/25	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	0.00018 J	<0.00019	<0.00019	<0.00019	<0.00019	0.000076 J	<0.00019	0.000076 J
12/03/25	0.000054 J	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	0.00034	<0.00010	<0.00010	<0.00010	<0.00010	0.00011	<0.00010	0.00011
02/12/26 (i)	<0.000099	<0.000099	<0.000099	<0.000099	<0.000099	<0.000099	<0.000099	<0.000099	<0.000099	<0.000099	<0.000099	0.00035	0.000024 J	<0.000099	<0.000099	<0.000099	0.00012 I	<0.000099	0.00012
Field Point MW-33	Well Screen Interval (feet): 33.00-53.00																		
06/22/23	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019

TABLE 5 CUMULATIVE GROUNDWATER ANALYTICAL RESULTS FOR PAHS

Former ExxonMobil Gladiola Station
Lea County, New Mexico

Table with columns for Date, various PAHs (Acenaphthene, Acenaphthylene, Anthracene, Benzo(a)anthracene, Benzo(a)pyrene, Benzo(b)fluoranthene, Benzo(g,h,i)perylene, Benzo(k)fluoranthene, Chrysene, Dibenz(a,h)anthracene, Fluoranthene, Fluorene, Indeno(1,2,3-cd)pyrene, Phenanthrene, Pyrene, Naphthalene, 1-Methylnaphthalene, 2-Methylnaphthalene, Total Naphthalene) and rows for Field Points MW-33, MW-34, MW-35, and MW-37. Each row includes a date and numerical values for each chemical, often with '<0.00019' or 'NA'.

TABLE 5
CUMULATIVE GROUNDWATER ANALYTICAL RESULTS FOR PAHs
 Former ExxonMobil Gladiola Station
 Lea County, New Mexico

Date	Acenaphthene (mg/L)	Acenaphthylene (mg/L)	Anthracene (mg/L)	Benzo(a)anthracene (mg/L)	Benzo(a)pyrene (mg/L)	Benzo(b)fluoranthene (mg/L)	Benzo(g,h,i)perylene (mg/L)	Benzo(k)fluoranthene (mg/L)	Chrysene (mg/L)	Dibenz(a,h)anthracene (mg/L)	Fluoranthene (mg/L)	Fluorene (mg/L)	Indeno(1,2,3-cd)pyrene (mg/L)	Phenanthrene (mg/L)	Pyrene (mg/L)	Naphthalene (mg/L)	1-Methylnaphthalene (mg/L)	2-Methylnaphthalene (mg/L)	Total Naphthalene (mg/L)
NMED WQCC HHS	NA	NA	NA	NA	0.0007	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	0.03
Field Point MW-37	Well Screen Interval (feet): 33.00-53.00																		
12/18/24	<0.00020	<0.00020	<0.00020	<0.00020	<0.00020	<0.00020	<0.00020	<0.00020	<0.00020	<0.00020	<0.00020	<0.00020	<0.00020	<0.00020	<0.00020	<0.00020	<0.00020	<0.00020	<0.00020
06/19/25	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019
12/03/25	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010
02/11/26 (i)	<0.00050	<0.00050	<0.00050	<0.00050	<0.00050	<0.00050	<0.00050	<0.00050	<0.00050	<0.00050	<0.00050	<0.00050	<0.00050	<0.00050	<0.00050	<0.00050	<0.00050	<0.00050	<0.00050
Field Point MW-38	Well Screen Interval (feet): 33.00-53.00																		
06/22/23	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019
09/06/23	<0.00020	<0.00020	<0.00020	<0.00020	<0.00020	<0.00020	<0.00020	<0.00020	<0.00020	<0.00020	<0.00020	<0.00020	<0.00020	<0.00020	<0.00020	<0.00020	<0.00020	<0.00020	<0.00020
12/06/23	<0.00020	<0.00020	<0.00020	<0.00020	<0.00020	<0.00020	<0.00020	<0.00020	<0.00020	<0.00020	<0.00020	<0.00020	<0.00020	<0.00020	<0.00020	<0.00020	<0.00020	<0.00020	<0.00020
06/03/24	<0.00020	<0.00020	<0.00020	<0.00020	<0.00020	<0.00020	<0.00020	<0.00020	<0.00020	<0.00020	<0.00020	<0.00020	<0.00020	<0.00020	<0.00020	<0.00020	<0.00020	<0.00020	<0.00020
12/18/24	<0.00020	<0.00020	<0.00020	<0.00020	<0.00020	<0.00020	<0.00020	<0.00020	<0.00020	<0.00020	<0.00020	<0.00020	<0.00020	<0.00020	<0.00020	<0.00020	<0.00020	<0.00020	<0.00020
06/19/25	<0.00020	<0.00020	<0.00020	<0.00020	<0.00020	<0.00020	<0.00020	<0.00020	<0.00020	<0.00020	<0.00020	<0.00020	<0.00020	<0.00020	<0.00020	<0.00020	<0.00020	<0.00020	<0.00020
12/03/25	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010
02/11/26 (i)	<0.00049	<0.00049	<0.00049	<0.00049	<0.00049	<0.00049	<0.00049	<0.00049	<0.00049	<0.00049	<0.00049	<0.00049	<0.00049	<0.00049	<0.00049	<0.00049	<0.00049	<0.00049	<0.00049
Field Point MW-39	Well Screen Interval (feet): 28.00-50.00																		
03/28/24	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019
06/03/24	<0.00020	<0.00020	<0.00020	<0.00020	<0.00020	<0.00020	<0.00020	<0.00020	<0.00020	<0.00020	<0.00020	<0.00020	<0.00020	<0.00020	<0.00020	<0.00020	<0.00020	<0.00020	<0.00020
12/18/24	<0.00021	<0.00021	<0.00021	<0.00021	<0.00021	<0.00021	<0.00021	<0.00021	<0.00021	<0.00021	<0.00021	<0.00021	<0.00021	<0.00021	<0.00021	<0.00021	<0.00021	<0.00021	<0.00021
06/18/25	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019	<0.00019
12/03/25	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010	<0.00010
02/11/26 (i)	<0.00049	<0.00049	<0.00049	<0.00049	<0.00049	<0.00049	<0.00049	<0.00049	<0.00049	<0.00049	<0.00049	<0.00049	<0.00049	<0.00049	<0.00049	<0.00049	<0.00049	<0.00049	<0.00049
Field Point SB-1GW	Grab Groundwater Sample																		
10/28/11	<0.0000962	<0.0000962	<0.0000962	<0.0000962	<0.0000962	<0.0000962	<0.0000962	<0.0000962	<0.0000962	<0.0000962	<0.0000962	<0.0000962	<0.0000962	0.000452	<0.0000962	0.000115	0.000462	0.000144	0.000721
Field Point SB-2GW	Grab Groundwater Sample																		
10/28/11	<0.0000971	<0.0000971	<0.0000971	<0.0000971	<0.0000971	<0.0000971	<0.0000971	<0.0000971	<0.0000971	<0.0000971	<0.0000971	0.00034	<0.0000971	0.000359	<0.0000971	0.00922	0.00625	0.00883	0.0243
Field Point SB-3GW	Grab Groundwater Sample																		
10/28/11	0.0005	0.000167	<0.000098	<0.000098	<0.000098	<0.000098	<0.000098	<0.000098	<0.000098	<0.000098	<0.000098	0.00165	<0.000098	0.00168	<0.000098	0.0835	0.039	0.0606	0.1831
Field Point SB-4GW	Grab Groundwater Sample																		
10/28/11	<0.000098	<0.000098	<0.000098	<0.000098	<0.000098	<0.000098	<0.000098	<0.000098	<0.000098	<0.000098	<0.000098	0.000216	<0.000098	0.000363	<0.000098	0.0137	0.0084	0.00967	0.03177
Field Point SB-5GW	Grab Groundwater Sample																		
10/28/11	0.000137	0.000304	<0.000098	<0.000098	<0.000098	<0.000098	<0.000098	<0.000098	<0.000098	<0.000098	<0.000098	0.000725	<0.000098	0.000559	<0.000098	0.0499	0.0182	0.0269	0.095
Field Point SB-6GW	Grab Groundwater Sample																		
10/28/11	<0.0000971	<0.0000971	<0.0000971	<0.0000971	<0.0000971	<0.0000971	<0.0000971	<0.0000971	<0.0000971	<0.0000971	<0.0000971	<0.0000971	<0.0000971	0.0000971	<0.0000971	0.000505	0.000291	0.000437	0.001233
Field Point SB-7GW	Grab Groundwater Sample																		
10/28/11	0.000184	<0.0000971	<0.0000971	<0.0000971	<0.0000971	<0.0000971	<0.0000971	<0.0000971	<0.0000971	<0.0000971	<0.0000971	0.000495	<0.0000971	0.000495	<0.0000971	0.0047	0.00281	0.00367	0.01118

TABLE 5
CUMULATIVE GROUNDWATER ANALYTICAL RESULTS FOR PAHS
Former ExxonMobil Gladiola Station
Lea County, New Mexico

Notes:

Bolded values equal or exceed applicable regulatory limits.

Total naphthalene is the sum of 1-methylnaphthalene, 2-methylnaphthalene, and naphthalene.

ELEV = Elevation. Elevations are adjusted for NAPL thickness using a relative density of 0.83.

GW = Groundwater.

NAPL = Non-aqueous phase liquid.

NMED WQCC = New Mexico Environmental Department Water Quality Control Commission.

DWS = Other Standards for Domestic Water Supply with 10,000 mg/L TDS or less (20.6.2.3103 NMAC).

HHS = Human Health Standard for groundwater with 10,000 mg/L TDS or less (20.6.2.3103 NMAC).

IU = Irrigation Use Standard for groundwater with 10,000 mg/L TDS or less (20.6.2.3103 NMAC).

TOC = Top of casing.

TDS = Total dissolved solids.

µg/L = Micrograms per liter.

mg/L = Milligrams per liter.

BDL = Below laboratory detection limits.

< = Not detected at or above stated laboratory reporting limit.

A-01 = Could not obtain constant weight.

B = Analyte reported in associated method or trip blank.

D = Duplicate.

H = Analyzed outside the recommended hold time.

I = Value is EMPC (estimated maximum possible concentration).

J = Estimated value between method detection limit and practical quantitation limit.

R1 = The relative percent difference between the primary and confirmatory analysis exceeded 40%; the higher value was reported.

R10 = The relative percent difference between the primary and confirmatory analysis exceeded 40%; the lower value was reported due to apparent chromatographic problems.

R12 = The relative percent difference between the primary and confirmatory analysis exceeded 40%; the lower value was reported.

X = Pre-purge/no-purge sample.

(a) = Analyzed by EPA Method 8310.

(b) = Analyzed by EPA Method 8260B.

(c) = Analyzed method unknown.

(d) = Analyzed to determine the presense of NAPL.

(e) = Insufficient water to purge.

(f) = Depth to water measured in the field indicates less than 6 inches of water in the well, which is not representative of the actual groundwater table.

Groundwater elevation not calculated, data not used to compile groundwater elevation map.

(g) = Insufficient containers for analysis.

(h) = Method detection limit.

(i) = Additional semi-volatile organic compound results included in the laboratory analytical report.

TABLE 6
CUMULATIVE GROUNDWATER ANALYTICAL RESULTS FOR METALS AND ADDITIONAL PARAMETERS
Former ExxonMobil Gladiola Station
Lea County, New Mexico

Date	Antimony (mg/L)	Arsenic (mg/L)	Barium (mg/L)	Beryllium (mg/L)	Cadmium (mg/L)	Chromium (mg/L)	Cobalt (mg/L)	Copper (mg/L)	Lead (mg/L)	Mercury (mg/L)	Molybdenum (mg/L)	Nickel (mg/L)	Selenium (mg/L)	Silver (mg/L)	Thallium (mg/L)	Vanadium (mg/L)	Zinc (mg/L)	Alkalinity (mg/L)	Bicarbonate (mg/L)	Bromide (mg/L)	Calcium (mg/L)	Chloride (mg/L)	Cyanide (mg/L)	Fluoride (mg/L)	Magnesium (mg/L)	Potassium (mg/L)	Sodium (mg/L)	Sulfate (mg/L)	TDS (mg/L)	Uranium (µg/L)		
NMED WQCC HHS	0.006	0.01	2	0.004	0.005	0.05	---	---	0.015	0.002	---	---	0.05	0.05	0.002	---	---	---	---	---	---	---	0.2	1.6	---	---	---	---	---	30		
NMED WQCC DWS	---	---	---	---	---	---	---	1.0	---	---	---	---	---	---	---	---	10.0	---	---	---	---	250.0	---	---	---	---	---	600.0	1000.0	---		
NMED WQCC IU	---	---	---	---	---	---	0.05	---	---	---	1.0	0.2	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---			
Calc. Background	---	0.23	3.19	---	---	0.364	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	409	---	---	---	---	---	1310	---			
Field Point MW-1	Well Screen Interval (feet): 22.71-42.71																															
07/24/06	0.0295	4.82			0.0018	0.0126			<0.00500	0.000303			<0.0100	<0.00500																		
02/08/07	0.0304	5.02			<0.00100	<0.00500			<0.00500	<0.000200			<0.0100	<0.00500																		
09/21/08	0.0256	7.52			0.0011	<0.00500			<0.00500	<0.000200			<0.0100	<0.00500																		
05/19/09	0.0265	8.72			<0.00100	<0.00500			<0.00500	<0.000200			<0.0100	<0.00500																		
08/19/09	0.0303	7.00			<0.00100	<0.00500			<0.00500	<0.000200			<0.0100	<0.00500																		
10/30/09	0.0246	8.54			<0.00100	<0.00500			<0.00500	<0.000200			<0.0100	<0.00500																		
Field Point MW-2	Well Screen Interval (feet): 27.59-47.59																															
07/25/06	0.0469	0.958			0.0021	0.0140			<0.00500	<0.000200			<0.0100	0.0057																		
02/08/07	0.0348	0.764			<0.00100	<0.00500			<0.00500	<0.000200			<0.0100	<0.00500																		
09/22/08	0.0352	0.823			<0.00100	<0.00500			<0.00500	<0.000200			<0.0100	<0.00500																		
08/19/09	0.0393	0.901			<0.00100	<0.00500			<0.00500	<0.000200			<0.0100	<0.00500																		
10/30/09	0.0208	8.57			<0.00100	<0.00500			<0.00500	0.000200			<0.0100	0.00500																		
12/07/23	0.0530 J																	821	821	2.0	185	3.93			141	3.59	120	<2.0	1010			
Field Point MW-3	Well Screen Interval (feet): 24.20-44.20																															
07/24/06	0.057	3.33			0.0015	0.0098			<0.00500	<0.000200			<0.0100	<0.00500																		
02/08/07	0.0505	3.44			<0.00100	<0.00500			0.0052	<0.000200			<0.0100	<0.00500																		
09/22/08	0.0380	6.09			<0.00100	<0.00500			<0.00500	<0.000200			<0.0100	<0.00500																		
05/19/09	0.0397	6.14			<0.00100	<0.00500			<0.00500	<0.000200			<0.0100	<0.00500																		
08/19/09	0.0302	6.56			<0.00100	<0.00500			<0.00500	<0.000200			<0.0100	<0.00500																		
10/30/09	0.0316	5.91			<0.00100	<0.00500			<0.00500	0.000200			<0.0100	<0.00500																		
12/16/20	0.0292 J	8.65			0.00501 J	0.00758 J			0.0164 J	<0.000500			<0.100	0.00324 J,B																	1010	
07/01/21	0.0395 J	9.44			0.00444 J	<0.0500			<0.0500	<0.000248			<0.100	<0.0100																	1250	
12/22/21	0.0222	9.74			0.0038 J	0.0064			<0.00500	<0.000248			<0.020	0.0070 J																	1400	
05/26/22	0.0316 J	8.87			<0.0100	<0.0500			<0.0500	<0.000200			<0.100	<0.0100																	1410	
12/30/22	0.0444 J	9.51			<0.0200	0.0356 J			0.0206 J	<0.000200			<0.100	<0.0200																	1420	
06/21/23	0.0269 J	8.37			<0.0100	<0.0500			<0.0500	<0.000200			<0.0500	<0.0100																	1510	
06/21/23 D	0.0215 J	8.94			<0.0100	<0.0500			<0.0500	<0.000200			<0.0500	<0.0100																	1480	
12/07/23	0.0392 J	9.02			0.00150 J,B	0.0489 J			0.00840 J	<0.000200			<0.0500	0.00470 J				1540	1540	1.3	197	17.4			371	2.05	41.1	0.64 J	1500			
06/04/24	0.0282 J	8.35			<0.0100	0.00320 J			<0.0500	<0.000200			<0.0500	<0.0100				1210	1210	0.95	59.2	17.3			305	1.60 B	47.7 B	0.95 J	1310			
12/19/24	0.0220 J	8.63			<0.0100	0.00610 J			<0.0500	<0.000200			<0.0500	<0.0100																	1480	
06/18/25	0.0329 J	8.90			<0.0100	0.00850 J			<0.00527 (h)	<0.000200			<0.0500	<0.0100																	1580	
12/05/25	0.0212 J	8.68	<0.0100	<0.0100	0.0365 J				<0.0500	<0.000200			<0.0500	<0.0100	<0.0500								23	<0.0250	3.9					1520	0.524 J	
02/12/26	0.0197 J	9.58	<0.0100	<0.0100	<0.0500				<0.0500	<0.000200			<0.0500	<0.0100	<0.0500								22	<0.0250	3.9					1510	0.217 J	
Field Point MW-4	Well Screen Interval (feet): 23.97-38.97																															
07/25/06	0.034	7.34			0.0016	0.0122			<0.00500	<0.000200			<0.0100	<0.00500																	1000	
02/07/07	0.0617	8.00			<0.00100	0.0615			0.0201	<0.000200			<0.0100	<0.00500																	<100	
04/15/08	0.0140	7.47			0.0011	<0.00500			<0.00500	<0.000200			<0.0100	<0.00500																	1180	
09/21/08	0.0156	7.74			<0.00100	<0.00500			<0.00500	<0.000200			<0.0100	<0.00500																	774	
05/19/09	0.0162	8.32			<0.00100	<0.00500			<0.00500	<0.000200			<0.0100	<0.00500																	854	
08/19/09	0.0133	8.19			<0.00100	<0.00500			<0.00500	<0.000200			<0.0100	<0.00500																	860	
10/30/09	0.0224	8.64			<0.00100	<0.00500			<0.00500	<0.000200			<0.0100	<0.00500																	660	
12/07/23	0.0556 J																															

TABLE 6
CUMULATIVE GROUNDWATER ANALYTICAL RESULTS FOR METALS AND ADDITIONAL PARAMETERS

Former ExxonMobil Gladiola Station
 Lea County, New Mexico

Date	Antimony (mg/L)	Arsenic (mg/L)	Barium (mg/L)	Beryllium (mg/L)	Cadmium (mg/L)	Chromium (mg/L)	Cobalt (mg/L)	Copper (mg/L)	Lead (mg/L)	Mercury (mg/L)	Molybdenum (mg/L)	Nickel (mg/L)	Selenium (mg/L)	Silver (mg/L)	Thallium (mg/L)	Vanadium (mg/L)	Zinc (mg/L)	Alkalinity (mg/L)	Bicarbonate (mg/L)	Bromide (mg/L)	Calcium (mg/L)	Chloride (mg/L)	Cyanide (mg/L)	Fluoride (mg/L)	Magnesium (mg/L)	Potassium (mg/L)	Sodium (mg/L)	Sulfate (mg/L)	TDS (mg/L)	Uranium (µg/L)	
NMED WQCC HHS	0.006	0.01	2	0.004	0.005	0.05	---	---	0.015	0.002	---	---	0.05	0.05	0.002	---	---	---	---	---	---	---	0.2	1.6	---	---	---	---	---	30	
NMED WQCC DWS	---	---	---	---	---	---	---	1.0	---	---	---	---	---	---	---	---	10.0	---	---	---	---	250.0	---	---	---	---	---	600.0	1000.0	---	
NMED WQCC IU	---	---	---	---	---	---	0.05	---	---	---	1.0	0.2	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	
Calc. Background	---	0.23	3.19	---	---	0.364	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	409	---	---	---	---	---	1310	---		
Field Point MW-7	Well Screen Interval (feet): 24.35-39.35																														
07/25/06	<0.0100	0.679			<0.00100	<0.00500			<0.00500	<0.000200			<0.0100	<0.00500																	
02/07/07		0.0583	2.46		<0.00100	<0.00500			<0.00500	<0.000200			<0.0100	<0.00500																	
04/15/08		0.0513	3.00		0.0015	0.0051			<0.00500	<0.000200			<0.0100	<0.00500																	
09/20/08		0.0407	1.92		<0.00100	<0.00500			<0.00500	<0.000200			<0.0100	<0.00500																	
05/18/09		0.0395	1.88		<0.00100	<0.00500			<0.00500	<0.000200			<0.0100	<0.00500																	
08/19/09		0.0137	1.86		<0.00100	<0.00500			<0.00500	<0.000200			<0.0100	<0.00500																	
10/30/09		0.0112	2.05		<0.00100	<0.00500			<0.00500	<0.000200			<0.0100	<0.00500																	
10/13/11		0.014	2.34		<0.00100	<0.00500			0.0054	<0.000200			<0.0100	<0.00500																	
Field Point MW-8	Well Screen Interval (feet): 23.05-38.05																														
07/25/06		0.0153	0.328		0.0012	<0.00500			<0.00500	<0.000200			<0.0100	<0.00500																	
02/07/07		0.0342	0.929		<0.00100	<0.00500			<0.00500	<0.000200			<0.0100	<0.00500																	
04/15/08		0.035	1.22		0.0015	0.0078			<0.00500	<0.000200			<0.0100	<0.00500																	
09/20/08		0.0211	0.773		<0.00100	<0.00500			<0.00500	<0.000200			<0.0100	<0.00500																	
05/18/09		0.0174	0.776		<0.00100	<0.00500			<0.00500	<0.000200			<0.0100	<0.00500																	
08/19/09		<0.0100	1.14		<0.00100	<0.00500			<0.00500	<0.000200			<0.0100	<0.00500																	
10/30/09		<0.0100	1.04		<0.00100	<0.00500			<0.00500	<0.000200			<0.0100	<0.00500																	
Field Point MW-9	Well Screen Interval (feet): 27.64-42.64																														
07/21/06		0.0298	0.918		<0.00100	0.0354			0.0078	<0.000200			<0.0100	<0.00500																	
02/06/07		0.0291	0.284		<0.00100	0.0075			<0.00500	<0.000200			<0.0100	<0.00500																	
04/15/08		0.0694	1.61		0.0023	0.0473			0.0126	<0.000200			<0.0100	<0.00500																	
09/21/08		0.0274	0.100		<0.00100	<0.00500			<0.00500	<0.000200			<0.0100	<0.00500																	
05/18/09		0.0234	0.0961		<0.00100	<0.00500			<0.00500	<0.000200			<0.0100	<0.00500																	
08/19/09		0.0185	0.102		<0.00100	<0.00500			<0.00500	<0.000200			<0.0100	<0.00500																	
10/30/09		0.0203	0.0993		<0.00100	<0.00500			<0.00500	<0.000200			<0.0100	<0.00500																	
10/13/11		0.0147	0.122		<0.00100	<0.00500			0.0059	<0.000200			<0.0100	<0.00500																	
07/17/12		0.0175	0.0972		<0.00100	<0.00500			<0.00500	<0.000200			<0.0100	<0.00500																	
10/03/12		0.0277	0.0878		<0.00100	<0.00500			<0.00500	<0.000200			<0.0100	<0.00500																	

TABLE 6
CUMULATIVE GROUNDWATER ANALYTICAL RESULTS FOR METALS AND ADDITIONAL PARAMETERS
 Former ExxonMobil Gladiola Station
 Lea County, New Mexico

Date	Antimony (mg/L)	Arsenic (mg/L)	Barium (mg/L)	Beryllium (mg/L)	Cadmium (mg/L)	Chromium (mg/L)	Cobalt (mg/L)	Copper (mg/L)	Lead (mg/L)	Mercury (mg/L)	Molybdenum (mg/L)	Nickel (mg/L)	Selenium (mg/L)	Silver (mg/L)	Thallium (mg/L)	Vanadium (mg/L)	Zinc (mg/L)	Alkalinity (mg/L)	Bicarbonate (mg/L)	Bromide (mg/L)	Calcium (mg/L)	Chloride (mg/L)	Cyanide (mg/L)	Fluoride (mg/L)	Magnesium (mg/L)	Potassium (mg/L)	Sodium (mg/L)	Sulfate (mg/L)	TDS (mg/L)	Uranium (µg/L)			
NMED WQCC HHS	0.006	0.01	2	0.004	0.005	0.05	---	---	0.015	0.002	---	---	0.05	0.05	0.002	---	---	---	---	---	---	0.2	1.6	---	---	---	---	---	---	30			
NMED WQCC DWS	---	---	---	---	---	---	---	1.0	---	---	---	---	---	---	---	---	10.0	---	---	---	---	250.0	---	---	---	---	---	600.0	1000.0	---			
NMED WQCC IU	---	---	---	---	---	---	0.05	---	---	---	1.0	0.2	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---			
Calc. Background	---	0.23	3.19	---	---	0.364	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	409	---	---	---	---	---	1310	---				
Field Point MW-10	Well Screen Interval (feet): 28.08-43.08																																
07/21/06	<0.0100	0.324			<0.00100	0.0136			<0.00500	0.000822			<0.0100	<0.00500																			
02/06/07	<0.0100	0.112			<0.00100	<0.00500			<0.00500	<0.000200			<0.0100	<0.00500																			
04/15/08		0.0439	0.981		0.0044	0.0625			0.0277	0.001950			0.0256	<0.00500																			
09/21/08	<0.0100	0.0858			<0.00100	<0.00500			<0.00500	<0.000200			<0.0100	<0.00500																			
05/18/09	<0.0100	0.0839			<0.00100	<0.00500			<0.00500	<0.000200			<0.0100	<0.00500																			
08/19/09	<0.0100	0.0763			<0.00100	<0.00500			<0.00500	0.000818			<0.0100	<0.00500																			
10/30/09	<0.0100	0.0781			<0.00100	<0.00500			<0.00500	<0.000200			<0.0100	<0.00500																			
10/13/11	<0.0100	0.0656			<0.00100	<0.00500			0.0057	0.000998			<0.0100	<0.00500																			
07/17/12		0.0108	0.0696		<0.00100	<0.00500			<0.00500	0.000338			<0.0100	<0.00500																			
10/03/12	<0.0100	0.0672			<0.00100	<0.00500			<0.00500	0.00106			<0.0100	<0.00500																			
05/15/13		0.0055 J	0.0677		<0.000200	<0.0012			0.0113	<0.00015			<0.0064	<0.0013																			
05/15/13 D		0.0091 J	0.0703		<0.000200	<0.0012			0.0104	<0.00015			0.0115	<0.0013																			
01/29/14		0.0066 J	0.0632		<0.000200	<0.0012			<0.0035	<0.00015			<0.0064	<0.0013																			
11/19/14	<0.0100	0.059			<0.00100	<0.00500			<0.00500	<0.000200			<0.0100	<0.00500																			
11/19/14 D	<0.0100	0.061			<0.00100	<0.00500			<0.00500	<0.000200			<0.0100	<0.00500																			
05/24/17		0.00638 J	0.188		<0.0100	0.00742 J			<0.0100	0.00481			<0.0150	0.00162 J																			
11/29/17		0.0294	0.321		<0.0100	0.0154			<0.0100	0.00319			0.0184	<0.00500																			
07/20/18	<0.0100	0.0986			<0.0100	0.00305 J			0.00666 J	0.000779 B			0.0235	<0.00500																			
03/07/19	<0.100	0.114			<0.0100	<0.0500			0.0128 J	0.000765			<0.100	<0.0100																			
12/22/21		0.0575	0.615		0.0011 J	0.0082			0.0102	0.000325 H			0.0137 J	<0.010																			

TABLE 6
CUMULATIVE GROUNDWATER ANALYTICAL RESULTS FOR METALS AND ADDITIONAL PARAMETERS
Former ExxonMobil Gladiola Station
Lea County, New Mexico

Date	Antimony (mg/L)	Arsenic (mg/L)	Barium (mg/L)	Beryllium (mg/L)	Cadmium (mg/L)	Chromium (mg/L)	Cobalt (mg/L)	Copper (mg/L)	Lead (mg/L)	Mercury (mg/L)	Molybdenum (mg/L)	Nickel (mg/L)	Selenium (mg/L)	Silver (mg/L)	Thallium (mg/L)	Vanadium (mg/L)	Zinc (mg/L)	Alkalinity (mg/L)	Bicarbonate (mg/L)	Bromide (mg/L)	Calcium (mg/L)	Chloride (mg/L)	Cyanide (mg/L)	Fluoride (mg/L)	Magnesium (mg/L)	Potassium (mg/L)	Sodium (mg/L)	Sulfate (mg/L)	TDS (mg/L)	Uranium (µg/L)												
NMED WQCC HHS	0.006	0.01	2	0.004	0.005	0.05	---	---	0.015	0.002	---	---	0.05	0.05	0.002	---	---	---	---	---	---	---	0.2	1.6	---	---	---	---	---	30												
NMED WQCC DWS	---	---	---	---	---	---	---	1.0	---	---	---	---	---	---	---	---	10.0	---	---	---	---	250.0	---	---	---	---	---	600.0	1000.0	---												
NMED WQCC IU	---	---	---	---	---	---	0.05	---	---	---	1.0	0.2	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---												
Calc. Background	---	0.23	3.19	---	---	0.364	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	409	---	---	---	---	---	1310	---													
Field Point MW-11	Well Screen Interval (feet): 29.00-44.00																																									
04/30/08	<0.0100	0.159		<0.00100	<0.00500				<0.00500	0.000224			<0.0100	<0.00500																	528		213		128	1120						
09/21/08	<0.0100	0.0480		<0.00100	<0.00500				<0.00500	<0.000200			<0.0100	<0.00500																			553		524		130	1440				
05/18/09	<0.0100	0.0562		<0.00100	<0.00500				<0.00500	<0.000200			<0.0100	<0.00500																			572		503		125	1490				
08/19/09	<0.0100	0.0483		<0.00100	<0.00500				<0.00500	<0.000200			<0.0100	<0.00500																			577		517		121	1550				
10/30/09	<0.0100	0.0534		<0.00100	<0.00500				<0.00500	<0.000200			<0.0100	<0.00500																			539		502		127	1350				
10/13/11	<0.0100	0.051		<0.00100	<0.00500				0.005	<0.000200			<0.0100	<0.00500																					428		117					
07/17/12	0.0142	0.0531		<0.00100	<0.00500				<0.00500	0.000200			<0.0100	<0.00500																				452		422		124	1570			
10/03/12	0.0171	0.0551		<0.00100	<0.00500				<0.00500	0.000200			<0.0100	<0.00500																				490		405		121	1500			
05/15/13	0.0084 J	0.054		<0.000200	<0.0012				0.0138	<0.00015			0.0239	<0.0013																				497		392		123	1500			
01/28/14	0.0074 J	0.0465		<0.000200	<0.0012				<0.0035	<0.00015			<0.0064	<0.0013																				513		393		122	1370			
06/18/14	<0.0072	0.0445		0.0007 J	<0.00300				<0.002	<0.00015			<0.00500	<0.0025																							485		351 B		114	1340
11/19/14	<0.0100	0.044		<0.00100	<0.00500				<0.00500	<0.000200			<0.0100	<0.00500																				480		320		120	1400			
12/08/15	<0.0100	0.0462		<0.00100	<0.00500				<0.00500	<0.000200			<0.0100	<0.00500																				498		272		108	1270			
04/27/16	<0.0100	0.0458		<0.00100	<0.00500				<0.00500	<0.000200			<0.0100	<0.00500																				479		257		99.7	1250			
10/25/16	<0.0100	0.0427		<0.00100	<0.00500				<0.00500	<0.000200			<0.0100	<0.00500																				465		253		<20.0	1160			
05/24/17	0.00968 J	0.0387		<0.0100	<0.0100				<0.0100	<0.000200			<0.0150	<0.00500																				460		220		120	1100			
11/29/17	<0.0100	0.0530		<0.0100	0.00570 J				<0.0100	<0.000200			0.0185	0.00189 J																				454		210		110	1090			
07/18/18	0.00561 J	0.0445		<0.0100	<0.0100				<0.0100	0.000163 BJ			<0.0150	0.00260 J																				440		170		68	1040			
03/07/19	<0.100	0.0425		<0.0100	<0.0500				<0.0500	0.000240			<0.100	<0.0100																				420		190		100	960			
10/03/19	<0.100	0.0453		<0.0100	0.0124 J				0.0238 J	0.0000707			0.0346 J	<0.0100																				471		157		90	950			
06/25/20	<0.100	0.0373		<0.0100	<0.0500				0.0172 J	<0.000500			<0.100	<0.0100																				455		110		100	835			
12/16/20	<0.100	0.0394		0.00353 J	<0.0500				0.0169 J	<0.000500			<0.100	<0.0100																				412		158			800			
07/01/21	<0.100	0.0580		0.00260 J	<0.0500				0.0102 J	0.000136 J			<0.100	<0.0100																				420		147			985			
12/21/21	0.0164 J	0.0441		<0.00500	<0.00500				<0.00500	<0.000248			<0.020	<0.010																							141			1020 H		
05/25/22	<0.100	0.0407		<0.0100	<0.0500				<0.0500	<0.000200			<0.100	<0.0100																				429		148			908			
12/30/22	<0.100	0.0372 B		<0.0100	<0.0500				<0.0500	<0.000200			<0.0500	<0.0100																				393		155			952			
06/21/23	<0.100	0.0518		<0.0100	<0.0500				<0.0500	<0.000200			<0.0500	<0.0100																				304		150			938			
12/06/23	<0.100	0.142 B		<0.0100	0.129				<0.0500	<0.000200			<0.0500	<0.0100				383	383	1.3	125	159			45.7	3.76	168	90	968							383						
06/04/24	<0.100	0.0542		<0.0100	0.0136 J				<0.0500	<0.000200			<0.0500	<0.0100				434	434	1.2	105	104			45.1	3.47	143 B	91	886							434						
12/17/24	<0.100	0.0396		<0.0100	<0.0500				<0.0500	<0.000200			<0.0500	<0.0100																				160		150			897			
06/17/25	<0.100	0.0414		<0.0100	<0.0500				<0.00527 (h)	<0.000200			<0.0500	<0.0100																				184		184			968			
12/05/25	0.0104 J	0.0447	<0.0100	<0.0100	<0.0500				<0.0500	<0.000200			<0.0500	<0.0100	<0.0500																					190	<0.0250	1.9		891	7.11	
02/11/26	<0.100	0.0411	<0.0100	<0.0100	<0.0500				<0.0500	<0.000200			<0.0500	<0.0100	<0.0500																					170	<0.0250	1.8		901	6.84	
Field Point MW-12	Well Screen Interval (feet): 30.00-45.00																																									
04/30/08	0.0278	2.23		<0.00100	0.0132				0.0082	<0.000200			<0.0100	<0.00500																				995		10.7		8.19	657			
09/21/08	0.0238	5.10		0.00130	<0.00500				<0.00500	<0.000200			<0.0100	<0.00500																				755		25.1		1.62	708			
05/19/09	0.0233	5.82		<0.00100	<0.00500																																					

TABLE 6
CUMULATIVE GROUNDWATER ANALYTICAL RESULTS FOR METALS AND ADDITIONAL PARAMETERS

Former ExxonMobil Gladiola Station
 Lea County, New Mexico

Date	Antimony (mg/L)	Arsenic (mg/L)	Barium (mg/L)	Beryllium (mg/L)	Cadmium (mg/L)	Chromium (mg/L)	Cobalt (mg/L)	Copper (mg/L)	Lead (mg/L)	Mercury (mg/L)	Molybdenum (mg/L)	Nickel (mg/L)	Selenium (mg/L)	Silver (mg/L)	Thallium (mg/L)	Vanadium (mg/L)	Zinc (mg/L)	Alkalinity (mg/L)	Bicarbonate (mg/L)	Bromide (mg/L)	Calcium (mg/L)	Chloride (mg/L)	Cyanide (mg/L)	Fluoride (mg/L)	Magnesium (mg/L)	Potassium (mg/L)	Sodium (mg/L)	Sulfate (mg/L)	TDS (mg/L)	Uranium (µg/L)					
NMED WQCC HHS	0.006	0.01	2	0.004	0.005	0.05	---	---	0.015	0.002	---	---	0.05	0.05	0.002	---	---	---	---	---	---	---	0.2	1.6	---	---	---	---	---	30					
NMED WQCC DWS	---	---	---	---	---	---	---	1.0	---	---	---	---	---	---	---	---	10.0	---	---	---	---	250.0	---	---	---	---	---	600.0	1000.0	---					
NMED WQCC IU	---	---	---	---	---	---	0.05	---	---	---	1.0	0.2	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---					
Calc. Background	---	0.23	3.19	---	---	0.364	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	409	---	---	---	---	---	1310	---						
Field Point MW-13	Well Screen Interval (feet): 30.00-45.00																																		
04/30/08	0.0221	1.41		<0.00100	0.0134				0.0104	<0.000200			<0.0100	<0.00500																	209	1920 A-01			
09/21/08	0.0377	3.54		<0.00100	<0.00500				<0.00500	<0.000200			<0.0100	<0.00500																		1.20	748		
05/19/09	0.0321	4.04		<0.00100	<0.00500				<0.00500	<0.000200			<0.0100	<0.00500																		<1.00	252		
08/19/09	0.0249	4.44		<0.00100	<0.00500				<0.00500	<0.000200			<0.0100	<0.00500																		<1.00	800		
10/30/09	0.0275	4.47		<0.00100	<0.00500				<0.00500	<0.000200			<0.0100	<0.00500																		1.4	580		
Field Point MW-14	Well Screen Interval (feet): 27.00-42.00																																		
04/30/08	0.0172	0.193		<0.00100	0.0063				<0.00500	<0.000200			<0.0100	<0.00500																		195	919		
09/21/08	0.0572	0.181		<0.00100	<0.00500				<0.00500	<0.000200			<0.0100	<0.00500																			19.7		
05/19/09	0.0159	0.165		<0.00100	<0.00500				<0.00500	<0.000200			<0.0100	<0.00500																			11.2	698	
08/19/09	0.0271	0.196		<0.00100	<0.00500				<0.00500	<0.000200			<0.0100	<0.00500																			15.7	702	
10/30/09	0.0261	0.196		<0.00100	<0.00500				<0.00500	<0.000200			<0.0100	<0.00500																			16.7	510	
10/13/11	0.0325	0.38		<0.00100	<0.00500				0.0058	<0.000200			<0.0100	<0.00500																			17.7		
07/17/12	0.0592	0.318		<0.00100	<0.00500				<0.00500	<0.000200			<0.0100	<0.00500																			26.2	712	
10/03/12	0.0308	0.294		<0.00100	<0.00500				<0.00500	<0.000200			<0.0100	<0.00500																			20.3	733	
Field Point MW-15	Well Screen Interval (feet): 29.00-44.00																																		
04/30/08	0.0259	2.16		<0.00100	0.0152				0.0084	<0.000200			<0.0100	0.0065																			31.9	641	
09/21/08	0.0282	5.87		0.0014	<0.00500				<0.00500	<0.000200			<0.0100	<0.00500																				1.02	
05/19/09	0.0267	6.47		<0.00100	<0.00500				<0.00500	<0.000200			<0.0100	<0.00500																			<1.00	850	
08/19/09	0.0254	6.05		<0.00100	<0.00500				<0.00500	<0.000200			<0.0100	<0.00500																			<1.00	850	
10/30/09	0.0256	4.50		<0.00100	<0.00500				<0.00500	<0.000200			<0.0100	<0.00500																			<1.00	570	
Field Point MW-16	Well Screen Interval (feet): 26.50-41.50																																		
04/30/08	0.0107	1.02		<0.00100	0.0097				0.0058	<0.000200			<0.0100	<0.00500																			52.5	726 A-01	
09/21/08	0.0153	1.40		<0.00100	<0.00500				<0.00500	<0.000200			<0.0100	<0.00500																				3.28	716
05/18/09	0.0167	1.59		<0.00100	<0.00500				<0.00500	<0.000200			<0.0100	<0.00500																				1.69	776
08/19/09	0.0136	1.73		<0.00100	<0.00500				<0.00500	<0.000200			<0.0100	<0.00500																				1.67	750
10/30/09	0.0136	1.79		<0.00100	<0.00500				<0.00500	<0.000200			<0.0100	<0.00500																				1.83	410
10/30/09 D	0.0152	2.04		<0.00100	<0.00500				<0.00500	<0.000200			<0.0100	<0.00500																				1.51	260
10/13/11	0.0142	2.21		<0.00100	0.0051	<0.00500			0.0074	<0.000200			<0.0100	<0.00500																				2.08	
07/17/12	0.0147	1.86		<0.00100	<0.00500				<0.00500	<0.000200			<0.0100	<0.00500																				2.32	788
10/03/12	0.0193	1.93		<0.00100	<0.00500				<0.00500	<0.000200			<0.0100	<0.00500																				1.81	769

TABLE 6
CUMULATIVE GROUNDWATER ANALYTICAL RESULTS FOR METALS AND ADDITIONAL PARAMETERS
 Former ExxonMobil Gladiola Station
 Lea County, New Mexico

Date	Antimony (mg/L)	Arsenic (mg/L)	Barium (mg/L)	Beryllium (mg/L)	Cadmium (mg/L)	Chromium (mg/L)	Cobalt (mg/L)	Copper (mg/L)	Lead (mg/L)	Mercury (mg/L)	Molybdenum (mg/L)	Nickel (mg/L)	Selenium (mg/L)	Silver (mg/L)	Thallium (mg/L)	Vanadium (mg/L)	Zinc (mg/L)	Alkalinity (mg/L)	Bicarbonate (mg/L)	Bromide (mg/L)	Calcium (mg/L)	Chloride (mg/L)	Cyanide (mg/L)	Fluoride (mg/L)	Magnesium (mg/L)	Potassium (mg/L)	Sodium (mg/L)	Sulfate (mg/L)	TDS (mg/L)	Uranium (µg/L)																								
NMED WQCC HHS	0.006	0.01	2	0.004	0.005	0.05	---	---	0.015	0.002	---	---	0.05	0.05	0.002	---	---	---	---	---	---	---	0.2	1.6	---	---	---	---	---	30																								
NMED WQCC DWS	---	---	---	---	---	---	---	1.0	---	---	---	---	---	---	---	---	10.0	---	---	---	---	---	---	---	---	---	---	600.0	1000.0	---																								
NMED WQCC IU	---	---	---	---	---	---	0.05	---	---	---	1.0	0.2	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---																								
Calc. Background	---	0.23	3.19	---	---	0.364	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	1310	---																								
Field Point MW-17	Well Screen Interval (feet): 29.50-44.50																																																					
08/19/09	0.0475	1.98		<0.00100	<0.00500				<0.00500	<0.000200			<0.0100	<0.00500															748		11.7		1.09	725																				
10/30/09	0.0541	1.69		<0.00100	<0.00500				<0.00500	<0.000200			<0.0100	<0.00500																719		11		<1.00	210																			
10/13/11	0.036	3.61		<0.00100	<0.00500				0.0065	<0.000200			<0.0100	<0.00500																			7.35		1.34																			
07/17/12	0.0238	0.0206		<0.00100	<0.00500				<0.00500	<0.000200			<0.0100	<0.00500																	714		5.93		1.43	747																		
10/03/12	0.0418	4.51		<0.00100	<0.00500				<0.00500	<0.000200			<0.0100	<0.00500																	698		7.12		<1.00	718																		
11/29/17	0.0192	10.2		<0.0100	<0.0100				<0.0100	<0.000200			<0.0150	<0.00500																	896		14		0.55 J	815																		
07/18/18	<0.0100	9.58		<0.0100	0.00471 J				<0.0100	0.0000984 BJ			<0.0150	<0.00500																	850		5.6		<1.0	1000																		
03/06/19	<0.100	10.3		<0.0100	<0.0500				<0.0500	<0.000200			<0.100	<0.0100																		860		7.7		<1.0	845																	
10/03/19	<0.100	9.99		<0.0100	<0.0500				0.0286 J	0.0000580			0.0297 J	<0.0100																		847		4.63		<10	840																	
06/25/20	<0.100	9.45		<0.0100	<0.0500				0.0148 J	<0.000500			<0.100	<0.0100																			859		2.62		<10	855																
12/16/20	0.0226 J	11.0		0.00415 J	0.00691 J				0.0140 J	<0.000500			<0.100	<0.0100																			1060		6.64			860																
06/30/21	0.0259 J	13.1		0.00417 J	<0.0500				<0.0500	<0.000248			<0.100	<0.0100																				1040		6.85			920															
12/21/21	<0.00200	13.1		0.0027 J	<0.00500				<0.00500	<0.000248			<0.020	<0.010																								1070 H																
05/25/22	0.0240 J	11.4		<0.0100	<0.0500				<0.0500	<0.000200			<0.100	<0.0100																				1080		7.15		1010																
12/29/22	0.0262 J	12.0		<0.0100	<0.0500				<0.0500	<0.000200			<0.0500	<0.0100																					1020		4.43		1080															
06/20/23	<0.100	11.0		<0.0100	<0.0500				<0.0500	<0.000200			<0.0500	<0.0100																					995		5.03		1050															
12/07/23	<0.100	12.1		<0.0100	<0.0500				<0.0500	<0.000200			<0.0500	<0.0100												219	1.25	32.5	0.36 J				976	976	0.40	50.9	5.54			1080														
06/04/24	0.0206 J	10.2		<0.0100	<0.0500				<0.0500	0.000156 J			<0.0500	<0.0100												215	1.26	30.6 B	0.24 J				949	949	0.48	51.4	4.53			949														
12/19/24	<0.100	10.9		<0.0100	<0.0500				<0.0500	<0.000200			<0.0500	<0.0100																						6.6		1060																
06/17/25	0.0206 J	11.4		<0.0100	<0.0500				<0.00527 (h	<0.000200			<0.0500	<0.0100																						5.24		1060																
Field Point MW-18	Well Screen Interval (feet): 27.00-42.00																																																					
08/19/09	0.0178	0.144		<0.00100	<0.00500				<0.00500	<0.000200			<0.0100	<0.00500																								232	1510															
10/30/09	0.0377	0.249		<0.00100	<0.00500				<0.00500	<0.000200			<0.0100	<0.00500																									42.8	890														
10/13/11	0.0102	0.138		<0.00100	<0.00500				0.0065	<0.000200			<0.0100	<0.00500																									15.7															
12/07/23	<0.100																																								46.6													
																																												1180	1180	0.64	45.5	68.3		94.1	1.62	455	7.4	1600

TABLE 6
CUMULATIVE GROUNDWATER ANALYTICAL RESULTS FOR METALS AND ADDITIONAL PARAMETERS
 Former ExxonMobil Gladiola Station
 Lea County, New Mexico

Date	Antimony (mg/L)	Arsenic (mg/L)	Barium (mg/L)	Beryllium (mg/L)	Cadmium (mg/L)	Chromium (mg/L)	Cobalt (mg/L)	Copper (mg/L)	Lead (mg/L)	Mercury (mg/L)	Molybdenum (mg/L)	Nickel (mg/L)	Selenium (mg/L)	Silver (mg/L)	Thallium (mg/L)	Vanadium (mg/L)	Zinc (mg/L)	Alkalinity (mg/L)	Bicarbonate (mg/L)	Bromide (mg/L)	Calcium (mg/L)	Chloride (mg/L)	Cyanide (mg/L)	Fluoride (mg/L)	Magnesium (mg/L)	Potassium (mg/L)	Sodium (mg/L)	Sulfate (mg/L)	TDS (mg/L)	Uranium (µg/L)				
NMED WQCC HHS	0.006	0.01	2	0.004	0.005	0.05	---	---	0.015	0.002	---	---	0.05	0.05	0.002	---	---	---	---	---	---	---	0.2	1.6	---	---	---	---	---	30				
NMED WQCC DWS	---	---	---	---	---	---	---	1.0	---	---	---	---	---	---	---	---	10.0	---	---	---	---	250.0	---	---	---	---	---	---	---	---				
NMED WQCC IU	---	---	---	---	---	---	0.05	---	---	---	1.0	0.2	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---					
Calc. Background	---	0.23	3.19	---	---	0.364	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	409	---	---	---	---	---	1310	---					
Field Point MW-22	Well Screen Interval (feet): 30.00-45.00																																	
10/30/09		0.013	0.0376		<0.00100	<0.00500			<0.00500	<0.000200			<0.0100	<0.00500																				
10/13/11		0.018	0.023		<0.00100	<0.00500			0.0059	<0.000200			<0.0100	<0.00500																				
07/17/12		0.0353	4.49		<0.00100	<0.00500			<0.00500	<0.000200			<0.0100	<0.00500																				
10/03/12		0.0232	0.0197		<0.00100	<0.00500			<0.00500	<0.000200			<0.0100	<0.00500																				
05/15/13		0.0209	0.0204		<0.000200	<0.0012			0.0085	<0.00015			0.0161	<0.0013																				
01/29/14		0.0288	0.0191		<0.000200	<0.0012			0.0044 J	<0.00015			0.0066 J	<0.0013																				
01/29/14 D		0.0299	0.0188		<0.000200	<0.0012			<0.00035	<0.00015			0.0067 J	<0.0013																				
06/18/14		0.0179	0.0192		0.0007 J	<0.00300			<0.002	<0.000150			0.0096 J	<0.0025										42.7 B										
11/19/14		0.019	0.018		<0.00100	<0.00500			<0.00500	<0.000200			<0.0100	<0.00500																				
12/08/15		0.0176	0.0221		<0.00100	<0.00500			<0.00500	<0.000200			<0.0100	<0.00500																				
04/27/16		0.0201	0.0215		<0.00100	<0.00500			<0.00500	<0.000200			<0.0100	<0.00500																				
10/25/16		0.0190	0.0283		<0.00100	0.00700			<0.00500	<0.000200			<0.0100	<0.00500																				
05/24/17		0.0141	0.0199		<0.0100	<0.0100			<0.0100	<0.000200			<0.0150	<0.00500																				
11/29/17		0.0194	0.0259		<0.0100	<0.0100			<0.0100	<0.000200			<0.0150	<0.00500																				
07/18/18		0.0236	0.0223		<0.0100	<0.0100			<0.0100	0.000161 BJ			0.0432	<0.00500																				
03/06/19		<0.100	0.0212		<0.0100	<0.0500			0.012 J	<0.000200			<0.100	<0.0100																				
10/03/19		<0.100	0.0251		<0.0100	<0.0500			0.0241 J	0.0000579			0.0249 J	<0.0100																				
06/25/20		<0.100	0.0204		<0.0100	<0.0500			0.0162 J	<0.000500			<0.100	<0.0100																				
12/16/20		<0.100	0.0268		0.00296 J	<0.0500			0.0186 J	<0.000500			<0.100	<0.0100																				
07/01/21		<0.100	0.0425		0.00206 J	<0.0500			0.0147 J	0.000189 J			<0.100	<0.0100																				
12/21/21		0.0091 J	12.8		0.0024 J	<0.00500			<0.00500	<0.000248			<0.020	<0.010																				740 H
05/25/22		<0.100	0.0212		<0.0100	<0.0500			<0.0500	<0.000200			<0.100	<0.0100																				
12/30/22		<0.100	0.0226 B		<0.0100	<0.0500			<0.0500	<0.000200			<0.0500	<0.0100																				
06/21/23		<0.100	0.0237		<0.0100	<0.0500			<0.0500	<0.000200			<0.0500	<0.0100																				
12/06/23		<0.100	0.378 B		<0.0100	<0.0500			<0.0500	0.000161 J			<0.0500	<0.0100												46.9	2.74	77.5	82	729				
06/04/24		0.0227 J	0.0475		<0.0100	0.0350 J			0.00620 J	0.000161 J			<0.0500	<0.0100												28.8	2.78	105 B	150	662				
12/17/24		<0.100	0.0216		<0.0100	<0.0500			0.00590 J	<0.000200			<0.0500	<0.0100																				
06/17/25		<0.100	0.0226		<0.0100	<0.0500			<0.00527 (h)	<0.000200			<0.0500	<0.0100																				
12/04/25		0.0177 J	0.0231	<0.0100	<0.0100	<0.0500			<0.0500	<0.000200			<0.0500	<0.0100	<0.0500																645	6.28		
02/11/26		0.0152 J	0.0225	<0.0100	<0.0100	<0.0500			<0.0500	<0.000200			<0.0500	<0.0100	<0.0500																662	5.94		
Field Point MW-23	Well Screen Interval (feet): 31.00-46.00																																	
02/22/12		0.0258	0.061		<0.00100	<0.00500			<0.00500	<0.000200			<0.0100	<0.00500																				
07/17/12		0.0307	0.0392		<0.00100	<0.00500			<0.00500	<0.000200			<0.0100	<0.00500																				
10/03/12		0.0335	0.0334		<0.00100	<0.00500			<0.00500	<0.000200			<0.0100	<0.00500																				
05/15/13		0.0259	0.037		<0.000200	<0.0012			0.0065	<0.00015			0.0129	<0.0013																				73.6 J
01/29/14		0.0343	0.0385		<0.000200	<0.0012			0.0052	<0.00015			<0.0064	<0.0013																				109
06/18/14		0.0308	0.0889		0.0007 J	0.0035 J			0.0027 J	<0.00015			0.0063 J	<0.0025																				111
11/18/14		0.033	0.053		<0.00100	<0.00500			<0.00500	<0.000200			<0.0100	<0.00500																				100
12/08/15		0.0452	0.102		<0.00100	<0.00500			<0.00500	<0.000200			<0.0100	<0.00500																				42.9
04/27/16		0.0577	0.768		<0.00100	0.0832			0.0314	<0.000200			<0.0100	<0.00500																				51.9
Field Point MW-25	Well Screen Interval (feet): 28.00-43.00																																	
02/22/12		0.062	7.10		<0.00100	<0.00500			<0.00500	<0.000200			<0.0100	<0.00500																				

TABLE 6
CUMULATIVE GROUNDWATER ANALYTICAL RESULTS FOR METALS AND ADDITIONAL PARAMETERS
 Former ExxonMobil Gladiola Station
 Lea County, New Mexico

Date	Antimony (mg/L)	Arsenic (mg/L)	Barium (mg/L)	Beryllium (mg/L)	Cadmium (mg/L)	Chromium (mg/L)	Cobalt (mg/L)	Copper (mg/L)	Lead (mg/L)	Mercury (mg/L)	Molybdenum (mg/L)	Nickel (mg/L)	Selenium (mg/L)	Silver (mg/L)	Thallium (mg/L)	Vanadium (mg/L)	Zinc (mg/L)	Alkalinity (mg/L)	Bicarbonate (mg/L)	Bromide (mg/L)	Calcium (mg/L)	Chloride (mg/L)	Cyanide (mg/L)	Fluoride (mg/L)	Magnesium (mg/L)	Potassium (mg/L)	Sodium (mg/L)	Sulfate (mg/L)	TDS (mg/L)	Uranium (µg/L)				
NMED WQCC HHS	0.006	0.01	2	0.004	0.005	0.05	---	---	0.015	0.002	---	---	0.05	0.05	0.002	---	---	---	---	---	---	---	0.2	1.6	---	---	---	---	---	30				
NMED WQCC DWS	---	---	---	---	---	---	---	1.0	---	---	---	---	---	---	---	---	10.0	---	---	---	---	250.0	---	---	---	---	---	600.0	1000.0	---				
NMED WQCC IU	---	---	---	---	---	---	0.05	---	---	---	1.0	0.2	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---				
Calc. Background	---	0.23	3.19	---	---	0.364	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	409	---	---	---	---	---	1310	---					
Field Point MW-26	Well Screen Interval (feet): 30.00-45.00																																	
02/22/12	0.0135	0.0408		<0.00100	<0.00500				<0.00500	<0.000200			<0.0100	<0.00500																				
07/17/12	0.0123	0.0391		<0.00100	<0.00500				<0.00500	<0.000200			<0.0100	<0.00500														136	723					
10/03/12	0.0198	0.0296		<0.00100	<0.00500				<0.00500	<0.000200			<0.0100	<0.00500														165	736					
05/15/13	0.019	0.0366		<0.000200	<0.0012				<0.0017	<0.00015			0.0085 J	<0.0013														196	769					
01/29/14	0.0159	0.0335		<0.000200	<0.0012				<0.0035	<0.00015			<0.0064	<0.0013														192	751 B					
06/18/14	0.0133	0.0508		0.0006 J	<0.00300				<0.002	<0.00015			0.0068 J	<0.0025														188	787					
11/19/14	0.015	0.031		<0.00100	<0.00500				<0.00500	<0.000200			<0.0100	<0.00500														220	830					
12/08/15	0.0161	0.0530		<0.00100	<0.00500				<0.00500	<0.000200			<0.0100	<0.00500														204	781					
04/27/16	0.0165	0.111		<0.00100	<0.00500				0.00600	0.000399			<0.0100	<0.00500														98.6	771					
10/25/16	0.0300	1.37		0.00120	0.0404				0.0182	<0.000200			<0.0100	<0.00500														236	806					
05/24/17	<0.0100	0.136		<0.0100	<0.0100				<0.0100	0.000162 J			<0.0150	<0.00500														220	755					
11/29/17	0.0127	0.0633		<0.0100	<0.0100				<0.0100	<0.000200			<0.0150	<0.00500														200	735					
07/18/18	0.0249	0.0330		<0.0100	<0.0100				<0.0100	0.000129 BJ			0.0144 J	0.00155 J														170	720					
Field Point MW-27	Well Screen Interval (feet): 35.00-50.00																																	
07/19/18	0.0226	0.0521		<0.0100	<0.0100				<0.0100	0.000115 BJ			0.0519	<0.00500																				
03/06/19	<0.100	0.0460		<0.0100	<0.0500				0.0122 J	<0.000200			<0.100	<0.0100																				
10/02/19	<0.100	0.0377		<0.0100	<0.0500				0.0138 J	0.000102			<0.100	<0.0100																				
06/24/20	<0.100	0.0404		<0.0100	<0.0500				0.0249 J	<0.000500			<0.100	<0.0100																				
12/15/20	<0.100	0.0471		0.00332 J	<0.0500				0.0287 J	<0.000500			<0.100	0.00309 J,B																				
06/30/21	<0.100	0.0662		0.00219 J	<0.0500				0.0176 J	<0.000248			<0.100	<0.0100																				
12/21/21	0.0166 J	0.0603		<0.00500	<0.00500				<0.00500	<0.000248			0.0121 J	<0.010																				
05/25/22	<0.100	0.0552		<0.0100	<0.0500				<0.0500	<0.000200			<0.100	<0.0100																				
12/29/22	<0.100	0.0518 B		<0.0100	<0.0500				<0.0500	<0.000200			<0.0500	<0.0100																				
06/20/23	<0.100	0.0571		<0.0100	<0.0500				<0.0500	<0.000200			0.0167 J	<0.0100																				
12/07/23	<0.100	0.0458		<0.0100	<0.0500				<0.0500	<0.000200			<0.0500	<0.0100																				
06/04/24	<0.100	0.0436		<0.0100	<0.0500				<0.0500	<0.000200			<0.0500	<0.0100																				
12/19/24	<0.100	0.0474		<0.0100	<0.0500				0.00600 J	<0.000200			<0.0500	<0.0100																				
06/18/25	<0.100	0.0497		<0.0100	<0.0500				<0.00527 (h	<0.000200			<0.0500	<0.0100																				
12/04/25	0.0136 J	0.0497	<0.0100	<0.0100	<0.0500				<0.0500	<0.000200			<0.0500	<0.0100	<0.0500																			
02/12/26	<0.100	0.0523	<0.0100	<0.0100	<0.0500				0.00520 J	<0.000200			<0.0500	<0.0100	<0.0500																			

TABLE 6
CUMULATIVE GROUNDWATER ANALYTICAL RESULTS FOR METALS AND ADDITIONAL PARAMETERS
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Lea County, New Mexico

Date	Antimony (mg/L)	Arsenic (mg/L)	Barium (mg/L)	Beryllium (mg/L)	Cadmium (mg/L)	Chromium (mg/L)	Cobalt (mg/L)	Copper (mg/L)	Lead (mg/L)	Mercury (mg/L)	Molybdenum (mg/L)	Nickel (mg/L)	Selenium (mg/L)	Silver (mg/L)	Thallium (mg/L)	Vanadium (mg/L)	Zinc (mg/L)	Alkalinity (mg/L)	Bicarbonate (mg/L)	Bromide (mg/L)	Calcium (mg/L)	Chloride (mg/L)	Cyanide (mg/L)	Fluoride (mg/L)	Magnesium (mg/L)	Potassium (mg/L)	Sodium (mg/L)	Sulfate (mg/L)	TDS (mg/L)	Uranium (µg/L)	
NMED WQCC HHS	0.006	0.01	2	0.004	0.005	0.05	---	---	0.015	0.002	---	---	0.05	0.05	0.002	---	---	---	---	---	---	---	0.2	1.6	---	---	---	---	---	30	
NMED WQCC DWS	---	---	---	---	---	---	---	1.0	---	---	---	---	---	---	---	---	10.0	---	---	---	---	250.0	---	---	---	---	---	600.0	1000.0	---	
NMED WQCC IU	---	---	---	---	---	---	0.05	---	---	---	1.0	0.2	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	
Calc. Background	---	0.23	3.19	---	---	0.364	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	409	---	---	---	---	---	1310	---		
Field Point MW-28		Well Screen Interval (feet): 35.00-50.00																													
07/19/18		0.0156	0.0874		<0.0100	<0.0100			<0.0100	0.000104 BJ			0.0300	0.00196 J															430	1060	
03/05/19		<0.100	0.0669		<0.0100	<0.0500			0.017 J	<0.000200			<0.100	<0.0100															440	1100	
10/02/19		<0.100	0.0607		<0.0100	0.0120 J			0.0156 J	0.000112			<0.100	<0.0100															380	955	
06/24/20		<0.100	0.0561		<0.0100	<0.0500			0.0285 J	<0.000500			0.0278 J	<0.0100															400	1180	
12/15/20		<0.100	0.0479		0.00280 J	<0.0500			0.0334 J	<0.000500			<0.100	<0.0100																1150	
06/30/21		<0.100	0.0555		0.00256 J	<0.0500			0.0152 J	<0.000248			<0.100	<0.0100																1170	
12/21/21		0.0089 J	0.0475		<0.00500	<0.00500			<0.00500	<0.000248			0.020	<0.010																1280 H	
05/25/22		<0.100	0.0437		<0.0100	<0.0500			<0.0500	<0.000200			<0.100	<0.0100																1150	
12/29/22		<0.100	0.0496 B		<0.0100	0.00370 J			<0.0500	<0.000200			<0.0500	<0.0100																1250	
06/20/23		<0.100	0.0424		<0.0100	<0.0500			<0.0500	<0.000200			<0.0500	<0.0100																1160	
12/06/23		0.0227 J	0.0454 B		<0.0100	0.00730 J			<0.0500	<0.000200			<0.0500	<0.0100			286	286	0.32	83.2	27.3				28.9	2.74	109	170	681		
06/04/24		<0.100	0.0443		<0.0100	<0.0500			<0.0500	<0.000200			0.0170 J	<0.0100				158	158	0.78	150	174			36.8	3.29	146 B	370	1170		
12/19/24		<0.100	0.0400		<0.0100	<0.0500			<0.0500	<0.000200			<0.0500	<0.0100																1150	
06/18/25		<0.100	0.0396		<0.0100	<0.0500			<0.00527 (h	<0.000200			0.0171 J	<0.0100																1130	
12/04/25		<0.100	0.0415	<0.0100	<0.0100	<0.0500			0.00450 J	<0.000200			<0.0500	<0.0100	<0.0500								170	<0.0250	1.8				1100	5.21	
02/12/26		<0.100	0.0450	<0.0100	<0.0100	<0.0500			<0.0500	<0.000200			0.0199 J	<0.0100	<0.0500								170	<0.0250	1.9				1100	5.20	
Field Point MW-29		Well Screen Interval (feet): 35.00-50.00																													
07/19/18		0.0213	0.0809		<0.0100	<0.0100			<0.0100	0.000116 BJ			0.0282	0.00145 J															100	805	
03/05/19		<0.100	0.0488		<0.0100	<0.0500			0.0118 J	<0.000200			<0.100	<0.0100																110	605
10/02/19		<0.100	0.0434		<0.0100	<0.0500			0.0146 J	0.000105			<0.100	<0.0100																88	630
06/24/20		<0.100	0.0496		<0.0100	<0.0500			0.0196 J	<0.000500			<0.100	<0.0100																100	730
12/15/20		<0.100	0.0382		0.00256 J	<0.0500			0.0213 J	<0.000500			<0.100	<0.0100																660	
06/30/21		<0.100	0.0455		0.00203 J	<0.0500			0.0119 J	<0.000248			<0.100	<0.0100																720	
12/21/21		0.0125 J	0.0446		<0.00500	<0.00500			<0.00500	<0.000248			0.0123 J	<0.010																780 H	
05/24/22		<0.100	0.0336		<0.0100	<0.0500			<0.0500	<0.000200			<0.100	<0.0100																680	
12/29/22		<0.100	0.0431 B		<0.0100	<0.0500			<0.0500	<0.000200			<0.0500	<0.0100																734	
06/20/23		<0.100	0.0524		<0.0100	<0.0500			<0.0500	<0.000200			<0.0500	<0.0100																695	
12/06/23		0.0233 J	0.476 B		<0.0100	0.00920 J			<0.0500	<0.000200			<0.0500	<0.0100			158	158	0.90	180	389				37.2	3.73	133	89	1160		
06/04/24		<0.100	0.0441		<0.0100	<0.0500			<0.0500	<0.000200			<0.0500	<0.0100				175	175	0.47	99.5	194			24.5	2.69	109 B	100	789		
12/18/24		<0.100	0.0401		<0.0100	<0.0500			<0.0500	<0.000200			<0.0500	<0.0100																686	
06/18/25		<0.100	0.0380		<0.0100	<0.0500			<0.00527 (h	<0.000200			<0.0500	<0.0100																693	
12/03/25		<0.100	0.0389	<0.0100	<0.0100	<0.0500			<0.0500	<0.000200			<0.0500	<0.0100	<0.0500								150	<0.0250	4.0				669	4.90	
02/12/26		<0.100	0.0391	<0.0100	<0.0100	<0.0500			<0.0500	<0.000200			<0.0500	<0.0100	<0.0500								170	<0.0250	3.5				665	4.39	

TABLE 6
CUMULATIVE GROUNDWATER ANALYTICAL RESULTS FOR METALS AND ADDITIONAL PARAMETERS
 Former ExxonMobil Gladiola Station
 Lea County, New Mexico

Date	Antimony (mg/L)	Arsenic (mg/L)	Barium (mg/L)	Beryllium (mg/L)	Cadmium (mg/L)	Chromium (mg/L)	Cobalt (mg/L)	Copper (mg/L)	Lead (mg/L)	Mercury (mg/L)	Molybdenum (mg/L)	Nickel (mg/L)	Selenium (mg/L)	Silver (mg/L)	Thallium (mg/L)	Vanadium (mg/L)	Zinc (mg/L)	Alkalinity (mg/L)	Bicarbonate (mg/L)	Bromide (mg/L)	Calcium (mg/L)	Chloride (mg/L)	Cyanide (mg/L)	Fluoride (mg/L)	Magnesium (mg/L)	Potassium (mg/L)	Sodium (mg/L)	Sulfate (mg/L)	TDS (mg/L)	Uranium (µg/L)				
NMED WQCC HHS	0.006	0.01	2	0.004	0.005	0.05	---	---	0.015	0.002	---	---	0.05	0.05	0.002	---	---	---	---	---	---	---	0.2	1.6	---	---	---	---	---	30				
NMED WQCC DWS	---	---	---	---	---	---	---	1.0	---	---	---	---	---	---	---	---	10.0	---	---	---	---	250.0	---	---	---	---	---	600.0	1000.0	---				
NMED WQCC IU	---	---	---	---	---	---	0.05	---	---	---	1.0	0.2	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---				
Calc. Background	---	0.23	3.19	---	---	0.364	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	409	---	---	---	---	---	1310	---					
Field Point MW-30	Well Screen Interval (feet): 35.00-50.00																																	
07/19/18		0.00958 J	0.0590		<0.0100	<0.0100			<0.0100	0.000102 BJ			<0.0150	<0.00500																170	170	100	725	
03/05/19		<0.100	0.0490		<0.0100	<0.0500			0.0105 J	<0.000200			<0.100	<0.0100																	160	190	110	690
10/02/19		<0.100	0.0441		<0.0100	0.00705 J			0.0138 J	0.000161			<0.100	<0.0100																	172	197	84	715
06/24/20		<0.100	0.0474		<0.0100	<0.0500			0.0228 J	<0.000500			<0.100	<0.0100																	165	197	91	800
12/15/20		<0.100	0.0538		0.00263 J	<0.0500			0.0232 J	<0.000500			<0.100	<0.0100																	165	194		625
06/30/21		<0.100	0.0576		0.00238 J	<0.0500			0.0141 J	<0.000248			<0.100	<0.0100																	169		151	720
12/21/21		0.0156 J	0.0535		<0.00500	<0.00500			<0.00500	<0.000248			<0.020	<0.010																		129		725 H
05/24/22		<0.100	0.0461		<0.0100	<0.0500			<0.0500	<0.000200			<0.100	<0.0100				<8.00													142		566	
12/29/22		<0.100	0.0564 B		<0.0100	<0.0500			<0.0500	<0.000200			<0.0500	<0.0100																	166	182		725
06/20/23		<0.100	0.244		<0.0100	0.00430 J			<0.0500	<0.000200			<0.0500	<0.0100																	167	157		693
12/06/23		<0.100	0.119 B		<0.0100	0.0125 J			<0.0500	<0.000200			<0.0500	<0.0100					163	163	0.52	112			27.4	2.98	85.2	92	747		188		747	
06/03/24		<0.100	0.0557		<0.0100	<0.0500			<0.0500	<0.000200			<0.0500	<0.0100					167	167	0.52	118			26.0	2.87	96.7 B	99	795		204		795	
12/17/24		<0.100	0.0412		<0.0100	<0.0500			<0.0500	<0.000200			<0.0500	<0.0100																	80		604	
06/18/25		<0.100	0.0426		<0.0100	<0.0500			<0.00527 (h)	<0.000200			<0.0500	<0.0100																	108		662	
12/03/25		<0.100	0.0487	<0.0100	<0.0100	<0.0500			<0.0500	<0.000200			<0.0500	<0.0100	<0.0500									150	<0.0250	2.4							658	4.02
02/12/26		0.0104 J	0.0562	<0.0100	<0.0100	<0.0500			<0.0500	<0.000200			<0.0500	<0.0100	<0.0500									160	<0.0250	2.1							620	3.73
Field Point MW-31	Well Screen Interval (feet): 35.00-50.00																																	
07/19/18		<0.0100	0.0633		<0.0100	<0.0100			<0.0100	0.000103 BJ			0.0202	0.00222 J																250	120	150	735	
03/07/19		<0.100	0.207		<0.0100	<0.0500			0.01 J	0.000256			<0.100	<0.0100																	400	65	96	745
10/03/19		<0.100	0.211		<0.0100	<0.0500			0.0204 J	0.0000458 J			0.0321 J	<0.0100																	377	751	88	635
06/25/20		<0.100	0.135		<0.0100	<0.0500			0.0206 J	<0.000500			<0.100	<0.0100																	325	81.1	110	740
12/16/20		<0.100	0.474		0.00317 J	<0.0500			0.0187 J	<0.000500			<0.100	<0.0100																	476	45.7		1010
07/01/21		<0.100	0.605		0.00229 J	<0.0500			0.0102 J	<0.000248			<0.100	<0.0100																	477	42.9		655
12/22/21		0.0179 J	0.382		<0.00500	<0.00500			<0.00500	<0.000248			<0.020	<0.010																	91.2		770	
05/25/22		<0.100	0.590		<0.0100	<0.0500			<0.0500	<0.000200			<0.100	<0.0100																	470	52.7		670
12/30/22		<0.100	1.12 B		<0.0100	<0.0500			<0.0500	<0.000200			<0.0500	<0.0100																	480	44.9		677
06/21/23		<0.100	0.373		<0.0100	<0.0500			<0.0500	<0.000200			<0.0500	<0.0100																	273	66.7		720
12/06/23		<0.100	0.0502 B		<0.0100	<0.0500			<0.0500	<0.000200			<0.0500	<0.0100					161	161	0.55	115	224		24.5	2.82	102	95	875				875	
06/03/24		<0.100	0.134		<0.0100	<0.0500			<0.0500	<0.000200			<0.0500	<0.0100					287	287	0.71	119	107		40.1	2.89	76.9 B	130	729				729	
12/17/24		<0.100	0.538		<0.0100	<0.0500			<0.0500	<0.000200			<0.0500	<0.0100																	56		655	
06/17/25		<0.100	0.308		<0.0100	<0.0500			<0.00527 (h)	<0.000200			<0.0500	<0.0100																	68.0		726	
12/04/25		0.0103 J	0.160	<0.0100	<0.0100	<0.0500			0.00500 J	<0.000200			<0.0500	<0.0100	<0.0500									84	<0.0250	1.5							726	4.63
02/11/26		<0.100	0.130	<0.0100	<0.0100	<0.0500			<0.0500	<0.000200			<0.0500	<0.0100	<0.0500									93	<0.0250	1.4							749	4.37

**TABLE 6
CUMULATIVE GROUNDWATER ANALYTICAL RESULTS FOR METALS AND ADDITIONAL PARAMETERS**

Former ExxonMobil Gladiola Station
Lea County, New Mexico

Date	Antimony (mg/L)	Arsenic (mg/L)	Barium (mg/L)	Beryllium (mg/L)	Cadmium (mg/L)	Chromium (mg/L)	Cobalt (mg/L)	Copper (mg/L)	Lead (mg/L)	Mercury (mg/L)	Molybdenum (mg/L)	Nickel (mg/L)	Selenium (mg/L)	Silver (mg/L)	Thallium (mg/L)	Vanadium (mg/L)	Zinc (mg/L)	Alkalinity (mg/L)	Bicarbonate (mg/L)	Bromide (mg/L)	Calcium (mg/L)	Chloride (mg/L)	Cyanide (mg/L)	Fluoride (mg/L)	Magnesium (mg/L)	Potassium (mg/L)	Sodium (mg/L)	Sulfate (mg/L)	TDS (mg/L)	Uranium (µg/L)		
NMED WQCC HHS	0.006	0.01	2	0.004	0.005	0.05	---	---	0.015	0.002	---	---	0.05	0.05	0.002	---	---	---	---	---	---	---	0.2	1.6	---	---	---	---	---	30		
NMED WQCC DWS	---	---	---	---	---	---	---	1.0	---	---	---	---	---	---	---	---	10.0	---	---	---	---	250.0	---	---	---	---	---	600.0	1000.0	---		
NMED WQCC IU	---	---	---	---	---	---	0.05	---	---	---	1.0	0.2	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---		
Calc. Background	---	0.23	3.19	---	---	0.364	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	409	---	---	---	---	---	---	1310	---		
Field Point MW-32	Well Screen Interval (feet): 35.00-50.00																															
07/19/18	<0.0100	0.0799		<0.0100	<0.0100				<0.0100	0.000153 BJ			0.0187	<0.00500																53	705	
03/06/19	<0.100	0.235		<0.0100	<0.0500				0.0116 J	<0.000200			<0.100	<0.0100																46	645	
10/03/19	<0.100	0.302		<0.0100	0.00840 J				0.0246 J	0.000117			<0.100	<0.0100																36	605	
06/24/20	<0.100	0.163		<0.0100	<0.0500				0.0198 J	<0.000500			<0.100	<0.0100																37	620	
12/16/20	<0.100	0.327			0.00304 J	<0.0500			0.0233 J	<0.000500			<0.100	<0.0100																	545	
06/30/21	<0.100	0.353			0.00258 J	<0.0500			0.0122 J	<0.000248			<0.100	<0.0100																	575	
12/21/21		0.0407	0.345		<0.00500	<0.00500			<0.00500	<0.000248			<0.020	<0.010																	740 H	
05/25/22		0.0263 J	0.174		<0.0100	<0.0500			<0.0500	<0.000200			<0.100	<0.0100																	625	
12/29/22		0.0212 J	0.237 B		<0.0100	0.00780 J			<0.0500	<0.000200			<0.0500	<0.0100																	641	
06/20/23		0.0315 J	0.175		<0.0100	<0.0500			<0.0500	<0.000200			<0.0500	<0.0100																	616	
12/05/23	<0.100	0.0214 J	0.290	<0.0100	<0.0100	<0.0500	0.00290 J	<0.0500	<0.0500	<0.000200	<0.0500	<0.0500	<0.0500	<0.0100	<0.0500	<0.0100	<0.250														665	
06/03/24		0.0209 J	0.181		<0.0100	<0.0500			<0.0500	<0.000200			<0.0500	<0.0100					478	478	0.68	98.7			42.6	2.76	84.4 B	29		638		
12/17/24	<0.100	0.265		<0.0100	<0.0500				<0.0500	<0.000200			<0.0500	<0.0100																	624	
06/17/25		0.0204 J	0.250		<0.0100	<0.0500			<0.00527 (h	<0.000200			<0.0500	<0.0100																	618	
12/03/25		0.0188 J	0.255	<0.0100	<0.0100	<0.0500			<0.0500	<0.000200			<0.0500	<0.0100	<0.0500								19	<0.0250	1.6					600	3.37	
02/12/26		0.0177 J	0.288	<0.0100	<0.0100	<0.0500			<0.0500	<0.000200			<0.0500	<0.0100	<0.0500								23	<0.0250	1.3					597	4.05	
Field Point MW-33	Well Screen Interval (feet): 33.00-53.00																															
06/22/23	<0.100	0.0777		<0.0100	<0.0500				<0.0500	<0.000200			<0.0500	<0.0100																	1230	
09/06/23		0.0646 J	0.565		<0.0100	0.0153 J			0.00530 J	<0.000200			<0.0500	<0.0100																	1000	
12/05/23	<0.100	0.0491 J	0.623	<0.0100	<0.0100	0.0135 J	0.00340 J	<0.0500	0.00710 J	<0.000200	<0.0500	0.00620 J	<0.0500	<0.0100	<0.0500	0.0389	<0.250														200	1100
06/03/24	<0.100	0.157		<0.0100	0.00710 J				<0.0500	<0.000200			<0.0500	<0.0100					220	220	1.2	167			44.6	3.50	141 B	220		1090		
12/17/24	<0.100	0.511		<0.0100	0.0145 J				<0.0500	<0.000200			<0.0500	<0.0100																	938	
06/17/25	<0.100	0.479		<0.0100	0.0146 J				<0.00527 (h	<0.000200			<0.0500	<0.0100																	1010	
12/03/25	<0.100	0.297	<0.0100	<0.0100	0.0466 J				<0.0500	<0.000200			<0.0500	<0.0100	<0.0500								200	<0.0250	3.1					1040	6.28	
02/12/26	<0.100	0.285	<0.0100	<0.0100	<0.0500				<0.0500	<0.000200			<0.0500	<0.0100	<0.0500								240	<0.0250	2.0					1110	6.63	
Field Point MW-34	Well Screen Interval (feet): 33.00-53.00																															
06/22/23	<0.100	0.0581		<0.0100	<0.0500				<0.0500	<0.000200			<0.0500	<0.0100																	797	
09/06/23		0.0302 J	0.597		<0.0100	0.00440 J			<0.0500	<0.000200			<0.0500	<0.0100																	672	
12/05/23	<0.100	0.0336 J	0.518	<0.0100	<0.0100	0.00920 J	0.00390 J	0.00530 J	0.00750 J	<0.000200	<0.0500	0.00500 J	<0.0500	<0.0100	<0.0500	0.0579	<0.250													110	698	
06/03/24		0.0257 J	0.932		<0.0100	0.0468 J			0.00870 J	<0.000200			<0.0500	<0.0100					255	255	0.53	179			35.9	3.98	95.0 B	97		668		
12/17/24	<0.100	0.218		<0.0100	0.00630 J				<0.0500	<0.000200			<0.0500	<0.0100																	651	
06/17/25		0.0291 J	2.40		<0.0100	0.0247 J			0.00760 J	<0.000200			<0.0500	<0.0100																	692	
12/03/25	<0.100	0.152	<0.0100	<0.0100	<0.0500				<0.0500	<0.000200			<0.0500	<0.0100	<0.0500								82	<0.0250	2.3					701	5.70	
02/12/26	<0.100	0.0991	<0.0100	<0.0100	<0.0500				<0.0500	<0.000200			<0.0500	<0.0100	<0.0500								80	<0.0250	2.2					703	6.35	
Field Point MW-35	Well Screen Interval (feet): 33.00-53.00																															
06/22/23	<0.100	0.299		<0.0100	0.0244 J				0.00700 J	<0.000200			0.0172 J	<0.0100																	1090	
09/06/23		0.0550 J	0.146		<0.0100	0.0541			<0.0500	<0.000200			<0.0500	<0.0100																	992	
12/05/23	<0.100	0.0411 J	0.155	<0.0100	<0.0100	0.0162 J	0.00180 J	<0.0500	<0.0500	<0.000200	0.00570 J	0.00590 J	<0.0500	<0.0100	<0.0500	0.0175	<0.250													190	996	
06/03/24	<0.100	0.119		<0.0100	0.0109 J				<0.0500	<0.000200			<0.0500	<0.0100					192	192	0.74	142			35.2	3.52	151 B	210		981		
12/18/24	<0.100	0.155		<0.0100	0.0216 J				<0.0500	<0.000200			<0.0500	<0.0100																	953	
06/18/25	<0.100	0.0978		<0.0100	0.0290 J				<0.00527 (h	<0.000200			<0.0500	<0.0100																	951	
12/03/25	<0.100	0.120	<0.0100	<0.0100	0.0316 J				<0.0500	<0.000200			<0.0500	<0.0100	<0.0500		</															

TABLE 6
CUMULATIVE GROUNDWATER ANALYTICAL RESULTS FOR METALS AND ADDITIONAL PARAMETERS
 Former ExxonMobil Gladiola Station
 Lea County, New Mexico

Date	Antimony (mg/L)	Arsenic (mg/L)	Barium (mg/L)	Beryllium (mg/L)	Cadmium (mg/L)	Chromium (mg/L)	Cobalt (mg/L)	Copper (mg/L)	Lead (mg/L)	Mercury (mg/L)	Molybdenum (mg/L)	Nickel (mg/L)	Selenium (mg/L)	Silver (mg/L)	Thallium (mg/L)	Vanadium (mg/L)	Zinc (mg/L)	Alkalinity (mg/L)	Bicarbonate (mg/L)	Bromide (mg/L)	Calcium (mg/L)	Chloride (mg/L)	Cyanide (mg/L)	Fluoride (mg/L)	Magnesium (mg/L)	Potassium (mg/L)	Sodium (mg/L)	Sulfate (mg/L)	TDS (mg/L)	Uranium (µg/L)						
NMED WQCC HHS	0.006	0.01	2	0.004	0.005	0.05	---	---	0.015	0.002	---	---	0.05	0.05	0.002	---	---	---	---	---	---	---	0.2	1.6	---	---	---	---	---	30						
NMED WQCC DWS	---	---	---	---	---	---	---	1.0	---	---	---	---	---	---	---	---	10.0	---	---	---	---	250.0	---	---	---	---	---	600.0	1000.0	---						
NMED WQCC IU	---	---	---	---	---	---	0.05	---	---	---	1.0	0.2	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---						
Calc. Background	---	0.23	3.19	---	---	0.364	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	409	---	---	---	---	---	---	1310	---						
Field Point MW-36	Well Screen Interval (feet): 33.00-53.00																																			
06/20/23	<0.100	0.0683		<0.0100	<0.0500				<0.0500	<0.000200			<0.0500	<0.0100																						
09/06/23	<0.100	0.0805		<0.0100	<0.0500				<0.0500	<0.000200			<0.0500	<0.0100																						
12/05/23	<0.100	<0.100	0.0539	<0.0100	<0.0100	0.00720 J	<0.0500	<0.0500	<0.0500	<0.000200	0.00700 J	<0.0500	<0.0500	<0.0100	<0.0500	0.0410	<0.250																			
06/03/24	<0.100	0.0496		<0.0100	<0.0500				<0.0500	<0.000200			<0.0500	<0.0100																						
12/18/24	<0.100	0.0624		<0.0100	0.0420 J				<0.0500	<0.000200			<0.0500	<0.0100																						
06/19/25	<0.100	0.198		<0.0100	0.0284 J				<0.00527 (h)	<0.000200			0.0168 J	<0.0100																						
12/03/25	<0.100	0.0578	<0.0100	<0.0100	0.0258 J				<0.0500	<0.000200			<0.0500	<0.0100	<0.0500																					
02/12/26	<0.100	0.148	<0.0100	<0.0100	<0.0500				0.00510 J	<0.000200			0.0162 J	<0.0100	<0.0500																					
Field Point MW-37	Well Screen Interval (feet): 33.00-53.00																																			
06/23/23	<0.100	0.0627		<0.0100	0.00570 J				<0.0500	<0.000200			<0.0500	<0.0100																						
09/06/23	<0.100	0.272		<0.0100	0.0121 J				0.00650 J	<0.000200			<0.0500	<0.0100																						
12/06/23	<0.100	0.0454 B		<0.0100	<0.0500				<0.0500	<0.000200			<0.0500	<0.0100																						
06/03/24	<0.100	0.0962		<0.0100	0.00710 J				0.00570 J	<0.000200			<0.0500	<0.0100																						
12/18/24	<0.100	0.143		<0.0100	0.0138 J				0.00590 J	<0.000200			<0.0500	<0.0100																						
06/19/25	<0.100	0.164		<0.0100	0.0242 J				<0.00527 (h)	<0.000200			<0.0500	<0.0100																						
12/03/25	<0.100	0.130	<0.0100	<0.0100	0.119				<0.0500	<0.000200			<0.0500	<0.0100	<0.0500																					
02/11/26		0.0260 J	1.87	<0.0100	<0.0100	0.0390 J			0.0222 J	<0.000200			<0.0500	<0.0100	<0.0500																					
Field Point MW-38	Well Screen Interval (feet): 33.00-53.00																																			
06/22/23	<0.100	0.155		<0.0100	0.0154 J				<0.0500	<0.000200			<0.0500	<0.0100																						
09/06/23		0.0299 J	1.19	<0.0100	0.0512				0.0170 J	<0.000200			<0.0500	<0.0100																						
12/06/23	<0.100	0.0428 B		<0.0100	<0.0500				<0.0500	0.000469			<0.0500	<0.0100																						
06/03/24	<0.100	0.258		<0.0100	0.0123 J				0.00600 J	<0.000200			<0.0500	<0.0100																						
12/18/24	<0.100	0.205		<0.0100	0.0135 J				0.00660 J	<0.000200			<0.0500	<0.0100																						
06/19/25	<0.100	0.218		<0.0100	0.0298 J				<0.00527 (h)	<0.000200			<0.0500	<0.0100																						
12/03/25	<0.100	0.0969	<0.0100	<0.0100	0.0217 J				<0.0500	<0.000200			<0.0500	<0.0100	<0.0500																					
02/11/26	<0.100	0.141	<0.0100	<0.0100	<0.0500				<0.0500	<0.000200			<0.0500	<0.0100	<0.0500																					
Field Point MW-39	Well Screen Interval (feet): 28.00-50.00																																			
03/28/24	<0.100	0.0244 J	0.797	<0.0100	<0.0100	0.0510	0.0761	0.0303 J	0.0157 J	0.000155 J	0.0118 J	0.0232 J	<0.0500	<0.0100	<0.0500	0.179	0.0663 J	138	(g)	0.50	(g)	110			(g)	(g)	(g)									
06/03/24	<0.100	0.0472		<0.0100	0.00330 J				<0.0500	<0.000200			<0.0500	<0.0100																						
12/18/24	<0.100	0.0601		<0.0100	0.00420 J				<0.0500	<0.000200			<0.0500	<0.0100																						
06/18/25	<0.100	0.104		<0.0100	0.0379 J				<0.00527 (h)	<0.000200			<0.0500	<0.0100																						
12/03/25	<0.100	0.0579	<0.0100	<0.0100	0.118				<0.0500	<0.000200			<0.0500	<0.0100	<0.0500																					
02/11/26	<0.100	0.0428	<0.0100	<0.0100	<0.0500				<0.0500	<0.000200			<0.0500	<0.0100	<0.0500																					
Field Point SB-1GW	Grab Groundwater Sample																																			
10/28/11	<0.0100	0.0808		<0.00100	<0.00500				0.0053	<0.000200			<0.0100	<0.00500																						
Field Point SB-2GW	Grab Groundwater Sample																																			
10/28/11	0.0139	0.134		<0.00100	<0.00500				<0.00500	<0.000200			<0.0100	<0.00500																						
Field Point SB-3GW	Grab Groundwater Sample																																			
10/28/11	0.0338	7.80		<0.00100	<0.00500				<0.00500	<0.000200			<0.0100	<0.00500																						
Field Point SB-4GW	Grab Groundwater Sample																																			
10/28/11	0.0296	3.44		<0.00100	<0.00500				<0.00500	<0.000200			<0.0100	<0.00500																						

TABLE 6
CUMULATIVE GROUNDWATER ANALYTICAL RESULTS FOR METALS AND ADDITIONAL PARAMETERS
 Former ExxonMobil Gladiola Station
 Lea County, New Mexico

Date	Antimony (mg/L)	Arsenic (mg/L)	Barium (mg/L)	Beryllium (mg/L)	Cadmium (mg/L)	Chromium (mg/L)	Cobalt (mg/L)	Copper (mg/L)	Lead (mg/L)	Mercury (mg/L)	Molybdenum (mg/L)	Nickel (mg/L)	Selenium (mg/L)	Silver (mg/L)	Thallium (mg/L)	Vanadium (mg/L)	Zinc (mg/L)	Alkalinity (mg/L)	Bicarbonate (mg/L)	Bromide (mg/L)	Calcium (mg/L)	Chloride (mg/L)	Cyanide (mg/L)	Fluoride (mg/L)	Magnesium (mg/L)	Potassium (mg/L)	Sodium (mg/L)	Sulfate (mg/L)	TDS (mg/L)	Uranium (µg/L)		
NMED WQCC HHS	0.006	0.01	2	0.004	0.005	0.05	---	---	0.015	0.002	---	---	0.05	0.05	0.002	---	---	---	---	---	---	---	0.2	1.6	---	---	---	---	---	30		
NMED WQCC DWS	---	---	---	---	---	---	---	1.0	---	---	---	---	---	---	---	---	10.0	---	---	---	---	250.0	---	---	---	---	---	600.0	1000.0	---		
NMED WQCC IU	---	---	---	---	---	---	0.05	---	---	---	1.0	0.2	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---			
Calc. Background	---	0.23	3.19	---	---	0.364	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	409	---	---	---	---	---	1310	---			
Field Point SB-5GW	Grab Groundwater Sample																															
10/28/11	<0.0100	0.0971		<0.00100	<0.00500				<0.00500	<0.000200			0.0105	<0.00500																180	421	
Field Point SB-6GW	Grab Groundwater Sample																															
10/28/11		0.0116	0.0343		<0.00100	<0.00500			<0.00500	<0.000200			<0.0100	<0.00500																	7.04	290
Field Point SB-7GW	Grab Groundwater Sample																															
10/28/11	<0.0100	0.465		<0.00100	<0.00500				<0.00500	<0.000200			<0.0100	<0.00500																	4.58	38.6

Notes:
 Bolded values equal or exceed applicable regulatory limits.
 Total naphthalene is the sum of 1-methylnaphthalene, 2-methylnaphthalene, and naphthalene.
 ELEV = Elevation. Elevations are adjusted for NAPL thickness using a relative density of 0.83.
 GW = Groundwater.
 NAPL = Non-aqueous phase liquid.
 NMED WQCC = New Mexico Environmental Department Water Quality Control Commission.
 DWS = Other Standards for Domestic Water Supply with 10,000 mg/L TDS or less (20.6.2.3103 NMAC).
 HHS = Human Health Standard for groundwater with 10,000 mg/L TDS or less (20.6.2.3103 NMAC).
 IU = Irrigation Use Standard for groundwater with 10,000 mg/L TDS or less (20.6.2.3103 NMAC).
 TOC = Top of casing.
 TDS = Total dissolved solids.
 µg/L = Micrograms per liter.
 mg/L = Milligrams per liter.
 BDL = Below laboratory detection limits.
 < = Not detected at or above stated laboratory reporting limit.
 A-01 = Could not obtain constant weight.
 B = Analyte reported in associated method or trip blank.
 D = Duplicate.
 H = Analyzed outside the recommended hold time.
 I = Value is EMPC (estimated maximum possible concentration).
 J = Estimated value between method detection limit and practical quantitation limit.
 R1 = The relative percent difference between the primary and confirmatory analysis exceeded 40%; the higher value was reported.
 R10 = The relative percent difference between the primary and confirmatory analysis exceeded 40%; the lower value was reported due to apparent chromatographic problems.
 R12 = The relative percent difference between the primary and confirmatory analysis exceeded 40%; the lower value was reported.
 X = Pre-purge/no-purge sample.
 (a) = Analyzed by EPA Method 8310.
 (b) = Analyzed by EPA Method 8260B.
 (c) = Analyzed method unknown.
 (d) = Analyzed to determine the presense of NAPL.
 (e) = Insufficient water to purge.
 (f) = Depth to water measured in the field indicates less than 6 inches of water in the well, which is not representative of the actual groundwater table.
 Groundwater elevation not calculated, data not used to compile groundwater elevation map.
 (g) = Insufficient containers for analysis.
 (h) = Method detection limit.
 (i) = Additional semi-volatile organic compound results included in the laboratory analytical report.

TABLE 7
CUMULATIVE CONSTITUENTS DETECTED IN GROUNDWATER BY FULL SCAN 8260B
 Former ExxonMobil Gladiola Station
 Lea County, New Mexico

Date	Acetone (2-propanone) (mg/L)	Bromodichloromethane (mg/L)	2-Butanone (MEK) (mg/L)	Carbon Disulfide (mg/L)	Chloroform (mg/L)	1,2-Dibromo-3-Chloropropane (mg/L)	1,2-Dichloroethane (mg/L)	2-Hexanone (mg/L)	Isopropylbenzene (mg/L)	Naphthalene (mg/L)	n-Butylbenzene (mg/L)	n-Propylbenzene (mg/L)	p-Isopropyltoluene (mg/L)	sec-Butylbenzene (mg/L)	tert-Butylbenzene (mg/L)	1,2,3-Trichlorobenzene (mg/L)	1,2,4-Trimethylbenzene (mg/L)	1,3,5-Trimethylbenzene (mg/L)	Tetrachloroethene (mg/L)
NMED WQCC HHS	--	--	--	--	--	--	0.005	--	--	--	--	--	--	--	--	--	--	--	0.005
Field Point MW-3																			
12/16/20									0.040	0.053	0.0034 J	0.042		0.0057					
07/01/21									0.042	0.057	0.0041 J	0.039		0.0067			0.011		
12/22/21									0.047	0.060	0.0049 J	0.048		0.0078			0.018		
05/26/22									0.042	0.054	0.0040 J	0.045		0.0054					
12/30/22									0.039	0.052	0.0049 J	0.037		0.0069					
06/21/23									0.038	0.057	0.0039 J	0.037		0.0055					
06/21/23 D									0.038	0.060	0.0029 J	0.035		0.0045 J					
12/07/23									0.035	0.042	0.0027 J	0.030		0.0042 J					
06/04/24									0.028	0.034				0.0037 J					
12/19/24									0.034	0.040	0.0030 J	0.026		0.0051					
06/18/25									0.026	0.036	0.0026 J	0.025		0.0040 J					
12/05/25		0.026	0.024					0.0072	0.0044 J					0.043					
02/12/26									0.022	0.033		0.023		0.0032 J					
Field Point MW-6																			
05/24/17	0.0041 J										0.00028 J		0.00031 J	0.00084	0.00027 J		0.00094	0.0021	
11/29/17	0.0045 J										0.00022 J		0.00077	0.00047 J			0.0011	0.0017	
07/20/18	0.0041 J																		
03/07/19														0.00038 J	0.000087 J		0.000080 J	0.00033 J	
07/01/21																			
12/22/21																			
05/26/22	0.0046 J																		
12/29/22											0.0093		0.0072	0.0065			0.041	0.045	
12/07/23											0.0040		0.0033	0.0026	0.00056		0.014	0.014	
12/19/24		0.00030 J				0.0029				0.0011	0.00093		0.0018	0.0021	0.00053	0.00098	0.0022		
12/05/25								0.0048			0.0012								
02/12/26											0.00063		0.0021	0.0038	0.0010		0.0014		
Field Point MW-10																			
05/24/17																			
11/29/17	0.0056 J													0.00036 J					
07/20/18	0.0081 J													0.00060					
03/07/19	0.0041 J										0.00043 J	0.00015 J	0.00010 J	0.00013 J	0.0012	0.00025 J		0.00038 J	0.00018 J
07/01/21																		0.0049	0.0040
12/22/21																			
Field Point MW-11																			
05/24/17																			
11/29/17	0.0067 J									0.0013 J	0.00061		0.00024 J	0.00025 J			0.0014	0.00056	
07/18/18																			
03/07/19																			
10/03/19																	0.00010 J		
06/25/20									0.00014 J					0.00021 J					
12/16/20																			
07/01/21																			
12/21/21																			
05/25/22																			
12/30/22																			
06/21/23																			
12/06/23																			

TABLE 7
CUMULATIVE CONSTITUENTS DETECTED IN GROUNDWATER BY FULL SCAN 8260B
 Former ExxonMobil Gladiola Station
 Lea County, New Mexico

Date	Acetone (2-propanone) (mg/L)	Bromodichloromethane (mg/L)	2-Butanone (MEK) (mg/L)	Carbon Disulfide (mg/L)	Chloroform (mg/L)	1,2-Dibromo-3-Chloropropane (mg/L)	1,2-Dichloroethane (mg/L)	2-Hexanone (mg/L)	Isopropylbenzene (mg/L)	Naphthalene (mg/L)	n-Butylbenzene (mg/L)	n-Propylbenzene (mg/L)	p-Isopropyltoluene (mg/L)	sec-Butylbenzene (mg/L)	tert-Butylbenzene (mg/L)	1,2,3-Trichlorobenzene (mg/L)	1,2,4-Trimethylbenzene (mg/L)	1,3,5-Trimethylbenzene (mg/L)	Tetrachloroethene (mg/L)
NMED WQCC HHS	--	--	--	--	--	--	0.005	--	--	--	--	--	--	--	--	--	--	--	0.005
Field Point MW-11																			
06/04/24																			
12/17/24																			
06/17/25																			
12/05/25																			
02/11/26																			
Field Point MW-17																			
11/29/17									0.056	0.087 J	0.0058 J	0.051		0.0070 J			0.17	0.023	
07/18/18									0.047	0.057 J	0.0046 J	0.044		0.0057 J			0.094	0.012	
03/06/19									0.042	0.061 J	0.0033 J	0.035		0.0052 J			0.028	0.0033 J	
10/03/19									0.052	0.091	0.0053 J	0.050	0.0015 J	0.0066 J			0.14	0.013	
06/25/20					0.031 J,B				0.066	0.098	0.0052 J	0.069	0.0015 J	0.0088 J			0.110	0.012	
12/16/20									0.042	0.064	0.0031	0.039		0.0042			0.070	0.020	
06/30/21									0.051	0.078		0.051					0.180	0.042	
12/21/21									0.061	0.092		0.062		0.0077 J			0.13	0.028	
05/25/22									0.060	0.073		0.061		0.0060 J			0.052	0.0058	
12/29/22									0.043	0.082				0.0053 J			0.031		
06/20/23									0.046	0.075		0.043		0.0055 J			0.011		
12/07/23									0.027	0.037		0.026		0.0026 J			0.0034 J		
06/04/24									0.044	0.052	0.0025 J	0.040		0.0043 J			0.0069		
12/19/24									0.039	0.065	0.0062	0.038		0.0046 J			0.010		
06/17/25									0.038	0.049	0.0027 J	0.037		0.0041 J			0.012		
Field Point MW-19																			
05/24/17			0.0045 J						0.0068	0.0017 J	0.0022	0.0037	0.0027	0.0024	0.00079		0.020	0.021	
11/29/17	0.0052 J		0.0023 J	0.0018					0.0057	0.00055 J	0.0023	0.0036	0.0024	0.0023	0.00068		0.026	0.021	
07/18/18	0.0042 J								0.0019		0.00022 J	0.0011	0.0010	0.0013	0.00044 J		0.0030	0.00041 J	
03/05/19									0.0014	0.00012 J	0.00024 J	0.00072	0.00088	0.0013	0.00054		0.0021	0.000084 J	
10/02/19									0.00023 J			0.000079 J	0.00017 J	0.00034 J	0.00021 J		0.00032 J		
06/24/20									0.00050		0.00031 J	0.00028 J	0.00024 J	0.0011	0.00055		0.0016	0.00047 J	
12/15/20									0.0051	0.00086 J	0.00098	0.0033	0.0023	0.0034	0.00097		0.013		
Field Point MW-22																			
05/24/17																			
11/29/17	0.0068 J																		
07/18/18																			
03/06/19																			
10/03/19																			
06/25/20																			
12/16/20																			
07/01/21																			
12/21/21																			
05/25/22																			
12/30/22																			
06/21/23																			
12/06/23																			
06/04/24										0.00057 J									
12/17/24																			
06/17/25																			
12/04/25																			

TABLE 7
CUMULATIVE CONSTITUENTS DETECTED IN GROUNDWATER BY FULL SCAN 8260B

Former ExxonMobil Gladiola Station
 Lea County, New Mexico

Date	Acetone (2-propanone) (mg/L)	Bromodichloromethane (mg/L)	2-Butanone (MEK) (mg/L)	Carbon Disulfide (mg/L)	Chloroform (mg/L)	1,2-Dibromo-3-Chloropropane (mg/L)	1,2-Dichloroethane (mg/L)	2-Hexanone (mg/L)	Isopropylbenzene (mg/L)	Naphthalene (mg/L)	n-Butylbenzene (mg/L)	n-Propylbenzene (mg/L)	p-Isopropyltoluene (mg/L)	sec-Butylbenzene (mg/L)	tert-Butylbenzene (mg/L)	1,2,3-Trichlorobenzene (mg/L)	1,2,4-Trimethylbenzene (mg/L)	1,3,5-Trimethylbenzene (mg/L)	Tetrachloroethene (mg/L)
NMED WQCC HHS	--	--	--	--	--	--	0.005	--	--	--	--	--	--	--	--	--	--	--	0.005
Field Point MW-22																			
02/11/26																			
Field Point MW-26																			
05/24/17							0.0011			0.00077 J								0.0014	
11/29/17																		0.00045 J	
07/18/18								0.017	0.026 J	0.0050	0.017	0.0036	0.0042				0.12	0.041	
Field Point MW-27																			
07/19/18	0.0045 J																		
03/06/19																			
10/02/19																			
06/24/20																			
12/15/20																			
06/30/21	0.0040 J																		
12/21/21																			
05/25/22																			
12/29/22																			
06/20/23																			
12/07/23																			
06/04/24																			
12/19/24																			
06/18/25																			
12/04/25																			
02/12/26																			
Field Point MW-28																			
07/19/18																			
03/05/19																			
10/02/19																			
06/24/20																			
12/15/20																			
06/30/21																			
12/21/21																			
05/25/22																			
12/29/22																			
06/20/23																			
12/06/23																			
06/04/24																			
12/19/24																			
06/18/25	0.0041 J																		
12/04/25																			
02/12/26																			
Field Point MW-29																			
07/19/18																			
03/05/19																			
10/02/19																			
06/24/20																			
12/15/20																			
06/30/21																			
12/21/21																			

TABLE 7
CUMULATIVE CONSTITUENTS DETECTED IN GROUNDWATER BY FULL SCAN 8260B
 Former ExxonMobil Gladiola Station
 Lea County, New Mexico

Date	Acetone (2-propanone) (mg/L)	Bromodichloromethane (mg/L)	2-Butanone (MEK) (mg/L)	Carbon Disulfide (mg/L)	Chloroform (mg/L)	1,2-Dibromo-3-Chloropropane (mg/L)	1,2-Dichloroethane (mg/L)	2-Hexanone (mg/L)	Isopropylbenzene (mg/L)	Naphthalene (mg/L)	n-Butylbenzene (mg/L)	n-Propylbenzene (mg/L)	p-Isopropyltoluene (mg/L)	sec-Butylbenzene (mg/L)	tert-Butylbenzene (mg/L)	1,2,3-Trichlorobenzene (mg/L)	1,2,4-Trimethylbenzene (mg/L)	1,3,5-Trimethylbenzene (mg/L)	Tetrachloroethene (mg/L)
NMED WQCC HHS	--	--	--	--	--	--	0.005	--	--	--	--	--	--	--	--	--	--	--	0.005
Field Point MW-29																			
05/24/22																			
12/29/22																			
06/20/23																			
12/06/23																			
06/04/24																			
12/18/24																			
06/18/25																			
12/03/25																			
02/12/26																			
Field Point MW-30																			
07/19/18																			
03/05/19																			
10/02/19																			
06/24/20																			
12/15/20																			
06/30/21																			
12/21/21																			
05/24/22																			
12/29/22																			
06/20/23																			
12/06/23																			
06/03/24																			
12/17/24																			
06/18/25																			
12/03/25																			
02/12/26																			
Field Point MW-31																			
07/19/18									0.00029 J			0.00022 J					0.0019	0.00091	
03/07/19								0.0012	0.00020 J			0.00081	0.00067	0.0019	0.00045 J		0.0057	0.0038	
10/03/19								0.00025 J				0.00015 J	0.00020 J	0.00052	0.00016 J		0.0025	0.00061	
06/25/20								0.00014 J				0.000090 J	0.000080 J	0.00029 J			0.00074	0.00012 J	
12/16/20								0.00048 J	0.00032 J				0.00028 J	0.0015	0.00043 J		0.00063		
07/01/21								0.00041 J						0.0011					
12/22/21														0.00082					
05/25/22													0.0010	0.00028 J			0.00037 J		
12/30/22													0.0014	0.00043 J					
06/21/23																			
12/06/23																			
06/03/24																			
12/17/24														0.00042 J					
06/17/25														0.00022 J					
12/04/25																			
02/11/26																			
Field Point MW-32																			
07/19/18	0.0050 J							0.0054				0.00039 J	0.0014	0.0016	0.00084		0.012	0.010	
03/06/19								0.0023	0.00071 J			0.00012 J	0.00064	0.0019	0.0011		0.0012	0.0041	
10/03/19								0.0016				0.000094 J	0.00035 J	0.0017	0.0010		0.00036 J	0.00028 J	

TABLE 7
CUMULATIVE CONSTITUENTS DETECTED IN GROUNDWATER BY FULL SCAN 8260B
 Former ExxonMobil Gladiola Station
 Lea County, New Mexico

Date	Acetone (2-propanone) (mg/L)	Bromodichloromethane (mg/L)	2-Butanone (MEK) (mg/L)	Carbon Disulfide (mg/L)	Chloroform (mg/L)	1,2-Dibromo-3-Chloropropane (mg/L)	1,2-Dichloroethane (mg/L)	2-Hexanone (mg/L)	Isopropylbenzene (mg/L)	Naphthalene (mg/L)	n-Butylbenzene (mg/L)	n-Propylbenzene (mg/L)	p-Isopropyltoluene (mg/L)	sec-Butylbenzene (mg/L)	tert-Butylbenzene (mg/L)	1,2,3-Trichlorobenzene (mg/L)	1,2,4-Trimethylbenzene (mg/L)	1,3,5-Trimethylbenzene (mg/L)	Tetrachloroethene (mg/L)	
NMED WQCC HHS	--	--	--	--	--	--	0.005	--	--	--	--	--	--	--	--	--	--	--	--	0.005
Field Point MW-32																				
06/24/20									0.00059				0.00049 J	0.0019	0.0014			0.00021 J		
12/16/20										0.00062 J			0.00079	0.0011	0.00082			0.00033 J		
06/30/21	0.0040 J									0.00055 J			0.00049 J	0.0010	0.00079					
12/21/21													0.00051	0.0011	0.00085					
05/25/22													0.00070	0.0017	0.0011					
12/29/22	0.0059 J													0.0016	0.0012			0.00022 J		
06/20/23														0.0018	0.0013					
12/05/23							0.0062				0.00024 J		0.0013	0.0017	0.0014					
06/03/24														0.0012	0.0014					
12/17/24									0.00035 J					0.00053	0.00083					
06/17/25														0.00022 J	0.00078					
12/03/25														0.00043 J	0.0012					
02/12/26														0.00020 J	0.00095					
Field Point MW-33																				
06/22/23																				
09/06/23	0.0050 J												0.00024 J							
12/05/23																				
06/03/24																				
12/17/24																				
06/17/25	0.0059 J																			
12/03/25	0.0038 J			0.00038 J																
02/12/26																				
Field Point MW-34																				
06/22/23																				
09/06/23																				
12/05/23																				
06/03/24																				
12/17/24																				
06/17/25	0.0069 J																			
12/03/25																				
02/12/26																				
Field Point MW-35																				
06/22/23																				
09/06/23	0.013			0.00046 J																
12/05/23				0.00049 J																
06/03/24																				
12/18/24																				
06/18/25																				
12/03/25																				
02/12/26																				
Field Point MW-36																				
06/20/23																				
09/06/23																				
12/05/23																				
06/03/24																				
12/18/24																				
06/19/25																				

TABLE 7
CUMULATIVE CONSTITUENTS DETECTED IN GROUNDWATER BY FULL SCAN 8260B
 Former ExxonMobil Gladiola Station
 Lea County, New Mexico

Date	Acetone (2-propanone) (mg/L)	Bromodichloromethane (mg/L)	2-Butanone (MEK) (mg/L)	Carbon Disulfide (mg/L)	Chloroform (mg/L)	1,2-Dibromo-3-Chloropropane (mg/L)	1,2-Dichloroethane (mg/L)	2-Hexanone (mg/L)	Isopropylbenzene (mg/L)	Naphthalene (mg/L)	n-Butylbenzene (mg/L)	n-Propylbenzene (mg/L)	p-Isopropyltoluene (mg/L)	sec-Butylbenzene (mg/L)	tert-Butylbenzene (mg/L)	1,2,3-Trichlorobenzene (mg/L)	1,2,4-Trimethylbenzene (mg/L)	1,3,5-Trimethylbenzene (mg/L)	Tetrachloroethene (mg/L)
NMED WQCC HHS	--	--	--	--	--	--	0.005	--	--	--	--	--	--	--	--	--	--	--	0.005
Field Point MW-36																			
12/03/25																			
02/12/26	0.0041 J																		
Field Point MW-37																			
06/23/23																			
09/06/23	0.013																		
12/06/23																			
06/03/24																			
12/18/24																			
06/19/25																			
12/03/25				0.00087 J															
02/11/26																			
Field Point MW-38																			
06/22/23																			0.00054
09/06/23				0.00039 J															
12/06/23																			
06/03/24																			
12/18/24																			
06/19/25																			
12/03/25																			
02/11/26																			
Field Point MW-39																			
06/03/24																			
12/18/24																			
06/18/25																			
12/03/25																			
02/11/26																			

TABLE 7
CUMULATIVE CONSTITUENTS DETECTED IN GROUNDWATER BY FULL SCAN 8260B
 Former ExxonMobil Gladiola Station
 Lea County, New Mexico

Notes:
 Bolded values equal or exceed applicable regulatory limits.
 Total naphthalene is the sum of 1-methylnaphthalene, 2-methylnaphthalene, and naphthalene.
 ELEV = Elevation. Elevations are adjusted for NAPL thickness using a relative density of 0.83.
 GW = Groundwater.
 NAPL = Non-aqueous phase liquid.
 NMED WQCC = New Mexico Environmental Department Water Quality Control Commission.
 DWS = Other Standards for Domestic Water Supply with 10,000 mg/L TDS or less (20.6.2.3103 NMAC).
 HHS = Human Health Standard for groundwater with 10,000 mg/L TDS or less (20.6.2.3103 NMAC).
 IU = Irrigation Use Standard for groundwater with 10,000 mg/L TDS or less (20.6.2.3103 NMAC).
 TOC = Top of casing.
 TDS = Total dissolved solids.
 µg/L = Micrograms per liter.
 mg/L = Milligrams per liter.
 BDL = Below laboratory detection limits.
 < = Not detected at or above stated laboratory reporting limit.
 A-01 = Could not obtain constant weight.
 B = Analyte reported in associated method or trip blank.
 D = Duplicate.
 H = Analyzed outside the recommended hold time.
 I = Value is EMPC (estimated maximum possible concentration).
 J = Estimated value between method detection limit and practical quantitation limit.
 R1 = The relative percent difference between the primary and confirmatory analysis exceeded 40%; the higher value was reported.
 R10 = The relative percent difference between the primary and confirmatory analysis exceeded 40%; the lower value was reported due to apparent chromatographic problems.
 R12 = The relative percent difference between the primary and confirmatory analysis exceeded 40%; the lower value was reported.
 X = Pre-purge/no-purge sample.
 (a) = Analyzed by EPA Method 8310.
 (b) = Analyzed by EPA Method 8260B.
 (c) = Analyzed method unknown.
 (d) = Analyzed to determine the presense of NAPL.
 (e) = Insufficient water to purge.
 (f) = Depth to water measured in the field indicates less than 6 inches of water in the well, which is not representative of the actual groundwater table.
 Groundwater elevation not calculated, data not used to compile groundwater elevation map.
 (g) = Insufficient containers for analysis.
 (h) = Method detection limit.
 (i) = Additional semi-volatile organic compound results included in the laboratory analytical report.

Unless noted otherwise, all sampled wells were analyzed by EPA Method 8260B full scan.

Note: Table only reflects concentrations above the laboratory reporting limit. Refer to the laboratory report for the reporting limit and dilution factor.
 BTEX is tabulated on a separate table.

TABLE 8
NAPL RECOVERY RESULTS
 Gladiola Station
 Lea County, New Mexico

Event or Well	Date	NAPL Removed (gallons)	Water Removed (gallons)	NAPL-Water Removed (gallons)
Prior to December 2015		101.00	---	101.00
Subtotal Removed		101.00	---	101.00
MW-1	12/07/15	2.00	---	2.00
MW-1	06/25/20	0.25	1.75	2.00
MW-1	12/17/20	(a)	(a)	0.25
MW-1	06/29/21	0.06	0.44	0.50
MW-1	12/20/21	0.25	0.50	0.75
MW-1	05/24/22	0.00	---	0.00
MW-1	12/28/22	0.11	0.39	0.50
MW-1	06/13/23	0.01	0.40	0.40
MW-1	12/18/23	0.01	0.20	0.21
MW-1	06/02/24	0.02	0.13	0.15
MW-1	12/16/24	0.02	0.18	0.20
MW-1	06/16/25	0.03	0.11	0.13
MW-1	12/02/25	0.01	0.00	0.01
MW-1	02/09/26	0.01	0.00	0.01
Subtotal Removed		2.78	4.10	7.13
MW-2	12/22/21	---	1.50	1.50
MW-2	05/24/22	0.04	---	0.04
MW-2	12/28/22	0.03	0.11	0.13
MW-2	06/13/23	0.01	0.26	0.27
MW-2	12/18/23	0.01	0.52	0.53
MW-2	06/02/24	0.01	0.20	0.20
MW-2	12/16/24	0.00	0.00	0.00
MW-2	06/16/25	0.01	0.08	0.08
MW-2	12/02/25	0.01	0.00	0.01
MW-2	02/09/26	0.01	0.00	0.01
Subtotal Removed		0.12	2.66	2.78
MW-4	12/07/15	1.50	---	1.50
MW-4	04/29/16	(a)	(a)	(b)
MW-4	12/17/20	(a)	(a)	0.50
MW-4	06/29/21	0.13	0.38	0.50
MW-4	12/20/21	0.25	0.25	0.50
MW-4	05/24/22	0.01	---	0.01
MW-4	12/28/22	0.03	0.22	0.25
MW-4	12/18/23	0.03	0.50	0.53
MW-4	06/02/24	0.003	0.26	0.27
MW-4	12/16/24	0.013	0.03	0.04
MW-4	06/16/25	0.018	0.08	0.10
MW-4	12/02/25	0.017	0.00	0.02
MW-4	02/09/26	0.013	0.00	0.01
Subtotal Removed		2.00	1.72	4.22

TABLE 8
NAPL RECOVERY RESULTS
 Gladiola Station
 Lea County, New Mexico

Event or Well	Date	NAPL Removed (gallons)	Water Removed (gallons)	NAPL-Water Removed (gallons)
MW-5	12/07/15	2.50	---	2.50
MW-5	04/29/16	(a)	(a)	(b)
MW-5	11/29/17	1.00	---	1.00
MW-5	06/25/20	0.13	0.48	0.61
MW-5	12/17/20	(a)	(a)	0.50
MW-5	06/29/21	0.06	0.44	0.50
MW-5	12/20/21	0.13	0.75	0.88
MW-5	05/24/22	0.13	---	0.13
MW-5	12/28/22	0.05	0.95	1.00
MW-5	06/13/23	0.02	0.53	0.54
MW-5	12/18/23	0.02	0.07	0.09
MW-5	06/01/24	0.02	0.26	0.28
MW-5	12/16/24	0.07	0.16	0.22
MW-5	06/16/25	0.26	0.13	0.40
MW-5	12/02/25	0.04	0.40	0.44
MW-5	02/09/26	0.03	0.00	0.03
Subtotal Removed		4.46	4.16	9.11
MW-9	12/07/15	1.75	---	1.75
MW-9	06/25/20	0.08	0.40	0.48
MW-9	12/17/20	(a)	(a)	0.50
MW-9	06/29/21	0.06	0.44	0.50
MW-9	12/20/21	0.13	0.38	0.50
MW-9	05/25/22	0.00	---	0.00
MW-9	12/28/22	0.00	0.13	0.13
MW-9	06/13/23	0.00	0.13	0.14
MW-9	12/18/23	0.00	0.00	0.00
MW-9	06/02/24	0.003	0.13	0.13
MW-9	12/16/24	0.02	75.00	75.02
MW-9	06/16/25	0.00	0.00	0.00
MW-9	12/02/25	0.00	0.00	0.00
MW-9	02/09/26	0.00	0.00	0.00
Subtotal Removed		2.04	76.60	79.14
MW-12	12/07/15	2.50	---	2.50
MW-12	04/29/16	(a)	(a)	(b)
MW-12	06/25/20	0.75	2.00	2.75
MW-12	12/17/20	(a)	(a)	1.00
MW-12	06/29/21	0.13	0.88	1.00
MW-12	12/20/21	0.25	1.25	1.50
MW-12	05/25/22	0.08	---	0.08
MW-12	12/28/22	0.11	0.89	1.00
MW-12	06/13/23	0.01	0.79	0.80
MW-12	12/18/23	0.26	1.06	1.32
MW-12	06/01/24	0.004	0.53	0.53
MW-12	12/16/24	0.00	0.00	0.00
MW-12	06/16/25	0.00	0.08	0.08
MW-12	12/02/25	0.01	0.00	0.01
MW-12	02/09/26	0.01	0.00	0.01
Subtotal Removed		4.11	7.48	12.58

TABLE 8
NAPL RECOVERY RESULTS
 Gladiola Station
 Lea County, New Mexico

Event or Well	Date	NAPL Removed (gallons)	Water Removed (gallons)	NAPL-Water Removed (gallons)
MW-13	12/07/15	3.00	---	3.00
MW-13	04/29/16	2.00	---	2.00
MW-13	06/25/20	1.75	2.00	3.75
MW-13	12/17/20	(a)	(a)	1.00
MW-13	06/29/21	0.25	0.75	1.00
MW-13	12/20/21	0.25	1.75	2.00
MW-13	05/26/21	0.07	---	0.07
MW-13	12/28/22	0.25	1.25	1.50
MW-13	06/13/23	0.92	0.79	1.72
MW-13	12/18/23	0.33	0.40	0.73
MW-13	06/01/24	0.26	0.53	0.79
MW-13	12/16/24	0.13	0.40	0.53
MW-13	06/16/25	0.27	0.26	0.54
MW-13	12/02/25	0.26	0.79	1.06
MW-13	02/09/26	0.32	0.00	0.32
Subtotal Removed		10.07	8.92	19.99
MW-14	12/07/15	3.00	---	3.00
MW-14	04/28/16	2.00	---	2.00
MW-14	11/29/17	3.00	---	3.00
MW-14	06/25/20	0.99	1.32	2.31
MW-14	12/17/20	(a)	(a)	1.00
MW-14	06/29/21	0.13	0.88	1.00
MW-14	12/20/21	0.25	1.50	1.75
MW-14	05/24/22	0.07	---	0.07
MW-14	12/28/22	0.05	1.45	1.50
MW-14	06/14/23	0.05	0.11	0.16
MW-14	12/18/23	0.13	0.79	0.92
MW-14	06/01/24	0.13	0.53	0.66
MW-14	12/16/24	0.08	0.13	0.21
MW-14	06/16/25	0.01	0.26	0.27
MW-14	12/02/25	0.00	0.00	0.00
MW-14	02/09/26	0.00	0.00	0.00
Subtotal Removed		9.90	6.97	17.87
MW-15	12/07/15	3.00	---	3.00
MW-15	04/29/16	(a)	(a)	(b)
MW-15	06/25/20	0.18	1.32	1.51
MW-15	12/17/20	(a)	(a)	1.00
MW-15	06/29/21	0.06	0.44	0.50
MW-15	12/20/21	0.13	1.25	1.38
MW-15	05/24/22	0.05	---	0.05
MW-15	12/28/22	0.05	0.45	0.50
MW-15	06/13/23	0.01	0.79	0.81
MW-15	12/18/23	0.01	0.40	0.41
MW-15	06/01/24	0.02	0.79	0.81
MW-15	12/16/24	0.01	0.05	0.07
MW-15	06/16/25	0.01	0.26	0.27
MW-15	12/02/25	0.01	0.00	0.01
MW-15	02/09/26	0.00	0.00	0.00
Subtotal Removed		3.55	5.75	10.30

TABLE 8
NAPL RECOVERY RESULTS
 Gladiola Station
 Lea County, New Mexico

Event or Well	Date	NAPL Removed (gallons)	Water Removed (gallons)	NAPL-Water Removed (gallons)
MW-16	12/07/15	2.50	---	2.50
MW-16	04/29/16	(a)	(a)	(b)
MW-16	06/25/20	0.26	1.32	1.59
MW-16	12/17/20	(a)	(a)	1.00
MW-16	06/29/21	0.13	0.88	1.00
MW-16	12/20/21	0.25	0.50	0.75
MW-16	05/26/21	0.00	---	0.00
MW-16	12/28/22	0.08	0.42	0.50
MW-16	06/13/23	0.04	0.53	0.57
MW-16	12/18/23	0.05	0.26	0.32
MW-16	06/02/24	0.13	0.13	0.26
MW-16	12/16/24	0.01	0.01	0.02
MW-16	06/16/25	0.01	0.03	0.04
MW-16	12/02/25	0.01	0.00	0.01
MW-16	02/09/26	0.01	0.00	0.01
Subtotal Removed		3.49	4.08	8.57
MW-17	02/09/26	0.00	0.00	0.00
Subtotal Removed		0.00	0.00	0.00
MW-18	12/07/15	1.75	---	1.75
MW-18	04/29/16	(a)	(a)	(b)
MW-18	06/25/20	0.25	1.75	2.00
MW-18	12/17/20	(a)	(a)	1.25
MW-18	06/29/21	0.50	1.50	2.00
MW-18	12/20/21	1.00	1.50	2.50
MW-18	05/26/21	1.50	---	1.50
MW-18	12/28/22	1.00	0.50	1.50
MW-18	06/14/23	1.06	0.53	1.59
MW-18	09/07/23	0.40	0.07	0.46
MW-18	12/18/23	0.26	0.26	0.53
MW-18	06/02/24	0.26	0.53	0.79
MW-18	12/16/24	0.13	0.40	0.53
MW-18	06/16/25	0.11	0.53	0.63
MW-18	12/02/25	0.01	0.26	0.27
MW-18	02/09/26	0.01	0.00	0.01
Subtotal Removed		8.23	7.83	17.31
MW-19	06/29/21	0.06	0.44	0.50
MW-19	12/20/21	0.25	1.75	2.00
MW-19	05/26/21	2.00	---	2.00
MW-19	12/28/22	1.00	1.00	2.00
MW-19	06/14/23	0.79	0.53	1.32
MW-19	09/07/23	0.32	0.07	0.38
MW-19	12/18/23	0.26	0.26	0.53
MW-19	06/01/24	0.03	0.53	0.55
MW-19	12/16/24	0.01	0.07	0.07
MW-19	06/16/25	0.01	0.20	0.21
MW-19	12/02/25	0.00	0.00	0.00
MW-19	02/09/26	0.00	0.00	0.00
Subtotal Removed		4.73	4.84	9.57

TABLE 8
NAPL RECOVERY RESULTS
 Gladiola Station
 Lea County, New Mexico

Event or Well	Date	NAPL Removed (gallons)	Water Removed (gallons)	NAPL-Water Removed (gallons)
MW-20	12/07/15	2.00	---	2.00
MW-20	04/29/16	(a)	(a)	(b)
MW-20	06/25/20	1.45	0.92	2.38
MW-20	12/17/20	1.25	1.75	3.00
MW-20	06/29/21	1.00	1.50	2.50
MW-20	12/20/21	0.25	1.75	2.00
MW-20	05/26/21	0.05	---	0.05
MW-20	12/28/22	0.03	0.47	0.50
MW-20	06/13/23	0.01	0.53	0.54
MW-20	12/18/23	0.02	0.92	0.94
MW-20	06/01/24	0.03	0.53	0.55
MW-20	12/16/24	0.09	0.40	0.49
MW-20	06/16/25	0.00	0.07	0.07
MW-20	12/02/25	0.00	0.00	0.00
MW-20	02/09/26	0.00	0.00	0.00
Subtotal Removed		6.19	8.84	15.03
MW-21	06/25/20	0.79	1.32	2.11
MW-21	12/17/20	(a)	(a)	0.75
MW-21	06/29/21	0.06	0.44	0.50
MW-21	12/20/21	0.13	0.50	0.63
MW-21	05/26/21	0.03	---	0.03
MW-21	12/28/22	0.04	0.46	0.50
MW-21	06/13/23	0.01	1.06	1.07
MW-21	12/18/23	0.01	0.66	0.67
MW-21	06/01/24	0.01	0.53	0.54
MW-21	12/16/24	0.12	0.53	0.65
MW-21	06/16/25	0.01	0.33	0.34
MW-21	12/02/25	0.00	0.00	0.00
MW-21	02/09/26	0.00	0.00	0.00
Subtotal Removed		1.22	5.82	7.80
MW-23	06/25/20	0.00	0.07	0.07
MW-23	12/17/20	(a)	(a)	0.50
MW-23	06/29/21	0.06	0.44	0.50
MW-23	12/20/21	0.13	0.50	0.63
MW-23	05/26/21	0.00	---	0.00
MW-23	12/28/22	0.01	0.12	0.13
MW-23	12/18/23	0.00	0.00	0.00
MW-23	06/01/24	0.03	0.13	0.16
MW-23	12/16/24	0.00	0.00	0.00
MW-23	06/16/25	0.00	0.00	0.00
MW-23	12/02/25	0.00	0.00	0.00
MW-23	02/09/26	0.00	0.00	0.00
Subtotal Removed		0.23	1.25	1.99

TABLE 8
NAPL RECOVERY RESULTS
 Gladiola Station
 Lea County, New Mexico

Event or Well	Date	NAPL Removed (gallons)	Water Removed (gallons)	NAPL-Water Removed (gallons)
MW-24	12/07/15	2.50	---	2.50
MW-24	04/28/16	2.25	---	2.25
MW-24	11/29/17	2.00	---	2.00
MW-24	06/25/20	1.85	1.85	3.70
MW-24	12/17/20	(a)	(a)	1.00
MW-24	06/29/21	0.13	0.88	1.00
MW-24	12/20/21	0.25	0.50	0.75
MW-24	05/26/21	0.13	---	0.13
MW-24	12/28/22	0.25	1.25	1.50
MW-24	06/13/23	0.26	0.66	0.92
MW-24	09/08/23	0.40	0.07	0.46
MW-24	12/18/23	0.20	0.20	0.40
MW-24	06/01/24	0.26	0.53	0.79
MW-24	12/16/24	0.59	0.53	1.12
MW-24	06/16/25	0.26	0.53	0.79
MW-24	12/02/25	0.13	0.40	0.53
MW-24	02/09/26	0.07	0.00	0.07
Subtotal Removed		11.54	7.38	19.92
MW-25	12/07/15	2.00	---	2.00
MW-25	04/29/16	(a)	(a)	(b)
MW-25	11/29/17	2.00	---	2.00
MW-25	06/25/20	1.00	0.50	1.50
MW-25	12/17/20	(a)	(a)	0.50
MW-25	06/29/21	0.25	0.75	1.00
MW-25	12/20/21	0.25	0.75	1.00
MW-25	05/26/21	0.05	---	0.05
MW-25	12/28/22	0.02	0.16	0.18
MW-25	06/13/23	0.01	0.53	0.53
MW-25	12/18/23	0.03	0.13	0.16
MW-25	06/02/24	0.01	0.46	0.48
MW-25	12/16/24	0.13	0.40	0.53
MW-25	06/16/25	0.02	0.11	0.13
MW-25	12/02/25	0.08	0.40	0.48
MW-25	02/09/26	0.05	0.00	0.05
Subtotal Removed		5.89	4.18	10.57
MW-26	06/25/20	1.25	1.25	2.50
MW-26	12/17/20	0.75	1.25	2.00
MW-26	06/29/21	0.40	0.60	1.00
MW-26	12/20/21	1.00	0.50	1.50
MW-26	05/25/22	0.66	---	0.66
MW-26	12/28/22	0.50	2.00	2.50
MW-26	06/14/23	1.19	0.53	1.72
MW-26	09/09/23	0.26	0.07	0.33
MW-26	12/18/23	0.37	0.26	0.63
MW-26	06/01/24	0.26	1.06	1.32
MW-26	12/16/24	0.12	0.40	0.52
MW-26	06/16/25	0.01	0.20	0.21
MW-26	12/02/25	0.01	0.26	0.27
MW-26	02/09/26	0.01	0.00	0.01
Subtotal Removed		6.79	8.37	15.17

TABLE 8
NAPL RECOVERY RESULTS
 Gladiola Station
 Lea County, New Mexico

Event or Well	Date	NAPL Removed (gallons)	Water Removed (gallons)	NAPL-Water Removed (gallons)
NAPL Removal	04/29/16	(a)	(a)	6.00
NAPL Pumping Test	10/26/16	(a)	(a)	100.00
NAPL Recovery Test	5/24-25/17	10	---	10.00
Subtotal Removed		10.00	---	116.00
Total Removed		198	170.95	486.05

Explanation:

NAPL = Non-aqueous phase liquid.

(a) = Amount of NAPL and water individually removed unknown.

(b) = Approximately 6 gallons removed during the event. See NAPL Removal Event on 04/29/16.

Appendix A

Field Data Sheets



GROUNDWATER SAMPLING FIELD LOG

Client Name: Exxon Mobil
 Location: Gladiola Station
 Field Crew: CC JS

Stantec #: 203722919
 Field Cleaning Performed: _____
 Analysis: _____

Date: 2-9-12 Page 1 of 6
 Case Volume = (TD - DTW) x F where F =
 0.163 for 2" inside-diameter well casing
 0.652 for 4" inside-diameter well casing
 1.457 for 6" inside-diameter well casing

Well ID	Depth To Water	Depth To Product	Total Depth	Case Volume	Time	Purge Volume	Temp C / F	Cond us/cm	pH	80% Recharge	DO sat / mg/L	ORP	Turbidity	lock present	well cap present	bollards	Comments Well Box/Monument Condition
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MW-19	40.47	40.43															
MW-30	40.46	40.46			1131	600 mL	18.9	979	7.23		6.78	70.6	16.27				
					1134	↓	19.1	1000	7.19	6.69	77.9	13.45					
					1137	↓	19.1	1018	7.19	6.55	80.1	18.18					
					1140	↓	19.0	1048	7.18	6.46	81.2	22.06					
MW-29	40.81				1101	500 mL	18.6	1090	7.22		6.76	74.3	13.78				
					1104	↓	18.6	1106	7.20	6.61	78.6	12.46					
					1107	↓	18.7	1095	7.18	6.37	80.8	12.72					
					1110	↓	18.8	1147	7.18	6.31	82.6	12.51					
MW-21	40.59	40.51															
MW-23	40.73	40.71															
MW-14	40.34	40.18															
MW-5	40.78	40.28															

GROUNDWATER SAMPLING FIELD LOG

Client Name: Exxon Mobil
 Location: Wadala Station
 Field Crew: CC SS

Stantec #: 203722919
 Field Cleaning Performed: _____
 Analysis: _____

Date: 2-9-26 Page 2 of 6
 Case Volume = (TD - DTW) x F where F =
 0.163 for 2" inside-diameter well casing
 0.652 for 4" inside-diameter well casing
 1.457 for 6" inside-diameter well casing

Well ID	Depth To Water	Depth To Product	Total Depth	Case Volume	Time	Purge Volume	Temp C / F	Cond us/cm	pH	80% Recharge	DO sat. / mg/L	ORP	Turbidity	lock present	well cap present	bollards	Comments Well Box/Monument Condition
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MW-39	40.86				1400	700ml	18.8	1017	7.33		6.89	62.5	56.0				
					1403		18.8	1017	7.27		6.80	20.8	42.29				
					1406		19.0	1018	7.25		6.44	75.1	42.26				
					1409		19.2	1030	7.23		6.02	78.0	30.07				
MW-38	39.42				1314	700ml	18.8	1232	7.17		1.51	-65.4	1454				
					1317	↓	18.9	1133	7.05		3.40	-14.0	3.48				
					1326	↓	19.0	1252	7.07		3.36	-7.4	319				
					1323	↓	19.0	1261	7.08		3.36	-4.5	284				
MW-37	39.48				1223	700ml	18.6	944	7.16	2.47	28.135	125.5	26928				
					1226	↓	18.8	1056	7.16		3.47	132.4	4268.5				
					1229	↓	18.9	1065	7.16		3.67	132.8	2869.5				
					1232	↓	19.0	1083	7.16		3.86	133.0	1517				
MW-6	40.74				1315	350ml	18.8	999	6.81		3.07	-112.3	151.99				HAND-BALED
					1318	↓	18.7	1010	6.80		2.22	-121.3	251.58				
					1321	↓	19.1	1012	6.81		1.58	-123.8	249.09				
					1324	↓	19.3	1013	6.81		1.45	-123.3	238.58				
MW-16	40.21	39.91															
MW-01	38.86	38.59															
MW-04	38.66	38.11															

GROUNDWATER SAMPLING FIELD LOG

Client Name: Esper Model
 Location: Chadwick Station
 Field Crew: U, SS

Stantec #: 203722919
 Field Cleaning Performed: _____
 Analysis: _____

Date: 2-9-26 Page 3 of 6
 Case Volume = (TD - DTW) x F where F =
 0.163 for 2" inside-diameter well casing
 0.652 for 4" inside-diameter well casing
 1.457 for 6" inside-diameter well casing

Well ID	Depth To Water	Depth To Product	Total Depth	Case Volume	Time	Purge Volume	Temp C / F	Cond us/cm	pH	80% Recharge	DO sat / mg/L	ORP	Turbidity	lock present	well cap present	bollards	Comments Well Box/Monument Condition
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MW-15	40.65	40.54															
MW-24	40.09	39.54															
MW-13	40.78	40.42															
MW-18	40.77	40.68															
MW-20	40.79	40.73															
MW-28	40.93				1004	650ml	18.9	1600	7.20		6.61	85.7	5.20				
					1007	↓	18.9	1547	7.19	6.54	87.3	5.50					
					1010	↓	18.8	1540	7.19	6.64	88.9	4.91					
					1013	↓	18.8	1590	7.19	6.64	89.4	4.58					
MW-35	41.84				1030	625ml	18.5	1563	7.18		0.61	92.1	382.7				
					1033	↓	18.6	1561	7.19	0.39	14.6	216.5					
					1036	↓	18.8	1559	7.19	0.37	6.2	149.19					
					1039	↓	18.9	1555	7.21	0.34	3.9	80.55					

GROUNDWATER SAMPLING FIELD LOG

Client Name: Exxon Mobil
 Location: Bladwell Station
 Field Crew: U, JS

Stantec #: 203 722919
 Field Cleaning Performed: _____
 Analysis: _____

Date: 2-9-21 Page 4 of 6
 Case Volume = (TD - DTW) x F where F =
 0.163 for 2" inside-diameter well casing
 0.652 for 4" inside-diameter well casing
 1.457 for 6" inside-diameter well casing

Well ID	Depth To Water	Depth To Product	Total Depth	Case Volume	Time	Purge Volume	Temp C / F	Cond us/cm	pH	80% Recharge	DO sat / mg/L	ORP	Turbidity	lock present	well cap present	bollards	Comments Well Box/Monument Condition
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MW-36	41.26			600ml 55	0858	600ml	18.0	1479	7.19		5.25	41.0	561										
MW-27	40.97				0834	400ml	18.7	1567	6.95		4.72	80.7	4.24										
MW-25	41.33	41.09			0837		18.7	1567	6.95		4.64	80.6	4.14										
MW-33	41.46				0827	600ml	18.4	1661	7.48		0.79	-145.7	249.79										
MW-26	41.54	41.14			0830		18.2	1668	7.45		1.25	-133.8	252.93										
MW-17	41.38	41.31			0833		18.7	1660	7.35		0.90	-112.0	199.68										
MW-12	41.57	41.46			0836		18.8	1648	7.33		0.74	-106.0	164.63										

142756

GROUNDWATER SAMPLING FIELD LOG

Client Name: Exxon Mobil
 Location: Gladden Station
 Field Crew: CC JS

Stantec #: 203 722 919
 Field Cleaning Performed: _____
 Analysis: _____

Date: 2-9-26 Page 5 of 6
 Case Volume = (TD - DTW) x F where F =
 0.163 for 2" inside-diameter well casing
 0.652 for 4" inside-diameter well casing
 1.457 for 6" inside-diameter well casing

Well ID	Depth To Water	Depth To Product	Total Depth	Case Volume	Time	Purge Volume	Temp C / F	Cond us/cm	pH	80% Recharge	DO sat / mg/L	ORP	Turbidity	lock present	well cap present	bollards	Comments Well Box/Monument Condition
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MW-34	41.81				0750	400mL	18.3	992	7.39		0.65	27.0	68.37				
					0753	↓	18.8	1005	7.34		0.18	-72.8	43.12				
					0756	↓	18.8	1051	7.31		0.15	-89.1	25.63				
					0759	↓	18.8	1062	7.30		0.15	-95.3	17.57				
MW-32	42.58				0710	600 mL	17.6	1041	6.80		0.42	-109	3.54				
					0713	↓	17.9	1045	6.80		0.24	-113	3.65				
					0716	↓	18.2	1045	6.83		0.16	-115	3.43				
					0719	↓	18.9	1043	6.84		0.10	-117	3.39				
MW-22	42.17				1529	650mL	18.4	970	7.13		1.34	94.7	3.69				
					1532	↓	18.3	971	7.12		1.21	92.3	3.44				
					1535	↓	18.4	968	7.10		0.96	87.4	3.46				
					1538	↓	18.9	965	7.09		0.83	84.0	3.52				
MW-11	41.89				1500	650mL	18.6	1470	7.14		6.66	98.7	4.49				
					1503	↓	18.8	1457	7.07		5.97	98.7	4.70				
					1506	↓	18.8	1445	7.01		5.34	99.8	3.77				
					1509	↓	18.9	1434	6.98		4.94	100.0	3.35				
MW-31	41.21				1433	500mL	18.5	1155	6.87		.53	91.5	7.01				
					1436	↓	18.7	1156	6.86		.36	85.6	6.40				
					1439	↓	18.7	1156	6.86		.33	83.6	6.28				
					1442	↓	18.7	1157	6.86		.35	82.4	6.13				
MW-09	42.01	41.91															

GROUNDWATER SAMPLING FIELD LOG

Client Name: Exxon Mobil
 Location: Blackhawk Station
 Field Crew: CS, JS

Stantec #: 203 722919
 Field Cleaning Performed: _____
 Analysis: _____

Date: 2-9-26 Page 6 of 6
 Case Volume = (TD - DTW) x F where F =
 0.163 for 2" inside-diameter well casing
 0.652 for 4" inside-diameter well casing
 1.457 for 6" inside-diameter well casing

Well ID	Depth To Water	Depth To Product	Total Depth	Case Volume	Time	Purge Volume	Temp C / F	Cond us/cm	pH	80% Recharge	DO sat / mg/L	ORP	Turbidity	lock present	well cap present	bollards	Comments Well Box/Monument Condition
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MW-02	42.13	41.88																
MW-03	37.22				1251	400ml	19.6	2467	7.01		0.66	-127.3	299.68					
					1254	↓	19.8	2467	7.02	0.52	-126.5	132.60						
					1257		19.8	2475	7.05	0.38	-121.5	37.12						
					1300	↓	19.7	2471	7.06	0.30	-134.8	2641						
MW-07	-	-																
MW-08																		

GROUNDWATER SAMPLING FIELD LOG

Client Name: Exxon Mobil
 Location: Gladiola Station
 Field Crew: CC SS

Stantec #: 203722919
 Field Cleaning Performed: NAPL
 Analysis: _____

Date: 2-9-26 Page 1 of 3
 Case Volume = (TD - DTW) x F where F =
 0.163 for 2" inside-diameter well casing
 0.652 for 4" inside-diameter well casing
 1.457 for 6" inside-diameter well casing

Well ID	Depth To Water	Depth To Product	Total Depth	Case Volume	Time	Purge Volume	Temp C / F	Cond us/cm	pH	80% Recharge	DO sat / mg/L	ORP	Turbidity	lock present	well cap present	bollards	Comments Well Box/Monument Condition
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MW-19	40.47	40.43			12:25												Removed 10 mL NAPL
MW-15	40.65	40.59			12:20												Removed 4 mL NAPL
MW-5	40.78	40.28			12:35												Removed 120 mL NAPL
MW-14	40.34	40.18			12:53												Removed 8 mL NAPL
MW-21	40.59	40.51			13:02												Removed 5 mL NAPL
MW-18	40.77	40.68			13:12												Removed 20 mL NAPL
MW-13	40.78	40.42			13:23												Removed 1,200 mL NAPL

GROUNDWATER SAMPLING FIELD LOG

Client Name: Exxon Mobil
 Location: Gladiola Station
 Field Crew: CC, JS

Stantec #: 203 722 919
 Field Cleaning Performed: NAPL
 Analysis: _____

Date: 2-9-26 Page 2 of 3
 Case Volume = (TD - DTW) x F where F =
 0.163 for 2" inside-diameter well casing
 0.652 for 4" inside-diameter well casing
 1.457 for 6" inside-diameter well casing

Well ID	Depth To Water	Depth To Product	Total Depth	Case Volume	Time	Purge Volume	Temp C / F	Cond us/cm	pH	80% Recharge	DO sat / mg/L	ORP	Turbidity	lock present	well cap present	bollards	Comments Well Box/Monument Condition
---------	----------------	------------------	-------------	-------------	------	--------------	------------	------------	----	--------------	---------------	-----	-----------	--------------	------------------	----------	--------------------------------------

MW-24	40.09	39.54			1339												Removed 275 mL NAPL
MW-25	41.33	41.09			1350												Removed 175 mL NAPL
MW-26	41.54	41.14			1402												Removed 25 mL NAPL
MW-17	41.38	41.31			1412												Removed 5 mL NAPL
MW-12	41.57	41.46			1423												Removed 30 mL NAPL
MW-20	40.79	40.73			1450												Removed 10 mL NAPL
MW-9	42.01	41.91			1510												Unable To Remove NAPL Run out the Bottom of Bailor Bore - Removing Bailor From Well -

GROUNDWATER SAMPLING FIELD LOG

Client Name: Exxon Mobil
 Location: Gladiola Station
 Field Crew: CC SS

Stantec #: 203722919
 Field Cleaning Performed: NAPL
 Analysis: _____

Date: 2-9-26 Page 3 of 3
 Case Volume = (TD - DTW) x F where F =
 0.163 for 2" inside-diameter well casing
 0.652 for 4" inside-diameter well casing
 1.457 for 6" inside-diameter well casing

Well ID	Depth To Water	Depth To Product	Total Depth	Case Volume	Time	Purge Volume	Temp C / F	Cond us/cm	pH	80% Recharge	DO sat / mg/L	ORP	Turbidity	lock present	well cap present	bollards	Comments Well Box/Monument Condition
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MW-16	40.21	39.91			1530												Revised 50 mL NAPL
MW-01	38.86	38.59			1543												Revised 50 mL NAPL
MW-02	42.13	41.88			1610												Revised 30 mL NAPL
MW-04	38.66	38.11			1555												Revised 50 mL NAPL
MW-23	40.73	40.71			1605												Revised 1 mL NAPL

Appendix B

Laboratory Analytical Reports





Environment Testing

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ANALYTICAL REPORT

PREPARED FOR

Attn: Mr. James Anderson
 Stantec Consulting Services Inc
 4572 Telephone Road #916
 Ventura, California 93003

Generated 2/23/2026 7:33:55 PM

JOB DESCRIPTION

ExxonMobil Gladiola Station / 238000257

JOB NUMBER

570-267489-1

Eurofins Calscience
 2841 Dow Avenue
 Suite 100
 Tustin CA 92780



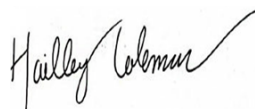
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Job Notes

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Client: Stantec Consulting Services Inc
Project/Site: ExxonMobil Gladiola Station / 238000257

Laboratory Job ID: 570-267489-1

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Sample Summary

Client: Stantec Consulting Services Inc
Project/Site: ExxonMobil Gladiola Station / 238000257

Job ID: 570-267489-1

Lab Sample ID	Client Sample ID	Matrix	Collected	Received	Sample Origin
570-267489-1	MW-3	Water	02/12/26 13:03	02/13/26 09:45	California
570-267489-2	MW-6	Water	02/12/26 13:26	02/13/26 09:45	California
570-267489-3	MW-27	Water	02/12/26 09:46	02/13/26 09:45	California
570-267489-4	MW-28	Water	02/12/26 10:16	02/13/26 09:45	California
570-267489-5	MW-29	Water	02/12/26 11:13	02/13/26 09:45	California
570-267489-6	MW-30	Water	02/12/26 11:43	02/13/26 09:45	California
570-267489-7	MW-32	Water	02/12/26 07:22	02/13/26 09:45	California
570-267489-8	MW-33	Water	02/12/26 08:38	02/13/26 09:45	California
570-267489-9	MW-34	Water	02/12/26 08:00	02/13/26 09:45	California
570-267489-10	MW-35	Water	02/12/26 10:42	02/13/26 09:45	California
570-267489-11	MW-36	Water	02/12/26 09:10	02/13/26 09:45	California
570-267489-12	Trip Blank	Water	02/12/26 00:00	02/13/26 09:45	California

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Definitions/Glossary

Client: Stantec Consulting Services Inc
 Project/Site: ExxonMobil Gladiola Station / 238000257

Job ID: 570-267489-1

Qualifiers

GC/MS VOA

Qualifier	Qualifier Description
J	Result is less than the RL but greater than or equal to the MDL and the concentration is an approximate value.

GC/MS Semi VOA

Qualifier	Qualifier Description
*+	LCS and/or LCSD is outside acceptance limits, high biased.
*1	LCS/LCSD RPD exceeds control limits.
I	Value is EMPC (estimated maximum possible concentration).
J	Result is less than the RL but greater than or equal to the MDL and the concentration is an approximate value.
me	LCS Recovery is within Marginal Exceedance (ME) control limit range (± 4 SD from the mean).
S1+	Surrogate recovery exceeds control limits, high biased.

Metals

Qualifier	Qualifier Description
F1	MS and/or MSD recovery exceeds control limits.
J	Result is less than the RL but greater than or equal to the MDL and the concentration is an approximate value.

General Chemistry

Qualifier	Qualifier Description
J	Result is less than the RL but greater than or equal to the MDL and the concentration is an approximate value.

Glossary

Abbreviation	These commonly used abbreviations may or may not be present in this report.
☼	Listed under the "D" column to designate that the result is reported on a dry weight basis
%R	Percent Recovery
CFL	Contains Free Liquid
CFU	Colony Forming Unit
CNF	Contains No Free Liquid
DER	Duplicate Error Ratio (normalized absolute difference)
Dil Fac	Dilution Factor
DL	Detection Limit (DoD/DOE)
DL, RA, RE, IN	Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample
DLC	Decision Level Concentration (Radiochemistry)
EDL	Estimated Detection Limit (Dioxin)
LOD	Limit of Detection (DoD/DOE)
LOQ	Limit of Quantitation (DoD/DOE)
MCL	EPA recommended "Maximum Contaminant Level"
MDA	Minimum Detectable Activity (Radiochemistry)
MDC	Minimum Detectable Concentration (Radiochemistry)
MDL	Method Detection Limit
ML	Minimum Level (Dioxin)
MPN	Most Probable Number
MQL	Method Quantitation Limit
NC	Not Calculated
ND	Not Detected at the reporting limit (or MDL or EDL if shown)
NEG	Negative / Absent
POS	Positive / Present
PQL	Practical Quantitation Limit
PRES	Presumptive
QC	Quality Control
RER	Relative Error Ratio (Radiochemistry)
RL	Reporting Limit or Requested Limit (Radiochemistry)
RPD	Relative Percent Difference, a measure of the relative difference between two points
TEF	Toxicity Equivalent Factor (Dioxin)
TEQ	Toxicity Equivalent Quotient (Dioxin)

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Definitions/Glossary

Client: Stantec Consulting Services Inc
Project/Site: ExxonMobil Gladiola Station / 238000257

Job ID: 570-267489-1

Glossary (Continued)

Abbreviation	These commonly used abbreviations may or may not be present in this report.
TNTC	Too Numerous To Count

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Case Narrative

Client: Stantec Consulting Services Inc
Project: ExxonMobil Gladiola Station / 238000257

Job ID: 570-267489-1

Job ID: 570-267489-1

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Job Narrative 570-267489-1

The analytical test results presented in this report meet all requirements of the associated regulatory program listed on the Accreditation/Certification Summary Page, unless otherwise noted. Data qualifiers and/or narrative comments are included to explain any exceptions, if applicable. Regulated compliance samples (e.g. SDWA, NPDES) must comply with associated agency requirements/permits.

- Matrix-specific batch QC (e.g., MS, MSD, SD) may not be reported when insufficient sample volume is available or when site-specific QC samples are not submitted. In such cases, a Laboratory Control Sample Duplicate (LCSD) may be analyzed to provide precision data for the batch.
- For samples analyzed using surrogate and/or isotope dilution analytes, any recoveries falling outside of established acceptance criteria are re-prepared and/or re-analyzed to confirm results, unless the deviation is due to sample dilution or otherwise explained in the case narrative.

Receipt

The samples were received on 2/13/2026 9:45 AM. Unless otherwise noted below, the samples arrived in good condition, and, where required, properly preserved and on ice. The temperature of the cooler at receipt time was 1.7°C.

GC/MS VOA

Method 8260B: The following sample(s) were collected in properly preserved vials for analysis of volatile organic compounds (VOCs). However, the pH was outside the required criteria when verified by the laboratory, and corrective action was not possible: MW-3 (570-267489-1).

Method 8260B: Insufficient sample volume was available to perform a matrix spike/matrix spike duplicate (MS/MSD) associated with analytical batch 570-696828. The laboratory control sample (LCS) was performed in duplicate (LCSD) to provide precision data for this batch.

Method 8260B: The method blank for analytical batch 570-696828 contained Chloroform above the method detection limit. This target analyte concentration was less than the reporting limit (RL) in the method blank; therefore, re-extraction and/or re-analysis of samples was not performed.

Method 8260B: The lot test of the laboratory trip blank water associated with Trip Blank (570-267489-12) indicated a detection above the method detection limit (MDL) for the following analyte(s): Acetone.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

GC/MS Semi VOA

Method 8270E: Surrogate recovery for the following samples were outside the upper control limit: MW-27 (570-267489-3), MW-28 (570-267489-4) and MW-29 (570-267489-5). This sample did not contain any target analytes; therefore, re-extraction and/or re-analysis was not performed.

Method 8270E: The laboratory control sample (LCS) and / or laboratory control sample duplicate (LCSD) for preparation batch 570-697188 and analytical batch 570-699507 recovered outside control limits for the following analytes: multiple analytes. These analytes were biased high in the LCS and were not detected in the associated samples; therefore, the data have been reported.

Method 8270E: The laboratory control sample (LCS) and / or laboratory control sample duplicate (LCSD) for preparation batch 570-697188 and analytical batch 570-698274 recovered outside control limits for the following analytes: multiple analytes.. These analytes were biased high in the LCS and were not detected in the associated samples; therefore, the data have been reported.

Method 8270E: The method blank for preparation batch 570-697188 and analytical batch 570-698274 contained N-Nitrosodimethylamine above the method detection limit. This target analyte concentration was less than the reporting limit (RL) in the method blank; therefore, re-extraction and/or re-analysis of samples was not performed.

Method 8270E: Ion abundance ratios are outside criteria for the following samples: MW-3 (570-267489-1), MW-6 (570-267489-2) and (LCSD 570-697188/3-A). Quantitation is based on the theoretical ion abundance ratio; therefore, these analytes have been reported as an estimated maximum possible concentration (EMPC). The affected analytes have been flagged.

Method 8270E: The RPD of the laboratory control sample (LCS) and laboratory control sample duplicate (LCSD) for preparation

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Case Narrative

Client: Stantec Consulting Services Inc
Project: ExxonMobil Gladiola Station / 238000257

Job ID: 570-267489-1

Job ID: 570-267489-1 (Continued)

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batch 570-697188 and analytical batch 570-698274 recovered outside control limits for the following analytes: 4,6-Dinitro-2-methylphenol, 4-Chlorophenyl phenyl ether, 4-Nitrophenol and N-Nitrosodi-n-propylamine.

Method 8270E: The RPD of the laboratory control sample (LCS) and laboratory control sample duplicate (LCSD) for preparation batch 570-697188 and analytical batch 570-699755 recovered outside control limits for the following analytes: 1,2,4-Trichlorobenzene, 1,2-Dichlorobenzene, 1,3-Dichlorobenzene, 1,4-Dichlorobenzene, Aniline, Chrysene, Dibenzofuran, Fluoranthene, Hexachlorobutadiene and Hexachloroethane.

Method 8270E: The continuing calibration verification (CCV) associated with batch 570-699755 recovered above the upper control limit for Benzoic acid, Di-n-octyl phthalate and Pentachlorophenol. The samples associated with this CCV were non-detects for the affected analytes; therefore, the data have been reported. The associated sample is:(CCVIS 570-699755/2).

Method 8270E: Surrogate recovery for the following samples were outside control limits: MW-30 (570-267489-6), MW-32 (570-267489-7), MW-33 (570-267489-8), MW-34 (570-267489-9), MW-35 (570-267489-10) and MW-36 (570-267489-11). Evidence of matrix interference is present; therefore, re-extraction and/or re-analysis was not performed.

Method 8270E: Ion abundance ratios are outside criteria for the following samples: MW-30 (570-267489-6), MW-32 (570-267489-7), MW-33 (570-267489-8), MW-34 (570-267489-9) and MW-35 (570-267489-10). Quantitation is based on the theoretical ion abundance ratio; therefore, these analytes have been reported as an estimated maximum possible concentration (EMPC). The affected analytes have been flagged.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

HPLC/IC

Method 300.0: The native sample, matrix spike, and matrix spike duplicate (MS/MSD) associated with analytical batch 570-699456 were performed at the same dilution. Due to the additional level of analyte present in the spiked samples, the concentration of Fluoride in the MS/MSD was above the instrument calibration range. The data have been reported and qualified.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

Metals

Method 200.8 - Total Recoverable: The reference method requires samples to be preserved to a pH of <2. The following sample was received with insufficient preservation at a pH of >2: MW-3 (570-267489-1). The sample(s) was preserved to the appropriate pH in the laboratory.

Method 200.8 - Total Recoverable: The matrix spike / matrix spike duplicate (MS/MSD) recoveries for preparation batch 570-697697 and analytical batch 570-698361 were outside control limits for one or more analytes. See QC Sample Results for detail. Sample matrix interference and/or non-homogeneity are suspected because the associated laboratory control sample (LCS) recovery is within acceptance limits.

Method 245.1: The matrix spike / matrix spike duplicate (MS/MSD) recoveries for preparation batch 570-698744 and analytical batch 570-699907 were outside control limits for one or more analytes. See QC Sample Results for detail. Sample matrix interference and/or non-homogeneity are suspected because the associated laboratory control sample (LCS) recovery is within acceptance limits.

Method 6010B - Total Recoverable: The reference method requires samples to be preserved to a pH of <2. The following sample was received with insufficient preservation at a pH of >2: MW-3 (570-267489-1). The sample(s) was preserved to the appropriate pH in the laboratory.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

General Chemistry

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

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Detection Summary

Client: Stantec Consulting Services Inc
 Project/Site: ExxonMobil Gladiola Station / 238000257

Job ID: 570-267489-1

Client Sample ID: MW-3

Lab Sample ID: 570-267489-1

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
Benzene	220		5.0	1.4	ug/L	10		8260B	Total/NA
Ethylbenzene	260		5.0	1.6	ug/L	10		8260B	Total/NA
Isopropylbenzene	22		5.0	2.1	ug/L	10		8260B	Total/NA
Naphthalene	33		10	5.5	ug/L	10		8260B	Total/NA
N-Propylbenzene	23		5.0	1.8	ug/L	10		8260B	Total/NA
sec-Butylbenzene	3.2	J	5.0	2.0	ug/L	10		8260B	Total/NA
1-Methylnaphthalene	17		0.098	0.018	ug/L	1		8270E	Total/NA
2,4-Dimethylphenol	0.60		0.20	0.054	ug/L	1		8270E	Total/NA
2-Methylnaphthalene	19		0.098	0.014	ug/L	1		8270E	Total/NA
3 & 4 Methylphenol	0.57	J I	2.0	0.12	ug/L	1		8270E	Total/NA
Chrysene	0.045	J *1	0.098	0.037	ug/L	1		8270E	Total/NA
Dibenzofuran	0.71	*1	0.20	0.040	ug/L	1		8270E	Total/NA
Fluorene	0.87		0.098	0.015	ug/L	1		8270E	Total/NA
Isophorone	0.30	J	2.0	0.13	ug/L	1		8270E	Total/NA
Naphthalene	14		0.49	0.10	ug/L	5		8270E	Total/NA
Phenanthrene	0.42		0.098	0.014	ug/L	1		8270E	Total/NA
Phenol	1.5		0.98	0.18	ug/L	1		8270E	Total/NA
Chloride	22		1.0	0.36	mg/L	1		300.0	Total/NA
Fluoride	3.9		0.10	0.046	mg/L	1		300.0	Total/NA
Uranium	0.217	J	1.00	0.207	ug/L	1		200.8	Total
Arsenic	0.0197	J	0.100	0.00986	mg/L	1		6010B	Total Recoverable
Barium	9.58		0.0100	0.00713	mg/L	1		6010B	Total Recoverable
Total Dissolved Solids	1510		20.0	11.5	mg/L	1		SM 2540C	Total/NA

Client Sample ID: MW-6

Lab Sample ID: 570-267489-2

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
1,2,4-Trimethylbenzene	1.4		0.50	0.22	ug/L	1		8260B	Total/NA
n-Butylbenzene	0.63		0.50	0.24	ug/L	1		8260B	Total/NA
p-Isopropyltoluene	2.1		0.50	0.20	ug/L	1		8260B	Total/NA
sec-Butylbenzene	3.8		0.50	0.20	ug/L	1		8260B	Total/NA
tert-Butylbenzene	1.0		0.50	0.21	ug/L	1		8260B	Total/NA
1-Methylnaphthalene	0.45	I	0.097	0.018	ug/L	1		8270E	Total/NA
Acenaphthylene	3.0		0.097	0.014	ug/L	1		8270E	Total/NA
Azobenzene	1.5	I	0.97	0.13	ug/L	1		8270E	Total/NA
Benzo[b]fluoranthene	0.20		0.097	0.018	ug/L	1		8270E	Total/NA
Benzoic acid	13	J	19	8.5	ug/L	1		8270E	Total/NA
2,2'-oxybis[1-chloropropane]	0.12	J I	0.19	0.078	ug/L	1		8270E	Total/NA
Bis(2-ethylhexyl) phthalate	4.1	J	4.8	1.7	ug/L	1		8270E	Total/NA
Chrysene	2.3	*1	0.097	0.036	ug/L	1		8270E	Total/NA
Dibenzofuran	1.8	I *1	0.19	0.039	ug/L	1		8270E	Total/NA
Fluoranthene	0.71	I *1	0.097	0.012	ug/L	1		8270E	Total/NA
Fluorene	6.5		0.097	0.015	ug/L	1		8270E	Total/NA
Isophorone	0.42	J I	1.9	0.13	ug/L	1		8270E	Total/NA
Phenanthrene	2.3		0.097	0.014	ug/L	1		8270E	Total/NA
Chloride	3.6		1.0	0.36	mg/L	1		300.0	Total/NA
Fluoride	1.5		0.10	0.046	mg/L	1		300.0	Total/NA
Uranium	11.8		1.00	0.207	ug/L	1		200.8	Total Recoverable

This Detection Summary does not include radiochemical test results.

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Detection Summary

Client: Stantec Consulting Services Inc
 Project/Site: ExxonMobil Gladiola Station / 238000257

Job ID: 570-267489-1

Client Sample ID: MW-6 (Continued)

Lab Sample ID: 570-267489-2

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
Arsenic	0.0572	J	0.100	0.00986	mg/L	1		6010B	Total Recoverable
Barium	0.692		0.0100	0.00713	mg/L	1		6010B	Total Recoverable
Lead	0.00600	J	0.0500	0.00447	mg/L	1		6010B	Total Recoverable
Total Dissolved Solids	596		10.0	5.73	mg/L	1		SM 2540C	Total/NA

Client Sample ID: MW-27

Lab Sample ID: 570-267489-3

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
Fluoride	1.6		0.10	0.046	mg/L	1		300.0	Total/NA
Chloride - DL	280		5.0	1.8	mg/L	5		300.0	Total/NA
Uranium	4.85		1.00	0.207	ug/L	1		200.8	Total Recoverable
Barium	0.0523		0.0100	0.00713	mg/L	1		6010B	Total Recoverable
Lead	0.00520	J	0.0500	0.00447	mg/L	1		6010B	Total Recoverable
Total Dissolved Solids	1040		10.0	5.73	mg/L	1		SM 2540C	Total/NA

Client Sample ID: MW-28

Lab Sample ID: 570-267489-4

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
Fluoride	1.9		0.10	0.046	mg/L	1		300.0	Total/NA
Chloride - DL	170		5.0	1.8	mg/L	5		300.0	Total/NA
Uranium	5.20		1.00	0.207	ug/L	1		200.8	Total Recoverable
Barium	0.0450		0.0100	0.00713	mg/L	1		6010B	Total Recoverable
Selenium	0.0199	J	0.0500	0.0145	mg/L	1		6010B	Total Recoverable
Total Dissolved Solids	1100		10.0	5.73	mg/L	1		SM 2540C	Total/NA

Client Sample ID: MW-29

Lab Sample ID: 570-267489-5

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
Fluoride	3.5		0.10	0.046	mg/L	1		300.0	Total/NA
Chloride - DL	170		5.0	1.8	mg/L	5		300.0	Total/NA
Uranium	4.39		1.00	0.207	ug/L	1		200.8	Total Recoverable
Barium	0.0391		0.0100	0.00713	mg/L	1		6010B	Total Recoverable
Total Dissolved Solids	665		10.0	5.73	mg/L	1		SM 2540C	Total/NA

Client Sample ID: MW-30

Lab Sample ID: 570-267489-6

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
2,4-Dinitrotoluene	0.10	J	0.20	0.069	ug/L	1		8270E	Total/NA
2,6-Dinitrotoluene	0.089	J I	0.20	0.077	ug/L	1		8270E	Total/NA
4-Bromophenyl phenyl ether	0.062	J	0.20	0.055	ug/L	1		8270E	Total/NA
Acenaphthene	0.017	J	0.10	0.015	ug/L	1		8270E	Total/NA
Acenaphthylene	0.021	J	0.10	0.015	ug/L	1		8270E	Total/NA
Anthracene	0.030	J	0.10	0.015	ug/L	1		8270E	Total/NA
Benzo[b]fluoranthene	0.070	J	0.10	0.019	ug/L	1		8270E	Total/NA
Benzo[g,h,i]perylene	0.031	J	0.10	0.021	ug/L	1		8270E	Total/NA

This Detection Summary does not include radiochemical test results.

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Detection Summary

Client: Stantec Consulting Services Inc
 Project/Site: ExxonMobil Gladiola Station / 238000257

Job ID: 570-267489-1

Client Sample ID: MW-30 (Continued)

Lab Sample ID: 570-267489-6

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
Dibenz(a,h)anthracene	0.091	J	0.10	0.057	ug/L	1		8270E	Total/NA
Fluoranthene	0.027	J *1	0.10	0.012	ug/L	1		8270E	Total/NA
Fluorene	0.017	J I	0.10	0.016	ug/L	1		8270E	Total/NA
Indeno[1,2,3-cd]pyrene	0.084	J	0.10	0.019	ug/L	1		8270E	Total/NA
Fluoride	2.1		0.10	0.046	mg/L	1		300.0	Total/NA
Chloride - DL	160		5.0	1.8	mg/L	5		300.0	Total/NA
Uranium	3.73		1.00	0.207	ug/L	1		200.8	Total Recoverable
Arsenic	0.0104	J	0.100	0.00986	mg/L	1		6010B	Total Recoverable
Barium	0.0562		0.0100	0.00713	mg/L	1		6010B	Total Recoverable
Total Dissolved Solids	620		10.0	5.73	mg/L	1		SM 2540C	Total/NA

Client Sample ID: MW-32

Lab Sample ID: 570-267489-7

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
Benzene	0.19	J	0.50	0.14	ug/L	1		8260B	Total/NA
sec-Butylbenzene	0.20	J	0.50	0.20	ug/L	1		8260B	Total/NA
tert-Butylbenzene	0.95		0.50	0.21	ug/L	1		8260B	Total/NA
1-Methylnaphthalene	0.12	I	0.099	0.018	ug/L	1		8270E	Total/NA
Benzoic acid	11	J	20	8.7	ug/L	1		8270E	Total/NA
Dibenzofuran	1.9	*1	0.20	0.040	ug/L	1		8270E	Total/NA
Fluorene	0.35		0.099	0.016	ug/L	1		8270E	Total/NA
Indeno[1,2,3-cd]pyrene	0.024	J	0.099	0.019	ug/L	1		8270E	Total/NA
Chloride	23		1.0	0.36	mg/L	1		300.0	Total/NA
Fluoride	1.3		0.10	0.046	mg/L	1		300.0	Total/NA
Uranium	4.05		1.00	0.207	ug/L	1		200.8	Total Recoverable
Arsenic	0.0177	J	0.100	0.00986	mg/L	1		6010B	Total Recoverable
Barium	0.288		0.0100	0.00713	mg/L	1		6010B	Total Recoverable
Total Dissolved Solids	597		10.0	5.73	mg/L	1		SM 2540C	Total/NA

Client Sample ID: MW-33

Lab Sample ID: 570-267489-8

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
2-Methylnaphthalene	0.017	J I	0.10	0.014	ug/L	1		8270E	Total/NA
Fluoride	2.0		0.10	0.046	mg/L	1		300.0	Total/NA
Chloride - DL	240		5.0	1.8	mg/L	5		300.0	Total/NA
Uranium	6.63		1.00	0.207	ug/L	1		200.8	Total Recoverable
Barium	0.285		0.0100	0.00713	mg/L	1		6010B	Total Recoverable
Total Dissolved Solids	1110		20.0	11.5	mg/L	1		SM 2540C	Total/NA

Client Sample ID: MW-34

Lab Sample ID: 570-267489-9

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
2,6-Dinitrotoluene	0.27	I	0.20	0.078	ug/L	1		8270E	Total/NA
Benzoic acid	8.9	J	20	8.9	ug/L	1		8270E	Total/NA
Fluoride	2.2		0.10	0.046	mg/L	1		300.0	Total/NA
Chloride - DL	80		5.0	1.8	mg/L	5		300.0	Total/NA

This Detection Summary does not include radiochemical test results.

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Detection Summary

Client: Stantec Consulting Services Inc
 Project/Site: ExxonMobil Gladiola Station / 238000257

Job ID: 570-267489-1

Client Sample ID: MW-34 (Continued)

Lab Sample ID: 570-267489-9

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
Uranium	6.35		1.00	0.207	ug/L	1		200.8	Total
Barium	0.0991		0.0100	0.00713	mg/L	1		6010B	Recoverable Total
Total Dissolved Solids	703		10.0	5.73	mg/L	1		SM 2540C	Recoverable Total/NA

Client Sample ID: MW-35

Lab Sample ID: 570-267489-10

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
2-Methylnaphthalene	0.017	J I	0.098	0.014	ug/L	1		8270E	Total/NA
Phenanthrene	0.028	J	0.098	0.014	ug/L	1		8270E	Total/NA
Fluoride	2.2		0.10	0.046	mg/L	1		300.0	Total/NA
Chloride - DL	230		5.0	1.8	mg/L	5		300.0	Total/NA
Uranium	5.25		1.00	0.207	ug/L	1		200.8	Total
Barium	0.103		0.0100	0.00713	mg/L	1		6010B	Recoverable Total
Total Dissolved Solids	992		10.0	5.73	mg/L	1		SM 2540C	Recoverable Total/NA

Client Sample ID: MW-36

Lab Sample ID: 570-267489-11

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
Acetone	4.1	J	8.0	3.6	ug/L	1		8260B	Total/NA
Fluoride	1.4		0.10	0.046	mg/L	1		300.0	Total/NA
Chloride - DL	280		5.0	1.8	mg/L	5		300.0	Total/NA
Uranium	4.41		1.00	0.207	ug/L	1		200.8	Total
Barium	0.148		0.0100	0.00713	mg/L	1		6010B	Recoverable Total
Lead	0.00510	J	0.0500	0.00447	mg/L	1		6010B	Recoverable Total
Selenium	0.0162	J	0.0500	0.0145	mg/L	1		6010B	Recoverable Total
Total Dissolved Solids	894		10.0	5.73	mg/L	1		SM 2540C	Recoverable Total/NA

Client Sample ID: Trip Blank

Lab Sample ID: 570-267489-12

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
Acetone	6.6	J	8.0	3.6	ug/L	1		8260B	Total/NA

This Detection Summary does not include radiochemical test results.

Eurofins Calscience

Client Sample Results

Client: Stantec Consulting Services Inc
 Project/Site: ExxonMobil Gladiola Station / 238000257

Job ID: 570-267489-1

Client Sample ID: MW-3

Lab Sample ID: 570-267489-1

Date Collected: 02/12/26 13:03

Matrix: Water

Date Received: 02/13/26 09:45

Method: SW846 8260B - Volatile Organic Compounds (GC/MS)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	220		5.0	1.4	ug/L			02/17/26 14:14	10
Toluene	ND		5.0	1.4	ug/L			02/17/26 14:14	10
Ethylbenzene	260		5.0	1.6	ug/L			02/17/26 14:14	10
o-Xylene	ND		5.0	1.8	ug/L			02/17/26 14:14	10
m,p-Xylene	ND		10	3.9	ug/L			02/17/26 14:14	10
Xylenes, Total	ND		10	3.9	ug/L			02/17/26 14:14	10
Methyl-t-Butyl Ether (MTBE)	ND		5.0	1.4	ug/L			02/17/26 14:14	10
1,1,1,2-Tetrachloroethane	ND		5.0	2.0	ug/L			02/17/26 14:14	10
1,1,1-Trichloroethane	ND		5.0	2.0	ug/L			02/17/26 14:14	10
1,1,2,2-Tetrachloroethane	ND		5.0	1.4	ug/L			02/17/26 14:14	10
1,1,2-Trichloroethane	ND		5.0	1.8	ug/L			02/17/26 14:14	10
1,1,2-Trichloro-1,2,2-trifluoroethane	ND		5.0	2.5	ug/L			02/17/26 14:14	10
1,1-Dichloroethane	ND		5.0	2.1	ug/L			02/17/26 14:14	10
1,1-Dichloroethene	ND		5.0	2.1	ug/L			02/17/26 14:14	10
1,1-Dichloropropene	ND		5.0	1.6	ug/L			02/17/26 14:14	10
1,2,3-Trichlorobenzene	ND		5.0	2.6	ug/L			02/17/26 14:14	10
1,2,3-Trichloropropane	ND		5.0	3.1	ug/L			02/17/26 14:14	10
1,2,4-Trichlorobenzene	ND		5.0	2.6	ug/L			02/17/26 14:14	10
1,2,4-Trimethylbenzene	ND		5.0	2.2	ug/L			02/17/26 14:14	10
1,3,5-Trimethylbenzene	ND		5.0	1.9	ug/L			02/17/26 14:14	10
c-1,2-Dichloroethene	ND		5.0	1.6	ug/L			02/17/26 14:14	10
1,2-Dibromo-3-Chloropropane	ND		10	8.4	ug/L			02/17/26 14:14	10
1,2-Dichlorobenzene	ND		5.0	1.4	ug/L			02/17/26 14:14	10
1,2-Dichloroethane	ND		5.0	1.4	ug/L			02/17/26 14:14	10
1,2-Dichloropropane	ND		5.0	1.4	ug/L			02/17/26 14:14	10
t-1,2-Dichloroethene	ND		5.0	2.2	ug/L			02/17/26 14:14	10
c-1,3-Dichloropropene	ND		5.0	1.5	ug/L			02/17/26 14:14	10
1,3-Dichlorobenzene	ND		5.0	1.6	ug/L			02/17/26 14:14	10
1,3-Dichloropropane	ND		5.0	1.9	ug/L			02/17/26 14:14	10
t-1,3-Dichloropropene	ND		5.0	2.1	ug/L			02/17/26 14:14	10
1,4-Dichlorobenzene	ND		5.0	1.1	ug/L			02/17/26 14:14	10
2,2-Dichloropropane	ND		5.0	2.6	ug/L			02/17/26 14:14	10
2-Chlorotoluene	ND		5.0	2.3	ug/L			02/17/26 14:14	10
4-Chlorotoluene	ND		5.0	2.4	ug/L			02/17/26 14:14	10
4-Methyl-2-pentanone	ND		50	16	ug/L			02/17/26 14:14	10
Acetone	ND		80	36	ug/L			02/17/26 14:14	10
Bromobenzene	ND		5.0	1.4	ug/L			02/17/26 14:14	10
Bromochloromethane	ND		10	2.7	ug/L			02/17/26 14:14	10
Bromoform	ND		5.0	2.8	ug/L			02/17/26 14:14	10
Bromomethane	ND		20	19	ug/L			02/17/26 14:14	10
Carbon disulfide	ND		10	3.2	ug/L			02/17/26 14:14	10
Carbon tetrachloride	ND		5.0	2.7	ug/L			02/17/26 14:14	10
Chlorobenzene	ND		5.0	1.2	ug/L			02/17/26 14:14	10
Dibromochloromethane	ND		5.0	2.1	ug/L			02/17/26 14:14	10
Chloroethane	ND		5.0	3.8	ug/L			02/17/26 14:14	10
Chloroform	ND		5.0	2.5	ug/L			02/17/26 14:14	10
Chloromethane	ND		10	6.5	ug/L			02/17/26 14:14	10
Dibromomethane	ND		5.0	1.6	ug/L			02/17/26 14:14	10
Bromodichloromethane	ND		5.0	1.5	ug/L			02/17/26 14:14	10

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Client Sample Results

Client: Stantec Consulting Services Inc
Project/Site: ExxonMobil Gladiola Station / 238000257

Job ID: 570-267489-1

Client Sample ID: MW-3

Lab Sample ID: 570-267489-1

Date Collected: 02/12/26 13:03

Matrix: Water

Date Received: 02/13/26 09:45

Method: SW846 8260B - Volatile Organic Compounds (GC/MS) (Continued)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Dichlorodifluoromethane	ND		10	5.1	ug/L			02/17/26 14:14	10
1,2-Dibromoethane	ND		5.0	2.7	ug/L			02/17/26 14:14	10
Hexachloro-1,3-butadiene	ND		10	2.6	ug/L			02/17/26 14:14	10
Isopropylbenzene	22		5.0	2.1	ug/L			02/17/26 14:14	10
2-Butanone	ND		50	29	ug/L			02/17/26 14:14	10
Methylene Chloride	ND		10	4.0	ug/L			02/17/26 14:14	10
2-Hexanone	ND		60	20	ug/L			02/17/26 14:14	10
Naphthalene	33		10	5.5	ug/L			02/17/26 14:14	10
n-Butylbenzene	ND		5.0	2.4	ug/L			02/17/26 14:14	10
N-Propylbenzene	23		5.0	1.8	ug/L			02/17/26 14:14	10
p-Isopropyltoluene	ND		5.0	2.0	ug/L			02/17/26 14:14	10
sec-Butylbenzene	3.2 J		5.0	2.0	ug/L			02/17/26 14:14	10
Styrene	ND		5.0	2.7	ug/L			02/17/26 14:14	10
tert-Butylbenzene	ND		5.0	2.1	ug/L			02/17/26 14:14	10
Tetrachloroethene	ND		5.0	1.6	ug/L			02/17/26 14:14	10
Trichloroethene	ND		5.0	1.5	ug/L			02/17/26 14:14	10
Trichlorofluoromethane	ND		5.0	2.6	ug/L			02/17/26 14:14	10
Vinyl chloride	ND		5.0	2.3	ug/L			02/17/26 14:14	10
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
1,2-Dichloroethane-d4 (Surr)	113		64 - 132					02/17/26 14:14	10
4-Bromofluorobenzene (Surr)	105		76 - 120					02/17/26 14:14	10
Dibromofluoromethane (Surr)	112		80 - 120					02/17/26 14:14	10
Toluene-d8 (Surr)	98		80 - 120					02/17/26 14:14	10

Method: SW846 8270E - Semivolatile Organic Compounds (GC-MS/MS)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
1,2,4-Trichlorobenzene	ND	*1	0.20	0.041	ug/L		02/17/26 15:10	02/19/26 21:22	1
1,2-Dichlorobenzene	ND	*1	0.20	0.025	ug/L		02/17/26 15:10	02/19/26 21:22	1
1,3-Dichlorobenzene	ND	*1	0.20	0.024	ug/L		02/17/26 15:10	02/19/26 21:22	1
1,4-Dichlorobenzene	ND	*1	0.20	0.031	ug/L		02/17/26 15:10	02/19/26 21:22	1
1-Methylnaphthalene	17		0.098	0.018	ug/L		02/17/26 15:10	02/19/26 21:22	1
2,4,5-Trichlorophenol	ND		4.9	2.8	ug/L		02/17/26 15:10	02/19/26 21:22	1
2,4,6-Trichlorophenol	ND		4.9	3.2	ug/L		02/17/26 15:10	02/19/26 21:22	1
2,4-Dichlorophenol	ND		4.9	2.5	ug/L		02/17/26 15:10	02/19/26 21:22	1
2,4-Dimethylphenol	0.60		0.20	0.054	ug/L		02/17/26 15:10	02/19/26 21:22	1
2,4-Dinitrophenol	ND		4.9	1.8	ug/L		02/17/26 15:10	02/19/26 21:22	1
2,4-Dinitrotoluene	ND		0.20	0.068	ug/L		02/17/26 15:10	02/19/26 21:22	1
2,6-Dichlorophenol	ND		4.9	2.7	ug/L		02/17/26 15:10	02/19/26 21:22	1
2,6-Dinitrotoluene	ND		0.20	0.075	ug/L		02/17/26 15:10	02/19/26 21:22	1
2-Chloronaphthalene	ND		0.20	0.036	ug/L		02/17/26 15:10	02/19/26 21:22	1
2-Chlorophenol	ND		0.20	0.053	ug/L		02/17/26 15:10	02/19/26 21:22	1
2-Methylnaphthalene	19		0.098	0.014	ug/L		02/17/26 15:10	02/19/26 21:22	1
2-Methylphenol	ND		4.9	1.4	ug/L		02/17/26 15:10	02/19/26 21:22	1
2-Nitroaniline	ND		4.9	1.4	ug/L		02/17/26 15:10	02/19/26 21:22	1
2-Nitrophenol	ND		4.9	3.2	ug/L		02/17/26 15:10	02/19/26 21:22	1
3,3'-Dichlorobenzidine	ND		4.9	3.3	ug/L		02/17/26 15:10	02/19/26 21:22	1
3 & 4 Methylphenol	0.57 J I		2.0	0.12	ug/L		02/17/26 15:10	02/19/26 21:22	1
3-Nitroaniline	ND		4.9	1.5	ug/L		02/17/26 15:10	02/19/26 21:22	1
4,6-Dinitro-2-methylphenol	ND		4.9	1.8	ug/L		02/17/26 15:10	02/19/26 21:22	1

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Client Sample Results

Client: Stantec Consulting Services Inc
 Project/Site: ExxonMobil Gladiola Station / 238000257

Job ID: 570-267489-1

Client Sample ID: MW-3

Lab Sample ID: 570-267489-1

Date Collected: 02/12/26 13:03

Matrix: Water

Date Received: 02/13/26 09:45

Method: SW846 8270E - Semivolatile Organic Compounds (GC-MS/MS) (Continued)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
4-Bromophenyl phenyl ether	ND		0.20	0.054	ug/L		02/17/26 15:10	02/19/26 21:22	1
4-Chloro-3-methylphenol	ND		4.9	1.7	ug/L		02/17/26 15:10	02/19/26 21:22	1
4-Chloroaniline	ND		4.9	2.0	ug/L		02/17/26 15:10	02/19/26 21:22	1
4-Chlorophenyl phenyl ether	ND		0.20	0.034	ug/L		02/17/26 15:10	02/19/26 21:22	1
4-Nitroaniline	ND		4.9	0.93	ug/L		02/17/26 15:10	02/19/26 21:22	1
4-Nitrophenol	ND		4.9	2.1	ug/L		02/17/26 15:10	02/19/26 21:22	1
Acenaphthene	ND		0.098	0.014	ug/L		02/17/26 15:10	02/19/26 21:22	1
Acenaphthylene	ND		0.098	0.014	ug/L		02/17/26 15:10	02/19/26 21:22	1
Aniline	ND	*1	0.20	0.15	ug/L		02/17/26 15:10	02/19/26 21:22	1
Anthracene	ND		0.098	0.015	ug/L		02/17/26 15:10	02/19/26 21:22	1
Azobenzene	ND		0.98	0.13	ug/L		02/17/26 15:10	02/19/26 21:22	1
Benzidine	ND		4.9	1.7	ug/L		02/17/26 15:10	02/19/26 21:22	1
Benzo[a]anthracene	ND		0.098	0.045	ug/L		02/17/26 15:10	02/19/26 21:22	1
Benzo[a]pyrene	ND		0.098	0.017	ug/L		02/17/26 15:10	02/19/26 21:22	1
Benzo[b]fluoranthene	ND		0.098	0.018	ug/L		02/17/26 15:10	02/19/26 21:22	1
Benzo[g,h,i]perylene	ND		0.098	0.021	ug/L		02/17/26 15:10	02/19/26 21:22	1
Benzo[k]fluoranthene	ND		0.098	0.022	ug/L		02/17/26 15:10	02/19/26 21:22	1
Benzoic acid	ND		20	8.6	ug/L		02/17/26 15:10	02/19/26 21:22	1
Benzyl alcohol	ND		0.98	0.37	ug/L		02/17/26 15:10	02/19/26 21:22	1
Bis(2-chloroethoxy)methane	ND		0.20	0.051	ug/L		02/17/26 15:10	02/19/26 21:22	1
Bis(2-chloroethyl)ether	ND		0.20	0.050	ug/L		02/17/26 15:10	02/19/26 21:22	1
2,2'-oxybis[1-chloropropane]	ND		0.20	0.079	ug/L		02/17/26 15:10	02/19/26 21:22	1
Bis(2-ethylhexyl) phthalate	ND		4.9	1.8	ug/L		02/17/26 15:10	02/19/26 21:22	1
Butyl benzyl phthalate	ND		4.9	1.6	ug/L		02/17/26 15:10	02/19/26 21:22	1
Chrysene	0.045	J *1	0.098	0.037	ug/L		02/17/26 15:10	02/19/26 21:22	1
Dibenz(a,h)anthracene	ND		0.098	0.056	ug/L		02/17/26 15:10	02/19/26 21:22	1
Dibenzofuran	0.71	*1	0.20	0.040	ug/L		02/17/26 15:10	02/19/26 21:22	1
Diethyl phthalate	ND		4.9	1.0	ug/L		02/17/26 15:10	02/19/26 21:22	1
Dimethyl phthalate	ND		4.9	0.97	ug/L		02/17/26 15:10	02/19/26 21:22	1
Di-n-butyl phthalate	ND		4.9	2.4	ug/L		02/17/26 15:10	02/19/26 21:22	1
Di-n-octyl phthalate	ND		4.9	2.1	ug/L		02/17/26 15:10	02/19/26 21:22	1
Fluoranthene	ND	*1	0.098	0.012	ug/L		02/17/26 15:10	02/19/26 21:22	1
Fluorene	0.87		0.098	0.015	ug/L		02/17/26 15:10	02/19/26 21:22	1
Hexachlorobutadiene	ND	*1	0.20	0.068	ug/L		02/17/26 15:10	02/19/26 21:22	1
Hexachlorobenzene	ND		0.20	0.038	ug/L		02/17/26 15:10	02/19/26 21:22	1
Hexachlorocyclopentadiene	ND		0.20	0.058	ug/L		02/17/26 15:10	02/19/26 21:22	1
Hexachloroethane	ND	*1	0.20	0.042	ug/L		02/17/26 15:10	02/19/26 21:22	1
Indeno[1,2,3-cd]pyrene	ND		0.098	0.019	ug/L		02/17/26 15:10	02/19/26 21:22	1
Isophorone	0.30	J	2.0	0.13	ug/L		02/17/26 15:10	02/19/26 21:22	1
Naphthalene	14		0.49	0.10	ug/L		02/17/26 15:10	02/23/26 16:18	5
Nitrobenzene	ND		0.20	0.048	ug/L		02/17/26 15:10	02/19/26 21:22	1
N-Nitrosodimethylamine	ND		0.20	0.017	ug/L		02/17/26 15:10	02/19/26 21:22	1
N-Nitrosodi-n-propylamine	ND		0.20	0.061	ug/L		02/17/26 15:10	02/19/26 21:22	1
N-Nitrosodiphenylamine	ND		0.20	0.051	ug/L		02/17/26 15:10	02/19/26 21:22	1
Pentachlorophenol	ND		4.9	3.4	ug/L		02/17/26 15:10	02/19/26 21:22	1
Phenanthrene	0.42		0.098	0.014	ug/L		02/17/26 15:10	02/19/26 21:22	1
Phenol	1.5		0.98	0.18	ug/L		02/17/26 15:10	02/19/26 21:22	1
Pyrene	ND		0.098	0.014	ug/L		02/17/26 15:10	02/19/26 21:22	1
Pyridine	ND		4.9	1.2	ug/L		02/17/26 15:10	02/19/26 21:22	1

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Client Sample Results

Client: Stantec Consulting Services Inc
 Project/Site: ExxonMobil Gladiola Station / 238000257

Job ID: 570-267489-1

Client Sample ID: MW-3

Lab Sample ID: 570-267489-1

Date Collected: 02/12/26 13:03

Matrix: Water

Date Received: 02/13/26 09:45

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
2,4,6-Tribromophenol (Surr)	131		19 - 190	02/17/26 15:10	02/19/26 21:22	1
2,4,6-Tribromophenol (Surr)	49		19 - 190	02/17/26 15:10	02/23/26 16:18	5
2-Fluorobiphenyl (Surr)	65		31 - 169	02/17/26 15:10	02/19/26 21:22	1
2-Fluorobiphenyl (Surr)	33		31 - 169	02/17/26 15:10	02/23/26 16:18	5
2-Fluorophenol (Surr)	56		23 - 108	02/17/26 15:10	02/19/26 21:22	1
2-Fluorophenol (Surr)	30		23 - 108	02/17/26 15:10	02/23/26 16:18	5
Nitrobenzene-d5 (Surr)	109		37 - 188	02/17/26 15:10	02/19/26 21:22	1
Nitrobenzene-d5 (Surr)	67		37 - 188	02/17/26 15:10	02/23/26 16:18	5
p-Terphenyl-d14 (Surr)	64		17 - 155	02/17/26 15:10	02/19/26 21:22	1
p-Terphenyl-d14 (Surr)	36		17 - 155	02/17/26 15:10	02/23/26 16:18	5
Phenol-d6 (Surr)	39		17 - 130	02/17/26 15:10	02/19/26 21:22	1
Phenol-d6 (Surr)	22		17 - 130	02/17/26 15:10	02/23/26 16:18	5

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	22		1.0	0.36	mg/L			02/22/26 13:11	1
Fluoride	3.9		0.10	0.046	mg/L			02/22/26 13:11	1

Method: EPA 200.8 - Metals (ICP/MS) - Total Recoverable

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Uranium	0.217	J	1.00	0.207	ug/L		02/18/26 12:30	02/19/26 12:11	1

Method: EPA 245.1 - Mercury (CVAA)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Mercury	ND		0.000200	0.000127	mg/L		02/20/26 08:25	02/23/26 09:49	1

Method: SW846 6010B - Metals (ICP) - Total Recoverable

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Arsenic	0.0197	J	0.100	0.00986	mg/L		02/18/26 08:17	02/18/26 20:40	1
Barium	9.58		0.0100	0.00713	mg/L		02/18/26 08:17	02/18/26 20:40	1
Cadmium	ND		0.0100	0.000449	mg/L		02/18/26 08:17	02/18/26 20:40	1
Chromium	ND		0.0500	0.00814	mg/L		02/18/26 08:17	02/18/26 20:40	1
Beryllium	ND		0.0100	0.00296	mg/L		02/18/26 08:17	02/18/26 20:40	1
Lead	ND		0.0500	0.00447	mg/L		02/18/26 08:17	02/18/26 20:40	1
Selenium	ND		0.0500	0.0145	mg/L		02/18/26 08:17	02/18/26 20:40	1
Silver	ND		0.0100	0.00679	mg/L		02/18/26 08:17	02/18/26 20:40	1
Thallium	ND		0.0500	0.00670	mg/L		02/18/26 08:17	02/18/26 20:40	1

General Chemistry

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total Dissolved Solids (SM 2540C)	1510		20.0	11.5	mg/L			02/19/26 15:10	1
Cyanide, Total (SM 4500 CN E)	ND		0.0250	0.00930	mg/L		02/17/26 13:32	02/17/26 16:54	1

Client Sample ID: MW-6

Lab Sample ID: 570-267489-2

Date Collected: 02/12/26 13:26

Matrix: Water

Date Received: 02/13/26 09:45

Method: SW846 8260B - Volatile Organic Compounds (GC/MS)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.50	0.14	ug/L			02/17/26 09:30	1
Toluene	ND		0.50	0.14	ug/L			02/17/26 09:30	1
Ethylbenzene	ND		0.50	0.16	ug/L			02/17/26 09:30	1

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Client Sample Results

Client: Stantec Consulting Services Inc
 Project/Site: ExxonMobil Gladiola Station / 238000257

Job ID: 570-267489-1

Client Sample ID: MW-6

Lab Sample ID: 570-267489-2

Date Collected: 02/12/26 13:26

Matrix: Water

Date Received: 02/13/26 09:45

Method: SW846 8260B - Volatile Organic Compounds (GC/MS) (Continued)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
o-Xylene	ND		0.50	0.18	ug/L			02/17/26 09:30	1
m,p-Xylene	ND		1.0	0.39	ug/L			02/17/26 09:30	1
Xylenes, Total	ND		1.0	0.39	ug/L			02/17/26 09:30	1
Methyl-t-Butyl Ether (MTBE)	ND		0.50	0.14	ug/L			02/17/26 09:30	1
1,1,1,2-Tetrachloroethane	ND		0.50	0.20	ug/L			02/17/26 09:30	1
1,1,1-Trichloroethane	ND		0.50	0.20	ug/L			02/17/26 09:30	1
1,1,2,2-Tetrachloroethane	ND		0.50	0.14	ug/L			02/17/26 09:30	1
1,1,2-Trichloroethane	ND		0.50	0.18	ug/L			02/17/26 09:30	1
1,1,2-Trichloro-1,2,2-trifluoroethane	ND		0.50	0.25	ug/L			02/17/26 09:30	1
1,1-Dichloroethane	ND		0.50	0.21	ug/L			02/17/26 09:30	1
1,1-Dichloroethene	ND		0.50	0.21	ug/L			02/17/26 09:30	1
1,1-Dichloropropene	ND		0.50	0.16	ug/L			02/17/26 09:30	1
1,2,3-Trichlorobenzene	ND		0.50	0.26	ug/L			02/17/26 09:30	1
1,2,3-Trichloropropane	ND		0.50	0.31	ug/L			02/17/26 09:30	1
1,2,4-Trichlorobenzene	ND		0.50	0.26	ug/L			02/17/26 09:30	1
1,2,4-Trimethylbenzene	1.4		0.50	0.22	ug/L			02/17/26 09:30	1
1,3,5-Trimethylbenzene	ND		0.50	0.19	ug/L			02/17/26 09:30	1
c-1,2-Dichloroethene	ND		0.50	0.16	ug/L			02/17/26 09:30	1
1,2-Dibromo-3-Chloropropane	ND		1.0	0.84	ug/L			02/17/26 09:30	1
1,2-Dichlorobenzene	ND		0.50	0.14	ug/L			02/17/26 09:30	1
1,2-Dichloroethane	ND		0.50	0.14	ug/L			02/17/26 09:30	1
1,2-Dichloropropane	ND		0.50	0.14	ug/L			02/17/26 09:30	1
t-1,2-Dichloroethene	ND		0.50	0.22	ug/L			02/17/26 09:30	1
c-1,3-Dichloropropene	ND		0.50	0.15	ug/L			02/17/26 09:30	1
1,3-Dichlorobenzene	ND		0.50	0.16	ug/L			02/17/26 09:30	1
1,3-Dichloropropane	ND		0.50	0.19	ug/L			02/17/26 09:30	1
t-1,3-Dichloropropene	ND		0.50	0.21	ug/L			02/17/26 09:30	1
1,4-Dichlorobenzene	ND		0.50	0.11	ug/L			02/17/26 09:30	1
2,2-Dichloropropane	ND		0.50	0.26	ug/L			02/17/26 09:30	1
2-Chlorotoluene	ND		0.50	0.23	ug/L			02/17/26 09:30	1
4-Chlorotoluene	ND		0.50	0.24	ug/L			02/17/26 09:30	1
4-Methyl-2-pentanone	ND		5.0	1.6	ug/L			02/17/26 09:30	1
Acetone	ND		8.0	3.6	ug/L			02/17/26 09:30	1
Bromobenzene	ND		0.50	0.14	ug/L			02/17/26 09:30	1
Bromochloromethane	ND		1.0	0.27	ug/L			02/17/26 09:30	1
Bromoform	ND		0.50	0.28	ug/L			02/17/26 09:30	1
Bromomethane	ND		2.0	1.9	ug/L			02/17/26 09:30	1
Carbon disulfide	ND		1.0	0.32	ug/L			02/17/26 09:30	1
Carbon tetrachloride	ND		0.50	0.27	ug/L			02/17/26 09:30	1
Chlorobenzene	ND		0.50	0.12	ug/L			02/17/26 09:30	1
Dibromochloromethane	ND		0.50	0.21	ug/L			02/17/26 09:30	1
Chloroethane	ND		0.50	0.38	ug/L			02/17/26 09:30	1
Chloroform	ND		0.50	0.25	ug/L			02/17/26 09:30	1
Chloromethane	ND		1.0	0.65	ug/L			02/17/26 09:30	1
Dibromomethane	ND		0.50	0.16	ug/L			02/17/26 09:30	1
Bromodichloromethane	ND		0.50	0.15	ug/L			02/17/26 09:30	1
Dichlorodifluoromethane	ND		1.0	0.51	ug/L			02/17/26 09:30	1
1,2-Dibromoethane	ND		0.50	0.27	ug/L			02/17/26 09:30	1
Hexachloro-1,3-butadiene	ND		1.0	0.26	ug/L			02/17/26 09:30	1

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Client Sample Results

Client: Stantec Consulting Services Inc
 Project/Site: ExxonMobil Gladiola Station / 238000257

Job ID: 570-267489-1

Client Sample ID: MW-6

Lab Sample ID: 570-267489-2

Date Collected: 02/12/26 13:26

Matrix: Water

Date Received: 02/13/26 09:45

Method: SW846 8260B - Volatile Organic Compounds (GC/MS) (Continued)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Isopropylbenzene	ND		0.50	0.21	ug/L			02/17/26 09:30	1
2-Butanone	ND		5.0	2.9	ug/L			02/17/26 09:30	1
Methylene Chloride	ND		1.0	0.40	ug/L			02/17/26 09:30	1
2-Hexanone	ND		6.0	2.0	ug/L			02/17/26 09:30	1
Naphthalene	ND		1.0	0.55	ug/L			02/17/26 09:30	1
n-Butylbenzene	0.63		0.50	0.24	ug/L			02/17/26 09:30	1
N-Propylbenzene	ND		0.50	0.18	ug/L			02/17/26 09:30	1
p-Isopropyltoluene	2.1		0.50	0.20	ug/L			02/17/26 09:30	1
sec-Butylbenzene	3.8		0.50	0.20	ug/L			02/17/26 09:30	1
Styrene	ND		0.50	0.27	ug/L			02/17/26 09:30	1
tert-Butylbenzene	1.0		0.50	0.21	ug/L			02/17/26 09:30	1
Tetrachloroethene	ND		0.50	0.16	ug/L			02/17/26 09:30	1
Trichloroethene	ND		0.50	0.15	ug/L			02/17/26 09:30	1
Trichlorofluoromethane	ND		0.50	0.26	ug/L			02/17/26 09:30	1
Vinyl chloride	ND		0.50	0.23	ug/L			02/17/26 09:30	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
1,2-Dichloroethane-d4 (Surr)	112		64 - 132					02/17/26 09:30	1
4-Bromofluorobenzene (Surr)	95		76 - 120					02/17/26 09:30	1
Dibromofluoromethane (Surr)	109		80 - 120					02/17/26 09:30	1
Toluene-d8 (Surr)	104		80 - 120					02/17/26 09:30	1

Method: SW846 8270E - Semivolatile Organic Compounds (GC-MS/MS)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
1,2,4-Trichlorobenzene	ND	*1	0.19	0.041	ug/L		02/17/26 15:10	02/19/26 21:47	1
1,2-Dichlorobenzene	ND	*1	0.19	0.025	ug/L		02/17/26 15:10	02/19/26 21:47	1
1,3-Dichlorobenzene	ND	*1	0.19	0.024	ug/L		02/17/26 15:10	02/19/26 21:47	1
1,4-Dichlorobenzene	ND	*1	0.19	0.031	ug/L		02/17/26 15:10	02/19/26 21:47	1
1-Methylnaphthalene	0.45	I	0.097	0.018	ug/L		02/17/26 15:10	02/19/26 21:47	1
2,4,5-Trichlorophenol	ND		4.8	2.8	ug/L		02/17/26 15:10	02/19/26 21:47	1
2,4,6-Trichlorophenol	ND		4.8	3.1	ug/L		02/17/26 15:10	02/19/26 21:47	1
2,4-Dichlorophenol	ND		4.8	2.5	ug/L		02/17/26 15:10	02/19/26 21:47	1
2,4-Dimethylphenol	ND		0.19	0.054	ug/L		02/17/26 15:10	02/19/26 21:47	1
2,4-Dinitrophenol	ND		4.8	1.8	ug/L		02/17/26 15:10	02/19/26 21:47	1
2,4-Dinitrotoluene	ND		0.19	0.067	ug/L		02/17/26 15:10	02/19/26 21:47	1
2,6-Dichlorophenol	ND		4.8	2.7	ug/L		02/17/26 15:10	02/19/26 21:47	1
2,6-Dinitrotoluene	ND		0.19	0.075	ug/L		02/17/26 15:10	02/19/26 21:47	1
2-Chloronaphthalene	ND		0.19	0.035	ug/L		02/17/26 15:10	02/19/26 21:47	1
2-Chlorophenol	ND		0.19	0.052	ug/L		02/17/26 15:10	02/19/26 21:47	1
2-Methylnaphthalene	ND		0.097	0.013	ug/L		02/17/26 15:10	02/19/26 21:47	1
2-Methylphenol	ND		4.8	1.4	ug/L		02/17/26 15:10	02/19/26 21:47	1
2-Nitroaniline	ND		4.8	1.4	ug/L		02/17/26 15:10	02/19/26 21:47	1
2-Nitrophenol	ND		4.8	3.1	ug/L		02/17/26 15:10	02/19/26 21:47	1
3,3'-Dichlorobenzidine	ND		4.8	3.3	ug/L		02/17/26 15:10	02/19/26 21:47	1
3 & 4 Methylphenol	ND		1.9	0.12	ug/L		02/17/26 15:10	02/19/26 21:47	1
3-Nitroaniline	ND		4.8	1.5	ug/L		02/17/26 15:10	02/19/26 21:47	1
4,6-Dinitro-2-methylphenol	ND		4.8	1.8	ug/L		02/17/26 15:10	02/19/26 21:47	1
4-Bromophenyl phenyl ether	ND		0.19	0.053	ug/L		02/17/26 15:10	02/19/26 21:47	1
4-Chloro-3-methylphenol	ND		4.8	1.7	ug/L		02/17/26 15:10	02/19/26 21:47	1
4-Chloroaniline	ND		4.8	2.0	ug/L		02/17/26 15:10	02/19/26 21:47	1

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Client Sample Results

Client: Stantec Consulting Services Inc
 Project/Site: ExxonMobil Gladiola Station / 238000257

Job ID: 570-267489-1

Client Sample ID: MW-6

Lab Sample ID: 570-267489-2

Date Collected: 02/12/26 13:26

Matrix: Water

Date Received: 02/13/26 09:45

Method: SW846 8270E - Semivolatile Organic Compounds (GC-MS/MS) (Continued)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
4-Chlorophenyl phenyl ether	ND		0.19	0.033	ug/L		02/17/26 15:10	02/19/26 21:47	1
4-Nitroaniline	ND		4.8	0.91	ug/L		02/17/26 15:10	02/19/26 21:47	1
4-Nitrophenol	ND		4.8	2.1	ug/L		02/17/26 15:10	02/19/26 21:47	1
Acenaphthene	ND		0.097	0.014	ug/L		02/17/26 15:10	02/19/26 21:47	1
Acenaphthylene	3.0		0.097	0.014	ug/L		02/17/26 15:10	02/19/26 21:47	1
Aniline	ND	*1	0.19	0.15	ug/L		02/17/26 15:10	02/19/26 21:47	1
Anthracene	ND		0.097	0.015	ug/L		02/17/26 15:10	02/19/26 21:47	1
Azobenzene	1.5	I	0.97	0.13	ug/L		02/17/26 15:10	02/19/26 21:47	1
Benzidine	ND		4.8	1.7	ug/L		02/17/26 15:10	02/19/26 21:47	1
Benzo[a]anthracene	ND		0.097	0.044	ug/L		02/17/26 15:10	02/19/26 21:47	1
Benzo[a]pyrene	ND		0.097	0.017	ug/L		02/17/26 15:10	02/19/26 21:47	1
Benzo[b]fluoranthene	0.20		0.097	0.018	ug/L		02/17/26 15:10	02/19/26 21:47	1
Benzo[g,h,i]perylene	ND		0.097	0.020	ug/L		02/17/26 15:10	02/19/26 21:47	1
Benzo[k]fluoranthene	ND		0.097	0.021	ug/L		02/17/26 15:10	02/19/26 21:47	1
Benzoic acid	13	J	19	8.5	ug/L		02/17/26 15:10	02/19/26 21:47	1
Benzyl alcohol	ND		0.97	0.37	ug/L		02/17/26 15:10	02/19/26 21:47	1
Bis(2-chloroethoxy)methane	ND		0.19	0.050	ug/L		02/17/26 15:10	02/19/26 21:47	1
Bis(2-chloroethyl)ether	ND		0.19	0.049	ug/L		02/17/26 15:10	02/19/26 21:47	1
2,2'-oxybis[1-chloropropane]	0.12	J I	0.19	0.078	ug/L		02/17/26 15:10	02/19/26 21:47	1
Bis(2-ethylhexyl) phthalate	4.1	J	4.8	1.7	ug/L		02/17/26 15:10	02/19/26 21:47	1
Butyl benzyl phthalate	ND		4.8	1.6	ug/L		02/17/26 15:10	02/19/26 21:47	1
Chrysene	2.3	*1	0.097	0.036	ug/L		02/17/26 15:10	02/19/26 21:47	1
Dibenz(a,h)anthracene	ND		0.097	0.055	ug/L		02/17/26 15:10	02/19/26 21:47	1
Dibenzofuran	1.8	I *1	0.19	0.039	ug/L		02/17/26 15:10	02/19/26 21:47	1
Diethyl phthalate	ND		4.8	1.0	ug/L		02/17/26 15:10	02/19/26 21:47	1
Dimethyl phthalate	ND		4.8	0.95	ug/L		02/17/26 15:10	02/19/26 21:47	1
Di-n-butyl phthalate	ND		4.8	2.4	ug/L		02/17/26 15:10	02/19/26 21:47	1
Di-n-octyl phthalate	ND		4.8	2.1	ug/L		02/17/26 15:10	02/19/26 21:47	1
Fluoranthene	0.71	I *1	0.097	0.012	ug/L		02/17/26 15:10	02/19/26 21:47	1
Fluorene	6.5		0.097	0.015	ug/L		02/17/26 15:10	02/19/26 21:47	1
Hexachlorobutadiene	ND	*1	0.19	0.067	ug/L		02/17/26 15:10	02/19/26 21:47	1
Hexachlorobenzene	ND		0.19	0.038	ug/L		02/17/26 15:10	02/19/26 21:47	1
Hexachlorocyclopentadiene	ND		0.19	0.058	ug/L		02/17/26 15:10	02/19/26 21:47	1
Hexachloroethane	ND	*1	0.19	0.041	ug/L		02/17/26 15:10	02/19/26 21:47	1
Indeno[1,2,3-cd]pyrene	ND		0.097	0.019	ug/L		02/17/26 15:10	02/19/26 21:47	1
Isophorone	0.42	J I	1.9	0.13	ug/L		02/17/26 15:10	02/19/26 21:47	1
Naphthalene	ND		0.097	0.020	ug/L		02/17/26 15:10	02/19/26 21:47	1
Nitrobenzene	ND		0.19	0.047	ug/L		02/17/26 15:10	02/19/26 21:47	1
N-Nitrosodimethylamine	ND		0.19	0.017	ug/L		02/17/26 15:10	02/19/26 21:47	1
N-Nitrosodi-n-propylamine	ND		0.19	0.060	ug/L		02/17/26 15:10	02/19/26 21:47	1
N-Nitrosodiphenylamine	ND		0.19	0.050	ug/L		02/17/26 15:10	02/19/26 21:47	1
Pentachlorophenol	ND		4.8	3.4	ug/L		02/17/26 15:10	02/19/26 21:47	1
Phenanthrene	2.3		0.097	0.014	ug/L		02/17/26 15:10	02/19/26 21:47	1
Phenol	ND		0.97	0.18	ug/L		02/17/26 15:10	02/19/26 21:47	1
Pyrene	ND		0.097	0.014	ug/L		02/17/26 15:10	02/19/26 21:47	1
Pyridine	ND		4.8	1.2	ug/L		02/17/26 15:10	02/19/26 21:47	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
2,4,6-Tribromophenol (Surr)	174		19 - 190				02/17/26 15:10	02/19/26 21:47	1
2-Fluorobiphenyl (Surr)	130		31 - 169				02/17/26 15:10	02/19/26 21:47	1

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Client Sample Results

Client: Stantec Consulting Services Inc
 Project/Site: ExxonMobil Gladiola Station / 238000257

Job ID: 570-267489-1

Client Sample ID: MW-6

Lab Sample ID: 570-267489-2

Date Collected: 02/12/26 13:26

Matrix: Water

Date Received: 02/13/26 09:45

Method: SW846 8270E - Semivolatile Organic Compounds (GC-MS/MS) (Continued)

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
2-Fluorophenol (Surr)	67		23 - 108	02/17/26 15:10	02/19/26 21:47	1
Nitrobenzene-d5 (Surr)	133		37 - 188	02/17/26 15:10	02/19/26 21:47	1
p-Terphenyl-d14 (Surr)	97		17 - 155	02/17/26 15:10	02/19/26 21:47	1
Phenol-d6 (Surr)	43		17 - 130	02/17/26 15:10	02/19/26 21:47	1

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	3.6		1.0	0.36	mg/L			02/22/26 14:48	1
Fluoride	1.5		0.10	0.046	mg/L			02/22/26 14:48	1

Method: EPA 200.8 - Metals (ICP/MS) - Total Recoverable

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Uranium	11.8		1.00	0.207	ug/L		02/17/26 09:13	02/19/26 19:40	1

Method: EPA 245.1 - Mercury (CVAA)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Mercury	ND		0.000200	0.000127	mg/L		02/20/26 08:25	02/23/26 09:52	1

Method: SW846 6010B - Metals (ICP) - Total Recoverable

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Arsenic	0.0572	J	0.100	0.00986	mg/L		02/17/26 09:47	02/18/26 18:36	1
Barium	0.692		0.0100	0.00713	mg/L		02/17/26 09:47	02/18/26 18:36	1
Cadmium	ND		0.0100	0.000449	mg/L		02/17/26 09:47	02/18/26 18:36	1
Chromium	ND		0.0500	0.00814	mg/L		02/17/26 09:47	02/18/26 18:36	1
Beryllium	ND		0.0100	0.00296	mg/L		02/17/26 09:47	02/18/26 18:36	1
Lead	0.00600	J	0.0500	0.00447	mg/L		02/17/26 09:47	02/18/26 18:36	1
Selenium	ND		0.0500	0.0145	mg/L		02/17/26 09:47	02/18/26 18:36	1
Silver	ND		0.0100	0.00679	mg/L		02/17/26 09:47	02/18/26 18:36	1
Thallium	ND		0.0500	0.00670	mg/L		02/17/26 09:47	02/18/26 18:36	1

General Chemistry

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total Dissolved Solids (SM 2540C)	596		10.0	5.73	mg/L			02/19/26 15:10	1
Cyanide, Total (SM 4500 CN E)	ND		0.0250	0.00930	mg/L		02/17/26 13:32	02/17/26 17:01	1

Client Sample ID: MW-27

Lab Sample ID: 570-267489-3

Date Collected: 02/12/26 09:46

Matrix: Water

Date Received: 02/13/26 09:45

Method: SW846 8260B - Volatile Organic Compounds (GC/MS)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.50	0.14	ug/L			02/17/26 09:55	1
Toluene	ND		0.50	0.14	ug/L			02/17/26 09:55	1
Ethylbenzene	ND		0.50	0.16	ug/L			02/17/26 09:55	1
o-Xylene	ND		0.50	0.18	ug/L			02/17/26 09:55	1
m,p-Xylene	ND		1.0	0.39	ug/L			02/17/26 09:55	1
Xylenes, Total	ND		1.0	0.39	ug/L			02/17/26 09:55	1
Methyl-t-Butyl Ether (MTBE)	ND		0.50	0.14	ug/L			02/17/26 09:55	1
1,1,1,2-Tetrachloroethane	ND		0.50	0.20	ug/L			02/17/26 09:55	1
1,1,1-Trichloroethane	ND		0.50	0.20	ug/L			02/17/26 09:55	1
1,1,2,2-Tetrachloroethane	ND		0.50	0.14	ug/L			02/17/26 09:55	1

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Client Sample Results

Client: Stantec Consulting Services Inc
 Project/Site: ExxonMobil Gladiola Station / 238000257

Job ID: 570-267489-1

Client Sample ID: MW-27

Lab Sample ID: 570-267489-3

Date Collected: 02/12/26 09:46

Matrix: Water

Date Received: 02/13/26 09:45

Method: SW846 8260B - Volatile Organic Compounds (GC/MS) (Continued)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
1,1,2-Trichloroethane	ND		0.50	0.18	ug/L			02/17/26 09:55	1
1,1,2-Trichloro-1,2,2-trifluoroethane	ND		0.50	0.25	ug/L			02/17/26 09:55	1
1,1-Dichloroethane	ND		0.50	0.21	ug/L			02/17/26 09:55	1
1,1-Dichloroethene	ND		0.50	0.21	ug/L			02/17/26 09:55	1
1,1-Dichloropropene	ND		0.50	0.16	ug/L			02/17/26 09:55	1
1,2,3-Trichlorobenzene	ND		0.50	0.26	ug/L			02/17/26 09:55	1
1,2,3-Trichloropropane	ND		0.50	0.31	ug/L			02/17/26 09:55	1
1,2,4-Trichlorobenzene	ND		0.50	0.26	ug/L			02/17/26 09:55	1
1,2,4-Trimethylbenzene	ND		0.50	0.22	ug/L			02/17/26 09:55	1
1,3,5-Trimethylbenzene	ND		0.50	0.19	ug/L			02/17/26 09:55	1
c-1,2-Dichloroethene	ND		0.50	0.16	ug/L			02/17/26 09:55	1
1,2-Dibromo-3-Chloropropane	ND		1.0	0.84	ug/L			02/17/26 09:55	1
1,2-Dichlorobenzene	ND		0.50	0.14	ug/L			02/17/26 09:55	1
1,2-Dichloroethane	ND		0.50	0.14	ug/L			02/17/26 09:55	1
1,2-Dichloropropane	ND		0.50	0.14	ug/L			02/17/26 09:55	1
t-1,2-Dichloroethene	ND		0.50	0.22	ug/L			02/17/26 09:55	1
c-1,3-Dichloropropene	ND		0.50	0.15	ug/L			02/17/26 09:55	1
1,3-Dichlorobenzene	ND		0.50	0.16	ug/L			02/17/26 09:55	1
1,3-Dichloropropane	ND		0.50	0.19	ug/L			02/17/26 09:55	1
t-1,3-Dichloropropene	ND		0.50	0.21	ug/L			02/17/26 09:55	1
1,4-Dichlorobenzene	ND		0.50	0.11	ug/L			02/17/26 09:55	1
2,2-Dichloropropane	ND		0.50	0.26	ug/L			02/17/26 09:55	1
2-Chlorotoluene	ND		0.50	0.23	ug/L			02/17/26 09:55	1
4-Chlorotoluene	ND		0.50	0.24	ug/L			02/17/26 09:55	1
4-Methyl-2-pentanone	ND		5.0	1.6	ug/L			02/17/26 09:55	1
Acetone	ND		8.0	3.6	ug/L			02/17/26 09:55	1
Bromobenzene	ND		0.50	0.14	ug/L			02/17/26 09:55	1
Bromochloromethane	ND		1.0	0.27	ug/L			02/17/26 09:55	1
Bromoform	ND		0.50	0.28	ug/L			02/17/26 09:55	1
Bromomethane	ND		2.0	1.9	ug/L			02/17/26 09:55	1
Carbon disulfide	ND		1.0	0.32	ug/L			02/17/26 09:55	1
Carbon tetrachloride	ND		0.50	0.27	ug/L			02/17/26 09:55	1
Chlorobenzene	ND		0.50	0.12	ug/L			02/17/26 09:55	1
Dibromochloromethane	ND		0.50	0.21	ug/L			02/17/26 09:55	1
Chloroethane	ND		0.50	0.38	ug/L			02/17/26 09:55	1
Chloroform	ND		0.50	0.25	ug/L			02/17/26 09:55	1
Chloromethane	ND		1.0	0.65	ug/L			02/17/26 09:55	1
Dibromomethane	ND		0.50	0.16	ug/L			02/17/26 09:55	1
Bromodichloromethane	ND		0.50	0.15	ug/L			02/17/26 09:55	1
Dichlorodifluoromethane	ND		1.0	0.51	ug/L			02/17/26 09:55	1
1,2-Dibromoethane	ND		0.50	0.27	ug/L			02/17/26 09:55	1
Hexachloro-1,3-butadiene	ND		1.0	0.26	ug/L			02/17/26 09:55	1
Isopropylbenzene	ND		0.50	0.21	ug/L			02/17/26 09:55	1
2-Butanone	ND		5.0	2.9	ug/L			02/17/26 09:55	1
Methylene Chloride	ND		1.0	0.40	ug/L			02/17/26 09:55	1
2-Hexanone	ND		6.0	2.0	ug/L			02/17/26 09:55	1
Naphthalene	ND		1.0	0.55	ug/L			02/17/26 09:55	1
n-Butylbenzene	ND		0.50	0.24	ug/L			02/17/26 09:55	1
N-Propylbenzene	ND		0.50	0.18	ug/L			02/17/26 09:55	1

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Client Sample Results

Client: Stantec Consulting Services Inc
 Project/Site: ExxonMobil Gladiola Station / 238000257

Job ID: 570-267489-1

Client Sample ID: MW-27

Lab Sample ID: 570-267489-3

Date Collected: 02/12/26 09:46

Matrix: Water

Date Received: 02/13/26 09:45

Method: SW846 8260B - Volatile Organic Compounds (GC/MS) (Continued)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
p-Isopropyltoluene	ND		0.50	0.20	ug/L			02/17/26 09:55	1
sec-Butylbenzene	ND		0.50	0.20	ug/L			02/17/26 09:55	1
Styrene	ND		0.50	0.27	ug/L			02/17/26 09:55	1
tert-Butylbenzene	ND		0.50	0.21	ug/L			02/17/26 09:55	1
Tetrachloroethene	ND		0.50	0.16	ug/L			02/17/26 09:55	1
Trichloroethene	ND		0.50	0.15	ug/L			02/17/26 09:55	1
Trichlorofluoromethane	ND		0.50	0.26	ug/L			02/17/26 09:55	1
Vinyl chloride	ND		0.50	0.23	ug/L			02/17/26 09:55	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
1,2-Dichloroethane-d4 (Surr)	111		64 - 132		02/17/26 09:55	1
4-Bromofluorobenzene (Surr)	103		76 - 120		02/17/26 09:55	1
Dibromofluoromethane (Surr)	112		80 - 120		02/17/26 09:55	1
Toluene-d8 (Surr)	99		80 - 120		02/17/26 09:55	1

Method: SW846 8270E - Semivolatile Organic Compounds (GC-MS/MS) - RA

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
1,2,4-Trichlorobenzene	ND	*+	0.20	0.042	ug/L		02/17/26 15:10	02/22/26 17:24	1
1,2-Dichlorobenzene	ND	*+ *1	0.20	0.025	ug/L		02/17/26 15:10	02/22/26 17:24	1
1,3-Dichlorobenzene	ND	*+	0.20	0.024	ug/L		02/17/26 15:10	02/22/26 17:24	1
1,4-Dichlorobenzene	ND	*+ *1	0.20	0.032	ug/L		02/17/26 15:10	02/22/26 17:24	1
1-Methylnaphthalene	ND	*+	0.10	0.018	ug/L		02/17/26 15:10	02/22/26 17:24	1
2,4,5-Trichlorophenol	ND	*1	5.0	2.9	ug/L		02/17/26 15:10	02/22/26 17:24	1
2,4,6-Trichlorophenol	ND		5.0	3.2	ug/L		02/17/26 15:10	02/22/26 17:24	1
2,4-Dichlorophenol	ND		5.0	2.5	ug/L		02/17/26 15:10	02/22/26 17:24	1
2,4-Dimethylphenol	ND	*+	0.20	0.055	ug/L		02/17/26 15:10	02/22/26 17:24	1
2,4-Dinitrophenol	ND		5.0	1.8	ug/L		02/17/26 15:10	02/22/26 17:24	1
2,4-Dinitrotoluene	ND		0.20	0.069	ug/L		02/17/26 15:10	02/22/26 17:24	1
2,6-Dichlorophenol	ND		5.0	2.8	ug/L		02/17/26 15:10	02/22/26 17:24	1
2,6-Dinitrotoluene	ND		0.20	0.077	ug/L		02/17/26 15:10	02/22/26 17:24	1
2-Chloronaphthalene	ND	*+	0.20	0.036	ug/L		02/17/26 15:10	02/22/26 17:24	1
2-Chlorophenol	ND		0.20	0.054	ug/L		02/17/26 15:10	02/22/26 17:24	1
2-Methylnaphthalene	ND	*+	0.10	0.014	ug/L		02/17/26 15:10	02/22/26 17:24	1
2-Methylphenol	ND		5.0	1.4	ug/L		02/17/26 15:10	02/22/26 17:24	1
2-Nitroaniline	ND		5.0	1.5	ug/L		02/17/26 15:10	02/22/26 17:24	1
2-Nitrophenol	ND		5.0	3.2	ug/L		02/17/26 15:10	02/22/26 17:24	1
3,3'-Dichlorobenzidine	ND		5.0	3.4	ug/L		02/17/26 15:10	02/22/26 17:24	1
3 & 4 Methylphenol	ND		2.0	0.13	ug/L		02/17/26 15:10	02/22/26 17:24	1
3-Nitroaniline	ND		5.0	1.5	ug/L		02/17/26 15:10	02/22/26 17:24	1
4,6-Dinitro-2-methylphenol	ND		5.0	1.8	ug/L		02/17/26 15:10	02/22/26 17:24	1
4-Bromophenyl phenyl ether	ND	*+	0.20	0.055	ug/L		02/17/26 15:10	02/22/26 17:24	1
4-Chloro-3-methylphenol	ND	*+	5.0	1.7	ug/L		02/17/26 15:10	02/22/26 17:24	1
4-Chloroaniline	ND	*1	5.0	2.0	ug/L		02/17/26 15:10	02/22/26 17:24	1
4-Chlorophenyl phenyl ether	ND	*+	0.20	0.034	ug/L		02/17/26 15:10	02/22/26 17:24	1
4-Nitroaniline	ND		5.0	0.94	ug/L		02/17/26 15:10	02/22/26 17:24	1
4-Nitrophenol	ND		5.0	2.1	ug/L		02/17/26 15:10	02/22/26 17:24	1
Acenaphthene	ND	*+	0.10	0.015	ug/L		02/17/26 15:10	02/22/26 17:24	1
Acenaphthylene	ND		0.10	0.015	ug/L		02/17/26 15:10	02/22/26 17:24	1
Aniline	ND		0.20	0.16	ug/L		02/17/26 15:10	02/22/26 17:24	1
Anthracene	ND	*+	0.10	0.015	ug/L		02/17/26 15:10	02/22/26 17:24	1

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Client Sample Results

Client: Stantec Consulting Services Inc
 Project/Site: ExxonMobil Gladiola Station / 238000257

Job ID: 570-267489-1

Client Sample ID: MW-27

Lab Sample ID: 570-267489-3

Date Collected: 02/12/26 09:46

Matrix: Water

Date Received: 02/13/26 09:45

Method: SW846 8270E - Semivolatile Organic Compounds (GC-MS/MS) - RA (Continued)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Azobenzene	ND	*+	1.0	0.13	ug/L		02/17/26 15:10	02/22/26 17:24	1
Benzidine	ND	*1	5.0	1.8	ug/L		02/17/26 15:10	02/22/26 17:24	1
Benzo[a]anthracene	ND		0.10	0.046	ug/L		02/17/26 15:10	02/22/26 17:24	1
Benzo[a]pyrene	ND	*+	0.10	0.017	ug/L		02/17/26 15:10	02/22/26 17:24	1
Benzo[b]fluoranthene	ND		0.10	0.019	ug/L		02/17/26 15:10	02/22/26 17:24	1
Benzo[g,h,i]perylene	ND		0.10	0.021	ug/L		02/17/26 15:10	02/22/26 17:24	1
Benzo[k]fluoranthene	ND	*+	0.10	0.022	ug/L		02/17/26 15:10	02/22/26 17:24	1
Benzoic acid	ND	*1	20	8.8	ug/L		02/17/26 15:10	02/22/26 17:24	1
Benzyl alcohol	ND		1.0	0.38	ug/L		02/17/26 15:10	02/22/26 17:24	1
Bis(2-chloroethoxy)methane	ND	*+	0.20	0.052	ug/L		02/17/26 15:10	02/22/26 17:24	1
Bis(2-chloroethyl)ether	ND		0.20	0.051	ug/L		02/17/26 15:10	02/22/26 17:24	1
2,2'-oxybis[1-chloropropane]	ND	*+ *1	0.20	0.081	ug/L		02/17/26 15:10	02/22/26 17:24	1
Bis(2-ethylhexyl) phthalate	ND	*+	5.0	1.8	ug/L		02/17/26 15:10	02/22/26 17:24	1
Butyl benzyl phthalate	ND	*+	5.0	1.7	ug/L		02/17/26 15:10	02/22/26 17:24	1
Chrysene	ND		0.10	0.037	ug/L		02/17/26 15:10	02/22/26 17:24	1
Dibenz(a,h)anthracene	ND		0.10	0.057	ug/L		02/17/26 15:10	02/22/26 17:24	1
Dibenzofuran	ND	*+	0.20	0.040	ug/L		02/17/26 15:10	02/22/26 17:24	1
Diethyl phthalate	ND	*+	5.0	1.1	ug/L		02/17/26 15:10	02/22/26 17:24	1
Dimethyl phthalate	ND	*+	5.0	0.98	ug/L		02/17/26 15:10	02/22/26 17:24	1
Di-n-butyl phthalate	ND		5.0	2.5	ug/L		02/17/26 15:10	02/22/26 17:24	1
Di-n-octyl phthalate	ND		5.0	2.1	ug/L		02/17/26 15:10	02/22/26 17:24	1
Fluoranthene	ND	*+	0.10	0.012	ug/L		02/17/26 15:10	02/22/26 17:24	1
Fluorene	ND	*+	0.10	0.016	ug/L		02/17/26 15:10	02/22/26 17:24	1
Hexachlorobutadiene	ND	*+	0.20	0.069	ug/L		02/17/26 15:10	02/22/26 17:24	1
Hexachlorobenzene	ND		0.20	0.039	ug/L		02/17/26 15:10	02/22/26 17:24	1
Hexachlorocyclopentadiene	ND		0.20	0.059	ug/L		02/17/26 15:10	02/22/26 17:24	1
Hexachloroethane	ND	*+	0.20	0.042	ug/L		02/17/26 15:10	02/22/26 17:24	1
Indeno[1,2,3-cd]pyrene	ND		0.10	0.019	ug/L		02/17/26 15:10	02/22/26 17:24	1
Isophorone	ND	*+	2.0	0.13	ug/L		02/17/26 15:10	02/22/26 17:24	1
Naphthalene	ND	*+	0.10	0.021	ug/L		02/17/26 15:10	02/22/26 17:24	1
Nitrobenzene	ND		0.20	0.049	ug/L		02/17/26 15:10	02/22/26 17:24	1
N-Nitrosodimethylamine	ND		0.20	0.018	ug/L		02/17/26 15:10	02/22/26 17:24	1
N-Nitrosodi-n-propylamine	ND	*1	0.20	0.062	ug/L		02/17/26 15:10	02/22/26 17:24	1
N-Nitrosodiphenylamine	ND		0.20	0.052	ug/L		02/17/26 15:10	02/22/26 17:24	1
Pentachlorophenol	ND		5.0	3.5	ug/L		02/17/26 15:10	02/22/26 17:24	1
Phenanthrene	ND		0.10	0.014	ug/L		02/17/26 15:10	02/22/26 17:24	1
Phenol	ND		1.0	0.18	ug/L		02/17/26 15:10	02/22/26 17:24	1
Pyrene	ND		0.10	0.014	ug/L		02/17/26 15:10	02/22/26 17:24	1
Pyridine	ND	*1	5.0	1.2	ug/L		02/17/26 15:10	02/22/26 17:24	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
2,4,6-Tribromophenol (Surr)	142		19 - 190				02/17/26 15:10	02/22/26 17:24	1
2-Fluorobiphenyl (Surr)	122		31 - 169				02/17/26 15:10	02/22/26 17:24	1
2-Fluorophenol (Surr)	110	S1+	23 - 108				02/17/26 15:10	02/22/26 17:24	1
Nitrobenzene-d5 (Surr)	147		37 - 188				02/17/26 15:10	02/22/26 17:24	1
p-Terphenyl-d14 (Surr)	85		17 - 155				02/17/26 15:10	02/22/26 17:24	1
Phenol-d6 (Surr)	90		17 - 130				02/17/26 15:10	02/22/26 17:24	1

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Client Sample Results

Client: Stantec Consulting Services Inc
 Project/Site: ExxonMobil Gladiola Station / 238000257

Job ID: 570-267489-1

Client Sample ID: MW-27

Lab Sample ID: 570-267489-3

Date Collected: 02/12/26 09:46

Matrix: Water

Date Received: 02/13/26 09:45

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Fluoride	1.6		0.10	0.046	mg/L			02/22/26 15:21	1

Method: EPA 300.0 - Anions, Ion Chromatography - DL

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	280		5.0	1.8	mg/L			02/22/26 15:42	5

Method: EPA 200.8 - Metals (ICP/MS) - Total Recoverable

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Uranium	4.85		1.00	0.207	ug/L		02/17/26 09:13	02/19/26 19:49	1

Method: EPA 245.1 - Mercury (CVAA)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Mercury	ND		0.000200	0.000127	mg/L		02/20/26 08:25	02/23/26 09:54	1

Method: SW846 6010B - Metals (ICP) - Total Recoverable

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Arsenic	ND		0.100	0.00986	mg/L		02/17/26 09:47	02/18/26 18:38	1
Barium	0.0523		0.0100	0.00713	mg/L		02/17/26 09:47	02/18/26 18:38	1
Cadmium	ND		0.0100	0.000449	mg/L		02/17/26 09:47	02/18/26 18:38	1
Chromium	ND		0.0500	0.00814	mg/L		02/17/26 09:47	02/18/26 18:38	1
Beryllium	ND		0.0100	0.00296	mg/L		02/17/26 09:47	02/18/26 18:38	1
Lead	0.00520	J	0.0500	0.00447	mg/L		02/17/26 09:47	02/18/26 18:38	1
Selenium	ND		0.0500	0.0145	mg/L		02/17/26 09:47	02/18/26 18:38	1
Silver	ND		0.0100	0.00679	mg/L		02/17/26 09:47	02/18/26 18:38	1
Thallium	ND		0.0500	0.00670	mg/L		02/17/26 09:47	02/18/26 18:38	1

General Chemistry

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total Dissolved Solids (SM 2540C)	1040		10.0	5.73	mg/L			02/19/26 15:10	1
Cyanide, Total (SM 4500 CN E)	ND		0.0250	0.00930	mg/L		02/17/26 13:32	02/17/26 17:02	1

Client Sample ID: MW-28

Lab Sample ID: 570-267489-4

Date Collected: 02/12/26 10:16

Matrix: Water

Date Received: 02/13/26 09:45

Method: SW846 8260B - Volatile Organic Compounds (GC/MS)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.50	0.14	ug/L			02/17/26 10:21	1
Toluene	ND		0.50	0.14	ug/L			02/17/26 10:21	1
Ethylbenzene	ND		0.50	0.16	ug/L			02/17/26 10:21	1
o-Xylene	ND		0.50	0.18	ug/L			02/17/26 10:21	1
m,p-Xylene	ND		1.0	0.39	ug/L			02/17/26 10:21	1
Xylenes, Total	ND		1.0	0.39	ug/L			02/17/26 10:21	1
Methyl-t-Butyl Ether (MTBE)	ND		0.50	0.14	ug/L			02/17/26 10:21	1
1,1,1,2-Tetrachloroethane	ND		0.50	0.20	ug/L			02/17/26 10:21	1
1,1,1-Trichloroethane	ND		0.50	0.20	ug/L			02/17/26 10:21	1
1,1,2,2-Tetrachloroethane	ND		0.50	0.14	ug/L			02/17/26 10:21	1
1,1,2-Trichloroethane	ND		0.50	0.18	ug/L			02/17/26 10:21	1
1,1,2-Trichloro-1,2,2-trifluoroethane	ND		0.50	0.25	ug/L			02/17/26 10:21	1
1,1-Dichloroethane	ND		0.50	0.21	ug/L			02/17/26 10:21	1
1,1-Dichloroethene	ND		0.50	0.21	ug/L			02/17/26 10:21	1

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Client Sample Results

Client: Stantec Consulting Services Inc
 Project/Site: ExxonMobil Gladiola Station / 238000257

Job ID: 570-267489-1

Client Sample ID: MW-28

Lab Sample ID: 570-267489-4

Date Collected: 02/12/26 10:16

Matrix: Water

Date Received: 02/13/26 09:45

Method: SW846 8260B - Volatile Organic Compounds (GC/MS) (Continued)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
1,1-Dichloropropene	ND		0.50	0.16	ug/L			02/17/26 10:21	1
1,2,3-Trichlorobenzene	ND		0.50	0.26	ug/L			02/17/26 10:21	1
1,2,3-Trichloropropane	ND		0.50	0.31	ug/L			02/17/26 10:21	1
1,2,4-Trichlorobenzene	ND		0.50	0.26	ug/L			02/17/26 10:21	1
1,2,4-Trimethylbenzene	ND		0.50	0.22	ug/L			02/17/26 10:21	1
1,3,5-Trimethylbenzene	ND		0.50	0.19	ug/L			02/17/26 10:21	1
c-1,2-Dichloroethene	ND		0.50	0.16	ug/L			02/17/26 10:21	1
1,2-Dibromo-3-Chloropropane	ND		1.0	0.84	ug/L			02/17/26 10:21	1
1,2-Dichlorobenzene	ND		0.50	0.14	ug/L			02/17/26 10:21	1
1,2-Dichloroethane	ND		0.50	0.14	ug/L			02/17/26 10:21	1
1,2-Dichloropropane	ND		0.50	0.14	ug/L			02/17/26 10:21	1
t-1,2-Dichloroethene	ND		0.50	0.22	ug/L			02/17/26 10:21	1
c-1,3-Dichloropropene	ND		0.50	0.15	ug/L			02/17/26 10:21	1
1,3-Dichlorobenzene	ND		0.50	0.16	ug/L			02/17/26 10:21	1
1,3-Dichloropropane	ND		0.50	0.19	ug/L			02/17/26 10:21	1
t-1,3-Dichloropropene	ND		0.50	0.21	ug/L			02/17/26 10:21	1
1,4-Dichlorobenzene	ND		0.50	0.11	ug/L			02/17/26 10:21	1
2,2-Dichloropropane	ND		0.50	0.26	ug/L			02/17/26 10:21	1
2-Chlorotoluene	ND		0.50	0.23	ug/L			02/17/26 10:21	1
4-Chlorotoluene	ND		0.50	0.24	ug/L			02/17/26 10:21	1
4-Methyl-2-pentanone	ND		5.0	1.6	ug/L			02/17/26 10:21	1
Acetone	ND		8.0	3.6	ug/L			02/17/26 10:21	1
Bromobenzene	ND		0.50	0.14	ug/L			02/17/26 10:21	1
Bromochloromethane	ND		1.0	0.27	ug/L			02/17/26 10:21	1
Bromoform	ND		0.50	0.28	ug/L			02/17/26 10:21	1
Bromomethane	ND		2.0	1.9	ug/L			02/17/26 10:21	1
Carbon disulfide	ND		1.0	0.32	ug/L			02/17/26 10:21	1
Carbon tetrachloride	ND		0.50	0.27	ug/L			02/17/26 10:21	1
Chlorobenzene	ND		0.50	0.12	ug/L			02/17/26 10:21	1
Dibromochloromethane	ND		0.50	0.21	ug/L			02/17/26 10:21	1
Chloroethane	ND		0.50	0.38	ug/L			02/17/26 10:21	1
Chloroform	ND		0.50	0.25	ug/L			02/17/26 10:21	1
Chloromethane	ND		1.0	0.65	ug/L			02/17/26 10:21	1
Dibromomethane	ND		0.50	0.16	ug/L			02/17/26 10:21	1
Bromodichloromethane	ND		0.50	0.15	ug/L			02/17/26 10:21	1
Dichlorodifluoromethane	ND		1.0	0.51	ug/L			02/17/26 10:21	1
1,2-Dibromoethane	ND		0.50	0.27	ug/L			02/17/26 10:21	1
Hexachloro-1,3-butadiene	ND		1.0	0.26	ug/L			02/17/26 10:21	1
Isopropylbenzene	ND		0.50	0.21	ug/L			02/17/26 10:21	1
2-Butanone	ND		5.0	2.9	ug/L			02/17/26 10:21	1
Methylene Chloride	ND		1.0	0.40	ug/L			02/17/26 10:21	1
2-Hexanone	ND		6.0	2.0	ug/L			02/17/26 10:21	1
Naphthalene	ND		1.0	0.55	ug/L			02/17/26 10:21	1
n-Butylbenzene	ND		0.50	0.24	ug/L			02/17/26 10:21	1
N-Propylbenzene	ND		0.50	0.18	ug/L			02/17/26 10:21	1
p-Isopropyltoluene	ND		0.50	0.20	ug/L			02/17/26 10:21	1
sec-Butylbenzene	ND		0.50	0.20	ug/L			02/17/26 10:21	1
Styrene	ND		0.50	0.27	ug/L			02/17/26 10:21	1
tert-Butylbenzene	ND		0.50	0.21	ug/L			02/17/26 10:21	1

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Client Sample Results

Client: Stantec Consulting Services Inc
 Project/Site: ExxonMobil Gladiola Station / 238000257

Job ID: 570-267489-1

Client Sample ID: MW-28

Lab Sample ID: 570-267489-4

Date Collected: 02/12/26 10:16

Matrix: Water

Date Received: 02/13/26 09:45

Method: SW846 8260B - Volatile Organic Compounds (GC/MS) (Continued)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Tetrachloroethene	ND		0.50	0.16	ug/L			02/17/26 10:21	1
Trichloroethene	ND		0.50	0.15	ug/L			02/17/26 10:21	1
Trichlorofluoromethane	ND		0.50	0.26	ug/L			02/17/26 10:21	1
Vinyl chloride	ND		0.50	0.23	ug/L			02/17/26 10:21	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
1,2-Dichloroethane-d4 (Surr)	110		64 - 132					02/17/26 10:21	1
4-Bromofluorobenzene (Surr)	105		76 - 120					02/17/26 10:21	1
Dibromofluoromethane (Surr)	113		80 - 120					02/17/26 10:21	1
Toluene-d8 (Surr)	98		80 - 120					02/17/26 10:21	1

Method: SW846 8270E - Semivolatile Organic Compounds (GC-MS/MS) - RA

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
1,2,4-Trichlorobenzene	ND	*+	0.20	0.042	ug/L		02/17/26 15:10	02/22/26 17:47	1
1,2-Dichlorobenzene	ND	*+ *1	0.20	0.025	ug/L		02/17/26 15:10	02/22/26 17:47	1
1,3-Dichlorobenzene	ND	*+	0.20	0.024	ug/L		02/17/26 15:10	02/22/26 17:47	1
1,4-Dichlorobenzene	ND	*+ *1	0.20	0.032	ug/L		02/17/26 15:10	02/22/26 17:47	1
1-Methylnaphthalene	ND	*+	0.10	0.018	ug/L		02/17/26 15:10	02/22/26 17:47	1
2,4,5-Trichlorophenol	ND	*1	5.0	2.9	ug/L		02/17/26 15:10	02/22/26 17:47	1
2,4,6-Trichlorophenol	ND		5.0	3.2	ug/L		02/17/26 15:10	02/22/26 17:47	1
2,4-Dichlorophenol	ND		5.0	2.5	ug/L		02/17/26 15:10	02/22/26 17:47	1
2,4-Dimethylphenol	ND	*+	0.20	0.055	ug/L		02/17/26 15:10	02/22/26 17:47	1
2,4-Dinitrophenol	ND		5.0	1.8	ug/L		02/17/26 15:10	02/22/26 17:47	1
2,4-Dinitrotoluene	ND		0.20	0.069	ug/L		02/17/26 15:10	02/22/26 17:47	1
2,6-Dichlorophenol	ND		5.0	2.8	ug/L		02/17/26 15:10	02/22/26 17:47	1
2,6-Dinitrotoluene	ND		0.20	0.077	ug/L		02/17/26 15:10	02/22/26 17:47	1
2-Chloronaphthalene	ND	*+	0.20	0.037	ug/L		02/17/26 15:10	02/22/26 17:47	1
2-Chlorophenol	ND		0.20	0.054	ug/L		02/17/26 15:10	02/22/26 17:47	1
2-Methylnaphthalene	ND	*+	0.10	0.014	ug/L		02/17/26 15:10	02/22/26 17:47	1
2-Methylphenol	ND		5.0	1.4	ug/L		02/17/26 15:10	02/22/26 17:47	1
2-Nitroaniline	ND		5.0	1.5	ug/L		02/17/26 15:10	02/22/26 17:47	1
2-Nitrophenol	ND		5.0	3.2	ug/L		02/17/26 15:10	02/22/26 17:47	1
3,3'-Dichlorobenzidine	ND		5.0	3.4	ug/L		02/17/26 15:10	02/22/26 17:47	1
3 & 4 Methylphenol	ND		2.0	0.13	ug/L		02/17/26 15:10	02/22/26 17:47	1
3-Nitroaniline	ND		5.0	1.5	ug/L		02/17/26 15:10	02/22/26 17:47	1
4,6-Dinitro-2-methylphenol	ND		5.0	1.9	ug/L		02/17/26 15:10	02/22/26 17:47	1
4-Bromophenyl phenyl ether	ND	*+	0.20	0.055	ug/L		02/17/26 15:10	02/22/26 17:47	1
4-Chloro-3-methylphenol	ND	*+	5.0	1.7	ug/L		02/17/26 15:10	02/22/26 17:47	1
4-Chloroaniline	ND	*1	5.0	2.0	ug/L		02/17/26 15:10	02/22/26 17:47	1
4-Chlorophenyl phenyl ether	ND	*+	0.20	0.035	ug/L		02/17/26 15:10	02/22/26 17:47	1
4-Nitroaniline	ND		5.0	0.94	ug/L		02/17/26 15:10	02/22/26 17:47	1
4-Nitrophenol	ND		5.0	2.1	ug/L		02/17/26 15:10	02/22/26 17:47	1
Acenaphthene	ND	*+	0.10	0.015	ug/L		02/17/26 15:10	02/22/26 17:47	1
Acenaphthylene	ND		0.10	0.015	ug/L		02/17/26 15:10	02/22/26 17:47	1
Aniline	ND		0.20	0.16	ug/L		02/17/26 15:10	02/22/26 17:47	1
Anthracene	ND	*+	0.10	0.016	ug/L		02/17/26 15:10	02/22/26 17:47	1
Azobenzene	ND	*+	1.0	0.13	ug/L		02/17/26 15:10	02/22/26 17:47	1
Benzidine	ND	*1	5.0	1.8	ug/L		02/17/26 15:10	02/22/26 17:47	1
Benzo[a]anthracene	ND		0.10	0.046	ug/L		02/17/26 15:10	02/22/26 17:47	1
Benzo[a]pyrene	ND	*+	0.10	0.017	ug/L		02/17/26 15:10	02/22/26 17:47	1

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Client Sample Results

Client: Stantec Consulting Services Inc
 Project/Site: ExxonMobil Gladiola Station / 238000257

Job ID: 570-267489-1

Client Sample ID: MW-28

Lab Sample ID: 570-267489-4

Date Collected: 02/12/26 10:16

Matrix: Water

Date Received: 02/13/26 09:45

Method: SW846 8270E - Semivolatile Organic Compounds (GC-MS/MS) - RA (Continued)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzo[b]fluoranthene	ND		0.10	0.019	ug/L		02/17/26 15:10	02/22/26 17:47	1
Benzo[g,h,i]perylene	ND		0.10	0.021	ug/L		02/17/26 15:10	02/22/26 17:47	1
Benzo[k]fluoranthene	ND	*+	0.10	0.022	ug/L		02/17/26 15:10	02/22/26 17:47	1
Benzoic acid	ND	*1	20	8.8	ug/L		02/17/26 15:10	02/22/26 17:47	1
Benzyl alcohol	ND		1.0	0.38	ug/L		02/17/26 15:10	02/22/26 17:47	1
Bis(2-chloroethoxy)methane	ND	*+	0.20	0.052	ug/L		02/17/26 15:10	02/22/26 17:47	1
Bis(2-chloroethyl)ether	ND		0.20	0.051	ug/L		02/17/26 15:10	02/22/26 17:47	1
2,2'-oxybis[1-chloropropane]	ND	*+ *1	0.20	0.081	ug/L		02/17/26 15:10	02/22/26 17:47	1
Bis(2-ethylhexyl) phthalate	ND	*+	5.0	1.8	ug/L		02/17/26 15:10	02/22/26 17:47	1
Butyl benzyl phthalate	ND	*+	5.0	1.7	ug/L		02/17/26 15:10	02/22/26 17:47	1
Chrysene	ND		0.10	0.037	ug/L		02/17/26 15:10	02/22/26 17:47	1
Dibenz(a,h)anthracene	ND		0.10	0.057	ug/L		02/17/26 15:10	02/22/26 17:47	1
Dibenzofuran	ND	*+	0.20	0.041	ug/L		02/17/26 15:10	02/22/26 17:47	1
Diethyl phthalate	ND	*+	5.0	1.1	ug/L		02/17/26 15:10	02/22/26 17:47	1
Dimethyl phthalate	ND	*+	5.0	0.99	ug/L		02/17/26 15:10	02/22/26 17:47	1
Di-n-butyl phthalate	ND		5.0	2.5	ug/L		02/17/26 15:10	02/22/26 17:47	1
Di-n-octyl phthalate	ND		5.0	2.1	ug/L		02/17/26 15:10	02/22/26 17:47	1
Fluoranthene	ND	*+	0.10	0.012	ug/L		02/17/26 15:10	02/22/26 17:47	1
Fluorene	ND	*+	0.10	0.016	ug/L		02/17/26 15:10	02/22/26 17:47	1
Hexachlorobutadiene	ND	*+	0.20	0.069	ug/L		02/17/26 15:10	02/22/26 17:47	1
Hexachlorobenzene	ND		0.20	0.039	ug/L		02/17/26 15:10	02/22/26 17:47	1
Hexachlorocyclopentadiene	ND		0.20	0.059	ug/L		02/17/26 15:10	02/22/26 17:47	1
Hexachloroethane	ND	*+	0.20	0.043	ug/L		02/17/26 15:10	02/22/26 17:47	1
Indeno[1,2,3-cd]pyrene	ND		0.10	0.020	ug/L		02/17/26 15:10	02/22/26 17:47	1
Isophorone	ND	*+	2.0	0.13	ug/L		02/17/26 15:10	02/22/26 17:47	1
Naphthalene	ND	*+	0.10	0.021	ug/L		02/17/26 15:10	02/22/26 17:47	1
Nitrobenzene	ND		0.20	0.049	ug/L		02/17/26 15:10	02/22/26 17:47	1
N-Nitrosodimethylamine	ND		0.20	0.018	ug/L		02/17/26 15:10	02/22/26 17:47	1
N-Nitrosodi-n-propylamine	ND	*1	0.20	0.062	ug/L		02/17/26 15:10	02/22/26 17:47	1
N-Nitrosodiphenylamine	ND		0.20	0.052	ug/L		02/17/26 15:10	02/22/26 17:47	1
Pentachlorophenol	ND		5.0	3.5	ug/L		02/17/26 15:10	02/22/26 17:47	1
Phenanthrene	ND		0.10	0.014	ug/L		02/17/26 15:10	02/22/26 17:47	1
Phenol	ND		1.0	0.18	ug/L		02/17/26 15:10	02/22/26 17:47	1
Pyrene	ND		0.10	0.014	ug/L		02/17/26 15:10	02/22/26 17:47	1
Pyridine	ND	*1	5.0	1.2	ug/L		02/17/26 15:10	02/22/26 17:47	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
2,4,6-Tribromophenol (Surr)	159		19 - 190	02/17/26 15:10	02/22/26 17:47	1
2-Fluorobiphenyl (Surr)	141		31 - 169	02/17/26 15:10	02/22/26 17:47	1
2-Fluorophenol (Surr)	117	S1+	23 - 108	02/17/26 15:10	02/22/26 17:47	1
Nitrobenzene-d5 (Surr)	156		37 - 188	02/17/26 15:10	02/22/26 17:47	1
p-Terphenyl-d14 (Surr)	103		17 - 155	02/17/26 15:10	02/22/26 17:47	1
Phenol-d6 (Surr)	93		17 - 130	02/17/26 15:10	02/22/26 17:47	1

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Fluoride	1.9		0.10	0.046	mg/L			02/22/26 15:58	1

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Client Sample Results

Client: Stantec Consulting Services Inc
 Project/Site: ExxonMobil Gladiola Station / 238000257

Job ID: 570-267489-1

Client Sample ID: MW-28

Lab Sample ID: 570-267489-4

Date Collected: 02/12/26 10:16

Matrix: Water

Date Received: 02/13/26 09:45

Method: EPA 300.0 - Anions, Ion Chromatography - DL

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	170		5.0	1.8	mg/L			02/22/26 16:14	5

Method: EPA 200.8 - Metals (ICP/MS) - Total Recoverable

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Uranium	5.20		1.00	0.207	ug/L		02/17/26 09:13	02/19/26 19:51	1

Method: EPA 245.1 - Mercury (CVAA)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Mercury	ND		0.000200	0.000127	mg/L		02/20/26 08:25	02/23/26 09:56	1

Method: SW846 6010B - Metals (ICP) - Total Recoverable

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Arsenic	ND		0.100	0.00986	mg/L		02/17/26 09:47	02/18/26 18:40	1
Barium	0.0450		0.0100	0.00713	mg/L		02/17/26 09:47	02/18/26 18:40	1
Cadmium	ND		0.0100	0.000449	mg/L		02/17/26 09:47	02/18/26 18:40	1
Chromium	ND		0.0500	0.00814	mg/L		02/17/26 09:47	02/18/26 18:40	1
Beryllium	ND		0.0100	0.00296	mg/L		02/17/26 09:47	02/18/26 18:40	1
Lead	ND		0.0500	0.00447	mg/L		02/17/26 09:47	02/18/26 18:40	1
Selenium	0.0199	J	0.0500	0.0145	mg/L		02/17/26 09:47	02/18/26 18:40	1
Silver	ND		0.0100	0.00679	mg/L		02/17/26 09:47	02/18/26 18:40	1
Thallium	ND		0.0500	0.00670	mg/L		02/17/26 09:47	02/18/26 18:40	1

General Chemistry

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total Dissolved Solids (SM 2540C)	1100		10.0	5.73	mg/L			02/19/26 15:10	1
Cyanide, Total (SM 4500 CN E)	ND		0.0250	0.00930	mg/L		02/17/26 13:32	02/17/26 17:02	1

Client Sample ID: MW-29

Lab Sample ID: 570-267489-5

Date Collected: 02/12/26 11:13

Matrix: Water

Date Received: 02/13/26 09:45

Method: SW846 8260B - Volatile Organic Compounds (GC/MS)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.50	0.14	ug/L			02/17/26 10:47	1
Toluene	ND		0.50	0.14	ug/L			02/17/26 10:47	1
Ethylbenzene	ND		0.50	0.16	ug/L			02/17/26 10:47	1
o-Xylene	ND		0.50	0.18	ug/L			02/17/26 10:47	1
m,p-Xylene	ND		1.0	0.39	ug/L			02/17/26 10:47	1
Xylenes, Total	ND		1.0	0.39	ug/L			02/17/26 10:47	1
Methyl-t-Butyl Ether (MTBE)	ND		0.50	0.14	ug/L			02/17/26 10:47	1
1,1,1,2-Tetrachloroethane	ND		0.50	0.20	ug/L			02/17/26 10:47	1
1,1,1-Trichloroethane	ND		0.50	0.20	ug/L			02/17/26 10:47	1
1,1,2,2-Tetrachloroethane	ND		0.50	0.14	ug/L			02/17/26 10:47	1
1,1,2-Trichloroethane	ND		0.50	0.18	ug/L			02/17/26 10:47	1
1,1,2-Trichloro-1,2,2-trifluoroethane	ND		0.50	0.25	ug/L			02/17/26 10:47	1
1,1-Dichloroethane	ND		0.50	0.21	ug/L			02/17/26 10:47	1
1,1-Dichloroethene	ND		0.50	0.21	ug/L			02/17/26 10:47	1
1,1-Dichloropropene	ND		0.50	0.16	ug/L			02/17/26 10:47	1
1,2,3-Trichlorobenzene	ND		0.50	0.26	ug/L			02/17/26 10:47	1
1,2,3-Trichloropropane	ND		0.50	0.31	ug/L			02/17/26 10:47	1
1,2,4-Trichlorobenzene	ND		0.50	0.26	ug/L			02/17/26 10:47	1

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Client Sample Results

Client: Stantec Consulting Services Inc
 Project/Site: ExxonMobil Gladiola Station / 238000257

Job ID: 570-267489-1

Client Sample ID: MW-29

Lab Sample ID: 570-267489-5

Date Collected: 02/12/26 11:13

Matrix: Water

Date Received: 02/13/26 09:45

Method: SW846 8260B - Volatile Organic Compounds (GC/MS) (Continued)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
1,2,4-Trimethylbenzene	ND		0.50	0.22	ug/L			02/17/26 10:47	1
1,3,5-Trimethylbenzene	ND		0.50	0.19	ug/L			02/17/26 10:47	1
c-1,2-Dichloroethene	ND		0.50	0.16	ug/L			02/17/26 10:47	1
1,2-Dibromo-3-Chloropropane	ND		1.0	0.84	ug/L			02/17/26 10:47	1
1,2-Dichlorobenzene	ND		0.50	0.14	ug/L			02/17/26 10:47	1
1,2-Dichloroethane	ND		0.50	0.14	ug/L			02/17/26 10:47	1
1,2-Dichloropropane	ND		0.50	0.14	ug/L			02/17/26 10:47	1
t-1,2-Dichloroethene	ND		0.50	0.22	ug/L			02/17/26 10:47	1
c-1,3-Dichloropropene	ND		0.50	0.15	ug/L			02/17/26 10:47	1
1,3-Dichlorobenzene	ND		0.50	0.16	ug/L			02/17/26 10:47	1
1,3-Dichloropropane	ND		0.50	0.19	ug/L			02/17/26 10:47	1
t-1,3-Dichloropropene	ND		0.50	0.21	ug/L			02/17/26 10:47	1
1,4-Dichlorobenzene	ND		0.50	0.11	ug/L			02/17/26 10:47	1
2,2-Dichloropropane	ND		0.50	0.26	ug/L			02/17/26 10:47	1
2-Chlorotoluene	ND		0.50	0.23	ug/L			02/17/26 10:47	1
4-Chlorotoluene	ND		0.50	0.24	ug/L			02/17/26 10:47	1
4-Methyl-2-pentanone	ND		5.0	1.6	ug/L			02/17/26 10:47	1
Acetone	ND		8.0	3.6	ug/L			02/17/26 10:47	1
Bromobenzene	ND		0.50	0.14	ug/L			02/17/26 10:47	1
Bromochloromethane	ND		1.0	0.27	ug/L			02/17/26 10:47	1
Bromoform	ND		0.50	0.28	ug/L			02/17/26 10:47	1
Bromomethane	ND		2.0	1.9	ug/L			02/17/26 10:47	1
Carbon disulfide	ND		1.0	0.32	ug/L			02/17/26 10:47	1
Carbon tetrachloride	ND		0.50	0.27	ug/L			02/17/26 10:47	1
Chlorobenzene	ND		0.50	0.12	ug/L			02/17/26 10:47	1
Dibromochloromethane	ND		0.50	0.21	ug/L			02/17/26 10:47	1
Chloroethane	ND		0.50	0.38	ug/L			02/17/26 10:47	1
Chloroform	ND		0.50	0.25	ug/L			02/17/26 10:47	1
Chloromethane	ND		1.0	0.65	ug/L			02/17/26 10:47	1
Dibromomethane	ND		0.50	0.16	ug/L			02/17/26 10:47	1
Bromodichloromethane	ND		0.50	0.15	ug/L			02/17/26 10:47	1
Dichlorodifluoromethane	ND		1.0	0.51	ug/L			02/17/26 10:47	1
1,2-Dibromoethane	ND		0.50	0.27	ug/L			02/17/26 10:47	1
Hexachloro-1,3-butadiene	ND		1.0	0.26	ug/L			02/17/26 10:47	1
Isopropylbenzene	ND		0.50	0.21	ug/L			02/17/26 10:47	1
2-Butanone	ND		5.0	2.9	ug/L			02/17/26 10:47	1
Methylene Chloride	ND		1.0	0.40	ug/L			02/17/26 10:47	1
2-Hexanone	ND		6.0	2.0	ug/L			02/17/26 10:47	1
Naphthalene	ND		1.0	0.55	ug/L			02/17/26 10:47	1
n-Butylbenzene	ND		0.50	0.24	ug/L			02/17/26 10:47	1
N-Propylbenzene	ND		0.50	0.18	ug/L			02/17/26 10:47	1
p-Isopropyltoluene	ND		0.50	0.20	ug/L			02/17/26 10:47	1
sec-Butylbenzene	ND		0.50	0.20	ug/L			02/17/26 10:47	1
Styrene	ND		0.50	0.27	ug/L			02/17/26 10:47	1
tert-Butylbenzene	ND		0.50	0.21	ug/L			02/17/26 10:47	1
Tetrachloroethene	ND		0.50	0.16	ug/L			02/17/26 10:47	1
Trichloroethene	ND		0.50	0.15	ug/L			02/17/26 10:47	1
Trichlorofluoromethane	ND		0.50	0.26	ug/L			02/17/26 10:47	1
Vinyl chloride	ND		0.50	0.23	ug/L			02/17/26 10:47	1

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Client Sample Results

Client: Stantec Consulting Services Inc
 Project/Site: ExxonMobil Gladiola Station / 238000257

Job ID: 570-267489-1

Client Sample ID: MW-29

Lab Sample ID: 570-267489-5

Date Collected: 02/12/26 11:13

Matrix: Water

Date Received: 02/13/26 09:45

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
1,2-Dichloroethane-d4 (Surr)	110		64 - 132		02/17/26 10:47	1
4-Bromofluorobenzene (Surr)	105		76 - 120		02/17/26 10:47	1
Dibromofluoromethane (Surr)	112		80 - 120		02/17/26 10:47	1
Toluene-d8 (Surr)	98		80 - 120		02/17/26 10:47	1

Method: SW846 8270E - Semivolatile Organic Compounds (GC-MS/MS) - RA

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
1,2,4-Trichlorobenzene	ND	*+	0.20	0.041	ug/L		02/17/26 15:10	02/22/26 18:11	1
1,2-Dichlorobenzene	ND	*+ *1	0.20	0.025	ug/L		02/17/26 15:10	02/22/26 18:11	1
1,3-Dichlorobenzene	ND	*+	0.20	0.024	ug/L		02/17/26 15:10	02/22/26 18:11	1
1,4-Dichlorobenzene	ND	*+ *1	0.20	0.031	ug/L		02/17/26 15:10	02/22/26 18:11	1
1-Methylnaphthalene	ND	*+	0.098	0.018	ug/L		02/17/26 15:10	02/22/26 18:11	1
2,4,5-Trichlorophenol	ND	*1	4.9	2.8	ug/L		02/17/26 15:10	02/22/26 18:11	1
2,4,6-Trichlorophenol	ND		4.9	3.2	ug/L		02/17/26 15:10	02/22/26 18:11	1
2,4-Dichlorophenol	ND		4.9	2.5	ug/L		02/17/26 15:10	02/22/26 18:11	1
2,4-Dimethylphenol	ND	*+	0.20	0.054	ug/L		02/17/26 15:10	02/22/26 18:11	1
2,4-Dinitrophenol	ND		4.9	1.8	ug/L		02/17/26 15:10	02/22/26 18:11	1
2,4-Dinitrotoluene	ND		0.20	0.067	ug/L		02/17/26 15:10	02/22/26 18:11	1
2,6-Dichlorophenol	ND		4.9	2.7	ug/L		02/17/26 15:10	02/22/26 18:11	1
2,6-Dinitrotoluene	ND		0.20	0.075	ug/L		02/17/26 15:10	02/22/26 18:11	1
2-Chloronaphthalene	ND	*+	0.20	0.036	ug/L		02/17/26 15:10	02/22/26 18:11	1
2-Chlorophenol	ND		0.20	0.053	ug/L		02/17/26 15:10	02/22/26 18:11	1
2-Methylnaphthalene	ND	*+	0.098	0.014	ug/L		02/17/26 15:10	02/22/26 18:11	1
2-Methylphenol	ND		4.9	1.4	ug/L		02/17/26 15:10	02/22/26 18:11	1
2-Nitroaniline	ND		4.9	1.4	ug/L		02/17/26 15:10	02/22/26 18:11	1
2-Nitrophenol	ND		4.9	3.1	ug/L		02/17/26 15:10	02/22/26 18:11	1
3,3'-Dichlorobenzidine	ND		4.9	3.3	ug/L		02/17/26 15:10	02/22/26 18:11	1
3 & 4 Methylphenol	ND		2.0	0.12	ug/L		02/17/26 15:10	02/22/26 18:11	1
3-Nitroaniline	ND		4.9	1.5	ug/L		02/17/26 15:10	02/22/26 18:11	1
4,6-Dinitro-2-methylphenol	ND		4.9	1.8	ug/L		02/17/26 15:10	02/22/26 18:11	1
4-Bromophenyl phenyl ether	ND	*+	0.20	0.054	ug/L		02/17/26 15:10	02/22/26 18:11	1
4-Chloro-3-methylphenol	ND	*+	4.9	1.7	ug/L		02/17/26 15:10	02/22/26 18:11	1
4-Chloroaniline	ND	*1	4.9	2.0	ug/L		02/17/26 15:10	02/22/26 18:11	1
4-Chlorophenyl phenyl ether	ND	*+	0.20	0.034	ug/L		02/17/26 15:10	02/22/26 18:11	1
4-Nitroaniline	ND		4.9	0.92	ug/L		02/17/26 15:10	02/22/26 18:11	1
4-Nitrophenol	ND		4.9	2.1	ug/L		02/17/26 15:10	02/22/26 18:11	1
Acenaphthene	ND	*+	0.098	0.014	ug/L		02/17/26 15:10	02/22/26 18:11	1
Acenaphthylene	ND		0.098	0.014	ug/L		02/17/26 15:10	02/22/26 18:11	1
Aniline	ND		0.20	0.15	ug/L		02/17/26 15:10	02/22/26 18:11	1
Anthracene	ND	*+	0.098	0.015	ug/L		02/17/26 15:10	02/22/26 18:11	1
Azobenzene	ND	*+	0.98	0.13	ug/L		02/17/26 15:10	02/22/26 18:11	1
Benzidine	ND	*1	4.9	1.7	ug/L		02/17/26 15:10	02/22/26 18:11	1
Benzo[a]anthracene	ND		0.098	0.045	ug/L		02/17/26 15:10	02/22/26 18:11	1
Benzo[a]pyrene	ND	*+	0.098	0.017	ug/L		02/17/26 15:10	02/22/26 18:11	1
Benzo[b]fluoranthene	ND		0.098	0.018	ug/L		02/17/26 15:10	02/22/26 18:11	1
Benzo[g,h,i]perylene	ND		0.098	0.021	ug/L		02/17/26 15:10	02/22/26 18:11	1
Benzo[k]fluoranthene	ND	*+	0.098	0.022	ug/L		02/17/26 15:10	02/22/26 18:11	1
Benzoic acid	ND	*1	20	8.6	ug/L		02/17/26 15:10	02/22/26 18:11	1
Benzyl alcohol	ND		0.98	0.37	ug/L		02/17/26 15:10	02/22/26 18:11	1
Bis(2-chloroethoxy)methane	ND	*+	0.20	0.051	ug/L		02/17/26 15:10	02/22/26 18:11	1

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Client Sample Results

Client: Stantec Consulting Services Inc
 Project/Site: ExxonMobil Gladiola Station / 238000257

Job ID: 570-267489-1

Client Sample ID: MW-29

Lab Sample ID: 570-267489-5

Date Collected: 02/12/26 11:13

Matrix: Water

Date Received: 02/13/26 09:45

Method: SW846 8270E - Semivolatile Organic Compounds (GC-MS/MS) - RA (Continued)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Bis(2-chloroethyl)ether	ND		0.20	0.050	ug/L		02/17/26 15:10	02/22/26 18:11	1
2,2'-oxybis[1-chloropropane]	ND	*+ *1	0.20	0.079	ug/L		02/17/26 15:10	02/22/26 18:11	1
Bis(2-ethylhexyl) phthalate	ND	*+	4.9	1.8	ug/L		02/17/26 15:10	02/22/26 18:11	1
Butyl benzyl phthalate	ND	*+	4.9	1.6	ug/L		02/17/26 15:10	02/22/26 18:11	1
Chrysene	ND		0.098	0.036	ug/L		02/17/26 15:10	02/22/26 18:11	1
Dibenz(a,h)anthracene	ND		0.098	0.056	ug/L		02/17/26 15:10	02/22/26 18:11	1
Dibenzofuran	ND	*+	0.20	0.040	ug/L		02/17/26 15:10	02/22/26 18:11	1
Diethyl phthalate	ND	*+	4.9	1.0	ug/L		02/17/26 15:10	02/22/26 18:11	1
Dimethyl phthalate	ND	*+	4.9	0.96	ug/L		02/17/26 15:10	02/22/26 18:11	1
Di-n-butyl phthalate	ND		4.9	2.4	ug/L		02/17/26 15:10	02/22/26 18:11	1
Di-n-octyl phthalate	ND		4.9	2.1	ug/L		02/17/26 15:10	02/22/26 18:11	1
Fluoranthene	ND	*+	0.098	0.012	ug/L		02/17/26 15:10	02/22/26 18:11	1
Fluorene	ND	*+	0.098	0.015	ug/L		02/17/26 15:10	02/22/26 18:11	1
Hexachlorobutadiene	ND	*+	0.20	0.068	ug/L		02/17/26 15:10	02/22/26 18:11	1
Hexachlorobenzene	ND		0.20	0.038	ug/L		02/17/26 15:10	02/22/26 18:11	1
Hexachlorocyclopentadiene	ND		0.20	0.058	ug/L		02/17/26 15:10	02/22/26 18:11	1
Hexachloroethane	ND	*+	0.20	0.042	ug/L		02/17/26 15:10	02/22/26 18:11	1
Indeno[1,2,3-cd]pyrene	ND		0.098	0.019	ug/L		02/17/26 15:10	02/22/26 18:11	1
Isophorone	ND	*+	2.0	0.13	ug/L		02/17/26 15:10	02/22/26 18:11	1
Naphthalene	ND	*+	0.098	0.020	ug/L		02/17/26 15:10	02/22/26 18:11	1
Nitrobenzene	ND		0.20	0.048	ug/L		02/17/26 15:10	02/22/26 18:11	1
N-Nitrosodimethylamine	ND		0.20	0.017	ug/L		02/17/26 15:10	02/22/26 18:11	1
N-Nitrosodi-n-propylamine	ND	*1	0.20	0.061	ug/L		02/17/26 15:10	02/22/26 18:11	1
N-Nitrosodiphenylamine	ND		0.20	0.051	ug/L		02/17/26 15:10	02/22/26 18:11	1
Pentachlorophenol	ND		4.9	3.4	ug/L		02/17/26 15:10	02/22/26 18:11	1
Phenanthrene	ND		0.098	0.014	ug/L		02/17/26 15:10	02/22/26 18:11	1
Phenol	ND		0.98	0.18	ug/L		02/17/26 15:10	02/22/26 18:11	1
Pyrene	ND		0.098	0.014	ug/L		02/17/26 15:10	02/22/26 18:11	1
Pyridine	ND	*1	4.9	1.2	ug/L		02/17/26 15:10	02/22/26 18:11	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
2,4,6-Tribromophenol (Surr)	164		19 - 190	02/17/26 15:10	02/22/26 18:11	1
2-Fluorobiphenyl (Surr)	140		31 - 169	02/17/26 15:10	02/22/26 18:11	1
2-Fluorophenol (Surr)	113	S1+	23 - 108	02/17/26 15:10	02/22/26 18:11	1
Nitrobenzene-d5 (Surr)	149		37 - 188	02/17/26 15:10	02/22/26 18:11	1
p-Terphenyl-d14 (Surr)	103		17 - 155	02/17/26 15:10	02/22/26 18:11	1
Phenol-d6 (Surr)	91		17 - 130	02/17/26 15:10	02/22/26 18:11	1

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Fluoride	3.5		0.10	0.046	mg/L			02/22/26 16:30	1

Method: EPA 300.0 - Anions, Ion Chromatography - DL

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	170		5.0	1.8	mg/L			02/22/26 16:47	5

Method: EPA 200.8 - Metals (ICP/MS) - Total Recoverable

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Uranium	4.39		1.00	0.207	ug/L		02/17/26 09:13	02/19/26 19:53	1

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Client Sample Results

Client: Stantec Consulting Services Inc
 Project/Site: ExxonMobil Gladiola Station / 238000257

Job ID: 570-267489-1

Client Sample ID: MW-29

Lab Sample ID: 570-267489-5

Date Collected: 02/12/26 11:13

Matrix: Water

Date Received: 02/13/26 09:45

Method: EPA 245.1 - Mercury (CVAA)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Mercury	ND		0.000200	0.000127	mg/L		02/20/26 08:25	02/23/26 09:58	1

Method: SW846 6010B - Metals (ICP) - Total Recoverable

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Arsenic	ND		0.100	0.00986	mg/L		02/17/26 09:47	02/18/26 18:41	1
Barium	0.0391		0.0100	0.00713	mg/L		02/17/26 09:47	02/18/26 18:41	1
Cadmium	ND		0.0100	0.000449	mg/L		02/17/26 09:47	02/18/26 18:41	1
Chromium	ND		0.0500	0.00814	mg/L		02/17/26 09:47	02/18/26 18:41	1
Beryllium	ND		0.0100	0.00296	mg/L		02/17/26 09:47	02/18/26 18:41	1
Lead	ND		0.0500	0.00447	mg/L		02/17/26 09:47	02/18/26 18:41	1
Selenium	ND		0.0500	0.0145	mg/L		02/17/26 09:47	02/18/26 18:41	1
Silver	ND		0.0100	0.00679	mg/L		02/17/26 09:47	02/18/26 18:41	1
Thallium	ND		0.0500	0.00670	mg/L		02/17/26 09:47	02/18/26 18:41	1

General Chemistry

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total Dissolved Solids (SM 2540C)	665		10.0	5.73	mg/L			02/19/26 15:10	1
Cyanide, Total (SM 4500 CN E)	ND		0.0250	0.00930	mg/L		02/17/26 13:32	02/17/26 17:02	1

Client Sample ID: MW-30

Lab Sample ID: 570-267489-6

Date Collected: 02/12/26 11:43

Matrix: Water

Date Received: 02/13/26 09:45

Method: SW846 8260B - Volatile Organic Compounds (GC/MS)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.50	0.14	ug/L			02/17/26 11:13	1
Toluene	ND		0.50	0.14	ug/L			02/17/26 11:13	1
Ethylbenzene	ND		0.50	0.16	ug/L			02/17/26 11:13	1
o-Xylene	ND		0.50	0.18	ug/L			02/17/26 11:13	1
m,p-Xylene	ND		1.0	0.39	ug/L			02/17/26 11:13	1
Xylenes, Total	ND		1.0	0.39	ug/L			02/17/26 11:13	1
Methyl-t-Butyl Ether (MTBE)	ND		0.50	0.14	ug/L			02/17/26 11:13	1
1,1,1,2-Tetrachloroethane	ND		0.50	0.20	ug/L			02/17/26 11:13	1
1,1,1-Trichloroethane	ND		0.50	0.20	ug/L			02/17/26 11:13	1
1,1,2,2-Tetrachloroethane	ND		0.50	0.14	ug/L			02/17/26 11:13	1
1,1,2-Trichloroethane	ND		0.50	0.18	ug/L			02/17/26 11:13	1
1,1,2-Trichloro-1,2,2-trifluoroethane	ND		0.50	0.25	ug/L			02/17/26 11:13	1
1,1-Dichloroethane	ND		0.50	0.21	ug/L			02/17/26 11:13	1
1,1-Dichloroethene	ND		0.50	0.21	ug/L			02/17/26 11:13	1
1,1-Dichloropropene	ND		0.50	0.16	ug/L			02/17/26 11:13	1
1,2,3-Trichlorobenzene	ND		0.50	0.26	ug/L			02/17/26 11:13	1
1,2,3-Trichloropropane	ND		0.50	0.31	ug/L			02/17/26 11:13	1
1,2,4-Trichlorobenzene	ND		0.50	0.26	ug/L			02/17/26 11:13	1
1,2,4-Trimethylbenzene	ND		0.50	0.22	ug/L			02/17/26 11:13	1
1,3,5-Trimethylbenzene	ND		0.50	0.19	ug/L			02/17/26 11:13	1
c-1,2-Dichloroethene	ND		0.50	0.16	ug/L			02/17/26 11:13	1
1,2-Dibromo-3-Chloropropane	ND		1.0	0.84	ug/L			02/17/26 11:13	1
1,2-Dichlorobenzene	ND		0.50	0.14	ug/L			02/17/26 11:13	1
1,2-Dichloroethane	ND		0.50	0.14	ug/L			02/17/26 11:13	1
1,2-Dichloropropane	ND		0.50	0.14	ug/L			02/17/26 11:13	1

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Client Sample Results

Client: Stantec Consulting Services Inc
 Project/Site: ExxonMobil Gladiola Station / 238000257

Job ID: 570-267489-1

Client Sample ID: MW-30

Lab Sample ID: 570-267489-6

Date Collected: 02/12/26 11:43

Matrix: Water

Date Received: 02/13/26 09:45

Method: SW846 8260B - Volatile Organic Compounds (GC/MS) (Continued)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
t-1,2-Dichloroethene	ND		0.50	0.22	ug/L			02/17/26 11:13	1
c-1,3-Dichloropropene	ND		0.50	0.15	ug/L			02/17/26 11:13	1
1,3-Dichlorobenzene	ND		0.50	0.16	ug/L			02/17/26 11:13	1
1,3-Dichloropropane	ND		0.50	0.19	ug/L			02/17/26 11:13	1
t-1,3-Dichloropropene	ND		0.50	0.21	ug/L			02/17/26 11:13	1
1,4-Dichlorobenzene	ND		0.50	0.11	ug/L			02/17/26 11:13	1
2,2-Dichloropropane	ND		0.50	0.26	ug/L			02/17/26 11:13	1
2-Chlorotoluene	ND		0.50	0.23	ug/L			02/17/26 11:13	1
4-Chlorotoluene	ND		0.50	0.24	ug/L			02/17/26 11:13	1
4-Methyl-2-pentanone	ND		5.0	1.6	ug/L			02/17/26 11:13	1
Acetone	ND		8.0	3.6	ug/L			02/17/26 11:13	1
Bromobenzene	ND		0.50	0.14	ug/L			02/17/26 11:13	1
Bromochloromethane	ND		1.0	0.27	ug/L			02/17/26 11:13	1
Bromoform	ND		0.50	0.28	ug/L			02/17/26 11:13	1
Bromomethane	ND		2.0	1.9	ug/L			02/17/26 11:13	1
Carbon disulfide	ND		1.0	0.32	ug/L			02/17/26 11:13	1
Carbon tetrachloride	ND		0.50	0.27	ug/L			02/17/26 11:13	1
Chlorobenzene	ND		0.50	0.12	ug/L			02/17/26 11:13	1
Dibromochloromethane	ND		0.50	0.21	ug/L			02/17/26 11:13	1
Chloroethane	ND		0.50	0.38	ug/L			02/17/26 11:13	1
Chloroform	ND		0.50	0.25	ug/L			02/17/26 11:13	1
Chloromethane	ND		1.0	0.65	ug/L			02/17/26 11:13	1
Dibromomethane	ND		0.50	0.16	ug/L			02/17/26 11:13	1
Bromodichloromethane	ND		0.50	0.15	ug/L			02/17/26 11:13	1
Dichlorodifluoromethane	ND		1.0	0.51	ug/L			02/17/26 11:13	1
1,2-Dibromoethane	ND		0.50	0.27	ug/L			02/17/26 11:13	1
Hexachloro-1,3-butadiene	ND		1.0	0.26	ug/L			02/17/26 11:13	1
Isopropylbenzene	ND		0.50	0.21	ug/L			02/17/26 11:13	1
2-Butanone	ND		5.0	2.9	ug/L			02/17/26 11:13	1
Methylene Chloride	ND		1.0	0.40	ug/L			02/17/26 11:13	1
2-Hexanone	ND		6.0	2.0	ug/L			02/17/26 11:13	1
Naphthalene	ND		1.0	0.55	ug/L			02/17/26 11:13	1
n-Butylbenzene	ND		0.50	0.24	ug/L			02/17/26 11:13	1
N-Propylbenzene	ND		0.50	0.18	ug/L			02/17/26 11:13	1
p-Isopropyltoluene	ND		0.50	0.20	ug/L			02/17/26 11:13	1
sec-Butylbenzene	ND		0.50	0.20	ug/L			02/17/26 11:13	1
Styrene	ND		0.50	0.27	ug/L			02/17/26 11:13	1
tert-Butylbenzene	ND		0.50	0.21	ug/L			02/17/26 11:13	1
Tetrachloroethene	ND		0.50	0.16	ug/L			02/17/26 11:13	1
Trichloroethene	ND		0.50	0.15	ug/L			02/17/26 11:13	1
Trichlorofluoromethane	ND		0.50	0.26	ug/L			02/17/26 11:13	1
Vinyl chloride	ND		0.50	0.23	ug/L			02/17/26 11:13	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
1,2-Dichloroethane-d4 (Surr)	114		64 - 132					02/17/26 11:13	1
4-Bromofluorobenzene (Surr)	104		76 - 120					02/17/26 11:13	1
Dibromofluoromethane (Surr)	113		80 - 120					02/17/26 11:13	1
Toluene-d8 (Surr)	98		80 - 120					02/17/26 11:13	1

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Client Sample Results

Client: Stantec Consulting Services Inc
 Project/Site: ExxonMobil Gladiola Station / 238000257

Job ID: 570-267489-1

Client Sample ID: MW-30

Lab Sample ID: 570-267489-6

Date Collected: 02/12/26 11:43

Matrix: Water

Date Received: 02/13/26 09:45

Method: SW846 8270E - Semivolatile Organic Compounds (GC-MS/MS)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
1,2,4-Trichlorobenzene	ND	*1	0.20	0.042	ug/L		02/17/26 15:10	02/19/26 20:28	1
1,2-Dichlorobenzene	ND	*1	0.20	0.025	ug/L		02/17/26 15:10	02/19/26 20:28	1
1,3-Dichlorobenzene	ND	*1	0.20	0.024	ug/L		02/17/26 15:10	02/19/26 20:28	1
1,4-Dichlorobenzene	ND	*1	0.20	0.032	ug/L		02/17/26 15:10	02/19/26 20:28	1
1-Methylnaphthalene	ND		0.10	0.018	ug/L		02/17/26 15:10	02/19/26 20:28	1
2,4,5-Trichlorophenol	ND		5.0	2.9	ug/L		02/17/26 15:10	02/19/26 20:28	1
2,4,6-Trichlorophenol	ND		5.0	3.2	ug/L		02/17/26 15:10	02/19/26 20:28	1
2,4-Dichlorophenol	ND		5.0	2.5	ug/L		02/17/26 15:10	02/19/26 20:28	1
2,4-Dimethylphenol	ND		0.20	0.055	ug/L		02/17/26 15:10	02/19/26 20:28	1
2,4-Dinitrophenol	ND		5.0	1.8	ug/L		02/17/26 15:10	02/19/26 20:28	1
2,4-Dinitrotoluene	0.10	J	0.20	0.069	ug/L		02/17/26 15:10	02/19/26 20:28	1
2,6-Dichlorophenol	ND		5.0	2.8	ug/L		02/17/26 15:10	02/19/26 20:28	1
2,6-Dinitrotoluene	0.089	J I	0.20	0.077	ug/L		02/17/26 15:10	02/19/26 20:28	1
2-Chloronaphthalene	ND		0.20	0.036	ug/L		02/17/26 15:10	02/19/26 20:28	1
2-Chlorophenol	ND		0.20	0.054	ug/L		02/17/26 15:10	02/19/26 20:28	1
2-Methylnaphthalene	ND		0.10	0.014	ug/L		02/17/26 15:10	02/19/26 20:28	1
2-Methylphenol	ND		5.0	1.4	ug/L		02/17/26 15:10	02/19/26 20:28	1
2-Nitroaniline	ND		5.0	1.5	ug/L		02/17/26 15:10	02/19/26 20:28	1
2-Nitrophenol	ND		5.0	3.2	ug/L		02/17/26 15:10	02/19/26 20:28	1
3,3'-Dichlorobenzidine	ND		5.0	3.4	ug/L		02/17/26 15:10	02/19/26 20:28	1
3 & 4 Methylphenol	ND		2.0	0.13	ug/L		02/17/26 15:10	02/19/26 20:28	1
3-Nitroaniline	ND		5.0	1.5	ug/L		02/17/26 15:10	02/19/26 20:28	1
4,6-Dinitro-2-methylphenol	ND		5.0	1.8	ug/L		02/17/26 15:10	02/19/26 20:28	1
4-Bromophenyl phenyl ether	0.062	J	0.20	0.055	ug/L		02/17/26 15:10	02/19/26 20:28	1
4-Chloro-3-methylphenol	ND		5.0	1.7	ug/L		02/17/26 15:10	02/19/26 20:28	1
4-Chloroaniline	ND		5.0	2.0	ug/L		02/17/26 15:10	02/19/26 20:28	1
4-Chlorophenyl phenyl ether	ND		0.20	0.034	ug/L		02/17/26 15:10	02/19/26 20:28	1
4-Nitroaniline	ND		5.0	0.94	ug/L		02/17/26 15:10	02/19/26 20:28	1
4-Nitrophenol	ND		5.0	2.1	ug/L		02/17/26 15:10	02/19/26 20:28	1
Acenaphthene	0.017	J	0.10	0.015	ug/L		02/17/26 15:10	02/19/26 20:28	1
Acenaphthylene	0.021	J	0.10	0.015	ug/L		02/17/26 15:10	02/19/26 20:28	1
Aniline	ND	*1	0.20	0.16	ug/L		02/17/26 15:10	02/19/26 20:28	1
Anthracene	0.030	J	0.10	0.015	ug/L		02/17/26 15:10	02/19/26 20:28	1
Azobenzene	ND		1.0	0.13	ug/L		02/17/26 15:10	02/19/26 20:28	1
Benzidine	ND		5.0	1.8	ug/L		02/17/26 15:10	02/19/26 20:28	1
Benzo[a]anthracene	ND		0.10	0.046	ug/L		02/17/26 15:10	02/19/26 20:28	1
Benzo[a]pyrene	ND		0.10	0.017	ug/L		02/17/26 15:10	02/19/26 20:28	1
Benzo[b]fluoranthene	0.070	J	0.10	0.019	ug/L		02/17/26 15:10	02/19/26 20:28	1
Benzo[g,h,i]perylene	0.031	J	0.10	0.021	ug/L		02/17/26 15:10	02/19/26 20:28	1
Benzo[k]fluoranthene	ND		0.10	0.022	ug/L		02/17/26 15:10	02/19/26 20:28	1
Benzoic acid	ND		20	8.8	ug/L		02/17/26 15:10	02/19/26 20:28	1
Benzyl alcohol	ND		1.0	0.38	ug/L		02/17/26 15:10	02/19/26 20:28	1
Bis(2-chloroethoxy)methane	ND		0.20	0.052	ug/L		02/17/26 15:10	02/19/26 20:28	1
Bis(2-chloroethyl)ether	ND		0.20	0.051	ug/L		02/17/26 15:10	02/19/26 20:28	1
2,2'-oxybis[1-chloropropane]	ND		0.20	0.081	ug/L		02/17/26 15:10	02/19/26 20:28	1
Bis(2-ethylhexyl) phthalate	ND		5.0	1.8	ug/L		02/17/26 15:10	02/19/26 20:28	1
Butyl benzyl phthalate	ND		5.0	1.7	ug/L		02/17/26 15:10	02/19/26 20:28	1
Chrysene	ND	*1	0.10	0.037	ug/L		02/17/26 15:10	02/19/26 20:28	1
Dibenz(a,h)anthracene	0.091	J	0.10	0.057	ug/L		02/17/26 15:10	02/19/26 20:28	1

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Client Sample Results

Client: Stantec Consulting Services Inc
 Project/Site: ExxonMobil Gladiola Station / 238000257

Job ID: 570-267489-1

Client Sample ID: MW-30

Lab Sample ID: 570-267489-6

Date Collected: 02/12/26 11:43

Matrix: Water

Date Received: 02/13/26 09:45

Method: SW846 8270E - Semivolatile Organic Compounds (GC-MS/MS) (Continued)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Dibenzofuran	ND	*1	0.20	0.040	ug/L		02/17/26 15:10	02/19/26 20:28	1
Diethyl phthalate	ND		5.0	1.1	ug/L		02/17/26 15:10	02/19/26 20:28	1
Dimethyl phthalate	ND		5.0	0.98	ug/L		02/17/26 15:10	02/19/26 20:28	1
Di-n-butyl phthalate	ND		5.0	2.5	ug/L		02/17/26 15:10	02/19/26 20:28	1
Di-n-octyl phthalate	ND		5.0	2.1	ug/L		02/17/26 15:10	02/19/26 20:28	1
Fluoranthene	0.027	J *1	0.10	0.012	ug/L		02/17/26 15:10	02/19/26 20:28	1
Fluorene	0.017	J I	0.10	0.016	ug/L		02/17/26 15:10	02/19/26 20:28	1
Hexachlorobutadiene	ND	*1	0.20	0.069	ug/L		02/17/26 15:10	02/19/26 20:28	1
Hexachlorobenzene	ND		0.20	0.039	ug/L		02/17/26 15:10	02/19/26 20:28	1
Hexachlorocyclopentadiene	ND		0.20	0.059	ug/L		02/17/26 15:10	02/19/26 20:28	1
Hexachloroethane	ND	*1	0.20	0.042	ug/L		02/17/26 15:10	02/19/26 20:28	1
Indeno[1,2,3-cd]pyrene	0.084	J	0.10	0.019	ug/L		02/17/26 15:10	02/19/26 20:28	1
Isophorone	ND		2.0	0.13	ug/L		02/17/26 15:10	02/19/26 20:28	1
Naphthalene	ND		0.10	0.021	ug/L		02/17/26 15:10	02/19/26 20:28	1
Nitrobenzene	ND		0.20	0.049	ug/L		02/17/26 15:10	02/19/26 20:28	1
N-Nitrosodimethylamine	ND		0.20	0.018	ug/L		02/17/26 15:10	02/19/26 20:28	1
N-Nitrosodi-n-propylamine	ND		0.20	0.062	ug/L		02/17/26 15:10	02/19/26 20:28	1
N-Nitrosodiphenylamine	ND		0.20	0.052	ug/L		02/17/26 15:10	02/19/26 20:28	1
Pentachlorophenol	ND		5.0	3.5	ug/L		02/17/26 15:10	02/19/26 20:28	1
Phenanthrene	ND		0.10	0.014	ug/L		02/17/26 15:10	02/19/26 20:28	1
Phenol	ND		1.0	0.18	ug/L		02/17/26 15:10	02/19/26 20:28	1
Pyrene	ND		0.10	0.014	ug/L		02/17/26 15:10	02/19/26 20:28	1
Pyridine	ND		5.0	1.2	ug/L		02/17/26 15:10	02/19/26 20:28	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
2,4,6-Tribromophenol (Surr)	178		19 - 190	02/17/26 15:10	02/19/26 20:28	1
2-Fluorobiphenyl (Surr)	139		31 - 169	02/17/26 15:10	02/19/26 20:28	1
2-Fluorophenol (Surr)	112	S1+	23 - 108	02/17/26 15:10	02/19/26 20:28	1
Nitrobenzene-d5 (Surr)	175		37 - 188	02/17/26 15:10	02/19/26 20:28	1
p-Terphenyl-d14 (Surr)	131		17 - 155	02/17/26 15:10	02/19/26 20:28	1
Phenol-d6 (Surr)	90		17 - 130	02/17/26 15:10	02/19/26 20:28	1

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Fluoride	2.1		0.10	0.046	mg/L			02/22/26 17:36	1

Method: EPA 300.0 - Anions, Ion Chromatography - DL

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	160		5.0	1.8	mg/L			02/22/26 17:52	5

Method: EPA 200.8 - Metals (ICP/MS) - Total Recoverable

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Uranium	3.73		1.00	0.207	ug/L		02/17/26 09:13	02/19/26 19:56	1

Method: EPA 245.1 - Mercury (CVAA)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Mercury	ND		0.000200	0.000127	mg/L		02/20/26 08:25	02/23/26 10:00	1

Method: SW846 6010B - Metals (ICP) - Total Recoverable

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Arsenic	0.0104	J	0.100	0.00986	mg/L		02/17/26 09:47	02/18/26 18:55	1

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Client Sample Results

Client: Stantec Consulting Services Inc
 Project/Site: ExxonMobil Gladiola Station / 238000257

Job ID: 570-267489-1

Client Sample ID: MW-30

Lab Sample ID: 570-267489-6

Date Collected: 02/12/26 11:43

Matrix: Water

Date Received: 02/13/26 09:45

Method: SW846 6010B - Metals (ICP) - Total Recoverable (Continued)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Barium	0.0562		0.0100	0.00713	mg/L		02/17/26 09:47	02/18/26 18:55	1
Cadmium	ND		0.0100	0.000449	mg/L		02/17/26 09:47	02/18/26 18:55	1
Chromium	ND		0.0500	0.00814	mg/L		02/17/26 09:47	02/18/26 18:55	1
Beryllium	ND		0.0100	0.00296	mg/L		02/17/26 09:47	02/18/26 18:55	1
Lead	ND		0.0500	0.00447	mg/L		02/17/26 09:47	02/18/26 18:55	1
Selenium	ND		0.0500	0.0145	mg/L		02/17/26 09:47	02/18/26 18:55	1
Silver	ND		0.0100	0.00679	mg/L		02/17/26 09:47	02/18/26 18:55	1
Thallium	ND		0.0500	0.00670	mg/L		02/17/26 09:47	02/18/26 18:55	1

General Chemistry

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total Dissolved Solids (SM 2540C)	620		10.0	5.73	mg/L			02/19/26 15:10	1
Cyanide, Total (SM 4500 CN E)	ND		0.0250	0.00930	mg/L		02/17/26 13:32	02/17/26 17:06	1

Client Sample ID: MW-32

Lab Sample ID: 570-267489-7

Date Collected: 02/12/26 07:22

Matrix: Water

Date Received: 02/13/26 09:45

Method: SW846 8260B - Volatile Organic Compounds (GC/MS)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	0.19	J	0.50	0.14	ug/L			02/17/26 11:39	1
Toluene	ND		0.50	0.14	ug/L			02/17/26 11:39	1
Ethylbenzene	ND		0.50	0.16	ug/L			02/17/26 11:39	1
o-Xylene	ND		0.50	0.18	ug/L			02/17/26 11:39	1
m,p-Xylene	ND		1.0	0.39	ug/L			02/17/26 11:39	1
Xylenes, Total	ND		1.0	0.39	ug/L			02/17/26 11:39	1
Methyl-t-Butyl Ether (MTBE)	ND		0.50	0.14	ug/L			02/17/26 11:39	1
1,1,1,2-Tetrachloroethane	ND		0.50	0.20	ug/L			02/17/26 11:39	1
1,1,1-Trichloroethane	ND		0.50	0.20	ug/L			02/17/26 11:39	1
1,1,2,2-Tetrachloroethane	ND		0.50	0.14	ug/L			02/17/26 11:39	1
1,1,2-Trichloroethane	ND		0.50	0.18	ug/L			02/17/26 11:39	1
1,1,2-Trichloro-1,2,2-trifluoroethane	ND		0.50	0.25	ug/L			02/17/26 11:39	1
1,1-Dichloroethane	ND		0.50	0.21	ug/L			02/17/26 11:39	1
1,1-Dichloroethene	ND		0.50	0.21	ug/L			02/17/26 11:39	1
1,1-Dichloropropene	ND		0.50	0.16	ug/L			02/17/26 11:39	1
1,2,3-Trichlorobenzene	ND		0.50	0.26	ug/L			02/17/26 11:39	1
1,2,3-Trichloropropane	ND		0.50	0.31	ug/L			02/17/26 11:39	1
1,2,4-Trichlorobenzene	ND		0.50	0.26	ug/L			02/17/26 11:39	1
1,2,4-Trimethylbenzene	ND		0.50	0.22	ug/L			02/17/26 11:39	1
1,3,5-Trimethylbenzene	ND		0.50	0.19	ug/L			02/17/26 11:39	1
c-1,2-Dichloroethene	ND		0.50	0.16	ug/L			02/17/26 11:39	1
1,2-Dibromo-3-Chloropropane	ND		1.0	0.84	ug/L			02/17/26 11:39	1
1,2-Dichlorobenzene	ND		0.50	0.14	ug/L			02/17/26 11:39	1
1,2-Dichloroethane	ND		0.50	0.14	ug/L			02/17/26 11:39	1
1,2-Dichloropropane	ND		0.50	0.14	ug/L			02/17/26 11:39	1
t-1,2-Dichloroethene	ND		0.50	0.22	ug/L			02/17/26 11:39	1
c-1,3-Dichloropropene	ND		0.50	0.15	ug/L			02/17/26 11:39	1
1,3-Dichlorobenzene	ND		0.50	0.16	ug/L			02/17/26 11:39	1
1,3-Dichloropropane	ND		0.50	0.19	ug/L			02/17/26 11:39	1
t-1,3-Dichloropropene	ND		0.50	0.21	ug/L			02/17/26 11:39	1

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Client Sample Results

Client: Stantec Consulting Services Inc
 Project/Site: ExxonMobil Gladiola Station / 238000257

Job ID: 570-267489-1

Client Sample ID: MW-32

Lab Sample ID: 570-267489-7

Date Collected: 02/12/26 07:22

Matrix: Water

Date Received: 02/13/26 09:45

Method: SW846 8260B - Volatile Organic Compounds (GC/MS) (Continued)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
1,4-Dichlorobenzene	ND		0.50	0.11	ug/L			02/17/26 11:39	1
2,2-Dichloropropane	ND		0.50	0.26	ug/L			02/17/26 11:39	1
2-Chlorotoluene	ND		0.50	0.23	ug/L			02/17/26 11:39	1
4-Chlorotoluene	ND		0.50	0.24	ug/L			02/17/26 11:39	1
4-Methyl-2-pentanone	ND		5.0	1.6	ug/L			02/17/26 11:39	1
Acetone	ND		8.0	3.6	ug/L			02/17/26 11:39	1
Bromobenzene	ND		0.50	0.14	ug/L			02/17/26 11:39	1
Bromochloromethane	ND		1.0	0.27	ug/L			02/17/26 11:39	1
Bromoform	ND		0.50	0.28	ug/L			02/17/26 11:39	1
Bromomethane	ND		2.0	1.9	ug/L			02/17/26 11:39	1
Carbon disulfide	ND		1.0	0.32	ug/L			02/17/26 11:39	1
Carbon tetrachloride	ND		0.50	0.27	ug/L			02/17/26 11:39	1
Chlorobenzene	ND		0.50	0.12	ug/L			02/17/26 11:39	1
Dibromochloromethane	ND		0.50	0.21	ug/L			02/17/26 11:39	1
Chloroethane	ND		0.50	0.38	ug/L			02/17/26 11:39	1
Chloroform	ND		0.50	0.25	ug/L			02/17/26 11:39	1
Chloromethane	ND		1.0	0.65	ug/L			02/17/26 11:39	1
Dibromomethane	ND		0.50	0.16	ug/L			02/17/26 11:39	1
Bromodichloromethane	ND		0.50	0.15	ug/L			02/17/26 11:39	1
Dichlorodifluoromethane	ND		1.0	0.51	ug/L			02/17/26 11:39	1
1,2-Dibromoethane	ND		0.50	0.27	ug/L			02/17/26 11:39	1
Hexachloro-1,3-butadiene	ND		1.0	0.26	ug/L			02/17/26 11:39	1
Isopropylbenzene	ND		0.50	0.21	ug/L			02/17/26 11:39	1
2-Butanone	ND		5.0	2.9	ug/L			02/17/26 11:39	1
Methylene Chloride	ND		1.0	0.40	ug/L			02/17/26 11:39	1
2-Hexanone	ND		6.0	2.0	ug/L			02/17/26 11:39	1
Naphthalene	ND		1.0	0.55	ug/L			02/17/26 11:39	1
n-Butylbenzene	ND		0.50	0.24	ug/L			02/17/26 11:39	1
N-Propylbenzene	ND		0.50	0.18	ug/L			02/17/26 11:39	1
p-Isopropyltoluene	ND		0.50	0.20	ug/L			02/17/26 11:39	1
sec-Butylbenzene	0.20	J	0.50	0.20	ug/L			02/17/26 11:39	1
Styrene	ND		0.50	0.27	ug/L			02/17/26 11:39	1
tert-Butylbenzene	0.95		0.50	0.21	ug/L			02/17/26 11:39	1
Tetrachloroethene	ND		0.50	0.16	ug/L			02/17/26 11:39	1
Trichloroethene	ND		0.50	0.15	ug/L			02/17/26 11:39	1
Trichlorofluoromethane	ND		0.50	0.26	ug/L			02/17/26 11:39	1
Vinyl chloride	ND		0.50	0.23	ug/L			02/17/26 11:39	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
1,2-Dichloroethane-d4 (Surr)	117		64 - 132		02/17/26 11:39	1
4-Bromofluorobenzene (Surr)	103		76 - 120		02/17/26 11:39	1
Dibromofluoromethane (Surr)	114		80 - 120		02/17/26 11:39	1
Toluene-d8 (Surr)	96		80 - 120		02/17/26 11:39	1

Method: SW846 8270E - Semivolatile Organic Compounds (GC-MS/MS)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
1,2,4-Trichlorobenzene	ND	*1	0.20	0.041	ug/L		02/17/26 15:10	02/19/26 20:52	1
1,2-Dichlorobenzene	ND	*1	0.20	0.025	ug/L		02/17/26 15:10	02/19/26 20:52	1
1,3-Dichlorobenzene	ND	*1	0.20	0.024	ug/L		02/17/26 15:10	02/19/26 20:52	1
1,4-Dichlorobenzene	ND	*1	0.20	0.032	ug/L		02/17/26 15:10	02/19/26 20:52	1

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Client Sample Results

Client: Stantec Consulting Services Inc
 Project/Site: ExxonMobil Gladiola Station / 238000257

Job ID: 570-267489-1

Client Sample ID: MW-32

Lab Sample ID: 570-267489-7

Date Collected: 02/12/26 07:22

Matrix: Water

Date Received: 02/13/26 09:45

Method: SW846 8270E - Semivolatile Organic Compounds (GC-MS/MS) (Continued)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
1-Methylnaphthalene	0.12	I	0.099	0.018	ug/L		02/17/26 15:10	02/19/26 20:52	1
2,4,5-Trichlorophenol	ND		4.9	2.8	ug/L		02/17/26 15:10	02/19/26 20:52	1
2,4,6-Trichlorophenol	ND		4.9	3.2	ug/L		02/17/26 15:10	02/19/26 20:52	1
2,4-Dichlorophenol	ND		4.9	2.5	ug/L		02/17/26 15:10	02/19/26 20:52	1
2,4-Dimethylphenol	ND		0.20	0.055	ug/L		02/17/26 15:10	02/19/26 20:52	1
2,4-Dinitrophenol	ND		4.9	1.8	ug/L		02/17/26 15:10	02/19/26 20:52	1
2,4-Dinitrotoluene	ND		0.20	0.068	ug/L		02/17/26 15:10	02/19/26 20:52	1
2,6-Dichlorophenol	ND		4.9	2.8	ug/L		02/17/26 15:10	02/19/26 20:52	1
2,6-Dinitrotoluene	ND		0.20	0.076	ug/L		02/17/26 15:10	02/19/26 20:52	1
2-Chloronaphthalene	ND		0.20	0.036	ug/L		02/17/26 15:10	02/19/26 20:52	1
2-Chlorophenol	ND		0.20	0.053	ug/L		02/17/26 15:10	02/19/26 20:52	1
2-Methylnaphthalene	ND		0.099	0.014	ug/L		02/17/26 15:10	02/19/26 20:52	1
2-Methylphenol	ND		4.9	1.4	ug/L		02/17/26 15:10	02/19/26 20:52	1
2-Nitroaniline	ND		4.9	1.5	ug/L		02/17/26 15:10	02/19/26 20:52	1
2-Nitrophenol	ND		4.9	3.2	ug/L		02/17/26 15:10	02/19/26 20:52	1
3,3'-Dichlorobenzidine	ND		4.9	3.3	ug/L		02/17/26 15:10	02/19/26 20:52	1
3 & 4 Methylphenol	ND		2.0	0.13	ug/L		02/17/26 15:10	02/19/26 20:52	1
3-Nitroaniline	ND		4.9	1.5	ug/L		02/17/26 15:10	02/19/26 20:52	1
4,6-Dinitro-2-methylphenol	ND		4.9	1.8	ug/L		02/17/26 15:10	02/19/26 20:52	1
4-Bromophenyl phenyl ether	ND		0.20	0.054	ug/L		02/17/26 15:10	02/19/26 20:52	1
4-Chloro-3-methylphenol	ND		4.9	1.7	ug/L		02/17/26 15:10	02/19/26 20:52	1
4-Chloroaniline	ND		4.9	2.0	ug/L		02/17/26 15:10	02/19/26 20:52	1
4-Chlorophenyl phenyl ether	ND		0.20	0.034	ug/L		02/17/26 15:10	02/19/26 20:52	1
4-Nitroaniline	ND		4.9	0.93	ug/L		02/17/26 15:10	02/19/26 20:52	1
4-Nitrophenol	ND		4.9	2.1	ug/L		02/17/26 15:10	02/19/26 20:52	1
Acenaphthene	ND		0.099	0.015	ug/L		02/17/26 15:10	02/19/26 20:52	1
Acenaphthylene	ND		0.099	0.015	ug/L		02/17/26 15:10	02/19/26 20:52	1
Aniline	ND	*1	0.20	0.16	ug/L		02/17/26 15:10	02/19/26 20:52	1
Anthracene	ND		0.099	0.015	ug/L		02/17/26 15:10	02/19/26 20:52	1
Azobenzene	ND		0.99	0.13	ug/L		02/17/26 15:10	02/19/26 20:52	1
Benzidine	ND		4.9	1.8	ug/L		02/17/26 15:10	02/19/26 20:52	1
Benzo[a]anthracene	ND		0.099	0.045	ug/L		02/17/26 15:10	02/19/26 20:52	1
Benzo[a]pyrene	ND		0.099	0.017	ug/L		02/17/26 15:10	02/19/26 20:52	1
Benzo[b]fluoranthene	ND		0.099	0.018	ug/L		02/17/26 15:10	02/19/26 20:52	1
Benzo[g,h,i]perylene	ND		0.099	0.021	ug/L		02/17/26 15:10	02/19/26 20:52	1
Benzo[k]fluoranthene	ND		0.099	0.022	ug/L		02/17/26 15:10	02/19/26 20:52	1
Benzoic acid	11	J	20	8.7	ug/L		02/17/26 15:10	02/19/26 20:52	1
Benzyl alcohol	ND		0.99	0.37	ug/L		02/17/26 15:10	02/19/26 20:52	1
Bis(2-chloroethoxy)methane	ND		0.20	0.051	ug/L		02/17/26 15:10	02/19/26 20:52	1
Bis(2-chloroethyl)ether	ND		0.20	0.050	ug/L		02/17/26 15:10	02/19/26 20:52	1
2,2'-oxybis[1-chloropropane]	ND		0.20	0.080	ug/L		02/17/26 15:10	02/19/26 20:52	1
Bis(2-ethylhexyl) phthalate	ND		4.9	1.8	ug/L		02/17/26 15:10	02/19/26 20:52	1
Butyl benzyl phthalate	ND		4.9	1.7	ug/L		02/17/26 15:10	02/19/26 20:52	1
Chrysene	ND	*1	0.099	0.037	ug/L		02/17/26 15:10	02/19/26 20:52	1
Dibenz(a,h)anthracene	ND		0.099	0.057	ug/L		02/17/26 15:10	02/19/26 20:52	1
Dibenzofuran	1.9	*1	0.20	0.040	ug/L		02/17/26 15:10	02/19/26 20:52	1
Diethyl phthalate	ND		4.9	1.0	ug/L		02/17/26 15:10	02/19/26 20:52	1
Dimethyl phthalate	ND		4.9	0.97	ug/L		02/17/26 15:10	02/19/26 20:52	1
Di-n-butyl phthalate	ND		4.9	2.4	ug/L		02/17/26 15:10	02/19/26 20:52	1

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Client Sample Results

Client: Stantec Consulting Services Inc
 Project/Site: ExxonMobil Gladiola Station / 238000257

Job ID: 570-267489-1

Client Sample ID: MW-32

Lab Sample ID: 570-267489-7

Date Collected: 02/12/26 07:22

Matrix: Water

Date Received: 02/13/26 09:45

Method: SW846 8270E - Semivolatile Organic Compounds (GC-MS/MS) (Continued)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Di-n-octyl phthalate	ND		4.9	2.1	ug/L		02/17/26 15:10	02/19/26 20:52	1
Fluoranthene	ND	*1	0.099	0.012	ug/L		02/17/26 15:10	02/19/26 20:52	1
Fluorene	0.35		0.099	0.016	ug/L		02/17/26 15:10	02/19/26 20:52	1
Hexachlorobutadiene	ND	*1	0.20	0.068	ug/L		02/17/26 15:10	02/19/26 20:52	1
Hexachlorobenzene	ND		0.20	0.039	ug/L		02/17/26 15:10	02/19/26 20:52	1
Hexachlorocyclopentadiene	ND		0.20	0.059	ug/L		02/17/26 15:10	02/19/26 20:52	1
Hexachloroethane	ND	*1	0.20	0.042	ug/L		02/17/26 15:10	02/19/26 20:52	1
Indeno[1,2,3-cd]pyrene	0.024	J	0.099	0.019	ug/L		02/17/26 15:10	02/19/26 20:52	1
Isophorone	ND		2.0	0.13	ug/L		02/17/26 15:10	02/19/26 20:52	1
Naphthalene	ND		0.099	0.020	ug/L		02/17/26 15:10	02/19/26 20:52	1
Nitrobenzene	ND		0.20	0.048	ug/L		02/17/26 15:10	02/19/26 20:52	1
N-Nitrosodimethylamine	ND		0.20	0.018	ug/L		02/17/26 15:10	02/19/26 20:52	1
N-Nitrosodi-n-propylamine	ND		0.20	0.061	ug/L		02/17/26 15:10	02/19/26 20:52	1
N-Nitrosodiphenylamine	ND		0.20	0.051	ug/L		02/17/26 15:10	02/19/26 20:52	1
Pentachlorophenol	ND		4.9	3.4	ug/L		02/17/26 15:10	02/19/26 20:52	1
Phenanthrene	ND		0.099	0.014	ug/L		02/17/26 15:10	02/19/26 20:52	1
Phenol	ND		0.99	0.18	ug/L		02/17/26 15:10	02/19/26 20:52	1
Pyrene	ND		0.099	0.014	ug/L		02/17/26 15:10	02/19/26 20:52	1
Pyridine	ND		4.9	1.2	ug/L		02/17/26 15:10	02/19/26 20:52	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
2,4,6-Tribromophenol (Surr)	229	S1+	19 - 190	02/17/26 15:10	02/19/26 20:52	1
2-Fluorobiphenyl (Surr)	140		31 - 169	02/17/26 15:10	02/19/26 20:52	1
2-Fluorophenol (Surr)	94		23 - 108	02/17/26 15:10	02/19/26 20:52	1
Nitrobenzene-d5 (Surr)	200	S1+	37 - 188	02/17/26 15:10	02/19/26 20:52	1
p-Terphenyl-d14 (Surr)	125		17 - 155	02/17/26 15:10	02/19/26 20:52	1
Phenol-d6 (Surr)	68		17 - 130	02/17/26 15:10	02/19/26 20:52	1

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	23		1.0	0.36	mg/L			02/22/26 18:08	1
Fluoride	1.3		0.10	0.046	mg/L			02/22/26 18:08	1

Method: EPA 200.8 - Metals (ICP/MS) - Total Recoverable

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Uranium	4.05		1.00	0.207	ug/L		02/17/26 09:13	02/19/26 19:58	1

Method: EPA 245.1 - Mercury (CVAA)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Mercury	ND		0.000200	0.000127	mg/L		02/20/26 08:25	02/23/26 10:02	1

Method: SW846 6010B - Metals (ICP) - Total Recoverable

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Arsenic	0.0177	J	0.100	0.00986	mg/L		02/17/26 09:47	02/18/26 18:57	1
Barium	0.288		0.0100	0.00713	mg/L		02/17/26 09:47	02/18/26 18:57	1
Cadmium	ND		0.0100	0.000449	mg/L		02/17/26 09:47	02/18/26 18:57	1
Chromium	ND		0.0500	0.00814	mg/L		02/17/26 09:47	02/18/26 18:57	1
Beryllium	ND		0.0100	0.00296	mg/L		02/17/26 09:47	02/18/26 18:57	1
Lead	ND		0.0500	0.00447	mg/L		02/17/26 09:47	02/18/26 18:57	1
Selenium	ND		0.0500	0.0145	mg/L		02/17/26 09:47	02/18/26 18:57	1
Silver	ND		0.0100	0.00679	mg/L		02/17/26 09:47	02/18/26 18:57	1

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Client Sample Results

Client: Stantec Consulting Services Inc
 Project/Site: ExxonMobil Gladiola Station / 238000257

Job ID: 570-267489-1

Client Sample ID: MW-32

Lab Sample ID: 570-267489-7

Date Collected: 02/12/26 07:22

Matrix: Water

Date Received: 02/13/26 09:45

Method: SW846 6010B - Metals (ICP) - Total Recoverable (Continued)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Thallium	ND		0.0500	0.00670	mg/L		02/17/26 09:47	02/18/26 18:57	1

General Chemistry

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total Dissolved Solids (SM 2540C)	597		10.0	5.73	mg/L			02/19/26 15:10	1
Cyanide, Total (SM 4500 CN E)	ND		0.0250	0.00930	mg/L		02/17/26 13:32	02/17/26 17:06	1

Client Sample ID: MW-33

Lab Sample ID: 570-267489-8

Date Collected: 02/12/26 08:38

Matrix: Water

Date Received: 02/13/26 09:45

Method: SW846 8260B - Volatile Organic Compounds (GC/MS)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.50	0.14	ug/L			02/17/26 12:05	1
Toluene	ND		0.50	0.14	ug/L			02/17/26 12:05	1
Ethylbenzene	ND		0.50	0.16	ug/L			02/17/26 12:05	1
o-Xylene	ND		0.50	0.18	ug/L			02/17/26 12:05	1
m,p-Xylene	ND		1.0	0.39	ug/L			02/17/26 12:05	1
Xylenes, Total	ND		1.0	0.39	ug/L			02/17/26 12:05	1
Methyl-t-Butyl Ether (MTBE)	ND		0.50	0.14	ug/L			02/17/26 12:05	1
1,1,1,2-Tetrachloroethane	ND		0.50	0.20	ug/L			02/17/26 12:05	1
1,1,1-Trichloroethane	ND		0.50	0.20	ug/L			02/17/26 12:05	1
1,1,2,2-Tetrachloroethane	ND		0.50	0.14	ug/L			02/17/26 12:05	1
1,1,2-Trichloroethane	ND		0.50	0.18	ug/L			02/17/26 12:05	1
1,1,2-Trichloro-1,2,2-trifluoroethane	ND		0.50	0.25	ug/L			02/17/26 12:05	1
1,1-Dichloroethane	ND		0.50	0.21	ug/L			02/17/26 12:05	1
1,1-Dichloroethene	ND		0.50	0.21	ug/L			02/17/26 12:05	1
1,1-Dichloropropene	ND		0.50	0.16	ug/L			02/17/26 12:05	1
1,2,3-Trichlorobenzene	ND		0.50	0.26	ug/L			02/17/26 12:05	1
1,2,3-Trichloropropane	ND		0.50	0.31	ug/L			02/17/26 12:05	1
1,2,4-Trichlorobenzene	ND		0.50	0.26	ug/L			02/17/26 12:05	1
1,2,4-Trimethylbenzene	ND		0.50	0.22	ug/L			02/17/26 12:05	1
1,3,5-Trimethylbenzene	ND		0.50	0.19	ug/L			02/17/26 12:05	1
c-1,2-Dichloroethene	ND		0.50	0.16	ug/L			02/17/26 12:05	1
1,2-Dibromo-3-Chloropropane	ND		1.0	0.84	ug/L			02/17/26 12:05	1
1,2-Dichlorobenzene	ND		0.50	0.14	ug/L			02/17/26 12:05	1
1,2-Dichloroethane	ND		0.50	0.14	ug/L			02/17/26 12:05	1
1,2-Dichloropropane	ND		0.50	0.14	ug/L			02/17/26 12:05	1
t-1,2-Dichloroethene	ND		0.50	0.22	ug/L			02/17/26 12:05	1
c-1,3-Dichloropropene	ND		0.50	0.15	ug/L			02/17/26 12:05	1
1,3-Dichlorobenzene	ND		0.50	0.16	ug/L			02/17/26 12:05	1
1,3-Dichloropropane	ND		0.50	0.19	ug/L			02/17/26 12:05	1
t-1,3-Dichloropropene	ND		0.50	0.21	ug/L			02/17/26 12:05	1
1,4-Dichlorobenzene	ND		0.50	0.11	ug/L			02/17/26 12:05	1
2,2-Dichloropropane	ND		0.50	0.26	ug/L			02/17/26 12:05	1
2-Chlorotoluene	ND		0.50	0.23	ug/L			02/17/26 12:05	1
4-Chlorotoluene	ND		0.50	0.24	ug/L			02/17/26 12:05	1
4-Methyl-2-pentanone	ND		5.0	1.6	ug/L			02/17/26 12:05	1
Acetone	ND		8.0	3.6	ug/L			02/17/26 12:05	1
Bromobenzene	ND		0.50	0.14	ug/L			02/17/26 12:05	1

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Client Sample Results

Client: Stantec Consulting Services Inc
 Project/Site: ExxonMobil Gladiola Station / 238000257

Job ID: 570-267489-1

Client Sample ID: MW-33

Lab Sample ID: 570-267489-8

Date Collected: 02/12/26 08:38

Matrix: Water

Date Received: 02/13/26 09:45

Method: SW846 8260B - Volatile Organic Compounds (GC/MS) (Continued)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Bromochloromethane	ND		1.0	0.27	ug/L			02/17/26 12:05	1
Bromoform	ND		0.50	0.28	ug/L			02/17/26 12:05	1
Bromomethane	ND		2.0	1.9	ug/L			02/17/26 12:05	1
Carbon disulfide	ND		1.0	0.32	ug/L			02/17/26 12:05	1
Carbon tetrachloride	ND		0.50	0.27	ug/L			02/17/26 12:05	1
Chlorobenzene	ND		0.50	0.12	ug/L			02/17/26 12:05	1
Dibromochloromethane	ND		0.50	0.21	ug/L			02/17/26 12:05	1
Chloroethane	ND		0.50	0.38	ug/L			02/17/26 12:05	1
Chloroform	ND		0.50	0.25	ug/L			02/17/26 12:05	1
Chloromethane	ND		1.0	0.65	ug/L			02/17/26 12:05	1
Dibromomethane	ND		0.50	0.16	ug/L			02/17/26 12:05	1
Bromodichloromethane	ND		0.50	0.15	ug/L			02/17/26 12:05	1
Dichlorodifluoromethane	ND		1.0	0.51	ug/L			02/17/26 12:05	1
1,2-Dibromoethane	ND		0.50	0.27	ug/L			02/17/26 12:05	1
Hexachloro-1,3-butadiene	ND		1.0	0.26	ug/L			02/17/26 12:05	1
Isopropylbenzene	ND		0.50	0.21	ug/L			02/17/26 12:05	1
2-Butanone	ND		5.0	2.9	ug/L			02/17/26 12:05	1
Methylene Chloride	ND		1.0	0.40	ug/L			02/17/26 12:05	1
2-Hexanone	ND		6.0	2.0	ug/L			02/17/26 12:05	1
Naphthalene	ND		1.0	0.55	ug/L			02/17/26 12:05	1
n-Butylbenzene	ND		0.50	0.24	ug/L			02/17/26 12:05	1
N-Propylbenzene	ND		0.50	0.18	ug/L			02/17/26 12:05	1
p-Isopropyltoluene	ND		0.50	0.20	ug/L			02/17/26 12:05	1
sec-Butylbenzene	ND		0.50	0.20	ug/L			02/17/26 12:05	1
Styrene	ND		0.50	0.27	ug/L			02/17/26 12:05	1
tert-Butylbenzene	ND		0.50	0.21	ug/L			02/17/26 12:05	1
Tetrachloroethene	ND		0.50	0.16	ug/L			02/17/26 12:05	1
Trichloroethene	ND		0.50	0.15	ug/L			02/17/26 12:05	1
Trichlorofluoromethane	ND		0.50	0.26	ug/L			02/17/26 12:05	1
Vinyl chloride	ND		0.50	0.23	ug/L			02/17/26 12:05	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
1,2-Dichloroethane-d4 (Surr)	114		64 - 132		02/17/26 12:05	1
4-Bromofluorobenzene (Surr)	102		76 - 120		02/17/26 12:05	1
Dibromofluoromethane (Surr)	115		80 - 120		02/17/26 12:05	1
Toluene-d8 (Surr)	98		80 - 120		02/17/26 12:05	1

Method: SW846 8270E - Semivolatile Organic Compounds (GC-MS/MS)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
1,2,4-Trichlorobenzene	ND	*1	0.20	0.042	ug/L		02/17/26 15:10	02/19/26 21:17	1
1,2-Dichlorobenzene	ND	*1	0.20	0.026	ug/L		02/17/26 15:10	02/19/26 21:17	1
1,3-Dichlorobenzene	ND	*1	0.20	0.025	ug/L		02/17/26 15:10	02/19/26 21:17	1
1,4-Dichlorobenzene	ND	*1	0.20	0.032	ug/L		02/17/26 15:10	02/19/26 21:17	1
1-Methylnaphthalene	ND		0.10	0.018	ug/L		02/17/26 15:10	02/19/26 21:17	1
2,4,5-Trichlorophenol	ND		5.0	2.9	ug/L		02/17/26 15:10	02/19/26 21:17	1
2,4,6-Trichlorophenol	ND		5.0	3.2	ug/L		02/17/26 15:10	02/19/26 21:17	1
2,4-Dichlorophenol	ND		5.0	2.6	ug/L		02/17/26 15:10	02/19/26 21:17	1
2,4-Dimethylphenol	ND		0.20	0.056	ug/L		02/17/26 15:10	02/19/26 21:17	1
2,4-Dinitrophenol	ND		5.0	1.8	ug/L		02/17/26 15:10	02/19/26 21:17	1
2,4-Dinitrotoluene	ND		0.20	0.069	ug/L		02/17/26 15:10	02/19/26 21:17	1

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Client Sample Results

Client: Stantec Consulting Services Inc
 Project/Site: ExxonMobil Gladiola Station / 238000257

Job ID: 570-267489-1

Client Sample ID: MW-33

Lab Sample ID: 570-267489-8

Date Collected: 02/12/26 08:38

Matrix: Water

Date Received: 02/13/26 09:45

Method: SW846 8270E - Semivolatile Organic Compounds (GC-MS/MS) (Continued)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
2,6-Dichlorophenol	ND		5.0	2.8	ug/L		02/17/26 15:10	02/19/26 21:17	1
2,6-Dinitrotoluene	ND		0.20	0.077	ug/L		02/17/26 15:10	02/19/26 21:17	1
2-Chloronaphthalene	ND		0.20	0.037	ug/L		02/17/26 15:10	02/19/26 21:17	1
2-Chlorophenol	ND		0.20	0.054	ug/L		02/17/26 15:10	02/19/26 21:17	1
2-Methylnaphthalene	0.017	J I	0.10	0.014	ug/L		02/17/26 15:10	02/19/26 21:17	1
2-Methylphenol	ND		5.0	1.4	ug/L		02/17/26 15:10	02/19/26 21:17	1
2-Nitroaniline	ND		5.0	1.5	ug/L		02/17/26 15:10	02/19/26 21:17	1
2-Nitrophenol	ND		5.0	3.2	ug/L		02/17/26 15:10	02/19/26 21:17	1
3,3'-Dichlorobenzidine	ND		5.0	3.4	ug/L		02/17/26 15:10	02/19/26 21:17	1
3 & 4 Methylphenol	ND		2.0	0.13	ug/L		02/17/26 15:10	02/19/26 21:17	1
3-Nitroaniline	ND		5.0	1.5	ug/L		02/17/26 15:10	02/19/26 21:17	1
4,6-Dinitro-2-methylphenol	ND		5.0	1.9	ug/L		02/17/26 15:10	02/19/26 21:17	1
4-Bromophenyl phenyl ether	ND		0.20	0.055	ug/L		02/17/26 15:10	02/19/26 21:17	1
4-Chloro-3-methylphenol	ND		5.0	1.7	ug/L		02/17/26 15:10	02/19/26 21:17	1
4-Chloroaniline	ND		5.0	2.1	ug/L		02/17/26 15:10	02/19/26 21:17	1
4-Chlorophenyl phenyl ether	ND		0.20	0.035	ug/L		02/17/26 15:10	02/19/26 21:17	1
4-Nitroaniline	ND		5.0	0.95	ug/L		02/17/26 15:10	02/19/26 21:17	1
4-Nitrophenol	ND		5.0	2.1	ug/L		02/17/26 15:10	02/19/26 21:17	1
Acenaphthene	ND		0.10	0.015	ug/L		02/17/26 15:10	02/19/26 21:17	1
Acenaphthylene	ND		0.10	0.015	ug/L		02/17/26 15:10	02/19/26 21:17	1
Aniline	ND	*1	0.20	0.16	ug/L		02/17/26 15:10	02/19/26 21:17	1
Anthracene	ND		0.10	0.016	ug/L		02/17/26 15:10	02/19/26 21:17	1
Azobenzene	ND		1.0	0.13	ug/L		02/17/26 15:10	02/19/26 21:17	1
Benzidine	ND		5.0	1.8	ug/L		02/17/26 15:10	02/19/26 21:17	1
Benzo[a]anthracene	ND		0.10	0.046	ug/L		02/17/26 15:10	02/19/26 21:17	1
Benzo[a]pyrene	ND		0.10	0.017	ug/L		02/17/26 15:10	02/19/26 21:17	1
Benzo[b]fluoranthene	ND		0.10	0.019	ug/L		02/17/26 15:10	02/19/26 21:17	1
Benzo[g,h,i]perylene	ND		0.10	0.021	ug/L		02/17/26 15:10	02/19/26 21:17	1
Benzo[k]fluoranthene	ND		0.10	0.022	ug/L		02/17/26 15:10	02/19/26 21:17	1
Benzoic acid	ND		20	8.9	ug/L		02/17/26 15:10	02/19/26 21:17	1
Benzyl alcohol	ND		1.0	0.38	ug/L		02/17/26 15:10	02/19/26 21:17	1
Bis(2-chloroethoxy)methane	ND		0.20	0.052	ug/L		02/17/26 15:10	02/19/26 21:17	1
Bis(2-chloroethyl)ether	ND		0.20	0.051	ug/L		02/17/26 15:10	02/19/26 21:17	1
2,2'-oxybis[1-chloropropane]	ND		0.20	0.081	ug/L		02/17/26 15:10	02/19/26 21:17	1
Bis(2-ethylhexyl) phthalate	ND		5.0	1.8	ug/L		02/17/26 15:10	02/19/26 21:17	1
Butyl benzyl phthalate	ND		5.0	1.7	ug/L		02/17/26 15:10	02/19/26 21:17	1
Chrysene	ND	*1	0.10	0.037	ug/L		02/17/26 15:10	02/19/26 21:17	1
Dibenz(a,h)anthracene	ND		0.10	0.058	ug/L		02/17/26 15:10	02/19/26 21:17	1
Dibenzofuran	ND	*1	0.20	0.041	ug/L		02/17/26 15:10	02/19/26 21:17	1
Diethyl phthalate	ND		5.0	1.1	ug/L		02/17/26 15:10	02/19/26 21:17	1
Dimethyl phthalate	ND		5.0	0.99	ug/L		02/17/26 15:10	02/19/26 21:17	1
Di-n-butyl phthalate	ND		5.0	2.5	ug/L		02/17/26 15:10	02/19/26 21:17	1
Di-n-octyl phthalate	ND		5.0	2.1	ug/L		02/17/26 15:10	02/19/26 21:17	1
Fluoranthene	ND	*1	0.10	0.012	ug/L		02/17/26 15:10	02/19/26 21:17	1
Fluorene	ND		0.10	0.016	ug/L		02/17/26 15:10	02/19/26 21:17	1
Hexachlorobutadiene	ND	*1	0.20	0.069	ug/L		02/17/26 15:10	02/19/26 21:17	1
Hexachlorobenzene	ND		0.20	0.039	ug/L		02/17/26 15:10	02/19/26 21:17	1
Hexachlorocyclopentadiene	ND		0.20	0.060	ug/L		02/17/26 15:10	02/19/26 21:17	1
Hexachloroethane	ND	*1	0.20	0.043	ug/L		02/17/26 15:10	02/19/26 21:17	1

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Client Sample Results

Client: Stantec Consulting Services Inc
 Project/Site: ExxonMobil Gladiola Station / 238000257

Job ID: 570-267489-1

Client Sample ID: MW-33

Lab Sample ID: 570-267489-8

Date Collected: 02/12/26 08:38

Matrix: Water

Date Received: 02/13/26 09:45

Method: SW846 8270E - Semivolatile Organic Compounds (GC-MS/MS) (Continued)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Indeno[1,2,3-cd]pyrene	ND		0.10	0.020	ug/L		02/17/26 15:10	02/19/26 21:17	1
Isophorone	ND		2.0	0.13	ug/L		02/17/26 15:10	02/19/26 21:17	1
Naphthalene	ND		0.10	0.021	ug/L		02/17/26 15:10	02/19/26 21:17	1
Nitrobenzene	ND		0.20	0.049	ug/L		02/17/26 15:10	02/19/26 21:17	1
N-Nitrosodimethylamine	ND		0.20	0.018	ug/L		02/17/26 15:10	02/19/26 21:17	1
N-Nitrosodi-n-propylamine	ND		0.20	0.062	ug/L		02/17/26 15:10	02/19/26 21:17	1
N-Nitrosodiphenylamine	ND		0.20	0.052	ug/L		02/17/26 15:10	02/19/26 21:17	1
Pentachlorophenol	ND		5.0	3.5	ug/L		02/17/26 15:10	02/19/26 21:17	1
Phenanthrene	ND		0.10	0.014	ug/L		02/17/26 15:10	02/19/26 21:17	1
Phenol	ND		1.0	0.19	ug/L		02/17/26 15:10	02/19/26 21:17	1
Pyrene	ND		0.10	0.014	ug/L		02/17/26 15:10	02/19/26 21:17	1
Pyridine	ND		5.0	1.2	ug/L		02/17/26 15:10	02/19/26 21:17	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
2,4,6-Tribromophenol (Surr)	210	S1+	19 - 190	02/17/26 15:10	02/19/26 21:17	1
2-Fluorobiphenyl (Surr)	155		31 - 169	02/17/26 15:10	02/19/26 21:17	1
2-Fluorophenol (Surr)	122	S1+	23 - 108	02/17/26 15:10	02/19/26 21:17	1
Nitrobenzene-d5 (Surr)	198	S1+	37 - 188	02/17/26 15:10	02/19/26 21:17	1
p-Terphenyl-d14 (Surr)	98		17 - 155	02/17/26 15:10	02/19/26 21:17	1
Phenol-d6 (Surr)	92		17 - 130	02/17/26 15:10	02/19/26 21:17	1

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Fluoride	2.0		0.10	0.046	mg/L			02/22/26 18:41	1

Method: EPA 300.0 - Anions, Ion Chromatography - DL

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	240		5.0	1.8	mg/L			02/22/26 18:57	5

Method: EPA 200.8 - Metals (ICP/MS) - Total Recoverable

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Uranium	6.63		1.00	0.207	ug/L		02/17/26 09:13	02/19/26 20:00	1

Method: EPA 245.1 - Mercury (CVAA)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Mercury	ND		0.000200	0.000127	mg/L		02/20/26 08:25	02/23/26 10:08	1

Method: SW846 6010B - Metals (ICP) - Total Recoverable

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Arsenic	ND		0.100	0.00986	mg/L		02/17/26 09:47	02/18/26 18:59	1
Barium	0.285		0.0100	0.00713	mg/L		02/17/26 09:47	02/18/26 18:59	1
Cadmium	ND		0.0100	0.000449	mg/L		02/17/26 09:47	02/18/26 18:59	1
Chromium	ND		0.0500	0.00814	mg/L		02/17/26 09:47	02/18/26 18:59	1
Beryllium	ND		0.0100	0.00296	mg/L		02/17/26 09:47	02/18/26 18:59	1
Lead	ND		0.0500	0.00447	mg/L		02/17/26 09:47	02/18/26 18:59	1
Selenium	ND		0.0500	0.0145	mg/L		02/17/26 09:47	02/18/26 18:59	1
Silver	ND		0.0100	0.00679	mg/L		02/17/26 09:47	02/18/26 18:59	1
Thallium	ND		0.0500	0.00670	mg/L		02/17/26 09:47	02/18/26 18:59	1

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Client Sample Results

Client: Stantec Consulting Services Inc
 Project/Site: ExxonMobil Gladiola Station / 238000257

Job ID: 570-267489-1

Client Sample ID: MW-33

Lab Sample ID: 570-267489-8

Date Collected: 02/12/26 08:38

Matrix: Water

Date Received: 02/13/26 09:45

General Chemistry

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total Dissolved Solids (SM 2540C)	1110		20.0	11.5	mg/L			02/19/26 15:10	1
Cyanide, Total (SM 4500 CN E)	ND		0.0250	0.00930	mg/L		02/17/26 13:32	02/17/26 17:06	1

Client Sample ID: MW-34

Lab Sample ID: 570-267489-9

Date Collected: 02/12/26 08:00

Matrix: Water

Date Received: 02/13/26 09:45

Method: SW846 8260B - Volatile Organic Compounds (GC/MS)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.50	0.14	ug/L			02/17/26 12:31	1
Toluene	ND		0.50	0.14	ug/L			02/17/26 12:31	1
Ethylbenzene	ND		0.50	0.16	ug/L			02/17/26 12:31	1
o-Xylene	ND		0.50	0.18	ug/L			02/17/26 12:31	1
m,p-Xylene	ND		1.0	0.39	ug/L			02/17/26 12:31	1
Xylenes, Total	ND		1.0	0.39	ug/L			02/17/26 12:31	1
Methyl-t-Butyl Ether (MTBE)	ND		0.50	0.14	ug/L			02/17/26 12:31	1
1,1,1,2-Tetrachloroethane	ND		0.50	0.20	ug/L			02/17/26 12:31	1
1,1,1-Trichloroethane	ND		0.50	0.20	ug/L			02/17/26 12:31	1
1,1,2,2-Tetrachloroethane	ND		0.50	0.14	ug/L			02/17/26 12:31	1
1,1,2-Trichloroethane	ND		0.50	0.18	ug/L			02/17/26 12:31	1
1,1,2-Trichloro-1,2,2-trifluoroethane	ND		0.50	0.25	ug/L			02/17/26 12:31	1
1,1-Dichloroethane	ND		0.50	0.21	ug/L			02/17/26 12:31	1
1,1-Dichloroethene	ND		0.50	0.21	ug/L			02/17/26 12:31	1
1,1-Dichloropropene	ND		0.50	0.16	ug/L			02/17/26 12:31	1
1,2,3-Trichlorobenzene	ND		0.50	0.26	ug/L			02/17/26 12:31	1
1,2,3-Trichloropropane	ND		0.50	0.31	ug/L			02/17/26 12:31	1
1,2,4-Trichlorobenzene	ND		0.50	0.26	ug/L			02/17/26 12:31	1
1,2,4-Trimethylbenzene	ND		0.50	0.22	ug/L			02/17/26 12:31	1
1,3,5-Trimethylbenzene	ND		0.50	0.19	ug/L			02/17/26 12:31	1
c-1,2-Dichloroethene	ND		0.50	0.16	ug/L			02/17/26 12:31	1
1,2-Dibromo-3-Chloropropane	ND		1.0	0.84	ug/L			02/17/26 12:31	1
1,2-Dichlorobenzene	ND		0.50	0.14	ug/L			02/17/26 12:31	1
1,2-Dichloroethane	ND		0.50	0.14	ug/L			02/17/26 12:31	1
1,2-Dichloropropane	ND		0.50	0.14	ug/L			02/17/26 12:31	1
t-1,2-Dichloroethene	ND		0.50	0.22	ug/L			02/17/26 12:31	1
c-1,3-Dichloropropene	ND		0.50	0.15	ug/L			02/17/26 12:31	1
1,3-Dichlorobenzene	ND		0.50	0.16	ug/L			02/17/26 12:31	1
1,3-Dichloropropane	ND		0.50	0.19	ug/L			02/17/26 12:31	1
t-1,3-Dichloropropene	ND		0.50	0.21	ug/L			02/17/26 12:31	1
1,4-Dichlorobenzene	ND		0.50	0.11	ug/L			02/17/26 12:31	1
2,2-Dichloropropane	ND		0.50	0.26	ug/L			02/17/26 12:31	1
2-Chlorotoluene	ND		0.50	0.23	ug/L			02/17/26 12:31	1
4-Chlorotoluene	ND		0.50	0.24	ug/L			02/17/26 12:31	1
4-Methyl-2-pentanone	ND		5.0	1.6	ug/L			02/17/26 12:31	1
Acetone	ND		8.0	3.6	ug/L			02/17/26 12:31	1
Bromobenzene	ND		0.50	0.14	ug/L			02/17/26 12:31	1
Bromochloromethane	ND		1.0	0.27	ug/L			02/17/26 12:31	1
Bromoform	ND		0.50	0.28	ug/L			02/17/26 12:31	1
Bromomethane	ND		2.0	1.9	ug/L			02/17/26 12:31	1
Carbon disulfide	ND		1.0	0.32	ug/L			02/17/26 12:31	1

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Client Sample Results

Client: Stantec Consulting Services Inc
Project/Site: ExxonMobil Gladiola Station / 238000257

Job ID: 570-267489-1

Client Sample ID: MW-34

Lab Sample ID: 570-267489-9

Date Collected: 02/12/26 08:00

Matrix: Water

Date Received: 02/13/26 09:45

Method: SW846 8260B - Volatile Organic Compounds (GC/MS) (Continued)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Carbon tetrachloride	ND		0.50	0.27	ug/L			02/17/26 12:31	1
Chlorobenzene	ND		0.50	0.12	ug/L			02/17/26 12:31	1
Dibromochloromethane	ND		0.50	0.21	ug/L			02/17/26 12:31	1
Chloroethane	ND		0.50	0.38	ug/L			02/17/26 12:31	1
Chloroform	ND		0.50	0.25	ug/L			02/17/26 12:31	1
Chloromethane	ND		1.0	0.65	ug/L			02/17/26 12:31	1
Dibromomethane	ND		0.50	0.16	ug/L			02/17/26 12:31	1
Bromodichloromethane	ND		0.50	0.15	ug/L			02/17/26 12:31	1
Dichlorodifluoromethane	ND		1.0	0.51	ug/L			02/17/26 12:31	1
1,2-Dibromoethane	ND		0.50	0.27	ug/L			02/17/26 12:31	1
Hexachloro-1,3-butadiene	ND		1.0	0.26	ug/L			02/17/26 12:31	1
Isopropylbenzene	ND		0.50	0.21	ug/L			02/17/26 12:31	1
2-Butanone	ND		5.0	2.9	ug/L			02/17/26 12:31	1
Methylene Chloride	ND		1.0	0.40	ug/L			02/17/26 12:31	1
2-Hexanone	ND		6.0	2.0	ug/L			02/17/26 12:31	1
Naphthalene	ND		1.0	0.55	ug/L			02/17/26 12:31	1
n-Butylbenzene	ND		0.50	0.24	ug/L			02/17/26 12:31	1
N-Propylbenzene	ND		0.50	0.18	ug/L			02/17/26 12:31	1
p-Isopropyltoluene	ND		0.50	0.20	ug/L			02/17/26 12:31	1
sec-Butylbenzene	ND		0.50	0.20	ug/L			02/17/26 12:31	1
Styrene	ND		0.50	0.27	ug/L			02/17/26 12:31	1
tert-Butylbenzene	ND		0.50	0.21	ug/L			02/17/26 12:31	1
Tetrachloroethene	ND		0.50	0.16	ug/L			02/17/26 12:31	1
Trichloroethene	ND		0.50	0.15	ug/L			02/17/26 12:31	1
Trichlorofluoromethane	ND		0.50	0.26	ug/L			02/17/26 12:31	1
Vinyl chloride	ND		0.50	0.23	ug/L			02/17/26 12:31	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
1,2-Dichloroethane-d4 (Surr)	116		64 - 132		02/17/26 12:31	1
4-Bromofluorobenzene (Surr)	105		76 - 120		02/17/26 12:31	1
Dibromofluoromethane (Surr)	118		80 - 120		02/17/26 12:31	1
Toluene-d8 (Surr)	98		80 - 120		02/17/26 12:31	1

Method: SW846 8270E - Semivolatile Organic Compounds (GC-MS/MS)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
1,2,4-Trichlorobenzene	ND	*1	0.20	0.042	ug/L		02/17/26 15:10	02/19/26 21:42	1
1,2-Dichlorobenzene	ND	*1	0.20	0.026	ug/L		02/17/26 15:10	02/19/26 21:42	1
1,3-Dichlorobenzene	ND	*1	0.20	0.025	ug/L		02/17/26 15:10	02/19/26 21:42	1
1,4-Dichlorobenzene	ND	*1	0.20	0.032	ug/L		02/17/26 15:10	02/19/26 21:42	1
1-Methylnaphthalene	ND		0.10	0.018	ug/L		02/17/26 15:10	02/19/26 21:42	1
2,4,5-Trichlorophenol	ND		5.0	2.9	ug/L		02/17/26 15:10	02/19/26 21:42	1
2,4,6-Trichlorophenol	ND		5.0	3.2	ug/L		02/17/26 15:10	02/19/26 21:42	1
2,4-Dichlorophenol	ND		5.0	2.6	ug/L		02/17/26 15:10	02/19/26 21:42	1
2,4-Dimethylphenol	ND		0.20	0.056	ug/L		02/17/26 15:10	02/19/26 21:42	1
2,4-Dinitrophenol	ND		5.0	1.8	ug/L		02/17/26 15:10	02/19/26 21:42	1
2,4-Dinitrotoluene	ND		0.20	0.069	ug/L		02/17/26 15:10	02/19/26 21:42	1
2,6-Dichlorophenol	ND		5.0	2.8	ug/L		02/17/26 15:10	02/19/26 21:42	1
2,6-Dinitrotoluene	0.27	I	0.20	0.078	ug/L		02/17/26 15:10	02/19/26 21:42	1
2-Chloronaphthalene	ND		0.20	0.037	ug/L		02/17/26 15:10	02/19/26 21:42	1
2-Chlorophenol	ND		0.20	0.054	ug/L		02/17/26 15:10	02/19/26 21:42	1

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Client Sample Results

Client: Stantec Consulting Services Inc
 Project/Site: ExxonMobil Gladiola Station / 238000257

Job ID: 570-267489-1

Client Sample ID: MW-34

Lab Sample ID: 570-267489-9

Date Collected: 02/12/26 08:00

Matrix: Water

Date Received: 02/13/26 09:45

Method: SW846 8270E - Semivolatile Organic Compounds (GC-MS/MS) (Continued)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
2-Methylnaphthalene	ND		0.10	0.014	ug/L		02/17/26 15:10	02/19/26 21:42	1
2-Methylphenol	ND		5.0	1.4	ug/L		02/17/26 15:10	02/19/26 21:42	1
2-Nitroaniline	ND		5.0	1.5	ug/L		02/17/26 15:10	02/19/26 21:42	1
2-Nitrophenol	ND		5.0	3.2	ug/L		02/17/26 15:10	02/19/26 21:42	1
3,3'-Dichlorobenzidine	ND		5.0	3.4	ug/L		02/17/26 15:10	02/19/26 21:42	1
3 & 4 Methylphenol	ND		2.0	0.13	ug/L		02/17/26 15:10	02/19/26 21:42	1
3-Nitroaniline	ND		5.0	1.6	ug/L		02/17/26 15:10	02/19/26 21:42	1
4,6-Dinitro-2-methylphenol	ND		5.0	1.9	ug/L		02/17/26 15:10	02/19/26 21:42	1
4-Bromophenyl phenyl ether	ND		0.20	0.056	ug/L		02/17/26 15:10	02/19/26 21:42	1
4-Chloro-3-methylphenol	ND		5.0	1.7	ug/L		02/17/26 15:10	02/19/26 21:42	1
4-Chloroaniline	ND		5.0	2.1	ug/L		02/17/26 15:10	02/19/26 21:42	1
4-Chlorophenyl phenyl ether	ND		0.20	0.035	ug/L		02/17/26 15:10	02/19/26 21:42	1
4-Nitroaniline	ND		5.0	0.95	ug/L		02/17/26 15:10	02/19/26 21:42	1
4-Nitrophenol	ND		5.0	2.1	ug/L		02/17/26 15:10	02/19/26 21:42	1
Acenaphthene	ND		0.10	0.015	ug/L		02/17/26 15:10	02/19/26 21:42	1
Acenaphthylene	ND		0.10	0.015	ug/L		02/17/26 15:10	02/19/26 21:42	1
Aniline	ND	*1	0.20	0.16	ug/L		02/17/26 15:10	02/19/26 21:42	1
Anthracene	ND		0.10	0.016	ug/L		02/17/26 15:10	02/19/26 21:42	1
Azobenzene	ND		1.0	0.13	ug/L		02/17/26 15:10	02/19/26 21:42	1
Benzidine	ND		5.0	1.8	ug/L		02/17/26 15:10	02/19/26 21:42	1
Benzo[a]anthracene	ND		0.10	0.046	ug/L		02/17/26 15:10	02/19/26 21:42	1
Benzo[a]pyrene	ND		0.10	0.017	ug/L		02/17/26 15:10	02/19/26 21:42	1
Benzo[b]fluoranthene	ND		0.10	0.019	ug/L		02/17/26 15:10	02/19/26 21:42	1
Benzo[g,h,i]perylene	ND		0.10	0.021	ug/L		02/17/26 15:10	02/19/26 21:42	1
Benzo[k]fluoranthene	ND		0.10	0.022	ug/L		02/17/26 15:10	02/19/26 21:42	1
Benzoic acid	8.9	J	20	8.9	ug/L		02/17/26 15:10	02/19/26 21:42	1
Benzyl alcohol	ND		1.0	0.38	ug/L		02/17/26 15:10	02/19/26 21:42	1
Bis(2-chloroethoxy)methane	ND		0.20	0.052	ug/L		02/17/26 15:10	02/19/26 21:42	1
Bis(2-chloroethyl)ether	ND		0.20	0.051	ug/L		02/17/26 15:10	02/19/26 21:42	1
2,2'-oxybis[1-chloropropane]	ND		0.20	0.081	ug/L		02/17/26 15:10	02/19/26 21:42	1
Bis(2-ethylhexyl) phthalate	ND		5.0	1.8	ug/L		02/17/26 15:10	02/19/26 21:42	1
Butyl benzyl phthalate	ND		5.0	1.7	ug/L		02/17/26 15:10	02/19/26 21:42	1
Chrysene	ND	*1	0.10	0.038	ug/L		02/17/26 15:10	02/19/26 21:42	1
Dibenz(a,h)anthracene	ND		0.10	0.058	ug/L		02/17/26 15:10	02/19/26 21:42	1
Dibenzofuran	ND	*1	0.20	0.041	ug/L		02/17/26 15:10	02/19/26 21:42	1
Diethyl phthalate	ND		5.0	1.1	ug/L		02/17/26 15:10	02/19/26 21:42	1
Dimethyl phthalate	ND		5.0	0.99	ug/L		02/17/26 15:10	02/19/26 21:42	1
Di-n-butyl phthalate	ND		5.0	2.5	ug/L		02/17/26 15:10	02/19/26 21:42	1
Di-n-octyl phthalate	ND		5.0	2.1	ug/L		02/17/26 15:10	02/19/26 21:42	1
Fluoranthene	ND	*1	0.10	0.013	ug/L		02/17/26 15:10	02/19/26 21:42	1
Fluorene	ND		0.10	0.016	ug/L		02/17/26 15:10	02/19/26 21:42	1
Hexachlorobutadiene	ND	*1	0.20	0.070	ug/L		02/17/26 15:10	02/19/26 21:42	1
Hexachlorobenzene	ND		0.20	0.039	ug/L		02/17/26 15:10	02/19/26 21:42	1
Hexachlorocyclopentadiene	ND		0.20	0.060	ug/L		02/17/26 15:10	02/19/26 21:42	1
Hexachloroethane	ND	*1	0.20	0.043	ug/L		02/17/26 15:10	02/19/26 21:42	1
Indeno[1,2,3-cd]pyrene	ND		0.10	0.020	ug/L		02/17/26 15:10	02/19/26 21:42	1
Isophorone	ND		2.0	0.14	ug/L		02/17/26 15:10	02/19/26 21:42	1
Naphthalene	ND		0.10	0.021	ug/L		02/17/26 15:10	02/19/26 21:42	1
Nitrobenzene	ND		0.20	0.049	ug/L		02/17/26 15:10	02/19/26 21:42	1

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Client Sample Results

Client: Stantec Consulting Services Inc
 Project/Site: ExxonMobil Gladiola Station / 238000257

Job ID: 570-267489-1

Client Sample ID: MW-34

Lab Sample ID: 570-267489-9

Date Collected: 02/12/26 08:00

Matrix: Water

Date Received: 02/13/26 09:45

Method: SW846 8270E - Semivolatile Organic Compounds (GC-MS/MS) (Continued)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
N-Nitrosodimethylamine	ND		0.20	0.018	ug/L		02/17/26 15:10	02/19/26 21:42	1
N-Nitrosodi-n-propylamine	ND		0.20	0.062	ug/L		02/17/26 15:10	02/19/26 21:42	1
N-Nitrosodiphenylamine	ND		0.20	0.052	ug/L		02/17/26 15:10	02/19/26 21:42	1
Pentachlorophenol	ND		5.0	3.5	ug/L		02/17/26 15:10	02/19/26 21:42	1
Phenanthrene	ND		0.10	0.014	ug/L		02/17/26 15:10	02/19/26 21:42	1
Phenol	ND		1.0	0.19	ug/L		02/17/26 15:10	02/19/26 21:42	1
Pyrene	ND		0.10	0.014	ug/L		02/17/26 15:10	02/19/26 21:42	1
Pyridine	ND		5.0	1.2	ug/L		02/17/26 15:10	02/19/26 21:42	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
2,4,6-Tribromophenol (Surr)	199	S1+	19 - 190	02/17/26 15:10	02/19/26 21:42	1
2-Fluorobiphenyl (Surr)	142		31 - 169	02/17/26 15:10	02/19/26 21:42	1
2-Fluorophenol (Surr)	110	S1+	23 - 108	02/17/26 15:10	02/19/26 21:42	1
Nitrobenzene-d5 (Surr)	184		37 - 188	02/17/26 15:10	02/19/26 21:42	1
p-Terphenyl-d14 (Surr)	126		17 - 155	02/17/26 15:10	02/19/26 21:42	1
Phenol-d6 (Surr)	82		17 - 130	02/17/26 15:10	02/19/26 21:42	1

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Fluoride	2.2		0.10	0.046	mg/L			02/22/26 19:14	1

Method: EPA 300.0 - Anions, Ion Chromatography - DL

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	80		5.0	1.8	mg/L			02/22/26 19:30	5

Method: EPA 200.8 - Metals (ICP/MS) - Total Recoverable

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Uranium	6.35		1.00	0.207	ug/L		02/17/26 09:13	02/19/26 20:07	1

Method: EPA 245.1 - Mercury (CVAA)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Mercury	ND		0.000200	0.000127	mg/L		02/20/26 08:25	02/23/26 10:10	1

Method: SW846 6010B - Metals (ICP) - Total Recoverable

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Arsenic	ND		0.100	0.00986	mg/L		02/17/26 09:47	02/18/26 19:00	1
Barium	0.0991		0.0100	0.00713	mg/L		02/17/26 09:47	02/18/26 19:00	1
Cadmium	ND		0.0100	0.000449	mg/L		02/17/26 09:47	02/18/26 19:00	1
Chromium	ND		0.0500	0.00814	mg/L		02/17/26 09:47	02/18/26 19:00	1
Beryllium	ND		0.0100	0.00296	mg/L		02/17/26 09:47	02/18/26 19:00	1
Lead	ND		0.0500	0.00447	mg/L		02/17/26 09:47	02/18/26 19:00	1
Selenium	ND		0.0500	0.0145	mg/L		02/17/26 09:47	02/18/26 19:00	1
Silver	ND		0.0100	0.00679	mg/L		02/17/26 09:47	02/18/26 19:00	1
Thallium	ND		0.0500	0.00670	mg/L		02/17/26 09:47	02/18/26 19:00	1

General Chemistry

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total Dissolved Solids (SM 2540C)	703		10.0	5.73	mg/L			02/19/26 15:10	1
Cyanide, Total (SM 4500 CN E)	ND		0.0250	0.00930	mg/L		02/17/26 13:32	02/17/26 17:07	1

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Client Sample Results

Client: Stantec Consulting Services Inc
 Project/Site: ExxonMobil Gladiola Station / 238000257

Job ID: 570-267489-1

Client Sample ID: MW-35

Lab Sample ID: 570-267489-10

Date Collected: 02/12/26 10:42

Matrix: Water

Date Received: 02/13/26 09:45

Method: SW846 8260B - Volatile Organic Compounds (GC/MS)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.50	0.14	ug/L			02/17/26 12:57	1
Toluene	ND		0.50	0.14	ug/L			02/17/26 12:57	1
Ethylbenzene	ND		0.50	0.16	ug/L			02/17/26 12:57	1
o-Xylene	ND		0.50	0.18	ug/L			02/17/26 12:57	1
m,p-Xylene	ND		1.0	0.39	ug/L			02/17/26 12:57	1
Xylenes, Total	ND		1.0	0.39	ug/L			02/17/26 12:57	1
Methyl-t-Butyl Ether (MTBE)	ND		0.50	0.14	ug/L			02/17/26 12:57	1
1,1,1,2-Tetrachloroethane	ND		0.50	0.20	ug/L			02/17/26 12:57	1
1,1,1-Trichloroethane	ND		0.50	0.20	ug/L			02/17/26 12:57	1
1,1,2,2-Tetrachloroethane	ND		0.50	0.14	ug/L			02/17/26 12:57	1
1,1,2-Trichloroethane	ND		0.50	0.18	ug/L			02/17/26 12:57	1
1,1,2-Trichloro-1,2,2-trifluoroethane	ND		0.50	0.25	ug/L			02/17/26 12:57	1
1,1-Dichloroethane	ND		0.50	0.21	ug/L			02/17/26 12:57	1
1,1-Dichloroethene	ND		0.50	0.21	ug/L			02/17/26 12:57	1
1,1-Dichloropropene	ND		0.50	0.16	ug/L			02/17/26 12:57	1
1,2,3-Trichlorobenzene	ND		0.50	0.26	ug/L			02/17/26 12:57	1
1,2,3-Trichloropropane	ND		0.50	0.31	ug/L			02/17/26 12:57	1
1,2,4-Trichlorobenzene	ND		0.50	0.26	ug/L			02/17/26 12:57	1
1,2,4-Trimethylbenzene	ND		0.50	0.22	ug/L			02/17/26 12:57	1
1,3,5-Trimethylbenzene	ND		0.50	0.19	ug/L			02/17/26 12:57	1
c-1,2-Dichloroethene	ND		0.50	0.16	ug/L			02/17/26 12:57	1
1,2-Dibromo-3-Chloropropane	ND		1.0	0.84	ug/L			02/17/26 12:57	1
1,2-Dichlorobenzene	ND		0.50	0.14	ug/L			02/17/26 12:57	1
1,2-Dichloroethane	ND		0.50	0.14	ug/L			02/17/26 12:57	1
1,2-Dichloropropane	ND		0.50	0.14	ug/L			02/17/26 12:57	1
t-1,2-Dichloroethene	ND		0.50	0.22	ug/L			02/17/26 12:57	1
c-1,3-Dichloropropene	ND		0.50	0.15	ug/L			02/17/26 12:57	1
1,3-Dichlorobenzene	ND		0.50	0.16	ug/L			02/17/26 12:57	1
1,3-Dichloropropane	ND		0.50	0.19	ug/L			02/17/26 12:57	1
t-1,3-Dichloropropene	ND		0.50	0.21	ug/L			02/17/26 12:57	1
1,4-Dichlorobenzene	ND		0.50	0.11	ug/L			02/17/26 12:57	1
2,2-Dichloropropane	ND		0.50	0.26	ug/L			02/17/26 12:57	1
2-Chlorotoluene	ND		0.50	0.23	ug/L			02/17/26 12:57	1
4-Chlorotoluene	ND		0.50	0.24	ug/L			02/17/26 12:57	1
4-Methyl-2-pentanone	ND		5.0	1.6	ug/L			02/17/26 12:57	1
Acetone	ND		8.0	3.6	ug/L			02/17/26 12:57	1
Bromobenzene	ND		0.50	0.14	ug/L			02/17/26 12:57	1
Bromochloromethane	ND		1.0	0.27	ug/L			02/17/26 12:57	1
Bromoform	ND		0.50	0.28	ug/L			02/17/26 12:57	1
Bromomethane	ND		2.0	1.9	ug/L			02/17/26 12:57	1
Carbon disulfide	ND		1.0	0.32	ug/L			02/17/26 12:57	1
Carbon tetrachloride	ND		0.50	0.27	ug/L			02/17/26 12:57	1
Chlorobenzene	ND		0.50	0.12	ug/L			02/17/26 12:57	1
Dibromochloromethane	ND		0.50	0.21	ug/L			02/17/26 12:57	1
Chloroethane	ND		0.50	0.38	ug/L			02/17/26 12:57	1
Chloroform	ND		0.50	0.25	ug/L			02/17/26 12:57	1
Chloromethane	ND		1.0	0.65	ug/L			02/17/26 12:57	1
Dibromomethane	ND		0.50	0.16	ug/L			02/17/26 12:57	1
Bromodichloromethane	ND		0.50	0.15	ug/L			02/17/26 12:57	1

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Client Sample Results

Client: Stantec Consulting Services Inc
Project/Site: ExxonMobil Gladiola Station / 238000257

Job ID: 570-267489-1

Client Sample ID: MW-35

Lab Sample ID: 570-267489-10

Date Collected: 02/12/26 10:42

Matrix: Water

Date Received: 02/13/26 09:45

Method: SW846 8260B - Volatile Organic Compounds (GC/MS) (Continued)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Dichlorodifluoromethane	ND		1.0	0.51	ug/L			02/17/26 12:57	1
1,2-Dibromoethane	ND		0.50	0.27	ug/L			02/17/26 12:57	1
Hexachloro-1,3-butadiene	ND		1.0	0.26	ug/L			02/17/26 12:57	1
Isopropylbenzene	ND		0.50	0.21	ug/L			02/17/26 12:57	1
2-Butanone	ND		5.0	2.9	ug/L			02/17/26 12:57	1
Methylene Chloride	ND		1.0	0.40	ug/L			02/17/26 12:57	1
2-Hexanone	ND		6.0	2.0	ug/L			02/17/26 12:57	1
Naphthalene	ND		1.0	0.55	ug/L			02/17/26 12:57	1
n-Butylbenzene	ND		0.50	0.24	ug/L			02/17/26 12:57	1
N-Propylbenzene	ND		0.50	0.18	ug/L			02/17/26 12:57	1
p-Isopropyltoluene	ND		0.50	0.20	ug/L			02/17/26 12:57	1
sec-Butylbenzene	ND		0.50	0.20	ug/L			02/17/26 12:57	1
Styrene	ND		0.50	0.27	ug/L			02/17/26 12:57	1
tert-Butylbenzene	ND		0.50	0.21	ug/L			02/17/26 12:57	1
Tetrachloroethene	ND		0.50	0.16	ug/L			02/17/26 12:57	1
Trichloroethene	ND		0.50	0.15	ug/L			02/17/26 12:57	1
Trichlorofluoromethane	ND		0.50	0.26	ug/L			02/17/26 12:57	1
Vinyl chloride	ND		0.50	0.23	ug/L			02/17/26 12:57	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
1,2-Dichloroethane-d4 (Surr)	115		64 - 132					02/17/26 12:57	1
4-Bromofluorobenzene (Surr)	104		76 - 120					02/17/26 12:57	1
Dibromofluoromethane (Surr)	116		80 - 120					02/17/26 12:57	1
Toluene-d8 (Surr)	98		80 - 120					02/17/26 12:57	1

Method: SW846 8270E - Semivolatile Organic Compounds (GC-MS/MS)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
1,2,4-Trichlorobenzene	ND	*1	0.20	0.041	ug/L		02/17/26 15:10	02/19/26 22:07	1
1,2-Dichlorobenzene	ND	*1	0.20	0.025	ug/L		02/17/26 15:10	02/19/26 22:07	1
1,3-Dichlorobenzene	ND	*1	0.20	0.024	ug/L		02/17/26 15:10	02/19/26 22:07	1
1,4-Dichlorobenzene	ND	*1	0.20	0.031	ug/L		02/17/26 15:10	02/19/26 22:07	1
1-Methylnaphthalene	ND		0.098	0.018	ug/L		02/17/26 15:10	02/19/26 22:07	1
2,4,5-Trichlorophenol	ND		4.9	2.8	ug/L		02/17/26 15:10	02/19/26 22:07	1
2,4,6-Trichlorophenol	ND		4.9	3.2	ug/L		02/17/26 15:10	02/19/26 22:07	1
2,4-Dichlorophenol	ND		4.9	2.5	ug/L		02/17/26 15:10	02/19/26 22:07	1
2,4-Dimethylphenol	ND		0.20	0.054	ug/L		02/17/26 15:10	02/19/26 22:07	1
2,4-Dinitrophenol	ND		4.9	1.8	ug/L		02/17/26 15:10	02/19/26 22:07	1
2,4-Dinitrotoluene	ND		0.20	0.068	ug/L		02/17/26 15:10	02/19/26 22:07	1
2,6-Dichlorophenol	ND		4.9	2.7	ug/L		02/17/26 15:10	02/19/26 22:07	1
2,6-Dinitrotoluene	ND		0.20	0.075	ug/L		02/17/26 15:10	02/19/26 22:07	1
2-Chloronaphthalene	ND		0.20	0.036	ug/L		02/17/26 15:10	02/19/26 22:07	1
2-Chlorophenol	ND		0.20	0.053	ug/L		02/17/26 15:10	02/19/26 22:07	1
2-Methylnaphthalene	0.017	J I	0.098	0.014	ug/L		02/17/26 15:10	02/19/26 22:07	1
2-Methylphenol	ND		4.9	1.4	ug/L		02/17/26 15:10	02/19/26 22:07	1
2-Nitroaniline	ND		4.9	1.4	ug/L		02/17/26 15:10	02/19/26 22:07	1
2-Nitrophenol	ND		4.9	3.2	ug/L		02/17/26 15:10	02/19/26 22:07	1
3,3'-Dichlorobenzidine	ND		4.9	3.3	ug/L		02/17/26 15:10	02/19/26 22:07	1
3 & 4 Methylphenol	ND		2.0	0.12	ug/L		02/17/26 15:10	02/19/26 22:07	1
3-Nitroaniline	ND		4.9	1.5	ug/L		02/17/26 15:10	02/19/26 22:07	1
4,6-Dinitro-2-methylphenol	ND		4.9	1.8	ug/L		02/17/26 15:10	02/19/26 22:07	1

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Client Sample Results

Client: Stantec Consulting Services Inc
 Project/Site: ExxonMobil Gladiola Station / 238000257

Job ID: 570-267489-1

Client Sample ID: MW-35

Lab Sample ID: 570-267489-10

Date Collected: 02/12/26 10:42

Matrix: Water

Date Received: 02/13/26 09:45

Method: SW846 8270E - Semivolatile Organic Compounds (GC-MS/MS) (Continued)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
4-Bromophenyl phenyl ether	ND		0.20	0.054	ug/L		02/17/26 15:10	02/19/26 22:07	1
4-Chloro-3-methylphenol	ND		4.9	1.7	ug/L		02/17/26 15:10	02/19/26 22:07	1
4-Chloroaniline	ND		4.9	2.0	ug/L		02/17/26 15:10	02/19/26 22:07	1
4-Chlorophenyl phenyl ether	ND		0.20	0.034	ug/L		02/17/26 15:10	02/19/26 22:07	1
4-Nitroaniline	ND		4.9	0.93	ug/L		02/17/26 15:10	02/19/26 22:07	1
4-Nitrophenol	ND		4.9	2.1	ug/L		02/17/26 15:10	02/19/26 22:07	1
Acenaphthene	ND		0.098	0.014	ug/L		02/17/26 15:10	02/19/26 22:07	1
Acenaphthylene	ND		0.098	0.014	ug/L		02/17/26 15:10	02/19/26 22:07	1
Aniline	ND	*1	0.20	0.15	ug/L		02/17/26 15:10	02/19/26 22:07	1
Anthracene	ND		0.098	0.015	ug/L		02/17/26 15:10	02/19/26 22:07	1
Azobenzene	ND		0.98	0.13	ug/L		02/17/26 15:10	02/19/26 22:07	1
Benzidine	ND		4.9	1.7	ug/L		02/17/26 15:10	02/19/26 22:07	1
Benzo[a]anthracene	ND		0.098	0.045	ug/L		02/17/26 15:10	02/19/26 22:07	1
Benzo[a]pyrene	ND		0.098	0.017	ug/L		02/17/26 15:10	02/19/26 22:07	1
Benzo[b]fluoranthene	ND		0.098	0.018	ug/L		02/17/26 15:10	02/19/26 22:07	1
Benzo[g,h,i]perylene	ND		0.098	0.021	ug/L		02/17/26 15:10	02/19/26 22:07	1
Benzo[k]fluoranthene	ND		0.098	0.022	ug/L		02/17/26 15:10	02/19/26 22:07	1
Benzoic acid	ND		20	8.6	ug/L		02/17/26 15:10	02/19/26 22:07	1
Benzyl alcohol	ND		0.98	0.37	ug/L		02/17/26 15:10	02/19/26 22:07	1
Bis(2-chloroethoxy)methane	ND		0.20	0.051	ug/L		02/17/26 15:10	02/19/26 22:07	1
Bis(2-chloroethyl)ether	ND		0.20	0.050	ug/L		02/17/26 15:10	02/19/26 22:07	1
2,2'-oxybis[1-chloropropane]	ND		0.20	0.079	ug/L		02/17/26 15:10	02/19/26 22:07	1
Bis(2-ethylhexyl) phthalate	ND		4.9	1.8	ug/L		02/17/26 15:10	02/19/26 22:07	1
Butyl benzyl phthalate	ND		4.9	1.6	ug/L		02/17/26 15:10	02/19/26 22:07	1
Chrysene	ND	*1	0.098	0.037	ug/L		02/17/26 15:10	02/19/26 22:07	1
Dibenz(a,h)anthracene	ND		0.098	0.056	ug/L		02/17/26 15:10	02/19/26 22:07	1
Dibenzofuran	ND	*1	0.20	0.040	ug/L		02/17/26 15:10	02/19/26 22:07	1
Diethyl phthalate	ND		4.9	1.0	ug/L		02/17/26 15:10	02/19/26 22:07	1
Dimethyl phthalate	ND		4.9	0.97	ug/L		02/17/26 15:10	02/19/26 22:07	1
Di-n-butyl phthalate	ND		4.9	2.4	ug/L		02/17/26 15:10	02/19/26 22:07	1
Di-n-octyl phthalate	ND		4.9	2.1	ug/L		02/17/26 15:10	02/19/26 22:07	1
Fluoranthene	ND	*1	0.098	0.012	ug/L		02/17/26 15:10	02/19/26 22:07	1
Fluorene	ND		0.098	0.015	ug/L		02/17/26 15:10	02/19/26 22:07	1
Hexachlorobutadiene	ND	*1	0.20	0.068	ug/L		02/17/26 15:10	02/19/26 22:07	1
Hexachlorobenzene	ND		0.20	0.038	ug/L		02/17/26 15:10	02/19/26 22:07	1
Hexachlorocyclopentadiene	ND		0.20	0.058	ug/L		02/17/26 15:10	02/19/26 22:07	1
Hexachloroethane	ND	*1	0.20	0.042	ug/L		02/17/26 15:10	02/19/26 22:07	1
Indeno[1,2,3-cd]pyrene	ND		0.098	0.019	ug/L		02/17/26 15:10	02/19/26 22:07	1
Isophorone	ND		2.0	0.13	ug/L		02/17/26 15:10	02/19/26 22:07	1
Naphthalene	ND		0.098	0.020	ug/L		02/17/26 15:10	02/19/26 22:07	1
Nitrobenzene	ND		0.20	0.048	ug/L		02/17/26 15:10	02/19/26 22:07	1
N-Nitrosodimethylamine	ND		0.20	0.017	ug/L		02/17/26 15:10	02/19/26 22:07	1
N-Nitrosodi-n-propylamine	ND		0.20	0.061	ug/L		02/17/26 15:10	02/19/26 22:07	1
N-Nitrosodiphenylamine	ND		0.20	0.051	ug/L		02/17/26 15:10	02/19/26 22:07	1
Pentachlorophenol	ND		4.9	3.4	ug/L		02/17/26 15:10	02/19/26 22:07	1
Phenanthrene	0.028	J	0.098	0.014	ug/L		02/17/26 15:10	02/19/26 22:07	1
Phenol	ND		0.98	0.18	ug/L		02/17/26 15:10	02/19/26 22:07	1
Pyrene	ND		0.098	0.014	ug/L		02/17/26 15:10	02/19/26 22:07	1
Pyridine	ND		4.9	1.2	ug/L		02/17/26 15:10	02/19/26 22:07	1

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Client Sample Results

Client: Stantec Consulting Services Inc
 Project/Site: ExxonMobil Gladiola Station / 238000257

Job ID: 570-267489-1

Client Sample ID: MW-35

Lab Sample ID: 570-267489-10

Date Collected: 02/12/26 10:42

Matrix: Water

Date Received: 02/13/26 09:45

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
2,4,6-Tribromophenol (Surr)	203	S1+	19 - 190	02/17/26 15:10	02/19/26 22:07	1
2-Fluorobiphenyl (Surr)	153		31 - 169	02/17/26 15:10	02/19/26 22:07	1
2-Fluorophenol (Surr)	116	S1+	23 - 108	02/17/26 15:10	02/19/26 22:07	1
Nitrobenzene-d5 (Surr)	197	S1+	37 - 188	02/17/26 15:10	02/19/26 22:07	1
p-Terphenyl-d14 (Surr)	124		17 - 155	02/17/26 15:10	02/19/26 22:07	1
Phenol-d6 (Surr)	85		17 - 130	02/17/26 15:10	02/19/26 22:07	1

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Fluoride	2.2		0.10	0.046	mg/L			02/22/26 19:46	1

Method: EPA 300.0 - Anions, Ion Chromatography - DL

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	230		5.0	1.8	mg/L			02/22/26 20:03	5

Method: EPA 200.8 - Metals (ICP/MS) - Total Recoverable

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Uranium	5.25		1.00	0.207	ug/L		02/17/26 09:13	02/19/26 20:09	1

Method: EPA 245.1 - Mercury (CVAA)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Mercury	ND		0.000200	0.000127	mg/L		02/20/26 08:25	02/23/26 10:11	1

Method: SW846 6010B - Metals (ICP) - Total Recoverable

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Arsenic	ND		0.100	0.00986	mg/L		02/17/26 09:47	02/18/26 19:02	1
Barium	0.103		0.0100	0.00713	mg/L		02/17/26 09:47	02/18/26 19:02	1
Cadmium	ND		0.0100	0.000449	mg/L		02/17/26 09:47	02/18/26 19:02	1
Chromium	ND		0.0500	0.00814	mg/L		02/17/26 09:47	02/18/26 19:02	1
Beryllium	ND		0.0100	0.00296	mg/L		02/17/26 09:47	02/18/26 19:02	1
Lead	ND		0.0500	0.00447	mg/L		02/17/26 09:47	02/18/26 19:02	1
Selenium	ND		0.0500	0.0145	mg/L		02/17/26 09:47	02/18/26 19:02	1
Silver	ND		0.0100	0.00679	mg/L		02/17/26 09:47	02/18/26 19:02	1
Thallium	ND		0.0500	0.00670	mg/L		02/17/26 09:47	02/18/26 19:02	1

General Chemistry

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total Dissolved Solids (SM 2540C)	992		10.0	5.73	mg/L			02/19/26 15:10	1
Cyanide, Total (SM 4500 CN E)	ND		0.0250	0.00930	mg/L		02/20/26 15:14	02/20/26 19:05	1

Client Sample ID: MW-36

Lab Sample ID: 570-267489-11

Date Collected: 02/12/26 09:10

Matrix: Water

Date Received: 02/13/26 09:45

Method: SW846 8260B - Volatile Organic Compounds (GC/MS)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.50	0.14	ug/L			02/17/26 13:23	1
Toluene	ND		0.50	0.14	ug/L			02/17/26 13:23	1
Ethylbenzene	ND		0.50	0.16	ug/L			02/17/26 13:23	1
o-Xylene	ND		0.50	0.18	ug/L			02/17/26 13:23	1
m,p-Xylene	ND		1.0	0.39	ug/L			02/17/26 13:23	1
Xylenes, Total	ND		1.0	0.39	ug/L			02/17/26 13:23	1

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Client Sample Results

Client: Stantec Consulting Services Inc
 Project/Site: ExxonMobil Gladiola Station / 238000257

Job ID: 570-267489-1

Client Sample ID: MW-36

Lab Sample ID: 570-267489-11

Date Collected: 02/12/26 09:10

Matrix: Water

Date Received: 02/13/26 09:45

Method: SW846 8260B - Volatile Organic Compounds (GC/MS) (Continued)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Methyl-t-Butyl Ether (MTBE)	ND		0.50	0.14	ug/L			02/17/26 13:23	1
1,1,1,2-Tetrachloroethane	ND		0.50	0.20	ug/L			02/17/26 13:23	1
1,1,1-Trichloroethane	ND		0.50	0.20	ug/L			02/17/26 13:23	1
1,1,2,2-Tetrachloroethane	ND		0.50	0.14	ug/L			02/17/26 13:23	1
1,1,2-Trichloroethane	ND		0.50	0.18	ug/L			02/17/26 13:23	1
1,1,2-Trichloro-1,2,2-trifluoroethane	ND		0.50	0.25	ug/L			02/17/26 13:23	1
1,1-Dichloroethane	ND		0.50	0.21	ug/L			02/17/26 13:23	1
1,1-Dichloroethene	ND		0.50	0.21	ug/L			02/17/26 13:23	1
1,1-Dichloropropene	ND		0.50	0.16	ug/L			02/17/26 13:23	1
1,2,3-Trichlorobenzene	ND		0.50	0.26	ug/L			02/17/26 13:23	1
1,2,3-Trichloropropane	ND		0.50	0.31	ug/L			02/17/26 13:23	1
1,2,4-Trichlorobenzene	ND		0.50	0.26	ug/L			02/17/26 13:23	1
1,2,4-Trimethylbenzene	ND		0.50	0.22	ug/L			02/17/26 13:23	1
1,3,5-Trimethylbenzene	ND		0.50	0.19	ug/L			02/17/26 13:23	1
c-1,2-Dichloroethene	ND		0.50	0.16	ug/L			02/17/26 13:23	1
1,2-Dibromo-3-Chloropropane	ND		1.0	0.84	ug/L			02/17/26 13:23	1
1,2-Dichlorobenzene	ND		0.50	0.14	ug/L			02/17/26 13:23	1
1,2-Dichloroethane	ND		0.50	0.14	ug/L			02/17/26 13:23	1
1,2-Dichloropropane	ND		0.50	0.14	ug/L			02/17/26 13:23	1
t-1,2-Dichloroethene	ND		0.50	0.22	ug/L			02/17/26 13:23	1
c-1,3-Dichloropropene	ND		0.50	0.15	ug/L			02/17/26 13:23	1
1,3-Dichlorobenzene	ND		0.50	0.16	ug/L			02/17/26 13:23	1
1,3-Dichloropropane	ND		0.50	0.19	ug/L			02/17/26 13:23	1
t-1,3-Dichloropropene	ND		0.50	0.21	ug/L			02/17/26 13:23	1
1,4-Dichlorobenzene	ND		0.50	0.11	ug/L			02/17/26 13:23	1
2,2-Dichloropropane	ND		0.50	0.26	ug/L			02/17/26 13:23	1
2-Chlorotoluene	ND		0.50	0.23	ug/L			02/17/26 13:23	1
4-Chlorotoluene	ND		0.50	0.24	ug/L			02/17/26 13:23	1
4-Methyl-2-pentanone	ND		5.0	1.6	ug/L			02/17/26 13:23	1
Acetone	4.1	J	8.0	3.6	ug/L			02/17/26 13:23	1
Bromobenzene	ND		0.50	0.14	ug/L			02/17/26 13:23	1
Bromochloromethane	ND		1.0	0.27	ug/L			02/17/26 13:23	1
Bromoform	ND		0.50	0.28	ug/L			02/17/26 13:23	1
Bromomethane	ND		2.0	1.9	ug/L			02/17/26 13:23	1
Carbon disulfide	ND		1.0	0.32	ug/L			02/17/26 13:23	1
Carbon tetrachloride	ND		0.50	0.27	ug/L			02/17/26 13:23	1
Chlorobenzene	ND		0.50	0.12	ug/L			02/17/26 13:23	1
Dibromochloromethane	ND		0.50	0.21	ug/L			02/17/26 13:23	1
Chloroethane	ND		0.50	0.38	ug/L			02/17/26 13:23	1
Chloroform	ND		0.50	0.25	ug/L			02/17/26 13:23	1
Chloromethane	ND		1.0	0.65	ug/L			02/17/26 13:23	1
Dibromomethane	ND		0.50	0.16	ug/L			02/17/26 13:23	1
Bromodichloromethane	ND		0.50	0.15	ug/L			02/17/26 13:23	1
Dichlorodifluoromethane	ND		1.0	0.51	ug/L			02/17/26 13:23	1
1,2-Dibromoethane	ND		0.50	0.27	ug/L			02/17/26 13:23	1
Hexachloro-1,3-butadiene	ND		1.0	0.26	ug/L			02/17/26 13:23	1
Isopropylbenzene	ND		0.50	0.21	ug/L			02/17/26 13:23	1
2-Butanone	ND		5.0	2.9	ug/L			02/17/26 13:23	1
Methylene Chloride	ND		1.0	0.40	ug/L			02/17/26 13:23	1

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Client Sample Results

Client: Stantec Consulting Services Inc
Project/Site: ExxonMobil Gladiola Station / 238000257

Job ID: 570-267489-1

Client Sample ID: MW-36

Lab Sample ID: 570-267489-11

Date Collected: 02/12/26 09:10

Matrix: Water

Date Received: 02/13/26 09:45

Method: SW846 8260B - Volatile Organic Compounds (GC/MS) (Continued)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
2-Hexanone	ND		6.0	2.0	ug/L			02/17/26 13:23	1
Naphthalene	ND		1.0	0.55	ug/L			02/17/26 13:23	1
n-Butylbenzene	ND		0.50	0.24	ug/L			02/17/26 13:23	1
N-Propylbenzene	ND		0.50	0.18	ug/L			02/17/26 13:23	1
p-Isopropyltoluene	ND		0.50	0.20	ug/L			02/17/26 13:23	1
sec-Butylbenzene	ND		0.50	0.20	ug/L			02/17/26 13:23	1
Styrene	ND		0.50	0.27	ug/L			02/17/26 13:23	1
tert-Butylbenzene	ND		0.50	0.21	ug/L			02/17/26 13:23	1
Tetrachloroethene	ND		0.50	0.16	ug/L			02/17/26 13:23	1
Trichloroethene	ND		0.50	0.15	ug/L			02/17/26 13:23	1
Trichlorofluoromethane	ND		0.50	0.26	ug/L			02/17/26 13:23	1
Vinyl chloride	ND		0.50	0.23	ug/L			02/17/26 13:23	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
1,2-Dichloroethane-d4 (Surr)	111		64 - 132					02/17/26 13:23	1
4-Bromofluorobenzene (Surr)	103		76 - 120					02/17/26 13:23	1
Dibromofluoromethane (Surr)	112		80 - 120					02/17/26 13:23	1
Toluene-d8 (Surr)	99		80 - 120					02/17/26 13:23	1

Method: SW846 8270E - Semivolatile Organic Compounds (GC-MS/MS)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
1,2,4-Trichlorobenzene	ND	*1	0.20	0.042	ug/L		02/17/26 15:10	02/19/26 22:32	1
1,2-Dichlorobenzene	ND	*1	0.20	0.025	ug/L		02/17/26 15:10	02/19/26 22:32	1
1,3-Dichlorobenzene	ND	*1	0.20	0.024	ug/L		02/17/26 15:10	02/19/26 22:32	1
1,4-Dichlorobenzene	ND	*1	0.20	0.032	ug/L		02/17/26 15:10	02/19/26 22:32	1
1-Methylnaphthalene	ND		0.10	0.018	ug/L		02/17/26 15:10	02/19/26 22:32	1
2,4,5-Trichlorophenol	ND		5.0	2.9	ug/L		02/17/26 15:10	02/19/26 22:32	1
2,4,6-Trichlorophenol	ND		5.0	3.2	ug/L		02/17/26 15:10	02/19/26 22:32	1
2,4-Dichlorophenol	ND		5.0	2.5	ug/L		02/17/26 15:10	02/19/26 22:32	1
2,4-Dimethylphenol	ND		0.20	0.055	ug/L		02/17/26 15:10	02/19/26 22:32	1
2,4-Dinitrophenol	ND		5.0	1.8	ug/L		02/17/26 15:10	02/19/26 22:32	1
2,4-Dinitrotoluene	ND		0.20	0.069	ug/L		02/17/26 15:10	02/19/26 22:32	1
2,6-Dichlorophenol	ND		5.0	2.8	ug/L		02/17/26 15:10	02/19/26 22:32	1
2,6-Dinitrotoluene	ND		0.20	0.077	ug/L		02/17/26 15:10	02/19/26 22:32	1
2-Chloronaphthalene	ND		0.20	0.036	ug/L		02/17/26 15:10	02/19/26 22:32	1
2-Chlorophenol	ND		0.20	0.054	ug/L		02/17/26 15:10	02/19/26 22:32	1
2-Methylnaphthalene	ND		0.10	0.014	ug/L		02/17/26 15:10	02/19/26 22:32	1
2-Methylphenol	ND		5.0	1.4	ug/L		02/17/26 15:10	02/19/26 22:32	1
2-Nitroaniline	ND		5.0	1.5	ug/L		02/17/26 15:10	02/19/26 22:32	1
2-Nitrophenol	ND		5.0	3.2	ug/L		02/17/26 15:10	02/19/26 22:32	1
3,3'-Dichlorobenzidine	ND		5.0	3.4	ug/L		02/17/26 15:10	02/19/26 22:32	1
3 & 4 Methylphenol	ND		2.0	0.13	ug/L		02/17/26 15:10	02/19/26 22:32	1
3-Nitroaniline	ND		5.0	1.5	ug/L		02/17/26 15:10	02/19/26 22:32	1
4,6-Dinitro-2-methylphenol	ND		5.0	1.8	ug/L		02/17/26 15:10	02/19/26 22:32	1
4-Bromophenyl phenyl ether	ND		0.20	0.055	ug/L		02/17/26 15:10	02/19/26 22:32	1
4-Chloro-3-methylphenol	ND		5.0	1.7	ug/L		02/17/26 15:10	02/19/26 22:32	1
4-Chloroaniline	ND		5.0	2.0	ug/L		02/17/26 15:10	02/19/26 22:32	1
4-Chlorophenyl phenyl ether	ND		0.20	0.034	ug/L		02/17/26 15:10	02/19/26 22:32	1
4-Nitroaniline	ND		5.0	0.94	ug/L		02/17/26 15:10	02/19/26 22:32	1
4-Nitrophenol	ND		5.0	2.1	ug/L		02/17/26 15:10	02/19/26 22:32	1

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Client Sample Results

Client: Stantec Consulting Services Inc
 Project/Site: ExxonMobil Gladiola Station / 238000257

Job ID: 570-267489-1

Client Sample ID: MW-36

Lab Sample ID: 570-267489-11

Date Collected: 02/12/26 09:10

Matrix: Water

Date Received: 02/13/26 09:45

Method: SW846 8270E - Semivolatile Organic Compounds (GC-MS/MS) (Continued)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Acenaphthene	ND		0.10	0.015	ug/L		02/17/26 15:10	02/19/26 22:32	1
Acenaphthylene	ND		0.10	0.015	ug/L		02/17/26 15:10	02/19/26 22:32	1
Aniline	ND	*1	0.20	0.16	ug/L		02/17/26 15:10	02/19/26 22:32	1
Anthracene	ND		0.10	0.015	ug/L		02/17/26 15:10	02/19/26 22:32	1
Azobenzene	ND		1.0	0.13	ug/L		02/17/26 15:10	02/19/26 22:32	1
Benzidine	ND		5.0	1.8	ug/L		02/17/26 15:10	02/19/26 22:32	1
Benzo[a]anthracene	ND		0.10	0.046	ug/L		02/17/26 15:10	02/19/26 22:32	1
Benzo[a]pyrene	ND		0.10	0.017	ug/L		02/17/26 15:10	02/19/26 22:32	1
Benzo[b]fluoranthene	ND		0.10	0.019	ug/L		02/17/26 15:10	02/19/26 22:32	1
Benzo[g,h,i]perylene	ND		0.10	0.021	ug/L		02/17/26 15:10	02/19/26 22:32	1
Benzo[k]fluoranthene	ND		0.10	0.022	ug/L		02/17/26 15:10	02/19/26 22:32	1
Benzoic acid	ND		20	8.8	ug/L		02/17/26 15:10	02/19/26 22:32	1
Benzyl alcohol	ND		1.0	0.38	ug/L		02/17/26 15:10	02/19/26 22:32	1
Bis(2-chloroethoxy)methane	ND		0.20	0.052	ug/L		02/17/26 15:10	02/19/26 22:32	1
Bis(2-chloroethyl)ether	ND		0.20	0.051	ug/L		02/17/26 15:10	02/19/26 22:32	1
2,2'-oxybis[1-chloropropane]	ND		0.20	0.081	ug/L		02/17/26 15:10	02/19/26 22:32	1
Bis(2-ethylhexyl) phthalate	ND		5.0	1.8	ug/L		02/17/26 15:10	02/19/26 22:32	1
Butyl benzyl phthalate	ND		5.0	1.7	ug/L		02/17/26 15:10	02/19/26 22:32	1
Chrysene	ND	*1	0.10	0.037	ug/L		02/17/26 15:10	02/19/26 22:32	1
Dibenz(a,h)anthracene	ND		0.10	0.057	ug/L		02/17/26 15:10	02/19/26 22:32	1
Dibenzofuran	ND	*1	0.20	0.040	ug/L		02/17/26 15:10	02/19/26 22:32	1
Diethyl phthalate	ND		5.0	1.1	ug/L		02/17/26 15:10	02/19/26 22:32	1
Dimethyl phthalate	ND		5.0	0.98	ug/L		02/17/26 15:10	02/19/26 22:32	1
Di-n-butyl phthalate	ND		5.0	2.5	ug/L		02/17/26 15:10	02/19/26 22:32	1
Di-n-octyl phthalate	ND		5.0	2.1	ug/L		02/17/26 15:10	02/19/26 22:32	1
Fluoranthene	ND	*1	0.10	0.012	ug/L		02/17/26 15:10	02/19/26 22:32	1
Fluorene	ND		0.10	0.016	ug/L		02/17/26 15:10	02/19/26 22:32	1
Hexachlorobutadiene	ND	*1	0.20	0.069	ug/L		02/17/26 15:10	02/19/26 22:32	1
Hexachlorobenzene	ND		0.20	0.039	ug/L		02/17/26 15:10	02/19/26 22:32	1
Hexachlorocyclopentadiene	ND		0.20	0.059	ug/L		02/17/26 15:10	02/19/26 22:32	1
Hexachloroethane	ND	*1	0.20	0.042	ug/L		02/17/26 15:10	02/19/26 22:32	1
Indeno[1,2,3-cd]pyrene	ND		0.10	0.019	ug/L		02/17/26 15:10	02/19/26 22:32	1
Isophorone	ND		2.0	0.13	ug/L		02/17/26 15:10	02/19/26 22:32	1
Naphthalene	ND		0.10	0.021	ug/L		02/17/26 15:10	02/19/26 22:32	1
Nitrobenzene	ND		0.20	0.049	ug/L		02/17/26 15:10	02/19/26 22:32	1
N-Nitrosodimethylamine	ND		0.20	0.018	ug/L		02/17/26 15:10	02/19/26 22:32	1
N-Nitrosodi-n-propylamine	ND		0.20	0.062	ug/L		02/17/26 15:10	02/19/26 22:32	1
N-Nitrosodiphenylamine	ND		0.20	0.052	ug/L		02/17/26 15:10	02/19/26 22:32	1
Pentachlorophenol	ND		5.0	3.5	ug/L		02/17/26 15:10	02/19/26 22:32	1
Phenanthrene	ND		0.10	0.014	ug/L		02/17/26 15:10	02/19/26 22:32	1
Phenol	ND		1.0	0.18	ug/L		02/17/26 15:10	02/19/26 22:32	1
Pyrene	ND		0.10	0.014	ug/L		02/17/26 15:10	02/19/26 22:32	1
Pyridine	ND		5.0	1.2	ug/L		02/17/26 15:10	02/19/26 22:32	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
2,4,6-Tribromophenol (Surr)	204	S1+	19 - 190				02/17/26 15:10	02/19/26 22:32	1
2-Fluorobiphenyl (Surr)	164		31 - 169				02/17/26 15:10	02/19/26 22:32	1
2-Fluorophenol (Surr)	89		23 - 108				02/17/26 15:10	02/19/26 22:32	1
Nitrobenzene-d5 (Surr)	200	S1+	37 - 188				02/17/26 15:10	02/19/26 22:32	1
p-Terphenyl-d14 (Surr)	165	S1+	17 - 155				02/17/26 15:10	02/19/26 22:32	1

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Client Sample Results

Client: Stantec Consulting Services Inc
 Project/Site: ExxonMobil Gladiola Station / 238000257

Job ID: 570-267489-1

Client Sample ID: MW-36

Lab Sample ID: 570-267489-11

Date Collected: 02/12/26 09:10

Matrix: Water

Date Received: 02/13/26 09:45

Method: SW846 8270E - Semivolatile Organic Compounds (GC-MS/MS) (Continued)

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
Phenol-d6 (Surr)	64		17 - 130	02/17/26 15:10	02/19/26 22:32	1

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Fluoride	1.4		0.10	0.046	mg/L			02/22/26 20:52	1

Method: EPA 300.0 - Anions, Ion Chromatography - DL

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	280		5.0	1.8	mg/L			02/22/26 21:08	5

Method: EPA 200.8 - Metals (ICP/MS) - Total Recoverable

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Uranium	4.41		1.00	0.207	ug/L		02/17/26 09:13	02/19/26 20:12	1

Method: EPA 245.1 - Mercury (CVAA)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Mercury	ND		0.000200	0.000127	mg/L		02/20/26 08:25	02/23/26 10:13	1

Method: SW846 6010B - Metals (ICP) - Total Recoverable

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Arsenic	ND		0.100	0.00986	mg/L		02/17/26 09:47	02/18/26 19:04	1
Barium	0.148		0.0100	0.00713	mg/L		02/17/26 09:47	02/18/26 19:04	1
Cadmium	ND		0.0100	0.000449	mg/L		02/17/26 09:47	02/18/26 19:04	1
Chromium	ND		0.0500	0.00814	mg/L		02/17/26 09:47	02/18/26 19:04	1
Beryllium	ND		0.0100	0.00296	mg/L		02/17/26 09:47	02/18/26 19:04	1
Lead	0.00510	J	0.0500	0.00447	mg/L		02/17/26 09:47	02/18/26 19:04	1
Selenium	0.0162	J	0.0500	0.0145	mg/L		02/17/26 09:47	02/18/26 19:04	1
Silver	ND		0.0100	0.00679	mg/L		02/17/26 09:47	02/18/26 19:04	1
Thallium	ND		0.0500	0.00670	mg/L		02/17/26 09:47	02/18/26 19:04	1

General Chemistry

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total Dissolved Solids (SM 2540C)	894		10.0	5.73	mg/L			02/19/26 15:10	1
Cyanide, Total (SM 4500 CN E)	ND		0.0250	0.00930	mg/L		02/20/26 15:14	02/20/26 19:06	1

Client Sample ID: Trip Blank

Lab Sample ID: 570-267489-12

Date Collected: 02/12/26 00:00

Matrix: Water

Date Received: 02/13/26 09:45

Method: SW846 8260B - Volatile Organic Compounds (GC/MS)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.50	0.14	ug/L			02/17/26 13:49	1
Toluene	ND		0.50	0.14	ug/L			02/17/26 13:49	1
Ethylbenzene	ND		0.50	0.16	ug/L			02/17/26 13:49	1
o-Xylene	ND		0.50	0.18	ug/L			02/17/26 13:49	1
m,p-Xylene	ND		1.0	0.39	ug/L			02/17/26 13:49	1
Xylenes, Total	ND		1.0	0.39	ug/L			02/17/26 13:49	1
Methyl-t-Butyl Ether (MTBE)	ND		0.50	0.14	ug/L			02/17/26 13:49	1
1,1,1,2-Tetrachloroethane	ND		0.50	0.20	ug/L			02/17/26 13:49	1
1,1,1-Trichloroethane	ND		0.50	0.20	ug/L			02/17/26 13:49	1
1,1,2,2-Tetrachloroethane	ND		0.50	0.14	ug/L			02/17/26 13:49	1

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Client Sample Results

Client: Stantec Consulting Services Inc
 Project/Site: ExxonMobil Gladiola Station / 238000257

Job ID: 570-267489-1

Client Sample ID: Trip Blank

Lab Sample ID: 570-267489-12

Date Collected: 02/12/26 00:00

Matrix: Water

Date Received: 02/13/26 09:45

Method: SW846 8260B - Volatile Organic Compounds (GC/MS) (Continued)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
1,1,2-Trichloroethane	ND		0.50	0.18	ug/L			02/17/26 13:49	1
1,1,2-Trichloro-1,2,2-trifluoroethane	ND		0.50	0.25	ug/L			02/17/26 13:49	1
1,1-Dichloroethane	ND		0.50	0.21	ug/L			02/17/26 13:49	1
1,1-Dichloroethene	ND		0.50	0.21	ug/L			02/17/26 13:49	1
1,1-Dichloropropene	ND		0.50	0.16	ug/L			02/17/26 13:49	1
1,2,3-Trichlorobenzene	ND		0.50	0.26	ug/L			02/17/26 13:49	1
1,2,3-Trichloropropane	ND		0.50	0.31	ug/L			02/17/26 13:49	1
1,2,4-Trichlorobenzene	ND		0.50	0.26	ug/L			02/17/26 13:49	1
1,2,4-Trimethylbenzene	ND		0.50	0.22	ug/L			02/17/26 13:49	1
1,3,5-Trimethylbenzene	ND		0.50	0.19	ug/L			02/17/26 13:49	1
c-1,2-Dichloroethene	ND		0.50	0.16	ug/L			02/17/26 13:49	1
1,2-Dibromo-3-Chloropropane	ND		1.0	0.84	ug/L			02/17/26 13:49	1
1,2-Dichlorobenzene	ND		0.50	0.14	ug/L			02/17/26 13:49	1
1,2-Dichloroethane	ND		0.50	0.14	ug/L			02/17/26 13:49	1
1,2-Dichloropropane	ND		0.50	0.14	ug/L			02/17/26 13:49	1
t-1,2-Dichloroethene	ND		0.50	0.22	ug/L			02/17/26 13:49	1
c-1,3-Dichloropropene	ND		0.50	0.15	ug/L			02/17/26 13:49	1
1,3-Dichlorobenzene	ND		0.50	0.16	ug/L			02/17/26 13:49	1
1,3-Dichloropropane	ND		0.50	0.19	ug/L			02/17/26 13:49	1
t-1,3-Dichloropropene	ND		0.50	0.21	ug/L			02/17/26 13:49	1
1,4-Dichlorobenzene	ND		0.50	0.11	ug/L			02/17/26 13:49	1
2,2-Dichloropropane	ND		0.50	0.26	ug/L			02/17/26 13:49	1
2-Chlorotoluene	ND		0.50	0.23	ug/L			02/17/26 13:49	1
4-Chlorotoluene	ND		0.50	0.24	ug/L			02/17/26 13:49	1
4-Methyl-2-pentanone	ND		5.0	1.6	ug/L			02/17/26 13:49	1
Acetone	6.6	J	8.0	3.6	ug/L			02/17/26 13:49	1
Bromobenzene	ND		0.50	0.14	ug/L			02/17/26 13:49	1
Bromochloromethane	ND		1.0	0.27	ug/L			02/17/26 13:49	1
Bromoform	ND		0.50	0.28	ug/L			02/17/26 13:49	1
Bromomethane	ND		2.0	1.9	ug/L			02/17/26 13:49	1
Carbon disulfide	ND		1.0	0.32	ug/L			02/17/26 13:49	1
Carbon tetrachloride	ND		0.50	0.27	ug/L			02/17/26 13:49	1
Chlorobenzene	ND		0.50	0.12	ug/L			02/17/26 13:49	1
Dibromochloromethane	ND		0.50	0.21	ug/L			02/17/26 13:49	1
Chloroethane	ND		0.50	0.38	ug/L			02/17/26 13:49	1
Chloroform	ND		0.50	0.25	ug/L			02/17/26 13:49	1
Chloromethane	ND		1.0	0.65	ug/L			02/17/26 13:49	1
Dibromomethane	ND		0.50	0.16	ug/L			02/17/26 13:49	1
Bromodichloromethane	ND		0.50	0.15	ug/L			02/17/26 13:49	1
Dichlorodifluoromethane	ND		1.0	0.51	ug/L			02/17/26 13:49	1
1,2-Dibromoethane	ND		0.50	0.27	ug/L			02/17/26 13:49	1
Hexachloro-1,3-butadiene	ND		1.0	0.26	ug/L			02/17/26 13:49	1
Isopropylbenzene	ND		0.50	0.21	ug/L			02/17/26 13:49	1
2-Butanone	ND		5.0	2.9	ug/L			02/17/26 13:49	1
Methylene Chloride	ND		1.0	0.40	ug/L			02/17/26 13:49	1
2-Hexanone	ND		6.0	2.0	ug/L			02/17/26 13:49	1
Naphthalene	ND		1.0	0.55	ug/L			02/17/26 13:49	1
n-Butylbenzene	ND		0.50	0.24	ug/L			02/17/26 13:49	1
N-Propylbenzene	ND		0.50	0.18	ug/L			02/17/26 13:49	1

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Client Sample Results

Client: Stantec Consulting Services Inc
 Project/Site: ExxonMobil Gladiola Station / 238000257

Job ID: 570-267489-1

Client Sample ID: Trip Blank

Lab Sample ID: 570-267489-12

Date Collected: 02/12/26 00:00

Matrix: Water

Date Received: 02/13/26 09:45

Method: SW846 8260B - Volatile Organic Compounds (GC/MS) (Continued)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
p-Isopropyltoluene	ND		0.50	0.20	ug/L			02/17/26 13:49	1
sec-Butylbenzene	ND		0.50	0.20	ug/L			02/17/26 13:49	1
Styrene	ND		0.50	0.27	ug/L			02/17/26 13:49	1
tert-Butylbenzene	ND		0.50	0.21	ug/L			02/17/26 13:49	1
Tetrachloroethene	ND		0.50	0.16	ug/L			02/17/26 13:49	1
Trichloroethene	ND		0.50	0.15	ug/L			02/17/26 13:49	1
Trichlorofluoromethane	ND		0.50	0.26	ug/L			02/17/26 13:49	1
Vinyl chloride	ND		0.50	0.23	ug/L			02/17/26 13:49	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
1,2-Dichloroethane-d4 (Surr)	113		64 - 132					02/17/26 13:49	1
4-Bromofluorobenzene (Surr)	104		76 - 120					02/17/26 13:49	1
Dibromofluoromethane (Surr)	114		80 - 120					02/17/26 13:49	1
Toluene-d8 (Surr)	100		80 - 120					02/17/26 13:49	1

Surrogate Summary

Client: Stantec Consulting Services Inc
 Project/Site: ExxonMobil Gladiola Station / 238000257

Job ID: 570-267489-1

Method: 8260B - Volatile Organic Compounds (GC/MS)

Matrix: Water

Prep Type: Total/NA

Lab Sample ID	Client Sample ID	Percent Surrogate Recovery (Acceptance Limits)			
		DCA (64-132)	BFB (76-120)	DBFM (80-120)	TOL (80-120)
570-267489-1	MW-3	113	105	112	98
570-267489-2	MW-6	112	95	109	104
570-267489-3	MW-27	111	103	112	99
570-267489-4	MW-28	110	105	113	98
570-267489-5	MW-29	110	105	112	98
570-267489-6	MW-30	114	104	113	98
570-267489-7	MW-32	117	103	114	96
570-267489-8	MW-33	114	102	115	98
570-267489-9	MW-34	116	105	118	98
570-267489-10	MW-35	115	104	116	98
570-267489-11	MW-36	111	103	112	99
570-267489-12	Trip Blank	113	104	114	100
LCS 570-696828/1003	Lab Control Sample	119	102	110	97
LCSD 570-696828/4	Lab Control Sample Dup	118	101	111	98
MB 570-696828/6	Method Blank	121	102	115	98

Surrogate Legend

DCA = 1,2-Dichloroethane-d4 (Surr)
 BFB = 4-Bromofluorobenzene (Surr)
 DBFM = Dibromofluoromethane (Surr)
 TOL = Toluene-d8 (Surr)

Method: 8270E - Semivolatile Organic Compounds (GC-MS/MS)

Matrix: Water

Prep Type: Total/NA

Lab Sample ID	Client Sample ID	Percent Surrogate Recovery (Acceptance Limits)					
		TBP (19-190)	FBP (31-169)	2FP (23-108)	NBZ (37-188)	TPHd14 (17-155)	PHL6 (17-130)
570-267489-1	MW-3	131	65	56	109	64	39
570-267489-1	MW-3	49	33	30	67	36	22
570-267489-2	MW-6	174	130	67	133	97	43
570-267489-3 - RA	MW-27	142	122	110 S1+	147	85	90
570-267489-4 - RA	MW-28	159	141	117 S1+	156	103	93
570-267489-5 - RA	MW-29	164	140	113 S1+	149	103	91
570-267489-6	MW-30	178	139	112 S1+	175	131	90
570-267489-7	MW-32	229 S1+	140	94	200 S1+	125	68
570-267489-8	MW-33	210 S1+	155	122 S1+	198 S1+	98	92
570-267489-9	MW-34	199 S1+	142	110 S1+	184	126	82
570-267489-10	MW-35	203 S1+	153	116 S1+	197 S1+	124	85
570-267489-11	MW-36	204 S1+	164	89	200 S1+	165 S1+	64
LCS 570-697188/2-A	Lab Control Sample	148	148	106	160	98	82
LCSD 570-697188/3-A	Lab Control Sample Dup	105	101	76	113	72	55
LCSD 570-697188/3-A	Lab Control Sample Dup	125	108	73	122	58	58
MB 570-697188/1-A	Method Blank	78	100	67	95	66	54

Surrogate Legend

TBP = 2,4,6-Tribromophenol (Surr)
 FBP = 2-Fluorobiphenyl (Surr)
 2FP = 2-Fluorophenol (Surr)
 NBZ = Nitrobenzene-d5 (Surr)
 TPHd14 = p-Terphenyl-d14 (Surr)

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Surrogate Summary

Client: Stantec Consulting Services Inc
Project/Site: ExxonMobil Gladiola Station / 238000257
PHL6 = Phenol-d6 (Surr)

Job ID: 570-267489-1

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QC Sample Results

Client: Stantec Consulting Services Inc
 Project/Site: ExxonMobil Gladiola Station / 238000257

Job ID: 570-267489-1

Method: 8260B - Volatile Organic Compounds (GC/MS)

Lab Sample ID: MB 570-696828/6
 Matrix: Water
 Analysis Batch: 696828

Client Sample ID: Method Blank
 Prep Type: Total/NA

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.50	0.14	ug/L			02/17/26 09:04	1
Toluene	ND		0.50	0.14	ug/L			02/17/26 09:04	1
Ethylbenzene	ND		0.50	0.16	ug/L			02/17/26 09:04	1
o-Xylene	ND		0.50	0.18	ug/L			02/17/26 09:04	1
m,p-Xylene	ND		1.0	0.39	ug/L			02/17/26 09:04	1
Xylenes, Total	ND		1.0	0.39	ug/L			02/17/26 09:04	1
Methyl-t-Butyl Ether (MTBE)	ND		0.50	0.14	ug/L			02/17/26 09:04	1
1,1,1,2-Tetrachloroethane	ND		0.50	0.20	ug/L			02/17/26 09:04	1
1,1,1-Trichloroethane	ND		0.50	0.20	ug/L			02/17/26 09:04	1
1,1,2,2-Tetrachloroethane	ND		0.50	0.14	ug/L			02/17/26 09:04	1
1,1,2-Trichloroethane	ND		0.50	0.18	ug/L			02/17/26 09:04	1
1,1,2-Trichloro-1,2,2-trifluoroethane	ND		0.50	0.25	ug/L			02/17/26 09:04	1
1,1-Dichloroethane	ND		0.50	0.21	ug/L			02/17/26 09:04	1
1,1-Dichloroethene	ND		0.50	0.21	ug/L			02/17/26 09:04	1
1,1-Dichloropropene	ND		0.50	0.16	ug/L			02/17/26 09:04	1
1,2,3-Trichlorobenzene	ND		0.50	0.26	ug/L			02/17/26 09:04	1
1,2,3-Trichloropropane	ND		0.50	0.31	ug/L			02/17/26 09:04	1
1,2,4-Trichlorobenzene	ND		0.50	0.26	ug/L			02/17/26 09:04	1
1,2,4-Trimethylbenzene	ND		0.50	0.22	ug/L			02/17/26 09:04	1
1,3,5-Trimethylbenzene	ND		0.50	0.19	ug/L			02/17/26 09:04	1
c-1,2-Dichloroethene	ND		0.50	0.16	ug/L			02/17/26 09:04	1
1,2-Dibromo-3-Chloropropane	ND		1.0	0.84	ug/L			02/17/26 09:04	1
1,2-Dichlorobenzene	ND		0.50	0.14	ug/L			02/17/26 09:04	1
1,2-Dichloroethane	ND		0.50	0.14	ug/L			02/17/26 09:04	1
1,2-Dichloropropane	ND		0.50	0.14	ug/L			02/17/26 09:04	1
t-1,2-Dichloroethene	ND		0.50	0.22	ug/L			02/17/26 09:04	1
c-1,3-Dichloropropene	ND		0.50	0.15	ug/L			02/17/26 09:04	1
1,3-Dichlorobenzene	ND		0.50	0.16	ug/L			02/17/26 09:04	1
1,3-Dichloropropane	ND		0.50	0.19	ug/L			02/17/26 09:04	1
t-1,3-Dichloropropene	ND		0.50	0.21	ug/L			02/17/26 09:04	1
1,4-Dichlorobenzene	ND		0.50	0.11	ug/L			02/17/26 09:04	1
2,2-Dichloropropane	ND		0.50	0.26	ug/L			02/17/26 09:04	1
2-Chlorotoluene	ND		0.50	0.23	ug/L			02/17/26 09:04	1
4-Chlorotoluene	ND		0.50	0.24	ug/L			02/17/26 09:04	1
4-Methyl-2-pentanone	ND		5.0	1.6	ug/L			02/17/26 09:04	1
Acetone	ND		8.0	3.6	ug/L			02/17/26 09:04	1
Bromobenzene	ND		0.50	0.14	ug/L			02/17/26 09:04	1
Bromochloromethane	ND		1.0	0.27	ug/L			02/17/26 09:04	1
Bromoform	ND		0.50	0.28	ug/L			02/17/26 09:04	1
Bromomethane	ND		2.0	1.9	ug/L			02/17/26 09:04	1
Carbon disulfide	ND		1.0	0.32	ug/L			02/17/26 09:04	1
Carbon tetrachloride	ND		0.50	0.27	ug/L			02/17/26 09:04	1
Chlorobenzene	ND		0.50	0.12	ug/L			02/17/26 09:04	1
Dibromochloromethane	ND		0.50	0.21	ug/L			02/17/26 09:04	1
Chloroethane	ND		0.50	0.38	ug/L			02/17/26 09:04	1
Chloroform	0.2647	J	0.50	0.25	ug/L			02/17/26 09:04	1
Chloromethane	ND		1.0	0.65	ug/L			02/17/26 09:04	1
Dibromomethane	ND		0.50	0.16	ug/L			02/17/26 09:04	1

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QC Sample Results

Client: Stantec Consulting Services Inc
 Project/Site: ExxonMobil Gladiola Station / 238000257

Job ID: 570-267489-1

Method: 8260B - Volatile Organic Compounds (GC/MS) (Continued)

Lab Sample ID: MB 570-696828/6

Client Sample ID: Method Blank

Matrix: Water

Prep Type: Total/NA

Analysis Batch: 696828

Analyte	MB	MB	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
	Result	Qualifier							
Bromodichloromethane	ND		0.50	0.15	ug/L			02/17/26 09:04	1
Dichlorodifluoromethane	ND		1.0	0.51	ug/L			02/17/26 09:04	1
1,2-Dibromoethane	ND		0.50	0.27	ug/L			02/17/26 09:04	1
Hexachloro-1,3-butadiene	ND		1.0	0.26	ug/L			02/17/26 09:04	1
Isopropylbenzene	ND		0.50	0.21	ug/L			02/17/26 09:04	1
2-Butanone	ND		5.0	2.9	ug/L			02/17/26 09:04	1
Methylene Chloride	ND		1.0	0.40	ug/L			02/17/26 09:04	1
2-Hexanone	ND		6.0	2.0	ug/L			02/17/26 09:04	1
Naphthalene	ND		1.0	0.55	ug/L			02/17/26 09:04	1
n-Butylbenzene	ND		0.50	0.24	ug/L			02/17/26 09:04	1
N-Propylbenzene	ND		0.50	0.18	ug/L			02/17/26 09:04	1
p-Isopropyltoluene	ND		0.50	0.20	ug/L			02/17/26 09:04	1
sec-Butylbenzene	ND		0.50	0.20	ug/L			02/17/26 09:04	1
Styrene	ND		0.50	0.27	ug/L			02/17/26 09:04	1
tert-Butylbenzene	ND		0.50	0.21	ug/L			02/17/26 09:04	1
Tetrachloroethene	ND		0.50	0.16	ug/L			02/17/26 09:04	1
Trichloroethene	ND		0.50	0.15	ug/L			02/17/26 09:04	1
Trichlorofluoromethane	ND		0.50	0.26	ug/L			02/17/26 09:04	1
Vinyl chloride	ND		0.50	0.23	ug/L			02/17/26 09:04	1

Surrogate	MB	MB	Limits	Prepared	Analyzed	Dil Fac
	%Recovery	Qualifier				
1,2-Dichloroethane-d4 (Surr)	121		64 - 132		02/17/26 09:04	1
4-Bromofluorobenzene (Surr)	102		76 - 120		02/17/26 09:04	1
Dibromofluoromethane (Surr)	115		80 - 120		02/17/26 09:04	1
Toluene-d8 (Surr)	98		80 - 120		02/17/26 09:04	1

Lab Sample ID: LCS 570-696828/1003

Client Sample ID: Lab Control Sample

Matrix: Water

Prep Type: Total/NA

Analysis Batch: 696828

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Toluene	10.0	9.838		ug/L		98	80 - 120
Ethylbenzene	10.0	9.988		ug/L		100	80 - 126
o-Xylene	10.0	10.08		ug/L		101	80 - 124
m,p-Xylene	20.0	20.52		ug/L		103	80 - 123
Methyl-t-Butyl Ether (MTBE)	10.0	10.46		ug/L		105	69 - 128
1,1-Dichloroethene	10.0	11.97		ug/L		120	80 - 126
1,2-Dichlorobenzene	10.0	10.05		ug/L		101	80 - 120
1,2-Dichloroethane	10.0	11.14		ug/L		111	76 - 130
Carbon tetrachloride	10.0	11.59		ug/L		116	61 - 139
Chlorobenzene	10.0	9.775		ug/L		98	80 - 120
1,2-Dibromoethane	10.0	10.67		ug/L		107	80 - 125
Hexachloro-1,3-butadiene	10.0	9.743		ug/L		97	80 - 123
Trichloroethene	10.0	10.37		ug/L		104	77 - 124
Vinyl chloride	10.0	10.78		ug/L		108	50 - 160

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QC Sample Results

Client: Stantec Consulting Services Inc
 Project/Site: ExxonMobil Gladiola Station / 238000257

Job ID: 570-267489-1

Method: 8260B - Volatile Organic Compounds (GC/MS) (Continued)

Lab Sample ID: LCS 570-696828/1003
 Matrix: Water
 Analysis Batch: 696828

Client Sample ID: Lab Control Sample
 Prep Type: Total/NA

Surrogate	LCS %Recovery	LCS Qualifier	Limits
1,2-Dichloroethane-d4 (Surr)	119		64 - 132
4-Bromofluorobenzene (Surr)	102		76 - 120
Dibromofluoromethane (Surr)	110		80 - 120
Toluene-d8 (Surr)	97		80 - 120

Lab Sample ID: LCSD 570-696828/4
 Matrix: Water
 Analysis Batch: 696828

Client Sample ID: Lab Control Sample Dup
 Prep Type: Total/NA

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Benzene	10.0	9.916		ug/L		99	80 - 120	4	20
Toluene	10.0	9.450		ug/L		95	80 - 120	4	20
Ethylbenzene	10.0	9.462		ug/L		95	80 - 126	5	20
o-Xylene	10.0	9.450		ug/L		94	80 - 124	6	20
m,p-Xylene	20.0	19.46		ug/L		97	80 - 123	5	20
Methyl-t-Butyl Ether (MTBE)	10.0	10.54		ug/L		105	69 - 128	1	20
1,1-Dichloroethene	10.0	11.37		ug/L		114	80 - 126	5	21
1,2-Dichlorobenzene	10.0	9.835		ug/L		98	80 - 120	2	20
1,2-Dichloroethane	10.0	10.85		ug/L		109	76 - 130	3	20
Carbon tetrachloride	10.0	11.04		ug/L		110	61 - 139	5	20
Chlorobenzene	10.0	9.388		ug/L		94	80 - 120	4	20
1,2-Dibromoethane	10.0	10.22		ug/L		102	80 - 125	4	20
Hexachloro-1,3-butadiene	10.0	9.323		ug/L		93	80 - 123	4	20
Trichloroethene	10.0	10.02		ug/L		100	77 - 124	3	20
Vinyl chloride	10.0	10.24		ug/L		102	50 - 160	5	20

Surrogate	LCSD %Recovery	LCSD Qualifier	Limits
1,2-Dichloroethane-d4 (Surr)	118		64 - 132
4-Bromofluorobenzene (Surr)	101		76 - 120
Dibromofluoromethane (Surr)	111		80 - 120
Toluene-d8 (Surr)	98		80 - 120

Method: 8270E - Semivolatile Organic Compounds (GC-MS/MS)

Lab Sample ID: MB 570-697188/1-A
 Matrix: Water
 Analysis Batch: 698274

Client Sample ID: Method Blank
 Prep Type: Total/NA
 Prep Batch: 697188

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
1,2,4-Trichlorobenzene	ND		0.20	0.042	ug/L		02/17/26 15:10	02/19/26 16:48	1
1,2-Dichlorobenzene	ND		0.20	0.025	ug/L		02/17/26 15:10	02/19/26 16:48	1
1,3-Dichlorobenzene	ND		0.20	0.024	ug/L		02/17/26 15:10	02/19/26 16:48	1
1,4-Dichlorobenzene	ND		0.20	0.032	ug/L		02/17/26 15:10	02/19/26 16:48	1
1-Methylnaphthalene	ND		0.10	0.018	ug/L		02/17/26 15:10	02/19/26 16:48	1
2,4,5-Trichlorophenol	ND		5.0	2.9	ug/L		02/17/26 15:10	02/19/26 16:48	1
2,4,6-Trichlorophenol	ND		5.0	3.2	ug/L		02/17/26 15:10	02/19/26 16:48	1
2,4-Dichlorophenol	ND		5.0	2.5	ug/L		02/17/26 15:10	02/19/26 16:48	1
2,4-Dimethylphenol	ND		0.20	0.055	ug/L		02/17/26 15:10	02/19/26 16:48	1

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QC Sample Results

Client: Stantec Consulting Services Inc
 Project/Site: ExxonMobil Gladiola Station / 238000257

Job ID: 570-267489-1

Method: 8270E - Semivolatile Organic Compounds (GC-MS/MS) (Continued)

Lab Sample ID: MB 570-697188/1-A

Client Sample ID: Method Blank

Matrix: Water

Prep Type: Total/NA

Analysis Batch: 698274

Prep Batch: 697188

Analyte	MB	MB	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
	Result	Qualifier							
2,4-Dinitrophenol	ND		5.0	1.8	ug/L		02/17/26 15:10	02/19/26 16:48	1
2,4-Dinitrotoluene	ND		0.20	0.069	ug/L		02/17/26 15:10	02/19/26 16:48	1
2,6-Dichlorophenol	ND		5.0	2.8	ug/L		02/17/26 15:10	02/19/26 16:48	1
2,6-Dinitrotoluene	ND		0.20	0.077	ug/L		02/17/26 15:10	02/19/26 16:48	1
2-Chloronaphthalene	ND		0.20	0.037	ug/L		02/17/26 15:10	02/19/26 16:48	1
2-Chlorophenol	ND		0.20	0.054	ug/L		02/17/26 15:10	02/19/26 16:48	1
2-Methylnaphthalene	ND		0.10	0.014	ug/L		02/17/26 15:10	02/19/26 16:48	1
2-Methylphenol	ND		5.0	1.4	ug/L		02/17/26 15:10	02/19/26 16:48	1
2-Nitroaniline	ND		5.0	1.5	ug/L		02/17/26 15:10	02/19/26 16:48	1
2-Nitrophenol	ND		5.0	3.2	ug/L		02/17/26 15:10	02/19/26 16:48	1
3,3'-Dichlorobenzidine	ND		5.0	3.4	ug/L		02/17/26 15:10	02/19/26 16:48	1
3 & 4 Methylphenol	ND		2.0	0.13	ug/L		02/17/26 15:10	02/19/26 16:48	1
3-Nitroaniline	ND		5.0	1.5	ug/L		02/17/26 15:10	02/19/26 16:48	1
4,6-Dinitro-2-methylphenol	ND		5.0	1.9	ug/L		02/17/26 15:10	02/19/26 16:48	1
4-Bromophenyl phenyl ether	ND		0.20	0.055	ug/L		02/17/26 15:10	02/19/26 16:48	1
4-Chloro-3-methylphenol	ND		5.0	1.7	ug/L		02/17/26 15:10	02/19/26 16:48	1
4-Chloroaniline	ND		5.0	2.0	ug/L		02/17/26 15:10	02/19/26 16:48	1
4-Chlorophenyl phenyl ether	ND		0.20	0.035	ug/L		02/17/26 15:10	02/19/26 16:48	1
4-Nitroaniline	ND		5.0	0.94	ug/L		02/17/26 15:10	02/19/26 16:48	1
4-Nitrophenol	ND		5.0	2.1	ug/L		02/17/26 15:10	02/19/26 16:48	1
Acenaphthene	ND		0.10	0.015	ug/L		02/17/26 15:10	02/19/26 16:48	1
Acenaphthylene	ND		0.10	0.015	ug/L		02/17/26 15:10	02/19/26 16:48	1
Aniline	ND		0.20	0.16	ug/L		02/17/26 15:10	02/19/26 16:48	1
Anthracene	ND		0.10	0.016	ug/L		02/17/26 15:10	02/19/26 16:48	1
Azobenzene	ND		1.0	0.13	ug/L		02/17/26 15:10	02/19/26 16:48	1
Benzidine	ND		5.0	1.8	ug/L		02/17/26 15:10	02/19/26 16:48	1
Benzo[a]anthracene	ND		0.10	0.046	ug/L		02/17/26 15:10	02/19/26 16:48	1
Benzo[a]pyrene	ND		0.10	0.017	ug/L		02/17/26 15:10	02/19/26 16:48	1
Benzo[b]fluoranthene	ND		0.10	0.019	ug/L		02/17/26 15:10	02/19/26 16:48	1
Benzo[g,h,i]perylene	ND		0.10	0.021	ug/L		02/17/26 15:10	02/19/26 16:48	1
Benzo[k]fluoranthene	ND		0.10	0.022	ug/L		02/17/26 15:10	02/19/26 16:48	1
Benzoic acid	ND		20	8.8	ug/L		02/17/26 15:10	02/19/26 16:48	1
Benzyl alcohol	ND		1.0	0.38	ug/L		02/17/26 15:10	02/19/26 16:48	1
Bis(2-chloroethoxy)methane	ND		0.20	0.052	ug/L		02/17/26 15:10	02/19/26 16:48	1
Bis(2-chloroethyl)ether	ND		0.20	0.051	ug/L		02/17/26 15:10	02/19/26 16:48	1
2,2'-oxybis[1-chloropropane]	ND		0.20	0.081	ug/L		02/17/26 15:10	02/19/26 16:48	1
Bis(2-ethylhexyl) phthalate	ND		5.0	1.8	ug/L		02/17/26 15:10	02/19/26 16:48	1
Butyl benzyl phthalate	ND		5.0	1.7	ug/L		02/17/26 15:10	02/19/26 16:48	1
Chrysene	ND		0.10	0.037	ug/L		02/17/26 15:10	02/19/26 16:48	1
Dibenz(a,h)anthracene	ND		0.10	0.057	ug/L		02/17/26 15:10	02/19/26 16:48	1
Dibenzofuran	ND		0.20	0.041	ug/L		02/17/26 15:10	02/19/26 16:48	1
Diethyl phthalate	ND		5.0	1.1	ug/L		02/17/26 15:10	02/19/26 16:48	1
Dimethyl phthalate	ND		5.0	0.98	ug/L		02/17/26 15:10	02/19/26 16:48	1
Di-n-butyl phthalate	ND		5.0	2.5	ug/L		02/17/26 15:10	02/19/26 16:48	1
Di-n-octyl phthalate	ND		5.0	2.1	ug/L		02/17/26 15:10	02/19/26 16:48	1
Fluoranthene	ND		0.10	0.012	ug/L		02/17/26 15:10	02/19/26 16:48	1
Fluorene	ND		0.10	0.016	ug/L		02/17/26 15:10	02/19/26 16:48	1
Hexachlorobutadiene	ND		0.20	0.069	ug/L		02/17/26 15:10	02/19/26 16:48	1
Hexachlorobenzene	ND		0.20	0.039	ug/L		02/17/26 15:10	02/19/26 16:48	1

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QC Sample Results

Client: Stantec Consulting Services Inc
 Project/Site: ExxonMobil Gladiola Station / 238000257

Job ID: 570-267489-1

Method: 8270E - Semivolatile Organic Compounds (GC-MS/MS) (Continued)

Lab Sample ID: MB 570-697188/1-A
 Matrix: Water
 Analysis Batch: 698274

Client Sample ID: Method Blank
 Prep Type: Total/NA
 Prep Batch: 697188

Analyte	MB	MB	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
	Result	Qualifier							
Hexachlorocyclopentadiene	ND		0.20	0.059	ug/L		02/17/26 15:10	02/19/26 16:48	1
Hexachloroethane	ND		0.20	0.043	ug/L		02/17/26 15:10	02/19/26 16:48	1
Indeno[1,2,3-cd]pyrene	ND		0.10	0.020	ug/L		02/17/26 15:10	02/19/26 16:48	1
Isophorone	ND		2.0	0.13	ug/L		02/17/26 15:10	02/19/26 16:48	1
Naphthalene	ND		0.10	0.021	ug/L		02/17/26 15:10	02/19/26 16:48	1
Nitrobenzene	ND		0.20	0.049	ug/L		02/17/26 15:10	02/19/26 16:48	1
N-Nitrosodimethylamine	0.02806	J	0.20	0.018	ug/L		02/17/26 15:10	02/19/26 16:48	1
N-Nitrosodi-n-propylamine	ND		0.20	0.062	ug/L		02/17/26 15:10	02/19/26 16:48	1
N-Nitrosodiphenylamine	ND		0.20	0.052	ug/L		02/17/26 15:10	02/19/26 16:48	1
Pentachlorophenol	ND		5.0	3.5	ug/L		02/17/26 15:10	02/19/26 16:48	1
Phenanthrene	ND		0.10	0.014	ug/L		02/17/26 15:10	02/19/26 16:48	1
Phenol	ND		1.0	0.18	ug/L		02/17/26 15:10	02/19/26 16:48	1
Pyrene	ND		0.10	0.014	ug/L		02/17/26 15:10	02/19/26 16:48	1
Pyridine	ND		5.0	1.2	ug/L		02/17/26 15:10	02/19/26 16:48	1

Surrogate	MB	MB	Limits	Prepared	Analyzed	Dil Fac
	%Recovery	Qualifier				
2,4,6-Tribromophenol (Surr)	78		19 - 190	02/17/26 15:10	02/19/26 16:48	1
2-Fluorobiphenyl (Surr)	100		31 - 169	02/17/26 15:10	02/19/26 16:48	1
2-Fluorophenol (Surr)	67		23 - 108	02/17/26 15:10	02/19/26 16:48	1
Nitrobenzene-d5 (Surr)	95		37 - 188	02/17/26 15:10	02/19/26 16:48	1
p-Terphenyl-d14 (Surr)	66		17 - 155	02/17/26 15:10	02/19/26 16:48	1
Phenol-d6 (Surr)	54		17 - 130	02/17/26 15:10	02/19/26 16:48	1

Lab Sample ID: LCS 570-697188/2-A
 Matrix: Water
 Analysis Batch: 698274

Client Sample ID: Lab Control Sample
 Prep Type: Total/NA
 Prep Batch: 697188

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
1,2-Dichlorobenzene	11.4	12.47		ug/L		109	49 - 120
1,3-Dichlorobenzene	11.4	12.39		ug/L		108	46 - 120
1,4-Dichlorobenzene	11.4	12.31		ug/L		108	48 - 120
1-Methylnaphthalene	11.4	12.95		ug/L		113	51 - 120
2,4,5-Trichlorophenol	11.4	11.19		ug/L		98	11 - 164
2,4,6-Trichlorophenol	11.4	12.00		ug/L		105	10 - 156
2,4-Dichlorophenol	11.4	13.61		ug/L		119	37 - 138
2,4-Dimethylphenol	11.4	13.05		ug/L		114	50 - 132
2,4-Dinitrophenol	22.9	14.11		ug/L		62	10 - 120
2,4-Dinitrotoluene	11.4	11.66		ug/L		102	27 - 161
2,6-Dichlorophenol	11.4	12.76		ug/L		112	26 - 140
2,6-Dinitrotoluene	11.4	12.21		ug/L		107	37 - 151
2-Chloronaphthalene	11.4	12.39		ug/L		108	56 - 120
2-Chlorophenol	11.4	11.68		ug/L		102	38 - 132
2-Methylnaphthalene	11.4	13.13		ug/L		115	56 - 120
2-Methylphenol	11.4	11.21		ug/L		98	43 - 121
2-Nitroaniline	11.4	11.72		ug/L		103	32 - 153
2-Nitrophenol	11.4	13.52		ug/L		118	15 - 160
3,3'-Dichlorobenzidine	11.4	9.373		ug/L		82	14 - 122

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QC Sample Results

Client: Stantec Consulting Services Inc
 Project/Site: ExxonMobil Gladiola Station / 238000257

Job ID: 570-267489-1

Method: 8270E - Semivolatile Organic Compounds (GC-MS/MS) (Continued)

Lab Sample ID: LCS 570-697188/2-A

Matrix: Water

Analysis Batch: 698274

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Prep Batch: 697188

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
3 & 4 Methylphenol	11.4	11.14		ug/L		98	39 - 120
3-Nitroaniline	11.4	6.139		ug/L		54	26 - 120
4,6-Dinitro-2-methylphenol	22.9	12.69		ug/L		56	10 - 130
4-Bromophenyl phenyl ether	11.4	11.69		ug/L		102	45 - 120
4-Chloro-3-methylphenol	11.4	13.82		ug/L		121	47 - 137
4-Chloroaniline	11.4	6.382		ug/L		56	19 - 120
4-Chlorophenyl phenyl ether	11.4	11.91		ug/L		104	51 - 120
4-Nitroaniline	11.4	9.022		ug/L		79	32 - 120
4-Nitrophenol	22.9	12.89		ug/L		56	10 - 120
Acenaphthene	11.4	12.49		ug/L		109	52 - 120
Acenaphthylene	11.4	11.71		ug/L		102	58 - 120
Aniline	11.4	5.232		ug/L		46	10 - 120
Anthracene	11.4	12.09		ug/L		106	50 - 120
Azobenzene	11.4	12.97		ug/L		114	47 - 120
Benzidine	11.4	3.416	J	ug/L		30	10 - 120
Benzo[a]anthracene	11.4	11.77		ug/L		103	23 - 120
Benzo[a]pyrene	11.4	11.92		ug/L		104	14 - 120
Benzo[b]fluoranthene	11.4	11.30		ug/L		99	16 - 120
Benzo[g,h,i]perylene	11.4	10.93		ug/L		96	16 - 120
Benzo[k]fluoranthene	11.4	11.95		ug/L		105	17 - 120
Benzoic acid	22.9	15.45	J	ug/L		68	10 - 126
Benzyl alcohol	11.4	7.946		ug/L		70	43 - 120
Bis(2-chloroethoxy)methane	11.4	13.53		ug/L		118	53 - 132
Bis(2-chloroethyl)ether	11.4	12.05		ug/L		105	50 - 129
2,2'-oxybis[1-chloropropane]	11.4	11.86		ug/L		104	61 - 120
Bis(2-ethylhexyl) phthalate	11.4	13.63		ug/L		119	16 - 120
Butyl benzyl phthalate	11.4	12.75		ug/L		112	44 - 126
Chrysene	11.4	11.48		ug/L		100	24 - 120
Dibenz(a,h)anthracene	11.4	11.74		ug/L		103	16 - 120
Dibenzofuran	11.4	12.26		ug/L		107	59 - 120
Diethyl phthalate	11.4	13.96		ug/L		122	53 - 134
Dimethyl phthalate	11.4	13.86		ug/L		121	61 - 132
Di-n-butyl phthalate	11.4	14.23		ug/L		124	65 - 162
Di-n-octyl phthalate	11.4	11.32		ug/L		99	10 - 120
Fluoranthene	11.4	12.04		ug/L		105	48 - 120
Fluorene	11.4	11.83		ug/L		104	53 - 120
Hexachlorobutadiene	11.4	12.30		ug/L		108	27 - 120
Hexachlorobenzene	11.4	11.86		ug/L		104	25 - 120
Hexachlorocyclopentadiene	11.4	10.38		ug/L		91	15 - 120
Hexachloroethane	11.4	12.07		ug/L		106	42 - 120
Indeno[1,2,3-cd]pyrene	11.4	11.20		ug/L		98	16 - 120
Isophorone	11.4	14.83		ug/L		130	66 - 130
Naphthalene	11.4	13.29		ug/L		116	48 - 120
Nitrobenzene	11.4	12.27		ug/L		107	48 - 131
N-Nitrosodimethylamine	11.4	3.149		ug/L		28	25 - 120
N-Nitrosodi-n-propylamine	11.4	12.57		ug/L		110	69 - 142
N-Nitrosodiphenylamine	11.4	13.01		ug/L		114	45 - 129
Pentachlorophenol	22.9	25.16		ug/L		110	10 - 169
Phenanthrene	11.4	12.04		ug/L		105	49 - 120

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QC Sample Results

Client: Stantec Consulting Services Inc
 Project/Site: ExxonMobil Gladiola Station / 238000257

Job ID: 570-267489-1

Method: 8270E - Semivolatile Organic Compounds (GC-MS/MS) (Continued)

Lab Sample ID: LCS 570-697188/2-A

Matrix: Water

Analysis Batch: 698274

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Prep Batch: 697188

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Phenol	11.4	7.221		ug/L		63	27 - 120
Pyrene	11.4	11.24		ug/L		98	39 - 120
Pyridine	22.9	6.230		ug/L		27	20 - 120

Surrogate	LCS %Recovery	LCS Qualifier	Limits
2,4,6-Tribromophenol (Surr)	148		19 - 190
2-Fluorobiphenyl (Surr)	148		31 - 169
2-Fluorophenol (Surr)	106		23 - 108
Nitrobenzene-d5 (Surr)	160		37 - 188
p-Terphenyl-d14 (Surr)	98		17 - 155
Phenol-d6 (Surr)	82		17 - 130

Lab Sample ID: LCSD 570-697188/3-A

Matrix: Water

Analysis Batch: 698274

Client Sample ID: Lab Control Sample Dup

Prep Type: Total/NA

Prep Batch: 697188

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	Limit
1,2,4-Trichlorobenzene	11.4	13.92	*+ me	ug/L		122	49 - 120	4	20
1,2-Dichlorobenzene	11.4	14.73	*+	ug/L		129	49 - 120	17	20
1,3-Dichlorobenzene	11.4	14.71	*+	ug/L		129	46 - 120	17	20
1,4-Dichlorobenzene	11.4	14.52	*+ me	ug/L		127	48 - 120	16	20
1-Methylnaphthalene	11.4	14.07	*+ me	ug/L		123	51 - 120	8	20
2,4,5-Trichlorophenol	11.4	12.83		ug/L		112	11 - 164	14	20
2,4,6-Trichlorophenol	11.4	13.76		ug/L		120	10 - 156	14	20
2,4-Dichlorophenol	11.4	15.02		ug/L		131	37 - 138	10	20
2,4-Dimethylphenol	11.4	14.40		ug/L		126	50 - 132	10	20
2,4-Dinitrophenol	22.9	16.14		ug/L		71	10 - 120	13	20
2,4-Dinitrotoluene	11.4	13.69		ug/L		120	27 - 161	16	20
2,6-Dichlorophenol	11.4	14.72		ug/L		129	26 - 140	14	20
2,6-Dinitrotoluene	11.4	14.38		ug/L		126	37 - 151	16	20
2-Chloronaphthalene	11.4	13.28		ug/L		116	56 - 120	7	20
2-Chlorophenol	11.4	13.75		ug/L		120	38 - 132	16	20
2-Methylnaphthalene	11.4	14.24	*+ me	ug/L		125	56 - 120	8	20
2-Methylphenol	11.4	13.27		ug/L		116	43 - 121	17	20
2-Nitroaniline	11.4	13.17		ug/L		115	32 - 153	12	20
2-Nitrophenol	11.4	15.53		ug/L		136	15 - 160	14	20
3,3'-Dichlorobenzidine	11.4	10.90		ug/L		95	14 - 122	15	20
3 & 4 Methylphenol	11.4	12.86		ug/L		113	39 - 120	14	20
3-Nitroaniline	11.4	6.916		ug/L		61	26 - 120	12	20
4,6-Dinitro-2-methylphenol	22.9	18.14	*1	ug/L		79	10 - 130	35	20
4-Bromophenyl phenyl ether	11.4	12.92		ug/L		113	45 - 120	10	20
4-Chloro-3-methylphenol	11.4	15.19		ug/L		133	47 - 137	9	20
4-Chloroaniline	11.4	6.956		ug/L		61	19 - 120	9	20
4-Chlorophenyl phenyl ether	11.4	7.320	I *1	ug/L		64	51 - 120	48	20
4-Nitroaniline	11.4	10.49		ug/L		92	32 - 120	15	20
4-Nitrophenol	22.9	15.85	*1	ug/L		69	10 - 120	21	20
Acenaphthene	11.4	13.81	*+ me	ug/L		121	52 - 120	10	20
Acenaphthylene	11.4	12.60		ug/L		110	58 - 120	7	20

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QC Sample Results

Client: Stantec Consulting Services Inc
 Project/Site: ExxonMobil Gladiola Station / 238000257

Job ID: 570-267489-1

Method: 8270E - Semivolatile Organic Compounds (GC-MS/MS) (Continued)

Lab Sample ID: LCSD 570-697188/3-A

Client Sample ID: Lab Control Sample Dup

Matrix: Water

Prep Type: Total/NA

Analysis Batch: 698274

Prep Batch: 697188

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec		RPD	Limit
							Limits	RPD		
Aniline	11.4	5.937		ug/L		52	10 - 120	13	20	
Anthracene	11.4	13.64		ug/L		119	50 - 120	12	20	
Azobenzene	11.4	14.72	*+ me	ug/L		129	47 - 120	13	20	
Benzidine	11.4	3.962	J	ug/L		35	10 - 120	15	20	
Benzo[a]anthracene	11.4	12.50		ug/L		109	23 - 120	6	20	
Benzo[a]pyrene	11.4	13.15		ug/L		115	14 - 120	10	20	
Benzo[b]fluoranthene	11.4	12.31		ug/L		108	16 - 120	9	20	
Benzo[g,h,i]perylene	11.4	11.97		ug/L		105	16 - 120	9	20	
Benzo[k]fluoranthene	11.4	12.87		ug/L		113	17 - 120	7	20	
Benzoic acid	22.9	15.17	J	ug/L		66	10 - 126	2	20	
Benzyl alcohol	11.4	9.089		ug/L		80	43 - 120	13	20	
Bis(2-chloroethoxy)methane	11.4	14.91		ug/L		130	53 - 132	10	20	
Bis(2-chloroethyl)ether	11.4	14.44		ug/L		126	50 - 129	18	20	
2,2'-oxybis[1-chloropropane]	11.4	14.18	*+ me	ug/L		124	61 - 120	18	20	
Bis(2-ethylhexyl) phthalate	11.4	15.21	*+ me	ug/L		133	16 - 120	11	20	
Butyl benzyl phthalate	11.4	14.05		ug/L		123	44 - 126	10	20	
Chrysene	11.4	12.23		ug/L		107	24 - 120	6	20	
Dibenz(a,h)anthracene	11.4	12.92		ug/L		113	16 - 120	10	20	
Dibenzofuran	11.4	13.24		ug/L		116	59 - 120	8	20	
Diethyl phthalate	11.4	15.49	*+ me	ug/L		136	53 - 134	10	20	
Dimethyl phthalate	11.4	15.37	*+ me	ug/L		135	61 - 132	10	20	
Di-n-butyl phthalate	11.4	15.66		ug/L		137	65 - 162	10	20	
Di-n-octyl phthalate	11.4	12.76		ug/L		112	10 - 120	12	20	
Fluoranthene	11.4	12.65		ug/L		111	48 - 120	5	20	
Fluorene	11.4	12.73		ug/L		111	53 - 120	7	20	
Hexachlorobutadiene	11.4	12.90		ug/L		113	27 - 120	5	20	
Hexachlorobenzene	11.4	12.42		ug/L		109	25 - 120	5	20	
Hexachlorocyclopentadiene	11.4	11.56		ug/L		101	15 - 120	11	20	
Hexachloroethane	11.4	14.48	*+ me	ug/L		127	42 - 120	18	20	
Indeno[1,2,3-cd]pyrene	11.4	12.28		ug/L		107	16 - 120	9	20	
Isophorone	11.4	16.62	*+	ug/L		145	66 - 130	11	20	
Naphthalene	11.4	14.61	*+ me	ug/L		128	48 - 120	9	20	
Nitrobenzene	11.4	13.57		ug/L		119	48 - 131	10	20	
N-Nitrosodimethylamine	11.4	3.632		ug/L		32	25 - 120	14	20	
N-Nitrosodi-n-propylamine	11.4	15.90	*1	ug/L		139	69 - 142	23	20	
N-Nitrosodiphenylamine	11.4	14.66		ug/L		128	45 - 129	12	20	
Pentachlorophenol	22.9	30.20		ug/L		132	10 - 169	18	20	
Phenanthrene	11.4	13.10		ug/L		115	49 - 120	8	20	
Phenol	11.4	7.628		ug/L		67	27 - 120	5	20	
Pyrene	11.4	11.96		ug/L		105	39 - 120	6	20	
Pyridine	22.9	6.568		ug/L		29	20 - 120	5	20	

Surrogate	LCSD		Limits
	%Recovery	Qualifier	
2,4,6-Tribromophenol (Surr)	105		19 - 190
2-Fluorobiphenyl (Surr)	101		31 - 169
2-Fluorophenol (Surr)	76		23 - 108
Nitrobenzene-d5 (Surr)	113		37 - 188
p-Terphenyl-d14 (Surr)	72		17 - 155

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QC Sample Results

Client: Stantec Consulting Services Inc
 Project/Site: ExxonMobil Gladiola Station / 238000257

Job ID: 570-267489-1

Method: 8270E - Semivolatile Organic Compounds (GC-MS/MS) (Continued)

Lab Sample ID: LCSD 570-697188/3-A
 Matrix: Water
 Analysis Batch: 698274

Client Sample ID: Lab Control Sample Dup
 Prep Type: Total/NA
 Prep Batch: 697188

Surrogate	LCSD %Recovery	LCSD Qualifier	Limits
Phenol-d6 (Surr)	55		17 - 130

Lab Sample ID: LCSD 570-697188/3-A
 Matrix: Water
 Analysis Batch: 699755

Client Sample ID: Lab Control Sample Dup
 Prep Type: Total/NA
 Prep Batch: 697188

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
1,2,4-Trichlorobenzene	11.4	10.08	*1	ug/L		88	49 - 120	28	20
1,2-Dichlorobenzene	11.4	9.861	*1	ug/L		86	49 - 120	23	20
1,3-Dichlorobenzene	11.4	9.652	*1	ug/L		84	46 - 120	25	20
1,4-Dichlorobenzene	11.4	9.579	*1	ug/L		84	48 - 120	25	20
1-Methylnaphthalene	11.4	11.03		ug/L		96	51 - 120	16	20
2,4,5-Trichlorophenol	11.4	12.45		ug/L		109	11 - 164	11	20
2,4,6-Trichlorophenol	11.4	11.03		ug/L		97	10 - 156	8	20
2,4-Dichlorophenol	11.4	12.86		ug/L		113	37 - 138	6	20
2,4-Dimethylphenol	11.4	12.64		ug/L		111	50 - 132	3	20
2,4-Dinitrophenol	22.9	16.55		ug/L		72	10 - 120	16	20
2,4-Dinitrotoluene	11.4	13.33		ug/L		117	27 - 161	13	20
2,6-Dichlorophenol	11.4	11.63		ug/L		102	26 - 140	9	20
2,6-Dinitrotoluene	11.4	12.98		ug/L		114	37 - 151	6	20
2-Chloronaphthalene	11.4	11.79		ug/L		103	56 - 120	5	20
2-Chlorophenol	11.4	10.48		ug/L		92	38 - 132	11	20
2-Methylnaphthalene	11.4	11.23		ug/L		98	56 - 120	16	20
2-Methylphenol	11.4	10.57		ug/L		93	43 - 121	6	20
2-Nitroaniline	11.4	12.12		ug/L		106	32 - 153	3	20
2-Nitrophenol	11.4	12.91		ug/L		113	15 - 160	5	20
3,3'-Dichlorobenzidine	11.4	10.84		ug/L		95	14 - 122	15	20
3 & 4 Methylphenol	11.4	10.31		ug/L		90	39 - 120	8	20
3-Nitroaniline	11.4	7.229		ug/L		63	26 - 120	16	20
4,6-Dinitro-2-methylphenol	22.9	15.46		ug/L		68	10 - 130	20	20
4-Bromophenyl phenyl ether	11.4	11.54		ug/L		101	45 - 120	1	20
4-Chloro-3-methylphenol	11.4	12.96		ug/L		113	47 - 137	6	20
4-Chloroaniline	11.4	5.868		ug/L		51	19 - 120	8	20
4-Chlorophenyl phenyl ether	11.4	10.67		ug/L		93	51 - 120	11	20
4-Nitroaniline	11.4	8.665		ug/L		76	32 - 120	4	20
4-Nitrophenol	22.9	10.57		ug/L		46	10 - 120	20	20
Acenaphthene	11.4	10.32		ug/L		90	52 - 120	19	20
Acenaphthylene	11.4	11.46		ug/L		100	58 - 120	2	20
Aniline	11.4	4.054	*1	ug/L		35	10 - 120	25	20
Anthracene	11.4	12.19		ug/L		107	50 - 120	1	20
Azobenzene	11.4	12.11		ug/L		106	47 - 120	7	20
Benzidine	11.4	3.934	J	ug/L		34	10 - 120	14	20
Benzo[a]anthracene	11.4	10.18		ug/L		89	23 - 120	14	20
Benzo[a]pyrene	11.4	10.68		ug/L		93	14 - 120	11	20
Benzo[b]fluoranthene	11.4	10.13		ug/L		89	16 - 120	11	20
Benzo[g,h,i]perylene	11.4	12.35		ug/L		108	16 - 120	12	20
Benzo[k]fluoranthene	11.4	10.17		ug/L		89	17 - 120	16	20
Benzoic acid	22.9	15.95	J	ug/L		70	10 - 126	3	20

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QC Sample Results

Client: Stantec Consulting Services Inc
 Project/Site: ExxonMobil Gladiola Station / 238000257

Job ID: 570-267489-1

Method: 8270E - Semivolatile Organic Compounds (GC-MS/MS) (Continued)

Lab Sample ID: LCSD 570-697188/3-A
 Matrix: Water
 Analysis Batch: 699755

Client Sample ID: Lab Control Sample Dup
 Prep Type: Total/NA
 Prep Batch: 697188

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec		RPD	Limit
							Limits	RPD		
Benzyl alcohol	11.4	6.953		ug/L		61	43 - 120	13	20	
Bis(2-chloroethoxy)methane	11.4	12.59		ug/L		110	53 - 132	7	20	
Bis(2-chloroethyl)ether	11.4	11.05		ug/L		97	50 - 129	9	20	
2,2'-oxybis[1-chloropropane]	11.4	10.49		ug/L		92	61 - 120	12	20	
Bis(2-ethylhexyl) phthalate	11.4	11.70		ug/L		102	16 - 120	15	20	
Butyl benzyl phthalate	11.4	11.53		ug/L		101	44 - 126	10	20	
Chrysene	11.4	8.998	*1	ug/L		79	24 - 120	24	20	
Dibenz(a,h)anthracene	11.4	11.98		ug/L		105	16 - 120	2	20	
Dibenzofuran	11.4	9.458	*1	ug/L		83	59 - 120	26	20	
Diethyl phthalate	11.4	12.16		ug/L		106	53 - 134	14	20	
Dimethyl phthalate	11.4	13.76		ug/L		120	61 - 132	1	20	
Di-n-butyl phthalate	11.4	12.60		ug/L		110	65 - 162	12	20	
Di-n-octyl phthalate	11.4	12.47		ug/L		109	10 - 120	10	20	
Fluoranthene	11.4	9.292	*1	ug/L		81	48 - 120	26	20	
Fluorene	11.4	11.61		ug/L		102	53 - 120	2	20	
Hexachlorobutadiene	11.4	9.357	*1	ug/L		82	27 - 120	27	20	
Hexachlorobenzene	11.4	11.10		ug/L		97	25 - 120	7	20	
Hexachlorocyclopentadiene	11.4	8.749		ug/L		77	15 - 120	17	20	
Hexachloroethane	11.4	9.565	*1	ug/L		84	42 - 120	23	20	
Indeno[1,2,3-cd]pyrene	11.4	11.77		ug/L		103	16 - 120	5	20	
Isophorone	11.4	12.70		ug/L		111	66 - 130	15	20	
Naphthalene	11.4	11.01		ug/L		96	48 - 120	19	20	
Nitrobenzene	11.4	11.40		ug/L		100	48 - 131	7	20	
N-Nitrosodimethylamine	11.4	2.948		ug/L		26	25 - 120	7	20	
N-Nitrosodi-n-propylamine	11.4	12.13		ug/L		106	69 - 142	4	20	
N-Nitrosodiphenylamine	11.4	13.05		ug/L		114	45 - 129	0	20	
Pentachlorophenol	22.9	25.11		ug/L		110	10 - 169	0	20	
Phenanthrene	11.4	11.33		ug/L		99	49 - 120	6	20	
Phenol	11.4	6.706		ug/L		59	27 - 120	7	20	
Pyrene	11.4	9.406		ug/L		82	39 - 120	18	20	
Pyridine	22.9	5.919		ug/L		26	20 - 120	5	20	

Surrogate	LCSD LCSD		Limits
	%Recovery	Qualifier	
2,4,6-Tribromophenol (Surr)	125		19 - 190
2-Fluorobiphenyl (Surr)	108		31 - 169
2-Fluorophenol (Surr)	73		23 - 108
Nitrobenzene-d5 (Surr)	122		37 - 188
p-Terphenyl-d14 (Surr)	58		17 - 155
Phenol-d6 (Surr)	58		17 - 130

Method: 300.0 - Anions, Ion Chromatography

Lab Sample ID: MB 570-699456/5
 Matrix: Water
 Analysis Batch: 699456

Client Sample ID: Method Blank
 Prep Type: Total/NA

Analyte	MB MB		RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
	Result	Qualifier							
Chloride	ND		1.0	0.36	mg/L			02/22/26 10:08	1
Fluoride	ND		0.10	0.046	mg/L			02/22/26 10:08	1

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QC Sample Results

Client: Stantec Consulting Services Inc
 Project/Site: ExxonMobil Gladiola Station / 238000257

Job ID: 570-267489-1

Method: 300.0 - Anions, Ion Chromatography

Lab Sample ID: LCS 570-699456/6
 Matrix: Water
 Analysis Batch: 699456

Client Sample ID: Lab Control Sample
 Prep Type: Total/NA

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Chloride	50.0	49.40		mg/L		99	90 - 110
Fluoride	2.50	2.575		mg/L		103	90 - 110

Lab Sample ID: LCSD 570-699456/7
 Matrix: Water
 Analysis Batch: 699456

Client Sample ID: Lab Control Sample Dup
 Prep Type: Total/NA

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Chloride	50.0	49.33		mg/L		99	90 - 110	0	15
Fluoride	2.50	2.577		mg/L		103	90 - 110	0	15

Lab Sample ID: 570-267489-1 MS
 Matrix: Water
 Analysis Batch: 699456

Client Sample ID: MW-3
 Prep Type: Total/NA

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits
Chloride	22		50.0	71.06		mg/L		97	80 - 120

Lab Sample ID: 570-267489-1 MSD
 Matrix: Water
 Analysis Batch: 699456

Client Sample ID: MW-3
 Prep Type: Total/NA

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Chloride	22		50.0	72.41		mg/L		100	80 - 120	2	20

Method: 300.0 - Anions, Ion Chromatography - DL

Lab Sample ID: 570-267489-1 MS
 Matrix: Water
 Analysis Batch: 699456

Client Sample ID: MW-3
 Prep Type: Total/NA

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits
Chloride - DL	21		50.0	66.03		mg/L		89	80 - 120
Fluoride - DL	4.2		2.50	6.602		mg/L		98	80 - 120

Lab Sample ID: 570-267489-1 MSD
 Matrix: Water
 Analysis Batch: 699456

Client Sample ID: MW-3
 Prep Type: Total/NA

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Chloride - DL	21		50.0	67.62		mg/L		92	80 - 120	2	20
Fluoride - DL	4.2		2.50	6.970		mg/L		112	80 - 120	5	20

QC Sample Results

Client: Stantec Consulting Services Inc
 Project/Site: ExxonMobil Gladiola Station / 238000257

Job ID: 570-267489-1

Method: 200.8 - Metals (ICP/MS)

Lab Sample ID: MB 570-696953/1-A
 Matrix: Water
 Analysis Batch: 698612

Client Sample ID: Method Blank
 Prep Type: Total Recoverable
 Prep Batch: 696953

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Uranium	ND		1.00	0.207	ug/L		02/17/26 09:13	02/19/26 18:17	1

Lab Sample ID: LCS 570-696953/2-A
 Matrix: Water
 Analysis Batch: 698612

Client Sample ID: Lab Control Sample
 Prep Type: Total Recoverable
 Prep Batch: 696953

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Uranium	80.0	79.90		ug/L		100	85 - 115

Lab Sample ID: LCSD 570-696953/3-A
 Matrix: Water
 Analysis Batch: 698612

Client Sample ID: Lab Control Sample Dup
 Prep Type: Total Recoverable
 Prep Batch: 696953

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Uranium	80.0	81.96		ug/L		102	85 - 115	3	20

Lab Sample ID: 570-267414-C-2-C MS
 Matrix: Water
 Analysis Batch: 698612

Client Sample ID: Matrix Spike
 Prep Type: Total Recoverable
 Prep Batch: 696953

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits
Uranium	0.803	J	80.0	85.70		ug/L		106	80 - 120

Lab Sample ID: 570-267414-C-2-D MSD
 Matrix: Water
 Analysis Batch: 698612

Client Sample ID: Matrix Spike Duplicate
 Prep Type: Total Recoverable
 Prep Batch: 696953

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Uranium	0.803	J	80.0	86.15		ug/L		107	80 - 120	1	20

Lab Sample ID: 570-267414-C-3-C MS
 Matrix: Water
 Analysis Batch: 698612

Client Sample ID: Matrix Spike
 Prep Type: Total Recoverable
 Prep Batch: 696953

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits
Uranium	0.235	J	80.0	90.33		ug/L		113	80 - 120

Lab Sample ID: 570-267414-C-3-D MSD
 Matrix: Water
 Analysis Batch: 698612

Client Sample ID: Matrix Spike Duplicate
 Prep Type: Total Recoverable
 Prep Batch: 696953

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Uranium	0.235	J	80.0	84.08		ug/L		105	80 - 120	7	20

Lab Sample ID: MB 570-697697/1-A
 Matrix: Water
 Analysis Batch: 698361

Client Sample ID: Method Blank
 Prep Type: Total Recoverable
 Prep Batch: 697697

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Uranium	ND		1.00	0.207	ug/L		02/18/26 12:30	02/19/26 11:35	1

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QC Sample Results

Client: Stantec Consulting Services Inc
 Project/Site: ExxonMobil Gladiola Station / 238000257

Job ID: 570-267489-1

Method: 200.8 - Metals (ICP/MS)

Lab Sample ID: LCS 570-697697/2-A
 Matrix: Water
 Analysis Batch: 698361

Client Sample ID: Lab Control Sample
 Prep Type: Total Recoverable
 Prep Batch: 697697

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Uranium	80.0	81.14		ug/L		101	85 - 115

Lab Sample ID: LCSD 570-697697/3-A
 Matrix: Water
 Analysis Batch: 698361

Client Sample ID: Lab Control Sample Dup
 Prep Type: Total Recoverable
 Prep Batch: 697697

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	Limit
Uranium	80.0	79.17		ug/L		99	85 - 115	2	20

Lab Sample ID: 550-241922-D-3-B MS
 Matrix: Water
 Analysis Batch: 698361

Client Sample ID: Matrix Spike
 Prep Type: Total Recoverable
 Prep Batch: 697697

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits
Uranium	ND	F1	80.0	60.50	F1	ug/L		76	80 - 120

Lab Sample ID: 550-241922-D-3-C MSD
 Matrix: Water
 Analysis Batch: 698361

Client Sample ID: Matrix Spike Duplicate
 Prep Type: Total Recoverable
 Prep Batch: 697697

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	Limit
Uranium	ND	F1	80.0	63.45	F1	ug/L		79	80 - 120	5	20

Method: 245.1 - Mercury (CVAA)

Lab Sample ID: MB 570-698744/1-A
 Matrix: Water
 Analysis Batch: 699907

Client Sample ID: Method Blank
 Prep Type: Total/NA
 Prep Batch: 698744

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Mercury	ND		0.000200	0.000127	mg/L		02/20/26 08:25	02/23/26 09:31	1

Lab Sample ID: LCS 570-698744/2-A
 Matrix: Water
 Analysis Batch: 699907

Client Sample ID: Lab Control Sample
 Prep Type: Total/NA
 Prep Batch: 698744

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Mercury	0.00800	0.008948		mg/L		112	85 - 115

Lab Sample ID: LCSD 570-698744/3-A
 Matrix: Water
 Analysis Batch: 699907

Client Sample ID: Lab Control Sample Dup
 Prep Type: Total/NA
 Prep Batch: 698744

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	Limit
Mercury	0.00800	0.008800		mg/L		110	85 - 115	2	10

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QC Sample Results

Client: Stantec Consulting Services Inc
 Project/Site: ExxonMobil Gladiola Station / 238000257

Job ID: 570-267489-1

Method: 245.1 - Mercury (CVAA) (Continued)

Lab Sample ID: 570-267610-B-1-C MS
 Matrix: Water
 Analysis Batch: 699907

Client Sample ID: Matrix Spike
 Prep Type: Total/NA
 Prep Batch: 698744

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits
Mercury	ND	F1	0.00800	0.009840	F1	mg/L		123	85 - 115

Lab Sample ID: 570-267610-B-1-D MSD
 Matrix: Water
 Analysis Batch: 699907

Client Sample ID: Matrix Spike Duplicate
 Prep Type: Total/NA
 Prep Batch: 698744

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Mercury	ND	F1	0.00800	0.008870		mg/L		111	85 - 115	10	10

Method: 6010B - Metals (ICP)

Lab Sample ID: MB 570-696968/1-A
 Matrix: Water
 Analysis Batch: 697985

Client Sample ID: Method Blank
 Prep Type: Total Recoverable
 Prep Batch: 696968

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Arsenic	ND		0.100	0.00986	mg/L		02/17/26 09:40	02/18/26 18:05	1
Barium	ND		0.0100	0.00713	mg/L		02/17/26 09:40	02/18/26 18:05	1
Cadmium	ND		0.0100	0.000449	mg/L		02/17/26 09:40	02/18/26 18:05	1
Chromium	ND		0.0500	0.00814	mg/L		02/17/26 09:40	02/18/26 18:05	1
Beryllium	ND		0.0100	0.00296	mg/L		02/17/26 09:40	02/18/26 18:05	1
Lead	ND		0.0500	0.00447	mg/L		02/17/26 09:40	02/18/26 18:05	1
Selenium	ND		0.0500	0.0145	mg/L		02/17/26 09:40	02/18/26 18:05	1
Silver	ND		0.0100	0.00679	mg/L		02/17/26 09:40	02/18/26 18:05	1
Thallium	ND		0.0500	0.00670	mg/L		02/17/26 09:40	02/18/26 18:05	1

Lab Sample ID: LCS 570-696968/2-A
 Matrix: Water
 Analysis Batch: 697985

Client Sample ID: Lab Control Sample
 Prep Type: Total Recoverable
 Prep Batch: 696968

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Arsenic	0.500	0.5526		mg/L		111	80 - 120
Barium	0.500	0.5501		mg/L		110	80 - 120
Cadmium	0.500	0.5492		mg/L		110	80 - 120
Chromium	0.500	0.5629		mg/L		113	80 - 120
Beryllium	0.500	0.5467		mg/L		109	80 - 120
Lead	0.500	0.5647		mg/L		113	80 - 120
Selenium	0.500	0.5443		mg/L		109	80 - 120
Silver	0.250	0.2762		mg/L		110	80 - 120
Thallium	0.500	0.5166		mg/L		103	80 - 120

Lab Sample ID: LCSD 570-696968/3-A
 Matrix: Water
 Analysis Batch: 697985

Client Sample ID: Lab Control Sample Dup
 Prep Type: Total Recoverable
 Prep Batch: 696968

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Arsenic	0.500	0.5414		mg/L		108	80 - 120	2	20
Barium	0.500	0.5376		mg/L		108	80 - 120	2	20
Cadmium	0.500	0.5408		mg/L		108	80 - 120	2	20
Chromium	0.500	0.5479		mg/L		110	80 - 120	3	20

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QC Sample Results

Client: Stantec Consulting Services Inc
 Project/Site: ExxonMobil Gladiola Station / 238000257

Job ID: 570-267489-1

Method: 6010B - Metals (ICP) (Continued)

Lab Sample ID: LCSD 570-696968/3-A
 Matrix: Water
 Analysis Batch: 697985

Client Sample ID: Lab Control Sample Dup
 Prep Type: Total Recoverable
 Prep Batch: 696968

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Beryllium	0.500	0.5345		mg/L		107	80 - 120	2	20
Lead	0.500	0.5481		mg/L		110	80 - 120	3	20
Selenium	0.500	0.5329		mg/L		107	80 - 120	2	20
Silver	0.250	0.2692		mg/L		108	80 - 120	3	20
Thallium	0.500	0.5125		mg/L		103	80 - 120	1	20

Lab Sample ID: 570-267066-G-5-B MS
 Matrix: Water
 Analysis Batch: 697985

Client Sample ID: Matrix Spike
 Prep Type: Total Recoverable
 Prep Batch: 696968

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Arsenic	0.484		0.500	1.081		mg/L		119	80 - 140		
Barium	0.208		0.500	0.7706		mg/L		113	87 - 123		
Cadmium	ND		0.500	0.5327		mg/L		107	82 - 124		
Chromium	ND		0.500	0.5740		mg/L		115	86 - 122		
Beryllium	ND		0.500	0.5533		mg/L		111	89 - 119		
Lead	0.00570	J	0.500	0.5479		mg/L		108	84 - 120		
Selenium	ND		0.500	0.5799		mg/L		116	79 - 127		
Silver	ND		0.250	0.3028		mg/L		121	86 - 128		
Thallium	ND		0.500	0.4993		mg/L		100	79 - 121		

Lab Sample ID: 570-267066-G-5-C MSD
 Matrix: Water
 Analysis Batch: 697985

Client Sample ID: Matrix Spike Duplicate
 Prep Type: Total Recoverable
 Prep Batch: 696968

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Arsenic	0.484		0.500	1.064		mg/L		116	80 - 140	2	11
Barium	0.208		0.500	0.7488		mg/L		108	87 - 123	3	6
Cadmium	ND		0.500	0.5110		mg/L		102	82 - 124	4	7
Chromium	ND		0.500	0.5525		mg/L		111	86 - 122	4	8
Beryllium	ND		0.500	0.5340		mg/L		107	89 - 119	4	8
Lead	0.00570	J	0.500	0.5289		mg/L		105	84 - 120	4	7
Selenium	ND		0.500	0.5564		mg/L		111	79 - 127	4	9
Silver	ND		0.250	0.2912		mg/L		116	86 - 128	4	7
Thallium	ND		0.500	0.4832		mg/L		97	79 - 121	3	8

Lab Sample ID: MB 570-697533/1-A
 Matrix: Water
 Analysis Batch: 697887

Client Sample ID: Method Blank
 Prep Type: Total Recoverable
 Prep Batch: 697533

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Arsenic	ND		0.100	0.00986	mg/L		02/18/26 08:17	02/18/26 16:29	1
Barium	ND		0.0100	0.00713	mg/L		02/18/26 08:17	02/18/26 16:29	1
Cadmium	ND		0.0100	0.000449	mg/L		02/18/26 08:17	02/18/26 16:29	1
Chromium	ND		0.0500	0.00814	mg/L		02/18/26 08:17	02/18/26 16:29	1
Beryllium	ND		0.0100	0.00296	mg/L		02/18/26 08:17	02/18/26 16:29	1
Lead	ND		0.0500	0.00447	mg/L		02/18/26 08:17	02/18/26 16:29	1
Selenium	ND		0.0500	0.0145	mg/L		02/18/26 08:17	02/18/26 16:29	1
Silver	ND		0.0100	0.00679	mg/L		02/18/26 08:17	02/18/26 16:29	1

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QC Sample Results

Client: Stantec Consulting Services Inc
 Project/Site: ExxonMobil Gladiola Station / 238000257

Job ID: 570-267489-1

Method: 6010B - Metals (ICP) (Continued)

Lab Sample ID: MB 570-697533/1-A
 Matrix: Water
 Analysis Batch: 697887

Client Sample ID: Method Blank
 Prep Type: Total Recoverable
 Prep Batch: 697533

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Thallium	ND		0.0500	0.00670	mg/L		02/18/26 08:17	02/18/26 16:29	1

Lab Sample ID: LCS 570-697533/2-A
 Matrix: Water
 Analysis Batch: 697887

Client Sample ID: Lab Control Sample
 Prep Type: Total Recoverable
 Prep Batch: 697533

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Arsenic	0.500	0.4979		mg/L		100	80 - 120
Barium	0.500	0.4924		mg/L		98	80 - 120
Cadmium	0.500	0.4892		mg/L		98	80 - 120
Chromium	0.500	0.5002		mg/L		100	80 - 120
Beryllium	0.500	0.4890		mg/L		98	80 - 120
Lead	0.500	0.5043		mg/L		101	80 - 120
Selenium	0.500	0.4929		mg/L		99	80 - 120
Silver	0.250	0.2475		mg/L		99	80 - 120
Thallium	0.500	0.4822		mg/L		96	80 - 120

Lab Sample ID: LCSD 570-697533/3-A
 Matrix: Water
 Analysis Batch: 697887

Client Sample ID: Lab Control Sample Dup
 Prep Type: Total Recoverable
 Prep Batch: 697533

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	Limit
Arsenic	0.500	0.5072		mg/L		101	80 - 120	2	20
Barium	0.500	0.5136		mg/L		103	80 - 120	4	20
Cadmium	0.500	0.5127		mg/L		103	80 - 120	5	20
Chromium	0.500	0.5210		mg/L		104	80 - 120	4	20
Beryllium	0.500	0.5085		mg/L		102	80 - 120	4	20
Lead	0.500	0.5262		mg/L		105	80 - 120	4	20
Selenium	0.500	0.5015		mg/L		100	80 - 120	2	20
Silver	0.250	0.2567		mg/L		103	80 - 120	4	20
Thallium	0.500	0.5093		mg/L		102	80 - 120	5	20

Lab Sample ID: 570-267285-H-5-B MS
 Matrix: Water
 Analysis Batch: 697887

Client Sample ID: Matrix Spike
 Prep Type: Total Recoverable
 Prep Batch: 697533

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits
Arsenic	ND		0.500	0.5290		mg/L		106	80 - 140
Barium	ND		0.500	0.5248		mg/L		105	87 - 123
Cadmium	ND		0.500	0.5248		mg/L		105	82 - 124
Chromium	ND		0.500	0.5370		mg/L		107	86 - 122
Beryllium	ND		0.500	0.5167		mg/L		103	89 - 119
Lead	ND		0.500	0.5355		mg/L		107	84 - 120
Selenium	ND		0.500	0.5154		mg/L		103	79 - 127
Silver	ND		0.250	0.2628		mg/L		105	86 - 128
Thallium	ND		0.500	0.5267		mg/L		105	79 - 121

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QC Sample Results

Client: Stantec Consulting Services Inc
 Project/Site: ExxonMobil Gladiola Station / 238000257

Job ID: 570-267489-1

Method: 6010B - Metals (ICP) (Continued)

Lab Sample ID: 570-267285-H-5-C MSD
 Matrix: Water
 Analysis Batch: 697887

Client Sample ID: Matrix Spike Duplicate
 Prep Type: Total Recoverable
 Prep Batch: 697533

Analyte	Sample	Sample	Spike	MSD	MSD	Unit	D	%Rec	%Rec	RPD	RPD
	Result	Qualifier	Added	Result	Qualifier				Limits		Limit
Arsenic	ND		0.500	0.5281		mg/L		106	80 - 140	0	11
Barium	ND		0.500	0.5297		mg/L		106	87 - 123	1	6
Cadmium	ND		0.500	0.5316		mg/L		106	82 - 124	1	7
Chromium	ND		0.500	0.5433		mg/L		109	86 - 122	1	8
Beryllium	ND		0.500	0.5226		mg/L		105	89 - 119	1	8
Lead	ND		0.500	0.5459		mg/L		109	84 - 120	2	7
Selenium	ND		0.500	0.5361		mg/L		107	79 - 127	4	9
Silver	ND		0.250	0.2662		mg/L		106	86 - 128	1	7
Thallium	ND		0.500	0.5382		mg/L		108	79 - 121	2	8

Method: SM 2540C - Solids, Total Dissolved (TDS)

Lab Sample ID: MB 570-698433/1
 Matrix: Water
 Analysis Batch: 698433

Client Sample ID: Method Blank
 Prep Type: Total/NA

Analyte	MB	MB	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
	Result	Qualifier							
Total Dissolved Solids	ND		10.0	5.73	mg/L			02/19/26 15:10	1

Lab Sample ID: LCS 570-698433/2
 Matrix: Water
 Analysis Batch: 698433

Client Sample ID: Lab Control Sample
 Prep Type: Total/NA

Analyte	Spike	LCS	LCS	Unit	D	%Rec	%Rec
							Result
Total Dissolved Solids	1000	936.0		mg/L		94	85 - 110

Lab Sample ID: LCSD 570-698433/3
 Matrix: Water
 Analysis Batch: 698433

Client Sample ID: Lab Control Sample Dup
 Prep Type: Total/NA

Analyte	Spike	LCSD	LCSD	Unit	D	%Rec	%Rec	RPD	RPD
							Result	Qualifier	Limits
Total Dissolved Solids	1000	952.0		mg/L		95	85 - 110	2	10

Lab Sample ID: 570-267503-C-2 DU
 Matrix: Water
 Analysis Batch: 698433

Client Sample ID: Duplicate
 Prep Type: Total/NA

Analyte	Sample	Sample	DU	DU	Unit	D	RPD	RPD
	Result	Qualifier	Result	Qualifier				Limit
Total Dissolved Solids	15400		15120		mg/L		2	8

Lab Sample ID: 570-267529-F-1 DU
 Matrix: Water
 Analysis Batch: 698433

Client Sample ID: Duplicate
 Prep Type: Total/NA

Analyte	Sample	Sample	DU	DU	Unit	D	RPD	RPD
	Result	Qualifier	Result	Qualifier				Limit
Total Dissolved Solids	779		778.0		mg/L		0.1	8

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QC Sample Results

Client: Stantec Consulting Services Inc
 Project/Site: ExxonMobil Gladiola Station / 238000257

Job ID: 570-267489-1

Method: SM 4500 CN E - Cyanide, Total

Lab Sample ID: MB 570-697132/2-A
 Matrix: Water
 Analysis Batch: 697276

Client Sample ID: Method Blank
 Prep Type: Total/NA
 Prep Batch: 697132

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Cyanide, Total	ND		0.0250	0.00930	mg/L		02/17/26 13:32	02/17/26 16:50	1

Lab Sample ID: LCS 570-697132/3-A
 Matrix: Water
 Analysis Batch: 697276

Client Sample ID: Lab Control Sample
 Prep Type: Total/NA
 Prep Batch: 697132

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Cyanide, Total	0.100	0.09094		mg/L		91	80 - 120

Lab Sample ID: LCSD 570-697132/4-A
 Matrix: Water
 Analysis Batch: 697276

Client Sample ID: Lab Control Sample Dup
 Prep Type: Total/NA
 Prep Batch: 697132

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Cyanide, Total	0.100	0.09339		mg/L		93	80 - 120	3	20

Lab Sample ID: MRL 570-697132/1-A
 Matrix: Water
 Analysis Batch: 697276

Client Sample ID: Lab Control Sample
 Prep Type: Total/NA
 Prep Batch: 697132

Analyte	Spike Added	MRL Result	MRL Qualifier	Unit	D	%Rec	%Rec Limits
Cyanide, Total	0.0250	0.01953	J	mg/L		78	50 - 150

Lab Sample ID: 570-267489-1 MS
 Matrix: Water
 Analysis Batch: 697276

Client Sample ID: MW-3
 Prep Type: Total/NA
 Prep Batch: 697132

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits
Cyanide, Total	ND		0.100	0.09470		mg/L		95	74 - 115

Lab Sample ID: 570-267489-1 MSD
 Matrix: Water
 Analysis Batch: 697276

Client Sample ID: MW-3
 Prep Type: Total/NA
 Prep Batch: 697132

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Cyanide, Total	ND		0.100	0.09709		mg/L		97	74 - 115	2	20

Lab Sample ID: MB 570-699025/2-A
 Matrix: Water
 Analysis Batch: 699252

Client Sample ID: Method Blank
 Prep Type: Total/NA
 Prep Batch: 699025

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Cyanide, Total	ND		0.0250	0.00930	mg/L		02/20/26 15:14	02/20/26 18:57	1

Lab Sample ID: LCS 570-699025/3-A
 Matrix: Water
 Analysis Batch: 699252

Client Sample ID: Lab Control Sample
 Prep Type: Total/NA
 Prep Batch: 699025

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Cyanide, Total	0.100	0.09088		mg/L		91	80 - 120

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QC Sample Results

Client: Stantec Consulting Services Inc
 Project/Site: ExxonMobil Gladiola Station / 238000257

Job ID: 570-267489-1

Method: SM 4500 CN E - Cyanide, Total

Lab Sample ID: LCSD 570-699025/4-A
Matrix: Water
Analysis Batch: 699252

Client Sample ID: Lab Control Sample Dup
Prep Type: Total/NA
Prep Batch: 699025

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Cyanide, Total	0.100	0.09732		mg/L		97	80 - 120	7	20

Lab Sample ID: MRL 570-699025/1-A
Matrix: Water
Analysis Batch: 699252

Client Sample ID: Lab Control Sample
Prep Type: Total/NA
Prep Batch: 699025

Analyte	Spike Added	MRL Result	MRL Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Cyanide, Total	0.0250	0.02020	J	mg/L		81	50 - 150		

Lab Sample ID: 885-43444-A-15-B MS
Matrix: Water
Analysis Batch: 699252

Client Sample ID: Matrix Spike
Prep Type: Total/NA
Prep Batch: 699025

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Cyanide, Total	ND		0.100	0.09731		mg/L		97	74 - 115		

Lab Sample ID: 885-43444-A-15-C MSD
Matrix: Water
Analysis Batch: 699252

Client Sample ID: Matrix Spike Duplicate
Prep Type: Total/NA
Prep Batch: 699025

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Cyanide, Total	ND		0.100	0.09625		mg/L		96	74 - 115	1	20

Marginal Exceedance (ME) Summary

Client: Stantec Consulting Services Inc
 Project/Site: ExxonMobil Gladiola Station / 238000257

Job ID: 570-267489-1

Method: 8270E - Semivolatile Organic Compounds (GC-MS/MS)

Lab Sample ID: LCSD 570-697188/3-A

Matrix: Water

Client Sample ID: Lab Control Sample Dup

Prep Type: Total/NA

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	%Rec	%Rec. Limits	ME %Rec. Limits	Marginal Exceedance
								Status
1,2,4-Trichlorobenzene	11.4	13.92	*+ me	ug/L	122	49 - 120	41 - 128	ME
1,2,4-Trichlorobenzene	11.4	10.08	*1	ug/L	88	49 - 120	41 - 128	
1,2-Dichlorobenzene	11.4	14.73	*+	ug/L	129	49 - 120	41 - 128	X
1,2-Dichlorobenzene	11.4	9.861	*1	ug/L	86	49 - 120	41 - 128	
1,3-Dichlorobenzene	11.4	14.71	*+	ug/L	129	46 - 120	38 - 128	X
1,3-Dichlorobenzene	11.4	9.652	*1	ug/L	84	46 - 120	38 - 128	
1,4-Dichlorobenzene	11.4	14.52	*+ me	ug/L	127	48 - 120	40 - 128	ME
1,4-Dichlorobenzene	11.4	9.579	*1	ug/L	84	48 - 120	40 - 128	
1-Methylnaphthalene	11.4	14.07	*+ me	ug/L	123	51 - 120	42 - 129	ME
1-Methylnaphthalene	11.4	11.03		ug/L	96	51 - 120	42 - 129	
2,4,5-Trichlorophenol	11.4	12.83		ug/L	112	11 - 164	1 - 190	
2,4,5-Trichlorophenol	11.4	12.45		ug/L	109	11 - 164	1 - 190	
2,4,6-Trichlorophenol	11.4	13.76		ug/L	120	10 - 156	1 - 181	
2,4,6-Trichlorophenol	11.4	11.03		ug/L	97	10 - 156	1 - 181	
2,4-Dichlorophenol	11.4	15.02		ug/L	131	37 - 138	20 - 155	
2,4-Dichlorophenol	11.4	12.86		ug/L	113	37 - 138	20 - 155	
2,4-Dimethylphenol	11.4	14.40		ug/L	126	50 - 132	36 - 146	
2,4-Dimethylphenol	11.4	12.64		ug/L	111	50 - 132	36 - 146	
2,4-Dinitrophenol	22.9	16.14		ug/L	71	10 - 120	1 - 140	
2,4-Dinitrophenol	22.9	16.55		ug/L	72	10 - 120	1 - 140	
2,4-Dinitrotoluene	11.4	13.69		ug/L	120	27 - 161	5 - 183	
2,4-Dinitrotoluene	11.4	13.33		ug/L	117	27 - 161	5 - 183	
2,6-Dichlorophenol	11.4	14.72		ug/L	129	26 - 140	7 - 159	
2,6-Dichlorophenol	11.4	11.63		ug/L	102	26 - 140	7 - 159	
2,6-Dinitrotoluene	11.4	14.38		ug/L	126	37 - 151	18 - 170	
2,6-Dinitrotoluene	11.4	12.98		ug/L	114	37 - 151	18 - 170	
2-Chloronaphthalene	11.4	13.28		ug/L	116	56 - 120	49 - 127	
2-Chloronaphthalene	11.4	11.79		ug/L	103	56 - 120	49 - 127	
2-Chlorophenol	11.4	13.75		ug/L	120	38 - 132	22 - 148	
2-Chlorophenol	11.4	10.48		ug/L	92	38 - 132	22 - 148	
2-Methylnaphthalene	11.4	14.24	*+ me	ug/L	125	56 - 120	48 - 128	ME
2-Methylnaphthalene	11.4	11.23		ug/L	98	56 - 120	48 - 128	
2-Methylphenol	11.4	13.27		ug/L	116	43 - 121	30 - 134	
2-Methylphenol	11.4	10.57		ug/L	93	43 - 121	30 - 134	
2-Nitroaniline	11.4	13.17		ug/L	115	32 - 153	12 - 173	
2-Nitroaniline	11.4	12.12		ug/L	106	32 - 153	12 - 173	
2-Nitrophenol	11.4	15.53		ug/L	136	15 - 160	1 - 184	
2-Nitrophenol	11.4	12.91		ug/L	113	15 - 160	1 - 184	
3,3'-Dichlorobenzidine	11.4	10.90		ug/L	95	14 - 122	1 - 140	
3,3'-Dichlorobenzidine	11.4	10.84		ug/L	95	14 - 122	1 - 140	
3 & 4 Methylphenol	11.4	12.86		ug/L	113	39 - 120	27 - 132	
3 & 4 Methylphenol	11.4	10.31		ug/L	90	39 - 120	27 - 132	
3-Nitroaniline	11.4	6.916		ug/L	61	26 - 120	12 - 134	
3-Nitroaniline	11.4	7.229		ug/L	63	26 - 120	12 - 134	
4,6-Dinitro-2-methylphenol	22.9	18.14	*1	ug/L	79	10 - 130	1 - 156	
4,6-Dinitro-2-methylphenol	22.9	15.46		ug/L	68	10 - 130	1 - 156	
4-Bromophenyl phenyl ether	11.4	12.92		ug/L	113	45 - 120	36 - 129	
4-Bromophenyl phenyl ether	11.4	11.54		ug/L	101	45 - 120	36 - 129	
4-Chloro-3-methylphenol	11.4	15.19		ug/L	133	47 - 137	32 - 152	

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Marginal Exceedance (ME) Summary

Client: Stantec Consulting Services Inc
 Project/Site: ExxonMobil Gladiola Station / 238000257

Job ID: 570-267489-1

Method: 8270E - Semivolatile Organic Compounds (GC-MS/MS) (Continued)

Lab Sample ID: LCSD 570-697188/3-A

Client Sample ID: Lab Control Sample Dup

Matrix: Water

Prep Type: Total/NA

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	%Rec	%Rec. Limits	ME %Rec. Limits	Marginal Exceedance
								Status
4-Chloro-3-methylphenol	11.4	12.96		ug/L	113	47 - 137	32 - 152	
4-Chloroaniline	11.4	6.956		ug/L	61	19 - 120	7 - 132	
4-Chloroaniline	11.4	5.868		ug/L	51	19 - 120	7 - 132	
4-Chlorophenyl phenyl ether	11.4	7.320	I *1	ug/L	64	51 - 120	43 - 128	
4-Chlorophenyl phenyl ether	11.4	10.67		ug/L	93	51 - 120	43 - 128	
4-Nitroaniline	11.4	10.49		ug/L	92	32 - 120	18 - 134	
4-Nitroaniline	11.4	8.665		ug/L	76	32 - 120	18 - 134	
4-Nitrophenol	22.9	15.85	*1	ug/L	69	10 - 120	1 - 131	
4-Nitrophenol	22.9	10.57		ug/L	46	10 - 120	1 - 131	
Acenaphthene	11.4	13.81	*+ me	ug/L	121	52 - 120	44 - 128	ME
Acenaphthene	11.4	10.32		ug/L	90	52 - 120	44 - 128	
Acenaphthylene	11.4	12.60		ug/L	110	58 - 120	49 - 129	
Acenaphthylene	11.4	11.46		ug/L	100	58 - 120	49 - 129	
Aniline	11.4	5.937		ug/L	52	10 - 120	1 - 133	
Aniline	11.4	4.054	*1	ug/L	35	10 - 120	1 - 133	
Anthracene	11.4	13.64		ug/L	119	50 - 120	40 - 130	
Anthracene	11.4	12.19		ug/L	107	50 - 120	40 - 130	
Azobenzene	11.4	14.72	*+ me	ug/L	129	47 - 120	38 - 129	ME
Azobenzene	11.4	12.11		ug/L	106	47 - 120	38 - 129	
Benzidine	11.4	3.962	J	ug/L	35	10 - 120	1 - 133	
Benzidine	11.4	3.934	J	ug/L	34	10 - 120	1 - 133	
Benzo[a]anthracene	11.4	12.50		ug/L	109	23 - 120	12 - 131	
Benzo[a]anthracene	11.4	10.18		ug/L	89	23 - 120	12 - 131	
Benzo[a]pyrene	11.4	13.15		ug/L	115	14 - 120	2 - 132	
Benzo[a]pyrene	11.4	10.68		ug/L	93	14 - 120	2 - 132	
Benzo[b]fluoranthene	11.4	12.31		ug/L	108	16 - 120	4 - 132	
Benzo[b]fluoranthene	11.4	10.13		ug/L	89	16 - 120	4 - 132	
Benzo[g,h,i]perylene	11.4	11.97		ug/L	105	16 - 120	5 - 131	
Benzo[g,h,i]perylene	11.4	12.35		ug/L	108	16 - 120	5 - 131	
Benzo[k]fluoranthene	11.4	12.87		ug/L	113	17 - 120	6 - 131	
Benzo[k]fluoranthene	11.4	10.17		ug/L	89	17 - 120	6 - 131	
Benzoic acid	22.9	15.17	J	ug/L	66	10 - 126	1 - 152	
Benzoic acid	22.9	15.95	J	ug/L	70	10 - 126	1 - 152	
Benzyl alcohol	11.4	9.089		ug/L	80	43 - 120	36 - 127	
Benzyl alcohol	11.4	6.953		ug/L	61	43 - 120	36 - 127	
Bis(2-chloroethoxy)methane	11.4	14.91		ug/L	130	53 - 132	40 - 145	
Bis(2-chloroethoxy)methane	11.4	12.59		ug/L	110	53 - 132	40 - 145	
Bis(2-chloroethyl)ether	11.4	14.44		ug/L	126	50 - 129	37 - 142	
Bis(2-chloroethyl)ether	11.4	11.05		ug/L	97	50 - 129	37 - 142	
2,2'-oxybis[1-chloropropane]	11.4	14.18	*+ me	ug/L	124	61 - 120	51 - 130	ME
2,2'-oxybis[1-chloropropane]	11.4	10.49		ug/L	92	61 - 120	51 - 130	
Bis(2-ethylhexyl) phthalate	11.4	15.21	*+ me	ug/L	133	16 - 120	1 - 135	ME
Bis(2-ethylhexyl) phthalate	11.4	11.70		ug/L	102	16 - 120	1 - 135	
Butyl benzyl phthalate	11.4	14.05		ug/L	123	44 - 126	30 - 140	
Butyl benzyl phthalate	11.4	11.53		ug/L	101	44 - 126	30 - 140	
Chrysene	11.4	12.23		ug/L	107	24 - 120	14 - 130	
Chrysene	11.4	8.998	*1	ug/L	79	24 - 120	14 - 130	
Dibenz(a,h)anthracene	11.4	12.92		ug/L	113	16 - 120	5 - 131	
Dibenz(a,h)anthracene	11.4	11.98		ug/L	105	16 - 120	5 - 131	
Dibenzofuran	11.4	13.24		ug/L	116	59 - 120	51 - 128	

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Marginal Exceedance (ME) Summary

Client: Stantec Consulting Services Inc
 Project/Site: ExxonMobil Gladiola Station / 238000257

Job ID: 570-267489-1

Method: 8270E - Semivolatile Organic Compounds (GC-MS/MS) (Continued)

Lab Sample ID: LCSD 570-697188/3-A
 Matrix: Water

Client Sample ID: Lab Control Sample Dup
 Prep Type: Total/NA

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	%Rec	%Rec. Limits	ME %Rec. Limits	Marginal Exceedance
								Status
Dibenzofuran	11.4	9.458	*1	ug/L	83	59 - 120	51 - 128	
Diethyl phthalate	11.4	15.49	*+ me	ug/L	136	53 - 134	40 - 147	ME
Diethyl phthalate	11.4	12.16		ug/L	106	53 - 134	40 - 147	
Dimethyl phthalate	11.4	15.37	*+ me	ug/L	135	61 - 132	49 - 144	ME
Dimethyl phthalate	11.4	13.76		ug/L	120	61 - 132	49 - 144	
Di-n-butyl phthalate	11.4	15.66		ug/L	137	65 - 162	49 - 178	
Di-n-butyl phthalate	11.4	12.60		ug/L	110	65 - 162	49 - 178	
Di-n-octyl phthalate	11.4	12.76		ug/L	112	10 - 120	1 - 136	
Di-n-octyl phthalate	11.4	12.47		ug/L	109	10 - 120	1 - 136	
Fluoranthene	11.4	12.65		ug/L	111	48 - 120	38 - 130	
Fluoranthene	11.4	9.292	*1	ug/L	81	48 - 120	38 - 130	
Fluorene	11.4	12.73		ug/L	111	53 - 120	44 - 129	
Fluorene	11.4	11.61		ug/L	102	53 - 120	44 - 129	
Hexachlorobutadiene	11.4	12.90		ug/L	113	27 - 120	15 - 132	
Hexachlorobutadiene	11.4	9.357	*1	ug/L	82	27 - 120	15 - 132	
Hexachlorobenzene	11.4	12.42		ug/L	109	25 - 120	15 - 130	
Hexachlorobenzene	11.4	11.10		ug/L	97	25 - 120	15 - 130	
Hexachlorocyclopentadiene	11.4	11.56		ug/L	101	15 - 120	9 - 126	
Hexachlorocyclopentadiene	11.4	8.749		ug/L	77	15 - 120	9 - 126	
Hexachloroethane	11.4	14.48	*+ me	ug/L	127	42 - 120	34 - 128	ME
Hexachloroethane	11.4	9.565	*1	ug/L	84	42 - 120	34 - 128	
Indeno[1,2,3-cd]pyrene	11.4	12.28		ug/L	107	16 - 120	4 - 132	
Indeno[1,2,3-cd]pyrene	11.4	11.77		ug/L	103	16 - 120	4 - 132	
Isophorone	11.4	16.62	*+	ug/L	145	66 - 130	55 - 141	X
Isophorone	11.4	12.70		ug/L	111	66 - 130	55 - 141	
Naphthalene	11.4	14.61	*+ me	ug/L	128	48 - 120	38 - 130	ME
Naphthalene	11.4	11.01		ug/L	96	48 - 120	38 - 130	
Nitrobenzene	11.4	13.57		ug/L	119	48 - 131	34 - 145	
Nitrobenzene	11.4	11.40		ug/L	100	48 - 131	34 - 145	
N-Nitrosodimethylamine	11.4	3.632		ug/L	32	25 - 120	24 - 121	
N-Nitrosodimethylamine	11.4	2.948		ug/L	26	25 - 120	24 - 121	
N-Nitrosodi-n-propylamine	11.4	15.90	*1	ug/L	139	69 - 142	57 - 154	
N-Nitrosodi-n-propylamine	11.4	12.13		ug/L	106	69 - 142	57 - 154	
N-Nitrosodiphenylamine	11.4	14.66		ug/L	128	45 - 129	31 - 143	
N-Nitrosodiphenylamine	11.4	13.05		ug/L	114	45 - 129	31 - 143	
Pentachlorophenol	22.9	30.20		ug/L	132	10 - 169	1 - 199	
Pentachlorophenol	22.9	25.11		ug/L	110	10 - 169	1 - 199	
Phenanthrene	11.4	13.10		ug/L	115	49 - 120	39 - 130	
Phenanthrene	11.4	11.33		ug/L	99	49 - 120	39 - 130	
Phenol	11.4	7.628		ug/L	67	27 - 120	21 - 126	
Phenol	11.4	6.706		ug/L	59	27 - 120	21 - 126	
Pyrene	11.4	11.96		ug/L	105	39 - 120	30 - 129	
Pyrene	11.4	9.406		ug/L	82	39 - 120	30 - 129	
Pyridine	22.9	6.568		ug/L	29	20 - 120	17 - 123	
Pyridine	22.9	5.919		ug/L	26	20 - 120	17 - 123	

Summary

Number of Analytes Reported	Number of Marginal Exceedances Allowed	Number of Marginal Exceedances Found
72	4	12

Marginal Exceedance (ME) Summary

Client: Stantec Consulting Services Inc
Project/Site: ExxonMobil Gladiola Station / 238000257

Job ID: 570-267489-1

ME = Marginal Exceedance
X = % Recovery is greater than widest possible limit

1

2

3

4

5

6

7

8

9

10

11

12

13

14

15

QC Association Summary

Client: Stantec Consulting Services Inc
 Project/Site: ExxonMobil Gladiola Station / 238000257

Job ID: 570-267489-1

GC/MS VOA

Analysis Batch: 696828

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
570-267489-1	MW-3	Total/NA	Water	8260B	
570-267489-2	MW-6	Total/NA	Water	8260B	
570-267489-3	MW-27	Total/NA	Water	8260B	
570-267489-4	MW-28	Total/NA	Water	8260B	
570-267489-5	MW-29	Total/NA	Water	8260B	
570-267489-6	MW-30	Total/NA	Water	8260B	
570-267489-7	MW-32	Total/NA	Water	8260B	
570-267489-8	MW-33	Total/NA	Water	8260B	
570-267489-9	MW-34	Total/NA	Water	8260B	
570-267489-10	MW-35	Total/NA	Water	8260B	
570-267489-11	MW-36	Total/NA	Water	8260B	
570-267489-12	Trip Blank	Total/NA	Water	8260B	
MB 570-696828/6	Method Blank	Total/NA	Water	8260B	
LCS 570-696828/1003	Lab Control Sample	Total/NA	Water	8260B	
LCSD 570-696828/4	Lab Control Sample Dup	Total/NA	Water	8260B	

GC/MS Semi VOA

Prep Batch: 697188

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
570-267489-1	MW-3	Total/NA	Water	3511	
570-267489-2	MW-6	Total/NA	Water	3511	
570-267489-3 - RA	MW-27	Total/NA	Water	3511	
570-267489-4 - RA	MW-28	Total/NA	Water	3511	
570-267489-5 - RA	MW-29	Total/NA	Water	3511	
570-267489-6	MW-30	Total/NA	Water	3511	
570-267489-7	MW-32	Total/NA	Water	3511	
570-267489-8	MW-33	Total/NA	Water	3511	
570-267489-9	MW-34	Total/NA	Water	3511	
570-267489-10	MW-35	Total/NA	Water	3511	
570-267489-11	MW-36	Total/NA	Water	3511	
MB 570-697188/1-A	Method Blank	Total/NA	Water	3511	
LCS 570-697188/2-A	Lab Control Sample	Total/NA	Water	3511	
LCSD 570-697188/3-A	Lab Control Sample Dup	Total/NA	Water	3511	

Analysis Batch: 698274

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
570-267489-1	MW-3	Total/NA	Water	8270E	697188
570-267489-2	MW-6	Total/NA	Water	8270E	697188
MB 570-697188/1-A	Method Blank	Total/NA	Water	8270E	697188
LCS 570-697188/2-A	Lab Control Sample	Total/NA	Water	8270E	697188
LCSD 570-697188/3-A	Lab Control Sample Dup	Total/NA	Water	8270E	697188

Analysis Batch: 698277

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
570-267489-6	MW-30	Total/NA	Water	8270E	697188
570-267489-7	MW-32	Total/NA	Water	8270E	697188
570-267489-8	MW-33	Total/NA	Water	8270E	697188
570-267489-9	MW-34	Total/NA	Water	8270E	697188
570-267489-10	MW-35	Total/NA	Water	8270E	697188
570-267489-11	MW-36	Total/NA	Water	8270E	697188

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QC Association Summary

Client: Stantec Consulting Services Inc
 Project/Site: ExxonMobil Gladiola Station / 238000257

Job ID: 570-267489-1

GC/MS Semi VOA

Analysis Batch: 699507

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
570-267489-3 - RA	MW-27	Total/NA	Water	8270E	697188
570-267489-4 - RA	MW-28	Total/NA	Water	8270E	697188
570-267489-5 - RA	MW-29	Total/NA	Water	8270E	697188

Analysis Batch: 699755

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
LCS 570-697188/3-A	Lab Control Sample Dup	Total/NA	Water	8270E	697188

Analysis Batch: 699913

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
570-267489-1	MW-3	Total/NA	Water	8270E	697188

HPLC/IC

Analysis Batch: 699456

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
570-267489-1	MW-3	Total/NA	Water	300.0	
570-267489-1 - DL	MW-3	Total/NA	Water	300.0	
570-267489-2	MW-6	Total/NA	Water	300.0	
570-267489-3	MW-27	Total/NA	Water	300.0	
570-267489-3 - DL	MW-27	Total/NA	Water	300.0	
570-267489-4	MW-28	Total/NA	Water	300.0	
570-267489-4 - DL	MW-28	Total/NA	Water	300.0	
570-267489-5	MW-29	Total/NA	Water	300.0	
570-267489-5 - DL	MW-29	Total/NA	Water	300.0	
570-267489-6	MW-30	Total/NA	Water	300.0	
570-267489-6 - DL	MW-30	Total/NA	Water	300.0	
570-267489-7	MW-32	Total/NA	Water	300.0	
570-267489-8	MW-33	Total/NA	Water	300.0	
570-267489-8 - DL	MW-33	Total/NA	Water	300.0	
570-267489-9	MW-34	Total/NA	Water	300.0	
570-267489-9 - DL	MW-34	Total/NA	Water	300.0	
570-267489-10	MW-35	Total/NA	Water	300.0	
570-267489-10 - DL	MW-35	Total/NA	Water	300.0	
570-267489-11	MW-36	Total/NA	Water	300.0	
570-267489-11 - DL	MW-36	Total/NA	Water	300.0	
MB 570-699456/5	Method Blank	Total/NA	Water	300.0	
LCS 570-699456/6	Lab Control Sample	Total/NA	Water	300.0	
LCS 570-699456/7	Lab Control Sample Dup	Total/NA	Water	300.0	
570-267489-1 MS	MW-3	Total/NA	Water	300.0	
570-267489-1 MS - DL	MW-3	Total/NA	Water	300.0	
570-267489-1 MSD	MW-3	Total/NA	Water	300.0	
570-267489-1 MSD - DL	MW-3	Total/NA	Water	300.0	

Metals

Prep Batch: 696953

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
570-267489-2	MW-6	Total Recoverable	Water	200.8	
570-267489-3	MW-27	Total Recoverable	Water	200.8	
570-267489-4	MW-28	Total Recoverable	Water	200.8	
570-267489-5	MW-29	Total Recoverable	Water	200.8	

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QC Association Summary

Client: Stantec Consulting Services Inc
 Project/Site: ExxonMobil Gladiola Station / 238000257

Job ID: 570-267489-1

Metals (Continued)

Prep Batch: 696953 (Continued)

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
570-267489-6	MW-30	Total Recoverable	Water	200.8	
570-267489-7	MW-32	Total Recoverable	Water	200.8	
570-267489-8	MW-33	Total Recoverable	Water	200.8	
570-267489-9	MW-34	Total Recoverable	Water	200.8	
570-267489-10	MW-35	Total Recoverable	Water	200.8	
570-267489-11	MW-36	Total Recoverable	Water	200.8	
MB 570-696953/1-A	Method Blank	Total Recoverable	Water	200.8	
LCS 570-696953/2-A	Lab Control Sample	Total Recoverable	Water	200.8	
LCSD 570-696953/3-A	Lab Control Sample Dup	Total Recoverable	Water	200.8	
570-267414-C-2-C MS	Matrix Spike	Total Recoverable	Water	200.8	
570-267414-C-2-D MSD	Matrix Spike Duplicate	Total Recoverable	Water	200.8	
570-267414-C-3-C MS	Matrix Spike	Total Recoverable	Water	200.8	
570-267414-C-3-D MSD	Matrix Spike Duplicate	Total Recoverable	Water	200.8	

Prep Batch: 696968

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
570-267489-2	MW-6	Total Recoverable	Water	3005A	
570-267489-3	MW-27	Total Recoverable	Water	3005A	
570-267489-4	MW-28	Total Recoverable	Water	3005A	
570-267489-5	MW-29	Total Recoverable	Water	3005A	
570-267489-6	MW-30	Total Recoverable	Water	3005A	
570-267489-7	MW-32	Total Recoverable	Water	3005A	
570-267489-8	MW-33	Total Recoverable	Water	3005A	
570-267489-9	MW-34	Total Recoverable	Water	3005A	
570-267489-10	MW-35	Total Recoverable	Water	3005A	
570-267489-11	MW-36	Total Recoverable	Water	3005A	
MB 570-696968/1-A	Method Blank	Total Recoverable	Water	3005A	
LCS 570-696968/2-A	Lab Control Sample	Total Recoverable	Water	3005A	
LCSD 570-696968/3-A	Lab Control Sample Dup	Total Recoverable	Water	3005A	
570-267066-G-5-B MS	Matrix Spike	Total Recoverable	Water	3005A	
570-267066-G-5-C MSD	Matrix Spike Duplicate	Total Recoverable	Water	3005A	

Prep Batch: 697533

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
570-267489-1	MW-3	Total Recoverable	Water	3005A	
MB 570-697533/1-A	Method Blank	Total Recoverable	Water	3005A	
LCS 570-697533/2-A	Lab Control Sample	Total Recoverable	Water	3005A	
LCSD 570-697533/3-A	Lab Control Sample Dup	Total Recoverable	Water	3005A	
570-267285-H-5-B MS	Matrix Spike	Total Recoverable	Water	3005A	
570-267285-H-5-C MSD	Matrix Spike Duplicate	Total Recoverable	Water	3005A	

Prep Batch: 697697

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
570-267489-1	MW-3	Total Recoverable	Water	200.8	
MB 570-697697/1-A	Method Blank	Total Recoverable	Water	200.8	
LCS 570-697697/2-A	Lab Control Sample	Total Recoverable	Water	200.8	
LCSD 570-697697/3-A	Lab Control Sample Dup	Total Recoverable	Water	200.8	
550-241922-D-3-B MS	Matrix Spike	Total Recoverable	Water	200.8	
550-241922-D-3-C MSD	Matrix Spike Duplicate	Total Recoverable	Water	200.8	

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QC Association Summary

Client: Stantec Consulting Services Inc
 Project/Site: ExxonMobil Gladiola Station / 238000257

Job ID: 570-267489-1

Metals

Analysis Batch: 697887

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
MB 570-697533/1-A	Method Blank	Total Recoverable	Water	6010B	697533
LCS 570-697533/2-A	Lab Control Sample	Total Recoverable	Water	6010B	697533
LCSD 570-697533/3-A	Lab Control Sample Dup	Total Recoverable	Water	6010B	697533
570-267285-H-5-B MS	Matrix Spike	Total Recoverable	Water	6010B	697533
570-267285-H-5-C MSD	Matrix Spike Duplicate	Total Recoverable	Water	6010B	697533

Analysis Batch: 697985

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
570-267489-1	MW-3	Total Recoverable	Water	6010B	697533
570-267489-2	MW-6	Total Recoverable	Water	6010B	696968
570-267489-3	MW-27	Total Recoverable	Water	6010B	696968
570-267489-4	MW-28	Total Recoverable	Water	6010B	696968
570-267489-5	MW-29	Total Recoverable	Water	6010B	696968
570-267489-6	MW-30	Total Recoverable	Water	6010B	696968
570-267489-7	MW-32	Total Recoverable	Water	6010B	696968
570-267489-8	MW-33	Total Recoverable	Water	6010B	696968
570-267489-9	MW-34	Total Recoverable	Water	6010B	696968
570-267489-10	MW-35	Total Recoverable	Water	6010B	696968
570-267489-11	MW-36	Total Recoverable	Water	6010B	696968
MB 570-696968/1-A	Method Blank	Total Recoverable	Water	6010B	696968
LCS 570-696968/2-A	Lab Control Sample	Total Recoverable	Water	6010B	696968
LCSD 570-696968/3-A	Lab Control Sample Dup	Total Recoverable	Water	6010B	696968
570-267066-G-5-B MS	Matrix Spike	Total Recoverable	Water	6010B	696968
570-267066-G-5-C MSD	Matrix Spike Duplicate	Total Recoverable	Water	6010B	696968

Analysis Batch: 698361

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
570-267489-1	MW-3	Total Recoverable	Water	200.8	697697
MB 570-697697/1-A	Method Blank	Total Recoverable	Water	200.8	697697
LCS 570-697697/2-A	Lab Control Sample	Total Recoverable	Water	200.8	697697
LCSD 570-697697/3-A	Lab Control Sample Dup	Total Recoverable	Water	200.8	697697
550-241922-D-3-B MS	Matrix Spike	Total Recoverable	Water	200.8	697697
550-241922-D-3-C MSD	Matrix Spike Duplicate	Total Recoverable	Water	200.8	697697

Analysis Batch: 698612

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
570-267489-2	MW-6	Total Recoverable	Water	200.8	696953
570-267489-3	MW-27	Total Recoverable	Water	200.8	696953
570-267489-4	MW-28	Total Recoverable	Water	200.8	696953
570-267489-5	MW-29	Total Recoverable	Water	200.8	696953
570-267489-6	MW-30	Total Recoverable	Water	200.8	696953
570-267489-7	MW-32	Total Recoverable	Water	200.8	696953
570-267489-8	MW-33	Total Recoverable	Water	200.8	696953
570-267489-9	MW-34	Total Recoverable	Water	200.8	696953
570-267489-10	MW-35	Total Recoverable	Water	200.8	696953
570-267489-11	MW-36	Total Recoverable	Water	200.8	696953
MB 570-696953/1-A	Method Blank	Total Recoverable	Water	200.8	696953
LCS 570-696953/2-A	Lab Control Sample	Total Recoverable	Water	200.8	696953
LCSD 570-696953/3-A	Lab Control Sample Dup	Total Recoverable	Water	200.8	696953
570-267414-C-2-C MS	Matrix Spike	Total Recoverable	Water	200.8	696953
570-267414-C-2-D MSD	Matrix Spike Duplicate	Total Recoverable	Water	200.8	696953

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QC Association Summary

Client: Stantec Consulting Services Inc
 Project/Site: ExxonMobil Gladiola Station / 238000257

Job ID: 570-267489-1

Metals (Continued)

Analysis Batch: 698612 (Continued)

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
570-267414-C-3-C MS	Matrix Spike	Total Recoverable	Water	200.8	696953
570-267414-C-3-D MSD	Matrix Spike Duplicate	Total Recoverable	Water	200.8	696953

Prep Batch: 698744

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
570-267489-1	MW-3	Total/NA	Water	245.1	
570-267489-2	MW-6	Total/NA	Water	245.1	
570-267489-3	MW-27	Total/NA	Water	245.1	
570-267489-4	MW-28	Total/NA	Water	245.1	
570-267489-5	MW-29	Total/NA	Water	245.1	
570-267489-6	MW-30	Total/NA	Water	245.1	
570-267489-7	MW-32	Total/NA	Water	245.1	
570-267489-8	MW-33	Total/NA	Water	245.1	
570-267489-9	MW-34	Total/NA	Water	245.1	
570-267489-10	MW-35	Total/NA	Water	245.1	
570-267489-11	MW-36	Total/NA	Water	245.1	
MB 570-698744/1-A	Method Blank	Total/NA	Water	245.1	
LCS 570-698744/2-A	Lab Control Sample	Total/NA	Water	245.1	
LCSD 570-698744/3-A	Lab Control Sample Dup	Total/NA	Water	245.1	
570-267610-B-1-C MS	Matrix Spike	Total/NA	Water	245.1	
570-267610-B-1-D MSD	Matrix Spike Duplicate	Total/NA	Water	245.1	

Analysis Batch: 699907

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
570-267489-1	MW-3	Total/NA	Water	245.1	698744
570-267489-2	MW-6	Total/NA	Water	245.1	698744
570-267489-3	MW-27	Total/NA	Water	245.1	698744
570-267489-4	MW-28	Total/NA	Water	245.1	698744
570-267489-5	MW-29	Total/NA	Water	245.1	698744
570-267489-6	MW-30	Total/NA	Water	245.1	698744
570-267489-7	MW-32	Total/NA	Water	245.1	698744
570-267489-8	MW-33	Total/NA	Water	245.1	698744
570-267489-9	MW-34	Total/NA	Water	245.1	698744
570-267489-10	MW-35	Total/NA	Water	245.1	698744
570-267489-11	MW-36	Total/NA	Water	245.1	698744
MB 570-698744/1-A	Method Blank	Total/NA	Water	245.1	698744
LCS 570-698744/2-A	Lab Control Sample	Total/NA	Water	245.1	698744
LCSD 570-698744/3-A	Lab Control Sample Dup	Total/NA	Water	245.1	698744
570-267610-B-1-C MS	Matrix Spike	Total/NA	Water	245.1	698744
570-267610-B-1-D MSD	Matrix Spike Duplicate	Total/NA	Water	245.1	698744

General Chemistry

Prep Batch: 697132

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
570-267489-1	MW-3	Total/NA	Water	SM 4500 CN C	
570-267489-2	MW-6	Total/NA	Water	SM 4500 CN C	
570-267489-3	MW-27	Total/NA	Water	SM 4500 CN C	
570-267489-4	MW-28	Total/NA	Water	SM 4500 CN C	
570-267489-5	MW-29	Total/NA	Water	SM 4500 CN C	
570-267489-6	MW-30	Total/NA	Water	SM 4500 CN C	

Eurofins Calscience

QC Association Summary

Client: Stantec Consulting Services Inc
 Project/Site: ExxonMobil Gladiola Station / 238000257

Job ID: 570-267489-1

General Chemistry (Continued)

Prep Batch: 697132 (Continued)

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
570-267489-7	MW-32	Total/NA	Water	SM 4500 CN C	
570-267489-8	MW-33	Total/NA	Water	SM 4500 CN C	
570-267489-9	MW-34	Total/NA	Water	SM 4500 CN C	
MB 570-697132/2-A	Method Blank	Total/NA	Water	SM 4500 CN C	
LCS 570-697132/3-A	Lab Control Sample	Total/NA	Water	SM 4500 CN C	
LCSD 570-697132/4-A	Lab Control Sample Dup	Total/NA	Water	SM 4500 CN C	
MRL 570-697132/1-A	Lab Control Sample	Total/NA	Water	SM 4500 CN C	
570-267489-1 MS	MW-3	Total/NA	Water	SM 4500 CN C	
570-267489-1 MSD	MW-3	Total/NA	Water	SM 4500 CN C	

Analysis Batch: 697276

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
570-267489-1	MW-3	Total/NA	Water	SM 4500 CN E	697132
570-267489-2	MW-6	Total/NA	Water	SM 4500 CN E	697132
570-267489-3	MW-27	Total/NA	Water	SM 4500 CN E	697132
570-267489-4	MW-28	Total/NA	Water	SM 4500 CN E	697132
570-267489-5	MW-29	Total/NA	Water	SM 4500 CN E	697132
570-267489-6	MW-30	Total/NA	Water	SM 4500 CN E	697132
570-267489-7	MW-32	Total/NA	Water	SM 4500 CN E	697132
570-267489-8	MW-33	Total/NA	Water	SM 4500 CN E	697132
570-267489-9	MW-34	Total/NA	Water	SM 4500 CN E	697132
MB 570-697132/2-A	Method Blank	Total/NA	Water	SM 4500 CN E	697132
LCS 570-697132/3-A	Lab Control Sample	Total/NA	Water	SM 4500 CN E	697132
LCSD 570-697132/4-A	Lab Control Sample Dup	Total/NA	Water	SM 4500 CN E	697132
MRL 570-697132/1-A	Lab Control Sample	Total/NA	Water	SM 4500 CN E	697132
570-267489-1 MS	MW-3	Total/NA	Water	SM 4500 CN E	697132
570-267489-1 MSD	MW-3	Total/NA	Water	SM 4500 CN E	697132

Analysis Batch: 698433

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
570-267489-1	MW-3	Total/NA	Water	SM 2540C	
570-267489-2	MW-6	Total/NA	Water	SM 2540C	
570-267489-3	MW-27	Total/NA	Water	SM 2540C	
570-267489-4	MW-28	Total/NA	Water	SM 2540C	
570-267489-5	MW-29	Total/NA	Water	SM 2540C	
570-267489-6	MW-30	Total/NA	Water	SM 2540C	
570-267489-7	MW-32	Total/NA	Water	SM 2540C	
570-267489-8	MW-33	Total/NA	Water	SM 2540C	
570-267489-9	MW-34	Total/NA	Water	SM 2540C	
570-267489-10	MW-35	Total/NA	Water	SM 2540C	
570-267489-11	MW-36	Total/NA	Water	SM 2540C	
MB 570-698433/1	Method Blank	Total/NA	Water	SM 2540C	
LCS 570-698433/2	Lab Control Sample	Total/NA	Water	SM 2540C	
LCSD 570-698433/3	Lab Control Sample Dup	Total/NA	Water	SM 2540C	
570-267503-C-2 DU	Duplicate	Total/NA	Water	SM 2540C	
570-267529-F-1 DU	Duplicate	Total/NA	Water	SM 2540C	

Prep Batch: 699025

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
570-267489-10	MW-35	Total/NA	Water	SM 4500 CN C	
570-267489-11	MW-36	Total/NA	Water	SM 4500 CN C	

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QC Association Summary

Client: Stantec Consulting Services Inc
 Project/Site: ExxonMobil Gladiola Station / 238000257

Job ID: 570-267489-1

General Chemistry (Continued)

Prep Batch: 699025 (Continued)

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
MB 570-699025/2-A	Method Blank	Total/NA	Water	SM 4500 CN C	
LCS 570-699025/3-A	Lab Control Sample	Total/NA	Water	SM 4500 CN C	
LCSD 570-699025/4-A	Lab Control Sample Dup	Total/NA	Water	SM 4500 CN C	
MRL 570-699025/1-A	Lab Control Sample	Total/NA	Water	SM 4500 CN C	
885-43444-A-15-B MS	Matrix Spike	Total/NA	Water	SM 4500 CN C	
885-43444-A-15-C MSD	Matrix Spike Duplicate	Total/NA	Water	SM 4500 CN C	

Analysis Batch: 699252

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
570-267489-10	MW-35	Total/NA	Water	SM 4500 CN E	699025
570-267489-11	MW-36	Total/NA	Water	SM 4500 CN E	699025
MB 570-699025/2-A	Method Blank	Total/NA	Water	SM 4500 CN E	699025
LCS 570-699025/3-A	Lab Control Sample	Total/NA	Water	SM 4500 CN E	699025
LCSD 570-699025/4-A	Lab Control Sample Dup	Total/NA	Water	SM 4500 CN E	699025
MRL 570-699025/1-A	Lab Control Sample	Total/NA	Water	SM 4500 CN E	699025
885-43444-A-15-B MS	Matrix Spike	Total/NA	Water	SM 4500 CN E	699025
885-43444-A-15-C MSD	Matrix Spike Duplicate	Total/NA	Water	SM 4500 CN E	699025

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Lab Chronicle

Client: Stantec Consulting Services Inc
 Project/Site: ExxonMobil Gladiola Station / 238000257

Job ID: 570-267489-1

Client Sample ID: MW-3

Lab Sample ID: 570-267489-1

Date Collected: 02/12/26 13:03

Matrix: Water

Date Received: 02/13/26 09:45

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260B		10	20 mL	20 mL	696828	02/17/26 14:14	VYF4	EET CAL 4
Instrument ID: GCMSPPP										
Total/NA	Prep	3511			71.3 mL	4 mL	697188	02/17/26 15:10	S4EA	EET CAL 4
Total/NA	Analysis	8270E		1			698274	02/19/26 21:22	CG	EET CAL 4
Instrument ID: GCTQ4										
Total/NA	Prep	3511			71.3 mL	4 mL	697188	02/17/26 15:10	S4EA	EET CAL 4
Total/NA	Analysis	8270E		5			699913	02/23/26 16:18	CG	EET CAL 4
Instrument ID: GCTQ4										
Total/NA	Analysis	300.0		1	4 mL	4 mL	699456	02/22/26 13:11	EV3M	EET CAL 4
Instrument ID: IC27										
Total/NA	Analysis	300.0	DL	5	4 mL	4 mL	699456	02/22/26 13:59	EV3M	EET CAL 4
Instrument ID: IC27										
Total Recoverable	Prep	200.8			50 mL	50 mL	697697	02/18/26 12:30	PNB2	EET CAL 4
Total Recoverable	Analysis	200.8		1			698361	02/19/26 12:11	RL6Q	EET CAL 4
Instrument ID: ICPMS10										
Total/NA	Prep	245.1			25 mL	50 mL	698744	02/20/26 08:25	VCN7	EET CAL 4
Total/NA	Analysis	245.1		1			699907	02/23/26 09:49	JP8N	EET CAL 4
Instrument ID: HG9										
Total Recoverable	Prep	3005A			50 mL	50 mL	697533	02/18/26 08:17	PNB2	EET CAL 4
Total Recoverable	Analysis	6010B		1			697985	02/18/26 20:40	P1R	EET CAL 4
Instrument ID: ICP12										
Total/NA	Analysis	SM 2540C		1	50 mL	100 mL	698433	02/19/26 15:10	ZL7L	EET CAL 4
Instrument ID: NO EQUIQ										
Total/NA	Prep	SM 4500 CN C			50 mL	50 mL	697132	02/17/26 13:32	ZVB7	EET CAL 4
Total/NA	Analysis	SM 4500 CN E		1	0.250 mL	0.250 mL	697276	02/17/26 16:54	ZVB7	EET CAL 4
Instrument ID: UVD-01										

Client Sample ID: MW-6

Lab Sample ID: 570-267489-2

Date Collected: 02/12/26 13:26

Matrix: Water

Date Received: 02/13/26 09:45

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260B		1	20 mL	20 mL	696828	02/17/26 09:30	VYF4	EET CAL 4
Instrument ID: GCMSPPP										
Total/NA	Prep	3511			72.2 mL	4 mL	697188	02/17/26 15:10	S4EA	EET CAL 4
Total/NA	Analysis	8270E		1			698274	02/19/26 21:47	CG	EET CAL 4
Instrument ID: GCTQ4										
Total/NA	Analysis	300.0		1	4 mL	4 mL	699456	02/22/26 14:48	EV3M	EET CAL 4
Instrument ID: IC27										
Total Recoverable	Prep	200.8			50 mL	50 mL	696953	02/17/26 09:13	PNB2	EET CAL 4
Total Recoverable	Analysis	200.8		1			698612	02/19/26 19:40	P1R	EET CAL 4
Instrument ID: ICPMS09										
Total/NA	Prep	245.1			25 mL	50 mL	698744	02/20/26 08:25	VCN7	EET CAL 4
Total/NA	Analysis	245.1		1			699907	02/23/26 09:52	JP8N	EET CAL 4
Instrument ID: HG9										

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Lab Chronicle

Client: Stantec Consulting Services Inc
 Project/Site: ExxonMobil Gladiola Station / 238000257

Job ID: 570-267489-1

Client Sample ID: MW-6

Lab Sample ID: 570-267489-2

Date Collected: 02/12/26 13:26

Matrix: Water

Date Received: 02/13/26 09:45

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total Recoverable	Prep	3005A			50 mL	50 mL	696968	02/17/26 09:47	PNB2	EET CAL 4
Total Recoverable	Analysis	6010B		1			697985	02/18/26 18:36	P1R	EET CAL 4
Instrument ID: ICP12										
Total/NA	Analysis	SM 2540C		1	100 mL	100 mL	698433	02/19/26 15:10	ZL7L	EET CAL 4
Instrument ID: NO EQUIQ										
Total/NA	Prep	SM 4500 CN C			50 mL	50 mL	697132	02/17/26 13:32	ZVB7	EET CAL 4
Total/NA	Analysis	SM 4500 CN E		1	0.250 mL	0.250 mL	697276	02/17/26 17:01	ZVB7	EET CAL 4
Instrument ID: UVD-01										

Client Sample ID: MW-27

Lab Sample ID: 570-267489-3

Date Collected: 02/12/26 09:46

Matrix: Water

Date Received: 02/13/26 09:45

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260B		1	20 mL	20 mL	696828	02/17/26 09:55	VYF4	EET CAL 4
Instrument ID: GCMSPPP										
Total/NA	Prep	3511	RA		70.1 mL	4 mL	697188	02/17/26 15:10	S4EA	EET CAL 4
Total/NA	Analysis	8270E	RA	1			699507	02/22/26 17:24	CG	EET CAL 4
Instrument ID: GCTQ4										
Total/NA	Analysis	300.0		1	4 mL	4 mL	699456	02/22/26 15:21	EV3M	EET CAL 4
Instrument ID: IC27										
Total/NA	Analysis	300.0	DL	5	4 mL	4 mL	699456	02/22/26 15:42	EV3M	EET CAL 4
Instrument ID: IC27										
Total Recoverable	Prep	200.8			50 mL	50 mL	696953	02/17/26 09:13	PNB2	EET CAL 4
Total Recoverable	Analysis	200.8		1			698612	02/19/26 19:49	P1R	EET CAL 4
Instrument ID: ICPMS09										
Total/NA	Prep	245.1			25 mL	50 mL	698744	02/20/26 08:25	VCN7	EET CAL 4
Total/NA	Analysis	245.1		1			699907	02/23/26 09:54	JP8N	EET CAL 4
Instrument ID: HG9										
Total Recoverable	Prep	3005A			50 mL	50 mL	696968	02/17/26 09:47	PNB2	EET CAL 4
Total Recoverable	Analysis	6010B		1			697985	02/18/26 18:38	P1R	EET CAL 4
Instrument ID: ICP12										
Total/NA	Analysis	SM 2540C		1	100 mL	100 mL	698433	02/19/26 15:10	ZL7L	EET CAL 4
Instrument ID: NO EQUIQ										
Total/NA	Prep	SM 4500 CN C			50 mL	50 mL	697132	02/17/26 13:32	ZVB7	EET CAL 4
Total/NA	Analysis	SM 4500 CN E		1	0.250 mL	0.250 mL	697276	02/17/26 17:02	ZVB7	EET CAL 4
Instrument ID: UVD-01										

Client Sample ID: MW-28

Lab Sample ID: 570-267489-4

Date Collected: 02/12/26 10:16

Matrix: Water

Date Received: 02/13/26 09:45

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260B		1	20 mL	20 mL	696828	02/17/26 10:21	VYF4	EET CAL 4
Instrument ID: GCMSPPP										

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Lab Chronicle

Client: Stantec Consulting Services Inc
 Project/Site: ExxonMobil Gladiola Station / 238000257

Job ID: 570-267489-1

Client Sample ID: MW-28

Lab Sample ID: 570-267489-4

Date Collected: 02/12/26 10:16

Matrix: Water

Date Received: 02/13/26 09:45

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	3511	RA		69.9 mL	4 mL	697188	02/17/26 15:10	S4EA	EET CAL 4
Total/NA	Analysis	8270E	RA	1			699507	02/22/26 17:47	CG	EET CAL 4
Instrument ID: GCTQ4										
Total/NA	Analysis	300.0		1	4 mL	4 mL	699456	02/22/26 15:58	EV3M	EET CAL 4
Instrument ID: IC27										
Total/NA	Analysis	300.0	DL	5	4 mL	4 mL	699456	02/22/26 16:14	EV3M	EET CAL 4
Instrument ID: IC27										
Total Recoverable	Prep	200.8			50 mL	50 mL	696953	02/17/26 09:13	PNB2	EET CAL 4
Total Recoverable	Analysis	200.8		1			698612	02/19/26 19:51	P1R	EET CAL 4
Instrument ID: ICPMS09										
Total/NA	Prep	245.1			25 mL	50 mL	698744	02/20/26 08:25	VCN7	EET CAL 4
Total/NA	Analysis	245.1		1			699907	02/23/26 09:56	JP8N	EET CAL 4
Instrument ID: HG9										
Total Recoverable	Prep	3005A			50 mL	50 mL	696968	02/17/26 09:47	PNB2	EET CAL 4
Total Recoverable	Analysis	6010B		1			697985	02/18/26 18:40	P1R	EET CAL 4
Instrument ID: ICP12										
Total/NA	Analysis	SM 2540C		1	100 mL	100 mL	698433	02/19/26 15:10	ZL7L	EET CAL 4
Instrument ID: NO EQUIQ										
Total/NA	Prep	SM 4500 CN C			50 mL	50 mL	697132	02/17/26 13:32	ZVB7	EET CAL 4
Total/NA	Analysis	SM 4500 CN E		1	0.250 mL	0.250 mL	697276	02/17/26 17:02	ZVB7	EET CAL 4
Instrument ID: UVD-01										

Client Sample ID: MW-29

Lab Sample ID: 570-267489-5

Date Collected: 02/12/26 11:13

Matrix: Water

Date Received: 02/13/26 09:45

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260B		1	20 mL	20 mL	696828	02/17/26 10:47	VYF4	EET CAL 4
Instrument ID: GCMSPPP										
Total/NA	Prep	3511	RA		71.4 mL	4 mL	697188	02/17/26 15:10	S4EA	EET CAL 4
Total/NA	Analysis	8270E	RA	1			699507	02/22/26 18:11	CG	EET CAL 4
Instrument ID: GCTQ4										
Total/NA	Analysis	300.0		1	4 mL	4 mL	699456	02/22/26 16:30	EV3M	EET CAL 4
Instrument ID: IC27										
Total/NA	Analysis	300.0	DL	5	4 mL	4 mL	699456	02/22/26 16:47	EV3M	EET CAL 4
Instrument ID: IC27										
Total Recoverable	Prep	200.8			50 mL	50 mL	696953	02/17/26 09:13	PNB2	EET CAL 4
Total Recoverable	Analysis	200.8		1			698612	02/19/26 19:53	P1R	EET CAL 4
Instrument ID: ICPMS09										
Total/NA	Prep	245.1			25 mL	50 mL	698744	02/20/26 08:25	VCN7	EET CAL 4
Total/NA	Analysis	245.1		1			699907	02/23/26 09:58	JP8N	EET CAL 4
Instrument ID: HG9										
Total Recoverable	Prep	3005A			50 mL	50 mL	696968	02/17/26 09:47	PNB2	EET CAL 4
Total Recoverable	Analysis	6010B		1			697985	02/18/26 18:41	P1R	EET CAL 4
Instrument ID: ICP12										

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Lab Chronicle

Client: Stantec Consulting Services Inc
 Project/Site: ExxonMobil Gladiola Station / 238000257

Job ID: 570-267489-1

Client Sample ID: MW-29

Lab Sample ID: 570-267489-5

Date Collected: 02/12/26 11:13

Matrix: Water

Date Received: 02/13/26 09:45

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	SM 2540C		1	100 mL	100 mL	698433	02/19/26 15:10	ZL7L	EET CAL 4
Total/NA	Prep	SM 4500 CN C			50 mL	50 mL	697132	02/17/26 13:32	ZVB7	EET CAL 4
Total/NA	Analysis	SM 4500 CN E		1	0.250 mL	0.250 mL	697276	02/17/26 17:02	ZVB7	EET CAL 4
Instrument ID: UVD-01										

Client Sample ID: MW-30

Lab Sample ID: 570-267489-6

Date Collected: 02/12/26 11:43

Matrix: Water

Date Received: 02/13/26 09:45

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260B		1	20 mL	20 mL	696828	02/17/26 11:13	VYF4	EET CAL 4
Instrument ID: GCMSPPP										
Total/NA	Prep	3511			70.2 mL	4 mL	697188	02/17/26 15:10	S4EA	EET CAL 4
Total/NA	Analysis	8270E		1			698277	02/19/26 20:28	CG	EET CAL 4
Instrument ID: GCTQ8										
Total/NA	Analysis	300.0		1	4 mL	4 mL	699456	02/22/26 17:36	EV3M	EET CAL 4
Instrument ID: IC27										
Total/NA	Analysis	300.0	DL	5	4 mL	4 mL	699456	02/22/26 17:52	EV3M	EET CAL 4
Instrument ID: IC27										
Total Recoverable	Prep	200.8			50 mL	50 mL	696953	02/17/26 09:13	PNB2	EET CAL 4
Total Recoverable	Analysis	200.8		1			698612	02/19/26 19:56	P1R	EET CAL 4
Instrument ID: ICPMS09										
Total/NA	Prep	245.1			25 mL	50 mL	698744	02/20/26 08:25	VCN7	EET CAL 4
Total/NA	Analysis	245.1		1			699907	02/23/26 10:00	JP8N	EET CAL 4
Instrument ID: HG9										
Total Recoverable	Prep	3005A			50 mL	50 mL	696968	02/17/26 09:47	PNB2	EET CAL 4
Total Recoverable	Analysis	6010B		1			697985	02/18/26 18:55	P1R	EET CAL 4
Instrument ID: ICP12										
Total/NA	Analysis	SM 2540C		1	100 mL	100 mL	698433	02/19/26 15:10	ZL7L	EET CAL 4
Instrument ID: NO EQUIQ										
Total/NA	Prep	SM 4500 CN C			50 mL	50 mL	697132	02/17/26 13:32	ZVB7	EET CAL 4
Total/NA	Analysis	SM 4500 CN E		1	0.250 mL	0.250 mL	697276	02/17/26 17:06	ZVB7	EET CAL 4
Instrument ID: UVD-01										

Client Sample ID: MW-32

Lab Sample ID: 570-267489-7

Date Collected: 02/12/26 07:22

Matrix: Water

Date Received: 02/13/26 09:45

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260B		1	20 mL	20 mL	696828	02/17/26 11:39	VYF4	EET CAL 4
Instrument ID: GCMSPPP										
Total/NA	Prep	3511			70.8 mL	4 mL	697188	02/17/26 15:10	S4EA	EET CAL 4
Total/NA	Analysis	8270E		1			698277	02/19/26 20:52	CG	EET CAL 4
Instrument ID: GCTQ8										

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Lab Chronicle

Client: Stantec Consulting Services Inc
 Project/Site: ExxonMobil Gladiola Station / 238000257

Job ID: 570-267489-1

Client Sample ID: MW-32

Lab Sample ID: 570-267489-7

Date Collected: 02/12/26 07:22

Matrix: Water

Date Received: 02/13/26 09:45

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	300.0		1	4 mL	4 mL	699456	02/22/26 18:08	EV3M	EET CAL 4
Total Recoverable	Prep	200.8			50 mL	50 mL	696953	02/17/26 09:13	PNB2	EET CAL 4
Total Recoverable	Analysis	200.8		1			698612	02/19/26 19:58	P1R	EET CAL 4
Instrument ID: ICPMS09										
Total/NA	Prep	245.1			25 mL	50 mL	698744	02/20/26 08:25	VCN7	EET CAL 4
Total/NA	Analysis	245.1		1			699907	02/23/26 10:02	JP8N	EET CAL 4
Instrument ID: HG9										
Total Recoverable	Prep	3005A			50 mL	50 mL	696968	02/17/26 09:47	PNB2	EET CAL 4
Total Recoverable	Analysis	6010B		1			697985	02/18/26 18:57	P1R	EET CAL 4
Instrument ID: ICP12										
Total/NA	Analysis	SM 2540C		1	100 mL	100 mL	698433	02/19/26 15:10	ZL7L	EET CAL 4
Instrument ID: NO EQUIQ										
Total/NA	Prep	SM 4500 CN C			50 mL	50 mL	697132	02/17/26 13:32	ZVB7	EET CAL 4
Total/NA	Analysis	SM 4500 CN E		1	0.250 mL	0.250 mL	697276	02/17/26 17:06	ZVB7	EET CAL 4
Instrument ID: UVD-01										

Client Sample ID: MW-33

Lab Sample ID: 570-267489-8

Date Collected: 02/12/26 08:38

Matrix: Water

Date Received: 02/13/26 09:45

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260B		1	20 mL	20 mL	696828	02/17/26 12:05	VYF4	EET CAL 4
Instrument ID: GCMSPPP										
Total/NA	Prep	3511			69.6 mL	4 mL	697188	02/17/26 15:10	S4EA	EET CAL 4
Total/NA	Analysis	8270E		1			698277	02/19/26 21:17	CG	EET CAL 4
Instrument ID: GCTQ8										
Total/NA	Analysis	300.0		1	4 mL	4 mL	699456	02/22/26 18:41	EV3M	EET CAL 4
Instrument ID: IC27										
Total/NA	Analysis	300.0	DL	5	4 mL	4 mL	699456	02/22/26 18:57	EV3M	EET CAL 4
Instrument ID: IC27										
Total Recoverable	Prep	200.8			50 mL	50 mL	696953	02/17/26 09:13	PNB2	EET CAL 4
Total Recoverable	Analysis	200.8		1			698612	02/19/26 20:00	P1R	EET CAL 4
Instrument ID: ICPMS09										
Total/NA	Prep	245.1			25 mL	50 mL	698744	02/20/26 08:25	VCN7	EET CAL 4
Total/NA	Analysis	245.1		1			699907	02/23/26 10:08	JP8N	EET CAL 4
Instrument ID: HG9										
Total Recoverable	Prep	3005A			50 mL	50 mL	696968	02/17/26 09:47	PNB2	EET CAL 4
Total Recoverable	Analysis	6010B		1			697985	02/18/26 18:59	P1R	EET CAL 4
Instrument ID: ICP12										
Total/NA	Analysis	SM 2540C		1	50 mL	100 mL	698433	02/19/26 15:10	ZL7L	EET CAL 4
Instrument ID: NO EQUIQ										
Total/NA	Prep	SM 4500 CN C			50 mL	50 mL	697132	02/17/26 13:32	ZVB7	EET CAL 4
Total/NA	Analysis	SM 4500 CN E		1	0.250 mL	0.250 mL	697276	02/17/26 17:06	ZVB7	EET CAL 4
Instrument ID: UVD-01										

Eurofins Calscience

Lab Chronicle

Client: Stantec Consulting Services Inc
 Project/Site: ExxonMobil Gladiola Station / 238000257

Job ID: 570-267489-1

Client Sample ID: MW-34

Lab Sample ID: 570-267489-9

Date Collected: 02/12/26 08:00

Matrix: Water

Date Received: 02/13/26 09:45

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260B		1	20 mL	20 mL	696828	02/17/26 12:31	VYF4	EET CAL 4
Instrument ID: GCMSPPP										
Total/NA	Prep	3511			69.4 mL	4 mL	697188	02/17/26 15:10	S4EA	EET CAL 4
Total/NA	Analysis	8270E		1			698277	02/19/26 21:42	CG	EET CAL 4
Instrument ID: GCTQ8										
Total/NA	Analysis	300.0		1	4 mL	4 mL	699456	02/22/26 19:14	EV3M	EET CAL 4
Instrument ID: IC27										
Total/NA	Analysis	300.0	DL	5	4 mL	4 mL	699456	02/22/26 19:30	EV3M	EET CAL 4
Instrument ID: IC27										
Total Recoverable	Prep	200.8			50 mL	50 mL	696953	02/17/26 09:13	PNB2	EET CAL 4
Total Recoverable	Analysis	200.8		1			698612	02/19/26 20:07	P1R	EET CAL 4
Instrument ID: ICPMS09										
Total/NA	Prep	245.1			25 mL	50 mL	698744	02/20/26 08:25	VCN7	EET CAL 4
Total/NA	Analysis	245.1		1			699907	02/23/26 10:10	JP8N	EET CAL 4
Instrument ID: HG9										
Total Recoverable	Prep	3005A			50 mL	50 mL	696968	02/17/26 09:47	PNB2	EET CAL 4
Total Recoverable	Analysis	6010B		1			697985	02/18/26 19:00	P1R	EET CAL 4
Instrument ID: ICP12										
Total/NA	Analysis	SM 2540C		1	100 mL	100 mL	698433	02/19/26 15:10	ZL7L	EET CAL 4
Instrument ID: NO EQUIQ										
Total/NA	Prep	SM 4500 CN C			50 mL	50 mL	697132	02/17/26 13:32	ZVB7	EET CAL 4
Total/NA	Analysis	SM 4500 CN E		1	0.250 mL	0.250 mL	697276	02/17/26 17:07	ZVB7	EET CAL 4
Instrument ID: UVD-01										

Client Sample ID: MW-35

Lab Sample ID: 570-267489-10

Date Collected: 02/12/26 10:42

Matrix: Water

Date Received: 02/13/26 09:45

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260B		1	20 mL	20 mL	696828	02/17/26 12:57	VYF4	EET CAL 4
Instrument ID: GCMSPPP										
Total/NA	Prep	3511			71.3 mL	4 mL	697188	02/17/26 15:10	S4EA	EET CAL 4
Total/NA	Analysis	8270E		1			698277	02/19/26 22:07	CG	EET CAL 4
Instrument ID: GCTQ8										
Total/NA	Analysis	300.0		1	4 mL	4 mL	699456	02/22/26 19:46	EV3M	EET CAL 4
Instrument ID: IC27										
Total/NA	Analysis	300.0	DL	5	4 mL	4 mL	699456	02/22/26 20:03	EV3M	EET CAL 4
Instrument ID: IC27										
Total Recoverable	Prep	200.8			50 mL	50 mL	696953	02/17/26 09:13	PNB2	EET CAL 4
Total Recoverable	Analysis	200.8		1			698612	02/19/26 20:09	P1R	EET CAL 4
Instrument ID: ICPMS09										
Total/NA	Prep	245.1			25 mL	50 mL	698744	02/20/26 08:25	VCN7	EET CAL 4
Total/NA	Analysis	245.1		1			699907	02/23/26 10:11	JP8N	EET CAL 4
Instrument ID: HG9										

Eurofins Calscience

Lab Chronicle

Client: Stantec Consulting Services Inc
 Project/Site: ExxonMobil Gladiola Station / 238000257

Job ID: 570-267489-1

Client Sample ID: MW-35

Lab Sample ID: 570-267489-10

Date Collected: 02/12/26 10:42

Matrix: Water

Date Received: 02/13/26 09:45

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total Recoverable	Prep	3005A			50 mL	50 mL	696968	02/17/26 09:47	PNB2	EET CAL 4
Total Recoverable	Analysis	6010B		1			697985	02/18/26 19:02	P1R	EET CAL 4
Instrument ID: ICP12										
Total/NA	Analysis	SM 2540C		1	100 mL	100 mL	698433	02/19/26 15:10	ZL7L	EET CAL 4
Instrument ID: NO EQUIQ										
Total/NA	Prep	SM 4500 CN C			50 mL	50 mL	699025	02/20/26 15:14	ZVB7	EET CAL 4
Total/NA	Analysis	SM 4500 CN E		1	0.250 mL	0.250 mL	699252	02/20/26 19:05	ZVB7	EET CAL 4
Instrument ID: UVD-01										

Client Sample ID: MW-36

Lab Sample ID: 570-267489-11

Date Collected: 02/12/26 09:10

Matrix: Water

Date Received: 02/13/26 09:45

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260B		1	20 mL	20 mL	696828	02/17/26 13:23	VYF4	EET CAL 4
Instrument ID: GCMSPPP										
Total/NA	Prep	3511			70.2 mL	4 mL	697188	02/17/26 15:10	S4EA	EET CAL 4
Total/NA	Analysis	8270E		1			698277	02/19/26 22:32	CG	EET CAL 4
Instrument ID: GCTQ8										
Total/NA	Analysis	300.0		1	4 mL	4 mL	699456	02/22/26 20:52	EV3M	EET CAL 4
Instrument ID: IC27										
Total/NA	Analysis	300.0	DL	5	4 mL	4 mL	699456	02/22/26 21:08	EV3M	EET CAL 4
Instrument ID: IC27										
Total Recoverable	Prep	200.8			50 mL	50 mL	696953	02/17/26 09:13	PNB2	EET CAL 4
Total Recoverable	Analysis	200.8		1			698612	02/19/26 20:12	P1R	EET CAL 4
Instrument ID: ICPMS09										
Total/NA	Prep	245.1			25 mL	50 mL	698744	02/20/26 08:25	VCN7	EET CAL 4
Total/NA	Analysis	245.1		1			699907	02/23/26 10:13	JP8N	EET CAL 4
Instrument ID: HG9										
Total Recoverable	Prep	3005A			50 mL	50 mL	696968	02/17/26 09:47	PNB2	EET CAL 4
Total Recoverable	Analysis	6010B		1			697985	02/18/26 19:04	P1R	EET CAL 4
Instrument ID: ICP12										
Total/NA	Analysis	SM 2540C		1	100 mL	100 mL	698433	02/19/26 15:10	ZL7L	EET CAL 4
Instrument ID: NO EQUIQ										
Total/NA	Prep	SM 4500 CN C			50 mL	50 mL	699025	02/20/26 15:14	ZVB7	EET CAL 4
Total/NA	Analysis	SM 4500 CN E		1	0.250 mL	0.250 mL	699252	02/20/26 19:06	ZVB7	EET CAL 4
Instrument ID: UVD-01										

Client Sample ID: Trip Blank

Lab Sample ID: 570-267489-12

Date Collected: 02/12/26 00:00

Matrix: Water

Date Received: 02/13/26 09:45

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260B		1	20 mL	20 mL	696828	02/17/26 13:49	VYF4	EET CAL 4
Instrument ID: GCMSPPP										

Eurofins Calscience

Lab Chronicle

Client: Stantec Consulting Services Inc
Project/Site: ExxonMobil Gladiola Station / 238000257

Job ID: 570-267489-1

Laboratory References:

EET CAL 4 = Eurofins Calscience Tustin, 2841 Dow Avenue, Tustin, CA 92780, TEL (714)895-5494

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Accreditation/Certification Summary

Client: Stantec Consulting Services Inc
Project/Site: ExxonMobil Gladiola Station / 238000257

Job ID: 570-267489-1

Laboratory: Eurofins Calscience

Unless otherwise noted, all analytes for this laboratory were covered under each accreditation/certification below.

Authority	Program	Identification Number	Expiration Date
Oregon	NELAP	4175	02-02-27

The following analytes are included in this report, but the laboratory is not certified by the governing authority. This list may include analytes for which the agency does not offer certification.

Analysis Method	Prep Method	Matrix	Analyte
8270E	3511	Water	3 & 4 Methylphenol

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Method Summary

Client: Stantec Consulting Services Inc
 Project/Site: ExxonMobil Gladiola Station / 238000257

Job ID: 570-267489-1

Method	Method Description	Protocol	Laboratory
8260B	Volatile Organic Compounds (GC/MS)	SW846	EET CAL 4
8270E	Semivolatile Organic Compounds (GC-MS/MS)	SW846	EET CAL 4
300.0	Anions, Ion Chromatography	EPA	EET CAL 4
200.8	Metals (ICP/MS)	EPA	EET CAL 4
245.1	Mercury (CVAA)	EPA	EET CAL 4
6010B	Metals (ICP)	SW846	EET CAL 4
SM 2540C	Solids, Total Dissolved (TDS)	SM	EET CAL 4
SM 4500 CN E	Cyanide, Total	SM	EET CAL 4
200.8	Preparation, Total Recoverable Metals	EPA	EET CAL 4
245.1	Preparation, Mercury	EPA	EET CAL 4
3005A	Preparation, Total Recoverable or Dissolved Metals	SW846	EET CAL 4
3511	Microextraction of Organic Compounds	SW846	EET CAL 4
5030C	Purge and Trap	SW846	EET CAL 4
SM 4500 CN C	Cyanide, Distillation	SM	EET CAL 4

Protocol References:

- EPA = US Environmental Protection Agency
- SM = "Standard Methods For The Examination Of Water And Wastewater"
- SW846 = "Test Methods For Evaluating Solid Waste, Physical/Chemical Methods", Third Edition, November 1986 And Its Updates.

Laboratory References:

EET CAL 4 = Eurofins Calscience Tustin, 2841 Dow Avenue, Tustin, CA 92780, TEL (714)895-5494





2841 DOW AVE SUIT 100
 CALISTO, CA 92780
 TEL: (714) 895-6494 . FAX: (714) 894-7501

ExxonMobil Engr: Chris Bear

Site Name [REDACTED]
 Provide MRN for retail or AFE for major projects
 Retail Project (MRN)
 Major Project (AFE)
 Project Name ExxonMobil Gladila Station / 238000257

CHAIN OF CUSTODY RECORD
 DATE: 02/12/16
 PAGE: 1 OF 3

Loc: 570
 267489

LABORATORY CLIENT: **Stantec**
 ADDRESS: 4572 Telephone Road #916
 CITY: Ventura, CA 93003
 TEL: 805 701 1420 FAX: 805-457-8956 James.Anderson@Stantec.com
 TURNAROUND TIME: SAME DAY 24 HR 48 HR 72 HR 5 DAYS 10 DAYS
 SPECIAL REQUIREMENTS (ADDITIONAL COSTS MAY APPLY):
 RHOGB REPORTING ARCHIVE SAMPLES UNTIL _____
 SPECIAL INSTRUCTIONS:
 New Mexico Site
 Report 1 values.

PROJECT CONTACT: James Anderson
 PROJECT CONTRACT: **SONARTIAN STORES & CLINI CALIP**
 PROJECT ID # CORRECT CODE:
 EMES Sub Agreement #A2604415
 LAB USE ONLY:
 COOLER RECEIPT: Temp = _____ °C

REQUESTED ANALYSIS



LAB USE ONLY	SAMPLE ID	Field Point Name	SAMPLING		MAT. RIX	NO. OF CON.	REQUESTED ANALYSIS										CONTAINER TYPE				
			DATE	TIME			EPA 8260B LL VOCs only	EPA 8270E_LL_QQG SVOCs/PAHs	EPA 8010B As, Ba, Be, Cd, Cr, Cyanide, Pb, Se, Ag and Thallium + EPA 245.1 Hg	EPA 300.0 Fluoride & chloride	SM 2540C Total Dissolved Solids	SM-4500-CN-E Cyanide	EPA 200.8 Uranium								
	1	MMW-1	--		W	8	X	X	X	X	X	X	X	X	X	X	X	X	X	X	3 vials with HCL, 2-1L Amber Glass, 250ml Plastic with HNO3, 2-250ml Plastic
	2	MMW-2	--		W	8	X	X	X	X	X	X	X	X	X	X	X	X	X	X	3 vials with HCL, 2-1L Amber Glass, 250ml Plastic with HNO3, 2-250ml Plastic
	3	MMW-3	--	2/12/16 1303	W	8	X	X	X	X	X	X	X	X	X	X	X	X	X	X	3 vials with HCL, 2-1L Amber Glass, 250ml Plastic with HNO3, 2-250ml Plastic
	4	MMW-4	--		W	8	X	X	X	X	X	X	X	X	X	X	X	X	X	X	3 vials with HCL, 2-1L Amber Glass, 250ml Plastic with HNO3, 2-250ml Plastic
	5	MMW-5	--		W	8	X	X	X	X	X	X	X	X	X	X	X	X	X	X	3 vials with HCL, 2-1L Amber Glass, 250ml Plastic with HNO3, 2-250ml Plastic
	6	MMW-6	--	2/12/16 1316	W	8	X	X	X	X	X	X	X	X	X	X	X	X	X	X	3 vials with HCL, 2-1L Amber Glass, 250ml Plastic with HNO3, 2-250ml Plastic
	7	MMW-7	--		W	8	X	X	X	X	X	X	X	X	X	X	X	X	X	X	3 vials with HCL, 2-1L Amber Glass, 250ml Plastic with HNO3, 2-250ml Plastic
	8	MMW-9	--		W	8	X	X	X	X	X	X	X	X	X	X	X	X	X	X	3 vials with HCL, 2-1L Amber Glass, 250ml Plastic with HNO3, 2-250ml Plastic
	9	MMW-10	--		W	8	X	X	X	X	X	X	X	X	X	X	X	X	X	X	3 vials with HCL, 2-1L Amber Glass, 250ml Plastic with HNO3, 2-250ml Plastic
	10	MMW-11	--		W	8	X	X	X	X	X	X	X	X	X	X	X	X	X	X	3 vials with HCL, 2-1L Amber Glass, 250ml Plastic with HNO3, 2-250ml Plastic
	11	MMW-12	--		W	8	X	X	X	X	X	X	X	X	X	X	X	X	X	X	3 vials with HCL, 2-1L Amber Glass, 250ml Plastic with HNO3, 2-250ml Plastic
	12	Tip Blank	--	9/16/16	W	2	X														3 vials with HCL, 2-1L Amber Glass, 250ml Plastic with HNO3, 2-250ml Plastic

Retrieved by (Signature): *SB* Date & Time: 02/12/16
 Retrieved by (Signature): *FELIX* Date & Time: 2/13/16
 Retrieved by (Signature): *ER* Date & Time: 2/13/16
 Retrieved by (Signature): *DAYE* Date & Time: 2/13/16

1.6/1.7 1h.5

MAG



TUSTIN, CA 92780
 TEL: (714) 895-5494 FAX: (714) 894-7501

CAISO

ExxonMobil Engr: Chris Bear

Site Name [Redacted]
Provide MRN for retail or AFE for major projects
Retail Project (MRN)
Major Project (AFE)
Project Name ExxonMobil Gladiala Station / 238000257

CHAIN OF CUSTODY RECORD
 DATE: 02/12/26
 PAGE: 3 OF 3

LABORATORY CLIENT: **Slantec**
 ADDRESS: 4572 Telephone Road #916
 CITY: Ventura, CA 93003
 TEL: 805 701 1420 FAX: 805-457-8956 James.Anderson@Slantec.com
 TURNAROUND TIME: 24 HR 48 HR 72 HR 5 DAYS 10
 SPECIAL REQUIREMENTS (ADDITIONAL COSTS MAY APPLY) ARCHIVE SAMPLES UNTIL _____
 SPECIAL INSTRUCTIONS: New Mexico Site
 Report J values.

GLOBAL ID #1 CODE1 LOG CODE:
 PROJECT CONTACT: James Anderson
 SAMPLE(S): **SOIL THAN STYLES & CLINT CALL?**
 EMES Sub Agreement #A2804415
 LAB USE ONLY:
 COOLER RECEIPT: Temp = _____ °C

REQUESTED ANALYSIS

LAB USE ONLY	SAMPLE ID	Field Point Name	SAMPLING DATE	TIME	MAT. RX	TS OR CORR.	EPA 8260B LL VOCs only	EPA 8270E_LL_QQQ SVOCs/PAHs	EPA 6010B As, Ba, Be, Cd, Cr, Cyanide, Pb, Se, Ag and Thallium + EPA 245.1 Hg	EPA 300.0 Fluoride & chloride	SM 2540C Total Dissolved Solids	SM-4500-CN-E Cyanide	EPA 200.8 Uranium	CONTAINER TYPE
	1	MW-35	2/12/26	1042	W	8	X	X	X	X	X	X	X	3 vials with HCL, 2-1L Amber Glass, 250mL Plastic with HNO3, 2-250mL Plastic
	2	MW-36	2/12/26	0910	W	8	X	X	X	X	X	X	X	3 vials with HCL, 2-1L Amber Glass, 250mL Plastic with HNO3, 2-250mL Plastic
	3	MW-37			W	8	X	X	X	X	X	X	X	3 vials with HCL, 2-1L Amber Glass, 250mL Plastic with HNO3, 2-250mL Plastic
	4	MW-38			W	8	X	X	X	X	X	X	X	3 vials with HCL, 2-1L Amber Glass, 250mL Plastic with HNO3, 2-250mL Plastic
	5	MW-39			W	8	X	X	X	X	X	X	X	3 vials with HCL, 2-1L Amber Glass, 250mL Plastic with HNO3, 2-250mL Plastic
	6													
	7													
	8													
	9													
	10													
	11													
	12	Trip Blank	2/12/26		W	2	X							

Reinquisitioned by: (Signature) *SS/mb* Date: & Time: 02/12/26
 Received by: (Signature) *Felber* Date: & Time: 2/13/26 0945

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DO NOT WRITE ON THIS TAG.

ORIGIN ID: H0BA (951) 401-5859
 CARDNO LAKE FOREST
 1735 E. WILSHIRE AVE STE 805
 SANTA ANA, CA 92705
 UNITED STATES US

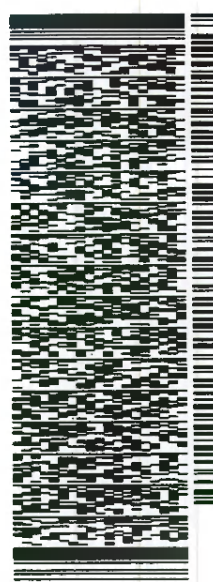
SHIP DATE: 12FEB26
 ACTWGT: 55.95 LB
 CWD: 6994248/58F E2640
 DIMS: 22x14x14 IN
 BILL THIRD PARTY

2841 DOW AVE STE 100

TUSTIN CA 92780

(000) 000-0000
 REF: 001

DEPT:



An 1002109201927

TRK# 3986 9625 2573
 0201

FRI - 13 FEB 10:30A
 PRIORITY OVERNIGHT

A7 DTHA

92780
 CA-US SNA



570-267489 Waybill

Part # 156297-439 FEB 10/26

Login Sample Receipt Checklist

Client: Stantec Consulting Services Inc

Job Number: 570-267489-1

Login Number: 267489

List Source: Eurofins Calscience

List Number: 1

Creator: Tuggles, Zondria

Question	Answer	Comment
Radioactivity wasn't checked or is <=/ background as measured by a survey meter.	N/A	
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	True	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	True	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	True	
Multiphasic samples are not present.	True	
Samples do not require splitting or compositing.	True	
Residual Chlorine Checked.	N/A	

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Environment Testing

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ANALYTICAL REPORT

PREPARED FOR

Attn: Mr. James Anderson
 Stantec Consulting Services Inc
 4572 Telephone Road #916
 Ventura, California 93003

Generated 2/23/2026 2:22:18 PM

JOB DESCRIPTION

ExxonMobil Gladiola Station / 238000257

JOB NUMBER

570-267607-1

Eurofins Calscience
 2841 Dow Avenue
 Suite 100
 Tustin CA 92780



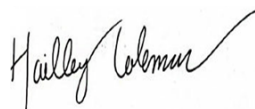
Eurofins Calscience

Job Notes

This report may not be reproduced except in full, and with written approval from the laboratory. The results relate only to the samples tested. For questions please contact the Project Manager at the e-mail address or telephone number listed on this page.

The test results in this report relate only to the samples as received by the laboratory and will meet all requirements of the methodology, with any exceptions noted. This report shall not be reproduced except in full, without the express written approval of the laboratory. All questions should be directed to the Eurofins Calscience Project Manager.

Authorization



Generated
2/23/2026 2:22:18 PM

Authorized for release by
Hailley Coleman, Project Manager I
Hailley.Coleman@et.eurofinsus.com
(657)210-6385

Client: Stantec Consulting Services Inc
Project/Site: ExxonMobil Gladiola Station / 238000257

Laboratory Job ID: 570-267607-1

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Sample Summary

Client: Stantec Consulting Services Inc
Project/Site: ExxonMobil Gladiola Station / 238000257

Job ID: 570-267607-1

Lab Sample ID	Client Sample ID	Matrix	Collected	Received	Sample Origin
570-267607-1	MW11	Water	02/11/26 15:12	02/12/26 09:40	New Mexico
570-267607-2	MW22	Water	02/11/26 15:38	02/12/26 09:40	New Mexico
570-267607-3	MW31	Water	02/11/26 14:44	02/12/26 09:40	New Mexico
570-267607-4	MW37	Water	02/11/26 12:35	02/12/26 09:40	New Mexico
570-267607-5	MW38	Water	02/11/26 12:36	02/12/26 09:40	New Mexico
570-267607-6	MW-39	Water	02/11/26 14:12	02/12/26 09:40	New Mexico
570-267607-7	Trip Blank	Water	02/11/26 00:00	02/12/26 09:40	New Mexico

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Definitions/Glossary

Client: Stantec Consulting Services Inc
 Project/Site: ExxonMobil Gladiola Station / 238000257

Job ID: 570-267607-1

Qualifiers

GC/MS VOA

Qualifier	Qualifier Description
*+	LCS and/or LCSD is outside acceptance limits, high biased.
J	Result is less than the RL but greater than or equal to the MDL and the concentration is an approximate value.
me	LCS Recovery is within Marginal Exceedance (ME) control limit range (± 4 SD from the mean).

GC/MS Semi VOA

Qualifier	Qualifier Description
*+	LCS and/or LCSD is outside acceptance limits, high biased.
*1	LCS/LCSD RPD exceeds control limits.
I	Value is EMPC (estimated maximum possible concentration).
J	Result is less than the RL but greater than or equal to the MDL and the concentration is an approximate value.
me	LCS Recovery is within Marginal Exceedance (ME) control limit range (± 4 SD from the mean).
S1-	Surrogate recovery exceeds control limits, low biased.

Metals

Qualifier	Qualifier Description
F1	MS and/or MSD recovery exceeds control limits.
F2	MS/MSD RPD exceeds control limits
J	Result is less than the RL but greater than or equal to the MDL and the concentration is an approximate value.

General Chemistry

Qualifier	Qualifier Description
J	Result is less than the RL but greater than or equal to the MDL and the concentration is an approximate value.

Glossary

Abbreviation	These commonly used abbreviations may or may not be present in this report.
☼	Listed under the "D" column to designate that the result is reported on a dry weight basis
%R	Percent Recovery
CFL	Contains Free Liquid
CFU	Colony Forming Unit
CNF	Contains No Free Liquid
DER	Duplicate Error Ratio (normalized absolute difference)
Dil Fac	Dilution Factor
DL	Detection Limit (DoD/DOE)
DL, RA, RE, IN	Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample
DLC	Decision Level Concentration (Radiochemistry)
EDL	Estimated Detection Limit (Dioxin)
LOD	Limit of Detection (DoD/DOE)
LOQ	Limit of Quantitation (DoD/DOE)
MCL	EPA recommended "Maximum Contaminant Level"
MDA	Minimum Detectable Activity (Radiochemistry)
MDC	Minimum Detectable Concentration (Radiochemistry)
MDL	Method Detection Limit
ML	Minimum Level (Dioxin)
MPN	Most Probable Number
MQL	Method Quantitation Limit
NC	Not Calculated
ND	Not Detected at the reporting limit (or MDL or EDL if shown)
NEG	Negative / Absent
POS	Positive / Present
PQL	Practical Quantitation Limit
PRES	Presumptive
QC	Quality Control
RER	Relative Error Ratio (Radiochemistry)
RL	Reporting Limit or Requested Limit (Radiochemistry)

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Definitions/Glossary

Client: Stantec Consulting Services Inc
Project/Site: ExxonMobil Gladiola Station / 238000257

Job ID: 570-267607-1

Glossary (Continued)

Abbreviation	These commonly used abbreviations may or may not be present in this report.
RPD	Relative Percent Difference, a measure of the relative difference between two points
TEF	Toxicity Equivalent Factor (Dioxin)
TEQ	Toxicity Equivalent Quotient (Dioxin)
TNTC	Too Numerous To Count

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Case Narrative

Client: Stantec Consulting Services Inc
Project: ExxonMobil Gladiola Station / 238000257

Job ID: 570-267607-1

Job ID: 570-267607-1

Eurofins Calscience

Job Narrative 570-267607-1

The analytical test results presented in this report meet all requirements of the associated regulatory program listed on the Accreditation/Certification Summary Page, unless otherwise noted. Data qualifiers and/or narrative comments are included to explain any exceptions, if applicable. Regulated compliance samples (e.g. SDWA, NPDES) must comply with associated agency requirements/permits.

- Matrix-specific batch QC (e.g., MS, MSD, SD) may not be reported when insufficient sample volume is available or when site-specific QC samples are not submitted. In such cases, a Laboratory Control Sample Duplicate (LCSD) may be analyzed to provide precision data for the batch.
- For samples analyzed using surrogate and/or isotope dilution analytes, any recoveries falling outside of established acceptance criteria are re-prepared and/or re-analyzed to confirm results, unless the deviation is due to sample dilution or otherwise explained in the case narrative.

Receipt

The samples were received on 2/12/2026 9:40 AM. Unless otherwise noted below, the samples arrived in good condition, and, where required, properly preserved and on ice. The temperature of the cooler at receipt time was 0.6°C.

GC/MS VOA

Method 8260B: The lot test of the laboratory trip blank water associated with <<LOT EC#260203>> indicated a detection above the method detection limit (MDL) for the following analyte(s): Acetone.

Method 8260B: The laboratory control sample (LCS) for analytical batch 570-696826 recovered outside control limits for the following analytes: 4-Methyl-2-pentanone, Bromoform, Bromochloromethane and Methyl-t-Butyl Ether. These analytes were biased high in the LCS and were not detected in the associated samples; therefore, the data have been reported.

Method 8260B: The laboratory control sample duplicate (LCSD) for analytical batch 570-696826 recovered outside control limits for the following analytes: 4-Methyl-2-pentanone and Bromoform. These analytes were biased high in the LCSD and were not detected in the associated samples; therefore, the data have been reported.

Method 8260B: Insufficient sample volume was available to perform a matrix spike/matrix spike duplicate (MS/MSD) associated with analytical batch 570-696826. The laboratory control sample (LCS) was performed in duplicate (LCSD) to provide precision data for this batch.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

GC/MS Semi VOA

Method 8270E: The continuing calibration verification (CCV) associated with batch 570-697066 recovered above the upper control limit for 3,3'-Dichlorobenzidine, 4-Chlorophenyl phenyl ether, Bis(2-ethylhexyl) phthalate, Di-n-octyl phthalate and Nitrobenzene. The samples associated with this CCV were non-detects for the affected analytes; therefore, the data have been reported.

Method 8270E: Ion abundance ratios are outside criteria for the following sample: (MB 570-696656/1-A). Quantitation is based on the theoretical ion abundance ratio; therefore, these analytes have been reported as an estimated maximum possible concentration (EMPC). The affected analytes have been flagged.

Method 8270E: The method blank for preparation batch 570-696656 and analytical batch 570-697066 contained N-Nitrosodimethylamine above the method detection limit. This target analyte concentration was less than the reporting limit (RL) in the method blank; therefore, re-extraction and/or re-analysis of samples was not performed.

Method 8270E: The laboratory control sample (LCS) for preparation batch 570-696656 and analytical batch 570-697066 recovered outside control limits for the following analytes: Azobenzene, Isophorone and Nitrobenzene. These analytes were biased high in the LCS and were not detected in the associated samples; therefore, the data have been reported.

Method 8270E: The RPD of the laboratory control sample (LCS) and laboratory control sample duplicate (LCSD) for preparation batch 570-696656 and analytical batch 570-697066 recovered outside control limits for the following analytes: Benzidine, Fluoranthene, Hexachlorobenzene and Phenanthrene.

Method 8270E: The continuing calibration verification (CCV) associated with batch 570-697620 recovered above the upper control

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Case Narrative

Client: Stantec Consulting Services Inc
Project: ExxonMobil Gladiola Station / 238000257

Job ID: 570-267607-1

Job ID: 570-267607-1 (Continued)

Eurofins Calscience

limit for 3-Nitroaniline, 4-Chlorophenyl phenyl ether, Aniline, Azobenzene, Butyl benzyl phthalate, Di-n-octyl phthalate and Nitrobenzene. The samples associated with this CCV were non-detects for the affected analytes; therefore, the data have been reported.

Method 8270E: The following sample was diluted due to the nature of the sample matrix: MW-39 (570-267607-6). Elevated reporting limits (RLs) are provided.

Method 8270E: The continuing calibration verification (CCV) associated with batch 570-698774 recovered above the upper control limit for Di-n-octyl phthalate. The samples associated with this CCV were non-detects for the affected analytes; therefore, the data have been reported. The associated sample is: MW-39 (570-267607-6).

Method 8270E: The continuing calibration verification (CCV) associated with batch 570-698779 recovered above the upper control limit for Benzoic acid. The samples associated with this CCV were non-detects for the affected analytes; therefore, the data have been reported. The associated samples are: MW22 (570-267607-2), MW37 (570-267607-4) and MW38 (570-267607-5).

Method 8270E: Surrogate recovery for the following sample was outside control limits: MW22 (570-267607-2). Evidence of matrix interference is present; therefore, re-extraction and/or re-analysis was not performed.

Method 8270E: The following samples were diluted due to the nature of the sample matrix: MW37 (570-267607-4) and MW38 (570-267607-5). Elevated reporting limits (RLs) are provided.

Method 8270E: The laboratory control sample (LCS) and / or laboratory control sample duplicate (LCSD) for preparation batch 570-696656 and analytical batch 570-698774 recovered outside control limits for the following analytes: Azobenzene, Isophorone and Nitrobenzene. These analytes were biased high in the LCS and were not detected in the associated samples; therefore, the data have been reported.

Method 8270E: The method blank for preparation batch 570-696656 and analytical batch 570-698774 contained N-Nitrosodimethylamine above the method detection limit. This target analyte concentration was less than the reporting limit (RL) in the method blank; therefore, re-extraction and/or re-analysis of samples was not performed.

Method 8270E: The RPD of the laboratory control sample (LCS) and laboratory control sample duplicate (LCSD) for preparation batch 570-696656 and analytical batch 570-698774 recovered outside control limits for the following analytes: Benzidine, Fluoranthene, Hexachlorobenzene and Phenanthrene.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

HPLC/IC

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

Metals

Method 200.8 - Total Recoverable: The reference method requires samples to be preserved to a pH of <2. The following sample was received with insufficient preservation at a pH of >2: MW37 (570-267607-4). The sample(s) was preserved to the appropriate pH in the laboratory.

Method 245.1: The reference method requires samples to be preserved to a pH of <2. The following sample was received with insufficient preservation at a pH of >2: MW37 (570-267607-4). The sample(s) was preserved to the appropriate pH in the laboratory.

Method 6010B - Total Recoverable: The reference method requires samples to be preserved to a pH of <2. The following sample was received with insufficient preservation at a pH of >2: MW37 (570-267607-4). The sample(s) was preserved to the appropriate pH in the laboratory.

Method 6010B - Total Recoverable: The matrix spike duplicate (MSD) recoveries and precision for preparation batch 570-696378 and analytical batch 570-697199 were outside control limits. Sample matrix interference and/or non-homogeneity are suspected because the associated laboratory control sample / laboratory sample control duplicate (LCS/LCSD) precision was within acceptance limits.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

General Chemistry

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Case Narrative

Client: Stantec Consulting Services Inc
Project: ExxonMobil Gladiola Station / 238000257

Job ID: 570-267607-1

Job ID: 570-267607-1 (Continued)

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No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

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Detection Summary

Client: Stantec Consulting Services Inc
 Project/Site: ExxonMobil Gladiola Station / 238000257

Job ID: 570-267607-1

Client Sample ID: MW11

Lab Sample ID: 570-267607-1

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
Fluoride	1.8		0.10	0.046	mg/L	1		300.0	Total/NA
Chloride - DL	170		10	3.6	mg/L	10		300.0	Total/NA
Uranium	6.84		1.00	0.207	ug/L	1		200.8	Total Recoverable
Barium	0.0411		0.0100	0.00713	mg/L	1		6010B	Total Recoverable
Total Dissolved Solids	901		10.0	5.73	mg/L	1		SM 2540C	Total/NA

Client Sample ID: MW22

Lab Sample ID: 570-267607-2

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
Benzo[a]pyrene	0.027	J	0.10	0.017	ug/L	1		8270E	Total/NA
Benzo[b]fluoranthene	0.029	J	0.10	0.019	ug/L	1		8270E	Total/NA
Benzo[g,h,i]perylene	0.052	J	0.10	0.021	ug/L	1		8270E	Total/NA
Benzo[k]fluoranthene	0.022	J	0.10	0.022	ug/L	1		8270E	Total/NA
Dibenz(a,h)anthracene	0.11		0.10	0.057	ug/L	1		8270E	Total/NA
Indeno[1,2,3-cd]pyrene	0.081	J	0.10	0.020	ug/L	1		8270E	Total/NA
Chloride	26		1.0	0.36	mg/L	1		300.0	Total/NA
Fluoride	2.7		0.10	0.046	mg/L	1		300.0	Total/NA
Uranium	5.94		1.00	0.207	ug/L	1		200.8	Total Recoverable
Arsenic	0.0152	J	0.100	0.00986	mg/L	1		6010B	Total Recoverable
Barium	0.0225		0.0100	0.00713	mg/L	1		6010B	Total Recoverable
Total Dissolved Solids	662		10.0	5.73	mg/L	1		SM 2540C	Total/NA

Client Sample ID: MW31

Lab Sample ID: 570-267607-3

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
Fluoride	1.4		0.10	0.046	mg/L	1		300.0	Total/NA
Chloride - DL	93		10	3.6	mg/L	10		300.0	Total/NA
Uranium	4.37		1.00	0.207	ug/L	1		200.8	Total Recoverable
Barium	0.130		0.0100	0.00713	mg/L	1		6010B	Total Recoverable
Total Dissolved Solids	749		10.0	5.73	mg/L	1		SM 2540C	Total/NA

Client Sample ID: MW37

Lab Sample ID: 570-267607-4

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
Fluoride	3.0		0.10	0.046	mg/L	1		300.0	Total/NA
Chloride - DL	180		10	3.6	mg/L	10		300.0	Total/NA
Uranium	5.74		1.00	0.207	ug/L	1		200.8	Total Recoverable
Arsenic	0.0260	J	0.100	0.00986	mg/L	1		6010B	Total Recoverable
Barium	1.87		0.0100	0.00713	mg/L	1		6010B	Total Recoverable
Chromium	0.0390	J	0.0500	0.00814	mg/L	1		6010B	Total Recoverable
Lead	0.0222	J	0.0500	0.00447	mg/L	1		6010B	Total Recoverable
Total Dissolved Solids	699		10.0	5.73	mg/L	1		SM 2540C	Total/NA

This Detection Summary does not include radiochemical test results.

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Detection Summary

Client: Stantec Consulting Services Inc
 Project/Site: ExxonMobil Gladiola Station / 238000257

Job ID: 570-267607-1

Client Sample ID: MW38

Lab Sample ID: 570-267607-5

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
Fluoride	2.7		0.10	0.046	mg/L	1		300.0	Total/NA
Chloride - DL	410		10	3.6	mg/L	10		300.0	Total/NA
Uranium	4.71		1.00	0.207	ug/L	1		200.8	Total Recoverable
Barium	0.141		0.0100	0.00713	mg/L	1		6010B	Total Recoverable
Total Dissolved Solids	1180		20.0	11.5	mg/L	1		SM 2540C	Total/NA

Client Sample ID: MW-39

Lab Sample ID: 570-267607-6

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
Fluoride	2.8		0.10	0.046	mg/L	1		300.0	Total/NA
Chloride - DL	140		10	3.6	mg/L	10		300.0	Total/NA
Uranium	4.11		1.00	0.207	ug/L	1		200.8	Total Recoverable
Barium	0.0428		0.0100	0.00713	mg/L	1		6010B	Total Recoverable
Total Dissolved Solids	659		10.0	5.73	mg/L	1		SM 2540C	Total/NA

Client Sample ID: Trip Blank

Lab Sample ID: 570-267607-7

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
Acetone	3.8	J	8.0	3.6	ug/L	1		8260B	Total/NA

This Detection Summary does not include radiochemical test results.

Eurofins Calscience

Client Sample Results

Client: Stantec Consulting Services Inc
 Project/Site: ExxonMobil Gladiola Station / 238000257

Job ID: 570-267607-1

Client Sample ID: MW11

Lab Sample ID: 570-267607-1

Date Collected: 02/11/26 15:12

Matrix: Water

Date Received: 02/12/26 09:40

Method: SW846 8260B - Volatile Organic Compounds (GC/MS)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.50	0.14	ug/L			02/17/26 10:48	1
Toluene	ND		0.50	0.14	ug/L			02/17/26 10:48	1
Ethylbenzene	ND		0.50	0.16	ug/L			02/17/26 10:48	1
o-Xylene	ND		0.50	0.18	ug/L			02/17/26 10:48	1
m,p-Xylene	ND		1.0	0.39	ug/L			02/17/26 10:48	1
Xylenes, Total	ND		1.0	0.39	ug/L			02/17/26 10:48	1
Methyl-t-Butyl Ether (MTBE)	ND	*+	0.50	0.14	ug/L			02/17/26 10:48	1
1,1,1,2-Tetrachloroethane	ND		0.50	0.20	ug/L			02/17/26 10:48	1
1,1,1-Trichloroethane	ND		0.50	0.20	ug/L			02/17/26 10:48	1
1,1,2,2-Tetrachloroethane	ND		0.50	0.14	ug/L			02/17/26 10:48	1
1,1,2-Trichloroethane	ND		0.50	0.18	ug/L			02/17/26 10:48	1
1,1,2-Trichloro-1,2,2-trifluoroethane	ND		0.50	0.25	ug/L			02/17/26 10:48	1
1,1-Dichloroethane	ND		0.50	0.21	ug/L			02/17/26 10:48	1
1,1-Dichloroethene	ND		0.50	0.21	ug/L			02/17/26 10:48	1
1,1-Dichloropropene	ND		0.50	0.16	ug/L			02/17/26 10:48	1
1,2,3-Trichlorobenzene	ND		0.50	0.26	ug/L			02/17/26 10:48	1
1,2,3-Trichloropropane	ND		0.50	0.31	ug/L			02/17/26 10:48	1
1,2,4-Trichlorobenzene	ND		0.50	0.26	ug/L			02/17/26 10:48	1
1,2,4-Trimethylbenzene	ND		0.50	0.22	ug/L			02/17/26 10:48	1
1,3,5-Trimethylbenzene	ND		0.50	0.19	ug/L			02/17/26 10:48	1
c-1,2-Dichloroethene	ND		0.50	0.16	ug/L			02/17/26 10:48	1
1,2-Dibromo-3-Chloropropane	ND		1.0	0.84	ug/L			02/17/26 10:48	1
1,2-Dichlorobenzene	ND		0.50	0.14	ug/L			02/17/26 10:48	1
1,2-Dichloroethane	ND		0.50	0.14	ug/L			02/17/26 10:48	1
1,2-Dichloropropane	ND		0.50	0.14	ug/L			02/17/26 10:48	1
t-1,2-Dichloroethene	ND		0.50	0.22	ug/L			02/17/26 10:48	1
c-1,3-Dichloropropene	ND		0.50	0.15	ug/L			02/17/26 10:48	1
1,3-Dichlorobenzene	ND		0.50	0.16	ug/L			02/17/26 10:48	1
1,3-Dichloropropane	ND		0.50	0.19	ug/L			02/17/26 10:48	1
t-1,3-Dichloropropene	ND		0.50	0.21	ug/L			02/17/26 10:48	1
1,4-Dichlorobenzene	ND		0.50	0.11	ug/L			02/17/26 10:48	1
2,2-Dichloropropane	ND		0.50	0.26	ug/L			02/17/26 10:48	1
2-Chlorotoluene	ND		0.50	0.23	ug/L			02/17/26 10:48	1
4-Chlorotoluene	ND		0.50	0.24	ug/L			02/17/26 10:48	1
4-Methyl-2-pentanone	ND	*+	5.0	1.6	ug/L			02/17/26 10:48	1
Acetone	ND		8.0	3.6	ug/L			02/17/26 10:48	1
Bromobenzene	ND		0.50	0.14	ug/L			02/17/26 10:48	1
Bromochloromethane	ND	*+	1.0	0.27	ug/L			02/17/26 10:48	1
Bromoform	ND	*+	0.50	0.28	ug/L			02/17/26 10:48	1
Bromomethane	ND		2.0	1.9	ug/L			02/17/26 10:48	1
Carbon disulfide	ND		1.0	0.32	ug/L			02/17/26 10:48	1
Carbon tetrachloride	ND		0.50	0.27	ug/L			02/17/26 10:48	1
Chlorobenzene	ND		0.50	0.12	ug/L			02/17/26 10:48	1
Dibromochloromethane	ND		0.50	0.21	ug/L			02/17/26 10:48	1
Chloroethane	ND		0.50	0.38	ug/L			02/17/26 10:48	1
Chloroform	ND		0.50	0.25	ug/L			02/17/26 10:48	1
Chloromethane	ND		1.0	0.65	ug/L			02/17/26 10:48	1
Dibromomethane	ND		0.50	0.16	ug/L			02/17/26 10:48	1
Bromodichloromethane	ND		0.50	0.15	ug/L			02/17/26 10:48	1

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Client Sample Results

Client: Stantec Consulting Services Inc
 Project/Site: ExxonMobil Gladiola Station / 238000257

Job ID: 570-267607-1

Client Sample ID: MW11

Lab Sample ID: 570-267607-1

Date Collected: 02/11/26 15:12

Matrix: Water

Date Received: 02/12/26 09:40

Method: SW846 8260B - Volatile Organic Compounds (GC/MS) (Continued)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Dichlorodifluoromethane	ND		1.0	0.51	ug/L			02/17/26 10:48	1
1,2-Dibromoethane	ND		0.50	0.27	ug/L			02/17/26 10:48	1
Hexachloro-1,3-butadiene	ND		1.0	0.26	ug/L			02/17/26 10:48	1
Isopropylbenzene	ND		0.50	0.21	ug/L			02/17/26 10:48	1
2-Butanone	ND		5.0	2.9	ug/L			02/17/26 10:48	1
Methylene Chloride	ND		1.0	0.40	ug/L			02/17/26 10:48	1
2-Hexanone	ND		6.0	2.0	ug/L			02/17/26 10:48	1
Naphthalene	ND		1.0	0.55	ug/L			02/17/26 10:48	1
n-Butylbenzene	ND		0.50	0.24	ug/L			02/17/26 10:48	1
N-Propylbenzene	ND		0.50	0.18	ug/L			02/17/26 10:48	1
p-Isopropyltoluene	ND		0.50	0.20	ug/L			02/17/26 10:48	1
sec-Butylbenzene	ND		0.50	0.20	ug/L			02/17/26 10:48	1
Styrene	ND		0.50	0.27	ug/L			02/17/26 10:48	1
tert-Butylbenzene	ND		0.50	0.21	ug/L			02/17/26 10:48	1
Tetrachloroethene	ND		0.50	0.16	ug/L			02/17/26 10:48	1
Trichloroethene	ND		0.50	0.15	ug/L			02/17/26 10:48	1
Trichlorofluoromethane	ND		0.50	0.26	ug/L			02/17/26 10:48	1
Vinyl chloride	ND		0.50	0.23	ug/L			02/17/26 10:48	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
1,2-Dichloroethane-d4 (Surr)	103		64 - 132					02/17/26 10:48	1
4-Bromofluorobenzene (Surr)	108		76 - 120					02/17/26 10:48	1
Dibromofluoromethane (Surr)	109		80 - 120					02/17/26 10:48	1
Toluene-d8 (Surr)	102		80 - 120					02/17/26 10:48	1

Method: SW846 8270E - Semivolatile Organic Compounds (GC-MS/MS)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
1,2,4-Trichlorobenzene	ND		0.20	0.041	ug/L		02/16/26 15:08	02/18/26 19:49	1
1,2-Dichlorobenzene	ND		0.20	0.025	ug/L		02/16/26 15:08	02/18/26 19:49	1
1,3-Dichlorobenzene	ND		0.20	0.024	ug/L		02/16/26 15:08	02/18/26 19:49	1
1,4-Dichlorobenzene	ND		0.20	0.032	ug/L		02/16/26 15:08	02/18/26 19:49	1
1-Methylnaphthalene	ND		0.099	0.018	ug/L		02/16/26 15:08	02/18/26 19:49	1
2,4,5-Trichlorophenol	ND		4.9	2.8	ug/L		02/16/26 15:08	02/18/26 19:49	1
2,4,6-Trichlorophenol	ND		4.9	3.2	ug/L		02/16/26 15:08	02/18/26 19:49	1
2,4-Dichlorophenol	ND		4.9	2.5	ug/L		02/16/26 15:08	02/18/26 19:49	1
2,4-Dimethylphenol	ND		0.20	0.055	ug/L		02/16/26 15:08	02/18/26 19:49	1
2,4-Dinitrophenol	ND		4.9	1.8	ug/L		02/16/26 15:08	02/18/26 19:49	1
2,4-Dinitrotoluene	ND		0.20	0.068	ug/L		02/16/26 15:08	02/18/26 19:49	1
2,6-Dichlorophenol	ND		4.9	2.8	ug/L		02/16/26 15:08	02/18/26 19:49	1
2,6-Dinitrotoluene	ND		0.20	0.076	ug/L		02/16/26 15:08	02/18/26 19:49	1
2-Chloronaphthalene	ND		0.20	0.036	ug/L		02/16/26 15:08	02/18/26 19:49	1
2-Chlorophenol	ND		0.20	0.053	ug/L		02/16/26 15:08	02/18/26 19:49	1
2-Methylnaphthalene	ND		0.099	0.014	ug/L		02/16/26 15:08	02/18/26 19:49	1
2-Methylphenol	ND		4.9	1.4	ug/L		02/16/26 15:08	02/18/26 19:49	1
2-Nitroaniline	ND		4.9	1.5	ug/L		02/16/26 15:08	02/18/26 19:49	1
2-Nitrophenol	ND		4.9	3.2	ug/L		02/16/26 15:08	02/18/26 19:49	1
3,3'-Dichlorobenzidine	ND		4.9	3.3	ug/L		02/16/26 15:08	02/18/26 19:49	1
3 & 4 Methylphenol	ND		2.0	0.13	ug/L		02/16/26 15:08	02/18/26 19:49	1
3-Nitroaniline	ND		4.9	1.5	ug/L		02/16/26 15:08	02/18/26 19:49	1
4,6-Dinitro-2-methylphenol	ND		4.9	1.8	ug/L		02/16/26 15:08	02/18/26 19:49	1

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Client Sample Results

Client: Stantec Consulting Services Inc
 Project/Site: ExxonMobil Gladiola Station / 238000257

Job ID: 570-267607-1

Client Sample ID: MW11

Lab Sample ID: 570-267607-1

Date Collected: 02/11/26 15:12

Matrix: Water

Date Received: 02/12/26 09:40

Method: SW846 8270E - Semivolatile Organic Compounds (GC-MS/MS) (Continued)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
4-Bromophenyl phenyl ether	ND		0.20	0.054	ug/L		02/16/26 15:08	02/18/26 19:49	1
4-Chloro-3-methylphenol	ND		4.9	1.7	ug/L		02/16/26 15:08	02/18/26 19:49	1
4-Chloroaniline	ND		4.9	2.0	ug/L		02/16/26 15:08	02/18/26 19:49	1
4-Chlorophenyl phenyl ether	ND		0.20	0.034	ug/L		02/16/26 15:08	02/18/26 19:49	1
4-Nitroaniline	ND		4.9	0.93	ug/L		02/16/26 15:08	02/18/26 19:49	1
4-Nitrophenol	ND		4.9	2.1	ug/L		02/16/26 15:08	02/18/26 19:49	1
Acenaphthene	ND		0.099	0.015	ug/L		02/16/26 15:08	02/18/26 19:49	1
Acenaphthylene	ND		0.099	0.015	ug/L		02/16/26 15:08	02/18/26 19:49	1
Aniline	ND		0.20	0.16	ug/L		02/16/26 15:08	02/18/26 19:49	1
Anthracene	ND		0.099	0.015	ug/L		02/16/26 15:08	02/18/26 19:49	1
Azobenzene	ND	*+	0.99	0.13	ug/L		02/16/26 15:08	02/18/26 19:49	1
Benzidine	ND	*1	4.9	1.8	ug/L		02/16/26 15:08	02/18/26 19:49	1
Benzo[a]anthracene	ND		0.099	0.045	ug/L		02/16/26 15:08	02/18/26 19:49	1
Benzo[a]pyrene	ND		0.099	0.017	ug/L		02/16/26 15:08	02/18/26 19:49	1
Benzo[b]fluoranthene	ND		0.099	0.018	ug/L		02/16/26 15:08	02/18/26 19:49	1
Benzo[g,h,i]perylene	ND		0.099	0.021	ug/L		02/16/26 15:08	02/18/26 19:49	1
Benzo[k]fluoranthene	ND		0.099	0.022	ug/L		02/16/26 15:08	02/18/26 19:49	1
Benzoic acid	ND		20	8.7	ug/L		02/16/26 15:08	02/18/26 19:49	1
Benzyl alcohol	ND		0.99	0.37	ug/L		02/16/26 15:08	02/18/26 19:49	1
Bis(2-chloroethoxy)methane	ND		0.20	0.051	ug/L		02/16/26 15:08	02/18/26 19:49	1
Bis(2-chloroethyl)ether	ND		0.20	0.050	ug/L		02/16/26 15:08	02/18/26 19:49	1
2,2'-oxybis[1-chloropropane]	ND		0.20	0.080	ug/L		02/16/26 15:08	02/18/26 19:49	1
Bis(2-ethylhexyl) phthalate	ND		4.9	1.8	ug/L		02/16/26 15:08	02/18/26 19:49	1
Butyl benzyl phthalate	ND		4.9	1.7	ug/L		02/16/26 15:08	02/18/26 19:49	1
Chrysene	ND		0.099	0.037	ug/L		02/16/26 15:08	02/18/26 19:49	1
Dibenz(a,h)anthracene	ND		0.099	0.057	ug/L		02/16/26 15:08	02/18/26 19:49	1
Dibenzofuran	ND		0.20	0.040	ug/L		02/16/26 15:08	02/18/26 19:49	1
Diethyl phthalate	ND		4.9	1.0	ug/L		02/16/26 15:08	02/18/26 19:49	1
Dimethyl phthalate	ND		4.9	0.97	ug/L		02/16/26 15:08	02/18/26 19:49	1
Di-n-butyl phthalate	ND		4.9	2.4	ug/L		02/16/26 15:08	02/18/26 19:49	1
Di-n-octyl phthalate	ND		4.9	2.1	ug/L		02/16/26 15:08	02/18/26 19:49	1
Fluoranthene	ND	*1	0.099	0.012	ug/L		02/16/26 15:08	02/18/26 19:49	1
Fluorene	ND		0.099	0.016	ug/L		02/16/26 15:08	02/18/26 19:49	1
Hexachlorobutadiene	ND		0.20	0.068	ug/L		02/16/26 15:08	02/18/26 19:49	1
Hexachlorobenzene	ND	*1	0.20	0.039	ug/L		02/16/26 15:08	02/18/26 19:49	1
Hexachlorocyclopentadiene	ND		0.20	0.059	ug/L		02/16/26 15:08	02/18/26 19:49	1
Hexachloroethane	ND		0.20	0.042	ug/L		02/16/26 15:08	02/18/26 19:49	1
Indeno[1,2,3-cd]pyrene	ND		0.099	0.019	ug/L		02/16/26 15:08	02/18/26 19:49	1
Isophorone	ND	*+	2.0	0.13	ug/L		02/16/26 15:08	02/18/26 19:49	1
Naphthalene	ND		0.099	0.020	ug/L		02/16/26 15:08	02/18/26 19:49	1
Nitrobenzene	ND	*+	0.20	0.048	ug/L		02/16/26 15:08	02/18/26 19:49	1
N-Nitrosodimethylamine	ND		0.20	0.018	ug/L		02/16/26 15:08	02/18/26 19:49	1
N-Nitrosodi-n-propylamine	ND		0.20	0.061	ug/L		02/16/26 15:08	02/18/26 19:49	1
N-Nitrosodiphenylamine	ND		0.20	0.051	ug/L		02/16/26 15:08	02/18/26 19:49	1
Pentachlorophenol	ND		4.9	3.4	ug/L		02/16/26 15:08	02/18/26 19:49	1
Phenanthrene	ND	*1	0.099	0.014	ug/L		02/16/26 15:08	02/18/26 19:49	1
Phenol	ND		0.99	0.18	ug/L		02/16/26 15:08	02/18/26 19:49	1
Pyrene	ND		0.099	0.014	ug/L		02/16/26 15:08	02/18/26 19:49	1
Pyridine	ND		4.9	1.2	ug/L		02/16/26 15:08	02/18/26 19:49	1

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Client Sample Results

Client: Stantec Consulting Services Inc
 Project/Site: ExxonMobil Gladiola Station / 238000257

Job ID: 570-267607-1

Client Sample ID: MW11
 Date Collected: 02/11/26 15:12
 Date Received: 02/12/26 09:40

Lab Sample ID: 570-267607-1
 Matrix: Water

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
2,4,6-Tribromophenol (Surr)	85		19 - 190	02/16/26 15:08	02/18/26 19:49	1
2-Fluorobiphenyl (Surr)	75		31 - 169	02/16/26 15:08	02/18/26 19:49	1
2-Fluorophenol (Surr)	61		23 - 108	02/16/26 15:08	02/18/26 19:49	1
Nitrobenzene-d5 (Surr)	101		37 - 188	02/16/26 15:08	02/18/26 19:49	1
p-Terphenyl-d14 (Surr)	47		17 - 155	02/16/26 15:08	02/18/26 19:49	1
Phenol-d6 (Surr)	48		17 - 130	02/16/26 15:08	02/18/26 19:49	1

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Fluoride	1.8		0.10	0.046	mg/L			02/14/26 07:48	1

Method: EPA 300.0 - Anions, Ion Chromatography - DL

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	170		10	3.6	mg/L			02/14/26 11:16	10

Method: EPA 200.8 - Metals (ICP/MS) - Total Recoverable

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Uranium	6.84		1.00	0.207	ug/L		02/17/26 07:34	02/17/26 20:47	1

Method: EPA 245.1 - Mercury (CVAA)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Mercury	ND		0.000200	0.000127	mg/L		02/19/26 13:52	02/19/26 17:28	1

Method: SW846 6010B - Metals (ICP) - Total Recoverable

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Arsenic	ND		0.100	0.00986	mg/L		02/16/26 08:32	02/17/26 11:46	1
Barium	0.0411		0.0100	0.00713	mg/L		02/16/26 08:32	02/17/26 11:46	1
Cadmium	ND		0.0100	0.000449	mg/L		02/16/26 08:32	02/17/26 11:46	1
Chromium	ND		0.0500	0.00814	mg/L		02/16/26 08:32	02/17/26 11:46	1
Beryllium	ND		0.0100	0.00296	mg/L		02/16/26 08:32	02/17/26 11:46	1
Lead	ND		0.0500	0.00447	mg/L		02/16/26 08:32	02/17/26 11:46	1
Selenium	ND		0.0500	0.0145	mg/L		02/16/26 08:32	02/17/26 11:46	1
Silver	ND		0.0100	0.00679	mg/L		02/16/26 08:32	02/17/26 11:46	1
Thallium	ND		0.0500	0.00670	mg/L		02/16/26 08:32	02/17/26 11:46	1

General Chemistry

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total Dissolved Solids (SM 2540C)	901		10.0	5.73	mg/L			02/18/26 15:23	1
Cyanide, Total (SM 4500 CN E)	ND		0.0250	0.00930	mg/L		02/17/26 11:30	02/17/26 15:55	1

Client Sample ID: MW22
 Date Collected: 02/11/26 15:38
 Date Received: 02/12/26 09:40

Lab Sample ID: 570-267607-2
 Matrix: Water

Method: SW846 8260B - Volatile Organic Compounds (GC/MS)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.50	0.14	ug/L			02/17/26 11:12	1
Toluene	ND		0.50	0.14	ug/L			02/17/26 11:12	1
Ethylbenzene	ND		0.50	0.16	ug/L			02/17/26 11:12	1
o-Xylene	ND		0.50	0.18	ug/L			02/17/26 11:12	1
m,p-Xylene	ND		1.0	0.39	ug/L			02/17/26 11:12	1
Xylenes, Total	ND		1.0	0.39	ug/L			02/17/26 11:12	1

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Client Sample Results

Client: Stantec Consulting Services Inc
 Project/Site: ExxonMobil Gladiola Station / 238000257

Job ID: 570-267607-1

Client Sample ID: MW22

Lab Sample ID: 570-267607-2

Date Collected: 02/11/26 15:38

Matrix: Water

Date Received: 02/12/26 09:40

Method: SW846 8260B - Volatile Organic Compounds (GC/MS) (Continued)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Methyl-t-Butyl Ether (MTBE)	ND	*+	0.50	0.14	ug/L			02/17/26 11:12	1
1,1,1,2-Tetrachloroethane	ND		0.50	0.20	ug/L			02/17/26 11:12	1
1,1,1-Trichloroethane	ND		0.50	0.20	ug/L			02/17/26 11:12	1
1,1,2,2-Tetrachloroethane	ND		0.50	0.14	ug/L			02/17/26 11:12	1
1,1,2-Trichloroethane	ND		0.50	0.18	ug/L			02/17/26 11:12	1
1,1,2-Trichloro-1,2,2-trifluoroethane	ND		0.50	0.25	ug/L			02/17/26 11:12	1
1,1-Dichloroethane	ND		0.50	0.21	ug/L			02/17/26 11:12	1
1,1-Dichloroethene	ND		0.50	0.21	ug/L			02/17/26 11:12	1
1,1-Dichloropropene	ND		0.50	0.16	ug/L			02/17/26 11:12	1
1,2,3-Trichlorobenzene	ND		0.50	0.26	ug/L			02/17/26 11:12	1
1,2,3-Trichloropropane	ND		0.50	0.31	ug/L			02/17/26 11:12	1
1,2,4-Trichlorobenzene	ND		0.50	0.26	ug/L			02/17/26 11:12	1
1,2,4-Trimethylbenzene	ND		0.50	0.22	ug/L			02/17/26 11:12	1
1,3,5-Trimethylbenzene	ND		0.50	0.19	ug/L			02/17/26 11:12	1
c-1,2-Dichloroethene	ND		0.50	0.16	ug/L			02/17/26 11:12	1
1,2-Dibromo-3-Chloropropane	ND		1.0	0.84	ug/L			02/17/26 11:12	1
1,2-Dichlorobenzene	ND		0.50	0.14	ug/L			02/17/26 11:12	1
1,2-Dichloroethane	ND		0.50	0.14	ug/L			02/17/26 11:12	1
1,2-Dichloropropane	ND		0.50	0.14	ug/L			02/17/26 11:12	1
t-1,2-Dichloroethene	ND		0.50	0.22	ug/L			02/17/26 11:12	1
c-1,3-Dichloropropene	ND		0.50	0.15	ug/L			02/17/26 11:12	1
1,3-Dichlorobenzene	ND		0.50	0.16	ug/L			02/17/26 11:12	1
1,3-Dichloropropane	ND		0.50	0.19	ug/L			02/17/26 11:12	1
t-1,3-Dichloropropene	ND		0.50	0.21	ug/L			02/17/26 11:12	1
1,4-Dichlorobenzene	ND		0.50	0.11	ug/L			02/17/26 11:12	1
2,2-Dichloropropane	ND		0.50	0.26	ug/L			02/17/26 11:12	1
2-Chlorotoluene	ND		0.50	0.23	ug/L			02/17/26 11:12	1
4-Chlorotoluene	ND		0.50	0.24	ug/L			02/17/26 11:12	1
4-Methyl-2-pentanone	ND	*+	5.0	1.6	ug/L			02/17/26 11:12	1
Acetone	ND		8.0	3.6	ug/L			02/17/26 11:12	1
Bromobenzene	ND		0.50	0.14	ug/L			02/17/26 11:12	1
Bromochloromethane	ND	*+	1.0	0.27	ug/L			02/17/26 11:12	1
Bromoform	ND	*+	0.50	0.28	ug/L			02/17/26 11:12	1
Bromomethane	ND		2.0	1.9	ug/L			02/17/26 11:12	1
Carbon disulfide	ND		1.0	0.32	ug/L			02/17/26 11:12	1
Carbon tetrachloride	ND		0.50	0.27	ug/L			02/17/26 11:12	1
Chlorobenzene	ND		0.50	0.12	ug/L			02/17/26 11:12	1
Dibromochloromethane	ND		0.50	0.21	ug/L			02/17/26 11:12	1
Chloroethane	ND		0.50	0.38	ug/L			02/17/26 11:12	1
Chloroform	ND		0.50	0.25	ug/L			02/17/26 11:12	1
Chloromethane	ND		1.0	0.65	ug/L			02/17/26 11:12	1
Dibromomethane	ND		0.50	0.16	ug/L			02/17/26 11:12	1
Bromodichloromethane	ND		0.50	0.15	ug/L			02/17/26 11:12	1
Dichlorodifluoromethane	ND		1.0	0.51	ug/L			02/17/26 11:12	1
1,2-Dibromoethane	ND		0.50	0.27	ug/L			02/17/26 11:12	1
Hexachloro-1,3-butadiene	ND		1.0	0.26	ug/L			02/17/26 11:12	1
Isopropylbenzene	ND		0.50	0.21	ug/L			02/17/26 11:12	1
2-Butanone	ND		5.0	2.9	ug/L			02/17/26 11:12	1
Methylene Chloride	ND		1.0	0.40	ug/L			02/17/26 11:12	1

Eurofins Calscience

Client Sample Results

Client: Stantec Consulting Services Inc
 Project/Site: ExxonMobil Gladiola Station / 238000257

Job ID: 570-267607-1

Client Sample ID: MW22

Lab Sample ID: 570-267607-2

Date Collected: 02/11/26 15:38

Matrix: Water

Date Received: 02/12/26 09:40

Method: SW846 8260B - Volatile Organic Compounds (GC/MS) (Continued)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
2-Hexanone	ND		6.0	2.0	ug/L			02/17/26 11:12	1
Naphthalene	ND		1.0	0.55	ug/L			02/17/26 11:12	1
n-Butylbenzene	ND		0.50	0.24	ug/L			02/17/26 11:12	1
N-Propylbenzene	ND		0.50	0.18	ug/L			02/17/26 11:12	1
p-Isopropyltoluene	ND		0.50	0.20	ug/L			02/17/26 11:12	1
sec-Butylbenzene	ND		0.50	0.20	ug/L			02/17/26 11:12	1
Styrene	ND		0.50	0.27	ug/L			02/17/26 11:12	1
tert-Butylbenzene	ND		0.50	0.21	ug/L			02/17/26 11:12	1
Tetrachloroethene	ND		0.50	0.16	ug/L			02/17/26 11:12	1
Trichloroethene	ND		0.50	0.15	ug/L			02/17/26 11:12	1
Trichlorofluoromethane	ND		0.50	0.26	ug/L			02/17/26 11:12	1
Vinyl chloride	ND		0.50	0.23	ug/L			02/17/26 11:12	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
1,2-Dichloroethane-d4 (Surr)	99		64 - 132		02/17/26 11:12	1
4-Bromofluorobenzene (Surr)	102		76 - 120		02/17/26 11:12	1
Dibromofluoromethane (Surr)	106		80 - 120		02/17/26 11:12	1
Toluene-d8 (Surr)	100		80 - 120		02/17/26 11:12	1

Method: SW846 8270E - Semivolatile Organic Compounds (GC-MS/MS)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
1,2,4-Trichlorobenzene	ND		0.20	0.042	ug/L		02/16/26 15:08	02/20/26 16:27	1
1,2-Dichlorobenzene	ND		0.20	0.026	ug/L		02/16/26 15:08	02/20/26 16:27	1
1,3-Dichlorobenzene	ND		0.20	0.025	ug/L		02/16/26 15:08	02/20/26 16:27	1
1,4-Dichlorobenzene	ND		0.20	0.032	ug/L		02/16/26 15:08	02/20/26 16:27	1
1-Methylnaphthalene	ND		0.10	0.018	ug/L		02/16/26 15:08	02/20/26 16:27	1
2,4,5-Trichlorophenol	ND		5.0	2.9	ug/L		02/16/26 15:08	02/20/26 16:27	1
2,4,6-Trichlorophenol	ND		5.0	3.2	ug/L		02/16/26 15:08	02/20/26 16:27	1
2,4-Dichlorophenol	ND		5.0	2.6	ug/L		02/16/26 15:08	02/20/26 16:27	1
2,4-Dimethylphenol	ND		0.20	0.056	ug/L		02/16/26 15:08	02/20/26 16:27	1
2,4-Dinitrophenol	ND		5.0	1.8	ug/L		02/16/26 15:08	02/20/26 16:27	1
2,4-Dinitrotoluene	ND		0.20	0.069	ug/L		02/16/26 15:08	02/20/26 16:27	1
2,6-Dichlorophenol	ND		5.0	2.8	ug/L		02/16/26 15:08	02/20/26 16:27	1
2,6-Dinitrotoluene	ND		0.20	0.077	ug/L		02/16/26 15:08	02/20/26 16:27	1
2-Chloronaphthalene	ND		0.20	0.037	ug/L		02/16/26 15:08	02/20/26 16:27	1
2-Chlorophenol	ND		0.20	0.054	ug/L		02/16/26 15:08	02/20/26 16:27	1
2-Methylnaphthalene	ND		0.10	0.014	ug/L		02/16/26 15:08	02/20/26 16:27	1
2-Methylphenol	ND		5.0	1.4	ug/L		02/16/26 15:08	02/20/26 16:27	1
2-Nitroaniline	ND		5.0	1.5	ug/L		02/16/26 15:08	02/20/26 16:27	1
2-Nitrophenol	ND		5.0	3.2	ug/L		02/16/26 15:08	02/20/26 16:27	1
3,3'-Dichlorobenzidine	ND		5.0	3.4	ug/L		02/16/26 15:08	02/20/26 16:27	1
3 & 4 Methylphenol	ND		2.0	0.13	ug/L		02/16/26 15:08	02/20/26 16:27	1
3-Nitroaniline	ND		5.0	1.5	ug/L		02/16/26 15:08	02/20/26 16:27	1
4,6-Dinitro-2-methylphenol	ND		5.0	1.9	ug/L		02/16/26 15:08	02/20/26 16:27	1
4-Bromophenyl phenyl ether	ND		0.20	0.055	ug/L		02/16/26 15:08	02/20/26 16:27	1
4-Chloro-3-methylphenol	ND		5.0	1.7	ug/L		02/16/26 15:08	02/20/26 16:27	1
4-Chloroaniline	ND		5.0	2.0	ug/L		02/16/26 15:08	02/20/26 16:27	1
4-Chlorophenyl phenyl ether	ND		0.20	0.035	ug/L		02/16/26 15:08	02/20/26 16:27	1
4-Nitroaniline	ND		5.0	0.95	ug/L		02/16/26 15:08	02/20/26 16:27	1
4-Nitrophenol	ND		5.0	2.1	ug/L		02/16/26 15:08	02/20/26 16:27	1

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Client Sample Results

Client: Stantec Consulting Services Inc
 Project/Site: ExxonMobil Gladiola Station / 238000257

Job ID: 570-267607-1

Client Sample ID: MW22

Lab Sample ID: 570-267607-2

Date Collected: 02/11/26 15:38

Matrix: Water

Date Received: 02/12/26 09:40

Method: SW846 8270E - Semivolatile Organic Compounds (GC-MS/MS) (Continued)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Acenaphthene	ND		0.10	0.015	ug/L		02/16/26 15:08	02/20/26 16:27	1
Acenaphthylene	ND		0.10	0.015	ug/L		02/16/26 15:08	02/20/26 16:27	1
Aniline	ND		0.20	0.16	ug/L		02/16/26 15:08	02/20/26 16:27	1
Anthracene	ND		0.10	0.016	ug/L		02/16/26 15:08	02/20/26 16:27	1
Azobenzene	ND	*+	1.0	0.13	ug/L		02/16/26 15:08	02/20/26 16:27	1
Benzidine	ND	*1	5.0	1.8	ug/L		02/16/26 15:08	02/20/26 16:27	1
Benzo[a]anthracene	ND		0.10	0.046	ug/L		02/16/26 15:08	02/20/26 16:27	1
Benzo[a]pyrene	0.027	J	0.10	0.017	ug/L		02/16/26 15:08	02/20/26 16:27	1
Benzo[b]fluoranthene	0.029	J	0.10	0.019	ug/L		02/16/26 15:08	02/20/26 16:27	1
Benzo[g,h,i]perylene	0.052	J	0.10	0.021	ug/L		02/16/26 15:08	02/20/26 16:27	1
Benzo[k]fluoranthene	0.022	J	0.10	0.022	ug/L		02/16/26 15:08	02/20/26 16:27	1
Benzoic acid	ND		20	8.8	ug/L		02/16/26 15:08	02/20/26 16:27	1
Benzyl alcohol	ND		1.0	0.38	ug/L		02/16/26 15:08	02/20/26 16:27	1
Bis(2-chloroethoxy)methane	ND		0.20	0.052	ug/L		02/16/26 15:08	02/20/26 16:27	1
Bis(2-chloroethyl)ether	ND		0.20	0.051	ug/L		02/16/26 15:08	02/20/26 16:27	1
2,2'-oxybis[1-chloropropane]	ND		0.20	0.081	ug/L		02/16/26 15:08	02/20/26 16:27	1
Bis(2-ethylhexyl) phthalate	ND		5.0	1.8	ug/L		02/16/26 15:08	02/20/26 16:27	1
Butyl benzyl phthalate	ND		5.0	1.7	ug/L		02/16/26 15:08	02/20/26 16:27	1
Chrysene	ND		0.10	0.037	ug/L		02/16/26 15:08	02/20/26 16:27	1
Dibenz(a,h)anthracene	0.11		0.10	0.057	ug/L		02/16/26 15:08	02/20/26 16:27	1
Dibenzofuran	ND		0.20	0.041	ug/L		02/16/26 15:08	02/20/26 16:27	1
Diethyl phthalate	ND		5.0	1.1	ug/L		02/16/26 15:08	02/20/26 16:27	1
Dimethyl phthalate	ND		5.0	0.99	ug/L		02/16/26 15:08	02/20/26 16:27	1
Di-n-butyl phthalate	ND		5.0	2.5	ug/L		02/16/26 15:08	02/20/26 16:27	1
Di-n-octyl phthalate	ND		5.0	2.1	ug/L		02/16/26 15:08	02/20/26 16:27	1
Fluoranthene	ND	*1	0.10	0.012	ug/L		02/16/26 15:08	02/20/26 16:27	1
Fluorene	ND		0.10	0.016	ug/L		02/16/26 15:08	02/20/26 16:27	1
Hexachlorobutadiene	ND		0.20	0.069	ug/L		02/16/26 15:08	02/20/26 16:27	1
Hexachlorobenzene	ND	*1	0.20	0.039	ug/L		02/16/26 15:08	02/20/26 16:27	1
Hexachlorocyclopentadiene	ND		0.20	0.060	ug/L		02/16/26 15:08	02/20/26 16:27	1
Hexachloroethane	ND		0.20	0.043	ug/L		02/16/26 15:08	02/20/26 16:27	1
Indeno[1,2,3-cd]pyrene	0.081	J	0.10	0.020	ug/L		02/16/26 15:08	02/20/26 16:27	1
Isophorone	ND	*+	2.0	0.13	ug/L		02/16/26 15:08	02/20/26 16:27	1
Naphthalene	ND		0.10	0.021	ug/L		02/16/26 15:08	02/20/26 16:27	1
Nitrobenzene	ND	*+	0.20	0.049	ug/L		02/16/26 15:08	02/20/26 16:27	1
N-Nitrosodimethylamine	ND		0.20	0.018	ug/L		02/16/26 15:08	02/20/26 16:27	1
N-Nitrosodi-n-propylamine	ND		0.20	0.062	ug/L		02/16/26 15:08	02/20/26 16:27	1
N-Nitrosodiphenylamine	ND		0.20	0.052	ug/L		02/16/26 15:08	02/20/26 16:27	1
Pentachlorophenol	ND		5.0	3.5	ug/L		02/16/26 15:08	02/20/26 16:27	1
Phenanthrene	ND	*1	0.10	0.014	ug/L		02/16/26 15:08	02/20/26 16:27	1
Phenol	ND		1.0	0.18	ug/L		02/16/26 15:08	02/20/26 16:27	1
Pyrene	ND		0.10	0.014	ug/L		02/16/26 15:08	02/20/26 16:27	1
Pyridine	ND		5.0	1.2	ug/L		02/16/26 15:08	02/20/26 16:27	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
2,4,6-Tribromophenol (Surr)	1	S1-	19 - 190				02/16/26 15:08	02/20/26 16:27	1
2-Fluorobiphenyl (Surr)	99		31 - 169				02/16/26 15:08	02/20/26 16:27	1
2-Fluorophenol (Surr)	31		23 - 108				02/16/26 15:08	02/20/26 16:27	1
Nitrobenzene-d5 (Surr)	104		37 - 188				02/16/26 15:08	02/20/26 16:27	1
p-Terphenyl-d14 (Surr)	69		17 - 155				02/16/26 15:08	02/20/26 16:27	1

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Client Sample Results

Client: Stantec Consulting Services Inc
 Project/Site: ExxonMobil Gladiola Station / 238000257

Job ID: 570-267607-1

Client Sample ID: MW22

Lab Sample ID: 570-267607-2

Date Collected: 02/11/26 15:38

Matrix: Water

Date Received: 02/12/26 09:40

Method: SW846 8270E - Semivolatile Organic Compounds (GC-MS/MS) (Continued)

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
Phenol-d6 (Surr)	26		17 - 130	02/16/26 15:08	02/20/26 16:27	1

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	26		1.0	0.36	mg/L			02/14/26 08:03	1
Fluoride	2.7		0.10	0.046	mg/L			02/14/26 08:03	1

Method: EPA 200.8 - Metals (ICP/MS) - Total Recoverable

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Uranium	5.94		1.00	0.207	ug/L		02/17/26 07:34	02/17/26 20:45	1

Method: EPA 245.1 - Mercury (CVAA)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Mercury	ND		0.000200	0.000127	mg/L		02/19/26 13:52	02/19/26 17:36	1

Method: SW846 6010B - Metals (ICP) - Total Recoverable

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Arsenic	0.0152	J	0.100	0.00986	mg/L		02/16/26 08:32	02/17/26 11:48	1
Barium	0.0225		0.0100	0.00713	mg/L		02/16/26 08:32	02/17/26 11:48	1
Cadmium	ND		0.0100	0.000449	mg/L		02/16/26 08:32	02/17/26 11:48	1
Chromium	ND		0.0500	0.00814	mg/L		02/16/26 08:32	02/17/26 11:48	1
Beryllium	ND		0.0100	0.00296	mg/L		02/16/26 08:32	02/17/26 11:48	1
Lead	ND		0.0500	0.00447	mg/L		02/16/26 08:32	02/17/26 11:48	1
Selenium	ND		0.0500	0.0145	mg/L		02/16/26 08:32	02/17/26 11:48	1
Silver	ND		0.0100	0.00679	mg/L		02/16/26 08:32	02/17/26 11:48	1
Thallium	ND		0.0500	0.00670	mg/L		02/16/26 08:32	02/17/26 11:48	1

General Chemistry

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total Dissolved Solids (SM 2540C)	662		10.0	5.73	mg/L			02/18/26 15:23	1
Cyanide, Total (SM 4500 CN E)	ND		0.0250	0.00930	mg/L		02/17/26 11:30	02/17/26 15:56	1

Client Sample ID: MW31

Lab Sample ID: 570-267607-3

Date Collected: 02/11/26 14:44

Matrix: Water

Date Received: 02/12/26 09:40

Method: SW846 8260B - Volatile Organic Compounds (GC/MS)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.50	0.14	ug/L			02/17/26 11:37	1
Toluene	ND		0.50	0.14	ug/L			02/17/26 11:37	1
Ethylbenzene	ND		0.50	0.16	ug/L			02/17/26 11:37	1
o-Xylene	ND		0.50	0.18	ug/L			02/17/26 11:37	1
m,p-Xylene	ND		1.0	0.39	ug/L			02/17/26 11:37	1
Xylenes, Total	ND		1.0	0.39	ug/L			02/17/26 11:37	1
Methyl-t-Butyl Ether (MTBE)	ND	+	0.50	0.14	ug/L			02/17/26 11:37	1
1,1,1,2-Tetrachloroethane	ND		0.50	0.20	ug/L			02/17/26 11:37	1
1,1,1-Trichloroethane	ND		0.50	0.20	ug/L			02/17/26 11:37	1
1,1,2,2-Tetrachloroethane	ND		0.50	0.14	ug/L			02/17/26 11:37	1
1,1,2-Trichloroethane	ND		0.50	0.18	ug/L			02/17/26 11:37	1
1,1,2-Trichloro-1,2,2-trifluoroethane	ND		0.50	0.25	ug/L			02/17/26 11:37	1
1,1-Dichloroethane	ND		0.50	0.21	ug/L			02/17/26 11:37	1

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Client Sample Results

Client: Stantec Consulting Services Inc
 Project/Site: ExxonMobil Gladiola Station / 238000257

Job ID: 570-267607-1

Client Sample ID: MW31

Lab Sample ID: 570-267607-3

Date Collected: 02/11/26 14:44

Matrix: Water

Date Received: 02/12/26 09:40

Method: SW846 8260B - Volatile Organic Compounds (GC/MS) (Continued)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
1,1-Dichloroethene	ND		0.50	0.21	ug/L			02/17/26 11:37	1
1,1-Dichloropropene	ND		0.50	0.16	ug/L			02/17/26 11:37	1
1,2,3-Trichlorobenzene	ND		0.50	0.26	ug/L			02/17/26 11:37	1
1,2,3-Trichloropropane	ND		0.50	0.31	ug/L			02/17/26 11:37	1
1,2,4-Trichlorobenzene	ND		0.50	0.26	ug/L			02/17/26 11:37	1
1,2,4-Trimethylbenzene	ND		0.50	0.22	ug/L			02/17/26 11:37	1
1,3,5-Trimethylbenzene	ND		0.50	0.19	ug/L			02/17/26 11:37	1
c-1,2-Dichloroethene	ND		0.50	0.16	ug/L			02/17/26 11:37	1
1,2-Dibromo-3-Chloropropane	ND		1.0	0.84	ug/L			02/17/26 11:37	1
1,2-Dichlorobenzene	ND		0.50	0.14	ug/L			02/17/26 11:37	1
1,2-Dichloroethane	ND		0.50	0.14	ug/L			02/17/26 11:37	1
1,2-Dichloropropane	ND		0.50	0.14	ug/L			02/17/26 11:37	1
t-1,2-Dichloroethene	ND		0.50	0.22	ug/L			02/17/26 11:37	1
c-1,3-Dichloropropene	ND		0.50	0.15	ug/L			02/17/26 11:37	1
1,3-Dichlorobenzene	ND		0.50	0.16	ug/L			02/17/26 11:37	1
1,3-Dichloropropane	ND		0.50	0.19	ug/L			02/17/26 11:37	1
t-1,3-Dichloropropene	ND		0.50	0.21	ug/L			02/17/26 11:37	1
1,4-Dichlorobenzene	ND		0.50	0.11	ug/L			02/17/26 11:37	1
2,2-Dichloropropane	ND		0.50	0.26	ug/L			02/17/26 11:37	1
2-Chlorotoluene	ND		0.50	0.23	ug/L			02/17/26 11:37	1
4-Chlorotoluene	ND		0.50	0.24	ug/L			02/17/26 11:37	1
4-Methyl-2-pentanone	ND	*+	5.0	1.6	ug/L			02/17/26 11:37	1
Acetone	ND		8.0	3.6	ug/L			02/17/26 11:37	1
Bromobenzene	ND		0.50	0.14	ug/L			02/17/26 11:37	1
Bromochloromethane	ND	*+	1.0	0.27	ug/L			02/17/26 11:37	1
Bromoform	ND	*+	0.50	0.28	ug/L			02/17/26 11:37	1
Bromomethane	ND		2.0	1.9	ug/L			02/17/26 11:37	1
Carbon disulfide	ND		1.0	0.32	ug/L			02/17/26 11:37	1
Carbon tetrachloride	ND		0.50	0.27	ug/L			02/17/26 11:37	1
Chlorobenzene	ND		0.50	0.12	ug/L			02/17/26 11:37	1
Dibromochloromethane	ND		0.50	0.21	ug/L			02/17/26 11:37	1
Chloroethane	ND		0.50	0.38	ug/L			02/17/26 11:37	1
Chloroform	ND		0.50	0.25	ug/L			02/17/26 11:37	1
Chloromethane	ND		1.0	0.65	ug/L			02/17/26 11:37	1
Dibromomethane	ND		0.50	0.16	ug/L			02/17/26 11:37	1
Bromodichloromethane	ND		0.50	0.15	ug/L			02/17/26 11:37	1
Dichlorodifluoromethane	ND		1.0	0.51	ug/L			02/17/26 11:37	1
1,2-Dibromoethane	ND		0.50	0.27	ug/L			02/17/26 11:37	1
Hexachloro-1,3-butadiene	ND		1.0	0.26	ug/L			02/17/26 11:37	1
Isopropylbenzene	ND		0.50	0.21	ug/L			02/17/26 11:37	1
2-Butanone	ND		5.0	2.9	ug/L			02/17/26 11:37	1
Methylene Chloride	ND		1.0	0.40	ug/L			02/17/26 11:37	1
2-Hexanone	ND		6.0	2.0	ug/L			02/17/26 11:37	1
Naphthalene	ND		1.0	0.55	ug/L			02/17/26 11:37	1
n-Butylbenzene	ND		0.50	0.24	ug/L			02/17/26 11:37	1
N-Propylbenzene	ND		0.50	0.18	ug/L			02/17/26 11:37	1
p-Isopropyltoluene	ND		0.50	0.20	ug/L			02/17/26 11:37	1
sec-Butylbenzene	ND		0.50	0.20	ug/L			02/17/26 11:37	1
Styrene	ND		0.50	0.27	ug/L			02/17/26 11:37	1

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Client Sample Results

Client: Stantec Consulting Services Inc
 Project/Site: ExxonMobil Gladiola Station / 238000257

Job ID: 570-267607-1

Client Sample ID: MW31

Lab Sample ID: 570-267607-3

Date Collected: 02/11/26 14:44

Matrix: Water

Date Received: 02/12/26 09:40

Method: SW846 8260B - Volatile Organic Compounds (GC/MS) (Continued)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
tert-Butylbenzene	ND		0.50	0.21	ug/L			02/17/26 11:37	1
Tetrachloroethene	ND		0.50	0.16	ug/L			02/17/26 11:37	1
Trichloroethene	ND		0.50	0.15	ug/L			02/17/26 11:37	1
Trichlorofluoromethane	ND		0.50	0.26	ug/L			02/17/26 11:37	1
Vinyl chloride	ND		0.50	0.23	ug/L			02/17/26 11:37	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
1,2-Dichloroethane-d4 (Surr)	97		64 - 132		02/17/26 11:37	1
4-Bromofluorobenzene (Surr)	105		76 - 120		02/17/26 11:37	1
Dibromofluoromethane (Surr)	106		80 - 120		02/17/26 11:37	1
Toluene-d8 (Surr)	102		80 - 120		02/17/26 11:37	1

Method: SW846 8270E - Semivolatile Organic Compounds (GC-MS/MS)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
1,2,4-Trichlorobenzene	ND		0.20	0.042	ug/L		02/16/26 15:08	02/18/26 20:39	1
1,2-Dichlorobenzene	ND		0.20	0.025	ug/L		02/16/26 15:08	02/18/26 20:39	1
1,3-Dichlorobenzene	ND		0.20	0.024	ug/L		02/16/26 15:08	02/18/26 20:39	1
1,4-Dichlorobenzene	ND		0.20	0.032	ug/L		02/16/26 15:08	02/18/26 20:39	1
1-Methylnaphthalene	ND		0.10	0.018	ug/L		02/16/26 15:08	02/18/26 20:39	1
2,4,5-Trichlorophenol	ND		5.0	2.8	ug/L		02/16/26 15:08	02/18/26 20:39	1
2,4,6-Trichlorophenol	ND		5.0	3.2	ug/L		02/16/26 15:08	02/18/26 20:39	1
2,4-Dichlorophenol	ND		5.0	2.5	ug/L		02/16/26 15:08	02/18/26 20:39	1
2,4-Dimethylphenol	ND		0.20	0.055	ug/L		02/16/26 15:08	02/18/26 20:39	1
2,4-Dinitrophenol	ND		5.0	1.8	ug/L		02/16/26 15:08	02/18/26 20:39	1
2,4-Dinitrotoluene	ND		0.20	0.069	ug/L		02/16/26 15:08	02/18/26 20:39	1
2,6-Dichlorophenol	ND		5.0	2.8	ug/L		02/16/26 15:08	02/18/26 20:39	1
2,6-Dinitrotoluene	ND		0.20	0.077	ug/L		02/16/26 15:08	02/18/26 20:39	1
2-Chloronaphthalene	ND		0.20	0.036	ug/L		02/16/26 15:08	02/18/26 20:39	1
2-Chlorophenol	ND		0.20	0.054	ug/L		02/16/26 15:08	02/18/26 20:39	1
2-Methylnaphthalene	ND		0.10	0.014	ug/L		02/16/26 15:08	02/18/26 20:39	1
2-Methylphenol	ND		5.0	1.4	ug/L		02/16/26 15:08	02/18/26 20:39	1
2-Nitroaniline	ND		5.0	1.5	ug/L		02/16/26 15:08	02/18/26 20:39	1
2-Nitrophenol	ND		5.0	3.2	ug/L		02/16/26 15:08	02/18/26 20:39	1
3,3'-Dichlorobenzidine	ND		5.0	3.4	ug/L		02/16/26 15:08	02/18/26 20:39	1
3 & 4 Methylphenol	ND		2.0	0.13	ug/L		02/16/26 15:08	02/18/26 20:39	1
3-Nitroaniline	ND		5.0	1.5	ug/L		02/16/26 15:08	02/18/26 20:39	1
4,6-Dinitro-2-methylphenol	ND		5.0	1.8	ug/L		02/16/26 15:08	02/18/26 20:39	1
4-Bromophenyl phenyl ether	ND		0.20	0.055	ug/L		02/16/26 15:08	02/18/26 20:39	1
4-Chloro-3-methylphenol	ND		5.0	1.7	ug/L		02/16/26 15:08	02/18/26 20:39	1
4-Chloroaniline	ND		5.0	2.0	ug/L		02/16/26 15:08	02/18/26 20:39	1
4-Chlorophenyl phenyl ether	ND		0.20	0.034	ug/L		02/16/26 15:08	02/18/26 20:39	1
4-Nitroaniline	ND		5.0	0.94	ug/L		02/16/26 15:08	02/18/26 20:39	1
4-Nitrophenol	ND		5.0	2.1	ug/L		02/16/26 15:08	02/18/26 20:39	1
Acenaphthene	ND		0.10	0.015	ug/L		02/16/26 15:08	02/18/26 20:39	1
Acenaphthylene	ND		0.10	0.015	ug/L		02/16/26 15:08	02/18/26 20:39	1
Aniline	ND		0.20	0.16	ug/L		02/16/26 15:08	02/18/26 20:39	1
Anthracene	ND		0.10	0.015	ug/L		02/16/26 15:08	02/18/26 20:39	1
Azobenzene	ND	*+	1.0	0.13	ug/L		02/16/26 15:08	02/18/26 20:39	1
Benzidine	ND	*1	5.0	1.8	ug/L		02/16/26 15:08	02/18/26 20:39	1
Benzo[a]anthracene	ND		0.10	0.046	ug/L		02/16/26 15:08	02/18/26 20:39	1

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Client Sample Results

Client: Stantec Consulting Services Inc
 Project/Site: ExxonMobil Gladiola Station / 238000257

Job ID: 570-267607-1

Client Sample ID: MW31

Lab Sample ID: 570-267607-3

Date Collected: 02/11/26 14:44

Matrix: Water

Date Received: 02/12/26 09:40

Method: SW846 8270E - Semivolatile Organic Compounds (GC-MS/MS) (Continued)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzo[a]pyrene	ND		0.10	0.017	ug/L		02/16/26 15:08	02/18/26 20:39	1
Benzo[b]fluoranthene	ND		0.10	0.019	ug/L		02/16/26 15:08	02/18/26 20:39	1
Benzo[g,h,i]perylene	ND		0.10	0.021	ug/L		02/16/26 15:08	02/18/26 20:39	1
Benzo[k]fluoranthene	ND		0.10	0.022	ug/L		02/16/26 15:08	02/18/26 20:39	1
Benzoic acid	ND		20	8.8	ug/L		02/16/26 15:08	02/18/26 20:39	1
Benzyl alcohol	ND		1.0	0.38	ug/L		02/16/26 15:08	02/18/26 20:39	1
Bis(2-chloroethoxy)methane	ND		0.20	0.052	ug/L		02/16/26 15:08	02/18/26 20:39	1
Bis(2-chloroethyl)ether	ND		0.20	0.051	ug/L		02/16/26 15:08	02/18/26 20:39	1
2,2'-oxybis[1-chloropropane]	ND		0.20	0.080	ug/L		02/16/26 15:08	02/18/26 20:39	1
Bis(2-ethylhexyl) phthalate	ND		5.0	1.8	ug/L		02/16/26 15:08	02/18/26 20:39	1
Butyl benzyl phthalate	ND		5.0	1.7	ug/L		02/16/26 15:08	02/18/26 20:39	1
Chrysene	ND		0.10	0.037	ug/L		02/16/26 15:08	02/18/26 20:39	1
Dibenz(a,h)anthracene	ND		0.10	0.057	ug/L		02/16/26 15:08	02/18/26 20:39	1
Dibenzofuran	ND		0.20	0.040	ug/L		02/16/26 15:08	02/18/26 20:39	1
Diethyl phthalate	ND		5.0	1.1	ug/L		02/16/26 15:08	02/18/26 20:39	1
Dimethyl phthalate	ND		5.0	0.98	ug/L		02/16/26 15:08	02/18/26 20:39	1
Di-n-butyl phthalate	ND		5.0	2.4	ug/L		02/16/26 15:08	02/18/26 20:39	1
Di-n-octyl phthalate	ND		5.0	2.1	ug/L		02/16/26 15:08	02/18/26 20:39	1
Fluoranthene	ND	*1	0.10	0.012	ug/L		02/16/26 15:08	02/18/26 20:39	1
Fluorene	ND		0.10	0.016	ug/L		02/16/26 15:08	02/18/26 20:39	1
Hexachlorobutadiene	ND		0.20	0.069	ug/L		02/16/26 15:08	02/18/26 20:39	1
Hexachlorobenzene	ND	*1	0.20	0.039	ug/L		02/16/26 15:08	02/18/26 20:39	1
Hexachlorocyclopentadiene	ND		0.20	0.059	ug/L		02/16/26 15:08	02/18/26 20:39	1
Hexachloroethane	ND		0.20	0.042	ug/L		02/16/26 15:08	02/18/26 20:39	1
Indeno[1,2,3-cd]pyrene	ND		0.10	0.019	ug/L		02/16/26 15:08	02/18/26 20:39	1
Isophorone	ND	*+	2.0	0.13	ug/L		02/16/26 15:08	02/18/26 20:39	1
Naphthalene	ND		0.10	0.021	ug/L		02/16/26 15:08	02/18/26 20:39	1
Nitrobenzene	ND	*+	0.20	0.049	ug/L		02/16/26 15:08	02/18/26 20:39	1
N-Nitrosodimethylamine	ND		0.20	0.018	ug/L		02/16/26 15:08	02/18/26 20:39	1
N-Nitrosodi-n-propylamine	ND		0.20	0.062	ug/L		02/16/26 15:08	02/18/26 20:39	1
N-Nitrosodiphenylamine	ND		0.20	0.052	ug/L		02/16/26 15:08	02/18/26 20:39	1
Pentachlorophenol	ND		5.0	3.5	ug/L		02/16/26 15:08	02/18/26 20:39	1
Phenanthrene	ND	*1	0.10	0.014	ug/L		02/16/26 15:08	02/18/26 20:39	1
Phenol	ND		1.0	0.18	ug/L		02/16/26 15:08	02/18/26 20:39	1
Pyrene	ND		0.10	0.014	ug/L		02/16/26 15:08	02/18/26 20:39	1
Pyridine	ND		5.0	1.2	ug/L		02/16/26 15:08	02/18/26 20:39	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
2,4,6-Tribromophenol (Surr)	88		19 - 190	02/16/26 15:08	02/18/26 20:39	1
2-Fluorobiphenyl (Surr)	81		31 - 169	02/16/26 15:08	02/18/26 20:39	1
2-Fluorophenol (Surr)	62		23 - 108	02/16/26 15:08	02/18/26 20:39	1
Nitrobenzene-d5 (Surr)	106		37 - 188	02/16/26 15:08	02/18/26 20:39	1
p-Terphenyl-d14 (Surr)	54		17 - 155	02/16/26 15:08	02/18/26 20:39	1
Phenol-d6 (Surr)	47		17 - 130	02/16/26 15:08	02/18/26 20:39	1

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Fluoride	1.4		0.10	0.046	mg/L			02/14/26 08:16	1

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Client Sample Results

Client: Stantec Consulting Services Inc
 Project/Site: ExxonMobil Gladiola Station / 238000257

Job ID: 570-267607-1

Client Sample ID: MW31

Lab Sample ID: 570-267607-3

Date Collected: 02/11/26 14:44

Matrix: Water

Date Received: 02/12/26 09:40

Method: EPA 300.0 - Anions, Ion Chromatography - DL

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	93		10	3.6	mg/L			02/14/26 11:30	10

Method: EPA 200.8 - Metals (ICP/MS) - Total Recoverable

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Uranium	4.37		1.00	0.207	ug/L		02/17/26 07:34	02/17/26 20:42	1

Method: EPA 245.1 - Mercury (CVAA)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Mercury	ND		0.000200	0.000127	mg/L		02/19/26 13:52	02/19/26 17:40	1

Method: SW846 6010B - Metals (ICP) - Total Recoverable

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Arsenic	ND		0.100	0.00986	mg/L		02/16/26 08:32	02/17/26 11:55	1
Barium	0.130		0.0100	0.00713	mg/L		02/16/26 08:32	02/17/26 11:55	1
Cadmium	ND		0.0100	0.000449	mg/L		02/16/26 08:32	02/17/26 11:55	1
Chromium	ND		0.0500	0.00814	mg/L		02/16/26 08:32	02/17/26 11:55	1
Beryllium	ND		0.0100	0.00296	mg/L		02/16/26 08:32	02/17/26 11:55	1
Lead	ND		0.0500	0.00447	mg/L		02/16/26 08:32	02/17/26 11:55	1
Selenium	ND		0.0500	0.0145	mg/L		02/16/26 08:32	02/17/26 11:55	1
Silver	ND		0.0100	0.00679	mg/L		02/16/26 08:32	02/17/26 11:55	1
Thallium	ND		0.0500	0.00670	mg/L		02/16/26 08:32	02/17/26 11:55	1

General Chemistry

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total Dissolved Solids (SM 2540C)	749		10.0	5.73	mg/L			02/18/26 15:23	1
Cyanide, Total (SM 4500 CN E)	ND		0.0250	0.00930	mg/L		02/17/26 11:30	02/17/26 15:58	1

Client Sample ID: MW37

Lab Sample ID: 570-267607-4

Date Collected: 02/11/26 12:35

Matrix: Water

Date Received: 02/12/26 09:40

Method: SW846 8260B - Volatile Organic Compounds (GC/MS)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.50	0.14	ug/L			02/17/26 12:02	1
Toluene	ND		0.50	0.14	ug/L			02/17/26 12:02	1
Ethylbenzene	ND		0.50	0.16	ug/L			02/17/26 12:02	1
o-Xylene	ND		0.50	0.18	ug/L			02/17/26 12:02	1
m,p-Xylene	ND		1.0	0.39	ug/L			02/17/26 12:02	1
Xylenes, Total	ND		1.0	0.39	ug/L			02/17/26 12:02	1
Methyl-t-Butyl Ether (MTBE)	ND	+	0.50	0.14	ug/L			02/17/26 12:02	1
1,1,1,2-Tetrachloroethane	ND		0.50	0.20	ug/L			02/17/26 12:02	1
1,1,1-Trichloroethane	ND		0.50	0.20	ug/L			02/17/26 12:02	1
1,1,2,2-Tetrachloroethane	ND		0.50	0.14	ug/L			02/17/26 12:02	1
1,1,2-Trichloroethane	ND		0.50	0.18	ug/L			02/17/26 12:02	1
1,1,2-Trichloro-1,2,2-trifluoroethane	ND		0.50	0.25	ug/L			02/17/26 12:02	1
1,1-Dichloroethane	ND		0.50	0.21	ug/L			02/17/26 12:02	1
1,1-Dichloroethene	ND		0.50	0.21	ug/L			02/17/26 12:02	1
1,1-Dichloropropene	ND		0.50	0.16	ug/L			02/17/26 12:02	1
1,2,3-Trichlorobenzene	ND		0.50	0.26	ug/L			02/17/26 12:02	1
1,2,3-Trichloropropane	ND		0.50	0.31	ug/L			02/17/26 12:02	1
1,2,4-Trichlorobenzene	ND		0.50	0.26	ug/L			02/17/26 12:02	1

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Client Sample Results

Client: Stantec Consulting Services Inc
 Project/Site: ExxonMobil Gladiola Station / 238000257

Job ID: 570-267607-1

Client Sample ID: MW37

Lab Sample ID: 570-267607-4

Date Collected: 02/11/26 12:35

Matrix: Water

Date Received: 02/12/26 09:40

Method: SW846 8260B - Volatile Organic Compounds (GC/MS) (Continued)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
1,2,4-Trimethylbenzene	ND		0.50	0.22	ug/L			02/17/26 12:02	1
1,3,5-Trimethylbenzene	ND		0.50	0.19	ug/L			02/17/26 12:02	1
c-1,2-Dichloroethene	ND		0.50	0.16	ug/L			02/17/26 12:02	1
1,2-Dibromo-3-Chloropropane	ND		1.0	0.84	ug/L			02/17/26 12:02	1
1,2-Dichlorobenzene	ND		0.50	0.14	ug/L			02/17/26 12:02	1
1,2-Dichloroethane	ND		0.50	0.14	ug/L			02/17/26 12:02	1
1,2-Dichloropropane	ND		0.50	0.14	ug/L			02/17/26 12:02	1
t-1,2-Dichloroethene	ND		0.50	0.22	ug/L			02/17/26 12:02	1
c-1,3-Dichloropropene	ND		0.50	0.15	ug/L			02/17/26 12:02	1
1,3-Dichlorobenzene	ND		0.50	0.16	ug/L			02/17/26 12:02	1
1,3-Dichloropropane	ND		0.50	0.19	ug/L			02/17/26 12:02	1
t-1,3-Dichloropropene	ND		0.50	0.21	ug/L			02/17/26 12:02	1
1,4-Dichlorobenzene	ND		0.50	0.11	ug/L			02/17/26 12:02	1
2,2-Dichloropropane	ND		0.50	0.26	ug/L			02/17/26 12:02	1
2-Chlorotoluene	ND		0.50	0.23	ug/L			02/17/26 12:02	1
4-Chlorotoluene	ND		0.50	0.24	ug/L			02/17/26 12:02	1
4-Methyl-2-pentanone	ND	*+	5.0	1.6	ug/L			02/17/26 12:02	1
Acetone	ND		8.0	3.6	ug/L			02/17/26 12:02	1
Bromobenzene	ND		0.50	0.14	ug/L			02/17/26 12:02	1
Bromochloromethane	ND	*+	1.0	0.27	ug/L			02/17/26 12:02	1
Bromoform	ND	*+	0.50	0.28	ug/L			02/17/26 12:02	1
Bromomethane	ND		2.0	1.9	ug/L			02/17/26 12:02	1
Carbon disulfide	ND		1.0	0.32	ug/L			02/17/26 12:02	1
Carbon tetrachloride	ND		0.50	0.27	ug/L			02/17/26 12:02	1
Chlorobenzene	ND		0.50	0.12	ug/L			02/17/26 12:02	1
Dibromochloromethane	ND		0.50	0.21	ug/L			02/17/26 12:02	1
Chloroethane	ND		0.50	0.38	ug/L			02/17/26 12:02	1
Chloroform	ND		0.50	0.25	ug/L			02/17/26 12:02	1
Chloromethane	ND		1.0	0.65	ug/L			02/17/26 12:02	1
Dibromomethane	ND		0.50	0.16	ug/L			02/17/26 12:02	1
Bromodichloromethane	ND		0.50	0.15	ug/L			02/17/26 12:02	1
Dichlorodifluoromethane	ND		1.0	0.51	ug/L			02/17/26 12:02	1
1,2-Dibromoethane	ND		0.50	0.27	ug/L			02/17/26 12:02	1
Hexachloro-1,3-butadiene	ND		1.0	0.26	ug/L			02/17/26 12:02	1
Isopropylbenzene	ND		0.50	0.21	ug/L			02/17/26 12:02	1
2-Butanone	ND		5.0	2.9	ug/L			02/17/26 12:02	1
Methylene Chloride	ND		1.0	0.40	ug/L			02/17/26 12:02	1
2-Hexanone	ND		6.0	2.0	ug/L			02/17/26 12:02	1
Naphthalene	ND		1.0	0.55	ug/L			02/17/26 12:02	1
n-Butylbenzene	ND		0.50	0.24	ug/L			02/17/26 12:02	1
N-Propylbenzene	ND		0.50	0.18	ug/L			02/17/26 12:02	1
p-Isopropyltoluene	ND		0.50	0.20	ug/L			02/17/26 12:02	1
sec-Butylbenzene	ND		0.50	0.20	ug/L			02/17/26 12:02	1
Styrene	ND		0.50	0.27	ug/L			02/17/26 12:02	1
tert-Butylbenzene	ND		0.50	0.21	ug/L			02/17/26 12:02	1
Tetrachloroethene	ND		0.50	0.16	ug/L			02/17/26 12:02	1
Trichloroethene	ND		0.50	0.15	ug/L			02/17/26 12:02	1
Trichlorofluoromethane	ND		0.50	0.26	ug/L			02/17/26 12:02	1
Vinyl chloride	ND		0.50	0.23	ug/L			02/17/26 12:02	1

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Client Sample Results

Client: Stantec Consulting Services Inc
 Project/Site: ExxonMobil Gladiola Station / 238000257

Job ID: 570-267607-1

Client Sample ID: MW37

Lab Sample ID: 570-267607-4

Date Collected: 02/11/26 12:35

Matrix: Water

Date Received: 02/12/26 09:40

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
1,2,4-Dichloroethane-d4 (Surr)	99		64 - 132		02/17/26 12:02	1
4-Bromofluorobenzene (Surr)	102		76 - 120		02/17/26 12:02	1
Dibromofluoromethane (Surr)	104		80 - 120		02/17/26 12:02	1
Toluene-d8 (Surr)	101		80 - 120		02/17/26 12:02	1

Method: SW846 8270E - Semivolatile Organic Compounds (GC-MS/MS)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
1,2,4-Trichlorobenzene	ND		1.0	0.21	ug/L		02/16/26 15:08	02/20/26 16:51	5
1,2-Dichlorobenzene	ND		1.0	0.13	ug/L		02/16/26 15:08	02/20/26 16:51	5
1,3-Dichlorobenzene	ND		1.0	0.12	ug/L		02/16/26 15:08	02/20/26 16:51	5
1,4-Dichlorobenzene	ND		1.0	0.16	ug/L		02/16/26 15:08	02/20/26 16:51	5
1-Methylnaphthalene	ND		0.50	0.090	ug/L		02/16/26 15:08	02/20/26 16:51	5
2,4,5-Trichlorophenol	ND		25	14	ug/L		02/16/26 15:08	02/20/26 16:51	5
2,4,6-Trichlorophenol	ND		25	16	ug/L		02/16/26 15:08	02/20/26 16:51	5
2,4-Dichlorophenol	ND		25	13	ug/L		02/16/26 15:08	02/20/26 16:51	5
2,4-Dimethylphenol	ND		1.0	0.28	ug/L		02/16/26 15:08	02/20/26 16:51	5
2,4-Dinitrophenol	ND		25	9.1	ug/L		02/16/26 15:08	02/20/26 16:51	5
2,4-Dinitrotoluene	ND		1.0	0.34	ug/L		02/16/26 15:08	02/20/26 16:51	5
2,6-Dichlorophenol	ND		25	14	ug/L		02/16/26 15:08	02/20/26 16:51	5
2,6-Dinitrotoluene	ND		1.0	0.38	ug/L		02/16/26 15:08	02/20/26 16:51	5
2-Chloronaphthalene	ND		1.0	0.18	ug/L		02/16/26 15:08	02/20/26 16:51	5
2-Chlorophenol	ND		1.0	0.27	ug/L		02/16/26 15:08	02/20/26 16:51	5
2-Methylnaphthalene	ND		0.50	0.069	ug/L		02/16/26 15:08	02/20/26 16:51	5
2-Methylphenol	ND		25	7.0	ug/L		02/16/26 15:08	02/20/26 16:51	5
2-Nitroaniline	ND		25	7.3	ug/L		02/16/26 15:08	02/20/26 16:51	5
2-Nitrophenol	ND		25	16	ug/L		02/16/26 15:08	02/20/26 16:51	5
3,3'-Dichlorobenzidine	ND		25	17	ug/L		02/16/26 15:08	02/20/26 16:51	5
3 & 4 Methylphenol	ND		10	0.63	ug/L		02/16/26 15:08	02/20/26 16:51	5
3-Nitroaniline	ND		25	7.7	ug/L		02/16/26 15:08	02/20/26 16:51	5
4,6-Dinitro-2-methylphenol	ND		25	9.2	ug/L		02/16/26 15:08	02/20/26 16:51	5
4-Bromophenyl phenyl ether	ND		1.0	0.27	ug/L		02/16/26 15:08	02/20/26 16:51	5
4-Chloro-3-methylphenol	ND		25	8.6	ug/L		02/16/26 15:08	02/20/26 16:51	5
4-Chloroaniline	ND		25	10	ug/L		02/16/26 15:08	02/20/26 16:51	5
4-Chlorophenyl phenyl ether	ND		1.0	0.17	ug/L		02/16/26 15:08	02/20/26 16:51	5
4-Nitroaniline	ND		25	4.7	ug/L		02/16/26 15:08	02/20/26 16:51	5
4-Nitrophenol	ND		25	11	ug/L		02/16/26 15:08	02/20/26 16:51	5
Acenaphthene	ND		0.50	0.073	ug/L		02/16/26 15:08	02/20/26 16:51	5
Acenaphthylene	ND		0.50	0.073	ug/L		02/16/26 15:08	02/20/26 16:51	5
Aniline	ND		1.0	0.78	ug/L		02/16/26 15:08	02/20/26 16:51	5
Anthracene	ND		0.50	0.077	ug/L		02/16/26 15:08	02/20/26 16:51	5
Azobenzene	ND	+	5.0	0.66	ug/L		02/16/26 15:08	02/20/26 16:51	5
Benzidine	ND	*1	25	8.8	ug/L		02/16/26 15:08	02/20/26 16:51	5
Benzo[a]anthracene	ND		0.50	0.23	ug/L		02/16/26 15:08	02/20/26 16:51	5
Benzo[a]pyrene	ND		0.50	0.085	ug/L		02/16/26 15:08	02/20/26 16:51	5
Benzo[b]fluoranthene	ND		0.50	0.093	ug/L		02/16/26 15:08	02/20/26 16:51	5
Benzo[g,h,i]perylene	ND		0.50	0.11	ug/L		02/16/26 15:08	02/20/26 16:51	5
Benzo[k]fluoranthene	ND		0.50	0.11	ug/L		02/16/26 15:08	02/20/26 16:51	5
Benzoic acid	ND		100	44	ug/L		02/16/26 15:08	02/20/26 16:51	5
Benzyl alcohol	ND		5.0	1.9	ug/L		02/16/26 15:08	02/20/26 16:51	5
Bis(2-chloroethoxy)methane	ND		1.0	0.26	ug/L		02/16/26 15:08	02/20/26 16:51	5

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Client Sample Results

Client: Stantec Consulting Services Inc
 Project/Site: ExxonMobil Gladiola Station / 238000257

Job ID: 570-267607-1

Client Sample ID: MW37

Lab Sample ID: 570-267607-4

Date Collected: 02/11/26 12:35

Matrix: Water

Date Received: 02/12/26 09:40

Method: SW846 8270E - Semivolatile Organic Compounds (GC-MS/MS) (Continued)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Bis(2-chloroethyl)ether	ND		1.0	0.25	ug/L		02/16/26 15:08	02/20/26 16:51	5
2,2'-oxybis[1-chloropropane]	ND		1.0	0.40	ug/L		02/16/26 15:08	02/20/26 16:51	5
Bis(2-ethylhexyl) phthalate	ND		25	9.0	ug/L		02/16/26 15:08	02/20/26 16:51	5
Butyl benzyl phthalate	ND		25	8.4	ug/L		02/16/26 15:08	02/20/26 16:51	5
Chrysene	ND		0.50	0.19	ug/L		02/16/26 15:08	02/20/26 16:51	5
Dibenz(a,h)anthracene	ND		0.50	0.28	ug/L		02/16/26 15:08	02/20/26 16:51	5
Dibenzofuran	ND		1.0	0.20	ug/L		02/16/26 15:08	02/20/26 16:51	5
Diethyl phthalate	ND		25	5.3	ug/L		02/16/26 15:08	02/20/26 16:51	5
Dimethyl phthalate	ND		25	4.9	ug/L		02/16/26 15:08	02/20/26 16:51	5
Di-n-butyl phthalate	ND		25	12	ug/L		02/16/26 15:08	02/20/26 16:51	5
Di-n-octyl phthalate	ND		25	11	ug/L		02/16/26 15:08	02/20/26 16:51	5
Fluoranthene	ND	*1	0.50	0.062	ug/L		02/16/26 15:08	02/20/26 16:51	5
Fluorene	ND		0.50	0.078	ug/L		02/16/26 15:08	02/20/26 16:51	5
Hexachlorobutadiene	ND		1.0	0.34	ug/L		02/16/26 15:08	02/20/26 16:51	5
Hexachlorobenzene	ND	*1	1.0	0.19	ug/L		02/16/26 15:08	02/20/26 16:51	5
Hexachlorocyclopentadiene	ND		1.0	0.30	ug/L		02/16/26 15:08	02/20/26 16:51	5
Hexachloroethane	ND		1.0	0.21	ug/L		02/16/26 15:08	02/20/26 16:51	5
Indeno[1,2,3-cd]pyrene	ND		0.50	0.097	ug/L		02/16/26 15:08	02/20/26 16:51	5
Isophorone	ND	*+	10	0.67	ug/L		02/16/26 15:08	02/20/26 16:51	5
Naphthalene	ND		0.50	0.10	ug/L		02/16/26 15:08	02/20/26 16:51	5
Nitrobenzene	ND	*+	1.0	0.24	ug/L		02/16/26 15:08	02/20/26 16:51	5
N-Nitrosodimethylamine	ND		1.0	0.088	ug/L		02/16/26 15:08	02/20/26 16:51	5
N-Nitrosodi-n-propylamine	ND		1.0	0.31	ug/L		02/16/26 15:08	02/20/26 16:51	5
N-Nitrosodiphenylamine	ND		1.0	0.26	ug/L		02/16/26 15:08	02/20/26 16:51	5
Pentachlorophenol	ND		25	17	ug/L		02/16/26 15:08	02/20/26 16:51	5
Phenanthrene	ND	*1	0.50	0.070	ug/L		02/16/26 15:08	02/20/26 16:51	5
Phenol	ND		5.0	0.92	ug/L		02/16/26 15:08	02/20/26 16:51	5
Pyrene	ND		0.50	0.071	ug/L		02/16/26 15:08	02/20/26 16:51	5
Pyridine	ND		25	6.0	ug/L		02/16/26 15:08	02/20/26 16:51	5

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
2,4,6-Tribromophenol (Surr)	105		19 - 190	02/16/26 15:08	02/20/26 16:51	5
2-Fluorobiphenyl (Surr)	113		31 - 169	02/16/26 15:08	02/20/26 16:51	5
2-Fluorophenol (Surr)	71		23 - 108	02/16/26 15:08	02/20/26 16:51	5
Nitrobenzene-d5 (Surr)	103		37 - 188	02/16/26 15:08	02/20/26 16:51	5
p-Terphenyl-d14 (Surr)	85		17 - 155	02/16/26 15:08	02/20/26 16:51	5
Phenol-d6 (Surr)	53		17 - 130	02/16/26 15:08	02/20/26 16:51	5

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Fluoride	3.0		0.10	0.046	mg/L			02/14/26 08:30	1

Method: EPA 300.0 - Anions, Ion Chromatography - DL

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	180		10	3.6	mg/L			02/14/26 11:44	10

Method: EPA 200.8 - Metals (ICP/MS) - Total Recoverable

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Uranium	5.74		1.00	0.207	ug/L		02/17/26 07:34	02/17/26 20:34	1

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Client Sample Results

Client: Stantec Consulting Services Inc
 Project/Site: ExxonMobil Gladiola Station / 238000257

Job ID: 570-267607-1

Client Sample ID: MW37

Lab Sample ID: 570-267607-4

Date Collected: 02/11/26 12:35

Matrix: Water

Date Received: 02/12/26 09:40

Method: EPA 245.1 - Mercury (CVAA)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Mercury	ND		0.000200	0.000127	mg/L		02/19/26 13:52	02/19/26 17:42	1

Method: SW846 6010B - Metals (ICP) - Total Recoverable

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Arsenic	0.0260	J	0.100	0.00986	mg/L		02/17/26 08:00	02/17/26 16:00	1
Barium	1.87		0.0100	0.00713	mg/L		02/17/26 08:00	02/17/26 16:00	1
Cadmium	ND		0.0100	0.000449	mg/L		02/17/26 08:00	02/17/26 16:00	1
Chromium	0.0390	J	0.0500	0.00814	mg/L		02/17/26 08:00	02/17/26 16:00	1
Beryllium	ND		0.0100	0.00296	mg/L		02/17/26 08:00	02/17/26 16:00	1
Lead	0.0222	J	0.0500	0.00447	mg/L		02/17/26 08:00	02/17/26 16:00	1
Selenium	ND		0.0500	0.0145	mg/L		02/17/26 08:00	02/17/26 16:00	1
Silver	ND		0.0100	0.00679	mg/L		02/17/26 08:00	02/17/26 16:00	1
Thallium	ND		0.0500	0.00670	mg/L		02/17/26 08:00	02/17/26 16:00	1

General Chemistry

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total Dissolved Solids (SM 2540C)	699		10.0	5.73	mg/L			02/18/26 15:23	1
Cyanide, Total (SM 4500 CN E)	ND		0.0250	0.00930	mg/L		02/17/26 11:30	02/17/26 15:59	1

Client Sample ID: MW38

Lab Sample ID: 570-267607-5

Date Collected: 02/11/26 12:36

Matrix: Water

Date Received: 02/12/26 09:40

Method: SW846 8260B - Volatile Organic Compounds (GC/MS)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.50	0.14	ug/L			02/17/26 12:26	1
Toluene	ND		0.50	0.14	ug/L			02/17/26 12:26	1
Ethylbenzene	ND		0.50	0.16	ug/L			02/17/26 12:26	1
o-Xylene	ND		0.50	0.18	ug/L			02/17/26 12:26	1
m,p-Xylene	ND		1.0	0.39	ug/L			02/17/26 12:26	1
Xylenes, Total	ND		1.0	0.39	ug/L			02/17/26 12:26	1
Methyl-t-Butyl Ether (MTBE)	ND	+	0.50	0.14	ug/L			02/17/26 12:26	1
1,1,1,2-Tetrachloroethane	ND		0.50	0.20	ug/L			02/17/26 12:26	1
1,1,1-Trichloroethane	ND		0.50	0.20	ug/L			02/17/26 12:26	1
1,1,2,2-Tetrachloroethane	ND		0.50	0.14	ug/L			02/17/26 12:26	1
1,1,2-Trichloroethane	ND		0.50	0.18	ug/L			02/17/26 12:26	1
1,1,2-Trichloro-1,2,2-trifluoroethane	ND		0.50	0.25	ug/L			02/17/26 12:26	1
1,1-Dichloroethane	ND		0.50	0.21	ug/L			02/17/26 12:26	1
1,1-Dichloroethene	ND		0.50	0.21	ug/L			02/17/26 12:26	1
1,1-Dichloropropene	ND		0.50	0.16	ug/L			02/17/26 12:26	1
1,2,3-Trichlorobenzene	ND		0.50	0.26	ug/L			02/17/26 12:26	1
1,2,3-Trichloropropane	ND		0.50	0.31	ug/L			02/17/26 12:26	1
1,2,4-Trichlorobenzene	ND		0.50	0.26	ug/L			02/17/26 12:26	1
1,2,4-Trimethylbenzene	ND		0.50	0.22	ug/L			02/17/26 12:26	1
1,3,5-Trimethylbenzene	ND		0.50	0.19	ug/L			02/17/26 12:26	1
c-1,2-Dichloroethene	ND		0.50	0.16	ug/L			02/17/26 12:26	1
1,2-Dibromo-3-Chloropropane	ND		1.0	0.84	ug/L			02/17/26 12:26	1
1,2-Dichlorobenzene	ND		0.50	0.14	ug/L			02/17/26 12:26	1
1,2-Dichloroethane	ND		0.50	0.14	ug/L			02/17/26 12:26	1
1,2-Dichloropropane	ND		0.50	0.14	ug/L			02/17/26 12:26	1

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Client Sample Results

Client: Stantec Consulting Services Inc
 Project/Site: ExxonMobil Gladiola Station / 238000257

Job ID: 570-267607-1

Client Sample ID: MW38

Lab Sample ID: 570-267607-5

Date Collected: 02/11/26 12:36

Matrix: Water

Date Received: 02/12/26 09:40

Method: SW846 8260B - Volatile Organic Compounds (GC/MS) (Continued)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
t-1,2-Dichloroethene	ND		0.50	0.22	ug/L			02/17/26 12:26	1
c-1,3-Dichloropropene	ND		0.50	0.15	ug/L			02/17/26 12:26	1
1,3-Dichlorobenzene	ND		0.50	0.16	ug/L			02/17/26 12:26	1
1,3-Dichloropropane	ND		0.50	0.19	ug/L			02/17/26 12:26	1
t-1,3-Dichloropropene	ND		0.50	0.21	ug/L			02/17/26 12:26	1
1,4-Dichlorobenzene	ND		0.50	0.11	ug/L			02/17/26 12:26	1
2,2-Dichloropropane	ND		0.50	0.26	ug/L			02/17/26 12:26	1
2-Chlorotoluene	ND		0.50	0.23	ug/L			02/17/26 12:26	1
4-Chlorotoluene	ND		0.50	0.24	ug/L			02/17/26 12:26	1
4-Methyl-2-pentanone	ND	*+	5.0	1.6	ug/L			02/17/26 12:26	1
Acetone	ND		8.0	3.6	ug/L			02/17/26 12:26	1
Bromobenzene	ND		0.50	0.14	ug/L			02/17/26 12:26	1
Bromochloromethane	ND	*+	1.0	0.27	ug/L			02/17/26 12:26	1
Bromoform	ND	*+	0.50	0.28	ug/L			02/17/26 12:26	1
Bromomethane	ND		2.0	1.9	ug/L			02/17/26 12:26	1
Carbon disulfide	ND		1.0	0.32	ug/L			02/17/26 12:26	1
Carbon tetrachloride	ND		0.50	0.27	ug/L			02/17/26 12:26	1
Chlorobenzene	ND		0.50	0.12	ug/L			02/17/26 12:26	1
Dibromochloromethane	ND		0.50	0.21	ug/L			02/17/26 12:26	1
Chloroethane	ND		0.50	0.38	ug/L			02/17/26 12:26	1
Chloroform	ND		0.50	0.25	ug/L			02/17/26 12:26	1
Chloromethane	ND		1.0	0.65	ug/L			02/17/26 12:26	1
Dibromomethane	ND		0.50	0.16	ug/L			02/17/26 12:26	1
Bromodichloromethane	ND		0.50	0.15	ug/L			02/17/26 12:26	1
Dichlorodifluoromethane	ND		1.0	0.51	ug/L			02/17/26 12:26	1
1,2-Dibromoethane	ND		0.50	0.27	ug/L			02/17/26 12:26	1
Hexachloro-1,3-butadiene	ND		1.0	0.26	ug/L			02/17/26 12:26	1
Isopropylbenzene	ND		0.50	0.21	ug/L			02/17/26 12:26	1
2-Butanone	ND		5.0	2.9	ug/L			02/17/26 12:26	1
Methylene Chloride	ND		1.0	0.40	ug/L			02/17/26 12:26	1
2-Hexanone	ND		6.0	2.0	ug/L			02/17/26 12:26	1
Naphthalene	ND		1.0	0.55	ug/L			02/17/26 12:26	1
n-Butylbenzene	ND		0.50	0.24	ug/L			02/17/26 12:26	1
N-Propylbenzene	ND		0.50	0.18	ug/L			02/17/26 12:26	1
p-Isopropyltoluene	ND		0.50	0.20	ug/L			02/17/26 12:26	1
sec-Butylbenzene	ND		0.50	0.20	ug/L			02/17/26 12:26	1
Styrene	ND		0.50	0.27	ug/L			02/17/26 12:26	1
tert-Butylbenzene	ND		0.50	0.21	ug/L			02/17/26 12:26	1
Tetrachloroethene	ND		0.50	0.16	ug/L			02/17/26 12:26	1
Trichloroethene	ND		0.50	0.15	ug/L			02/17/26 12:26	1
Trichlorofluoromethane	ND		0.50	0.26	ug/L			02/17/26 12:26	1
Vinyl chloride	ND		0.50	0.23	ug/L			02/17/26 12:26	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
1,2-Dichloroethane-d4 (Surr)	94		64 - 132					02/17/26 12:26	1
4-Bromofluorobenzene (Surr)	106		76 - 120					02/17/26 12:26	1
Dibromofluoromethane (Surr)	104		80 - 120					02/17/26 12:26	1
Toluene-d8 (Surr)	99		80 - 120					02/17/26 12:26	1

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Client Sample Results

Client: Stantec Consulting Services Inc
 Project/Site: ExxonMobil Gladiola Station / 238000257

Job ID: 570-267607-1

Client Sample ID: MW38

Lab Sample ID: 570-267607-5

Date Collected: 02/11/26 12:36

Matrix: Water

Date Received: 02/12/26 09:40

Method: SW846 8270E - Semivolatile Organic Compounds (GC-MS/MS)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
1,2,4-Trichlorobenzene	ND		0.99	0.21	ug/L		02/16/26 15:08	02/20/26 17:14	5
1,2-Dichlorobenzene	ND		0.99	0.13	ug/L		02/16/26 15:08	02/20/26 17:14	5
1,3-Dichlorobenzene	ND		0.99	0.12	ug/L		02/16/26 15:08	02/20/26 17:14	5
1,4-Dichlorobenzene	ND		0.99	0.16	ug/L		02/16/26 15:08	02/20/26 17:14	5
1-Methylnaphthalene	ND		0.49	0.089	ug/L		02/16/26 15:08	02/20/26 17:14	5
2,4,5-Trichlorophenol	ND		25	14	ug/L		02/16/26 15:08	02/20/26 17:14	5
2,4,6-Trichlorophenol	ND		25	16	ug/L		02/16/26 15:08	02/20/26 17:14	5
2,4-Dichlorophenol	ND		25	13	ug/L		02/16/26 15:08	02/20/26 17:14	5
2,4-Dimethylphenol	ND		0.99	0.27	ug/L		02/16/26 15:08	02/20/26 17:14	5
2,4-Dinitrophenol	ND		25	9.0	ug/L		02/16/26 15:08	02/20/26 17:14	5
2,4-Dinitrotoluene	ND		0.99	0.34	ug/L		02/16/26 15:08	02/20/26 17:14	5
2,6-Dichlorophenol	ND		25	14	ug/L		02/16/26 15:08	02/20/26 17:14	5
2,6-Dinitrotoluene	ND		0.99	0.38	ug/L		02/16/26 15:08	02/20/26 17:14	5
2-Chloronaphthalene	ND		0.99	0.18	ug/L		02/16/26 15:08	02/20/26 17:14	5
2-Chlorophenol	ND		0.99	0.27	ug/L		02/16/26 15:08	02/20/26 17:14	5
2-Methylnaphthalene	ND		0.49	0.068	ug/L		02/16/26 15:08	02/20/26 17:14	5
2-Methylphenol	ND		25	6.9	ug/L		02/16/26 15:08	02/20/26 17:14	5
2-Nitroaniline	ND		25	7.3	ug/L		02/16/26 15:08	02/20/26 17:14	5
2-Nitrophenol	ND		25	16	ug/L		02/16/26 15:08	02/20/26 17:14	5
3,3'-Dichlorobenzidine	ND		25	17	ug/L		02/16/26 15:08	02/20/26 17:14	5
3 & 4 Methylphenol	ND		9.9	0.63	ug/L		02/16/26 15:08	02/20/26 17:14	5
3-Nitroaniline	ND		25	7.6	ug/L		02/16/26 15:08	02/20/26 17:14	5
4,6-Dinitro-2-methylphenol	ND		25	9.1	ug/L		02/16/26 15:08	02/20/26 17:14	5
4-Bromophenyl phenyl ether	ND		0.99	0.27	ug/L		02/16/26 15:08	02/20/26 17:14	5
4-Chloro-3-methylphenol	ND		25	8.5	ug/L		02/16/26 15:08	02/20/26 17:14	5
4-Chloroaniline	ND		25	10	ug/L		02/16/26 15:08	02/20/26 17:14	5
4-Chlorophenyl phenyl ether	ND		0.99	0.17	ug/L		02/16/26 15:08	02/20/26 17:14	5
4-Nitroaniline	ND		25	4.7	ug/L		02/16/26 15:08	02/20/26 17:14	5
4-Nitrophenol	ND		25	11	ug/L		02/16/26 15:08	02/20/26 17:14	5
Acenaphthene	ND		0.49	0.073	ug/L		02/16/26 15:08	02/20/26 17:14	5
Acenaphthylene	ND		0.49	0.073	ug/L		02/16/26 15:08	02/20/26 17:14	5
Aniline	ND		0.99	0.78	ug/L		02/16/26 15:08	02/20/26 17:14	5
Anthracene	ND		0.49	0.077	ug/L		02/16/26 15:08	02/20/26 17:14	5
Azobenzene	ND	*+	4.9	0.65	ug/L		02/16/26 15:08	02/20/26 17:14	5
Benzidine	ND	*1	25	8.7	ug/L		02/16/26 15:08	02/20/26 17:14	5
Benzo[a]anthracene	ND		0.49	0.23	ug/L		02/16/26 15:08	02/20/26 17:14	5
Benzo[a]pyrene	ND		0.49	0.084	ug/L		02/16/26 15:08	02/20/26 17:14	5
Benzo[b]fluoranthene	ND		0.49	0.092	ug/L		02/16/26 15:08	02/20/26 17:14	5
Benzo[g,h,i]perylene	ND		0.49	0.10	ug/L		02/16/26 15:08	02/20/26 17:14	5
Benzo[k]fluoranthene	ND		0.49	0.11	ug/L		02/16/26 15:08	02/20/26 17:14	5
Benzoic acid	ND		99	43	ug/L		02/16/26 15:08	02/20/26 17:14	5
Benzyl alcohol	ND		4.9	1.9	ug/L		02/16/26 15:08	02/20/26 17:14	5
Bis(2-chloroethoxy)methane	ND		0.99	0.26	ug/L		02/16/26 15:08	02/20/26 17:14	5
Bis(2-chloroethyl)ether	ND		0.99	0.25	ug/L		02/16/26 15:08	02/20/26 17:14	5
2,2'-oxybis[1-chloropropane]	ND		0.99	0.40	ug/L		02/16/26 15:08	02/20/26 17:14	5
Bis(2-ethylhexyl) phthalate	ND		25	8.9	ug/L		02/16/26 15:08	02/20/26 17:14	5
Butyl benzyl phthalate	ND		25	8.3	ug/L		02/16/26 15:08	02/20/26 17:14	5
Chrysene	ND		0.49	0.18	ug/L		02/16/26 15:08	02/20/26 17:14	5
Dibenz(a,h)anthracene	ND		0.49	0.28	ug/L		02/16/26 15:08	02/20/26 17:14	5

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Client Sample Results

Client: Stantec Consulting Services Inc
 Project/Site: ExxonMobil Gladiola Station / 238000257

Job ID: 570-267607-1

Client Sample ID: MW38

Lab Sample ID: 570-267607-5

Date Collected: 02/11/26 12:36

Matrix: Water

Date Received: 02/12/26 09:40

Method: SW846 8270E - Semivolatile Organic Compounds (GC-MS/MS) (Continued)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Dibenzofuran	ND		0.99	0.20	ug/L		02/16/26 15:08	02/20/26 17:14	5
Diethyl phthalate	ND		25	5.2	ug/L		02/16/26 15:08	02/20/26 17:14	5
Dimethyl phthalate	ND		25	4.9	ug/L		02/16/26 15:08	02/20/26 17:14	5
Di-n-butyl phthalate	ND		25	12	ug/L		02/16/26 15:08	02/20/26 17:14	5
Di-n-octyl phthalate	ND		25	10	ug/L		02/16/26 15:08	02/20/26 17:14	5
Fluoranthene	ND	*1	0.49	0.061	ug/L		02/16/26 15:08	02/20/26 17:14	5
Fluorene	ND		0.49	0.078	ug/L		02/16/26 15:08	02/20/26 17:14	5
Hexachlorobutadiene	ND		0.99	0.34	ug/L		02/16/26 15:08	02/20/26 17:14	5
Hexachlorobenzene	ND	*1	0.99	0.19	ug/L		02/16/26 15:08	02/20/26 17:14	5
Hexachlorocyclopentadiene	ND		0.99	0.29	ug/L		02/16/26 15:08	02/20/26 17:14	5
Hexachloroethane	ND		0.99	0.21	ug/L		02/16/26 15:08	02/20/26 17:14	5
Indeno[1,2,3-cd]pyrene	ND		0.49	0.096	ug/L		02/16/26 15:08	02/20/26 17:14	5
Isophorone	ND	*+	9.9	0.66	ug/L		02/16/26 15:08	02/20/26 17:14	5
Naphthalene	ND		0.49	0.10	ug/L		02/16/26 15:08	02/20/26 17:14	5
Nitrobenzene	ND	*+	0.99	0.24	ug/L		02/16/26 15:08	02/20/26 17:14	5
N-Nitrosodimethylamine	ND		0.99	0.087	ug/L		02/16/26 15:08	02/20/26 17:14	5
N-Nitrosodi-n-propylamine	ND		0.99	0.31	ug/L		02/16/26 15:08	02/20/26 17:14	5
N-Nitrosodiphenylamine	ND		0.99	0.26	ug/L		02/16/26 15:08	02/20/26 17:14	5
Pentachlorophenol	ND		25	17	ug/L		02/16/26 15:08	02/20/26 17:14	5
Phenanthrene	ND	*1	0.49	0.070	ug/L		02/16/26 15:08	02/20/26 17:14	5
Phenol	ND		4.9	0.91	ug/L		02/16/26 15:08	02/20/26 17:14	5
Pyrene	ND		0.49	0.071	ug/L		02/16/26 15:08	02/20/26 17:14	5
Pyridine	ND		25	5.9	ug/L		02/16/26 15:08	02/20/26 17:14	5

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
2,4,6-Tribromophenol (Surr)	100		19 - 190	02/16/26 15:08	02/20/26 17:14	5
2-Fluorobiphenyl (Surr)	110		31 - 169	02/16/26 15:08	02/20/26 17:14	5
2-Fluorophenol (Surr)	69		23 - 108	02/16/26 15:08	02/20/26 17:14	5
Nitrobenzene-d5 (Surr)	98		37 - 188	02/16/26 15:08	02/20/26 17:14	5
p-Terphenyl-d14 (Surr)	80		17 - 155	02/16/26 15:08	02/20/26 17:14	5
Phenol-d6 (Surr)	51		17 - 130	02/16/26 15:08	02/20/26 17:14	5

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Fluoride	2.7		0.10	0.046	mg/L			02/14/26 08:44	1

Method: EPA 300.0 - Anions, Ion Chromatography - DL

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	410		10	3.6	mg/L			02/14/26 11:58	10

Method: EPA 200.8 - Metals (ICP/MS) - Total Recoverable

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Uranium	4.71		1.00	0.207	ug/L		02/17/26 07:34	02/17/26 20:31	1

Method: EPA 245.1 - Mercury (CVAA)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Mercury	ND		0.000200	0.000127	mg/L		02/19/26 13:52	02/19/26 17:44	1

Method: SW846 6010B - Metals (ICP) - Total Recoverable

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Arsenic	ND		0.100	0.00986	mg/L		02/16/26 08:32	02/17/26 11:51	1

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Client Sample Results

Client: Stantec Consulting Services Inc
 Project/Site: ExxonMobil Gladiola Station / 238000257

Job ID: 570-267607-1

Client Sample ID: MW38

Lab Sample ID: 570-267607-5

Date Collected: 02/11/26 12:36

Matrix: Water

Date Received: 02/12/26 09:40

Method: SW846 6010B - Metals (ICP) - Total Recoverable (Continued)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Barium	0.141		0.0100	0.00713	mg/L		02/16/26 08:32	02/17/26 11:51	1
Cadmium	ND		0.0100	0.000449	mg/L		02/16/26 08:32	02/17/26 11:51	1
Chromium	ND		0.0500	0.00814	mg/L		02/16/26 08:32	02/17/26 11:51	1
Beryllium	ND		0.0100	0.00296	mg/L		02/16/26 08:32	02/17/26 11:51	1
Lead	ND		0.0500	0.00447	mg/L		02/16/26 08:32	02/17/26 11:51	1
Selenium	ND		0.0500	0.0145	mg/L		02/16/26 08:32	02/17/26 11:51	1
Silver	ND		0.0100	0.00679	mg/L		02/16/26 08:32	02/17/26 11:51	1
Thallium	ND		0.0500	0.00670	mg/L		02/16/26 08:32	02/17/26 11:51	1

General Chemistry

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total Dissolved Solids (SM 2540C)	1180		20.0	11.5	mg/L			02/18/26 15:23	1
Cyanide, Total (SM 4500 CN E)	ND		0.0250	0.00930	mg/L		02/17/26 11:30	02/17/26 15:59	1

Client Sample ID: MW-39

Lab Sample ID: 570-267607-6

Date Collected: 02/11/26 14:12

Matrix: Water

Date Received: 02/12/26 09:40

Method: SW846 8260B - Volatile Organic Compounds (GC/MS)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.50	0.14	ug/L			02/17/26 12:51	1
Toluene	ND		0.50	0.14	ug/L			02/17/26 12:51	1
Ethylbenzene	ND		0.50	0.16	ug/L			02/17/26 12:51	1
o-Xylene	ND		0.50	0.18	ug/L			02/17/26 12:51	1
m,p-Xylene	ND		1.0	0.39	ug/L			02/17/26 12:51	1
Xylenes, Total	ND		1.0	0.39	ug/L			02/17/26 12:51	1
Methyl-t-Butyl Ether (MTBE)	ND	*+	0.50	0.14	ug/L			02/17/26 12:51	1
1,1,1,2-Tetrachloroethane	ND		0.50	0.20	ug/L			02/17/26 12:51	1
1,1,1-Trichloroethane	ND		0.50	0.20	ug/L			02/17/26 12:51	1
1,1,2,2-Tetrachloroethane	ND		0.50	0.14	ug/L			02/17/26 12:51	1
1,1,2-Trichloroethane	ND		0.50	0.18	ug/L			02/17/26 12:51	1
1,1,2-Trichloro-1,2,2-trifluoroethane	ND		0.50	0.25	ug/L			02/17/26 12:51	1
1,1-Dichloroethane	ND		0.50	0.21	ug/L			02/17/26 12:51	1
1,1-Dichloroethene	ND		0.50	0.21	ug/L			02/17/26 12:51	1
1,1-Dichloropropene	ND		0.50	0.16	ug/L			02/17/26 12:51	1
1,2,3-Trichlorobenzene	ND		0.50	0.26	ug/L			02/17/26 12:51	1
1,2,3-Trichloropropane	ND		0.50	0.31	ug/L			02/17/26 12:51	1
1,2,4-Trichlorobenzene	ND		0.50	0.26	ug/L			02/17/26 12:51	1
1,2,4-Trimethylbenzene	ND		0.50	0.22	ug/L			02/17/26 12:51	1
1,3,5-Trimethylbenzene	ND		0.50	0.19	ug/L			02/17/26 12:51	1
c-1,2-Dichloroethene	ND		0.50	0.16	ug/L			02/17/26 12:51	1
1,2-Dibromo-3-Chloropropane	ND		1.0	0.84	ug/L			02/17/26 12:51	1
1,2-Dichlorobenzene	ND		0.50	0.14	ug/L			02/17/26 12:51	1
1,2-Dichloroethane	ND		0.50	0.14	ug/L			02/17/26 12:51	1
1,2-Dichloropropane	ND		0.50	0.14	ug/L			02/17/26 12:51	1
t-1,2-Dichloroethene	ND		0.50	0.22	ug/L			02/17/26 12:51	1
c-1,3-Dichloropropene	ND		0.50	0.15	ug/L			02/17/26 12:51	1
1,3-Dichlorobenzene	ND		0.50	0.16	ug/L			02/17/26 12:51	1
1,3-Dichloropropane	ND		0.50	0.19	ug/L			02/17/26 12:51	1
t-1,3-Dichloropropene	ND		0.50	0.21	ug/L			02/17/26 12:51	1

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Client Sample Results

Client: Stantec Consulting Services Inc
 Project/Site: ExxonMobil Gladiola Station / 238000257

Job ID: 570-267607-1

Client Sample ID: MW-39

Lab Sample ID: 570-267607-6

Date Collected: 02/11/26 14:12

Matrix: Water

Date Received: 02/12/26 09:40

Method: SW846 8260B - Volatile Organic Compounds (GC/MS) (Continued)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
1,4-Dichlorobenzene	ND		0.50	0.11	ug/L			02/17/26 12:51	1
2,2-Dichloropropane	ND		0.50	0.26	ug/L			02/17/26 12:51	1
2-Chlorotoluene	ND		0.50	0.23	ug/L			02/17/26 12:51	1
4-Chlorotoluene	ND		0.50	0.24	ug/L			02/17/26 12:51	1
4-Methyl-2-pentanone	ND	*+	5.0	1.6	ug/L			02/17/26 12:51	1
Acetone	ND		8.0	3.6	ug/L			02/17/26 12:51	1
Bromobenzene	ND		0.50	0.14	ug/L			02/17/26 12:51	1
Bromochloromethane	ND	*+	1.0	0.27	ug/L			02/17/26 12:51	1
Bromoform	ND	*+	0.50	0.28	ug/L			02/17/26 12:51	1
Bromomethane	ND		2.0	1.9	ug/L			02/17/26 12:51	1
Carbon disulfide	ND		1.0	0.32	ug/L			02/17/26 12:51	1
Carbon tetrachloride	ND		0.50	0.27	ug/L			02/17/26 12:51	1
Chlorobenzene	ND		0.50	0.12	ug/L			02/17/26 12:51	1
Dibromochloromethane	ND		0.50	0.21	ug/L			02/17/26 12:51	1
Chloroethane	ND		0.50	0.38	ug/L			02/17/26 12:51	1
Chloroform	ND		0.50	0.25	ug/L			02/17/26 12:51	1
Chloromethane	ND		1.0	0.65	ug/L			02/17/26 12:51	1
Dibromomethane	ND		0.50	0.16	ug/L			02/17/26 12:51	1
Bromodichloromethane	ND		0.50	0.15	ug/L			02/17/26 12:51	1
Dichlorodifluoromethane	ND		1.0	0.51	ug/L			02/17/26 12:51	1
1,2-Dibromoethane	ND		0.50	0.27	ug/L			02/17/26 12:51	1
Hexachloro-1,3-butadiene	ND		1.0	0.26	ug/L			02/17/26 12:51	1
Isopropylbenzene	ND		0.50	0.21	ug/L			02/17/26 12:51	1
2-Butanone	ND		5.0	2.9	ug/L			02/17/26 12:51	1
Methylene Chloride	ND		1.0	0.40	ug/L			02/17/26 12:51	1
2-Hexanone	ND		6.0	2.0	ug/L			02/17/26 12:51	1
Naphthalene	ND		1.0	0.55	ug/L			02/17/26 12:51	1
n-Butylbenzene	ND		0.50	0.24	ug/L			02/17/26 12:51	1
N-Propylbenzene	ND		0.50	0.18	ug/L			02/17/26 12:51	1
p-Isopropyltoluene	ND		0.50	0.20	ug/L			02/17/26 12:51	1
sec-Butylbenzene	ND		0.50	0.20	ug/L			02/17/26 12:51	1
Styrene	ND		0.50	0.27	ug/L			02/17/26 12:51	1
tert-Butylbenzene	ND		0.50	0.21	ug/L			02/17/26 12:51	1
Tetrachloroethene	ND		0.50	0.16	ug/L			02/17/26 12:51	1
Trichloroethene	ND		0.50	0.15	ug/L			02/17/26 12:51	1
Trichlorofluoromethane	ND		0.50	0.26	ug/L			02/17/26 12:51	1
Vinyl chloride	ND		0.50	0.23	ug/L			02/17/26 12:51	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
1,2-Dichloroethane-d4 (Surr)	93		64 - 132		02/17/26 12:51	1
4-Bromofluorobenzene (Surr)	104		76 - 120		02/17/26 12:51	1
Dibromofluoromethane (Surr)	103		80 - 120		02/17/26 12:51	1
Toluene-d8 (Surr)	102		80 - 120		02/17/26 12:51	1

Method: SW846 8270E - Semivolatile Organic Compounds (GC-MS/MS)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
1,2,4-Trichlorobenzene	ND		0.98	0.21	ug/L		02/16/26 15:08	02/20/26 16:28	5
1,2-Dichlorobenzene	ND		0.98	0.12	ug/L		02/16/26 15:08	02/20/26 16:28	5
1,3-Dichlorobenzene	ND		0.98	0.12	ug/L		02/16/26 15:08	02/20/26 16:28	5
1,4-Dichlorobenzene	ND		0.98	0.16	ug/L		02/16/26 15:08	02/20/26 16:28	5

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Client Sample Results

Client: Stantec Consulting Services Inc
 Project/Site: ExxonMobil Gladiola Station / 238000257

Job ID: 570-267607-1

Client Sample ID: MW-39

Lab Sample ID: 570-267607-6

Date Collected: 02/11/26 14:12

Matrix: Water

Date Received: 02/12/26 09:40

Method: SW846 8270E - Semivolatile Organic Compounds (GC-MS/MS) (Continued)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
1-Methylnaphthalene	ND		0.49	0.089	ug/L		02/16/26 15:08	02/20/26 16:28	5
2,4,5-Trichlorophenol	ND		25	14	ug/L		02/16/26 15:08	02/20/26 16:28	5
2,4,6-Trichlorophenol	ND		25	16	ug/L		02/16/26 15:08	02/20/26 16:28	5
2,4-Dichlorophenol	ND		25	12	ug/L		02/16/26 15:08	02/20/26 16:28	5
2,4-Dimethylphenol	ND		0.98	0.27	ug/L		02/16/26 15:08	02/20/26 16:28	5
2,4-Dinitrophenol	ND		25	9.0	ug/L		02/16/26 15:08	02/20/26 16:28	5
2,4-Dinitrotoluene	ND		0.98	0.34	ug/L		02/16/26 15:08	02/20/26 16:28	5
2,6-Dichlorophenol	ND		25	14	ug/L		02/16/26 15:08	02/20/26 16:28	5
2,6-Dinitrotoluene	ND		0.98	0.38	ug/L		02/16/26 15:08	02/20/26 16:28	5
2-Chloronaphthalene	ND		0.98	0.18	ug/L		02/16/26 15:08	02/20/26 16:28	5
2-Chlorophenol	ND		0.98	0.26	ug/L		02/16/26 15:08	02/20/26 16:28	5
2-Methylnaphthalene	ND		0.49	0.068	ug/L		02/16/26 15:08	02/20/26 16:28	5
2-Methylphenol	ND		25	6.9	ug/L		02/16/26 15:08	02/20/26 16:28	5
2-Nitroaniline	ND		25	7.2	ug/L		02/16/26 15:08	02/20/26 16:28	5
2-Nitrophenol	ND		25	16	ug/L		02/16/26 15:08	02/20/26 16:28	5
3,3'-Dichlorobenzidine	ND		25	17	ug/L		02/16/26 15:08	02/20/26 16:28	5
3 & 4 Methylphenol	ND		9.8	0.62	ug/L		02/16/26 15:08	02/20/26 16:28	5
3-Nitroaniline	ND		25	7.6	ug/L		02/16/26 15:08	02/20/26 16:28	5
4,6-Dinitro-2-methylphenol	ND		25	9.1	ug/L		02/16/26 15:08	02/20/26 16:28	5
4-Bromophenyl phenyl ether	ND		0.98	0.27	ug/L		02/16/26 15:08	02/20/26 16:28	5
4-Chloro-3-methylphenol	ND		25	8.5	ug/L		02/16/26 15:08	02/20/26 16:28	5
4-Chloroaniline	ND		25	10	ug/L		02/16/26 15:08	02/20/26 16:28	5
4-Chlorophenyl phenyl ether	ND		0.98	0.17	ug/L		02/16/26 15:08	02/20/26 16:28	5
4-Nitroaniline	ND		25	4.6	ug/L		02/16/26 15:08	02/20/26 16:28	5
4-Nitrophenol	ND		25	10	ug/L		02/16/26 15:08	02/20/26 16:28	5
Acenaphthene	ND		0.49	0.072	ug/L		02/16/26 15:08	02/20/26 16:28	5
Acenaphthylene	ND		0.49	0.072	ug/L		02/16/26 15:08	02/20/26 16:28	5
Aniline	ND		0.98	0.77	ug/L		02/16/26 15:08	02/20/26 16:28	5
Anthracene	ND		0.49	0.076	ug/L		02/16/26 15:08	02/20/26 16:28	5
Azobenzene	ND	+	4.9	0.65	ug/L		02/16/26 15:08	02/20/26 16:28	5
Benzidine	ND	*1	25	8.7	ug/L		02/16/26 15:08	02/20/26 16:28	5
Benzo[a]anthracene	ND		0.49	0.22	ug/L		02/16/26 15:08	02/20/26 16:28	5
Benzo[a]pyrene	ND		0.49	0.084	ug/L		02/16/26 15:08	02/20/26 16:28	5
Benzo[b]fluoranthene	ND		0.49	0.091	ug/L		02/16/26 15:08	02/20/26 16:28	5
Benzo[g,h,i]perylene	ND		0.49	0.10	ug/L		02/16/26 15:08	02/20/26 16:28	5
Benzo[k]fluoranthene	ND		0.49	0.11	ug/L		02/16/26 15:08	02/20/26 16:28	5
Benzoic acid	ND		98	43	ug/L		02/16/26 15:08	02/20/26 16:28	5
Benzyl alcohol	ND		4.9	1.9	ug/L		02/16/26 15:08	02/20/26 16:28	5
Bis(2-chloroethoxy)methane	ND		0.98	0.26	ug/L		02/16/26 15:08	02/20/26 16:28	5
Bis(2-chloroethyl)ether	ND		0.98	0.25	ug/L		02/16/26 15:08	02/20/26 16:28	5
2,2'-oxybis[1-chloropropane]	ND		0.98	0.40	ug/L		02/16/26 15:08	02/20/26 16:28	5
Bis(2-ethylhexyl) phthalate	ND		25	8.8	ug/L		02/16/26 15:08	02/20/26 16:28	5
Butyl benzyl phthalate	ND		25	8.3	ug/L		02/16/26 15:08	02/20/26 16:28	5
Chrysene	ND		0.49	0.18	ug/L		02/16/26 15:08	02/20/26 16:28	5
Dibenz(a,h)anthracene	ND		0.49	0.28	ug/L		02/16/26 15:08	02/20/26 16:28	5
Dibenzofuran	ND		0.98	0.20	ug/L		02/16/26 15:08	02/20/26 16:28	5
Diethyl phthalate	ND		25	5.2	ug/L		02/16/26 15:08	02/20/26 16:28	5
Dimethyl phthalate	ND		25	4.8	ug/L		02/16/26 15:08	02/20/26 16:28	5
Di-n-butyl phthalate	ND		25	12	ug/L		02/16/26 15:08	02/20/26 16:28	5

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Client Sample Results

Client: Stantec Consulting Services Inc
 Project/Site: ExxonMobil Gladiola Station / 238000257

Job ID: 570-267607-1

Client Sample ID: MW-39

Lab Sample ID: 570-267607-6

Date Collected: 02/11/26 14:12

Matrix: Water

Date Received: 02/12/26 09:40

Method: SW846 8270E - Semivolatile Organic Compounds (GC-MS/MS) (Continued)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Di-n-octyl phthalate	ND		25	10	ug/L		02/16/26 15:08	02/20/26 16:28	5
Fluoranthene	ND	*1	0.49	0.061	ug/L		02/16/26 15:08	02/20/26 16:28	5
Fluorene	ND		0.49	0.077	ug/L		02/16/26 15:08	02/20/26 16:28	5
Hexachlorobutadiene	ND		0.98	0.34	ug/L		02/16/26 15:08	02/20/26 16:28	5
Hexachlorobenzene	ND	*1	0.98	0.19	ug/L		02/16/26 15:08	02/20/26 16:28	5
Hexachlorocyclopentadiene	ND		0.98	0.29	ug/L		02/16/26 15:08	02/20/26 16:28	5
Hexachloroethane	ND		0.98	0.21	ug/L		02/16/26 15:08	02/20/26 16:28	5
Indeno[1,2,3-cd]pyrene	ND		0.49	0.096	ug/L		02/16/26 15:08	02/20/26 16:28	5
Isophorone	ND	*+	9.8	0.66	ug/L		02/16/26 15:08	02/20/26 16:28	5
Naphthalene	ND		0.49	0.10	ug/L		02/16/26 15:08	02/20/26 16:28	5
Nitrobenzene	ND	*+	0.98	0.24	ug/L		02/16/26 15:08	02/20/26 16:28	5
N-Nitrosodimethylamine	ND		0.98	0.087	ug/L		02/16/26 15:08	02/20/26 16:28	5
N-Nitrosodi-n-propylamine	ND		0.98	0.30	ug/L		02/16/26 15:08	02/20/26 16:28	5
N-Nitrosodiphenylamine	ND		0.98	0.26	ug/L		02/16/26 15:08	02/20/26 16:28	5
Pentachlorophenol	ND		25	17	ug/L		02/16/26 15:08	02/20/26 16:28	5
Phenanthrene	ND	*1	0.49	0.069	ug/L		02/16/26 15:08	02/20/26 16:28	5
Phenol	ND		4.9	0.90	ug/L		02/16/26 15:08	02/20/26 16:28	5
Pyrene	ND		0.49	0.070	ug/L		02/16/26 15:08	02/20/26 16:28	5
Pyridine	ND		25	5.9	ug/L		02/16/26 15:08	02/20/26 16:28	5

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
2,4,6-Tribromophenol (Surr)	89		19 - 190	02/16/26 15:08	02/20/26 16:28	5
2-Fluorobiphenyl (Surr)	78		31 - 169	02/16/26 15:08	02/20/26 16:28	5
2-Fluorophenol (Surr)	57		23 - 108	02/16/26 15:08	02/20/26 16:28	5
Nitrobenzene-d5 (Surr)	83		37 - 188	02/16/26 15:08	02/20/26 16:28	5
p-Terphenyl-d14 (Surr)	56		17 - 155	02/16/26 15:08	02/20/26 16:28	5
Phenol-d6 (Surr)	47		17 - 130	02/16/26 15:08	02/20/26 16:28	5

Method: EPA 300.0 - Anions, Ion Chromatography

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Fluoride	2.8		0.10	0.046	mg/L			02/14/26 10:35	1

Method: EPA 300.0 - Anions, Ion Chromatography - DL

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	140		10	3.6	mg/L			02/14/26 12:11	10

Method: EPA 200.8 - Metals (ICP/MS) - Total Recoverable

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Uranium	4.11		1.00	0.207	ug/L		02/17/26 07:34	02/17/26 20:28	1

Method: EPA 245.1 - Mercury (CVAA)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Mercury	ND		0.000200	0.000127	mg/L		02/19/26 13:52	02/19/26 17:46	1

Method: SW846 6010B - Metals (ICP) - Total Recoverable

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Arsenic	ND		0.100	0.00986	mg/L		02/16/26 08:32	02/17/26 11:53	1
Barium	0.0428		0.0100	0.00713	mg/L		02/16/26 08:32	02/17/26 11:53	1
Cadmium	ND		0.0100	0.000449	mg/L		02/16/26 08:32	02/17/26 11:53	1
Chromium	ND		0.0500	0.00814	mg/L		02/16/26 08:32	02/17/26 11:53	1
Beryllium	ND		0.0100	0.00296	mg/L		02/16/26 08:32	02/17/26 11:53	1

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Client Sample Results

Client: Stantec Consulting Services Inc
 Project/Site: ExxonMobil Gladiola Station / 238000257

Job ID: 570-267607-1

Client Sample ID: MW-39

Lab Sample ID: 570-267607-6

Date Collected: 02/11/26 14:12

Matrix: Water

Date Received: 02/12/26 09:40

Method: SW846 6010B - Metals (ICP) - Total Recoverable (Continued)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Lead	ND		0.0500	0.00447	mg/L		02/16/26 08:32	02/17/26 11:53	1
Selenium	ND		0.0500	0.0145	mg/L		02/16/26 08:32	02/17/26 11:53	1
Silver	ND		0.0100	0.00679	mg/L		02/16/26 08:32	02/17/26 11:53	1
Thallium	ND		0.0500	0.00670	mg/L		02/16/26 08:32	02/17/26 11:53	1

General Chemistry

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total Dissolved Solids (SM 2540C)	659		10.0	5.73	mg/L			02/18/26 15:23	1
Cyanide, Total (SM 4500 CN E)	ND		0.0250	0.00930	mg/L		02/17/26 11:30	02/17/26 16:00	1

Client Sample ID: Trip Blank

Lab Sample ID: 570-267607-7

Date Collected: 02/11/26 00:00

Matrix: Water

Date Received: 02/12/26 09:40

Method: SW846 8260B - Volatile Organic Compounds (GC/MS)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.50	0.14	ug/L			02/17/26 09:09	1
Toluene	ND		0.50	0.14	ug/L			02/17/26 09:09	1
Ethylbenzene	ND		0.50	0.16	ug/L			02/17/26 09:09	1
o-Xylene	ND		0.50	0.18	ug/L			02/17/26 09:09	1
m,p-Xylene	ND		1.0	0.39	ug/L			02/17/26 09:09	1
Xylenes, Total	ND		1.0	0.39	ug/L			02/17/26 09:09	1
Methyl-t-Butyl Ether (MTBE)	ND	+	0.50	0.14	ug/L			02/17/26 09:09	1
1,1,1,2-Tetrachloroethane	ND		0.50	0.20	ug/L			02/17/26 09:09	1
1,1,1-Trichloroethane	ND		0.50	0.20	ug/L			02/17/26 09:09	1
1,1,2,2-Tetrachloroethane	ND		0.50	0.14	ug/L			02/17/26 09:09	1
1,1,2-Trichloroethane	ND		0.50	0.18	ug/L			02/17/26 09:09	1
1,1,2-Trichloro-1,2,2-trifluoroethane	ND		0.50	0.25	ug/L			02/17/26 09:09	1
1,1-Dichloroethane	ND		0.50	0.21	ug/L			02/17/26 09:09	1
1,1-Dichloroethene	ND		0.50	0.21	ug/L			02/17/26 09:09	1
1,1-Dichloropropene	ND		0.50	0.16	ug/L			02/17/26 09:09	1
1,2,3-Trichlorobenzene	ND		0.50	0.26	ug/L			02/17/26 09:09	1
1,2,3-Trichloropropane	ND		0.50	0.31	ug/L			02/17/26 09:09	1
1,2,4-Trichlorobenzene	ND		0.50	0.26	ug/L			02/17/26 09:09	1
1,2,4-Trimethylbenzene	ND		0.50	0.22	ug/L			02/17/26 09:09	1
1,3,5-Trimethylbenzene	ND		0.50	0.19	ug/L			02/17/26 09:09	1
c-1,2-Dichloroethene	ND		0.50	0.16	ug/L			02/17/26 09:09	1
1,2-Dibromo-3-Chloropropane	ND		1.0	0.84	ug/L			02/17/26 09:09	1
1,2-Dichlorobenzene	ND		0.50	0.14	ug/L			02/17/26 09:09	1
1,2-Dichloroethane	ND		0.50	0.14	ug/L			02/17/26 09:09	1
1,2-Dichloropropane	ND		0.50	0.14	ug/L			02/17/26 09:09	1
t-1,2-Dichloroethene	ND		0.50	0.22	ug/L			02/17/26 09:09	1
c-1,3-Dichloropropene	ND		0.50	0.15	ug/L			02/17/26 09:09	1
1,3-Dichlorobenzene	ND		0.50	0.16	ug/L			02/17/26 09:09	1
1,3-Dichloropropane	ND		0.50	0.19	ug/L			02/17/26 09:09	1
t-1,3-Dichloropropene	ND		0.50	0.21	ug/L			02/17/26 09:09	1
1,4-Dichlorobenzene	ND		0.50	0.11	ug/L			02/17/26 09:09	1
2,2-Dichloropropane	ND		0.50	0.26	ug/L			02/17/26 09:09	1
2-Chlorotoluene	ND		0.50	0.23	ug/L			02/17/26 09:09	1
4-Chlorotoluene	ND		0.50	0.24	ug/L			02/17/26 09:09	1

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Client Sample Results

Client: Stantec Consulting Services Inc
 Project/Site: ExxonMobil Gladiola Station / 238000257

Job ID: 570-267607-1

Client Sample ID: Trip Blank

Lab Sample ID: 570-267607-7

Date Collected: 02/11/26 00:00

Matrix: Water

Date Received: 02/12/26 09:40

Method: SW846 8260B - Volatile Organic Compounds (GC/MS) (Continued)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
4-Methyl-2-pentanone	ND	*+	5.0	1.6	ug/L			02/17/26 09:09	1
Acetone	3.8	J	8.0	3.6	ug/L			02/17/26 09:09	1
Bromobenzene	ND		0.50	0.14	ug/L			02/17/26 09:09	1
Bromochloromethane	ND	*+	1.0	0.27	ug/L			02/17/26 09:09	1
Bromoform	ND	*+	0.50	0.28	ug/L			02/17/26 09:09	1
Bromomethane	ND		2.0	1.9	ug/L			02/17/26 09:09	1
Carbon disulfide	ND		1.0	0.32	ug/L			02/17/26 09:09	1
Carbon tetrachloride	ND		0.50	0.27	ug/L			02/17/26 09:09	1
Chlorobenzene	ND		0.50	0.12	ug/L			02/17/26 09:09	1
Dibromochloromethane	ND		0.50	0.21	ug/L			02/17/26 09:09	1
Chloroethane	ND		0.50	0.38	ug/L			02/17/26 09:09	1
Chloroform	ND		0.50	0.25	ug/L			02/17/26 09:09	1
Chloromethane	ND		1.0	0.65	ug/L			02/17/26 09:09	1
Dibromomethane	ND		0.50	0.16	ug/L			02/17/26 09:09	1
Bromodichloromethane	ND		0.50	0.15	ug/L			02/17/26 09:09	1
Dichlorodifluoromethane	ND		1.0	0.51	ug/L			02/17/26 09:09	1
1,2-Dibromoethane	ND		0.50	0.27	ug/L			02/17/26 09:09	1
Hexachloro-1,3-butadiene	ND		1.0	0.26	ug/L			02/17/26 09:09	1
Isopropylbenzene	ND		0.50	0.21	ug/L			02/17/26 09:09	1
2-Butanone	ND		5.0	2.9	ug/L			02/17/26 09:09	1
Methylene Chloride	ND		1.0	0.40	ug/L			02/17/26 09:09	1
2-Hexanone	ND		6.0	2.0	ug/L			02/17/26 09:09	1
Naphthalene	ND		1.0	0.55	ug/L			02/17/26 09:09	1
n-Butylbenzene	ND		0.50	0.24	ug/L			02/17/26 09:09	1
N-Propylbenzene	ND		0.50	0.18	ug/L			02/17/26 09:09	1
p-Isopropyltoluene	ND		0.50	0.20	ug/L			02/17/26 09:09	1
sec-Butylbenzene	ND		0.50	0.20	ug/L			02/17/26 09:09	1
Styrene	ND		0.50	0.27	ug/L			02/17/26 09:09	1
tert-Butylbenzene	ND		0.50	0.21	ug/L			02/17/26 09:09	1
Tetrachloroethene	ND		0.50	0.16	ug/L			02/17/26 09:09	1
Trichloroethene	ND		0.50	0.15	ug/L			02/17/26 09:09	1
Trichlorofluoromethane	ND		0.50	0.26	ug/L			02/17/26 09:09	1
Vinyl chloride	ND		0.50	0.23	ug/L			02/17/26 09:09	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
1,2-Dichloroethane-d4 (Surr)	94		64 - 132					02/17/26 09:09	1
4-Bromofluorobenzene (Surr)	102		76 - 120					02/17/26 09:09	1
Dibromofluoromethane (Surr)	99		80 - 120					02/17/26 09:09	1
Toluene-d8 (Surr)	104		80 - 120					02/17/26 09:09	1

Surrogate Summary

Client: Stantec Consulting Services Inc
 Project/Site: ExxonMobil Gladiola Station / 238000257

Job ID: 570-267607-1

Method: 8260B - Volatile Organic Compounds (GC/MS)

Matrix: Water

Prep Type: Total/NA

Lab Sample ID	Client Sample ID	Percent Surrogate Recovery (Acceptance Limits)			
		DCA (64-132)	BFB (76-120)	DBFM (80-120)	TOL (80-120)
570-267607-1	MW11	103	108	109	102
570-267607-2	MW22	99	102	106	100
570-267607-3	MW31	97	105	106	102
570-267607-4	MW37	99	102	104	101
570-267607-5	MW38	94	106	104	99
570-267607-6	MW-39	93	104	103	102
570-267607-7	Trip Blank	94	102	99	104
LCS 570-696826/1004	Lab Control Sample	94	94	96	99
LCSD 570-696826/5	Lab Control Sample Dup	93	92	97	100
MB 570-696826/7	Method Blank	94	101	96	103

Surrogate Legend

DCA = 1,2-Dichloroethane-d4 (Surr)
 BFB = 4-Bromofluorobenzene (Surr)
 DBFM = Dibromofluoromethane (Surr)
 TOL = Toluene-d8 (Surr)

Method: 8270E - Semivolatile Organic Compounds (GC-MS/MS)

Matrix: Water

Prep Type: Total/NA

Lab Sample ID	Client Sample ID	Percent Surrogate Recovery (Acceptance Limits)					
		TBP (19-190)	FBP (31-169)	2FP (23-108)	NBZ (37-188)	TPHd14 (17-155)	PHL6 (17-130)
570-267607-1	MW11	85	75	61	101	47	48
570-267607-2	MW22	1 S1-	99	31	104	69	26
570-267607-3	MW31	88	81	62	106	54	47
570-267607-4	MW37	105	113	71	103	85	53
570-267607-5	MW38	100	110	69	98	80	51
570-267607-6	MW-39	89	78	57	83	56	47
LCS 570-696656/2-A	Lab Control Sample	88	78	62	106	47	52
LCSD 570-696656/3-A	Lab Control Sample Dup	86	78	62	103	46	51
MB 570-696656/1-A	Method Blank	77	83	64	97	51	56

Surrogate Legend

TBP = 2,4,6-Tribromophenol (Surr)
 FBP = 2-Fluorobiphenyl (Surr)
 2FP = 2-Fluorophenol (Surr)
 NBZ = Nitrobenzene-d5 (Surr)
 TPHd14 = p-Terphenyl-d14 (Surr)
 PHL6 = Phenol-d6 (Surr)

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QC Sample Results

Client: Stantec Consulting Services Inc
 Project/Site: ExxonMobil Gladiola Station / 238000257

Job ID: 570-267607-1

Method: 8260B - Volatile Organic Compounds (GC/MS)

Lab Sample ID: MB 570-696826/7
 Matrix: Water
 Analysis Batch: 696826

Client Sample ID: Method Blank
 Prep Type: Total/NA

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.50	0.14	ug/L			02/17/26 08:44	1
Toluene	ND		0.50	0.14	ug/L			02/17/26 08:44	1
Ethylbenzene	ND		0.50	0.16	ug/L			02/17/26 08:44	1
o-Xylene	ND		0.50	0.18	ug/L			02/17/26 08:44	1
m,p-Xylene	ND		1.0	0.39	ug/L			02/17/26 08:44	1
Xylenes, Total	ND		1.0	0.39	ug/L			02/17/26 08:44	1
Methyl-t-Butyl Ether (MTBE)	ND		0.50	0.14	ug/L			02/17/26 08:44	1
1,1,1,2-Tetrachloroethane	ND		0.50	0.20	ug/L			02/17/26 08:44	1
1,1,1-Trichloroethane	ND		0.50	0.20	ug/L			02/17/26 08:44	1
1,1,2,2-Tetrachloroethane	ND		0.50	0.14	ug/L			02/17/26 08:44	1
1,1,2-Trichloroethane	ND		0.50	0.18	ug/L			02/17/26 08:44	1
1,1,2-Trichloro-1,2,2-trifluoroethane	ND		0.50	0.25	ug/L			02/17/26 08:44	1
1,1-Dichloroethane	ND		0.50	0.21	ug/L			02/17/26 08:44	1
1,1-Dichloroethene	ND		0.50	0.21	ug/L			02/17/26 08:44	1
1,1-Dichloropropene	ND		0.50	0.16	ug/L			02/17/26 08:44	1
1,2,3-Trichlorobenzene	ND		0.50	0.26	ug/L			02/17/26 08:44	1
1,2,3-Trichloropropane	ND		0.50	0.31	ug/L			02/17/26 08:44	1
1,2,4-Trichlorobenzene	ND		0.50	0.26	ug/L			02/17/26 08:44	1
1,2,4-Trimethylbenzene	ND		0.50	0.22	ug/L			02/17/26 08:44	1
1,3,5-Trimethylbenzene	ND		0.50	0.19	ug/L			02/17/26 08:44	1
c-1,2-Dichloroethene	ND		0.50	0.16	ug/L			02/17/26 08:44	1
1,2-Dibromo-3-Chloropropane	ND		1.0	0.84	ug/L			02/17/26 08:44	1
1,2-Dichlorobenzene	ND		0.50	0.14	ug/L			02/17/26 08:44	1
1,2-Dichloroethane	ND		0.50	0.14	ug/L			02/17/26 08:44	1
1,2-Dichloropropane	ND		0.50	0.14	ug/L			02/17/26 08:44	1
t-1,2-Dichloroethene	ND		0.50	0.22	ug/L			02/17/26 08:44	1
c-1,3-Dichloropropene	ND		0.50	0.15	ug/L			02/17/26 08:44	1
1,3-Dichlorobenzene	ND		0.50	0.16	ug/L			02/17/26 08:44	1
1,3-Dichloropropane	ND		0.50	0.19	ug/L			02/17/26 08:44	1
t-1,3-Dichloropropene	ND		0.50	0.21	ug/L			02/17/26 08:44	1
1,4-Dichlorobenzene	ND		0.50	0.11	ug/L			02/17/26 08:44	1
2,2-Dichloropropane	ND		0.50	0.26	ug/L			02/17/26 08:44	1
2-Chlorotoluene	ND		0.50	0.23	ug/L			02/17/26 08:44	1
4-Chlorotoluene	ND		0.50	0.24	ug/L			02/17/26 08:44	1
4-Methyl-2-pentanone	ND		5.0	1.6	ug/L			02/17/26 08:44	1
Acetone	ND		8.0	3.6	ug/L			02/17/26 08:44	1
Bromobenzene	ND		0.50	0.14	ug/L			02/17/26 08:44	1
Bromochloromethane	ND		1.0	0.27	ug/L			02/17/26 08:44	1
Bromoform	ND		0.50	0.28	ug/L			02/17/26 08:44	1
Bromomethane	ND		2.0	1.9	ug/L			02/17/26 08:44	1
Carbon disulfide	ND		1.0	0.32	ug/L			02/17/26 08:44	1
Carbon tetrachloride	ND		0.50	0.27	ug/L			02/17/26 08:44	1
Chlorobenzene	ND		0.50	0.12	ug/L			02/17/26 08:44	1
Dibromochloromethane	ND		0.50	0.21	ug/L			02/17/26 08:44	1
Chloroethane	ND		0.50	0.38	ug/L			02/17/26 08:44	1
Chloroform	ND		0.50	0.25	ug/L			02/17/26 08:44	1
Chloromethane	ND		1.0	0.65	ug/L			02/17/26 08:44	1
Dibromomethane	ND		0.50	0.16	ug/L			02/17/26 08:44	1

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QC Sample Results

Client: Stantec Consulting Services Inc
 Project/Site: ExxonMobil Gladiola Station / 238000257

Job ID: 570-267607-1

Method: 8260B - Volatile Organic Compounds (GC/MS) (Continued)

Lab Sample ID: MB 570-696826/7

Client Sample ID: Method Blank

Matrix: Water

Prep Type: Total/NA

Analysis Batch: 696826

Analyte	MB	MB	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
	Result	Qualifier							
Bromodichloromethane	ND		0.50	0.15	ug/L			02/17/26 08:44	1
Dichlorodifluoromethane	ND		1.0	0.51	ug/L			02/17/26 08:44	1
1,2-Dibromoethane	ND		0.50	0.27	ug/L			02/17/26 08:44	1
Hexachloro-1,3-butadiene	ND		1.0	0.26	ug/L			02/17/26 08:44	1
Isopropylbenzene	ND		0.50	0.21	ug/L			02/17/26 08:44	1
2-Butanone	ND		5.0	2.9	ug/L			02/17/26 08:44	1
Methylene Chloride	ND		1.0	0.40	ug/L			02/17/26 08:44	1
2-Hexanone	ND		6.0	2.0	ug/L			02/17/26 08:44	1
Naphthalene	ND		1.0	0.55	ug/L			02/17/26 08:44	1
n-Butylbenzene	ND		0.50	0.24	ug/L			02/17/26 08:44	1
N-Propylbenzene	ND		0.50	0.18	ug/L			02/17/26 08:44	1
p-Isopropyltoluene	ND		0.50	0.20	ug/L			02/17/26 08:44	1
sec-Butylbenzene	ND		0.50	0.20	ug/L			02/17/26 08:44	1
Styrene	ND		0.50	0.27	ug/L			02/17/26 08:44	1
tert-Butylbenzene	ND		0.50	0.21	ug/L			02/17/26 08:44	1
Tetrachloroethene	ND		0.50	0.16	ug/L			02/17/26 08:44	1
Trichloroethene	ND		0.50	0.15	ug/L			02/17/26 08:44	1
Trichlorofluoromethane	ND		0.50	0.26	ug/L			02/17/26 08:44	1
Vinyl chloride	ND		0.50	0.23	ug/L			02/17/26 08:44	1

Surrogate	MB	MB	Limits	Prepared	Analyzed	Dil Fac
	%Recovery	Qualifier				
1,2-Dichloroethane-d4 (Surr)	94		64 - 132		02/17/26 08:44	1
4-Bromofluorobenzene (Surr)	101		76 - 120		02/17/26 08:44	1
Dibromofluoromethane (Surr)	96		80 - 120		02/17/26 08:44	1
Toluene-d8 (Surr)	103		80 - 120		02/17/26 08:44	1

Lab Sample ID: LCS 570-696826/1004

Client Sample ID: Lab Control Sample

Matrix: Water

Prep Type: Total/NA

Analysis Batch: 696826

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Toluene	10.0	11.24		ug/L		112	80 - 120
Ethylbenzene	10.0	10.43		ug/L		104	80 - 126
o-Xylene	10.0	10.47		ug/L		105	80 - 124
m,p-Xylene	20.0	21.34		ug/L		107	80 - 123
Methyl-t-Butyl Ether (MTBE)	10.0	13.40	*+ me	ug/L		134	69 - 128
1,1-Dichloroethene	10.0	8.953		ug/L		90	80 - 126
1,2-Dichlorobenzene	10.0	11.89		ug/L		119	80 - 120
1,2-Dichloroethane	10.0	11.30		ug/L		113	76 - 130
Carbon tetrachloride	10.0	9.947		ug/L		99	61 - 139
Chlorobenzene	10.0	11.16		ug/L		112	80 - 120
1,2-Dibromoethane	10.0	11.33		ug/L		113	80 - 125
Hexachloro-1,3-butadiene	10.0	10.69		ug/L		107	80 - 123
Trichloroethene	10.0	11.40		ug/L		114	77 - 124
Vinyl chloride	10.0	8.830		ug/L		88	50 - 160

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QC Sample Results

Client: Stantec Consulting Services Inc
 Project/Site: ExxonMobil Gladiola Station / 238000257

Job ID: 570-267607-1

Method: 8260B - Volatile Organic Compounds (GC/MS) (Continued)

Lab Sample ID: LCS 570-696826/1004
 Matrix: Water
 Analysis Batch: 696826

Client Sample ID: Lab Control Sample
 Prep Type: Total/NA

Surrogate	LCS %Recovery	LCS Qualifier	Limits
1,2-Dichloroethane-d4 (Surr)	94		64 - 132
4-Bromofluorobenzene (Surr)	94		76 - 120
Dibromofluoromethane (Surr)	96		80 - 120
Toluene-d8 (Surr)	99		80 - 120

Lab Sample ID: LCSD 570-696826/5
 Matrix: Water
 Analysis Batch: 696826

Client Sample ID: Lab Control Sample Dup
 Prep Type: Total/NA

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Benzene	10.0	11.30		ug/L		113	80 - 120	1	20
Toluene	10.0	11.31		ug/L		113	80 - 120	1	20
Ethylbenzene	10.0	10.64		ug/L		106	80 - 126	2	20
o-Xylene	10.0	10.48		ug/L		105	80 - 124	0	20
m,p-Xylene	20.0	21.46		ug/L		107	80 - 123	1	20
Methyl-t-Butyl Ether (MTBE)	10.0	12.30		ug/L		123	69 - 128	9	20
1,1-Dichloroethene	10.0	10.28		ug/L		103	80 - 126	14	21
1,2-Dichlorobenzene	10.0	11.68		ug/L		117	80 - 120	2	20
1,2-Dichloroethane	10.0	11.14		ug/L		111	76 - 130	1	20
Carbon tetrachloride	10.0	11.04		ug/L		110	61 - 139	10	20
Chlorobenzene	10.0	11.16		ug/L		112	80 - 120	0	20
1,2-Dibromoethane	10.0	10.49		ug/L		105	80 - 125	8	20
Hexachloro-1,3-butadiene	10.0	11.39		ug/L		114	80 - 123	6	20
Trichloroethene	10.0	11.39		ug/L		114	77 - 124	0	20
Vinyl chloride	10.0	9.368		ug/L		94	50 - 160	6	20

Surrogate	LCSD %Recovery	LCSD Qualifier	Limits
1,2-Dichloroethane-d4 (Surr)	93		64 - 132
4-Bromofluorobenzene (Surr)	92		76 - 120
Dibromofluoromethane (Surr)	97		80 - 120
Toluene-d8 (Surr)	100		80 - 120

Method: 8270E - Semivolatile Organic Compounds (GC-MS/MS)

Lab Sample ID: MB 570-696656/1-A
 Matrix: Water
 Analysis Batch: 697066

Client Sample ID: Method Blank
 Prep Type: Total/NA
 Prep Batch: 696656

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
1,2,4-Trichlorobenzene	ND		0.20	0.042	ug/L		02/16/26 15:08	02/17/26 17:30	1
1,2-Dichlorobenzene	ND		0.20	0.025	ug/L		02/16/26 15:08	02/17/26 17:30	1
1,3-Dichlorobenzene	ND		0.20	0.024	ug/L		02/16/26 15:08	02/17/26 17:30	1
1,4-Dichlorobenzene	ND		0.20	0.032	ug/L		02/16/26 15:08	02/17/26 17:30	1
1-Methylnaphthalene	ND		0.10	0.018	ug/L		02/16/26 15:08	02/17/26 17:30	1
2,4,5-Trichlorophenol	ND		5.0	2.9	ug/L		02/16/26 15:08	02/17/26 17:30	1
2,4,6-Trichlorophenol	ND		5.0	3.2	ug/L		02/16/26 15:08	02/17/26 17:30	1
2,4-Dichlorophenol	ND		5.0	2.5	ug/L		02/16/26 15:08	02/17/26 17:30	1
2,4-Dimethylphenol	ND		0.20	0.055	ug/L		02/16/26 15:08	02/17/26 17:30	1

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QC Sample Results

Client: Stantec Consulting Services Inc
 Project/Site: ExxonMobil Gladiola Station / 238000257

Job ID: 570-267607-1

Method: 8270E - Semivolatile Organic Compounds (GC-MS/MS) (Continued)

Lab Sample ID: MB 570-696656/1-A

Client Sample ID: Method Blank

Matrix: Water

Prep Type: Total/NA

Analysis Batch: 697066

Prep Batch: 696656

Analyte	MB	MB	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
	Result	Qualifier							
2,4-Dinitrophenol	ND		5.0	1.8	ug/L		02/16/26 15:08	02/17/26 17:30	1
2,4-Dinitrotoluene	ND		0.20	0.069	ug/L		02/16/26 15:08	02/17/26 17:30	1
2,6-Dichlorophenol	ND		5.0	2.8	ug/L		02/16/26 15:08	02/17/26 17:30	1
2,6-Dinitrotoluene	ND		0.20	0.077	ug/L		02/16/26 15:08	02/17/26 17:30	1
2-Chloronaphthalene	ND		0.20	0.037	ug/L		02/16/26 15:08	02/17/26 17:30	1
2-Chlorophenol	ND		0.20	0.054	ug/L		02/16/26 15:08	02/17/26 17:30	1
2-Methylnaphthalene	ND		0.10	0.014	ug/L		02/16/26 15:08	02/17/26 17:30	1
2-Methylphenol	ND		5.0	1.4	ug/L		02/16/26 15:08	02/17/26 17:30	1
2-Nitroaniline	ND		5.0	1.5	ug/L		02/16/26 15:08	02/17/26 17:30	1
2-Nitrophenol	ND		5.0	3.2	ug/L		02/16/26 15:08	02/17/26 17:30	1
3,3'-Dichlorobenzidine	ND		5.0	3.4	ug/L		02/16/26 15:08	02/17/26 17:30	1
3 & 4 Methylphenol	ND		2.0	0.13	ug/L		02/16/26 15:08	02/17/26 17:30	1
3-Nitroaniline	ND		5.0	1.5	ug/L		02/16/26 15:08	02/17/26 17:30	1
4,6-Dinitro-2-methylphenol	ND		5.0	1.9	ug/L		02/16/26 15:08	02/17/26 17:30	1
4-Bromophenyl phenyl ether	ND		0.20	0.055	ug/L		02/16/26 15:08	02/17/26 17:30	1
4-Chloro-3-methylphenol	ND		5.0	1.7	ug/L		02/16/26 15:08	02/17/26 17:30	1
4-Chloroaniline	ND		5.0	2.0	ug/L		02/16/26 15:08	02/17/26 17:30	1
4-Chlorophenyl phenyl ether	ND		0.20	0.035	ug/L		02/16/26 15:08	02/17/26 17:30	1
4-Nitroaniline	ND		5.0	0.94	ug/L		02/16/26 15:08	02/17/26 17:30	1
4-Nitrophenol	ND		5.0	2.1	ug/L		02/16/26 15:08	02/17/26 17:30	1
Acenaphthene	ND		0.10	0.015	ug/L		02/16/26 15:08	02/17/26 17:30	1
Acenaphthylene	ND		0.10	0.015	ug/L		02/16/26 15:08	02/17/26 17:30	1
Aniline	ND		0.20	0.16	ug/L		02/16/26 15:08	02/17/26 17:30	1
Anthracene	ND		0.10	0.016	ug/L		02/16/26 15:08	02/17/26 17:30	1
Azobenzene	ND		1.0	0.13	ug/L		02/16/26 15:08	02/17/26 17:30	1
Benzidine	ND		5.0	1.8	ug/L		02/16/26 15:08	02/17/26 17:30	1
Benzo[a]anthracene	ND		0.10	0.046	ug/L		02/16/26 15:08	02/17/26 17:30	1
Benzo[a]pyrene	ND		0.10	0.017	ug/L		02/16/26 15:08	02/17/26 17:30	1
Benzo[b]fluoranthene	ND		0.10	0.019	ug/L		02/16/26 15:08	02/17/26 17:30	1
Benzo[g,h,i]perylene	ND		0.10	0.021	ug/L		02/16/26 15:08	02/17/26 17:30	1
Benzo[k]fluoranthene	ND		0.10	0.022	ug/L		02/16/26 15:08	02/17/26 17:30	1
Benzoic acid	ND		20	8.8	ug/L		02/16/26 15:08	02/17/26 17:30	1
Benzyl alcohol	ND		1.0	0.38	ug/L		02/16/26 15:08	02/17/26 17:30	1
Bis(2-chloroethoxy)methane	ND		0.20	0.052	ug/L		02/16/26 15:08	02/17/26 17:30	1
Bis(2-chloroethyl)ether	ND		0.20	0.051	ug/L		02/16/26 15:08	02/17/26 17:30	1
2,2'-oxybis[1-chloropropane]	ND		0.20	0.081	ug/L		02/16/26 15:08	02/17/26 17:30	1
Bis(2-ethylhexyl) phthalate	ND		5.0	1.8	ug/L		02/16/26 15:08	02/17/26 17:30	1
Butyl benzyl phthalate	ND		5.0	1.7	ug/L		02/16/26 15:08	02/17/26 17:30	1
Chrysene	ND		0.10	0.037	ug/L		02/16/26 15:08	02/17/26 17:30	1
Dibenz(a,h)anthracene	ND		0.10	0.057	ug/L		02/16/26 15:08	02/17/26 17:30	1
Dibenzofuran	ND		0.20	0.041	ug/L		02/16/26 15:08	02/17/26 17:30	1
Diethyl phthalate	ND		5.0	1.1	ug/L		02/16/26 15:08	02/17/26 17:30	1
Dimethyl phthalate	ND		5.0	0.98	ug/L		02/16/26 15:08	02/17/26 17:30	1
Di-n-butyl phthalate	ND		5.0	2.5	ug/L		02/16/26 15:08	02/17/26 17:30	1
Di-n-octyl phthalate	ND		5.0	2.1	ug/L		02/16/26 15:08	02/17/26 17:30	1
Fluoranthene	ND		0.10	0.012	ug/L		02/16/26 15:08	02/17/26 17:30	1
Fluorene	ND		0.10	0.016	ug/L		02/16/26 15:08	02/17/26 17:30	1
Hexachlorobutadiene	ND		0.20	0.069	ug/L		02/16/26 15:08	02/17/26 17:30	1
Hexachlorobenzene	ND		0.20	0.039	ug/L		02/16/26 15:08	02/17/26 17:30	1

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QC Sample Results

Client: Stantec Consulting Services Inc
 Project/Site: ExxonMobil Gladiola Station / 238000257

Job ID: 570-267607-1

Method: 8270E - Semivolatile Organic Compounds (GC-MS/MS) (Continued)

Lab Sample ID: MB 570-696656/1-A
 Matrix: Water
 Analysis Batch: 697066

Client Sample ID: Method Blank
 Prep Type: Total/NA
 Prep Batch: 696656

Analyte	MB	MB	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
	Result	Qualifier							
Hexachlorocyclopentadiene	ND		0.20	0.059	ug/L		02/16/26 15:08	02/17/26 17:30	1
Hexachloroethane	ND		0.20	0.043	ug/L		02/16/26 15:08	02/17/26 17:30	1
Indeno[1,2,3-cd]pyrene	ND		0.10	0.020	ug/L		02/16/26 15:08	02/17/26 17:30	1
Isophorone	ND		2.0	0.13	ug/L		02/16/26 15:08	02/17/26 17:30	1
Naphthalene	ND		0.10	0.021	ug/L		02/16/26 15:08	02/17/26 17:30	1
Nitrobenzene	ND		0.20	0.049	ug/L		02/16/26 15:08	02/17/26 17:30	1
N-Nitrosodimethylamine	0.03752	J I	0.20	0.018	ug/L		02/16/26 15:08	02/17/26 17:30	1
N-Nitrosodi-n-propylamine	ND		0.20	0.062	ug/L		02/16/26 15:08	02/17/26 17:30	1
N-Nitrosodiphenylamine	ND		0.20	0.052	ug/L		02/16/26 15:08	02/17/26 17:30	1
Pentachlorophenol	ND		5.0	3.5	ug/L		02/16/26 15:08	02/17/26 17:30	1
Phenanthrene	ND		0.10	0.014	ug/L		02/16/26 15:08	02/17/26 17:30	1
Phenol	ND		1.0	0.18	ug/L		02/16/26 15:08	02/17/26 17:30	1
Pyrene	ND		0.10	0.014	ug/L		02/16/26 15:08	02/17/26 17:30	1
Pyridine	ND		5.0	1.2	ug/L		02/16/26 15:08	02/17/26 17:30	1

Surrogate	MB	MB	Limits	Prepared	Analyzed	Dil Fac
	%Recovery	Qualifier				
2,4,6-Tribromophenol (Surr)	77		19 - 190	02/16/26 15:08	02/17/26 17:30	1
2-Fluorobiphenyl (Surr)	83		31 - 169	02/16/26 15:08	02/17/26 17:30	1
2-Fluorophenol (Surr)	64		23 - 108	02/16/26 15:08	02/17/26 17:30	1
Nitrobenzene-d5 (Surr)	97		37 - 188	02/16/26 15:08	02/17/26 17:30	1
p-Terphenyl-d14 (Surr)	51		17 - 155	02/16/26 15:08	02/17/26 17:30	1
Phenol-d6 (Surr)	56		17 - 130	02/16/26 15:08	02/17/26 17:30	1

Lab Sample ID: LCS 570-696656/2-A
 Matrix: Water
 Analysis Batch: 697066

Client Sample ID: Lab Control Sample
 Prep Type: Total/NA
 Prep Batch: 696656

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
1,2-Dichlorobenzene	11.4	11.85		ug/L		104	49 - 120
1,3-Dichlorobenzene	11.4	12.23		ug/L		107	46 - 120
1,4-Dichlorobenzene	11.4	11.70		ug/L		102	48 - 120
1-Methylnaphthalene	11.4	12.71		ug/L		111	51 - 120
2,4,5-Trichlorophenol	11.4	12.03		ug/L		105	11 - 164
2,4,6-Trichlorophenol	11.4	12.46		ug/L		109	10 - 156
2,4-Dichlorophenol	11.4	13.28		ug/L		116	37 - 138
2,4-Dimethylphenol	11.4	14.02		ug/L		123	50 - 132
2,4-Dinitrophenol	22.9	15.84		ug/L		69	10 - 120
2,4-Dinitrotoluene	11.4	12.20		ug/L		107	27 - 161
2,6-Dichlorophenol	11.4	12.51		ug/L		109	26 - 140
2,6-Dinitrotoluene	11.4	13.91		ug/L		122	37 - 151
2-Chloronaphthalene	11.4	11.55		ug/L		101	56 - 120
2-Chlorophenol	11.4	11.12		ug/L		97	38 - 132
2-Methylnaphthalene	11.4	12.34		ug/L		108	56 - 120
2-Methylphenol	11.4	10.67		ug/L		93	43 - 121
2-Nitroaniline	11.4	14.11		ug/L		123	32 - 153
2-Nitrophenol	11.4	13.62		ug/L		119	15 - 160
3,3'-Dichlorobenzidine	11.4	9.457		ug/L		83	14 - 122

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QC Sample Results

Client: Stantec Consulting Services Inc
 Project/Site: ExxonMobil Gladiola Station / 238000257

Job ID: 570-267607-1

Method: 8270E - Semivolatile Organic Compounds (GC-MS/MS) (Continued)

Lab Sample ID: LCS 570-696656/2-A

Matrix: Water

Analysis Batch: 697066

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Prep Batch: 696656

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
3 & 4 Methylphenol	11.4	10.70		ug/L		94	39 - 120
3-Nitroaniline	11.4	8.162		ug/L		71	26 - 120
4,6-Dinitro-2-methylphenol	22.9	16.58		ug/L		73	10 - 130
4-Bromophenyl phenyl ether	11.4	10.28		ug/L		90	45 - 120
4-Chloro-3-methylphenol	11.4	14.13		ug/L		124	47 - 137
4-Chloroaniline	11.4	6.728		ug/L		59	19 - 120
4-Chlorophenyl phenyl ether	11.4	12.94		ug/L		113	51 - 120
4-Nitroaniline	11.4	11.47		ug/L		100	32 - 120
4-Nitrophenol	22.9	16.33		ug/L		71	10 - 120
Acenaphthene	11.4	12.70		ug/L		111	52 - 120
Acenaphthylene	11.4	12.02		ug/L		105	58 - 120
Aniline	11.4	5.935		ug/L		52	10 - 120
Anthracene	11.4	10.58		ug/L		93	50 - 120
Azobenzene	11.4	14.39	*+ me	ug/L		126	47 - 120
Benzidine	11.4	3.788	J	ug/L		33	10 - 120
Benzo[a]anthracene	11.4	9.785		ug/L		86	23 - 120
Benzo[a]pyrene	11.4	10.02		ug/L		88	14 - 120
Benzo[b]fluoranthene	11.4	9.342		ug/L		82	16 - 120
Benzo[g,h,i]perylene	11.4	9.174		ug/L		80	16 - 120
Benzo[k]fluoranthene	11.4	9.660		ug/L		85	17 - 120
Benzoic acid	22.9	10.45	J	ug/L		46	10 - 126
Benzyl alcohol	11.4	8.306		ug/L		73	43 - 120
Bis(2-chloroethoxy)methane	11.4	14.39		ug/L		126	53 - 132
Bis(2-chloroethyl)ether	11.4	12.63		ug/L		111	50 - 129
2,2'-oxybis[1-chloropropane]	11.4	11.77		ug/L		103	61 - 120
Bis(2-ethylhexyl) phthalate	11.4	12.32		ug/L		108	16 - 120
Butyl benzyl phthalate	11.4	12.40		ug/L		109	44 - 126
Chrysene	11.4	9.896		ug/L		87	24 - 120
Dibenz(a,h)anthracene	11.4	9.872		ug/L		86	16 - 120
Dibenzofuran	11.4	11.86		ug/L		104	59 - 120
Diethyl phthalate	11.4	13.64		ug/L		119	53 - 134
Dimethyl phthalate	11.4	14.03		ug/L		123	61 - 132
Di-n-butyl phthalate	11.4	12.04		ug/L		105	65 - 162
Di-n-octyl phthalate	11.4	11.92		ug/L		104	10 - 120
Fluoranthene	11.4	10.02		ug/L		88	48 - 120
Fluorene	11.4	11.49		ug/L		100	53 - 120
Hexachlorobutadiene	11.4	11.01		ug/L		96	27 - 120
Hexachlorobenzene	11.4	10.33		ug/L		90	25 - 120
Hexachlorocyclopentadiene	11.4	11.27		ug/L		99	15 - 120
Hexachloroethane	11.4	11.66		ug/L		102	42 - 120
Indeno[1,2,3-cd]pyrene	11.4	8.969		ug/L		78	16 - 120
Isophorone	11.4	15.48	*+ me	ug/L		135	66 - 130
Naphthalene	11.4	12.64		ug/L		111	48 - 120
Nitrobenzene	11.4	15.66	*+ me	ug/L		137	48 - 131
N-Nitrosodimethylamine	11.4	3.570		ug/L		31	25 - 120
N-Nitrosodi-n-propylamine	11.4	12.62		ug/L		110	69 - 142
N-Nitrosodiphenylamine	11.4	13.02		ug/L		114	45 - 129
Pentachlorophenol	22.9	25.04		ug/L		110	10 - 169
Phenanthrene	11.4	10.95		ug/L		96	49 - 120

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QC Sample Results

Client: Stantec Consulting Services Inc
Project/Site: ExxonMobil Gladiola Station / 238000257

Job ID: 570-267607-1

Method: 8270E - Semivolatile Organic Compounds (GC-MS/MS) (Continued)

Lab Sample ID: LCS 570-696656/2-A

Matrix: Water

Analysis Batch: 697066

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Prep Batch: 696656

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Phenol	11.4	7.151		ug/L		63	27 - 120
Pyrene	11.4	9.368		ug/L		82	39 - 120
Pyridine	22.9	8.104		ug/L		35	20 - 120

Surrogate	LCS LCS		Limits
	%Recovery	Qualifier	
2,4,6-Tribromophenol (Surr)	88		19 - 190
2-Fluorobiphenyl (Surr)	78		31 - 169
2-Fluorophenol (Surr)	62		23 - 108
Nitrobenzene-d5 (Surr)	106		37 - 188
p-Terphenyl-d14 (Surr)	47		17 - 155
Phenol-d6 (Surr)	52		17 - 130

Lab Sample ID: LCSD 570-696656/3-A

Matrix: Water

Analysis Batch: 697066

Client Sample ID: Lab Control Sample Dup

Prep Type: Total/NA

Prep Batch: 696656

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	Limit
1,2,4-Trichlorobenzene	11.4	12.30		ug/L		108	49 - 120	9	20
1,2-Dichlorobenzene	11.4	11.80		ug/L		103	49 - 120	0	20
1,3-Dichlorobenzene	11.4	12.05		ug/L		105	46 - 120	1	20
1,4-Dichlorobenzene	11.4	11.72		ug/L		103	48 - 120	0	20
1-Methylnaphthalene	11.4	11.89		ug/L		104	51 - 120	7	20
2,4,5-Trichlorophenol	11.4	11.89		ug/L		104	11 - 164	1	20
2,4,6-Trichlorophenol	11.4	12.10		ug/L		106	10 - 156	3	20
2,4-Dichlorophenol	11.4	12.56		ug/L		110	37 - 138	6	20
2,4-Dimethylphenol	11.4	13.43		ug/L		118	50 - 132	4	20
2,4-Dinitrophenol	22.9	15.65		ug/L		68	10 - 120	1	20
2,4-Dinitrotoluene	11.4	11.86		ug/L		104	27 - 161	3	20
2,6-Dichlorophenol	11.4	11.99		ug/L		105	26 - 140	4	20
2,6-Dinitrotoluene	11.4	13.71		ug/L		120	37 - 151	1	20
2-Chloronaphthalene	11.4	11.30		ug/L		99	56 - 120	2	20
2-Chlorophenol	11.4	11.11		ug/L		97	38 - 132	0	20
2-Methylnaphthalene	11.4	11.71		ug/L		102	56 - 120	5	20
2-Methylphenol	11.4	10.48		ug/L		92	43 - 121	2	20
2-Nitroaniline	11.4	13.47		ug/L		118	32 - 153	5	20
2-Nitrophenol	11.4	13.05		ug/L		114	15 - 160	4	20
3,3'-Dichlorobenzidine	11.4	8.705		ug/L		76	14 - 122	8	20
3 & 4 Methylphenol	11.4	10.50		ug/L		92	39 - 120	2	20
3-Nitroaniline	11.4	7.966		ug/L		70	26 - 120	2	20
4,6-Dinitro-2-methylphenol	22.9	15.00		ug/L		66	10 - 130	10	20
4-Bromophenyl phenyl ether	11.4	8.835		ug/L		77	45 - 120	15	20
4-Chloro-3-methylphenol	11.4	13.40		ug/L		117	47 - 137	5	20
4-Chloroaniline	11.4	6.313		ug/L		55	19 - 120	6	20
4-Chlorophenyl phenyl ether	11.4	12.11		ug/L		106	51 - 120	7	20
4-Nitroaniline	11.4	10.66		ug/L		93	32 - 120	7	20
4-Nitrophenol	22.9	15.55		ug/L		68	10 - 120	5	20
Acenaphthene	11.4	12.42		ug/L		109	52 - 120	2	20
Acenaphthylene	11.4	11.65		ug/L		102	58 - 120	3	20

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QC Sample Results

Client: Stantec Consulting Services Inc
 Project/Site: ExxonMobil Gladiola Station / 238000257

Job ID: 570-267607-1

Method: 8270E - Semivolatile Organic Compounds (GC-MS/MS) (Continued)

Lab Sample ID: LCSD 570-696656/3-A

Client Sample ID: Lab Control Sample Dup

Matrix: Water

Prep Type: Total/NA

Analysis Batch: 697066

Prep Batch: 696656

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec		RPD	Limit
							Limits	RPD		
Aniline	11.4	5.571		ug/L		49	10 - 120	6	20	
Anthracene	11.4	8.880		ug/L		78	50 - 120	17	20	
Azobenzene	11.4	12.34		ug/L		108	47 - 120	15	20	
Benzidine	11.4	2.319	J *1	ug/L		20	10 - 120	48	20	
Benzo[a]anthracene	11.4	8.547		ug/L		75	23 - 120	13	20	
Benzo[a]pyrene	11.4	9.587		ug/L		84	14 - 120	4	20	
Benzo[b]fluoranthene	11.4	9.174		ug/L		80	16 - 120	2	20	
Benzo[g,h,i]perylene	11.4	8.838		ug/L		77	16 - 120	4	20	
Benzo[k]fluoranthene	11.4	9.236		ug/L		81	17 - 120	4	20	
Benzoic acid	22.9	10.08	J	ug/L		44	10 - 126	4	20	
Benzyl alcohol	11.4	8.247		ug/L		72	43 - 120	1	20	
Bis(2-chloroethoxy)methane	11.4	13.50		ug/L		118	53 - 132	6	20	
Bis(2-chloroethyl)ether	11.4	12.20		ug/L		107	50 - 129	3	20	
2,2'-oxybis[1-chloropropane]	11.4	11.36		ug/L		99	61 - 120	3	20	
Bis(2-ethylhexyl) phthalate	11.4	10.54		ug/L		92	16 - 120	16	20	
Butyl benzyl phthalate	11.4	10.93		ug/L		96	44 - 126	13	20	
Chrysene	11.4	8.486		ug/L		74	24 - 120	15	20	
Dibenz(a,h)anthracene	11.4	9.373		ug/L		82	16 - 120	5	20	
Dibenzofuran	11.4	11.36		ug/L		99	59 - 120	4	20	
Diethyl phthalate	11.4	13.24		ug/L		116	53 - 134	3	20	
Dimethyl phthalate	11.4	13.51		ug/L		118	61 - 132	4	20	
Di-n-butyl phthalate	11.4	10.18		ug/L		89	65 - 162	17	20	
Di-n-octyl phthalate	11.4	10.21		ug/L		89	10 - 120	15	20	
Fluoranthene	11.4	8.114	*1	ug/L		71	48 - 120	21	20	
Fluorene	11.4	10.60		ug/L		93	53 - 120	8	20	
Hexachlorobutadiene	11.4	10.62		ug/L		93	27 - 120	4	20	
Hexachlorobenzene	11.4	8.027	*1	ug/L		70	25 - 120	25	20	
Hexachlorocyclopentadiene	11.4	10.45		ug/L		91	15 - 120	8	20	
Hexachloroethane	11.4	12.23		ug/L		107	42 - 120	5	20	
Indeno[1,2,3-cd]pyrene	11.4	8.681		ug/L		76	16 - 120	3	20	
Isophorone	11.4	14.82		ug/L		130	66 - 130	4	20	
Naphthalene	11.4	11.61		ug/L		102	48 - 120	8	20	
Nitrobenzene	11.4	14.53		ug/L		127	48 - 131	8	20	
N-Nitrosodimethylamine	11.4	3.493		ug/L		31	25 - 120	2	20	
N-Nitrosodi-n-propylamine	11.4	12.32		ug/L		108	69 - 142	2	20	
N-Nitrosodiphenylamine	11.4	11.17		ug/L		98	45 - 129	15	20	
Pentachlorophenol	22.9	22.20		ug/L		97	10 - 169	12	20	
Phenanthrene	11.4	8.908	*1	ug/L		78	49 - 120	21	20	
Phenol	11.4	6.761		ug/L		59	27 - 120	6	20	
Pyrene	11.4	8.226		ug/L		72	39 - 120	13	20	
Pyridine	22.9	7.751		ug/L		34	20 - 120	4	20	

Surrogate	LCSD		Limits
	%Recovery	Qualifier	
2,4,6-Tribromophenol (Surr)	86		19 - 190
2-Fluorobiphenyl (Surr)	78		31 - 169
2-Fluorophenol (Surr)	62		23 - 108
Nitrobenzene-d5 (Surr)	103		37 - 188
p-Terphenyl-d14 (Surr)	46		17 - 155

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QC Sample Results

Client: Stantec Consulting Services Inc
 Project/Site: ExxonMobil Gladiola Station / 238000257

Job ID: 570-267607-1

Method: 8270E - Semivolatile Organic Compounds (GC-MS/MS) (Continued)

Lab Sample ID: LCSD 570-696656/3-A
 Matrix: Water
 Analysis Batch: 697066

Client Sample ID: Lab Control Sample Dup
 Prep Type: Total/NA
 Prep Batch: 696656

Surrogate	LCSD %Recovery	LCSD Qualifier	Limits
Phenol-d6 (Surr)	51		17 - 130

Method: 300.0 - Anions, Ion Chromatography

Lab Sample ID: MB 570-695996/5
 Matrix: Water
 Analysis Batch: 695996

Client Sample ID: Method Blank
 Prep Type: Total/NA

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	ND		1.0	0.36	mg/L			02/14/26 06:25	1
Fluoride	ND		0.10	0.046	mg/L			02/14/26 06:25	1

Lab Sample ID: LCS 570-695996/6
 Matrix: Water
 Analysis Batch: 695996

Client Sample ID: Lab Control Sample
 Prep Type: Total/NA

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Chloride	50.0	50.70		mg/L		101	90 - 110
Fluoride	2.50	2.579		mg/L		103	90 - 110

Lab Sample ID: LCSD 570-695996/7
 Matrix: Water
 Analysis Batch: 695996

Client Sample ID: Lab Control Sample Dup
 Prep Type: Total/NA

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Chloride	50.0	50.79		mg/L		102	90 - 110	0	15
Fluoride	2.50	2.610		mg/L		104	90 - 110	1	15

Lab Sample ID: 570-267562-A-4 MS
 Matrix: Water
 Analysis Batch: 695996

Client Sample ID: Matrix Spike
 Prep Type: Total/NA

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits
Chloride	18		50.0	68.50		mg/L		101	80 - 120
Fluoride	0.52		2.50	3.006		mg/L		100	80 - 120

Lab Sample ID: 570-267562-A-4 MSD
 Matrix: Water
 Analysis Batch: 695996

Client Sample ID: Matrix Spike Duplicate
 Prep Type: Total/NA

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Chloride	18		50.0	68.69		mg/L		101	80 - 120	0	20
Fluoride	0.52		2.50	2.935		mg/L		97	80 - 120	2	20

QC Sample Results

Client: Stantec Consulting Services Inc
 Project/Site: ExxonMobil Gladiola Station / 238000257

Job ID: 570-267607-1

Method: 200.8 - Metals (ICP/MS)

Lab Sample ID: MB 570-696894/1-A
 Matrix: Water
 Analysis Batch: 697352

Client Sample ID: Method Blank
 Prep Type: Total Recoverable
 Prep Batch: 696894

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Uranium	ND		1.00	0.207	ug/L		02/17/26 07:34	02/17/26 20:09	1

Lab Sample ID: LCS 570-696894/2-A
 Matrix: Water
 Analysis Batch: 697352

Client Sample ID: Lab Control Sample
 Prep Type: Total Recoverable
 Prep Batch: 696894

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Uranium	80.0	78.36		ug/L		98	85 - 115

Lab Sample ID: LCSD 570-696894/3-A
 Matrix: Water
 Analysis Batch: 697352

Client Sample ID: Lab Control Sample Dup
 Prep Type: Total Recoverable
 Prep Batch: 696894

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Uranium	80.0	79.05		ug/L		99	85 - 115	1	20

Lab Sample ID: 550-241757-A-1-B MS
 Matrix: Water
 Analysis Batch: 697352

Client Sample ID: Matrix Spike
 Prep Type: Total Recoverable
 Prep Batch: 696894

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits
Uranium	1.29		80.0	86.25		ug/L		106	80 - 120

Lab Sample ID: 550-241757-A-1-C MSD
 Matrix: Water
 Analysis Batch: 697352

Client Sample ID: Matrix Spike Duplicate
 Prep Type: Total Recoverable
 Prep Batch: 696894

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Uranium	1.29		80.0	87.80		ug/L		108	80 - 120	2	20

Method: 245.1 - Mercury (CVAA)

Lab Sample ID: MB 570-698368/1-A
 Matrix: Water
 Analysis Batch: 698390

Client Sample ID: Method Blank
 Prep Type: Total/NA
 Prep Batch: 698368

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Mercury	ND		0.000200	0.000127	mg/L		02/19/26 13:52	02/19/26 16:57	1

Lab Sample ID: LCS 570-698368/2-A
 Matrix: Water
 Analysis Batch: 698390

Client Sample ID: Lab Control Sample
 Prep Type: Total/NA
 Prep Batch: 698368

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Mercury	0.00800	0.008134		mg/L		102	85 - 115

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QC Sample Results

Client: Stantec Consulting Services Inc
 Project/Site: ExxonMobil Gladiola Station / 238000257

Job ID: 570-267607-1

Method: 245.1 - Mercury (CVAA) (Continued)

Lab Sample ID: LCSD 570-698368/3-A
 Matrix: Water
 Analysis Batch: 698390

Client Sample ID: Lab Control Sample Dup
 Prep Type: Total/NA
 Prep Batch: 698368

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Mercury	0.00800	0.007437		mg/L		93	85 - 115	9	10

Lab Sample ID: 570-267490-C-1-C MS
 Matrix: Water
 Analysis Batch: 698390

Client Sample ID: Matrix Spike
 Prep Type: Total/NA
 Prep Batch: 698368

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits
Mercury	ND		0.00800	0.006902		mg/L		86	85 - 115

Lab Sample ID: 570-267490-C-1-D MSD
 Matrix: Water
 Analysis Batch: 698390

Client Sample ID: Matrix Spike Duplicate
 Prep Type: Total/NA
 Prep Batch: 698368

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Mercury	ND		0.00800	0.007026		mg/L		88	85 - 115	2	10

Method: 6010B - Metals (ICP)

Lab Sample ID: MB 570-696378/1-A
 Matrix: Water
 Analysis Batch: 697199

Client Sample ID: Method Blank
 Prep Type: Total Recoverable
 Prep Batch: 696378

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Arsenic	ND		0.100	0.00986	mg/L		02/16/26 08:32	02/17/26 11:09	1
Barium	ND		0.0100	0.00713	mg/L		02/16/26 08:32	02/17/26 11:09	1
Cadmium	ND		0.0100	0.000449	mg/L		02/16/26 08:32	02/17/26 11:09	1
Chromium	ND		0.0500	0.00814	mg/L		02/16/26 08:32	02/17/26 11:09	1
Beryllium	ND		0.0100	0.00296	mg/L		02/16/26 08:32	02/17/26 11:09	1
Lead	ND		0.0500	0.00447	mg/L		02/16/26 08:32	02/17/26 11:09	1
Selenium	ND		0.0500	0.0145	mg/L		02/16/26 08:32	02/17/26 11:09	1
Silver	ND		0.0100	0.00679	mg/L		02/16/26 08:32	02/17/26 11:09	1
Thallium	ND		0.0500	0.00670	mg/L		02/16/26 08:32	02/17/26 11:09	1

Lab Sample ID: LCS 570-696378/2-A
 Matrix: Water
 Analysis Batch: 697199

Client Sample ID: Lab Control Sample
 Prep Type: Total Recoverable
 Prep Batch: 696378

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Arsenic	0.500	0.5187		mg/L		104	80 - 120
Barium	0.500	0.5215		mg/L		104	80 - 120
Cadmium	0.500	0.5174		mg/L		103	80 - 120
Chromium	0.500	0.5180		mg/L		104	80 - 120
Beryllium	0.500	0.5148		mg/L		103	80 - 120
Lead	0.500	0.5196		mg/L		104	80 - 120
Selenium	0.500	0.4956		mg/L		99	80 - 120
Silver	0.250	0.2548		mg/L		102	80 - 120
Thallium	0.500	0.4935		mg/L		99	80 - 120

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QC Sample Results

Client: Stantec Consulting Services Inc
 Project/Site: ExxonMobil Gladiola Station / 238000257

Job ID: 570-267607-1

Method: 6010B - Metals (ICP) (Continued)

Lab Sample ID: LCSD 570-696378/3-A
 Matrix: Water
 Analysis Batch: 697199

Client Sample ID: Lab Control Sample Dup
 Prep Type: Total Recoverable
 Prep Batch: 696378

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec		RPD	
							Limits	RPD	Limit	Limit
Arsenic	0.500	0.5125		mg/L		103	80 - 120	1	20	
Barium	0.500	0.5205		mg/L		104	80 - 120	0	20	
Cadmium	0.500	0.5167		mg/L		103	80 - 120	0	20	
Chromium	0.500	0.5187		mg/L		104	80 - 120	0	20	
Beryllium	0.500	0.5144		mg/L		103	80 - 120	0	20	
Lead	0.500	0.5213		mg/L		104	80 - 120	0	20	
Selenium	0.500	0.5011		mg/L		100	80 - 120	1	20	
Silver	0.250	0.2552		mg/L		102	80 - 120	0	20	
Thallium	0.500	0.4999		mg/L		100	80 - 120	1	20	

Lab Sample ID: 570-267211-L-2-B MS
 Matrix: Water
 Analysis Batch: 697199

Client Sample ID: Matrix Spike
 Prep Type: Total Recoverable
 Prep Batch: 696378

Analyte	Sample Result	Sample Qualifier	Spike Added	MS MS		Unit	D	%Rec	%Rec	
				Result	Qualifier				Limits	RPD
Arsenic	ND	F2 F1	0.500	0.5169		mg/L		103	80 - 140	
Barium	0.0151	F2 F1	0.500	0.4879		mg/L		95	87 - 123	
Cadmium	ND	F2 F1	0.500	0.4637		mg/L		93	82 - 124	
Chromium	ND	F2 F1	0.500	0.4749		mg/L		95	86 - 122	
Beryllium	ND	F2 F1	0.500	0.4756		mg/L		95	89 - 119	
Lead	ND	F2 F1	0.500	0.4592		mg/L		92	84 - 120	
Selenium	ND	F2 F1	0.500	0.4938		mg/L		99	79 - 127	
Silver	ND	F2 F1	0.250	0.2483		mg/L		99	86 - 128	
Thallium	ND	F2 F1	0.500	0.4203		mg/L		84	79 - 121	

Lab Sample ID: 570-267211-L-2-C MSD
 Matrix: Water
 Analysis Batch: 697199

Client Sample ID: Matrix Spike Duplicate
 Prep Type: Total Recoverable
 Prep Batch: 696378

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD MSD		Unit	D	%Rec	%Rec		RPD	
				Result	Qualifier				Limits	RPD	Limit	Limit
Arsenic	ND	F2 F1	0.500	0.3965	F1 F2	mg/L		79	80 - 140	26	11	
Barium	0.0151	F2 F1	0.500	0.3785	F1 F2	mg/L		73	87 - 123	25	6	
Cadmium	ND	F2 F1	0.500	0.3551	F1 F2	mg/L		71	82 - 124	27	7	
Chromium	ND	F2 F1	0.500	0.3653	F1 F2	mg/L		73	86 - 122	26	8	
Beryllium	ND	F2 F1	0.500	0.3670	F1 F2	mg/L		73	89 - 119	26	8	
Lead	ND	F2 F1	0.500	0.3504	F1 F2	mg/L		70	84 - 120	27	7	
Selenium	ND	F2 F1	0.500	0.3814	F1 F2	mg/L		76	79 - 127	26	9	
Silver	ND	F2 F1	0.250	0.1915	F1 F2	mg/L		77	86 - 128	26	7	
Thallium	ND	F2 F1	0.500	0.3197	F1 F2	mg/L		64	79 - 121	27	8	

Lab Sample ID: MB 570-696898/1-A
 Matrix: Water
 Analysis Batch: 697246

Client Sample ID: Method Blank
 Prep Type: Total Recoverable
 Prep Batch: 696898

Analyte	MB MB		RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
	Result	Qualifier							
Arsenic	ND		0.100	0.00986	mg/L		02/17/26 08:00	02/17/26 14:47	1
Barium	ND		0.0100	0.00713	mg/L		02/17/26 08:00	02/17/26 14:47	1
Cadmium	ND		0.0100	0.000449	mg/L		02/17/26 08:00	02/17/26 14:47	1
Chromium	ND		0.0500	0.00814	mg/L		02/17/26 08:00	02/17/26 14:47	1

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QC Sample Results

Client: Stantec Consulting Services Inc
 Project/Site: ExxonMobil Gladiola Station / 238000257

Job ID: 570-267607-1

Method: 6010B - Metals (ICP) (Continued)

Lab Sample ID: MB 570-696898/1-A
 Matrix: Water
 Analysis Batch: 697246

Client Sample ID: Method Blank
 Prep Type: Total Recoverable
 Prep Batch: 696898

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Beryllium	ND		0.0100	0.00296	mg/L		02/17/26 08:00	02/17/26 14:47	1
Lead	ND		0.0500	0.00447	mg/L		02/17/26 08:00	02/17/26 14:47	1
Selenium	ND		0.0500	0.0145	mg/L		02/17/26 08:00	02/17/26 14:47	1
Silver	ND		0.0100	0.00679	mg/L		02/17/26 08:00	02/17/26 14:47	1
Thallium	ND		0.0500	0.00670	mg/L		02/17/26 08:00	02/17/26 14:47	1

Lab Sample ID: LCS 570-696898/2-A
 Matrix: Water
 Analysis Batch: 697246

Client Sample ID: Lab Control Sample
 Prep Type: Total Recoverable
 Prep Batch: 696898

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Arsenic	0.500	0.4668		mg/L		93	80 - 120
Barium	0.500	0.4672		mg/L		93	80 - 120
Cadmium	0.500	0.4624		mg/L		92	80 - 120
Chromium	0.500	0.4747		mg/L		95	80 - 120
Beryllium	0.500	0.4597		mg/L		92	80 - 120
Lead	0.500	0.4680		mg/L		94	80 - 120
Selenium	0.500	0.4477		mg/L		90	80 - 120
Silver	0.250	0.2359		mg/L		94	80 - 120
Thallium	0.500	0.4768		mg/L		95	80 - 120

Lab Sample ID: LCSD 570-696898/3-A
 Matrix: Water
 Analysis Batch: 697246

Client Sample ID: Lab Control Sample Dup
 Prep Type: Total Recoverable
 Prep Batch: 696898

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Arsenic	0.500	0.4643		mg/L		93	80 - 120	1	20
Barium	0.500	0.4773		mg/L		95	80 - 120	2	20
Cadmium	0.500	0.4658		mg/L		93	80 - 120	1	20
Chromium	0.500	0.4792		mg/L		96	80 - 120	1	20
Beryllium	0.500	0.4701		mg/L		94	80 - 120	2	20
Lead	0.500	0.4738		mg/L		95	80 - 120	1	20
Selenium	0.500	0.4587		mg/L		92	80 - 120	2	20
Silver	0.250	0.2392		mg/L		96	80 - 120	1	20
Thallium	0.500	0.4749		mg/L		95	80 - 120	0	20

Lab Sample ID: 570-267435-E-2-B MS
 Matrix: Water
 Analysis Batch: 697246

Client Sample ID: Matrix Spike
 Prep Type: Total Recoverable
 Prep Batch: 696898

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits
Arsenic	ND		0.500	0.4765		mg/L		95	80 - 140
Barium	0.0135		0.500	0.4886		mg/L		95	87 - 123
Cadmium	ND		0.500	0.4678		mg/L		94	82 - 124
Chromium	ND		0.500	0.4836		mg/L		97	86 - 122
Beryllium	ND		0.500	0.4781		mg/L		96	89 - 119
Lead	0.00520	J	0.500	0.4721		mg/L		93	84 - 120
Selenium	ND		0.500	0.4660		mg/L		93	79 - 127
Silver	ND		0.250	0.2410		mg/L		96	86 - 128

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QC Sample Results

Client: Stantec Consulting Services Inc
 Project/Site: ExxonMobil Gladiola Station / 238000257

Job ID: 570-267607-1

Method: 6010B - Metals (ICP) (Continued)

Lab Sample ID: 570-267435-E-2-B MS
 Matrix: Water
 Analysis Batch: 697246

Client Sample ID: Matrix Spike
 Prep Type: Total Recoverable
 Prep Batch: 696898

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits
Thallium	ND		0.500	0.4661		mg/L		93	79 - 121

Lab Sample ID: 570-267435-E-2-C MSD
 Matrix: Water
 Analysis Batch: 697246

Client Sample ID: Matrix Spike Duplicate
 Prep Type: Total Recoverable
 Prep Batch: 696898

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Arsenic	ND		0.500	0.4764		mg/L		95	80 - 140	0	11
Barium	0.0135		0.500	0.4883		mg/L		95	87 - 123	0	6
Cadmium	ND		0.500	0.4659		mg/L		93	82 - 124	0	7
Chromium	ND		0.500	0.4865		mg/L		97	86 - 122	1	8
Beryllium	ND		0.500	0.4764		mg/L		95	89 - 119	0	8
Lead	0.00520	J	0.500	0.4771		mg/L		94	84 - 120	1	7
Selenium	ND		0.500	0.4636		mg/L		93	79 - 127	1	9
Silver	ND		0.250	0.2424		mg/L		97	86 - 128	1	7
Thallium	ND		0.500	0.4771		mg/L		95	79 - 121	2	8

Method: SM 2540C - Solids, Total Dissolved (TDS)

Lab Sample ID: MB 570-697818/1
 Matrix: Water
 Analysis Batch: 697818

Client Sample ID: Method Blank
 Prep Type: Total/NA

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total Dissolved Solids	ND		10.0	5.73	mg/L			02/18/26 15:23	1

Lab Sample ID: LCS 570-697818/2
 Matrix: Water
 Analysis Batch: 697818

Client Sample ID: Lab Control Sample
 Prep Type: Total/NA

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Total Dissolved Solids	1000	1016		mg/L		102	85 - 110

Lab Sample ID: LCSD 570-697818/3
 Matrix: Water
 Analysis Batch: 697818

Client Sample ID: Lab Control Sample Dup
 Prep Type: Total/NA

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Total Dissolved Solids	1000	1028		mg/L		103	85 - 110	1	10

Lab Sample ID: 570-267123-D-1 DU
 Matrix: Water
 Analysis Batch: 697818

Client Sample ID: Duplicate
 Prep Type: Total/NA

Analyte	Sample Result	Sample Qualifier	DU Result	DU Qualifier	Unit	D	RPD	RPD Limit
Total Dissolved Solids	875		865.0		mg/L		1	8

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QC Sample Results

Client: Stantec Consulting Services Inc
 Project/Site: ExxonMobil Gladiola Station / 238000257

Job ID: 570-267607-1

Method: SM 4500 CN E - Cyanide, Total

Lab Sample ID: MB 570-697056/2-A
 Matrix: Water
 Analysis Batch: 697276

Client Sample ID: Method Blank
 Prep Type: Total/NA
 Prep Batch: 697056

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Cyanide, Total	ND		0.0250	0.00930	mg/L		02/17/26 11:30	02/17/26 15:51	1

Lab Sample ID: LCS 570-697056/3-A
 Matrix: Water
 Analysis Batch: 697276

Client Sample ID: Lab Control Sample
 Prep Type: Total/NA
 Prep Batch: 697056

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Cyanide, Total	0.100	0.09045		mg/L		90	80 - 120

Lab Sample ID: LCSD 570-697056/4-A
 Matrix: Water
 Analysis Batch: 697276

Client Sample ID: Lab Control Sample Dup
 Prep Type: Total/NA
 Prep Batch: 697056

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Cyanide, Total	0.100	0.09350		mg/L		93	80 - 120	3	20

Lab Sample ID: MRL 570-697056/1-A
 Matrix: Water
 Analysis Batch: 697276

Client Sample ID: Lab Control Sample
 Prep Type: Total/NA
 Prep Batch: 697056

Analyte	Spike Added	MRL Result	MRL Qualifier	Unit	D	%Rec	%Rec Limits
Cyanide, Total	0.0250	0.01811	J	mg/L		72	50 - 150

Lab Sample ID: 570-267607-1 MS
 Matrix: Water
 Analysis Batch: 697276

Client Sample ID: MW11
 Prep Type: Total/NA
 Prep Batch: 697056

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits
Cyanide, Total	ND		0.100	0.08676		mg/L		87	74 - 115

Lab Sample ID: 570-267607-1 MSD
 Matrix: Water
 Analysis Batch: 697276

Client Sample ID: MW11
 Prep Type: Total/NA
 Prep Batch: 697056

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Cyanide, Total	ND		0.100	0.08568		mg/L		86	74 - 115	1	20

Marginal Exceedance (ME) Summary

Client: Stantec Consulting Services Inc
 Project/Site: ExxonMobil Gladiola Station / 238000257

Job ID: 570-267607-1

Method: 8260B - Volatile Organic Compounds (GC/MS)

Lab Sample ID: LCS 570-696826/1004

Client Sample ID: Lab Control Sample

Matrix: Water

Prep Type: Total/NA

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	%Rec	%Rec. Limits	ME %Rec. Limits	Marginal Exceedance
								Status
Benzene	10.0	11.42		ug/L	114	80 - 120	73 - 127	
Toluene	10.0	11.24		ug/L	112	80 - 120	73 - 127	
Ethylbenzene	10.0	10.43		ug/L	104	80 - 126	72 - 134	
o-Xylene	10.0	10.47		ug/L	105	80 - 124	73 - 131	
m,p-Xylene	20.0	21.34		ug/L	107	80 - 123	73 - 130	
Methyl-t-Butyl Ether (MTBE)	10.0	13.40	*+ me	ug/L	134	69 - 128	59 - 138	ME
1,1-Dichloroethene	10.0	8.953		ug/L	90	80 - 126	72 - 134	
1,2-Dichlorobenzene	10.0	11.89		ug/L	119	80 - 120	73 - 127	
1,2-Dichloroethane	10.0	11.30		ug/L	113	76 - 130	67 - 139	
Carbon tetrachloride	10.0	9.947		ug/L	99	61 - 139	48 - 152	
Chlorobenzene	10.0	11.16		ug/L	112	80 - 120	73 - 127	
1,2-Dibromoethane	10.0	11.33		ug/L	113	80 - 125	73 - 133	
Hexachloro-1,3-butadiene	10.0	10.69		ug/L	107	80 - 123	73 - 130	
Trichloroethene	10.0	11.40		ug/L	114	77 - 124	69 - 132	
Vinyl chloride	10.0	8.830		ug/L	88	50 - 160	32 - 178	

Summary

Number of Analytes Reported	Number of Marginal Exceedances Allowed	Number of Marginal Exceedances Found
15	1	1

ME = Marginal Exceedance

Method: 8270E - Semivolatile Organic Compounds (GC-MS/MS)

Lab Sample ID: LCS 570-696656/2-A

Client Sample ID: Lab Control Sample

Matrix: Water

Prep Type: Total/NA

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	%Rec	%Rec. Limits	ME %Rec. Limits	Marginal Exceedance
								Status
1,2,4-Trichlorobenzene	11.4	13.40		ug/L	117	49 - 120	41 - 128	
1,2-Dichlorobenzene	11.4	11.85		ug/L	104	49 - 120	41 - 128	
1,3-Dichlorobenzene	11.4	12.23		ug/L	107	46 - 120	38 - 128	
1,4-Dichlorobenzene	11.4	11.70		ug/L	102	48 - 120	40 - 128	
1-Methylnaphthalene	11.4	12.71		ug/L	111	51 - 120	42 - 129	
2,4,5-Trichlorophenol	11.4	12.03		ug/L	105	11 - 164	1 - 190	
2,4,6-Trichlorophenol	11.4	12.46		ug/L	109	10 - 156	1 - 181	
2,4-Dichlorophenol	11.4	13.28		ug/L	116	37 - 138	20 - 155	
2,4-Dimethylphenol	11.4	14.02		ug/L	123	50 - 132	36 - 146	
2,4-Dinitrophenol	22.9	15.84		ug/L	69	10 - 120	1 - 140	
2,4-Dinitrotoluene	11.4	12.20		ug/L	107	27 - 161	5 - 183	
2,6-Dichlorophenol	11.4	12.51		ug/L	109	26 - 140	7 - 159	
2,6-Dinitrotoluene	11.4	13.91		ug/L	122	37 - 151	18 - 170	
2-Chloronaphthalene	11.4	11.55		ug/L	101	56 - 120	49 - 127	
2-Chlorophenol	11.4	11.12		ug/L	97	38 - 132	22 - 148	
2-Methylnaphthalene	11.4	12.34		ug/L	108	56 - 120	48 - 128	
2-Methylphenol	11.4	10.67		ug/L	93	43 - 121	30 - 134	
2-Nitroaniline	11.4	14.11		ug/L	123	32 - 153	12 - 173	
2-Nitrophenol	11.4	13.62		ug/L	119	15 - 160	1 - 184	
3,3'-Dichlorobenzidine	11.4	9.457		ug/L	83	14 - 122	1 - 140	
3 & 4 Methylphenol	11.4	10.70		ug/L	94	39 - 120	27 - 132	
3-Nitroaniline	11.4	8.162		ug/L	71	26 - 120	12 - 134	

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Marginal Exceedance (ME) Summary

Client: Stantec Consulting Services Inc
 Project/Site: ExxonMobil Gladiola Station / 238000257

Job ID: 570-267607-1

Method: 8270E - Semivolatile Organic Compounds (GC-MS/MS) (Continued)

Lab Sample ID: LCS 570-696656/2-A

Matrix: Water

Client Sample ID: Lab Control Sample
Prep Type: Total/NA

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	%Rec %Rec	Limits	ME %Rec. Limits	Marginal Exceedance
								Status
4,6-Dinitro-2-methylphenol	22.9	16.58		ug/L	73	10 - 130	1 - 156	
4-Bromophenyl phenyl ether	11.4	10.28		ug/L	90	45 - 120	36 - 129	
4-Chloro-3-methylphenol	11.4	14.13		ug/L	124	47 - 137	32 - 152	
4-Chloroaniline	11.4	6.728		ug/L	59	19 - 120	7 - 132	
4-Chlorophenyl phenyl ether	11.4	12.94		ug/L	113	51 - 120	43 - 128	
4-Nitroaniline	11.4	11.47		ug/L	100	32 - 120	18 - 134	
4-Nitrophenol	22.9	16.33		ug/L	71	10 - 120	1 - 131	
Acenaphthene	11.4	12.70		ug/L	111	52 - 120	44 - 128	
Acenaphthylene	11.4	12.02		ug/L	105	58 - 120	49 - 129	
Aniline	11.4	5.935		ug/L	52	10 - 120	1 - 133	
Anthracene	11.4	10.58		ug/L	93	50 - 120	40 - 130	
Azobenzene	11.4	14.39	*+ me	ug/L	126	47 - 120	38 - 129	ME
Benzidine	11.4	3.788	J	ug/L	33	10 - 120	1 - 133	
Benzo[a]anthracene	11.4	9.785		ug/L	86	23 - 120	12 - 131	
Benzo[a]pyrene	11.4	10.02		ug/L	88	14 - 120	2 - 132	
Benzo[b]fluoranthene	11.4	9.342		ug/L	82	16 - 120	4 - 132	
Benzo[g,h,i]perylene	11.4	9.174		ug/L	80	16 - 120	5 - 131	
Benzo[k]fluoranthene	11.4	9.660		ug/L	85	17 - 120	6 - 131	
Benzoic acid	22.9	10.45	J	ug/L	46	10 - 126	1 - 152	
Benzyl alcohol	11.4	8.306		ug/L	73	43 - 120	36 - 127	
Bis(2-chloroethoxy)methane	11.4	14.39		ug/L	126	53 - 132	40 - 145	
Bis(2-chloroethyl)ether	11.4	12.63		ug/L	111	50 - 129	37 - 142	
2,2'-oxybis[1-chloropropane]	11.4	11.77		ug/L	103	61 - 120	51 - 130	
Bis(2-ethylhexyl) phthalate	11.4	12.32		ug/L	108	16 - 120	1 - 135	
Butyl benzyl phthalate	11.4	12.40		ug/L	109	44 - 126	30 - 140	
Chrysene	11.4	9.896		ug/L	87	24 - 120	14 - 130	
Dibenz(a,h)anthracene	11.4	9.872		ug/L	86	16 - 120	5 - 131	
Dibenzofuran	11.4	11.86		ug/L	104	59 - 120	51 - 128	
Diethyl phthalate	11.4	13.64		ug/L	119	53 - 134	40 - 147	
Dimethyl phthalate	11.4	14.03		ug/L	123	61 - 132	49 - 144	
Di-n-butyl phthalate	11.4	12.04		ug/L	105	65 - 162	49 - 178	
Di-n-octyl phthalate	11.4	11.92		ug/L	104	10 - 120	1 - 136	
Fluoranthene	11.4	10.02		ug/L	88	48 - 120	38 - 130	
Fluorene	11.4	11.49		ug/L	100	53 - 120	44 - 129	
Hexachlorobutadiene	11.4	11.01		ug/L	96	27 - 120	15 - 132	
Hexachlorobenzene	11.4	10.33		ug/L	90	25 - 120	15 - 130	
Hexachlorocyclopentadiene	11.4	11.27		ug/L	99	15 - 120	9 - 126	
Hexachloroethane	11.4	11.66		ug/L	102	42 - 120	34 - 128	
Indeno[1,2,3-cd]pyrene	11.4	8.969		ug/L	78	16 - 120	4 - 132	
Isophorone	11.4	15.48	*+ me	ug/L	135	66 - 130	55 - 141	ME
Naphthalene	11.4	12.64		ug/L	111	48 - 120	38 - 130	
Nitrobenzene	11.4	15.66	*+ me	ug/L	137	48 - 131	34 - 145	ME
N-Nitrosodimethylamine	11.4	3.570		ug/L	31	25 - 120	24 - 121	
N-Nitrosodi-n-propylamine	11.4	12.62		ug/L	110	69 - 142	57 - 154	
N-Nitrosodiphenylamine	11.4	13.02		ug/L	114	45 - 129	31 - 143	
Pentachlorophenol	22.9	25.04		ug/L	110	10 - 169	1 - 199	
Phenanthrene	11.4	10.95		ug/L	96	49 - 120	39 - 130	
Phenol	11.4	7.151		ug/L	63	27 - 120	21 - 126	
Pyrene	11.4	9.368		ug/L	82	39 - 120	30 - 129	
Pyridine	22.9	8.104		ug/L	35	20 - 120	17 - 123	

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Marginal Exceedance (ME) Summary

Client: Stantec Consulting Services Inc
Project/Site: ExxonMobil Gladiola Station / 238000257

Job ID: 570-267607-1

Summary

Number of Analytes Reported	Number of Marginal Exceedances Allowed	Number of Marginal Exceedances Found
72	4	3

ME = Marginal Exceedance

- 1
- 2
- 3
- 4
- 5
- 6
- 7
- 8
- 9
- 10
- 11
- 12
- 13
- 14
- 15

QC Association Summary

Client: Stantec Consulting Services Inc
 Project/Site: ExxonMobil Gladiola Station / 238000257

Job ID: 570-267607-1

GC/MS VOA

Analysis Batch: 696826

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
570-267607-1	MW11	Total/NA	Water	8260B	
570-267607-2	MW22	Total/NA	Water	8260B	
570-267607-3	MW31	Total/NA	Water	8260B	
570-267607-4	MW37	Total/NA	Water	8260B	
570-267607-5	MW38	Total/NA	Water	8260B	
570-267607-6	MW-39	Total/NA	Water	8260B	
570-267607-7	Trip Blank	Total/NA	Water	8260B	
MB 570-696826/7	Method Blank	Total/NA	Water	8260B	
LCS 570-696826/1004	Lab Control Sample	Total/NA	Water	8260B	
LCS 570-696826/5	Lab Control Sample Dup	Total/NA	Water	8260B	

GC/MS Semi VOA

Prep Batch: 696656

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
570-267607-1	MW11	Total/NA	Water	3511	
570-267607-2	MW22	Total/NA	Water	3511	
570-267607-3	MW31	Total/NA	Water	3511	
570-267607-4	MW37	Total/NA	Water	3511	
570-267607-5	MW38	Total/NA	Water	3511	
570-267607-6	MW-39	Total/NA	Water	3511	
MB 570-696656/1-A	Method Blank	Total/NA	Water	3511	
LCS 570-696656/2-A	Lab Control Sample	Total/NA	Water	3511	
LCS 570-696656/3-A	Lab Control Sample Dup	Total/NA	Water	3511	

Analysis Batch: 697066

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
MB 570-696656/1-A	Method Blank	Total/NA	Water	8270E	696656
LCS 570-696656/2-A	Lab Control Sample	Total/NA	Water	8270E	696656
LCS 570-696656/3-A	Lab Control Sample Dup	Total/NA	Water	8270E	696656

Analysis Batch: 697620

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
570-267607-1	MW11	Total/NA	Water	8270E	696656
570-267607-3	MW31	Total/NA	Water	8270E	696656

Analysis Batch: 698774

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
570-267607-6	MW-39	Total/NA	Water	8270E	696656

Analysis Batch: 698779

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
570-267607-2	MW22	Total/NA	Water	8270E	696656
570-267607-4	MW37	Total/NA	Water	8270E	696656
570-267607-5	MW38	Total/NA	Water	8270E	696656

HPLC/IC

Analysis Batch: 695996

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
570-267607-1	MW11	Total/NA	Water	300.0	
570-267607-1 - DL	MW11	Total/NA	Water	300.0	

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QC Association Summary

Client: Stantec Consulting Services Inc
 Project/Site: ExxonMobil Gladiola Station / 238000257

Job ID: 570-267607-1

HPLC/IC (Continued)

Analysis Batch: 695996 (Continued)

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
570-267607-2	MW22	Total/NA	Water	300.0	
570-267607-3	MW31	Total/NA	Water	300.0	
570-267607-3 - DL	MW31	Total/NA	Water	300.0	
570-267607-4	MW37	Total/NA	Water	300.0	
570-267607-4 - DL	MW37	Total/NA	Water	300.0	
570-267607-5	MW38	Total/NA	Water	300.0	
570-267607-5 - DL	MW38	Total/NA	Water	300.0	
570-267607-6	MW-39	Total/NA	Water	300.0	
570-267607-6 - DL	MW-39	Total/NA	Water	300.0	
MB 570-695996/5	Method Blank	Total/NA	Water	300.0	
LCS 570-695996/6	Lab Control Sample	Total/NA	Water	300.0	
LCSD 570-695996/7	Lab Control Sample Dup	Total/NA	Water	300.0	
570-267562-A-4 MS	Matrix Spike	Total/NA	Water	300.0	
570-267562-A-4 MSD	Matrix Spike Duplicate	Total/NA	Water	300.0	

Metals

Prep Batch: 696378

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
570-267607-1	MW11	Total Recoverable	Water	3005A	
570-267607-2	MW22	Total Recoverable	Water	3005A	
570-267607-3	MW31	Total Recoverable	Water	3005A	
570-267607-5	MW38	Total Recoverable	Water	3005A	
570-267607-6	MW-39	Total Recoverable	Water	3005A	
MB 570-696378/1-A	Method Blank	Total Recoverable	Water	3005A	
LCS 570-696378/2-A	Lab Control Sample	Total Recoverable	Water	3005A	
LCSD 570-696378/3-A	Lab Control Sample Dup	Total Recoverable	Water	3005A	
570-267211-L-2-B MS	Matrix Spike	Total Recoverable	Water	3005A	
570-267211-L-2-C MSD	Matrix Spike Duplicate	Total Recoverable	Water	3005A	

Prep Batch: 696894

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
570-267607-1	MW11	Total Recoverable	Water	200.8	
570-267607-2	MW22	Total Recoverable	Water	200.8	
570-267607-3	MW31	Total Recoverable	Water	200.8	
570-267607-4	MW37	Total Recoverable	Water	200.8	
570-267607-5	MW38	Total Recoverable	Water	200.8	
570-267607-6	MW-39	Total Recoverable	Water	200.8	
MB 570-696894/1-A	Method Blank	Total Recoverable	Water	200.8	
LCS 570-696894/2-A	Lab Control Sample	Total Recoverable	Water	200.8	
LCSD 570-696894/3-A	Lab Control Sample Dup	Total Recoverable	Water	200.8	
550-241757-A-1-B MS	Matrix Spike	Total Recoverable	Water	200.8	
550-241757-A-1-C MSD	Matrix Spike Duplicate	Total Recoverable	Water	200.8	

Prep Batch: 696898

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
570-267607-4	MW37	Total Recoverable	Water	3005A	
MB 570-696898/1-A	Method Blank	Total Recoverable	Water	3005A	
LCS 570-696898/2-A	Lab Control Sample	Total Recoverable	Water	3005A	
LCSD 570-696898/3-A	Lab Control Sample Dup	Total Recoverable	Water	3005A	
570-267435-E-2-B MS	Matrix Spike	Total Recoverable	Water	3005A	

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QC Association Summary

Client: Stantec Consulting Services Inc
 Project/Site: ExxonMobil Gladiola Station / 238000257

Job ID: 570-267607-1

Metals (Continued)

Prep Batch: 696898 (Continued)

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
570-267435-E-2-C MSD	Matrix Spike Duplicate	Total Recoverable	Water	3005A	

Analysis Batch: 697199

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
570-267607-1	MW11	Total Recoverable	Water	6010B	696378
570-267607-2	MW22	Total Recoverable	Water	6010B	696378
570-267607-3	MW31	Total Recoverable	Water	6010B	696378
570-267607-5	MW38	Total Recoverable	Water	6010B	696378
570-267607-6	MW-39	Total Recoverable	Water	6010B	696378
MB 570-696378/1-A	Method Blank	Total Recoverable	Water	6010B	696378
LCS 570-696378/2-A	Lab Control Sample	Total Recoverable	Water	6010B	696378
LCS 570-696378/3-A	Lab Control Sample Dup	Total Recoverable	Water	6010B	696378
570-267211-L-2-B MS	Matrix Spike	Total Recoverable	Water	6010B	696378
570-267211-L-2-C MSD	Matrix Spike Duplicate	Total Recoverable	Water	6010B	696378

Analysis Batch: 697246

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
570-267607-4	MW37	Total Recoverable	Water	6010B	696898
MB 570-696898/1-A	Method Blank	Total Recoverable	Water	6010B	696898
LCS 570-696898/2-A	Lab Control Sample	Total Recoverable	Water	6010B	696898
LCS 570-696898/3-A	Lab Control Sample Dup	Total Recoverable	Water	6010B	696898
570-267435-E-2-B MS	Matrix Spike	Total Recoverable	Water	6010B	696898
570-267435-E-2-C MSD	Matrix Spike Duplicate	Total Recoverable	Water	6010B	696898

Analysis Batch: 697352

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
570-267607-1	MW11	Total Recoverable	Water	200.8	696894
570-267607-2	MW22	Total Recoverable	Water	200.8	696894
570-267607-3	MW31	Total Recoverable	Water	200.8	696894
570-267607-4	MW37	Total Recoverable	Water	200.8	696894
570-267607-5	MW38	Total Recoverable	Water	200.8	696894
570-267607-6	MW-39	Total Recoverable	Water	200.8	696894
MB 570-696894/1-A	Method Blank	Total Recoverable	Water	200.8	696894
LCS 570-696894/2-A	Lab Control Sample	Total Recoverable	Water	200.8	696894
LCS 570-696894/3-A	Lab Control Sample Dup	Total Recoverable	Water	200.8	696894
550-241757-A-1-B MS	Matrix Spike	Total Recoverable	Water	200.8	696894
550-241757-A-1-C MSD	Matrix Spike Duplicate	Total Recoverable	Water	200.8	696894

Prep Batch: 698368

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
570-267607-1	MW11	Total/NA	Water	245.1	
570-267607-2	MW22	Total/NA	Water	245.1	
570-267607-3	MW31	Total/NA	Water	245.1	
570-267607-4	MW37	Total/NA	Water	245.1	
570-267607-5	MW38	Total/NA	Water	245.1	
570-267607-6	MW-39	Total/NA	Water	245.1	
MB 570-698368/1-A	Method Blank	Total/NA	Water	245.1	
LCS 570-698368/2-A	Lab Control Sample	Total/NA	Water	245.1	
LCS 570-698368/3-A	Lab Control Sample Dup	Total/NA	Water	245.1	
570-267490-C-1-C MS	Matrix Spike	Total/NA	Water	245.1	
570-267490-C-1-D MSD	Matrix Spike Duplicate	Total/NA	Water	245.1	

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QC Association Summary

Client: Stantec Consulting Services Inc
 Project/Site: ExxonMobil Gladiola Station / 238000257

Job ID: 570-267607-1

Metals

Analysis Batch: 698390

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
570-267607-1	MW11	Total/NA	Water	245.1	698368
570-267607-2	MW22	Total/NA	Water	245.1	698368
570-267607-3	MW31	Total/NA	Water	245.1	698368
570-267607-4	MW37	Total/NA	Water	245.1	698368
570-267607-5	MW38	Total/NA	Water	245.1	698368
570-267607-6	MW-39	Total/NA	Water	245.1	698368
MB 570-698368/1-A	Method Blank	Total/NA	Water	245.1	698368
LCS 570-698368/2-A	Lab Control Sample	Total/NA	Water	245.1	698368
LCSD 570-698368/3-A	Lab Control Sample Dup	Total/NA	Water	245.1	698368
570-267490-C-1-C MS	Matrix Spike	Total/NA	Water	245.1	698368
570-267490-C-1-D MSD	Matrix Spike Duplicate	Total/NA	Water	245.1	698368

General Chemistry

Prep Batch: 697056

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
570-267607-1	MW11	Total/NA	Water	SM 4500 CN C	
570-267607-2	MW22	Total/NA	Water	SM 4500 CN C	
570-267607-3	MW31	Total/NA	Water	SM 4500 CN C	
570-267607-4	MW37	Total/NA	Water	SM 4500 CN C	
570-267607-5	MW38	Total/NA	Water	SM 4500 CN C	
570-267607-6	MW-39	Total/NA	Water	SM 4500 CN C	
MB 570-697056/2-A	Method Blank	Total/NA	Water	SM 4500 CN C	
LCS 570-697056/3-A	Lab Control Sample	Total/NA	Water	SM 4500 CN C	
LCSD 570-697056/4-A	Lab Control Sample Dup	Total/NA	Water	SM 4500 CN C	
MRL 570-697056/1-A	Lab Control Sample	Total/NA	Water	SM 4500 CN C	
570-267607-1 MS	MW11	Total/NA	Water	SM 4500 CN C	
570-267607-1 MSD	MW11	Total/NA	Water	SM 4500 CN C	

Analysis Batch: 697276

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
570-267607-1	MW11	Total/NA	Water	SM 4500 CN E	697056
570-267607-2	MW22	Total/NA	Water	SM 4500 CN E	697056
570-267607-3	MW31	Total/NA	Water	SM 4500 CN E	697056
570-267607-4	MW37	Total/NA	Water	SM 4500 CN E	697056
570-267607-5	MW38	Total/NA	Water	SM 4500 CN E	697056
570-267607-6	MW-39	Total/NA	Water	SM 4500 CN E	697056
MB 570-697056/2-A	Method Blank	Total/NA	Water	SM 4500 CN E	697056
LCS 570-697056/3-A	Lab Control Sample	Total/NA	Water	SM 4500 CN E	697056
LCSD 570-697056/4-A	Lab Control Sample Dup	Total/NA	Water	SM 4500 CN E	697056
MRL 570-697056/1-A	Lab Control Sample	Total/NA	Water	SM 4500 CN E	697056
570-267607-1 MS	MW11	Total/NA	Water	SM 4500 CN E	697056
570-267607-1 MSD	MW11	Total/NA	Water	SM 4500 CN E	697056

Analysis Batch: 697818

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
570-267607-1	MW11	Total/NA	Water	SM 2540C	
570-267607-2	MW22	Total/NA	Water	SM 2540C	
570-267607-3	MW31	Total/NA	Water	SM 2540C	
570-267607-4	MW37	Total/NA	Water	SM 2540C	
570-267607-5	MW38	Total/NA	Water	SM 2540C	

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QC Association Summary

Client: Stantec Consulting Services Inc
Project/Site: ExxonMobil Gladiola Station / 238000257

Job ID: 570-267607-1

General Chemistry (Continued)

Analysis Batch: 697818 (Continued)

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
570-267607-6	MW-39	Total/NA	Water	SM 2540C	
MB 570-697818/1	Method Blank	Total/NA	Water	SM 2540C	
LCS 570-697818/2	Lab Control Sample	Total/NA	Water	SM 2540C	
LCSD 570-697818/3	Lab Control Sample Dup	Total/NA	Water	SM 2540C	
570-267123-D-1 DU	Duplicate	Total/NA	Water	SM 2540C	

- 1
- 2
- 3
- 4
- 5
- 6
- 7
- 8
- 9
- 10
- 11
- 12
- 13
- 14
- 15

Lab Chronicle

Client: Stantec Consulting Services Inc
 Project/Site: ExxonMobil Gladiola Station / 238000257

Job ID: 570-267607-1

Client Sample ID: MW11
Date Collected: 02/11/26 15:12
Date Received: 02/12/26 09:40

Lab Sample ID: 570-267607-1
Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260B		1	20 mL	20 mL	696826	02/17/26 10:48	N5PD	EET CAL 4
Instrument ID: GCMSWW										
Total/NA	Prep	3511			70.8 mL	4 mL	696656	02/16/26 15:08	S4EA	EET CAL 4
Total/NA	Analysis	8270E		1			697620	02/18/26 19:49	CG	EET CAL 4
Instrument ID: GCTQ4										
Total/NA	Analysis	300.0		1	4 mL	4 mL	695996	02/14/26 07:48	UIP1	EET CAL 4
Instrument ID: IC15										
Total/NA	Analysis	300.0	DL	10	4 mL	4 mL	695996	02/14/26 11:16	UIP1	EET CAL 4
Instrument ID: IC15										
Total Recoverable	Prep	200.8			50 mL	50 mL	696894	02/17/26 07:34	PNB2	EET CAL 4
Total Recoverable	Analysis	200.8		1			697352	02/17/26 20:47	P1R	EET CAL 4
Instrument ID: ICPMS10										
Total/NA	Prep	245.1			25 mL	50 mL	698368	02/19/26 13:52	VCN7	EET CAL 4
Total/NA	Analysis	245.1		1			698390	02/19/26 17:28	JP8N	EET CAL 4
Instrument ID: HG7										
Total Recoverable	Prep	3005A			50 mL	50 mL	696378	02/16/26 08:32	PNB2	EET CAL 4
Total Recoverable	Analysis	6010B		1			697199	02/17/26 11:46	P1R	EET CAL 4
Instrument ID: ICP10										
Total/NA	Analysis	SM 2540C		1	100 mL	100 mL	697818	02/18/26 15:23	ZL7L	EET CAL 4
Instrument ID: NO EQUIQ										
Total/NA	Prep	SM 4500 CN C			50 mL	50 mL	697056	02/17/26 11:30	ZVB7	EET CAL 4
Total/NA	Analysis	SM 4500 CN E		1	0.250 mL	0.250 mL	697276	02/17/26 15:55	ZVB7	EET CAL 4
Instrument ID: UVD-01										

Client Sample ID: MW22
Date Collected: 02/11/26 15:38
Date Received: 02/12/26 09:40

Lab Sample ID: 570-267607-2
Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260B		1	20 mL	20 mL	696826	02/17/26 11:12	N5PD	EET CAL 4
Instrument ID: GCMSWW										
Total/NA	Prep	3511			69.7 mL	4 mL	696656	02/16/26 15:08	S4EA	EET CAL 4
Total/NA	Analysis	8270E		1			698779	02/20/26 16:27	CG	EET CAL 4
Instrument ID: GCTQ8										
Total/NA	Analysis	300.0		1	4 mL	4 mL	695996	02/14/26 08:03	UIP1	EET CAL 4
Instrument ID: IC15										
Total Recoverable	Prep	200.8			50 mL	50 mL	696894	02/17/26 07:34	PNB2	EET CAL 4
Total Recoverable	Analysis	200.8		1			697352	02/17/26 20:45	P1R	EET CAL 4
Instrument ID: ICPMS10										
Total/NA	Prep	245.1			25 mL	50 mL	698368	02/19/26 13:52	VCN7	EET CAL 4
Total/NA	Analysis	245.1		1			698390	02/19/26 17:36	JP8N	EET CAL 4
Instrument ID: HG7										
Total Recoverable	Prep	3005A			50 mL	50 mL	696378	02/16/26 08:32	PNB2	EET CAL 4
Total Recoverable	Analysis	6010B		1			697199	02/17/26 11:48	P1R	EET CAL 4
Instrument ID: ICP10										

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Lab Chronicle

Client: Stantec Consulting Services Inc
 Project/Site: ExxonMobil Gladiola Station / 238000257

Job ID: 570-267607-1

Client Sample ID: MW22

Lab Sample ID: 570-267607-2

Date Collected: 02/11/26 15:38

Matrix: Water

Date Received: 02/12/26 09:40

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	SM 2540C		1	100 mL	100 mL	697818	02/18/26 15:23	ZL7L	EET CAL 4
Total/NA	Prep	SM 4500 CN C			50 mL	50 mL	697056	02/17/26 11:30	ZVB7	EET CAL 4
Total/NA	Analysis	SM 4500 CN E		1	0.250 mL	0.250 mL	697276	02/17/26 15:56	ZVB7	EET CAL 4
Instrument ID: UVD-01										

Client Sample ID: MW31

Lab Sample ID: 570-267607-3

Date Collected: 02/11/26 14:44

Matrix: Water

Date Received: 02/12/26 09:40

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260B		1	20 mL	20 mL	696826	02/17/26 11:37	N5PD	EET CAL 4
Instrument ID: GCMSWW										
Total/NA	Prep	3511			70.3 mL	4 mL	696656	02/16/26 15:08	S4EA	EET CAL 4
Total/NA	Analysis	8270E		1			697620	02/18/26 20:39	CG	EET CAL 4
Instrument ID: GCTQ4										
Total/NA	Analysis	300.0		1	4 mL	4 mL	695996	02/14/26 08:16	UIP1	EET CAL 4
Instrument ID: IC15										
Total/NA	Analysis	300.0	DL	10	4 mL	4 mL	695996	02/14/26 11:30	UIP1	EET CAL 4
Instrument ID: IC15										
Total Recoverable	Prep	200.8			50 mL	50 mL	696894	02/17/26 07:34	PNB2	EET CAL 4
Total Recoverable	Analysis	200.8		1			697352	02/17/26 20:42	P1R	EET CAL 4
Instrument ID: ICPMS10										
Total/NA	Prep	245.1			25 mL	50 mL	698368	02/19/26 13:52	VCN7	EET CAL 4
Total/NA	Analysis	245.1		1			698390	02/19/26 17:40	JP8N	EET CAL 4
Instrument ID: HG7										
Total Recoverable	Prep	3005A			50 mL	50 mL	696378	02/16/26 08:32	PNB2	EET CAL 4
Total Recoverable	Analysis	6010B		1			697199	02/17/26 11:55	P1R	EET CAL 4
Instrument ID: ICP10										
Total/NA	Analysis	SM 2540C		1	100 mL	100 mL	697818	02/18/26 15:23	ZL7L	EET CAL 4
Instrument ID: NO EQUIQ										
Total/NA	Prep	SM 4500 CN C			50 mL	50 mL	697056	02/17/26 11:30	ZVB7	EET CAL 4
Total/NA	Analysis	SM 4500 CN E		1	0.250 mL	0.250 mL	697276	02/17/26 15:58	ZVB7	EET CAL 4
Instrument ID: UVD-01										

Client Sample ID: MW37

Lab Sample ID: 570-267607-4

Date Collected: 02/11/26 12:35

Matrix: Water

Date Received: 02/12/26 09:40

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260B		1	20 mL	20 mL	696826	02/17/26 12:02	N5PD	EET CAL 4
Instrument ID: GCMSWW										
Total/NA	Prep	3511			70.3 mL	4 mL	696656	02/16/26 15:08	S4EA	EET CAL 4
Total/NA	Analysis	8270E		5			698779	02/20/26 16:51	CG	EET CAL 4
Instrument ID: GCTQ8										

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Lab Chronicle

Client: Stantec Consulting Services Inc
 Project/Site: ExxonMobil Gladiola Station / 238000257

Job ID: 570-267607-1

Client Sample ID: MW37

Lab Sample ID: 570-267607-4

Date Collected: 02/11/26 12:35

Matrix: Water

Date Received: 02/12/26 09:40

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	300.0		1	4 mL	4 mL	695996	02/14/26 08:30	UIP1	EET CAL 4
Total/NA	Analysis	300.0	DL	10	4 mL	4 mL	695996	02/14/26 11:44	UIP1	EET CAL 4
Instrument ID: IC15										
Total Recoverable	Prep	200.8			50 mL	50 mL	696894	02/17/26 07:34	PNB2	EET CAL 4
Total Recoverable	Analysis	200.8		1			697352	02/17/26 20:34	P1R	EET CAL 4
Instrument ID: ICPMS10										
Total/NA	Prep	245.1			25 mL	50 mL	698368	02/19/26 13:52	VCN7	EET CAL 4
Total/NA	Analysis	245.1		1			698390	02/19/26 17:42	JP8N	EET CAL 4
Instrument ID: HG7										
Total Recoverable	Prep	3005A			50 mL	50 mL	696898	02/17/26 08:00	PNB2	EET CAL 4
Total Recoverable	Analysis	6010B		1			697246	02/17/26 16:00	P1R	EET CAL 4
Instrument ID: ICP12										
Total/NA	Analysis	SM 2540C		1	100 mL	100 mL	697818	02/18/26 15:23	ZL7L	EET CAL 4
Instrument ID: NO EQUIQ										
Total/NA	Prep	SM 4500 CN C			50 mL	50 mL	697056	02/17/26 11:30	ZVB7	EET CAL 4
Total/NA	Analysis	SM 4500 CN E		1	0.250 mL	0.250 mL	697276	02/17/26 15:59	ZVB7	EET CAL 4
Instrument ID: UVD-01										

Client Sample ID: MW38

Lab Sample ID: 570-267607-5

Date Collected: 02/11/26 12:36

Matrix: Water

Date Received: 02/12/26 09:40

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260B		1	20 mL	20 mL	696826	02/17/26 12:26	N5PD	EET CAL 4
Instrument ID: GCMSWW										
Total/NA	Prep	3511			70.9 mL	4 mL	696656	02/16/26 15:08	S4EA	EET CAL 4
Total/NA	Analysis	8270E		5			698779	02/20/26 17:14	CG	EET CAL 4
Instrument ID: GCTQ8										
Total/NA	Analysis	300.0		1	4 mL	4 mL	695996	02/14/26 08:44	UIP1	EET CAL 4
Instrument ID: IC15										
Total/NA	Analysis	300.0	DL	10	4 mL	4 mL	695996	02/14/26 11:58	UIP1	EET CAL 4
Instrument ID: IC15										
Total Recoverable	Prep	200.8			50 mL	50 mL	696894	02/17/26 07:34	PNB2	EET CAL 4
Total Recoverable	Analysis	200.8		1			697352	02/17/26 20:31	P1R	EET CAL 4
Instrument ID: ICPMS10										
Total/NA	Prep	245.1			25 mL	50 mL	698368	02/19/26 13:52	VCN7	EET CAL 4
Total/NA	Analysis	245.1		1			698390	02/19/26 17:44	JP8N	EET CAL 4
Instrument ID: HG7										
Total Recoverable	Prep	3005A			50 mL	50 mL	696378	02/16/26 08:32	PNB2	EET CAL 4
Total Recoverable	Analysis	6010B		1			697199	02/17/26 11:51	P1R	EET CAL 4
Instrument ID: ICP10										
Total/NA	Analysis	SM 2540C		1	50 mL	100 mL	697818	02/18/26 15:23	ZL7L	EET CAL 4
Instrument ID: NO EQUIQ										

Eurofins Calscience

Lab Chronicle

Client: Stantec Consulting Services Inc
 Project/Site: ExxonMobil Gladiola Station / 238000257

Job ID: 570-267607-1

Client Sample ID: MW38

Lab Sample ID: 570-267607-5

Date Collected: 02/11/26 12:36

Matrix: Water

Date Received: 02/12/26 09:40

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	SM 4500 CN C			50 mL	50 mL	697056	02/17/26 11:30	ZVB7	EET CAL 4
Total/NA	Analysis	SM 4500 CN E		1	0.250 mL	0.250 mL	697276	02/17/26 15:59	ZVB7	EET CAL 4
Instrument ID: UVD-01										

Client Sample ID: MW-39

Lab Sample ID: 570-267607-6

Date Collected: 02/11/26 14:12

Matrix: Water

Date Received: 02/12/26 09:40

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260B		1	20 mL	20 mL	696826	02/17/26 12:51	N5PD	EET CAL 4
Instrument ID: GCMSWW										
Total/NA	Prep	3511			71.2 mL	4 mL	696656	02/16/26 15:08	S4EA	EET CAL 4
Total/NA	Analysis	8270E		5			698774	02/20/26 16:28	CG	EET CAL 4
Instrument ID: GCTQ7										
Total/NA	Analysis	300.0		1	4 mL	4 mL	695996	02/14/26 10:35	UIP1	EET CAL 4
Instrument ID: IC15										
Total/NA	Analysis	300.0	DL	10	4 mL	4 mL	695996	02/14/26 12:11	UIP1	EET CAL 4
Instrument ID: IC15										
Total Recoverable	Prep	200.8			50 mL	50 mL	696894	02/17/26 07:34	PNB2	EET CAL 4
Total Recoverable	Analysis	200.8		1			697352	02/17/26 20:28	P1R	EET CAL 4
Instrument ID: ICPMS10										
Total/NA	Prep	245.1			25 mL	50 mL	698368	02/19/26 13:52	VCN7	EET CAL 4
Total/NA	Analysis	245.1		1			698390	02/19/26 17:46	JP8N	EET CAL 4
Instrument ID: HG7										
Total Recoverable	Prep	3005A			50 mL	50 mL	696378	02/16/26 08:32	PNB2	EET CAL 4
Total Recoverable	Analysis	6010B		1			697199	02/17/26 11:53	P1R	EET CAL 4
Instrument ID: ICP10										
Total/NA	Analysis	SM 2540C		1	100 mL	100 mL	697818	02/18/26 15:23	ZL7L	EET CAL 4
Instrument ID: NO EQUIQ										
Total/NA	Prep	SM 4500 CN C			50 mL	50 mL	697056	02/17/26 11:30	ZVB7	EET CAL 4
Total/NA	Analysis	SM 4500 CN E		1	0.250 mL	0.250 mL	697276	02/17/26 16:00	ZVB7	EET CAL 4
Instrument ID: UVD-01										

Client Sample ID: Trip Blank

Lab Sample ID: 570-267607-7

Date Collected: 02/11/26 00:00

Matrix: Water

Date Received: 02/12/26 09:40

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260B		1	20 mL	20 mL	696826	02/17/26 09:09	N5PD	EET CAL 4
Instrument ID: GCMSWW										

Laboratory References:

EET CAL 4 = Eurofins Calscience Tustin, 2841 Dow Avenue, Tustin, CA 92780, TEL (714)895-5494

Accreditation/Certification Summary

Client: Stantec Consulting Services Inc
Project/Site: ExxonMobil Gladiola Station / 238000257

Job ID: 570-267607-1

Laboratory: Eurofins Calscience

Unless otherwise noted, all analytes for this laboratory were covered under each accreditation/certification below.

Authority	Program	Identification Number	Expiration Date
Oregon	NELAP	4175	02-02-27

The following analytes are included in this report, but the laboratory is not certified by the governing authority. This list may include analytes for which the agency does not offer certification.

Analysis Method	Prep Method	Matrix	Analyte
8270E	3511	Water	3 & 4 Methylphenol

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Method Summary

Client: Stantec Consulting Services Inc
 Project/Site: ExxonMobil Gladiola Station / 238000257

Job ID: 570-267607-1

Method	Method Description	Protocol	Laboratory
8260B	Volatile Organic Compounds (GC/MS)	SW846	EET CAL 4
8270E	Semivolatile Organic Compounds (GC-MS/MS)	SW846	EET CAL 4
300.0	Anions, Ion Chromatography	EPA	EET CAL 4
200.8	Metals (ICP/MS)	EPA	EET CAL 4
245.1	Mercury (CVAA)	EPA	EET CAL 4
6010B	Metals (ICP)	SW846	EET CAL 4
SM 2540C	Solids, Total Dissolved (TDS)	SM	EET CAL 4
SM 4500 CN E	Cyanide, Total	SM	EET CAL 4
200.8	Preparation, Total Recoverable Metals	EPA	EET CAL 4
245.1	Preparation, Mercury	EPA	EET CAL 4
3005A	Preparation, Total Recoverable or Dissolved Metals	SW846	EET CAL 4
3511	Microextraction of Organic Compounds	SW846	EET CAL 4
5030C	Purge and Trap	SW846	EET CAL 4
SM 4500 CN C	Cyanide, Distillation	SM	EET CAL 4

Protocol References:

- EPA = US Environmental Protection Agency
- SM = "Standard Methods For The Examination Of Water And Wastewater"
- SW846 = "Test Methods For Evaluating Solid Waste, Physical/Chemical Methods", Third Edition, November 1986 And Its Updates.

Laboratory References:

EET CAL 4 = Eurofins Calscience Tustin, 2841 Dow Avenue, Tustin, CA 92780, TEL (714)895-5494



267607



2841 DOW AVE SUIT 100
CALCIANO, CA 92730
TEL: (714) 895-5494 . FAX: (714) 894-7501

Site Name _____
Provide MFLN for retail or AFE for major projects
Retail Project (MRN) _____
Major Project (AFE) _____
Project Name ExxonMobil Gladiola Station / 238000257

CHAIN OF CUSTODY RECORD

DATE: 2-11-26
 PAGE: 1 OF 4

ExxonMobil Engr: Chris Bear

LABORATORY CLIENT Stantec ADDRESS 4572 Telephone Road #916 CITY: Ventura, CA 93003 TEL: 805 791 1420 FAX: 805-457-8956 James.Anderson@Stantec.com			GLOBAL ID # COBLY LOG CODE			EMES Sub Agreement #A2604415												
SPECIAL REQUIREMENTS (ADDITIONAL COSTS MAY APPLY)			PROJECT CONTACT James Anderson			LAB USE ONLY <input type="checkbox"/> <input type="checkbox"/> - <input type="checkbox"/> <input type="checkbox"/>												
SPECIAL INSTRUCTIONS New Mexico Site Report J values.			SAMPLERS: JONATHAN SCORSELLINI CALIP			COOLER RECEIPT Temp = _____ oC												
TURNAROUND TIME			REQUESTED ANALYSIS															
			<p>570-267607 Chain of Custody</p>															
LAB USE ONLY	SAMPLE ID	Field Point Name	SAMPLING		MAT-RI X	NO. OF CONT.	EPA 8260B LL VOCs only						CONTAINER TYPE					
			DATE	TIME			EPA 821ME_LL_0000 SVOCs/PAHs	EPA 8010B As, Ba, Be, Bi, Cd, Cr, Cyanide, Pb, Se, Ag and Thallium + EPA 245.1 Hg	EPA 300.0 Fluoride & Chloride	SM 2540G Total Dissolved Solids	ISA-100-CHE Cyanide	EPA 200.8 Uranium						
1	MW-1	--			W	8	X	X	X	X	X	X	X	X	X	X	3 vials with HCL, 2-1L Amber Glass, 250mL Plastic with HNO3, 2-250mL Plastic	LNAPL
2	MW-2	--			W	8	X	X	X	X	X	X	X	X	X	X	3 vials with HCL, 2-1L Amber Glass, 250mL Plastic with HNO3, 2-250mL Plastic	LNAPL
3	MW-3	--			W	8	X	X	X	X	X	X	X	X	X	X	3 vials with HCL, 2-1L Amber Glass, 250mL Plastic with HNO3, 2-250mL Plastic	LNAPL
4	MW-4	--			W	8	X	X	X	X	X	X	X	X	X	X	3 vials with HCL, 2-1L Amber Glass, 250mL Plastic with HNO3, 2-250mL Plastic	LNAPL
5	MW-5	--			W	8	X	X	X	X	X	X	X	X	X	X	3 vials with HCL, 2-1L Amber Glass, 250mL Plastic with HNO3, 2-250mL Plastic	LNAPL
6	MW-6	--			W	8	X	X	X	X	X	X	X	X	X	X	3 vials with HCL, 2-1L Amber Glass, 250mL Plastic with HNO3, 2-250mL Plastic	LNAPL
7	MW-7	--			W	8	X	X	X	X	X	X	X	X	X	X	3 vials with HCL, 2-1L Amber Glass, 250mL Plastic with HNO3, 2-250mL Plastic	LNAPL
8	MW-8	--			W	8	X	X	X	X	X	X	X	X	X	X	3 vials with HCL, 2-1L Amber Glass, 250mL Plastic with HNO3, 2-250mL Plastic	LNAPL
9	MW-9	--			W	8	X	X	X	X	X	X	X	X	X	X	3 vials with HCL, 2-1L Amber Glass, 250mL Plastic with HNO3, 2-250mL Plastic	LNAPL
10	MW-10	--	02/11/26	1512	W	8	X	X	X	X	X	X	X	X	X	X	3 vials with HCL, 2-1L Amber Glass, 250mL Plastic with HNO3, 2-250mL Plastic	LNAPL
11	MW-11	--			W	8	X	X	X	X	X	X	X	X	X	X	3 vials with HCL, 2-1L Amber Glass, 250mL Plastic with HNO3, 2-250mL Plastic	LNAPL
12	Trip Blank	--	02/11/26		W	2	X											LNAPL
Relinquished by: (Signature) <u>[Signature]</u>			Date & Time: <u>02/11/26</u>			Received by: (Signature) <u>[Signature]</u>			Date & Time: _____									
Relinquished by: (Signature) _____			Date & Time: _____			Received by: (Signature) _____			Date & Time: <u>2/12/26 9:40</u>									
Relinquished by: (Signature) _____			Date & Time: _____			Received by: (Signature) _____			Date & Time: _____									

2710.6 DMS



TUSTIN, CA 92780
TEL: (714) 895-5494 . FAX: (714) 894-7501

Calscienc

Site Name _____
 For the MRN for retail or AFE for major projects
Retail Project (MRN) _____
Major Project (AFE) _____
Project Name ExxonMobil Gladiola Station / 238000257

CHAIN OF CUSTODY RECORD

DATE: 2-11-26
 PAGE: 3 OF 4

ExxonMobil Engr: Chris Bear

LABORATORY CLIENT: Stantec ADDRESS: 4572 Telephone Road #916 CITY: Ventura, CA 93003 TEL: <u>805 701 1420</u> FAX: <u>805-457-8956</u> James.Anderson@Stantec.com				GLOBAL ID # COELT LOG CODE:				EMES Sub Agreement #A2604415															
PROJECT CONTACT: James Anderson				LAB USE ONLY <input type="checkbox"/> <input type="checkbox"/> - <input type="checkbox"/> <input type="checkbox"/>				COOLER RECEIPT Temp = _____ oC															
SAMPLER(S): JONATHAN STOKES & CLINT CALIP				REQUESTED ANALYSIS																			
SPECIAL REQUIREMENTS (ADDITIONAL COSTS MAY APPLY)																							
SPECIAL INSTRUCTIONS: New Mexico Site Report J values.																							
LAB USE ONLY	SAMPLE ID	Field Point Name	SAMPLING		MAT-RI X	NO. OF CONT.	EPA 8260B LL VOCs only	EPA 8270E LL COC SVOC/PAHs	EPA 8160A As, Ba, Bi, Bz, Cd, Cr, Cyanide, Pb, Se, Toluene, Xylene, EPA 246.1 Hg	EPA 300.0 Fluoride & chloride	SM 2540C Total Dissolved Solids	SM 4500-CHE Cyanide	EPA 200.9 Uranium							CONTAINER TYPE			
			DATE	TIME																			
	MW-24	--			W	8	X	X	X	X	X	X	X									3 vials with HCL, 2-1L Amber Glass, 250mL Plastic with HNO3, 2-250mL Plastic	LNAPL
	MW-25	--			W	8	X	X	X	X	X	X	X									3 vials with HCL, 2-1L Amber Glass, 250mL Plastic with HNO3, 2-250mL Plastic	LNAPL
	MW-26	--			W	8	X	X	X	X	X	X	X									3 vials with HCL, 2-1L Amber Glass, 250mL Plastic with HNO3, 2-250mL Plastic	
	MW-27	--			W	8	X	X	X	X	X	X	X									3 vials with HCL, 2-1L Amber Glass, 250mL Plastic with HNO3, 2-250mL Plastic	
	MW-28	--			W	8	X	X	X	X	X	X	X									3 vials with HCL, 2-1L Amber Glass, 250mL Plastic with HNO3, 2-250mL Plastic	
	MW-29	--			W	8	X	X	X	X	X	X	X									3 vials with HCL, 2-1L Amber Glass, 250mL Plastic with HNO3, 2-250mL Plastic	
	MW-30	--			W	8	X	X	X	X	X	X	X									3 vials with HCL, 2-1L Amber Glass, 250mL Plastic with HNO3, 2-250mL Plastic	
	MW-31	--	<u>02/11/26</u>	<u>1444</u>	W	8	X	X	X	X	X	X	X									3 vials with HCL, 2-1L Amber Glass, 250mL Plastic with HNO3, 2-250mL Plastic	
	MW-32	--			W	8	X	X	X	X	X	X	X									3 vials with HCL, 2-1L Amber Glass, 250mL Plastic with HNO3, 2-250mL Plastic	
	MW-33	--			W	8	X	X	X	X	X	X	X									3 vials with HCL, 2-1L Amber Glass, 250mL Plastic with HNO3, 2-250mL Plastic	
	MW-34	--			W	8	X	X	X	X	X	X	X									3 vials with HCL, 2-1L Amber Glass, 250mL Plastic with HNO3, 2-250mL Plastic	
	Trip Blank		<u>02/11/26</u>		W	2	X																
Relinquished by: (Signature) <u>[Signature]</u>				Received by: (Signature) <u>[Signature]</u>				Date & Time:															
Relinquished by: (Signature)				Received by: (Signature) <u>[Signature]</u>				Date & Time: <u>2/12/26 9:00</u>															
Relinquished by: (Signature)				Received by: (Signature)				Date & Time:															

0.70.6 TR3

Login Sample Receipt Checklist

Client: Stantec Consulting Services Inc

Job Number: 570-267607-1

Login Number: 267607

List Source: Eurofins Calscience

List Number: 1

Creator: Patel, Jayesh



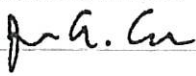
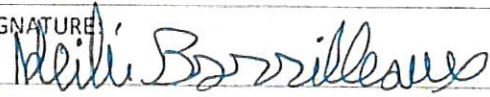
Question	Answer	Comment
Radioactivity wasn't checked or is <=/ background as measured by a survey meter.	N/A	
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	True	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	True	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	True	
Multiphasic samples are not present.	True	
Samples do not require splitting or compositing.	True	
Residual Chlorine Checked.	N/A	

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Appendix C

Manifests



				<h1 style="margin: 0;">BILL OF LADING</h1> <p style="margin: 0;">AR25-00770</p>			
GENERATOR							
GENERATING NAME AND ADDRESS: ExxonMobil Pipeline Company c/o Stantec 4572 Telephone Rd., #916 Ventura, CA 93003 PHONE NO: 805-644-4157			GENERATING LOCATION/ADDRESS: ExxonMobil Pipeline Company- Gladiola Station Copeland Rd. 3 Miles N of Intersection of Copeland Rd & Hwy 39, Tatum, NM 88267 PHONE NO: 805-644-4157				
GENERATOR'S US EPA ID NO: NA			STATE GENERATOR'S ID: NA				
DESCRIPTION OF WASTE	WASTE CODE	QUANTITY	UNITS	CONTAINERS NO. TYPE	TYPE D - DRUM C - CARTON B - BAG T - TRUCK P - POUNDS Y - YARDS O - OTHER		
LNAPL/Purge Water for Recycle (Non-DOT, Non-RCRA Regulated)	NA	15	G	1 D			
GENERATOR AUTHORIZED AGENT NAME: <i>Clint Callip Jr.</i> <i>on behalf of ExxonMobil Pipeline Company</i>		SIGNATURE: 		SHIPMENT DATE: <i>2-12-26</i>			
TRANSPORTER							
TRUCK NO: <i>25170</i>			PHONE NO: <i>775-530-2870</i>				
TRANSPORTER NAME: <i>Jamie A. Cooper</i>			DRIVER NAME (PRINT):				
ADDRESS: <i>7007 HWY 277 ABILENE, TX</i>			VEHICLE LICENSE NO./STATE:				
			VEHICLE CERTIFICATION:				
US EPA ID NO:			STATE TRANSPORTER'S ID:				
I HEREBY CERTIFY THAT THE ABOVE-NAMED MATERIAL WAS PICKED UP AT THE GENERATOR SITE LISTED ABOVE.			I HEREBY CERTIFY THAT THE ABOVE-NAMED MATERIAL WAS DELIVERED WITHOUT INCIDENT TO THE DESTINATION LISTED BELOW.				
DRIVER SIGNATURE: 		SHIPMENT DATE: <i>02/12/26</i>	DRIVER SIGNATURE:		SHIPMENT DATE:		
DESTINATION							
SITE NAME: <i>Alamo Petroleum Exchange</i>				PHONE NO: <i>210-404-1220</i>			
ADDRESS: <i>17730 State Highway 16 South San Antonio, TX 78264</i>							
US EPA ID NO: <i>TXD987991866</i>			STATE FACILITIES ID: <i>41654</i>				
I HEREBY CERTIFY THAT THE ABOVE-NAMED MATERIAL HAS BEEN ACCEPTED AND TO THE BEST OF MY KNOWLEDGE THE FOREGOING IS TRUE AND ACCURATE.							
NAME OF AUTHORIZED AGENT: <i>Heidi Borrilleaux</i>		SIGNATURE: 		RECEIPT DATE: <i>2/13/26</i>			

Please print or type. (Form designed for use on offite (12-pitch) typewriter.)

Form Approved, OMB No. 2050-0030

UNIFORM HAZARDOUS WASTE MANIFEST		1. Generator ID Number D0035	2. Page 1 of 1	3. Emergency Response Phone 800-322-6085	4. Manifest Tracking Number 016471714 JJK		
5. Generator's Name and Mailing Address ExxonMobil Pipeline Company c/o Blantec 4572 Telephone Rd # 810 Ventura, CA 93003		Generator's Site Address (if different than mailing address) Gladolola Copeland Rd & Hwy 30 Tatum, NM 88287					
Generator's Phone: 6. Transporter 1 Company Name					U.S. EPA ID Number		
7. Transporter 2 Company Name					U.S. EPA ID Number		
8. Designated Facility Name and Site Address Abilene Environmental Landfill 1084 FM 3034 Abilene, TX 79601		Facility's Phone: 325-497-3083			U.S. EPA ID Number TXR00084585		
9a. HM	9b. U.S. DOT Description (including Proper Shipping Name, Hazard Class, ID Number, and Packing Group (if any))	10. Containers		11. Total Quantity	12. Unit Weight	13. Waste Codes	
		No.	Type				
1.	Class 1 RW Water (Water with Crude)	1	DM	30	P	OUTS1191	
2.							
3.							
4.							
14. Special Handling Instructions and Additional Information 1) Approval # 28223404 (Class 1 RW Water) Alamo 1 Job # AR25-00770							
15. GENERATOR'S/OFFICER'S CERTIFICATION: I hereby declare that the contents of this consignment are fully and accurately described above by the proper shipping name, and are classified, packaged, marked and labeled/ placarded, and are in all respects in proper condition for transport according to applicable international and national governmental regulations. If export shipment and I am the Primary Exporter, I certify that the contents of this consignment conform to the terms of the attached EPA Acknowledgment of Consent. I certify that the waste minimization statement mandated in 40 CFR 262.27(a) (if I am a large quantity generator) or (b) (if I am a small quantity generator) is true.							
Generator's/Officer's Printed/Typed Name Chad Carter on behalf of Exxon Mobil Pipeline Company		Signature 			Month 02	Day 19	Year 26
16. International Shipments <input type="checkbox"/> Import to U.S. <input type="checkbox"/> Export from U.S. Port of entry/exit: _____ Date leaving U.S.: _____							
17. Transporter Acknowledgment of Receipt of Materials							
Transporter 1 Printed/Typed Name Jamie Alton Cooper		Signature 			Month 02	Day 12	Year 26
Transporter 2 Printed/Typed Name		Signature			Month	Day	Year
18. Discrepancy 18a. Discrepancy Indication Space <input type="checkbox"/> Quantity <input type="checkbox"/> Type <input type="checkbox"/> Residue <input type="checkbox"/> Partial Rejection <input type="checkbox"/> Full Rejection							
18b. Alternate Facility (or Generator)		Manifest Reference Number:					
Facility's Phone:		U.S. EPA ID Number					
18c. Signature of Alternate Facility (or Generator)					Month	Day	Year
19. Hazardous Waste Report Management Method Codes (i.e., codes for hazardous waste treatment, disposal, and recycling systems)							
1.	H132	2.		3.		4.	
20. Designated Facility Owner or Operator: Certification of receipt of hazardous materials covered by this manifest as noted in Item 18b							
Printed/Typed Name M Martin		Signature 			Month 12	Day 13	Year 26

EPA Form 6700-22 (Rev. 3-05) Previous editions are obsolete.

DESIGNATED FACILITY TO DESTROY/RECYCLE DATE (if applicable)

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 576078

CONDITIONS

Operator: EXXON MOBIL CORPORATION 22777 Springwoods Village Park Spring, TX 77389	OGRID: 7673
	Action Number: 576078
	Action Type: [UF-GWA] Ground Water Abatement (GROUND WATER ABATEMENT)

CONDITIONS

Created By	Condition	Condition Date
amaxwell	Report accepted for record.	4/21/2026
amaxwell	Continue quarterly groundwater monitoring and reporting.	4/21/2026
amaxwell	Submit a C-141N Sampling Notification prior to each sampling and monitoring event.	4/21/2026
amaxwell	Continue evaluating potential source(s) of the NAPL and remedial strategies	4/21/2026
amaxwell	Submit an updated Stage 2 groundwater abatement plan that includes a remedial action plan that summarizes and recommends abatement option(s) by July 20, 2026.	4/21/2026