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Your ref.: New Mexico Oil Conservation Division AP-120
Our ref.: 12659610-NMOCD-1

March 27, 2026

State of New Mexico
Energy, Minerals, and Natural Resources Department
New Mexico Oil Conservation Division
811 South First Street
Artesia, New Mexico 88210

2025 Annual Groundwater Monitoring Report
Bell Lake Gas Plant
Lea County, New Mexico
New Mexico Oil Conservation Division AP-120
Incident Number nAUTOfaB000034

Dear Sir or Madame:

On behalf of Transwestern Pipeline Company, LLC, GHD Services Inc. (GHD) is submitting the *2025 Annual Groundwater Monitoring Report* (Report) for the above-referenced property (Site) to the New Mexico Oil Conservation Division (NMOCD). The Report summarizes activities performed at the Site during 2025.

Should you have any questions or comments regarding this submittal, please do not hesitate to contact the undersigned.

Regards,

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Project Manager

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Project Director

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KT/jlf/1/S4

Encl.: 2025 Annual Groundwater Monitoring Report

Copy to: Stacy Boultinghouse, Energy Transfer
New Mexico State Land Office (property owner)
DCP/ P66 (property owner)

2025 Annual Groundwater Monitoring Report

Bell Lake Gas Plant
Lea County, New Mexico
NMOCD AP-120
Incident Number nAUTOfAB000034

Transwestern Pipeline Company, LLC

March 27, 2026

→ The Power of Commitment

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Document title		2025 Annual Groundwater Monitoring Report | Bell Lake Gas Plant						
Project number		12659610 (2)						
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S4		Sophie Slaughter	Kayla Taylor	Kayla Taylor	Scott Foord		3-27-26	
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1. Introduction

This report presents the results of groundwater monitoring activities performed during 2025 by GHD at the Transwestern Pipeline Company, LLC (Transwestern) Bell Lake Gas Plant (Site). The Site is located approximately 21 miles northwest of Jal, New Mexico in Section 1, Township 24 South, Range 33 East in Lea County, New Mexico, as shown on Figure 1.

The compressor station at the Site is owned and operated by DCP Operating Company LP; however, groundwater remediation activities remain the responsibility of Transwestern. Land adjacent to the Site is owned by the New Mexico State Land Office (NMSLO). The Site is regulated by the New Mexico Oil Conservation Division (NMOCD) under Abatement Plan AP-120 (formerly GW-355) (associated with incident number nAUTOfAB000034).

1.1 Background

The Bell Lake Gas Plant began operating in 1961. Pipeline liquid wastes generated at the Site were historically placed in three unlined impoundments located on the facility property. Wastes were also placed in one concrete-lined impoundment located on the property. The pipeline liquid wastes placed in the unlined impoundments appear to have impacted the shallow, unconfined, perched groundwater-bearing unit at the Site. Primary constituents of concern (COCs) related to the release are benzene, toluene, ethylbenzene, total xylenes (BTEX), total dissolved solids (TDS), and chloride.

A total of 21 monitoring wells (MW-1 through MW-19, MW-20R, MW-21) and 13 soil vapor extraction (SVE) wells (SVE-1 through SVE-13) have been installed at the Site between 1993 and 2017. Most of the well network remains active (only monitoring wells MW-3 and MW-7 have been plugged and abandoned), and in October 2025 seven SVE locations were also plugged and abandoned. Plugging records for the SVE locations are attached as Appendix A. Groundwater monitoring has been conducted at the Site since 1993 and began as annual monitoring but increased to semi-annual in 1995 and has remained as such since then, except for 1996 when monitoring was conducted quarterly.

A SVE system with three SVE wells was placed in service at the Site in June 1996. The original system was expanded by four wells in 1997 and again by six wells in 1999. The SVE system operated from 1998 to 2012 to recover light non-aqueous phase liquid (LNAPL) from the Site's subsurface. SVE system monitoring results indicated that the volatile organic compound content in extracted vapor declined from an initial high of 4,000 micrograms per liter (µg/L) in January 1998 to a low of 140 µg/L in October 2012. As a result, operation of the SVE system was discontinued in October 2012. It is estimated a total of approximately 3,618 gallons of LNAPL were recovered by the SVE system between 1998 and 2012.

Semi-annual groundwater monitoring continued at the Site in June and October 2025 and details of those events are discussed further in this report.

1.2 Geology and Hydrogeology

The Site is underlain by recent Quaternary alluvial and terrace deposits consisting primarily of loosely consolidated sands and gravels. A dense clay layer was observed at a total depth of 104 feet below ground surface (ft bgs) in boring MW-3. This clay is likely the basal confining layer for the shallow, unconfined, perched aquifer encountered below the Site.

The perched groundwater zone is present at the Site at approximately 90 ft bgs. Elevation of the perched groundwater has been stable at the Site since first recorded in 1993. There are no known uses of the perched zone within a 2-mile radius of the Site.

A water supply well, located in the southeast part of the Site, has historically provided water for use at the Site and for cattle grazing. This well was completed in 1967 to a total depth of 659 ft bgs and is screened from 550 to 659 ft bgs. Historical analytical results from samples collected from the on-Site water supply well do not indicate migration of BTEX constituents into this water bearing zone.

2. Groundwater Monitoring

GHD performed semi-annual groundwater monitoring events at the Site June 16 through 17, 2025, and October 14 through 16, 2025. The monitoring program included gauging the network of 19 monitoring wells (MW-1, MW-2, MW-4 through MW-6, MW-8 through MW-19, MW-20R, and MW-21) and six SVE wells (SVE-2, SVE-3, SVE-5 through SVE-7, SVE-11) and collecting groundwater samples from wells during each event. Seven SVE locations were plugged and abandoned in October 2025 (SVE-1, SVE-4, SVE-8 through SVE-10, SVE-12, and SVE-13). Plugging reports are included in Appendix A. Monitoring well locations are presented in the Site details map presented as Figure 2.

An initial sampling was conducted in May 2025, but the samples arrived at the laboratory out of temperature range and holding time for TDS analysis due to shipping delays. The sampling event was redone in June. In June 2025, the following 12 wells were sampled: MW-2, MW-6, MW-12 through MW-17, MW-20R, SVE-3, SVE-5, and SVE-6. In October 2025, the following 18 wells were sampled: MW-2, MW-6, MW-8 through MW-10, MW-12 through MW-19, MW-20R, MW-21, SVE-3, SVE-7, and SVE-11.

2.1 Monitoring Well Gauging

On June 16 through 17, 2025 and October 14 through 16, 2025, GHD personnel measured the depth to groundwater and LNAPL thickness, if present, in the network of 25 wells that are gauged using an electronic oil/water interface probe (IP). LNAPL was not detected or observed in any of the wells during either event but has historically been present at the Site. The IP was cleaned with laboratory-grade soap (Alconox) and deionized water prior to gauging each well.

Monitoring well MW-1 was dry during the June and October events. Monitoring well MW-9 was obstructed during the June event, and wells MW-11 and SVE-2 were obstructed during both the June and October events. Depth to groundwater, historical LNAPL thickness, and calculated groundwater elevations are summarized in Table 1.

Based on the data collected in 2025, groundwater flow is generally southeast and is consistent with historical data for the Site. The groundwater gradient was calculated to be approximately 0.0014 foot per linear foot (ft/ft) for June and October. Groundwater potentiometric surface maps are presented as Figure 3 and Figure 4.

2.2 Groundwater Sampling

Following gauging in June and October, water was purged from Site wells with a low flow bladder pump using new polyethylene tubing for each well to purge water until temperature, dissolved oxygen, pH, oxidation-reduction potential, and specific conductance had stabilized. Purge water generated during monitoring events was allowed to evaporate on a contained impervious surface at the Site. Groundwater quality field parameters were collected with a multi-parameter groundwater quality meter and recorded on groundwater sampling forms. A summary of groundwater quality field parameters is presented in Table 2.

Following purging, groundwater samples were collected via the polyethylene tubing attached to a low flow bladder pump. Samples were collected, placed in laboratory-prepared sample containers, labeled, packed in a cooler with ice, and transported under chain-of-custody documentation to ALS Life Sciences Division, Environmental laboratory in Houston, Texas. All samples were analyzed for chloride by the United States Environmental Protection Agency (EPA) Method 300.0 and TDS by Standard Method 2540C. Only samples collected from monitoring wells MW-2, MW-6,

MW-8, MW-9, MW-10, MW-14, MW-20R, SVE-3, SVE-5, SVE-6, and SVE-7 and the water supply well were also analyzed for BTEX by EPA Method 8260.

2.3 Quality Assurance/Quality Control (QA/QC)

During each groundwater monitoring event, a field duplicate was collected for every ten samples as a QA/QC sample and subsequently submitted for laboratory analysis. A trip blank was also submitted for each shipment of samples as a QA/QC sample for each groundwater monitoring event.

2.4 Analytical Results

The New Mexico Water Quality Control Commission (NMWQCC) mandates that groundwater quality in New Mexico be protected, and has issued groundwater quality standards in Title 20, Chapter 6, Part 2, Section 3103 of the New Mexico Administrative Code (20.6.2.3103 NMAC). Groundwater quality standards have been set for the protection of human health, domestic water supply, and irrigation use.

The groundwater analytical results for 2025 are summarized in Table 3 and the corresponding laboratory analytical reports are included in Appendix B. A COC concentration map is presented as Figure 5. All samples were analyzed for chloride and TDS. Samples collected from monitoring wells MW-2, MW-6, MW-8, MW-9, MW-10, MW-14, MW-20R, SVE-3, SVE-5, SVE-6, and SVE-7 were also analyzed for BTEX. A summary of exceedances is discussed below.

Benzene

In June 2025, benzene was detected in three of the five samples analyzed from the wells. Two of them (MW-6 and SVE-6) exhibited concentrations that exceeded the NMWQCC standard of 0.005 milligrams per liter (mg/L).

In October 2025, benzene was detected in four of the eight samples analyzed from the wells. Only one of them (MW-6) exhibited a concentration that exceeded the NMWQCC standard of 0.005 mg/L.

Chloride

In June 2025, chloride was detected in all 12 samples analyzed from the wells. Seven of them (MW-2, MW-6, MW-12, MW-13, MW-15, MW-17, and SVE-6) had reported concentrations that exceeded the NMWQCC standard of 250 mg/L.

In October 2025, chloride was detected in all 18 samples analyzed from the wells. Thirteen wells (MW-6, MW-8, MW-9, MW-10, MW-12, MW-13, MW-14, MW-15, MW-17, MW-20R, SVE-3, SVE-7, and SVE-11) presented concentrations that exceeded the NMWQCC standard of 250 mg/L.

TDS

In June 2025, TDS was detected in all 12 samples analyzed from the wells. Eight of them (MW-2, MW-6, MW-12, MW-13, MW-15, MW-16, MW-17, and SVE-6) had reported concentrations that exceeded the NMWQCC standard of 1,000 mg/L.

In October 2025, TDS was detected in all 18 samples analyzed from the wells. Thirteen wells (MW-6, MW-8, MW-9, MW-10, MW-12, MW-13, MW-14, MW-15, MW-16, MW-17, MW-20R, SVE-3, and SVE-11) exhibited concentrations that exceeded the NMWQCC standard of 1,000 mg/L.

3. Summary and Recommendations

3.1 Summary

The following summarizes the information and data presented in this report.

- Benzene, chloride, and TDS were detected in the groundwater samples collected from the wells at the Site in June and October at concentrations that exceeded the NMWQCC standards. In general, across the Site, concentrations of these COCs remained consistent with historical data, except for monitoring wells MW-8, MW-9, and MW-10 which showed decreasing benzene concentrations.
- LNAPL was not observed in any of the monitoring or SVE wells during 2025 monitoring activities.
- Chloride and TDS in groundwater are not delineated to the east, southeast, and south.

3.2 Recommendations

In response to NMOCD's requested conditions following the review and approval of the 2024 Annual Groundwater Monitoring Report on December 30, 2025, GHD recommends the following in 2026 for the Site:

- Quarterly groundwater monitoring and sampling reports.
- Continuation of groundwater analysis of BTEX, chloride, and TDS.
- Submit a Stage 1/2 Abatement Plan.

4. Scope and Limitations

This report: has been prepared by GHD for Transwestern Pipeline Company, LLC and may only be used and relied on by Transwestern Pipeline Company, LLC for the purpose agreed between GHD and Transwestern Pipeline Company, LLC, as set out in this report.

GHD otherwise disclaims responsibility to any person other than Transwestern Pipeline Company, LLC, arising in connection with this report. GHD also excludes implied warranties and conditions, to the extent legally permissible.

The services undertaken by GHD in connection with preparing this report were limited to those specifically detailed in the report and are subject to the scope limitations set out in the report.

The opinions, conclusions and any recommendations in this report are based on conditions encountered and information reviewed at the date of preparation of the report. GHD has no responsibility or obligation to update this report to account for events or changes occurring subsequent to the date that the report was prepared.

The opinions, conclusions and any recommendations in this report are based on assumptions made by GHD described in this report. GHD disclaims liability arising from any of the assumptions being incorrect.

Tables

Table 1

Groundwater Elevation Summary
Transwestern Pipeline Company
Bell Lake Gas Plant
Lea County, New Mexico

Well ID	Date Measured	Top of Casing (TOC) Elevation	Depth to LNAPL (ft below TOC)	Depth to Groundwater (ft below TOC)	LNAPL Thickness (ft)	Relative Water Level (ft AMSL)
MW-1	10/24/1993	3635.37 (c)	--	88.97	--	3546.40
MW-1	12/08/1994	3635.37 (c)	--	89.38	--	3545.99
MW-1	05/31/1995	3635.37 (c)	--	89.18	--	3546.19
MW-1	12/12/1995	3635.37 (c)	--		--	3635.37
MW-1	02/20/1996	3635.37 (c)	--	89.24	--	3546.13
MW-1	05/15/1996	3635.37 (c)	--	89.21	--	3546.16
MW-1	08/14/1996	3635.37 (c)	--	89.32	--	3546.05
MW-1	11/12/1996	3635.37 (c)	--	89.10	--	3546.27
MW-1	02/07/1997	3635.37 (c)	--	89.35	--	3546.02
MW-1	08/08/1997	3635.37 (c)	--	89.22	--	3546.15
MW-1	01/09/1998	3635.37 (c)	--	89.41	--	3545.96
MW-1	02/24/1998	3635.37 (c)	--	89.21	--	3546.16
MW-1	08/03/1998	3635.37 (c)	--	89.40	--	3545.97
MW-1	10/02/1999	3635.37 (c)	--	89.40	--	3545.97
MW-1	08/10/1999	3635.37 (c)	--	89.39	--	3545.98
MW-1	02/14/2000	3635.37 (c)	--	89.51	--	3545.86
MW-1	10/17/2000	3635.37 (c)	--	89.53	--	3545.84
MW-1	02/15/2001	3635.37 (c)	--	89.51	--	3545.86
MW-1	08/08/2001	3635.37 (c)	--	89.52	--	3545.85
MW-1	03/15/2002	3635.37 (c)	--	89.49	--	3545.88
MW-1	08/05/2002	3635.37 (c)	--	89.46	--	3545.91
MW-1	01/14/2003	3635.37 (c)	--	89.61	--	3545.76
MW-1	10/13/2003	3635.37 (c)	--	89.61	--	3545.76
MW-1	05/26/2004	3635.37 (c)	--	89.70	--	3545.67
MW-1	11/10/2004	3635.37 (c)	--	89.57	--	3545.80
MW-1	04/13/2005	3635.37 (c)	--	89.58	--	3545.79
MW-1	11/29/2005	3635.37 (c)	--	89.45	--	3545.92
MW-1	05/08/2006	3635.37 (c)	--	89.35	--	3546.02
MW-1	12/11/2006	3635.37 (c)	--	89.37	--	3546.00
MW-1	06/18/2007	3635.37 (c)	--	89.25	--	3546.12
MW-1	12/05/2007	3635.37 (c)	--	89.38	--	3545.99
MW-1	05/20/2008	3635.37 (c)	--	89.30	--	3546.07
MW-1	12/08/2008	3635.37 (c)	--	89.37	--	3546.00
MW-1	04/30/2009	3635.37 (c)	--	89.36	--	3546.01
MW-1	01/27/2010	3635.37 (c)	--	89.47	--	3545.90
MW-1	11/15/2010	3635.37 (c)	--	89.46	--	3545.91
MW-1	05/17/2011	3635.37 (c)	--	89.52	--	3545.85
MW-1	12/12/2011	3635.37 (c)	--	89.64	--	3545.73
MW-1	04/23/2012	3635.37 (c)	--	89.64	--	3545.73
MW-1	10/16/2012	3635.37 (c)	--	89.65	--	3545.72
MW-1	05/07/2013	3635.37 (c)	--	89.73	--	3545.64
MW-1	12/18/2013	3635.37 (c)	--	89.73	--	3545.64
MW-1	04/29/2014	3635.37 (c)	--	89.80	--	3545.57
MW-1	10/20/2014	3635.37 (c)	--	89.85	--	3545.52
MW-1	05/11/2015	3635.37 (c)	--	89.89	--	3545.48
MW-1	11/09/2015	3635.37 (c)	--	89.82	--	3545.55
MW-1	06/13/2016	3635.37 (c)	--	89.88	--	3545.49
MW-1	12/05/2016	3635.37 (c)	--	89.77	--	3545.60
MW-1	05/22/2017	3635.37 (c)	--	89.77	--	3545.60
MW-1	11/13/2017	3635.37 (c)	--	89.77	--	3545.60
MW-1	10/02/2018	3635.44 (h)	--	88.85	--	3546.59
MW-1	05/06/2019	3635.44 (h)	--	89.60	--	3545.84
MW-1	11/19/2019	3635.44 (h)	Electronic Field Data Lost			
MW-1	01/15/2020	3635.44 (h)	--	89.70	--	3545.74
MW-1	05/10/2021	3635.44 (h)	--	89.72	--	3545.72
MW-1	10/18/2021	3635.44 (h)	--	89.77	--	3545.67
MW-1	06/06/2022	3635.44 (h)	--	--	--	--
MW-1	10/03/2022	3635.44 (h)	--	--	--	--

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Lea County, New Mexico

Well ID	Date Measured	Top of Casing (TOC) Elevation	Depth to LNAPL (ft below TOC)	Depth to Groundwater (ft below TOC)	LNAPL Thickness (ft)	Relative Water Level (ft AMSL)
MW-1	10/04/2023	3635.44	--	--	--	--
MW-1	05/14/2024	3635.44	--	--	--	--
MW-1	10/15/2024	3635.44	--	--	--	--
MW-1	06/16/2025	3635.44	DRY			
MW-1	10/17/2025	3635.44	DRY			
MW-2	10/19/1993	3634.62 (c)	--	88.02	--	3546.60
MW-2	12/08/1994	3634.62 (c)	--	88.15	--	3546.47
MW-2	05/31/1995	3634.62 (c)	--	88.23	--	3546.39
MW-2	12/12/1995	3634.62 (c)	--	88.31	--	3546.31
MW-2	02/20/1996	3634.62 (c)	--	88.29	--	3546.33
MW-2	05/15/1996	3634.62 (c)	--	88.27	--	3546.35
MW-2	08/14/1996	3634.62 (c)	--	88.39	--	3546.23
MW-2	11/12/1996	3634.62 (c)	--	88.10	--	3546.52
MW-2	02/07/1997	3634.62 (c)	--	88.37	--	3546.25
MW-2	08/08/1997	3634.62 (c)	--	88.27	--	3546.35
MW-2	01/09/1998	3634.68 (d)	--	88.42	--	3546.26
MW-2	02/24/1998	3634.68 (d)	--	88.30	--	3546.38
MW-2	08/03/1998	3634.68 (d)	--	88.42	--	3546.26
MW-2	02/10/1999	3634.68 (d)	--	88.43	--	3546.25
MW-2	08/10/1999	3634.68 (d)	--	88.53	--	3546.15
MW-2	02/14/2000	3634.68 (f)	--	88.63	--	3546.05
MW-2	10/17/2000	3634.68 (f)	--	88.65	--	3546.03
MW-2	02/15/2001	3634.68 (f)	--	88.51	--	3546.17
MW-2	08/08/2001	3634.68 (f)	--	88.69	--	3545.99
MW-2	03/15/2002	3634.68 (f)	--	88.59	--	3546.09
MW-2	08/05/2002	3634.68 (f)	--	88.62	--	3546.06
MW-2	01/14/2003	3634.68 (f)	--	88.72	--	3545.96
MW-2	10/13/2003	3634.68 (f)	--	88.70	--	3545.98
MW-2	05/26/2004	3634.68 (f)	--	88.75	--	3545.93
MW-2	11/10/2004	3634.68 (f)	--	88.73	--	3545.95
MW-2	04/13/2005	3634.68 (f)	--	88.71	--	3545.97
MW-2	11/29/2005	3634.68 (f)	--	88.60	--	3546.08
MW-2	05/08/2006	3634.68 (f)	--	88.47	--	3546.21
MW-2	12/11/2006	3634.68 (f)	--	88.42	--	3546.26
MW-2	06/18/2007	3634.68 (f)	--	88.39	--	3546.29
MW-2	12/05/2007	3634.68 (f)	--	88.47	--	3546.21
MW-2	05/20/2008	3634.68 (f)	--	88.43	--	3546.25
MW-2	12/08/2008	3634.68 (f)	--	88.47	--	3546.21
MW-2	04/30/2009	3634.68 (f)	--	88.45	--	3546.23
MW-2	01/27/2010	3634.68 (f)	--	88.54	--	3546.14
MW-2	11/15/2010	3634.68 (f)	--	88.58	--	3546.10
MW-2	05/17/2011	3634.68 (f)	--	88.63	--	3546.05
MW-2	12/12/2011	3634.68 (f)	--	88.75	--	3545.93
MW-2	04/23/2012	3634.68 (f)	--	88.73	--	3545.95
MW-2	10/16/2012	3634.68 (f)	--	88.73	--	3545.95
MW-2	05/07/2013	3634.68 (f)	--	88.77	--	3545.91
MW-2	12/18/2013	3634.68 (f)	--	88.86	--	3545.82
MW-2	04/29/2014	3634.68 (f)	--	88.91	--	3545.77
MW-2	10/20/2014	3634.68 (f)	--	88.97	--	3545.71
MW-2	05/11/2015	3634.68 (f)	--	88.97	--	3545.71
MW-2	11/09/2015	3634.68 (f)	--	88.94	--	3545.74
MW-2	06/13/2016	3634.68 (f)	--	88.95	--	3545.73
MW-2	12/05/2016	3634.68 (f)	--	88.90	--	3545.78
MW-2	05/22/2017	3634.68 (f)	--	88.87	--	3545.81
MW-2	11/13/2017	3634.68 (f)	--	88.82	--	3545.86
MW-2	04/09/2018	3634.80 (h)	--	88.80	--	3546.00
MW-2	10/02/2018	3634.80 (h)	--	89.79	--	3545.01
MW-2	05/06/2019	3634.80 (h)	--	88.72	--	3546.08

Table 1

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Transwestern Pipeline Company
Bell Lake Gas Plant
Lea County, New Mexico

Well ID	Date Measured	Top of Casing (TOC) Elevation	Depth to LNAPL (ft below TOC)	Depth to Groundwater (ft below TOC)	LNAPL Thickness (ft)	Relative Water Level (ft AMSL)
MW-2	11/11/2019	3634.80 (h)	Electronic Field Data Lost			
MW-2	01/15/2020	3634.80 (h)	--	88.80	--	3546.00
MW-2	05/26/2020	3634.80 (h)	--	88.64	--	3546.16
MW-2	11/02/2020	3634.80 (h)	--	88.80	--	3546.00
MW-2	05/10/2021	3634.80 (h)	--	88.51	--	3546.29
MW-2	10/19/2021	3634.80 (h)	--	88.90	--	3545.90
MW-2	06/06/2022	3634.80 (h)	--	88.90	--	3545.90
MW-2	10/03/2022	3634.80 (h)	--	88.80	--	3546.00
MW-2	05/23/2023	3634.80 (h)	--	88.90	--	3545.90
MW-2	10/04/2023	3634.80 (h)	--	88.80	--	3546.00
MW-2	05/14/2024	3634.80 (h)	--	88.64	--	3546.16
MW-2	10/15/2024	3634.80 (h)	--	88.75	--	3546.05
MW-2	06/16/2025	3634.80 (h)	--	88.72	--	3546.08
MW-2	10/17/2025	3634.80 (h)	--	88.69	--	3546.11
MW-3	10/20/1993	3639.64 (c)	--	92.96	--	3546.68
MW-3	12/08/1994	3639.64 (c)	--	93.08	--	3546.56
MW-3	05/31/1995	3639.64 (c)	--	93.17	--	3546.47
MW-3	12/12/1995	3639.64 (c)	--	93.24	--	3546.40
MW-3	02/20/1996	3639.64 (c)	--	93.20	--	3546.44
MW-3	05/15/1996	3639.64 (c)	--	93.20	--	3546.44
MW-3	08/14/1996	3639.64 (c)	--	93.31	--	3546.33
MW-3	11/12/1996	3639.64 (c)	--	93.30	--	3546.34
MW-3	02/07/1997	3639.64 (c)	--	93.31	--	3546.33
MW-3	08/08/1997	3639.64 (c)	--	93.27	--	3546.37
MW-3	01/09/1998	3639.64 (c)	--	93.40	--	3546.24
MW-3	02/24/1998	3639.64 (c)	--	93.28	--	3546.36
MW-3	08/03/1998	3639.64 (c)	--	93.41	--	3546.23
MW-4	12/08/1994	3636.05 (c)	--	89.90	--	3546.15
MW-4	05/31/1995	3636.05 (c)	--	89.97	--	3546.08
MW-4	12/12/1995	3636.05 (c)	--	90.05	--	3546.00
MW-4	02/20/1996	3636.05 (c)	--	90.05	--	3546.00
MW-4	05/15/1996	3636.05 (c)	--	89.99	--	3546.06
MW-4	08/14/1996	3636.05 (c)	--	90.09	--	3545.96
MW-4	11/12/1996	3636.05 (c)	--	90.00	--	3546.05
MW-4	02/07/1997	3636.05 (c)	--	90.13	--	3545.92
MW-4	08/08/1997	3636.05 (c)	90.00	90.60	0.60	3545.93
MW-4	11/06/1997	3636.05 (c)	90.01	90.15	0.14	3546.01
MW-4	11/12/1997	3636.05 (c)	90.02	90.25	0.23	3545.98
MW-4	12/29/1997	3637.04 (d)	90.69	92.55	1.86	3545.98
MW-4	11/24/1998	3637.04 (d)	90.28	94.04	3.76	3546.01
MW-4	01/28/1999	3637.04 (d)	90.50	94.03	3.53	3545.83
MW-4	02/10/1999	3637.04 (d)	90.81	91.93	1.12	3546.01
MW-4	02/24/1999	3637.04 (d)	90.45	93.54	3.09	3545.97
MW-4	06/02/1999	3637.04 (d)	89.90	92.65	2.75	3546.59
MW-4	06/04/1999	3637.04 (d)	90.80	91.54	0.74	3546.09
MW-4	06/15/1999	3637.04 (d)	90.41	92.99	2.58	3546.11
MW-4	06/24/1999	3637.04 (d)	89.61	91.88	2.27	3546.98
MW-4	07/13/1999	3637.04 (d)	90.50	93.34	2.84	3545.97
MW-4	08/10/1999	3637.04 (d)	90.66	93.12	2.46	3545.89
MW-4	08/24/1999	3637.04 (d)	90.61	91.70	1.09	3546.21
MW-4	09/07/1999	3637.04 (d)	90.62	92.97	2.35	3545.95
MW-4	09/23/1999	3637.04 (d)	90.58	93.05	2.47	3545.97
MW-4	10/12/1999	3637.04 (d)	90.66	93.21	2.55	3545.87
MW-4	10/26/1999	3637.04 (d)	90.64	93.02	2.38	3545.92
MW-4	11/09/1999	3637.04 (d)	90.55	92.94	2.39	3546.01
MW-4	11/24/1999	3637.04 (d)	90.69	93.45	2.76	3545.80
MW-4	12/14/1999	3637.04 (d)	90.56	92.89	2.33	3546.01
MW-4	12/28/1999	3637.04 (d)	89.52	92.83	3.31	3546.86

Table 1

Groundwater Elevation Summary
Transwestern Pipeline Company
Bell Lake Gas Plant
Lea County, New Mexico

Well ID	Date Measured	Top of Casing (TOC) Elevation	Depth to LNAPL (ft below TOC)	Depth to Groundwater (ft below TOC)	LNAPL Thickness (ft)	Relative Water Level (ft AMSL)
MW-4	01/13/2000	3637.04 (d)	90.01	90.78	0.77	3546.88
MW-4	01/20/2000	3637.04 (d)	90.04	90.08	0.04	3546.99
MW-4	02/01/2000	3637.04 (d)	89.86	91.55	1.69	3546.84
MW-4	02/14/2000	3637.04 (d)	89.94	91.76	1.82	3546.74
MW-4	02/22/2000	3637.04 (d)	89.94	90.86	0.92	3546.92
MW-4	03/06/2000	3637.04 (d)	89.98	90.36	0.38	3546.98
MW-4	03/27/2000	3637.04 (d)	90.19	90.48	0.29	3546.79
MW-4	04/10/2000	3637.04 (d)	90.13	90.64	0.51	3546.81
MW-4	04/27/2000	3637.04 (d)	90.01	90.16	0.15	3547.00
MW-4	05/08/2000	3637.04 (d)	90.03	90.23	0.20	3546.97
MW-4		3637.04 (d)				
MW-4	05/25/2000	3637.04 (d)	90.12	90.33	0.21	3546.88
MW-4	06/08/2000	3637.04 (d)	90.40	90.42	0.02	3546.64
MW-4	06/26/2000	3637.04 (d)	90.17	90.23	0.06	3546.86
MW-4	07/11/2000	3637.04 (d)	90.14	90.16	0.02	3546.90
MW-4	07/27/2000	3637.04 (d)	90.11	90.12	0.01	3546.93
MW-4	08/07/2000	3637.04 (d)	90.05	90.06	0.01	3546.99
MW-4	08/24/2000	3637.04 (d)	--	90.14	--	3546.90
MW-4	09/07/2000	3637.04 (d)	--	90.12	--	3546.92
MW-4	09/25/2000	3637.04 (d)	--	89.93	--	3547.11
MW-4	10/09/2000	3637.04 (d)	--	89.87	--	3547.17
MW-4	10/17/2000	3637.04 (d)	90.12	90.15	0.03	3546.91
MW-4	11/02/2000	3637.04 (d)	90.16	90.76	0.60	3546.76
MW-4	11/22/2000	3637.04 (d)	90.36	90.39	0.03	3546.67
MW-4	12/11/2000	3637.04 (d)	90.05	90.25	0.20	3546.95
MW-4	01/05/2001	3637.04 (d)	90.07	91.47	1.40	3546.69
MW-4	01/22/2001	3637.04 (d)	90.03	90.58	0.55	3546.90
MW-4	02/09/2001	3637.04 (d)	90.76	90.97	0.21	3546.24
MW-4	02/15/2001	3637.04 (d)	90.11	90.95	0.84	3546.76
MW-4	03/09/2001	3637.04 (d)	89.89	89.92	0.03	3547.14
MW-4	03/29/2001	3637.04 (d)	90.10	90.39	0.29	3546.88
MW-4	08/08/2001	3637.04 (d)	90.17	90.55	0.38	3546.79
MW-4	02/01/2002	3637.04 (d)	90.19	90.76	0.57	3546.74
MW-4	02/11/2002	3637.04 (d)	91.13	91.30	0.17	3545.88
MW-4	03/15/2002	3637.04 (d)	90.15	90.89	0.74	3546.74
MW-4	08/05/2002	3637.04 (d)	90.12	90.38	0.26	3546.87
MW-4	01/14/2003	3637.04 (d)	90.08	91.57	1.49	3546.66
MW-4	10/13/2003	3637.04 (d)	90.16	91.71	1.55	3546.57
MW-4	05/26/2004	3637.04 (d)	90.16	91.57	1.41	3546.60
MW-4	11/10/2004	3637.04 (d)	--	90.26	--	3546.78
MW-4	04/13/2005	3637.04 (d)	90.1	90.11	0.01	3546.94
MW-4	11/29/2005	3637.04 (d)	90.04	90.05	0.01	3547.00
MW-4	05/08/2006	3637.04 (d)	--	91.16	--	3545.88
MW-4	12/11/2006	3637.04 (d)	90.18	90.21	0.03	3546.85
MW-4	06/18/2007	3637.04 (d)	89.97	90.01	0.04	3547.06
MW-4	12/05/2007	3637.04 (d)	90.12	90.16	0.04	3546.91
MW-4	05/20/2008	3637.04 (d)	90.07	90.10	0.03	3546.96
MW-4	12/08/2008	3637.04 (d)	90.15	90.19	0.04	3546.88
MW-4	04/30/2009	3637.04 (d)	90.13	90.17	0.04	3546.90
MW-4	01/27/2010	3637.04 (d)	90.19	90.65	0.46	3546.76
MW-4	11/15/2010	3637.04 (d)	90.24	90.26	0.02	3546.80
MW-4	05/17/2011	3637.04 (d)	90.26	90.64	0.38	3546.70
MW-4	12/12/2011	3637.04 (d)	90.43	90.47	0.04	3546.60
MW-4	04/23/2012	3637.04 (d)	90.41	90.43	0.02	3546.63
MW-4	10/16/2012	3637.04 (d)	sheen	90.41	sheen	3546.63
MW-4	05/07/2013	3637.04 (d)	--	90.49	--	3546.55
MW-4	12/18/2013	3637.04 (d)	--	90.53	--	3546.51
MW-4	04/29/2014	3637.04 (d)	90.58	90.59	0.01	3546.46

Table 1

Groundwater Elevation Summary
Transwestern Pipeline Company
Bell Lake Gas Plant
Lea County, New Mexico

Well ID	Date Measured	Top of Casing (TOC) Elevation	Depth to LNAPL (ft below TOC)	Depth to Groundwater (ft below TOC)	LNAPL Thickness (ft)	Relative Water Level (ft AMSL)
MW-4	10/20/2014	3637.04 (d)	90.63	90.64	0.01	3546.41
MW-4	05/11/2015	3637.04 (d)	--	90.66	--	3546.38
MW-4	11/09/2015	3637.04 (d)	--	90.59	--	3546.45
MW-4	06/13/2016	3637.04 (d)	--	90.75	--	3546.29
MW-4	12/05/2016	3637.04 (d)	--	90.56	--	3546.48
MW-4	05/22/2017	3637.04 (d)	--	95.58	--	3541.46
MW-4	11/13/2017	3637.04 (d)	--	90.53	--	3546.51
MW-4	10/02/2018	3636.19 (h)	--	90.61	--	3545.58
MW-4	05/06/2019	3636.19 (h)	--	90.41	--	3545.78
MW-4	11/11/2019	3636.19 (h)	Electronic Field Data Lost			
MW-4	01/15/2020	3636.19 (h)	--	90.54	--	3545.65
MW-4	05/10/2021	3636.19 (h)	--	90.50	--	3545.69
MW-4	10/18/2021	3636.19 (h)	--	90.53	--	3545.66
MW-4	06/06/2022	3636.19 (h)	--	90.60	--	3545.59
MW-4	10/03/2022	3636.19 (h)	--	90.53	--	3545.66
MW-4	05/23/2023	3636.19 (h)	--	90.56	--	3545.63
MW-4	10/04/2023	3636.19 (h)	--	--	--	--
MW-4	05/14/2024	3636.19 (h)	--	--	--	--
MW-4	10/15/2024	3636.19 (h)	--	--	--	--
MW-4	06/16/2025	3636.19 (h)	--	90.59	--	3545.60
MW-4	10/17/2025	3636.19 (h)	DRY			
MW-5	12/08/1994	3635.31 (c)	--	89.33	--	3545.98
MW-5	05/31/1995	3635.31 (c)	--	89.36	--	3545.95
MW-5	12/12/1995	3635.31 (c)	--	89.40	--	3545.91
MW-5	02/20/1996	3635.31 (c)	--	89.46	--	3545.85
MW-5	05/15/1996	3635.31 (c)	--	89.40	--	3545.91
MW-5	08/14/1996	3635.31 (c)	--	89.43	--	3545.88
MW-5	11/12/1996	3635.31 (c)	--	89.42	--	3545.89
MW-5	02/07/1997	3635.31 (c)	--	89.53	--	3545.78
MW-5	08/08/1997	3635.31 (c)	--	89.41	--	3545.90
MW-5	01/09/1998	3635.31 (c)	--	89.57	--	3545.74
MW-5	02/24/1998	3635.31 (c)	--	89.38	--	3545.93
MW-5	08/03/1998	3635.31 (c)	--	89.59	--	3545.72
MW-5	02/10/1999	3635.31 (c)	--	89.65	--	3545.66
MW-5	08/10/1999	3635.31 (c)	--	89.64	--	3545.67
MW-5	02/14/2000	3635.31 (c)	--	89.69	--	3545.62
MW-5	10/17/2000	3635.31 (c)	--	89.75	--	3545.56
MW-5	02/15/2001	3635.31 (c)	--	89.71	--	3545.60
MW-5	08/08/2001	3635.31 (c)	--	89.72	--	3545.59
MW-5	03/15/2002	3635.31 (c)	--	89.69	--	3545.62
MW-5	08/05/2002	3635.31 (c)	--	89.67	--	3545.64
MW-5	01/14/2003	3635.31 (c)	--	89.75	--	3545.56
MW-5	10/13/2003	3635.31 (c)	--	89.77	--	3545.54
MW-5	05/26/2004	3635.31 (c)	--	89.81	--	3545.50
MW-5	11/10/2004	3635.31 (c)	--	89.81	--	3545.50
MW-5	04/13/2005	3635.31 (c)	--	89.77	--	3545.54
MW-5	11/29/2005	3635.31 (c)	--	89.66	--	3545.65
MW-5	05/08/2006	3635.31 (c)	--	89.58	--	3545.73
MW-5	12/11/2006	3635.31 (c)	--	89.57	--	3545.74
MW-5	06/18/2007	3635.31 (c)	--	89.53	--	3545.78
MW-5	12/05/2007	3635.31 (c)	--	89.57	--	3545.74
MW-5	05/20/2008	3635.31 (c)	--	89.55	--	3545.76
MW-5	12/08/2008	3635.31 (c)	--	89.58	--	3545.73
MW-5	04/30/2009	3635.31 (c)	--	89.59	--	3545.72
MW-5	01/27/2010	3635.31 (c)	--	89.67	--	3545.64
MW-5	11/15/2010	3635.31 (c)	--	89.65	--	3545.66
MW-5	05/17/2011	3635.31 (c)	--	89.65	--	3545.66
MW-5	12/12/2011	3635.31 (c)	--	89.80	--	3545.51

Table 1

Groundwater Elevation Summary
Transwestern Pipeline Company
Bell Lake Gas Plant
Lea County, New Mexico

Well ID	Date Measured	Top of Casing (TOC) Elevation	Depth to LNAPL (ft below TOC)	Depth to Groundwater (ft below TOC)	LNAPL Thickness (ft)	Relative Water Level (ft AMSL)
MW-5	04/23/2012	3635.31 (c)	--	89.77	--	3545.54
MW-5	10/16/2012	3635.31 (c)	--	89.80	--	3545.51
MW-5	05/07/2013	3635.31 (c)	--	89.85	--	3545.46
MW-5	12/18/2013	3635.31 (c)	--	89.88	--	3545.43
MW-5	04/29/2014	3635.31 (c)	--	90.20	--	3545.11
MW-5	10/20/2014	3635.31 (c)	--	89.99	--	3545.32
MW-5	05/11/2015	3635.31 (c)	--	90.05	--	3545.26
MW-5	11/09/2015	3635.31 (c)	--	89.97	--	3545.34
MW-5	06/13/2016	3635.31 (c)	--	90.03	--	3545.28
MW-5	12/05/2016	3635.31 (c)	--	89.87	--	3545.44
MW-5	05/22/2017	3635.31 (c)	--	89.87	--	3545.44
MW-5	11/13/2017	3635.31 (c)	--	89.92	--	3545.39
MW-5	10/02/2018	3635.77 (h)	--	89.93	--	3545.84
MW-5	05/06/2019	3635.77 (h)	--	89.80	--	3545.97
MW-5	11/11/2019	3635.77 (h)	Electronic Field Data Lost			
MW-5	01/15/2020	3635.77 (h)	--	89.84	--	3545.93
MW-5	05/10/2021	3635.77 (h)		89.83		3545.94
MW-5	10/18/2021	3635.77 (h)	--	89.90	--	3545.87
MW-5	06/06/2022	3635.77 (h)	--	89.98	--	3545.79
MW-5	10/03/2022	3635.77 (h)	--	89.90	--	3545.87
MW-5	05/23/2023	3635.77 (h)	--	89.95	--	3545.82
MW-5	10/04/2023	3635.77 (h)	--	89.83	--	3545.94
MW-5	05/14/2024	3635.77 (h)	--	89.75	--	3546.02
MW-5	10/15/2024	3635.77 (h)	--	89.04	--	3546.73
MW-5	06/16/2025	3635.77 (h)	--	89.79	--	3545.98
MW-5	10/17/2025	3635.77 (h)	--	89.82	--	3545.95
MW-6	12/08/1994	3634.66 (c)	--	88.65	--	3546.01
MW-6	05/31/1995	3634.66 (c)	--	88.70	--	3545.96
MW-6	12/12/1995	3634.66 (c)	--	88.72	--	3545.94
MW-6	02/20/1996	3634.66 (c)	--	88.81	--	3545.85
MW-6	05/15/1996	3634.66 (c)	--	88.75	--	3545.91
MW-6	08/14/1996	3634.66 (c)	--	88.82	--	3545.84
MW-6	11/12/1996	3634.66 (c)	--	88.81	--	3545.85
MW-6	02/07/1997	3634.66 (c)	--	88.88	--	3545.78
MW-6	08/08/1997	3634.66 (c)	--	88.80	--	3545.86
MW-6	01/09/1998	3634.66 (c)	--	88.92	--	3545.74
MW-6	02/24/1998	3634.66 (c)	--	88.75	--	3545.91
MW-6	08/03/1998	3634.66 (c)	--	88.93	--	3545.73
MW-6	02/10/1999	3634.66 (c)	--	89.00	--	3545.66
MW-6	08/10/1999	3634.66 (c)	--	89.02	--	3545.64
MW-6	02/14/2000	3634.66 (c)	--	89.06	--	3545.60
MW-6	10/17/2000	3634.66 (c)	--	89.12	--	3545.54
MW-6	02/15/2001	3634.66 (c)	--	89.08	--	3545.58
MW-6	08/08/2001	3634.66 (c)	--	89.10	--	3545.56
MW-6	03/15/2002	3634.66 (c)	--	89.05	--	3545.61
MW-6	08/05/2002	3634.66 (c)	--	89.05	--	3545.61
MW-6	01/14/2003	3634.66 (c)	--	89.11	--	3545.55
MW-6	10/13/2003	3634.66 (c)	--	89.13	--	3545.53
MW-6	05/26/2004	3634.66 (c)	--	89.15	--	3545.51
MW-6	11/10/2004	3634.66 (c)	--	89.20	--	3545.46
MW-6	04/13/2005	3634.66 (c)	--	89.16	--	3545.50
MW-6	11/29/2005	3634.66 (c)	--	89.05	--	3545.61
MW-6	05/08/2006	3634.66 (c)	--	88.95	--	3545.71
MW-6	12/11/2006	3634.66 (c)	--	88.94	--	3545.72
MW-6	06/18/2007	3634.66 (c)	--	88.89	--	3545.77
MW-6	12/05/2007	3634.66 (c)	--	88.97	--	3545.69
MW-6	05/20/2008	3634.66 (c)	--	88.92	--	3545.74
MW-6	12/08/2008	3634.66 (c)	--	88.95	--	3545.71

Groundwater Elevation Summary
Transwestern Pipeline Company
Bell Lake Gas Plant
Lea County, New Mexico

Well ID	Date Measured	Top of Casing (TOC) Elevation	Depth to LNAPL (ft below TOC)	Depth to Groundwater (ft below TOC)	LNAPL Thickness (ft)	Relative Water Level (ft AMSL)
MW-6	04/30/2009	3634.66 (c)	--	88.97	--	3545.69
MW-6	01/27/2010	3634.66 (c)	--	89.03	--	3545.63
MW-6	11/15/2010	3634.66 (c)	--	89.05	--	3545.61
MW-6	05/17/2011	3634.66 (c)	--	89.07	--	3545.59
MW-6	12/12/2011	3634.66 (c)	--	89.16	--	3545.50
MW-6	04/23/2012	3634.66 (c)	--	89.15	--	3545.51
MW-6	10/16/2012	3634.66 (c)	--	89.21	--	3545.45
MW-6	05/07/2013	3634.66 (c)	--	89.23	--	3545.43
MW-6	12/18/2013	3634.66 (c)	--	89.25	--	3545.41
MW-6	04/29/2014	3634.66 (c)	--	89.33	--	3545.33
MW-6	10/20/2014	3634.66 (c)	--	89.40	--	3545.26
MW-6	05/11/2015	3634.66 (c)	--	89.41	--	3545.25
MW-6	11/09/2015	3634.66 (c)	--	89.35	--	3545.31
MW-6	06/13/2016	3634.66 (c)	--	89.37	--	3545.29
MW-6	12/05/2016	3634.66 (c)	--	89.27	--	3545.39
MW-6	05/22/2017	3634.66 (c)	--	89.26	--	3545.40
MW-6	11/13/2017	3634.66 (c)	--	89.30	--	3545.36
MW-6	10/02/2018	3634.82 (h)	--	89.34	--	3545.48
MW-6	05/06/2019	3634.82 (h)	--	89.15	--	3545.67
MW-6	11/11/2019	3634.82 (h)	Electronic Field Data Lost			
MW-6	01/15/2020	3634.82 (h)	--	89.24	--	3545.58
MW-6	05/26/2020	3634.82 (h)	--	89.08	--	3545.74
MW-6	11/02/2020	3634.82 (h)	--	89.22	--	3545.6
MW-6	05/10/2021	3634.82 (h)	--	89.24	--	3545.58
MW-6	10/18/2021	3634.82 (h)	--	89.30	--	3545.52
MW-6	06/06/2022	3634.82 (h)	--	89.34	--	3545.48
MW-6	10/03/2022	3634.82 (h)	--	88.30	--	3546.52
MW-6	05/23/2023	3634.82 (h)	--	89.30	--	3545.52
MW-6	10/04/2023	3634.82 (h)	--	89.21	--	3545.61
MW-6	05/14/2024	3634.82 (h)	--	89.10	--	3545.72
MW-6	10/15/2024	3634.82 (h)	--	89.14	--	3545.68
MW-6	06/16/2025	3634.82 (h)	--	91.15	--	3543.67
MW-6	10/17/2025	3634.82 (h)	--	91.11	--	3543.71
MW-7	12/12/1995	3635.89 (c)	--	90.18	--	3545.71
MW-7	02/20/1996	3635.89 (c)	--	90.15	--	3545.74
MW-7	05/15/1996	3635.89 (c)	--	90.11	--	3545.78
MW-7	08/14/1996	3635.89 (c)	--	90.21	--	3545.68
MW-7	11/12/1996	3635.89 (c)	--	90.20	--	3545.69
MW-7	02/07/1997	3635.89 (c)	--	90.22	--	3545.67
MW-7	08/08/1997	3635.89 (c)	--	90.19	--	3545.70
MW-7	01/09/1998	3635.89 (c)	--	90.28	--	3545.61
MW-7	02/24/1998	3635.89 (c)	--	90.18	--	3545.71
MW-7	08/03/1998	3635.89 (c)	--	90.29	--	3545.60
MW-7	08/10/1999	3636.00 (f)	--	90.40	--	---
MW-7	02/14/2000	3636.00 (f)	--	90.45	--	3545.55
MW-7	10/17/2000	3636.00 (f)	--	90.48	--	3545.52
MW-7	02/15/2001	3636.00 (f)	--	90.47	--	3545.53
MW-7	08/08/2001	3636.00 (f)	--	90.51	--	3545.49
MW-7	03/15/2002	3636.00 (f)	--	90.43	--	3545.57
MW-7	08/05/2002	3636.00 (f)	--	90.43	--	3545.57
MW-7	01/14/2003	3636.00 (f)	--	90.52	--	3545.48
MW-7	10/13/2003	3636.00 (f)	--	90.51	--	3545.49
MW-7	05/26/2004	3636.00 (f)	--	90.57	--	3545.43
MW-7	11/10/2004	3636.00 (f)	--	90.57	--	3545.43
MW-7	04/13/2005	3636.00 (f)	--	90.53	--	3545.47
MW-7	11/29/2005	3636.00 (f)	--	90.44	--	3545.56
MW-7	05/08/2006	3636.00 (f)	--	90.35	--	3545.65
MW-7	12/11/2006	3636.00 (f)	--	90.35	--	3545.65

Table 1

Groundwater Elevation Summary
Transwestern Pipeline Company
Bell Lake Gas Plant
Lea County, New Mexico

Well ID	Date Measured	Top of Casing (TOC) Elevation	Depth to LNAPL (ft below TOC)	Depth to Groundwater (ft below TOC)	LNAPL Thickness (ft)	Relative Water Level (ft AMSL)
MW-7	06/18/2007	3636.00 (f)	--	90.30	--	3545.7
MW-7	12/05/2007	3636.00 (f)	--	90.36	--	3545.64
MW-7	05/20/2008	3636.00 (f)	--	90.31	--	3545.69
MW-7	12/08/2008	3636.00 (f)	--	90.36	--	3545.64
MW-7	04/30/2009	3636.00 (f)	--	90.36	--	3545.64
MW-7	01/27/2010	3636.00 (f)	--	90.41	--	3545.59
MW-7	11/15/2010	3636.00 (f)	--	90.43	--	3545.57
MW-7	05/17/2011	3636.00 (f)	--	90.45	--	3545.55
MW-7	12/12/2011	3636.00 (f)	--	90.52	--	3545.48
MW-7	04/23/2012	3636.00 (f)	--	90.54	--	3545.46
MW-7	10/16/2012	3636.00 (f)	--	90.55	--	3545.45
MW-7	05/07/2013	3636.00 (f)	--	90.60	--	3545.4
MW-7	12/18/2013	3636.00 (f)	--	90.62	--	3545.38
MW-7	04/29/2014	3636.00 (f)	--	92.00	--	3544.00
MW-7	10/20/2014	3636.00 (f)	--	90.75	--	3545.25
MW-7	05/11/2015	3636.00 (f)	--	90.75	--	3545.25
MW-7	11/09/2015	3636.00 (f)	--	90.70	--	3545.3
MW-7	06/13/2016	3636.00 (f)	--	90.75	--	3545.25
MW-7	12/05/2016	3636.00 (f)	--	90.65	--	3545.35
MW-7	05/22/2017	3636.00 (f)	--	90.63	--	3545.37
MW-7	08/31/2017	Well Plugged and Abandoned				
MW-8	12/12/1995	3635.28 (c)	--	89.82	--	3545.46
MW-8	02/20/1996	3635.28 (c)	--	89.82	--	3545.46
MW-8	05/15/1996	3635.28 (c)	--	89.78	--	3545.5
MW-8	08/14/1996	3635.28 (c)	--	89.86	--	3545.42
MW-8	11/12/1996	3635.28 (c)	--	89.86	--	3545.42
MW-8	02/07/1997	3635.28 (c)	--	89.89	--	3545.39
MW-8	08/08/1997	3635.28 (c)	--	89.85	--	3545.43
MW-8	01/09/1998	3635.30 (d)	--	89.95	--	3545.35
MW-8	02/24/1998	3635.30 (d)	--	89.87	--	3545.43
MW-8	08/03/1998	3635.30 (d)	--	89.95	--	3545.35
MW-8	02/10/1999	3635.30 (d)	--	89.97	--	3545.33
MW-8	08/10/1999	3635.30 (d)	--	90.00	--	3545.3
MW-8	02/14/2000	3635.30 (d)	--	90.04	--	3545.26
MW-8	10/17/2000	3635.30 (d)	--	90.08	--	3545.22
MW-8	02/15/2001	3635.30 (d)	--	90.05	--	3545.25
MW-8	08/08/2001	3635.30 (d)	--	90.09	--	3545.21
MW-8	03/15/2002	3635.30 (d)	--	90.05	--	3545.25
MW-8	08/05/2002	3635.30 (d)	--	90.05	--	3545.25
MW-8	01/14/2003	3635.30 (d)	--	90.10	--	3545.2
MW-8	10/13/2003	3635.30 (d)	--	90.10	--	3545.2
MW-8	05/26/2004	3635.30 (d)	--	90.14	--	3545.16
MW-8	11/10/2004	3635.30 (d)	--	90.20	--	3545.1
MW-8	04/13/2005	3635.30 (d)	--	90.14	--	3545.16
MW-8	11/29/2005	3635.30 (d)	--	90.07	--	3545.23
MW-8	05/08/2006	3635.30 (d)	--	89.99	--	3545.31
MW-8	12/11/2006	3635.30 (d)	--	89.96	--	3545.34
MW-8	06/18/2007	3635.30 (d)	--	89.92	--	3545.38
MW-8	12/05/2007	3635.30 (d)	--	89.98	--	3545.32
MW-8	05/20/2008	3635.30 (d)	--	89.93	--	3545.37
MW-8	12/08/2008	3635.30 (d)	--	89.98	--	3545.32
MW-8	04/30/2009	3635.30 (d)	--	89.98	--	3545.32
MW-8	01/27/2010	3635.30 (d)	--	90.03	--	3545.27
MW-8	11/15/2010	3635.30 (d)	--	90.03	--	3545.27
MW-8	05/17/2011	3635.30 (d)	--	90.03	--	3545.27
MW-8	12/12/2011	3635.30 (d)	--	90.12	--	3545.18
MW-8	04/23/2012	3635.30 (d)	--	90.10	--	3545.2
MW-8	10/16/2012	3635.30 (d)	--	90.16	--	3545.14

Table 1

Groundwater Elevation Summary
Transwestern Pipeline Company
Bell Lake Gas Plant
Lea County, New Mexico

Well ID	Date Measured	Top of Casing (TOC) Elevation	Depth to LNAPL (ft below TOC)	Depth to Groundwater (ft below TOC)	LNAPL Thickness (ft)	Relative Water Level (ft AMSL)
MW-8	05/07/2013	3635.30 (d)	--	90.15	--	3545.15
MW-8	12/18/2013	3635.30 (d)	--	90.21	--	3545.09
MW-8	04/29/2014	3635.30 (d)	--	90.29	--	3545.01
MW-8	05/11/2015	3635.30 (d)	--	90.35	--	3544.95
MW-8	11/09/2015	3635.30 (d)	--	90.31	--	3544.99
MW-8	06/13/2016	3635.30 (d)	--	90.31	--	3544.99
MW-8	12/05/2016	3635.30 (d)	--	90.23	--	3545.07
MW-8	05/22/2017	3635.30 (d)	--	90.22	--	3545.08
MW-8	11/13/2017	3635.30 (d)	--	90.23	--	3545.07
MW-8	04/09/2018	3635.48 (h)	--	90.19	--	3545.29
MW-8	10/02/2018	3635.48 (h)	--	90.26	--	3545.22
MW-8	05/06/2019	3635.48 (h)	--	--	--	--
MW-8	11/11/2019	3635.48 (h)	Electronic Field Data Lost			
MW-8	01/15/2020	3635.48 (h)	--	90.17	--	3545.31
MW-8	05/10/2021	3635.48 (h)	--	90.15	--	3545.33
MW-8	10/18/2021	3635.48 (h)	--	90.23	--	3545.25
MW-8	06/06/2022	3635.48 (h)	--	90.95	--	3544.53
MW-8	10/03/2022	3635.48 (h)	--	90.12	--	3545.36
MW-8	05/23/2023	3635.48 (h)	--	80.90	--	3554.58
MW-8	10/04/2023	3635.48 (h)	--	90.14	--	3545.34
MW-8	05/14/2024	3635.48 (h)	--	90.04	--	3545.44
MW-8	10/15/2024	3635.48 (h)	--	89.68	--	3545.80
MW-8	06/16/2025	3635.48 (h)	--	89.51	--	3545.97
MW-8	10/17/2025	3635.48 (h)	--	90.00	--	3545.48
MW-9	12/12/1995	3633.58 (c)	--	88.21	--	3545.37
MW-9	02/20/1996	3633.58 (c)	--	88.23	--	3545.35
MW-9	05/15/1996	3633.58 (c)	--	88.18	--	3545.4
MW-9	08/14/1996	3633.58 (c)	--	88.22	--	3545.36
MW-9	11/12/1996	3633.58 (c)	--	88.27	--	3545.31
MW-9	02/07/1997	3633.58 (c)	--	88.29	--	3545.29
MW-9	08/08/1997	3633.58 (c)	--	88.25	--	3545.33
MW-9	01/09/1998	3633.58 (c)	--	88.35	--	3545.23
MW-9	02/24/1998	3633.58 (c)	--	88.24	--	3545.34
MW-9	08/03/1998	3633.58 (c)	--	88.33	--	3545.25
MW-9	02/10/1999	3633.58 (c)	--	88.37	--	3545.21
MW-9	08/10/1999	3633.58 (c)	--	88.40	--	3545.18
MW-9	02/14/2000	3633.58 (c)	--	88.44	--	3545.14
MW-9	10/17/2000	3633.58 (c)	--	88.46	--	3545.12
MW-9	02/15/2001	3633.58 (c)	--	88.45	--	3545.13
MW-9	08/08/2001	3633.58 (c)	--	88.48	--	3545.1
MW-9	03/15/2002	3633.58 (c)	--	88.46	--	3545.12
MW-9	08/05/2002	3633.58 (c)	--	88.46	--	3545.12
MW-9	01/14/2003	3633.58 (c)	--	88.48	--	3545.1
MW-9	10/13/2003	3633.58 (c)	--	88.49	--	3545.09
MW-9	05/26/2004	3633.58 (c)	--	88.55	--	3545.03
MW-9	11/10/2004	3633.58 (c)	--	88.59	--	3544.99
MW-9	04/13/2005	3633.58 (c)	--	88.54	--	3545.04
MW-9	11/29/2005	3633.58 (c)	--	88.45	--	3545.13
MW-9	05/08/2006	3633.58 (c)	--	88.37	--	3545.21
MW-9	12/11/2006	3633.58 (c)	--	88.35	--	3545.23
MW-9	06/18/2007	3633.58 (c)	--	88.31	--	3545.27
MW-9	12/05/2007	3633.58 (c)	--	88.39	--	3545.19
MW-9	05/20/2008	3633.58 (c)	--	88.33	--	3545.25
MW-9	12/08/2008	3633.58 (c)	--	88.36	--	3545.22
MW-9	04/30/2009	3633.58 (c)	--	88.39	--	3545.19
MW-9	01/27/2010	3633.58 (c)	--	88.42	--	3545.16
MW-9	11/15/2010	3633.58 (c)	--	88.45	--	3545.13
MW-9	05/17/2011	3633.58 (c)	--	88.44	--	3545.14

Table 1

Groundwater Elevation Summary
Transwestern Pipeline Company
Bell Lake Gas Plant
Lea County, New Mexico

Well ID	Date Measured	Top of Casing (TOC) Elevation	Depth to LNAPL (ft below TOC)	Depth to Groundwater (ft below TOC)	LNAPL Thickness (ft)	Relative Water Level (ft AMSL)
MW-9	12/12/2011	3633.58 (c)	--	88.53	--	3545.05
MW-9	04/23/2012	3633.58 (c)	--	88.51	--	3545.07
MW-9	10/16/2012	3633.58 (c)	--	88.56	--	3545.02
MW-9	05/07/2013	3633.58 (c)	--	88.57	--	3545.01
MW-9	12/18/2013	3633.58 (c)	--	88.62	--	3544.96
MW-9	04/29/2014	3633.58 (c)	--	88.69	--	3544.89
MW-9	10/20/2014	3633.58 (c)	--	88.76	--	3544.82
MW-9	05/11/2015	3633.58 (c)	--	88.74	--	3544.84
MW-9	11/09/2015	3633.58 (c)	--	88.66	--	3544.92
MW-9	06/13/2016	3633.58 (c)	--	88.71	--	3544.87
MW-9	12/05/2016	3633.58 (c)	--	88.61	--	3544.97
MW-9	05/22/2017	3633.58 (c)	--	88.60	--	3544.98
MW-9	11/13/2017	3633.58 (c)	--	88.65	--	3544.93
MW-9	04/09/2018	3633.75 (h)	--	88.58	--	3545.17
MW-9	10/02/2018	3633.75 (h)	--	88.77	--	3544.98
MW-9	05/06/2019	3633.75 (h)	--	88.50	--	3545.25
MW-9	11/11/2019	3633.75 (h)	Electronic Field Data Lost			
MW-9	01/15/2020	3633.75 (h)	--	88.69	--	3545.06
MW-9	05/26/2020	3633.75 (h)	--	88.49	--	3545.26
MW-9	11/02/2020	3633.75 (h)	--	89.66	--	3544.09
MW-9	05/10/2021	3633.75 (h)	--	88.62	--	3545.13
MW-9	10/18/2021	3633.75 (h)	--	88.83	--	3544.92
MW-9	06/06/2022	3633.75 (h)	--	88.65	--	3545.1
MW-9	10/03/2022	3633.75 (h)	--	88.62	--	3545.13
MW-9	05/23/2023	3633.75 (h)	--	88.67	--	3545.08
MW-9	10/04/2023	3633.75 (h)	--	88.58	--	3545.17
MW-9	05/14/2024	3633.75 (h)	--	85.85	--	3547.90
MW-9	10/15/2024	3633.75 (h)	--	86.57	--	3547.18
MW-9	06/16/2025	3633.75 (h)	--	--	--	--
MW-9	10/17/2025	3633.75 (h)	--	91.01	--	3542.74
MW-10	01/09/1998	3633.25 (d)	--	88.42	--	3544.83
MW-10	02/24/1998	3633.25 (d)	--	88.33	--	3544.92
MW-10	08/03/1998	3633.25 (d)	--	88.41	--	3544.84
MW-10	02/10/1999	3633.25 (d)	--	88.43	--	3544.82
MW-10	08/10/1999	3633.25 (d)	--	88.44	--	3544.81
MW-10	02/14/2000	3633.24 (f)	--	88.50	--	3544.74
MW-10	10/17/2000	3633.24 (f)	--	88.54	--	3544.70
MW-10	02/14/2001	3633.24 (f)	--	88.51	--	3544.73
MW-10	08/08/2001	3633.24 (f)	--	88.54	--	3544.70
MW-10	03/15/2002	3633.24 (f)	--	88.51	--	3544.73
MW-10	08/05/2002	3633.24 (f)	--	88.54	--	3544.70
MW-10	01/14/2003	3633.24 (f)	--	88.54	--	3544.70
MW-10	10/13/2003	3633.24 (f)	--	88.56	--	3544.68
MW-10	05/26/2004	3633.24 (f)	--	88.60	--	3544.64
MW-10	11/10/2004	3633.24 (f)	--	88.63	--	3544.61
MW-10	04/13/2005	3633.24 (f)	--	88.58	--	3544.66
MW-10	11/29/2005	3633.24 (f)	--	88.50	--	3544.74
MW-10	05/08/2006	3633.24 (f)	--	88.44	--	3544.80
MW-10	12/11/2006	3633.24 (f)	--	88.44	--	3544.80
MW-10	06/18/2007	3633.24 (f)	--	88.39	--	3544.85
MW-10	12/05/2007	3633.24 (f)	--	88.47	--	3544.77
MW-10	05/20/2008	3633.24 (f)	--	88.41	--	3544.83
MW-10	12/08/2008	3633.24 (f)	--	88.45	--	3544.79
MW-10	04/30/2009	3633.24 (f)	--	88.45	--	3544.79
MW-10	01/27/2010	3633.24 (f)	--	88.46	--	3544.78
MW-10	11/15/2010	3633.24 (f)	--	88.51	--	3544.73
MW-10	05/17/2011	3633.24 (f)	--	88.47	--	3544.77
MW-10	12/12/2011	3633.24 (f)	--	88.57	--	3544.67

Groundwater Elevation Summary
Transwestern Pipeline Company
Bell Lake Gas Plant
Lea County, New Mexico

Well ID	Date Measured	Top of Casing (TOC) Elevation	Depth to LNAPL (ft below TOC)	Depth to Groundwater (ft below TOC)	LNAPL Thickness (ft)	Relative Water Level (ft AMSL)
MW-10	04/23/2012	3633.24 (f)	--	88.56	--	3544.68
MW-10	10/16/2012	3633.24 (f)	--	88.61	--	3544.63
MW-10	05/07/2013	3633.24 (f)	--	88.60	--	3544.64
MW-10	12/18/2013	3633.24 (f)	--	88.67	--	3544.57
MW-10	04/29/2014	3633.24 (f)	--	88.72	--	3544.52
MW-10	10/20/2014	3633.24 (f)	--	88.82	--	3544.42
MW-10	05/11/2015	3633.24 (f)	--	88.74	--	3544.50
MW-10	11/09/2015	3633.24 (f)	--	88.73	--	3544.51
MW-10	06/13/2016	3633.24 (f)	--	88.75	--	3544.49
MW-10	12/05/2016	3633.24 (f)	--	88.66	--	3544.58
MW-10	05/22/2017	3633.24 (f)	--	88.65	--	3544.59
MW-10	11/13/2017	3633.24 (f)	--	88.67	--	3544.57
MW-10	04/09/2018	3633.45 (h)	--	88.61	--	3544.84
MW-10	10/02/2018	3633.45 (h)	--	88.72	--	3544.73
MW-10	05/06/2019	3633.45 (h)	--	88.52	--	3544.93
MW-10	11/11/2019	3633.45 (h)	Electronic Field Data Lost			
MW-10	01/15/2020	3633.45 (h)	--	88.61	--	3544.84
MW-10	05/10/2021	3633.45 (h)	--	88.85	--	3544.6
MW-10	10/18/2021	3633.45 (h)	--	88.84	--	3544.61
MW-10	06/06/2022	3633.45 (h)	--	88.65	--	3544.8
MW-10	10/03/2022	3633.45 (h)	--	88.60	--	3544.85
MW-10	05/23/2023	3633.45 (h)	--	88.99	--	3544.46
MW-10	10/04/2023	3633.45 (h)	--	88.55	--	3544.90
MW-10	05/14/2024	3633.45 (h)	--	88.47	--	3544.98
MW-10	10/15/2024	3633.45 (h)	--	86.05	--	3547.40
MW-10	06/16/2025	3633.45 (h)	--	88.58	--	3544.87
MW-10	10/17/2025	3633.45 (h)	--	88.44	--	3545.01
MW-11	01/09/1998	3631.57 (d)	--	86.99	--	3544.58
MW-11	02/24/1998	3631.57 (d)	--	86.94	--	3544.63
MW-11	08/03/1998	3631.57 (d)	--	86.98	--	3544.59
MW-11	02/10/1999	3631.57 (d)	--	86.99	--	3544.58
MW-11	08/10/1999	3631.57 (d)	--	86.99	--	3544.58
MW-11	02/14/2000	3631.56 (f)	--	87.04	--	3544.52
MW-11	10/17/2000	3631.56 (f)	--	87.07	--	3544.49
MW-11	02/15/2001	3631.56 (f)	--	87.06	--	3544.50
MW-11	08/08/2001	3631.56 (f)	--	87.10	--	3544.46
MW-11	03/15/2002	3631.56 (f)	--	87.07	--	3544.49
MW-11	08/05/2002	3631.56 (f)	--	87.09	--	3544.47
MW-11	01/14/2003	3631.56 (f)	--	87.09	--	3544.47
MW-11	10/13/2003	3631.56 (f)	--	87.11	--	3544.45
MW-11	05/26/2004	3631.56 (f)	--	87.15	--	3544.41
MW-11	11/10/2004	3631.56 (f)	--	87.21	--	3544.35
MW-11	04/13/2005	3631.56 (f)	--	87.13	--	3544.43
MW-11	11/29/2005	3631.56 (f)	--	87.07	--	3544.49
MW-11	05/08/2006	3631.56 (f)	--	87.03	--	3544.53
MW-11	12/11/2006	3631.56 (f)	--	87.03	--	3544.53
MW-11	06/18/2007	3631.56 (f)	--	86.97	--	3544.59
MW-11	12/05/2007	3631.56 (f)	--	87.02	--	3544.54
MW-11	05/20/2008	3631.56 (f)	--	86.98	--	3544.58
MW-11	12/08/2008	3631.56 (f)	--	87.02	--	3544.54
MW-11	04/30/2009	3631.56 (f)	--	87.00	--	3544.56
MW-11	01/27/2010	3631.56 (f)	--	87.03	--	3544.53
MW-11	11/15/2010	3631.56 (f)	--	87.05	--	3544.51
MW-11	05/17/2011	3631.56 (f)	--	87.05	--	3544.51
MW-11	12/12/2011	3631.56 (f)	--	87.13	--	3544.43
MW-11	04/23/2012	3631.56 (f)	--	87.10	--	3544.46
MW-11	10/16/2012	3631.56 (f)	--	87.15	--	3544.41
MW-11	05/07/2013	3631.56 (f)	--	87.15	--	3544.41

Table 1

Groundwater Elevation Summary
Transwestern Pipeline Company
Bell Lake Gas Plant
Lea County, New Mexico

Well ID	Date Measured	Top of Casing (TOC) Elevation	Depth to LNAPL (ft below TOC)	Depth to Groundwater (ft below TOC)	LNAPL Thickness (ft)	Relative Water Level (ft AMSL)
MW-11	12/18/2013	3631.56 (f)	--	87.21	--	3544.35
MW-11	04/29/2014	3631.56 (f)	--	87.24	--	3544.32
MW-11	10/20/2014	3631.56 (f)	--	87.33	--	3544.23
MW-11	05/11/2015	3631.56 (f)	--	87.28	--	3544.28
MW-11	11/09/2015	3631.56 (f)	--	87.25	--	3544.31
MW-11	06/13/2016	3631.56 (f)	--	87.27	--	3544.29
MW-11	12/05/2016	3631.56 (f)	--	87.23	--	3544.33
MW-11	05/22/2017	3631.56 (f)	--	87.20	--	3544.36
MW-11	11/13/2017	3631.56 (f)	--	87.23	--	3544.33
MW-11	04/09/2018	3631.76 (h)	--	87.20	--	3544.56
MW-11	10/02/2018	3631.76 (h)	--	87.37	--	3544.39
MW-11	05/06/2019	3631.76 (h)	--	87.10	--	3544.66
MW-11	11/11/2019	3631.76 (h)	Electronic Field Data Lost			
MW-11	01/15/2020	3631.76 (h)	--	87.15	--	3544.61
MW-11	05/10/2021	3631.76 (h)	--	87.12	--	3544.64
MW-11	10/18/2021	3631.76 (h)	--	86.14	--	3545.62
MW-11	06/06/2022	3631.76 (h)	--	87.14	--	3544.62
MW-11	10/03/2022	3631.76 (h)	--	87.15	--	3544.61
MW-11	05/23/2023	3631.76 (h)	--	87.15	--	3544.61
MW-11	10/04/2023	3631.76 (h)	--	87.10	--	3544.66
MW-11	05/14/2024	3631.76 (h)	--	86.96	--	3544.80
MW-11	10/15/2024	3631.76 (h)	--	86.98	--	3544.78
MW-11	06/16/2025	3631.76 (h)	Obstructed			
MW-11	10/17/2025	3631.76 (h)	Obstructed			
MW-12	01/09/1998	3630.61 (d)	--	86.39	--	3544.22
MW-12	02/24/1998	3630.61 (d)	--	86.29	--	3544.32
MW-12	08/03/1998	3630.61 (d)	--	86.37	--	3544.24
MW-12	02/10/1999	3630.61 (d)	--	86.39	--	3544.22
MW-12	08/10/1999	3630.61 (d)	--	86.39	--	3544.22
MW-12	02/14/2000	3630.61 (f)	--	86.46	--	3544.15
MW-12	10/17/2000	3630.61 (f)	--	86.49	--	3544.12
MW-12	02/15/2001	3630.61 (f)	--	86.47	--	3544.14
MW-12	08/08/2001	3630.61 (f)	--	86.49	--	3544.12
MW-12	03/15/2002	3630.61 (f)	--	86.45	--	3544.16
MW-12	08/05/2002	3630.61 (f)	--	86.50	--	3544.11
MW-12	01/14/2003	3630.61 (f)	--	86.49	--	3544.12
MW-12	10/13/2003	3630.61 (f)	--	86.49	--	3544.12
MW-12	05/26/2004	3630.61 (f)	--	86.52	--	3544.09
MW-12	11/10/2004	3630.61 (f)	--	86.56	--	3544.05
MW-12	04/13/2005	3630.61 (f)	--	86.49	--	3544.12
MW-12	11/29/2005	3630.61 (f)	--	86.42	--	3544.19
MW-12	05/08/2006	3630.61 (f)	--	86.41	--	3544.20
MW-12	12/11/2006	3630.61 (f)	--	86.42	--	3544.19
MW-12	06/18/2007	3630.61 (f)	--	86.38	--	3544.23
MW-12	12/05/2007	3630.61 (f)	--	86.45	--	3544.16
MW-12	05/20/2008	3630.61 (f)	--	86.37	--	3544.24
MW-12	12/08/2008	3630.61 (f)	--	86.43	--	3544.18
MW-12	04/30/2009	3630.61 (f)	--	86.40	--	3544.21
MW-12	01/27/2010	3630.61 (f)	--	86.42	--	3544.19
MW-12	11/15/2010	3630.61 (f)	--	86.44	--	3544.17
MW-12	05/17/2011	3630.61 (f)	--	86.42	--	3544.19
MW-12	12/12/2011	3630.61 (f)	--	86.52	--	3544.09
MW-12	04/23/2012	3630.61 (f)	--	86.50	--	3544.11
MW-12	10/16/2012	3630.61 (f)	--	86.52	--	3544.09
MW-12	05/07/2013	3630.61 (f)	--	86.55	--	3544.06
MW-12	12/18/2013	3630.61 (f)	--	86.58	--	3544.03
MW-12	04/29/2014	3630.61 (f)	--	86.65	--	3543.96
MW-12	10/20/2014	3630.61 (f)	--	86.73	--	3543.88

Table 1

Groundwater Elevation Summary
Transwestern Pipeline Company
Bell Lake Gas Plant
Lea County, New Mexico

Well ID	Date Measured	Top of Casing (TOC) Elevation	Depth to LNAPL (ft below TOC)	Depth to Groundwater (ft below TOC)	LNAPL Thickness (ft)	Relative Water Level (ft AMSL)
MW-12	05/11/2015	3630.61 (f)	--	86.68	--	3543.93
MW-12	11/09/2015	3630.61 (f)	--	86.62	--	3543.99
MW-12	06/13/2016	3630.61 (f)	--	86.68	--	3543.93
MW-12	12/05/2016	3630.61 (f)	--	86.57	--	3544.04
MW-12	05/22/2017	3630.61 (f)	--	86.60	--	3544.01
MW-12	11/13/2017	3630.61 (f)	--	86.65	--	3543.96
MW-12	04/09/2018	3630.79 (h)	--	86.52	--	3544.27
MW-12	10/02/2018	3630.79 (h)	--	86.66	--	3544.13
MW-12	05/06/2019	3630.79 (h)	--	86.50	--	3544.29
MW-12	11/11/2019	3630.79 (h)	Electronic Field Data Lost			
MW-12	01/15/2020	3630.79 (h)	--	86.61	--	3544.18
MW-12	05/26/2020	3630.79 (h)	--	86.35	--	3544.44
MW-12	11/02/2020	3630.79 (h)	--	86.55	--	3544.24
MW-12	05/10/2021	3630.79 (h)	--	85.51	--	3545.28
MW-12	10/18/2021	3630.79 (h)	--	86.48	--	3544.31
MW-12	06/06/2022	3630.79 (h)	--	86.50	--	3544.29
MW-12	10/03/2022	3630.79 (h)	--	86.46	--	3544.33
MW-12	05/23/2023	3630.79 (h)	--	87.50	--	3543.29
MW-12	10/04/2023	3630.79 (h)	--	86.46	--	3544.33
MW-12	05/14/2024	3630.79 (h)	--	86.32	--	3544.47
MW-12	10/15/2024	3630.79 (h)	--	86.35	--	3544.44
MW-12	06/16/2025	3630.79 (h)	--	84.45	--	3546.34
MW-12	10/17/2025	3630.79 (h)	--	84.50	--	3546.29
MW-13	02/14/2000	3626.97 (f)	--	83.28	--	3543.69
MW-13	10/17/2000	3626.97 (f)	--	83.30	--	3543.67
MW-13	02/15/2001	3626.97 (f)	--	83.29	--	3543.68
MW-13	08/08/2001	3626.97 (f)	--	83.31	--	3543.66
MW-13	03/15/2002	3626.97 (f)	--	83.27	--	3543.70
MW-13	08/05/2002	3626.97 (f)	--	83.31	--	3543.66
MW-13	01/14/2003	3626.97 (f)	--	83.32	--	3543.65
MW-13	10/13/2003	3626.97 (f)	--	83.30	--	3543.67
MW-13	05/26/2004	3626.97 (f)	--	83.34	--	3543.63
MW-13	11/10/2004	3626.97 (f)	--	83.36	--	3543.61
MW-13	04/13/2005	3626.97 (f)	--	83.33	--	3543.64
MW-13	11/29/2005	3626.97 (f)	--	83.27	--	3543.70
MW-13	05/08/2006	3626.97 (f)	--	83.24	--	3543.73
MW-13	12/11/2006	3626.97 (f)	--	83.25	--	3543.72
MW-13	06/18/2007	3626.97 (f)	--	83.23	--	3543.74
MW-13	12/05/2007	3626.97 (f)	--	83.28	--	3543.69
MW-13	05/20/2008	3626.97 (f)	--	83.21	--	3543.76
MW-13	12/08/2008	3626.97 (f)	--	83.27	--	3543.70
MW-13	04/30/2009	3626.97 (f)	--	83.23	--	3543.74
MW-13	01/27/2010	3626.97 (f)	--	83.24	--	3543.73
MW-13	11/15/2010	3626.97 (f)	--	83.23	--	3543.74
MW-13	05/17/2011	3626.97 (f)	--	83.22	--	3543.75
MW-13	12/12/2011	3626.97 (f)	--	83.31	--	3543.66
MW-13	04/23/2012	3626.97 (f)	--	83.30	--	3543.67
MW-13	10/16/2012	3626.97 (f)	--	83.31	--	3543.66
MW-13	05/07/2013	3626.97 (f)	--	83.31	--	3543.66
MW-13	12/18/2013	3626.97 (f)	--	83.36	--	3543.61
MW-13	04/29/2014	3626.97 (f)	--	83.40	--	3543.57
MW-13	10/20/2014	3626.97 (f)	--	83.47	--	3543.50
MW-13	05/11/2015	3626.97 (f)	--	83.42	--	3543.55
MW-13	11/09/2015	3626.97 (f)	--	83.39	--	3543.58
MW-13	06/13/2016	3626.97 (f)	--	83.45	--	3543.52
MW-13	12/05/2016	3626.97 (f)	--	83.55	--	3543.42
MW-13	05/22/2017	3626.97 (f)	--	83.38	--	3543.59
MW-13	11/13/2017	3626.97 (f)	--	83.34	--	3543.63

Groundwater Elevation Summary
Transwestern Pipeline Company
Bell Lake Gas Plant
Lea County, New Mexico

Well ID	Date Measured	Top of Casing (TOC) Elevation	Depth to LNAPL (ft below TOC)	Depth to Groundwater (ft below TOC)	LNAPL Thickness (ft)	Relative Water Level (ft AMSL)
MW-13	04/09/2018	3627.13 (h)	--	83.35	--	3543.78
MW-13	10/02/2018	3627.13 (h)	--	83.45	--	3543.68
MW-13	05/06/2019	3627.13 (h)	--	83.32	--	3543.81
MW-13	11/11/2019	3627.13 (h)	Electronic Field Data Lost			
MW-13	01/15/2020	3627.13 (h)	--	83.36	--	3543.77
MW-13	05/26/2020	3627.13 (h)	--	83.18	--	3543.95
MW-13	11/02/2020	3627.13 (h)	--	83.29	--	3543.84
MW-13	05/10/2021	3627.13 (h)	--	83.30	--	3543.83
MW-13	10/18/2021	3627.13 (h)	--	83.27	--	3543.86
MW-13	06/06/2022	3627.13 (h)	--	82.26	--	3544.87
MW-13	10/03/2022	3627.13 (h)	--	83.24	--	3543.89
MW-13	05/23/2023	3627.13 (h)	--	83.27	--	3543.86
MW-13	10/04/2023	3627.13 (h)	--	83.20	--	3543.93
MW-13	05/14/2024	3627.13 (h)	--	82.10	--	3545.03
MW-13	10/15/2024	3627.13 (h)	--	81.92	--	3545.21
MW-13	06/16/2025	3627.13 (h)	--	83.18	--	3543.95
MW-13	10/17/2025	3627.13 (h)	--	83.10	--	3544.03
MW-14	01/14/2003	3631.43 (g)	--	86.33	--	3545.10
MW-14	10/13/2003	3631.43 (g)	--	86.34	--	3545.09
MW-14	05/26/2004	3631.43 (g)	--	86.38	--	3545.05
MW-14	11/10/2004	3631.43 (g)	--	86.45	--	3544.98
MW-14	04/13/2005	3631.43 (g)	--	86.36	--	3545.07
MW-14	11/29/2005	3631.43 (g)	--	86.28	--	3545.15
MW-14	05/08/2006	3631.43 (g)	--	86.24	--	3545.19
MW-14	12/11/2006	3631.43 (g)	--	86.24	--	3545.19
MW-14	06/18/2007	3631.43 (g)	--	86.19	--	3545.24
MW-14	12/05/2007	3631.43 (g)	--	86.27	--	3545.16
MW-14	05/20/2008	3631.43 (g)	--	86.20	--	3545.23
MW-14	12/08/2008	3631.43 (g)	--	86.23	--	3545.20
MW-14	04/30/2009	3631.43 (g)	--	86.24	--	3545.19
MW-14	01/27/2010	3631.43 (g)	--	86.25	--	3545.18
MW-14	11/15/2010	3631.43 (g)	--	86.27	--	3545.16
MW-14	05/17/2011	3631.43 (g)	--	86.26	--	3545.17
MW-14	12/12/2011	3631.43 (g)	--	86.35	--	3545.08
MW-14	04/23/2012	3631.43 (g)	--	86.32	--	3545.11
MW-14	10/16/2012	3631.43 (g)	--	86.35	--	3545.08
MW-14	05/07/2013	3631.43 (g)	--	86.36	--	3545.07
MW-14	12/18/2013	3631.43 (g)	--	86.39	--	3545.04
MW-14	04/29/2014	3631.43 (g)	--	86.48	--	3544.95
MW-14	10/20/2014	3631.43 (g)	--	86.52	--	3544.91
MW-14	05/11/2015	3631.43 (g)	--	86.52	--	3544.91
MW-14	11/09/2016	3631.43 (g)	--	86.48	--	3544.95
MW-14	06/13/2016	3631.43 (g)	--	86.53	--	3544.90
MW-14	12/05/2016	3631.43 (g)	--	86.41	--	3545.02
MW-14	05/22/2017	3631.43 (g)	--	86.43	--	3545.00
MW-14	11/13/2017	3631.43 (g)	--	86.42	--	3545.01
MW-14	04/09/2018	3631.32 (h)	--	86.40	--	3544.92
MW-14	10/02/2018	3631.32 (h)	--	86.50	--	3544.82
MW-14	05/06/2019	3631.32 (h)	--	86.34	--	3544.98
MW-14	11/11/2019	3631.32 (h)	Electronic Field Data Lost			
MW-14	01/15/2020	3631.32 (h)	--	86.41	--	3544.91
MW-14	05/26/2020	3631.32 (h)	--	86.23	--	3545.09
MW-14	11/02/2020	3631.32 (h)		86.40	--	3544.92
MW-14	05/10/2021	3631.32 (h)	--	86.56	--	3544.76
MW-14	10/18/2021	3631.32 (h)	--	86.43	--	3544.89
MW-14	06/06/2022	3631.32 (h)	--	86.42	--	3544.90
MW-14	10/03/2022	3631.32 (h)	--	86.38	--	3544.94
MW-14	05/23/2023	3631.32 (h)	--	86.42	--	3544.90

Groundwater Elevation Summary
Transwestern Pipeline Company
Bell Lake Gas Plant
Lea County, New Mexico

Well ID	Date Measured	Top of Casing (TOC) Elevation	Depth to LNAPL (ft below TOC)	Depth to Groundwater (ft below TOC)	LNAPL Thickness (ft)	Relative Water Level (ft AMSL)
MW-14	10/04/2023	3631.32 (h)	--	86.33	--	3544.99
MW-14	05/14/2024	3631.32 (h)	--	88.22	--	3543.10
MW-14	10/15/2024	3631.32 (h)	--	85.54	--	3545.78
MW-14	06/16/2025	3631.32 (h)	--	86.18	--	3545.14
MW-14	10/17/2025	3631.32 (h)	--	86.31	--	3545.01
MW-15	01/14/2003	3629.00 (g)	--	84.74	--	3544.26
MW-15	10/13/2003	3629.00 (g)	--	84.73	--	3544.27
MW-15	05/26/2004	3629.00 (g)	--	84.75	--	3544.25
MW-15	11/10/2004	3629.00 (g)	--	84.80	--	3544.20
MW-15	04/13/2005	3629.00 (g)	--	84.76	--	3544.24
MW-15	11/29/2005	3629.00 (g)	--	84.70	--	3544.30
MW-15	05/08/2006	3629.00 (g)	--	84.66	--	3544.34
MW-15	12/11/2006	3629.00 (g)	--	84.66	--	3544.34
MW-15	06/18/2007	3629.00 (g)	--	84.63	--	3544.37
MW-15	12/05/2007	3629.00 (g)	--	84.69	--	3544.31
MW-15	05/20/2008	3629.00 (g)	--	84.61	--	3544.39
MW-15	12/08/2008	3629.00 (g)	--	84.67	--	3544.33
MW-15	04/30/2009	3629.00 (g)	--	84.65	--	3544.35
MW-15	01/27/2010	3629.00 (g)	--	84.67	--	3544.33
MW-15	11/15/2010	3629.00 (g)	--	84.67	--	3544.33
MW-15	05/17/2011	3629.00 (g)	--	84.65	--	3544.35
MW-15	12/12/2011	3629.00 (g)	--	84.75	--	3544.25
MW-15	04/23/2012	3629.00 (g)	--	84.71	--	3544.29
MW-15	10/16/2012	3629.00 (g)	--	84.74	--	3544.26
MW-15	05/07/2013	3629.00 (g)	--	84.75	--	3544.25
MW-15	12/18/2013	3629.00 (g)	--	84.79	--	3544.21
MW-15	04/29/2014	3629.00 (g)	--	84.84	--	3544.16
MW-15	10/20/2014	3629.00 (g)	--	84.93	--	3544.07
MW-15	05/11/2015	3629.00 (g)	--	84.88	--	3544.12
MW-15	11/09/2015	3629.00 (g)	--	84.84	--	3544.16
MW-15	06/13/2016	3629.00 (g)	--	84.88	--	3544.12
MW-15	12/05/2016	3629.00 (g)	--	84.80	--	3544.20
MW-15	05/22/2017	3629.00 (g)	--	84.79	--	3544.21
MW-15	11/13/2017	3629.00 (g)	--	84.78	--	3544.22
MW-15	04/09/2018	3628.91 (h)	--	84.71	--	3544.20
MW-15	10/02/2018	3628.91 (h)	--	84.89	--	3544.02
MW-15	05/06/2019	3628.91 (h)	--	84.71	--	3544.20
MW-15	11/11/2019	3628.91 (h)	Electronic Field Data Lost			
MW-15	01/15/2020	3628.91 (h)	--	84.79	--	3544.12
MW-15	05/26/2020	3628.91 (h)	--	84.62	--	3544.29
MW-15	11/02/2020	3628.91 (h)	--	84.75	--	3544.16
MW-15	05/10/2021	3628.91 (h)	--	84.71	--	3544.20
MW-15	10/18/2021	3628.91 (h)	--	86.68	--	3542.23
MW-15	06/06/2022	3628.91 (h)	--	84.71	--	3544.20
MW-15	10/03/2022	3628.91 (h)	--	84.70	--	3544.21
MW-15	05/23/2023	3628.91 (h)	--	84.72	--	3544.19
MW-15	10/04/2023	3628.91 (h)	--	84.66	--	3544.25
MW-15	05/14/2024	3628.91 (h)	--	84.54	--	3544.37
MW-15	10/15/2024	3628.91 (h)	--	83.15	--	3545.76
MW-15	06/16/2025	3628.91 (h)	--	84.61	--	3544.30
MW-15	10/17/2025	3628.91 (h)	--	84.64	--	3544.27
MW-16	01/14/2003	3625.87 (g)	--	81.88	--	3543.99
MW-16	10/13/2003	3625.87 (g)	--	81.87	--	3544.00
MW-16	05/26/2004	3625.87 (g)	--	81.89	--	3543.98
MW-16	11/10/2004	3625.87 (g)	--	81.93	--	3543.94
MW-16	04/13/2005	3625.87 (g)	--	81.88	--	3543.99
MW-16	11/29/2005	3625.87 (g)	--	81.85	--	3544.02
MW-16	05/08/2006	3625.87 (g)	--	81.80	--	3544.07

Table 1

Groundwater Elevation Summary
Transwestern Pipeline Company
Bell Lake Gas Plant
Lea County, New Mexico

Well ID	Date Measured	Top of Casing (TOC) Elevation	Depth to LNAPL (ft below TOC)	Depth to Groundwater (ft below TOC)	LNAPL Thickness (ft)	Relative Water Level (ft AMSL)
MW-16	12/11/2006	3625.87 (g)	--	81.81	--	3544.06
MW-16	06/18/2007	3625.87 (g)	--	81.80	--	3544.07
MW-16	12/05/2007	3625.87 (g)	--	81.85	--	3544.02
MW-16	05/20/2008	3625.87 (g)	--	81.78	--	3544.09
MW-16	12/08/2008	3625.87 (g)	--	81.84	--	3544.03
MW-16	04/30/2009	3625.87 (g)	--	81.81	--	3544.06
MW-16	01/27/2010	3625.87 (g)	--	81.81	--	3544.06
MW-16	11/15/2010	3625.87 (g)	--	81.81	--	3544.06
MW-16	05/17/2011	3625.87 (g)	--	81.79	--	3544.08
MW-16	12/12/2011	3625.87 (g)	--	81.90	--	3543.97
MW-16	04/23/2012	3625.87 (g)	--	81.86	--	3544.01
MW-16	10/16/2012	3625.87 (g)	--	81.87	--	3544.00
MW-16	05/07/2013	3625.87 (g)	--	81.88	--	3543.99
MW-16	12/18/2013	3625.87 (g)	--	81.91	--	3543.96
MW-16	04/29/2014	3625.87 (g)	--	82.00	--	3543.87
MW-16	10/20/2014	3625.87 (g)	--	82.03	--	3543.84
MW-16	05/11/2015	3625.87 (g)	--	81.99	--	3543.88
MW-16	11/09/2015	3625.87 (g)	--	81.97	--	3543.90
MW-16	06/13/2016	3625.87 (g)	--	82.00	--	3543.87
MW-16	12/05/2016	3625.87 (g)	--	81.93	--	3543.94
MW-16	05/22/2017	3625.87 (g)	--	81.90	--	3543.97
MW-16	11/13/2017	3625.87 (g)	--	81.91	--	3543.96
MW-16	04/09/2018	3625.82 (g)	--	81.91	--	3543.91
MW-16	10/02/2018	3625.82 (g)	--	82.03	--	3543.79
MW-16	05/06/2019	3625.82 (g)	--	81.95	--	3543.87
MW-16	11/11/2019	3625.82 (g)	Electronic Field Data Lost			
MW-16	01/15/2020	3625.82 (g)	--	88.98	--	3536.84
MW-16	05/26/2020	3625.82 (g)	--	81.72	--	3544.10
MW-16	11/02/2020	3625.82 (g)	--	81.88	--	3543.94
MW-16	05/10/2021	3625.82 (g)	--	81.90	--	3543.92
MW-16	10/18/2021	3625.82 (g)	--	81.80	--	3544.02
MW-16	06/06/2022	3625.82 (g)	--	81.83	--	3543.99
MW-16	10/03/2022	3625.82 (g)	--	81.80	--	3544.02
MW-16	05/23/2023	3625.82 (g)	--	81.82	--	3544.00
MW-16	10/04/2023	3625.82 (g)	--	81.77	--	3544.05
MW-16	05/14/2024	3625.82 (g)	--	81.61	--	3544.21
MW-16	10/15/2024	3625.82 (g)	--	81.70	--	3544.12
MW-16	06/16/2025	3625.82 (g)	--	81.70	--	3544.12
MW-16	10/17/2025	3625.82 (g)	--	81.65	--	3544.17
MW-17	05/22/2017	3627.30 (h)	--	84.53	--	3542.77
MW-17	11/13/2017	3627.30 (h)	--	84.55	--	3542.75
MW-17	04/09/2018	3627.30 (h)	--	84.58	--	3542.72
MW-17	10/02/2018	3627.30 (h)	--	84.64	--	3542.66
MW-17	05/06/2019	3627.30 (h)	--	84.73	--	3542.57
MW-17	11/11/2019	3627.30 (h)	Electronic Field Data Lost			
MW-17	01/15/2020	3627.30 (h)	--	84.57	--	3542.73
MW-17	05/26/2020	3627.30 (h)	--	84.37	--	3542.93
MW-17	11/02/2020	3627.30 (h)	--	84.49	--	3542.81
MW-17	05/10/2021	3627.30 (h)	--	84.46	--	3542.84
MW-17	10/18/2021	3627.30 (h)	--	84.42	--	3542.88
MW-17	06/06/2022	3627.30 (h)	--	84.40	--	3542.90
MW-17	10/03/2022	3627.30 (h)	--	84.36	--	3542.94
MW-17	05/23/2023	3627.30 (h)	--	84.38	--	3542.92
MW-17	10/04/2023	3627.30 (h)	--	84.33	--	3542.97
MW-17	05/14/2024	3627.30 (h)	--	84.19	--	3543.11
MW-17	10/15/2024	3627.30 (h)	--	84.22	--	3543.08
MW-17	06/16/2025	3627.30 (h)	--	84.24	--	3543.06
MW-17	10/17/2025	3627.30 (h)	--	84.21	--	3543.09

Groundwater Elevation Summary
Transwestern Pipeline Company
Bell Lake Gas Plant
Lea County, New Mexico

Well ID	Date Measured	Top of Casing (TOC) Elevation	Depth to LNAPL (ft below TOC)	Depth to Groundwater (ft below TOC)	LNAPL Thickness (ft)	Relative Water Level (ft AMSL)
MW-18	05/22/2017	3632.36 (h)	--	88.48	--	3543.88
MW-18	11/13/2017	3632.36 (h)	--	88.45	--	3543.91
MW-18	04/09/2018	3632.36 (h)	--	88.57	--	3543.79
MW-18	10/02/2018	3632.36 (h)	--	88.63	--	3543.73
MW-18	05/06/2019	3632.36 (h)	--	88.40	--	3543.96
MW-18	11/11/2019	3632.36 (h)	Electronic Field Data Lost			
MW-18	01/15/2020	3632.36 (h)	--	88.54	--	3543.82
MW-18	05/26/2020	3632.36 (h)	--	88.41	--	3543.95
MW-18	11/02/2020	3632.36 (h)	--	88.57	--	3543.79
MW-18	05/10/2021	3632.36 (h)	--	88.55	--	3543.81
MW-18	10/18/2021	3632.36 (h)	--	88.48	--	3543.88
MW-18	06/06/2022	3632.36 (h)	--	88.51	--	3543.85
MW-18	10/03/2022	3632.36 (h)	--	88.41	--	3543.95
MW-18	05/23/2023	3632.36 (h)	--	88.51	--	3543.85
MW-18	10/04/2023	3632.36 (h)	--	88.27	--	3544.09
MW-18	05/14/2024	3632.36 (h)	--	88.12	--	3544.24
MW-18	10/15/2024	3632.36 (h)	--	88.24	--	3544.12
MW-18	06/16/2025	3632.36 (h)	--	88.27	--	3544.09
MW-18	10/17/2025	3632.36 (h)	--	88.25	--	3544.11
MW-19	05/22/2017	3634.81 (h)	--	89.92	--	3544.89
MW-19	11/13/2017	3634.81 (h)	--	89.91	--	3544.9
MW-19	04/09/2018	3634.81 (h)	--	89.93	--	3544.88
MW-19	10/02/2018	3634.81 (h)	--	90.00	--	3544.81
MW-19	05/06/2019	3634.81 (h)	--	89.78	--	3545.03
MW-19	11/11/2019	3634.81 (h)	Electronic Field Data Lost			
MW-19	01/15/2020	3634.81 (h)	--	89.19	--	3545.62
MW-19	05/26/2020	3634.81 (h)	--	89.72	--	3545.09
MW-19	11/02/2020	3634.81 (h)	--	89.95	--	3544.86
MW-19	05/10/2021	3634.81 (h)	--	89.95	--	3544.86
MW-19	10/18/2021	3634.81 (h)	--	90.00	--	3544.81
MW-19	06/06/2022	3634.81 (h)	--	90.07	--	3544.74
MW-19	10/03/2022	3634.81 (h)	--	89.92	--	3544.89
MW-19	05/23/2023	3634.81 (h)	--	89.80	--	3545.01
MW-19	10/04/2023	3634.81 (h)	--	89.74	--	3545.07
MW-19	05/14/2024	3634.81 (h)	--	89.68	--	3545.13
MW-19	10/15/2024	3634.81 (h)	--	86.85	--	3547.96
MW-19	06/16/2025	3634.81 (h)	--	89.72	--	3545.09
MW-19	10/17/2025	3634.81 (h)	--	89.71	--	3545.10
MW-20R	05/22/2017	3636.02 (h)	--	90.56	--	3545.46
MW-20R	11/13/2017	3636.02 (h)	--	90.55	--	3545.47
MW-20R	04/09/2018	3636.02 (h)	--	90.54	--	3545.48
MW-20R	10/02/2018	3636.02 (h)	--	90.60	--	3545.42
MW-20R	05/06/2019	3636.02 (h)	--	90.46	--	3545.56
MW-20R	11/11/2019	3636.02 (h)	Electronic Field Data Lost			
MW-20R	01/15/2020	3636.02 (h)	--	90.50	--	3545.52
MW-20R	05/26/2020	3636.02 (h)	--	90.35	--	3545.67
MW-20R	11/02/2020	3636.02 (h)	--	90.49	--	3545.53
MW-20R	05/10/2021	3636.02 (h)	--	90.56	--	3545.46
MW-20R	10/18/2021	3636.02 (h)	--	90.00	--	3546.02
MW-20R	06/06/2022	3636.02 (h)	--	90.60	--	3545.42
MW-20R	10/03/2022	3636.02 (h)	--	90.51	--	3545.51
MW-20R	05/23/2023	3636.02 (h)	--	90.55	--	3545.47
MW-20R	10/04/2023	3636.02 (h)	--	90.44	--	3545.58
MW-20R	05/14/2024	3636.02 (h)	--	90.36	--	3545.66
MW-20R	10/15/2024	3636.02 (h)	--	87.56	--	3548.46
MW-20R	06/16/2025	3636.02 (h)	--	90.40	--	3545.62
MW-20R	10/17/2025	3636.02 (h)	--	90.38	--	3545.64
MW-21	05/22/2017	3635.35 (h)	--	89.20	--	3546.15

Groundwater Elevation Summary
Transwestern Pipeline Company
Bell Lake Gas Plant
Lea County, New Mexico

Well ID	Date Measured	Top of Casing (TOC) Elevation	Depth to LNAPL (ft below TOC)	Depth to Groundwater (ft below TOC)	LNAPL Thickness (ft)	Relative Water Level (ft AMSL)
MW-21	11/13/2017	3635.35 (h)	--	89.23	--	3546.12
MW-21	04/09/2018	3635.35 (h)	--	89.21	--	3546.14
MW-21	10/02/2018	3635.35 (h)	--	89.22	--	3546.13
MW-21	05/06/2019	3635.35 (h)	--	89.10	--	3546.25
MW-21	11/11/2019	3635.35 (h)	Electronic Field Data Lost			
MW-21	01/15/2020	3635.35 (h)	--	89.15	--	3546.20
MW-21	05/26/2020	3635.35 (h)	--	88.88	--	3546.47
MW-21	11/02/2020	3635.35 (h)	--	89.11	--	3546.24
MW-21	05/10/2021	3635.35 (h)	--	89.13	--	3546.22
MW-21	10/18/2021	3635.35 (h)	--	89.20	--	3546.15
MW-21	06/06/2022	3635.35 (h)	--	89.28	--	3546.07
MW-21	10/03/2022	3635.35 (h)	--	89.24	--	3546.11
MW-21	05/23/2023	3635.35 (h)	--	89.21	--	3546.14
MW-21	10/04/2023	3635.35 (h)	--	89.09	--	3546.26
MW-21	05/14/2024	3635.35 (h)	--	89.03	--	3546.32
MW-21	10/15/2024	3635.35 (h)	--	88.80	--	3546.55
MW-21	06/16/2025	3635.35 (h)	--	89.05	--	3546.30
MW-21	10/17/2025	3635.35 (h)	--	89.05	--	3546.30
SVE-1	12/01/1995	3637.06 (c)	90.68	92.12	1.44	3546.09
SVE-1	02/20/1996	3637.06 (c)	90.52	92.12	1.60	3546.22
SVE-1	05/01/1996	3637.06 (c)	90.51	92.20	1.69	3546.21
SVE-1	01/17/1997	3638.21 (d)	91.63	93.34	1.71	3546.24
SVE-1	11/06/1997	3638.21 (d)	91.45	93.59	2.14	3546.33
SVE-1	12/29/1997	3638.21 (d)	91.50	93.45	1.95	3546.32
SVE-1	11/24/1998	3638.21 (d)	91.12	94.65	3.53	3546.38
SVE-1	01/28/1999	3638.21 (d)	91.80	93.10	1.30	3546.15
SVE-1	06/02/1999	3638.21 (d)	91.79	92.49	0.70	3546.28
SVE-1	06/04/1999	3638.21 (d)	91.70	92.32	0.62	3546.39
SVE-1	06/15/1999	3638.21 (d)	91.84	92.58	0.74	3546.22
SVE-1	06/24/1999	3638.21 (d)	91.84	92.59	0.75	3546.22
SVE-1	07/13/1999	3638.21 (d)	--	91.95	--	3546.26
SVE-1	07/27/1999	3638.21 (d)	--	91.86	--	3546.35
SVE-1	08/10/1999	3638.21 (d)	91.97	92.35	0.38	3546.16
SVE-1	08/24/1999	3638.21 (d)	--	91.84	--	3546.37
SVE-1	09/07/1999	3638.21 (d)	--	92.16	--	3546.05
SVE-1	09/23/1999	3638.21 (d)	--	92.21	--	3546.00
SVE-1	10/12/1999	3638.21 (d)	--	92.09	--	3546.12
SVE-1	10/26/1999	3638.21 (d)	--	91.84	--	3546.37
SVE-1	11/09/1999	3638.21 (d)	--	91.82	--	3546.39
SVE-1	11/24/1999	3638.21 (d)	92.17	92.21	0.04	3546.03
SVE-1	12/14/1999	3638.21 (d)	--	91.79	--	3546.42
SVE-1	12/28/1999	3638.21 (d)	--	91.93	--	3546.28
SVE-1	01/13/2000	3638.21 (d)	--	92.05	--	3546.16
SVE-1	01/20/2000	3638.21 (d)	--	92.21	--	3546.00
SVE-1	02/01/2000	3638.21 (d)	--	92.11	--	3546.10
SVE-1	02/14/2000	3638.22 (f)	92.19	92.32	0.13	3546.00
SVE-1	02/22/2000	3638.22 (f)	--	92.38	--	3545.84
SVE-1	03/06/2000	3638.22 (f)	--	92.01	--	3546.21
SVE-1	03/27/2000	3638.22 (f)	--	92.06	--	3546.16
SVE-1	04/10/2000	3638.22 (f)	--	92.16	--	3546.06
SVE-1	04/27/2000	3638.22 (f)	--	92.09	--	3546.13
SVE-1	05/08/2000	3638.22 (f)	--	92.05	--	3546.17
SVE-1	05/25/2000	3638.22 (f)	--	92.09	--	3546.13
SVE-1	06/08/2000	3638.22 (f)	--	92.07	--	3546.15
SVE-1	06/26/2000	3638.22 (f)	--	92.06	--	3546.16
SVE-1	07/11/2000	3638.22 (f)	--	92.11	--	3546.11
SVE-1	07/27/2000	3638.22 (f)	--	92.02	--	3546.20
SVE-1	08/07/2000	3638.22 (f)	--	91.98	--	3546.24

Groundwater Elevation Summary
Transwestern Pipeline Company
Bell Lake Gas Plant
Lea County, New Mexico

Well ID	Date Measured	Top of Casing (TOC) Elevation	Depth to LNAPL (ft below TOC)	Depth to Groundwater (ft below TOC)	LNAPL Thickness (ft)	Relative Water Level (ft AMSL)
SVE-1	08/24/2000	3638.22 (f)	--	92.10	--	3546.12
SVE-1	09/07/2000	3638.22 (f)	--	92.16	--	3546.06
SVE-1	09/25/2000	3638.22 (f)	--	92.15	--	3546.07
SVE-1	10/09/2000	3638.22 (f)	--	92.06	--	3546.16
SVE-1	10/17/2000	3638.22 (f)	--	91.95	--	3546.27
SVE-1	11/02/2000	3638.22 (f)	--	92.39	--	3545.83
SVE-1	11/22/2000	3638.22 (f)	--	92.28	--	3545.94
SVE-1	12/11/2000	3638.22 (f)	--	92.04	--	3546.18
SVE-1	01/05/2001	3638.22 (f)	--	92.37	--	3545.85
SVE-1	01/22/2001	3638.22 (f)	92.26	92.27	0.01	3545.96
SVE-1	02/09/2001	3638.22 (f)	--	92.06	--	3546.16
SVE-1	02/15/2001	3638.22 (f)	--	92.20	sheen	3546.02
SVE-1	03/09/2001	3638.22 (f)	--	92.06	--	3546.16
SVE-1	03/29/2001	3638.22 (f)	--	91.95	sheen	3546.27
SVE-1	08/08/2001	3638.22 (f)	--	92.22	--	3546.00
SVE-1	02/01/2002	3638.22 (f)	--	92.03	--	3546.19
SVE-1	02/11/2002	3638.22 (f)	--	92.25	--	3545.97
SVE-1	03/15/2002	3638.22 (f)	--	92.23	--	3545.99
SVE-1	08/05/2002	3638.22 (f)	--	92.11	--	3546.11
SVE-1	01/14/2003	3638.22 (f)	92.30	92.31	0.01	3545.92
SVE-1	10/13/2003	3638.22 (f)	92.33	92.37	0.04	3545.88
SVE-1	05/26/2004	3638.22 (f)	92.35	92.42	0.07	3545.86
SVE-1	11/10/2004	3638.22 (f)	--	92.30	--	3545.92
SVE-1	04/13/2005	3638.22 (f)	--	92.36	--	3545.86
SVE-1	11/29/2005	3638.22 (f)	--	92.02	--	3546.20
SVE-1	05/08/2006	3638.22 (f)	--	92.09	--	3546.13
SVE-1	12/11/2006	3638.22 (f)	--	92.10	--	3546.12
SVE-1	06/18/2007	3638.22 (f)	--	91.84	--	3546.38
SVE-1	12/05/2007	3638.22 (f)	--	92.06	--	3546.16
SVE-1	05/20/2008	3638.22 (f)	--	91.99	--	3546.23
SVE-1	12/08/2008	3638.22 (f)	--	92.07	--	3546.15
SVE-1	04/30/2009	3638.22 (f)	--	92.04	--	3546.18
SVE-1	01/27/2010	3638.22 (f)	--	92.19	--	3546.03
SVE-1	11/15/2010	3638.22 (f)	--	92.17	--	3546.05
SVE-1	05/17/2011	3638.22 (f)	--	92.25	--	3545.97
SVE-1	12/12/2011	3638.22 (f)	92.32	92.51	0.19	3545.86
SVE-1	04/23/2012	3638.22 (f)	92.32	92.53	0.21	3545.86
SVE-1	10/16/2012	3638.22 (f)	--	92.34	--	3545.88
SVE-1	05/07/2013	3638.22 (f)	92.39	92.55	0.16	3545.80
SVE-1	12/18/2013	3638.22 (f)	92.4	92.71	0.31	3545.76
SVE-1	04/29/2014	3638.22 (f)	92.46	92.80	0.34	3545.69
SVE-1	05/11/2015	3638.22 (f)	92.56	92.82	0.26	3545.61
SVE-1	06/13/2016	3638.22 (f)	92.58	92.60	0.02	3545.64
SVE-1	12/05/2016	3638.22 (f)	92.49	92.50	0.01	3545.73
SVE-1	05/22/2017	3638.22 (f)	--	92.48	--	3545.74
SVE-1	11/13/2017	3638.22 (f)	--	92.46	--	3545.76
SVE-1	10/02/2018	3638.29 (h)	--	92.47	--	3545.82
SVE-1	05/06/2019	3638.29 (h)	--	92.39	--	3545.90
SVE-1	11/11/2019	3638.29 (h)	Electronic Field Data Lost			
SVE-1	11/02/2020	3638.29 (h)	--	91.44	--	3546.85
SVE-1	05/10/2021	3638.29 (h)	--	91.45	--	3546.84
SVE-1	10/18/2021	3638.29 (h)	--	91.52	--	3546.77
SVE-1	06/06/2022	3638.29 (h)	--	91.55	--	3546.74
SVE-1	10/03/2022	3638.29 (h)	--	91.55	--	3546.74
SVE-1	05/23/2023	3638.29 (h)	--	91.52	--	3546.77
SVE-1	10/04/2023	3638.29 (h)	--	91.37	--	3545.16
SVE-1	05/14/2024	3638.29 (h)	--	91.31	--	3546.98
SVE-1	10/15/2024	3638.29 (h)	--	91.33	--	3546.96

Table 1

Groundwater Elevation Summary
Transwestern Pipeline Company
Bell Lake Gas Plant
Lea County, New Mexico

Well ID	Date Measured	Top of Casing (TOC) Elevation	Depth to LNAPL (ft below TOC)	Depth to Groundwater (ft below TOC)	LNAPL Thickness (ft)	Relative Water Level (ft AMSL)
SVE-1	06/16/2025	3638.29 (h)	--	91.40	--	3546.89
SVE-2	12/01/1995	3636.49 (c)	--	90.18	--	3546.31
SVE-2	02/20/1996	3636.49 (c)	--	90.22	--	3546.27
SVE-2	05/01/1996	3636.49 (c)	--	90.21	--	3546.28
SVE-2	01/17/1997	3637.53 (c)	--	91.20	--	3546.33
SVE-2	11/06/1997	3637.53 (c)	--	91.10	--	3546.43
SVE-2	12/29/1997	3637.53 (c)	--	91.13	--	3546.40
SVE-2	08/04/1998	3637.53 (c)	--	91.32	--	3546.21
SVE-2	11/24/1998	3637.53 (c)	--	91.30	--	3546.23
SVE-2	02/10/1999	3637.53 (c)	--	91.21	--	3546.32
SVE-2	06/02/1999	3637.53 (c)	--	91.34	--	3546.19
SVE-2	08/10/1999	3637.53 (c)	--	91.36	--	3546.17
SVE-2	02/14/2000	3637.53 (f)	--	91.48	--	3546.05
SVE-2	10/17/2000	3637.53 (f)	--	91.41	--	3546.12
SVE-2	02/15/2001	3637.53 (f)	--	91.47	--	3546.06
SVE-2	08/08/2001	3637.53 (f)	--	91.46	--	3546.07
SVE-2	02/01/2002	3637.53 (f)	--	91.51	--	3546.02
SVE-2	02/11/2002	3637.53 (f)	--	91.51	--	3546.02
SVE-2	03/15/2002	3637.53 (f)	--	91.50	--	3546.03
SVE-2	08/05/2002	3637.53 (f)	--	91.42	--	3546.11
SVE-2	01/14/2003	3637.53 (f)	--	91.57	--	3545.96
SVE-2	10/13/2003	3637.53 (f)	--	91.61	--	3545.92
SVE-2	05/26/2004	3637.53 (f)	--	91.66	--	3545.87
SVE-2	11/10/2004	3637.53 (f)	--	91.58	--	3545.95
SVE-2	04/13/2005	3637.53 (f)	--	91.65	--	3545.88
SVE-2	11/29/2005	3637.53 (f)	--	91.37	--	3546.16
SVE-2	05/08/2006	3637.53 (f)	--	91.35	--	3546.18
SVE-2	12/11/2006	3637.53 (f)	--	91.35	--	3546.18
SVE-2	06/18/2007	3637.53 (f)	--	91.19	--	3546.34
SVE-2	12/05/2007	3637.53 (f)	--	91.37	--	3546.16
SVE-2	05/20/2008	3637.53 (f)	--	90.20	--	3547.33
SVE-2	12/08/2008	3637.53 (f)	--	90.24	--	3547.29
SVE-2	04/30/2009	3637.53 (f)	--	90.24	--	3547.29
SVE-2	01/27/2010	3637.53 (f)	--	90.35	--	3547.18
SVE-2	11/15/2010	3637.53 (f)	--	90.35	--	3547.18
SVE-2	05/17/2011	3637.53 (f)	--	90.44	--	3547.09
SVE-2	12/12/2011	3637.53 (f)	--	90.54	--	3546.99
SVE-2	04/23/2012	3637.53 (f)	--	90.53	--	3547.00
SVE-2	10/16/2012	3637.53 (f)	--	90.52	--	3547.01
SVE-2	05/07/2013	3637.53 (f)	--	90.58	--	3546.95
SVE-2	12/18/2013	3637.53 (f)	--	90.63	--	3546.90
SVE-2	04/29/2014	3637.53 (f)	--	90.71	--	3546.82
SVE-2	10/20/2014	3637.53 (f)	--	90.74	--	3546.79
SVE-2	05/11/2015	3637.53 (f)	--	90.77	--	3546.76
SVE-2	11/09/2015	3637.53 (f)	--	90.71	--	3546.82
SVE-2	06/13/2016	3637.53 (f)	--	90.77	--	3546.76
SVE-2	12/05/2016	3637.53 (f)	90.66	90.66	--	3546.87
SVE-2	05/22/2017	3637.53 (f)	--	90.65	--	3546.88
SVE-2	11/13/2017	3637.53 (f)	--	90.62	--	3546.91
SVE-2	10/02/2018	3636.53 (h)	--	90.63	--	3545.9
SVE-2	05/06/2019	3636.53 (h)	--	90.51	--	3546.02
SVE-2	11/11/2019	3636.53 (h)	Electronic Field Data Lost			
SVE-2	11/02/2020	3636.53 (h)	--	90.58	--	3545.95
SVE-2	05/10/2021	3636.53 (h)	--	90.62	--	3545.91
SVE-2	10/18/2021	3636.53 (h)	--	90.66	--	3545.87
SVE-2	06/06/2022	3636.53 (h)	--	90.73	--	3545.80
SVE-2	10/03/2022	3636.53 (h)	--	90.67	--	3545.86
SVE-2	05/23/2023	3636.53 (h)	--	90.69	--	3545.84

Groundwater Elevation Summary
Transwestern Pipeline Company
Bell Lake Gas Plant
Lea County, New Mexico

Well ID	Date Measured	Top of Casing (TOC) Elevation	Depth to LNAPL (ft below TOC)	Depth to Groundwater (ft below TOC)	LNAPL Thickness (ft)	Relative Water Level (ft AMSL)
SVE-2	10/04/2023	3636.53 (h)	--	90.57	--	3545.96
SVE-2	05/14/2024	3636.53 (h)	--	90.49	--	3546.04
SVE-2	10/15/2024	3636.53 (h)	--	90.59	--	3545.94
SVE-2	06/16/2025	3636.53 (h)	Obstructed			
SVE-2	10/17/2025	3636.53 (h)	Obstructed			
SVE-3	12/01/1995	3636.44 (c)	90.00	90.30	0.30	3546.38
SVE-3	02/20/1996	3636.44 (c)	89.52	92.37	2.85	3546.35
SVE-3	05/01/1996	3636.44 (c)	89.38	92.92	3.54	3546.35
SVE-3	01/17/1997	3637.62 (d)	90.65	93.60	2.95	3546.38
SVE-3	11/06/1997	3637.62 (d)	90.65	93.00	2.35	3546.50
SVE-3	12/29/1997	3637.62 (d)	90.50	93.70	3.20	3546.48
SVE-3	01/16/1999	3637.62 (d)	--	90.83	--	3546.79
SVE-3	01/28/1999	3637.62 (d)	--	91.06	--	3546.56
SVE-3	02/08/1999	3637.62 (d)	--	91.10	--	3546.52
SVE-3	02/10/1999	3637.62 (d)	--	91.04	--	3546.58
SVE-3	06/02/1999	3637.62 (d)	--	90.95	--	3546.67
SVE-3	06/05/1999	3637.62 (d)	--	91.20	--	3546.42
SVE-3	06/15/1999	3637.62 (d)	91.40	91.45	0.05	3546.21
SVE-3	06/24/1999	3637.62 (d)	91.46	91.48	0.02	3546.16
SVE-3	07/13/1999	3637.62 (d)	91.49	91.54	0.05	3546.12
SVE-3	07/27/1999	3637.62 (d)	91.52	91.57	0.05	3546.09
SVE-3	08/10/1999	3637.62 (d)	91.38	91.50	0.12	3546.22
SVE-3	08/24/1999	3637.62 (d)	91.43	91.57	0.14	3546.16
SVE-3	09/07/1999	3637.62 (d)	91.54	91.61	0.07	3546.07
SVE-3	09/23/1999	3637.62 (d)	91.50	91.58	0.08	3546.10
SVE-3	10/12/1999	3637.62 (d)	91.48	91.64	0.16	3546.11
SVE-3	10/26/1999	3637.62 (d)	91.47	91.60	0.13	3546.12
SVE-3	11/09/1999	3637.62 (d)	91.42	91.55	0.13	3546.17
SVE-3	11/24/1999	3637.62 (d)	91.45	91.59	0.14	3546.14
SVE-3	12/14/1999	3637.62 (d)	91.44	91.60	0.16	3546.15
SVE-3	12/28/1999	3637.62 (d)	91.38	91.54	0.16	3546.21
SVE-3	01/13/2000	3637.62 (d)	91.50	91.59	0.09	3546.10
SVE-3	01/20/2000	3637.62 (d)	91.45	91.58	0.13	3546.14
SVE-3	02/01/2000	3637.62 (d)	91.46	91.56	0.10	3546.14
SVE-3	02/14/2000	3637.62 (f)	91.46	91.55	0.09	3546.14
SVE-3	02/22/2000	3637.62 (f)	91.45	91.52	0.07	3546.16
SVE-3	03/06/2000	3637.62 (f)	91.45	91.48	0.03	3546.16
SVE-3	03/27/2000	3637.62 (f)	91.46	91.51	0.05	3546.15
SVE-3	04/10/2000	3637.62 (f)	91.46	91.49	0.03	3546.15
SVE-3	04/27/2000	3637.62 (f)	91.52	91.53	0.01	3546.10
SVE-3	05/08/2000	3637.62 (f)	91.47	91.48	0.01	3546.15
SVE-3	05/25/2000	3637.62 (f)	91.49	91.50	0.01	3546.13
SVE-3	06/08/2000	3637.62 (f)	91.49	91.50	0.01	3546.13
SVE-3	06/26/2000	3637.62 (f)	--	91.54	--	3546.08
SVE-3	07/11/2000	3637.62 (f)	91.52	91.53	0.01	3546.10
SVE-3	07/27/2000	3637.62 (f)	91.53	91.54	0.01	3546.09
SVE-3	08/07/2000	3637.62 (f)	--	91.51	--	3546.11
SVE-3	08/24/2000	3637.62 (f)	--	91.51	--	3546.11
SVE-3	09/07/2000	3637.62 (f)	--	91.52	--	3546.10
SVE-3	09/25/2000	3637.62 (f)	--	91.51	--	3546.11
SVE-3	10/09/2000	3637.62 (f)	--	91.50	--	3546.12
SVE-3	10/17/2000	3637.62 (f)	--	91.50	--	3546.12
SVE-3	11/02/2000	3637.62 (f)	--	90.46	--	3547.16
SVE-3	11/22/2000	3637.62 (f)	--	91.49	--	3546.13
SVE-3	12/11/2000	3637.62 (f)	--	91.51	--	3546.11
SVE-3	01/05/2001	3637.62 (f)	91.53	91.54	0.01	3546.09
SVE-3	01/22/2001	3637.62 (f)	91.49	91.51	0.02	3546.13
SVE-3	02/09/2001	3637.62 (f)	91.61	91.67	0.06	3546.00

Table 1

Groundwater Elevation Summary
Transwestern Pipeline Company
Bell Lake Gas Plant
Lea County, New Mexico

Well ID	Date Measured	Top of Casing (TOC) Elevation	Depth to LNAPL (ft below TOC)	Depth to Groundwater (ft below TOC)	LNAPL Thickness (ft)	Relative Water Level (ft AMSL)
SVE-3	02/15/2001	3637.62 (f)	91.48	91.50	0.02	3546.14
SVE-3	03/09/2001	3637.62 (f)	91.51	91.53	0.02	3546.11
SVE-3	03/29/2001	3637.62 (f)	91.51	91.53	0.02	3546.11
SVE-3	08/08/2001	3637.62 (f)	91.48	91.50	0.02	3546.14
SVE-3	02/01/2002	3637.62 (f)	91.60	91.68	0.08	3546.00
SVE-3	02/11/2002	3637.62 (f)	91.51	91.53	0.02	3546.11
SVE-3	03/15/2002	3637.62 (f)	--	91.49	sheen	3546.13
SVE-3	08/05/2002	3637.62 (f)	91.49	91.51	0.02	3546.13
SVE-3	01/14/2003	3637.62 (f)	91.55	91.58	0.03	3546.06
SVE-3	10/13/2003	3637.62 (f)	91.61	91.65	0.04	3546.00
SVE-3	05/26/2004	3637.62 (f)	91.62	91.68	0.06	3545.99
SVE-3	11/10/2004	3637.62 (f)	91.62	91.70	0.08	3545.98
SVE-3	04/13/2005	3637.62 (f)	--	91.64	--	3545.98
SVE-3	11/29/2005	3637.62 (f)	--	91.45	--	3546.17
SVE-3	05/08/2006	3637.62 (f)	91.36	91.44	0.08	3546.24
SVE-3	12/11/2006	3637.62 (f)	91.34	91.45	0.11	3546.26
SVE-3	06/18/2007	3637.62 (f)	91.26	91.37	0.11	3546.34
SVE-3	12/05/2007	3637.62 (f)	91.33	91.45	0.12	3546.27
SVE-3	05/20/2008	3637.62 (f)	91.33	91.45	0.12	3546.27
SVE-3	12/08/2008	3637.62 (f)	91.34	91.44	0.10	3546.26
SVE-3	04/30/2009	3637.62 (f)	91.33	91.44	0.11	3546.27
SVE-3	01/27/2010	3637.62 (f)	--	91.42	--	3546.20
SVE-3	11/15/2010	3637.62 (f)	--	91.48	--	3546.14
SVE-3	05/17/2011	3637.62 (f)	90.515	90.52	0.005	3547.10
SVE-3	12/12/2011	3637.62 (f)	91.61	91.64	0.03	3546.00
SVE-3	04/23/2012	3637.62 (f)	91.60	91.62	0.02	3546.02
SVE-3	10/16/2012	3637.62 (f)	91.62	91.63	0.01	3546.00
SVE-3	05/07/2013	3637.62 (f)	--	91.68	--	3545.94
SVE-3	12/18/2013	3637.62 (f)	--	91.71	--	3545.91
SVE-3	04/29/2014	3637.62 (f)	--	91.81	--	3545.81
SVE-3	10/20/2014	3637.62 (f)	--	91.83	--	3545.79
SVE-3	05/11/2015	3637.62 (f)	--	91.88	--	3545.74
SVE-3	11/09/2015	3637.62 (f)	--	91.79	--	3545.83
SVE-3	06/13/2016	3637.62 (f)	--	91.83	--	3545.79
SVE-3	12/05/2016	3637.62 (f)	--	90.14	--	3547.48
SVE-3	05/22/2017	3637.62 (f)	--	91.79	--	3545.83
SVE-3	11/13/2017	3637.62 (f)	--	91.72	--	3545.90
SVE-3	10/02/2018	3637.70 (h)	--	91.79	--	3545.91
SVE-3	05/06/2019	3637.70 (h)	--	91.61	--	3546.09
SVE-3	11/11/2019	3637.70 (h)	Electronic Field Data Lost			
SVE-3	01/15/2020	3637.70 (h)	--	91.71	--	3545.99
SVE-3	05/26/2020	3637.70 (h)	--	91.55	--	3546.15
SVE-3	11/02/2020	3637.70 (h)	--	90.73	--	3546.97
SVE-3	05/10/2021	3637.70 (h)	--	91.72	--	3545.98
SVE-3	10/18/2021	3637.70 (h)	--	91.76	--	3545.94
SVE-3	06/06/2022	3637.70 (h)	--	91.80	--	3545.90
SVE-3	10/03/2022	3637.70 (h)	--	91.75	--	3545.95
SVE-3	05/23/2023	3637.70 (h)	--	91.78	--	3545.92
SVE-3	10/04/2023	3637.70 (h)	--	91.75	--	3545.95
SVE-3	05/14/2024	3637.70 (h)	--	91.52	--	3546.18
SVE-3	10/15/2024	3637.70 (h)	--	91.60	--	3546.10
SVE-3	06/16/2025	3637.70 (h)	--	91.61	--	3546.09
SVE-3	10/17/2025	3637.70 (h)	--	91.59	--	3546.11
SVE-4	11/12/1997	3636.95 (d)	--	89.69	--	3547.26
SVE-4	12/29/1997	3636.95 (d)	90.40	92.30	1.90	3546.17
SVE-4	11/24/1998	3636.95 (d)	89.14	93.54	4.40	3546.93
SVE-4	01/06/1999	3636.49 (e)	87.70	91.75	4.05	3547.98
SVE-4	02/08/1999	3636.49 (e)	89.85	93.26	3.41	3545.96

Groundwater Elevation Summary
Transwestern Pipeline Company
Bell Lake Gas Plant
Lea County, New Mexico

Well ID	Date Measured	Top of Casing (TOC) Elevation	Depth to LNAPL (ft below TOC)	Depth to Groundwater (ft below TOC)	LNAPL Thickness (ft)	Relative Water Level (ft AMSL)
SVE-4	06/02/1999	3636.49 (e)	89.65	90.82	1.17	3546.61
SVE-4	06/04/1999	3636.49 (e)	89.75	90.73	0.98	3546.54
SVE-4	06/15/1999	3636.49 (e)	89.73	90.76	1.03	3546.55
SVE-4	06/24/1999	3636.49 (e)	88.76	89.80	1.04	3547.52
SVE-4	07/13/1999	3636.49 (e)	89.79	90.71	0.92	3546.52
SVE-4	07/27/1999	3636.49 (e)	89.99	90.70	0.71	3546.36
SVE-4	08/24/1999	3636.49 (e)	89.79	90.28	0.49	3546.60
SVE-4	09/07/1999	3636.49 (e)	89.92	90.40	0.48	3546.47
SVE-4	09/23/1999	3636.49 (e)	89.79	90.19	0.40	3546.62
SVE-4	10/12/1999	3636.49 (e)	89.95	90.34	0.39	3546.46
SVE-4	10/26/1999	3636.49 (e)	89.89	90.25	0.36	3546.53
SVE-4	11/09/1999	3636.49 (e)	89.80	90.17	0.37	3546.62
SVE-4	11/24/1999	3636.49 (e)	90.48	90.85	0.37	3545.94
SVE-4	12/14/1999	3636.49 (e)	89.76	90.18	0.42	3546.65
SVE-4	12/28/1999	3636.49 (e)	90.18	90.64	0.46	3546.22
SVE-4	01/13/2000	3636.49 (e)	90.04	90.42	0.38	3546.37
SVE-4	01/20/2000	3636.49 (e)	89.76	90.14	0.38	3546.65
SVE-4	02/01/2000	3636.49 (e)	90.06	90.49	0.43	3546.34
SVE-4	02/14/2000	3636.48 (f)	90.47	91.03	0.56	3545.90
SVE-4	02/22/2000	3636.48 (f)	90.40	90.80	0.40	3546.00
SVE-4	03/06/2000	3636.48 (f)	89.70	90.14	0.44	3546.69
SVE-4	03/27/2000	3636.48 (f)	89.88	90.31	0.43	3546.51
SVE-4	04/10/2000	3636.48 (f)	89.91	90.22	0.31	3546.51
SVE-4	04/27/2000	3636.48 (f)	89.96	90.18	0.22	3546.48
SVE-4	05/08/2000	3636.48 (f)	89.82	89.98	0.16	3546.63
SVE-4	05/25/2000	3636.48 (f)	89.81	89.95	0.14	3546.64
SVE-4	06/08/2000	3636.48 (f)	89.88	90.00	0.12	3546.58
SVE-4	06/26/2000	3636.48 (f)	89.85	89.95	0.10	3546.61
SVE-4	07/11/2000	3636.48 (f)	89.98	90.04	0.06	3546.49
SVE-4	07/27/2000	3636.48 (f)	89.86	89.92	0.06	3546.61
SVE-4	08/07/2000	3636.48 (f)	89.84	89.89	0.05	3546.63
SVE-4	08/24/2000	3636.48 (f)	89.96	89.98	0.02	3546.52
SVE-4	09/07/2000	3636.48 (f)	89.99	90.00	0.01	3546.49
SVE-4	09/25/2000	3636.48 (f)	90.06	90.08	0.02	3546.42
SVE-4	10/09/2000	3636.48 (f)	--	89.85	--	3546.63
SVE-4	10/17/2000	3636.48 (f)	90.13	90.15	0.02	3546.35
SVE-4	11/02/2000	3636.48 (f)	90.57	90.60	0.03	3545.90
SVE-4	11/22/2000	3636.48 (f)	90.55	90.66	0.11	3545.91
SVE-4	12/11/2000	3636.48 (f)	89.89	89.97	0.08	3546.57
SVE-4	01/05/2001	3636.48 (f)	90.59	90.70	0.11	3545.87
SVE-4	01/22/2001	3636.48 (f)	90.44	90.63	0.19	3546.00
SVE-4	02/09/2001	3636.48 (f)	89.97	90.50	0.53	3546.40
SVE-4	02/15/2001	3636.48 (f)	90.54	90.68	0.14	3545.91
SVE-4	03/09/2001	3636.48 (f)	89.95	90.26	0.31	3546.47
SVE-4	03/29/2001	3636.48 (f)	89.88	89.94	0.06	3546.59
SVE-4	08/08/2001	3636.48 (f)	--	90.52	--	3545.96
SVE-4	02/01/2002	3636.48 (f)	90.27	90.80	0.53	3546.10
SVE-4	02/11/2002	3636.48 (f)	91.47	92.35	0.88	3544.83
SVE-4	03/15/2002	3636.48 (f)	--	90.60	--	3545.88
SVE-4	08/05/2002	3636.48 (f)	--	89.79	--	3546.69
SVE-4	01/14/2003	3636.48 (f)	--	90.71	--	3545.77
SVE-4	10/13/2003	3636.48 (f)	--	90.76	--	3545.72
SVE-4	05/26/2004	3636.48 (f)	--	90.80	--	3545.68
SVE-4	11/10/2004	3636.48 (f)	--	90.70	--	3545.78
SVE-4	04/13/2005	3636.48 (f)	--	90.77	--	3545.71
SVE-4	11/29/2005	3636.48 (f)	--	90.15	--	3546.33
SVE-4	05/08/2006	3636.48 (f)	--	90.51	--	3545.97
SVE-4	12/11/2006	3636.48 (f)	--	90.53	--	3545.95

Groundwater Elevation Summary
Transwestern Pipeline Company
Bell Lake Gas Plant
Lea County, New Mexico

Well ID	Date Measured	Top of Casing (TOC) Elevation	Depth to LNAPL (ft below TOC)	Depth to Groundwater (ft below TOC)	LNAPL Thickness (ft)	Relative Water Level (ft AMSL)
SVE-4	06/18/2007	3636.48 (f)	--	90.28	--	3546.20
SVE-4	12/05/2007	3636.48 (f)	--	90.47	--	3546.01
SVE-4	05/20/2008	3636.48 (f)	--	90.41	--	3546.07
SVE-4	12/08/2008	3636.48 (f)	--	90.48	--	3546.00
SVE-4	04/30/2009	3636.48 (f)	--	90.47	--	3546.01
SVE-4	01/27/2010	3636.48 (f)	--	90.62	--	3545.86
SVE-4	11/15/2010	3636.48 (f)	--	89.88	--	3546.60
SVE-4	05/17/2011	3636.48 (f)	--	90.72	--	3545.76
SVE-4	12/12/2011	3636.48 (f)	--	90.81	--	3545.67
SVE-4	04/23/2012	3636.48 (f)	--	90.80	--	3545.68
SVE-4	10/16/2012	3636.48 (f)	--	90.78	--	3545.70
SVE-4	05/07/2013	3636.48 (f)	--	90.88	--	3545.60
SVE-4	12/18/2013	3636.48 (f)	--	90.17	--	3546.31
SVE-4	04/29/2014	3636.48 (f)	90.80	90.81	0.01	3545.68
SVE-4	05/11/2015	3636.48 (f)	--	91.09	--	3545.39
SVE-4	06/13/2016	3636.48 (f)	--	91.08	--	3545.40
SVE-4	12/05/2016	3636.48 (f)	--	91.00	--	3545.48
SVE-4	05/22/2017	3636.48 (f)	--	90.99	--	3545.49
SVE-4	11/13/2017	3636.48 (f)	--	90.95	--	3545.53
SVE-4	10/02/2018	3636.77 (h)	--	91.07	--	3545.70
SVE-4	05/06/2019	3636.77 (h)	--	88.90	--	3547.87
SVE-4	11/11/2019	3636.77 (h)	Electronic Field Data Lost			
SVE-4	11/02/2020	3636.77 (h)	--	90.97	--	3545.80
SVE-4	10/18/2021	3636.77 (h)	--	90.59	--	3546.18
SVE-4	06/06/2022	3636.77 (h)	--	--	--	--
SVE-4	10/03/2022	3636.77 (h)	--	91.04	--	--
SVE-4	05/23/2023	3636.77 (h)	--	91.06	--	3545.71
SVE-4	10/04/2023	3636.77 (h)	--	90.96	--	3545.81
SVE-4	05/14/2024	3636.77 (h)	--	90.83	--	3545.94
SVE-4	10/15/2024	3636.77 (h)	--	90.89	--	3545.88
SVE-4	06/16/2025	3636.77 (h)	--	89.89	--	3546.88
SVE-5	11/12/1997	3635.65 (d)	--	89.60	--	3546.05
SVE-5	12/29/1997	3635.65 (d)	--	89.59	--	3546.06
SVE-5	01/09/1998	3635.65 (d)	--	89.75	--	3545.90
SVE-5	11/24/1998	3635.65 (d)	--	89.60	--	3546.05
SVE-5	02/10/1999	3635.65 (d)	--	89.67	--	3545.98
SVE-5	06/02/1999	3635.65 (d)	--	89.59	--	3546.06
SVE-5	08/10/1999	3635.65 (d)	--	89.71	--	3545.94
SVE-5	02/14/2000	3635.66 (f)	--	89.85	--	3545.81
SVE-5	10/17/2000	3635.66 (f)	--	89.59	--	3546.07
SVE-5	02/15/2001	3635.66 (f)	--	89.86	--	3545.80
SVE-5	08/08/2001	3635.66 (f)	--	89.82	--	3545.84
SVE-5	03/15/2002	3635.66 (f)	--	89.88	--	3545.78
SVE-5	08/05/2002	3635.66 (f)	--	89.75	--	3545.91
SVE-5	01/14/2003	3635.66 (f)	--	89.97	--	3545.69
SVE-5	10/13/2003	3635.66 (f)	--	89.98	--	3545.68
SVE-5	05/26/2004	3635.66 (f)	--	90.04	--	3545.62
SVE-5	11/10/2004	3635.66 (f)	--	89.93	--	3545.73
SVE-5	04/13/2005	3635.66 (f)	--	89.97	--	3545.69
SVE-5	11/29/2005	3635.66 (f)	--	89.68	--	3545.98
SVE-5	05/08/2006	3635.66 (f)	--	89.75	--	3545.91
SVE-5	12/11/2006	3635.66 (f)	--	89.76	--	3545.90
SVE-5	06/18/2007	3635.66 (f)	--	89.58	--	3546.08
SVE-5	12/05/2007	3635.66 (f)	--	89.71	--	3545.95
SVE-5	05/20/2008	3635.66 (f)	--	89.68	--	3545.98
SVE-5	12/08/2008	3635.66 (f)	--	89.74	--	3545.92
SVE-5	04/30/2009	3635.66 (f)	--	89.72	--	3545.94
SVE-5	01/27/2010	3635.66 (f)	--	89.86	--	3545.80

Groundwater Elevation Summary
Transwestern Pipeline Company
Bell Lake Gas Plant
Lea County, New Mexico

Well ID	Date Measured	Top of Casing (TOC) Elevation	Depth to LNAPL (ft below TOC)	Depth to Groundwater (ft below TOC)	LNAPL Thickness (ft)	Relative Water Level (ft AMSL)
SVE-5	11/15/2010	3635.66 (f)	--	89.84	--	3545.82
SVE-5	05/17/2011	3635.66 (f)	--	89.93	--	3545.73
SVE-5	12/12/2011	3635.66 (f)	--	90.04	--	3545.62
SVE-5	04/23/2012	3635.66 (f)	--	90.02	--	3545.64
SVE-5	10/16/2012	3635.66 (f)	--	90.00	--	3545.66
SVE-5	05/07/2013	3635.66 (f)	--	90.10	--	3545.56
SVE-5	12/18/2013	3635.66 (f)	--	90.14	--	3545.52
SVE-5	04/29/2014	3635.66 (f)	--	90.20	--	3545.46
SVE-5	10/20/2014	3635.66 (f)	90.24	90.24	Sheen	3545.42
SVE-5	05/11/2015	3635.66 (f)	--	90.26	--	3545.40
SVE-5	11/09/2015	3635.66 (f)	--	90.28	--	3545.38
SVE-5	06/13/2016	3635.66 (f)	--	90.24	--	3545.42
SVE-5	12/05/2016	3635.66 (f)	--	90.14	--	3545.52
SVE-5	05/22/2017	3635.66 (f)	--	90.12	--	3545.54
SVE-5	11/13/2017	3635.66 (f)	--	90.13	--	3545.53
SVE-5	10/02/2018	3635.77 (h)	--	90.15	--	3545.62
SVE-5	05/06/2019	3635.77 (h)	--	89.90	--	3545.87
SVE-5	11/11/2019	3635.77 (h)	Electronic Field Data Lost			
SVE-5	01/15/2020	3635.77 (h)	--	90.10	--	3545.67
SVE-5	05/26/2020	3635.77 (h)	--	89.92	--	3545.85
SVE-5	11/02/2020	3635.77 (h)	--	90.10	--	3545.67
SVE-5	05/10/2021	3635.77 (h)	--	90.10	--	3545.67
SVE-5	10/18/2021	3635.77 (h)	--	90.16	--	3545.61
SVE-5	06/06/2022	3635.77 (h)	--	90.20	--	3545.57
SVE-5	10/03/2022	3635.77 (h)	--	90.15	--	3545.62
SVE-5	05/23/2023	3635.77 (h)	--	90.16	--	3545.61
SVE-5	10/04/2023	3635.77 (h)	--	90.02	--	3545.75
SVE-5	05/14/2024	3635.77 (h)	--	89.84	--	3545.93
SVE-5	10/15/2024	3635.77 (h)	--	90.00	--	3545.77
SVE-5	06/16/2025	3635.77 (h)	--	90.02	--	3545.75
SVE-5	10/17/2025	3635.77 (h)	--	89.95	--	3545.82
SVE-6	11/12/1997	3636.38 (d)	--	90.20	--	3546.18
SVE-6	12/29/1997	3636.38 (d)	--	90.20	--	3546.18
SVE-6	01/09/1998	3636.38 (d)	--	90.25	--	3546.13
SVE-6	11/24/1998	3636.38 (d)	--	90.20	--	3546.18
SVE-6	02/10/1999	3636.38 (d)	--	90.27	--	3546.11
SVE-6	06/02/1999	3636.38 (d)	--	90.13	--	3546.25
SVE-6	08/10/1999	3636.38 (d)	--	90.23	--	3546.15
SVE-6	02/14/2000	3636.38 (f)	--	90.44	--	3545.94
SVE-6	10/17/2000	3636.38 (f)	--	90.19	--	3546.19
SVE-6	02/15/2001	3636.38 (f)	--	90.43	--	3545.95
SVE-6	08/08/2001	3636.38 (f)	--	90.40	--	3545.98
SVE-6	03/15/2002	3636.38 (f)	--	90.49	--	3545.89
SVE-6	08/05/2002	3636.38 (f)	--	90.32	--	3546.06
SVE-6	01/14/2003	3636.38 (f)	--	90.56	--	3545.82
SVE-6	10/13/2003	3636.38 (f)	--	90.60	--	3545.78
SVE-6	05/26/2004	3636.38 (f)	--	90.64	--	3545.74
SVE-6	11/10/2004	3636.38 (f)	--	90.51	--	3545.87
SVE-6	04/13/2005	3636.38 (f)	--	90.58	--	3545.80
SVE-6	11/29/2005	3636.38 (f)	--	90.21	--	3546.17
SVE-6	05/08/2006	3636.38 (f)	--	90.36	--	3546.02
SVE-6	12/11/2006	3636.38 (f)	--	90.37	--	3546.01
SVE-6	06/18/2007	3636.38 (f)	--	90.12	--	3546.26
SVE-6	12/05/2007	3636.38 (f)	--	90.28	--	3546.10
SVE-6	05/20/2008	3636.38 (f)	--	90.26	--	3546.12
SVE-6	12/08/2008	3636.38 (f)	--	90.34	--	3546.04
SVE-6	04/30/2009	3636.38 (f)	--	90.30	--	3546.08
SVE-6	01/27/2010	3636.38 (f)	--	90.46	--	3545.92

Groundwater Elevation Summary
Transwestern Pipeline Company
Bell Lake Gas Plant
Lea County, New Mexico

Well ID	Date Measured	Top of Casing (TOC) Elevation	Depth to LNAPL (ft below TOC)	Depth to Groundwater (ft below TOC)	LNAPL Thickness (ft)	Relative Water Level (ft AMSL)
SVE-6	11/15/2010	3636.38 (f)	--	90.43	--	3545.95
SVE-6	05/17/2011	3636.38 (f)	--	90.53	--	3545.85
SVE-6	12/12/2011	3636.38 (f)	--	90.63	--	3545.75
SVE-6	04/23/2012	3636.38 (f)	--	90.62	--	3545.76
SVE-6	10/16/2012	3636.38 (f)	--	90.60	--	3545.78
SVE-6	05/07/2013	3636.38 (f)	--	90.68	--	3545.70
SVE-6	12/18/2013	3636.38 (f)	--	90.74	--	3545.64
SVE-6	04/29/2014	3636.38 (f)	--	92.07	--	3544.31
SVE-6	10/20/2014	3636.38 (f)	--	90.85	--	3545.53
SVE-6	05/11/2015	3636.38 (f)	--	91.86	--	3544.52
SVE-6	11/09/2015	3636.38 (f)	--	90.81	--	3545.57
SVE-6	06/13/2016	3636.38 (f)	--	90.84	--	3545.54
SVE-6	12/05/2016	3636.38 (f)	--	90.77	--	3545.61
SVE-6	05/22/2017	3636.38 (f)	--	90.82	--	3545.56
SVE-6	11/13/2017	3636.38 (f)	--	90.71	--	3545.67
SVE-6	10/02/2018	3636.46 (h)	--	90.81	--	3545.65
SVE-6	05/06/2019	3636.46 (h)	--	90.60	--	3545.86
SVE-6	11/11/2019	3636.46 (h)	Electronic Field Data Lost			
SVE-6	01/15/2020	3636.46 (h)	--	90.73	--	3545.73
SVE-6	05/26/2020	3636.46 (h)	--	90.57	--	3545.89
SVE-6	11/02/2020	3636.46 (h)	--	90.76	--	3545.70
SVE-6	05/10/2021	3636.46 (h)	--	90.75	--	3545.71
SVE-6	10/18/2021	3636.46 (h)	--	90.70	--	3545.76
SVE-6	06/06/2022	3636.46 (h)	--	90.75	--	3545.71
SVE-6	10/03/2022	3636.46 (h)	--	90.77	--	3545.69
SVE-6	05/23/2023	3636.46 (h)	--	90.78	--	3545.68
SVE-6	10/04/2023	3636.46 (h)	--	90.70	--	3545.76
SVE-6	05/14/2024	3636.46 (h)	--	90.79	--	3545.67
SVE-6	10/15/2024	3636.46 (h)	--	90.65	--	3545.81
SVE-6	06/16/2025	3636.46 (h)	--	90.50	--	3545.96
SVE-6	10/17/2025	3636.46 (h)	--	90.52	--	3545.94
SVE-7	11/12/1997	3637.01 (d)	--	89.61	--	3547.40
SVE-7	12/29/1997	3637.01 (d)	--	90.52	--	3546.49
SVE-7	08/04/1998	3637.01 (d)	--	90.58	--	3546.43
SVE-7	11/24/1998	3637.01 (d)	--	90.71	--	3546.30
SVE-7	02/10/1999	3637.01 (d)	--	90.60	--	3546.41
SVE-7	06/02/1999	3637.01 (d)	--	89.61	--	3547.40
SVE-7	08/10/1999	3637.01 (d)	--	89.80	--	3547.21
SVE-7	02/14/2000	3636.01 (f)	--	89.88	--	3546.13
SVE-7	10/17/2000	3636.01 (f)	--	89.87	--	3546.14
SVE-7	02/15/2001	3636.01 (f)	--	89.89	--	3546.12
SVE-7	08/08/2001	3636.01 (f)	--	89.89	--	3546.12
SVE-7	03/15/2002	3636.01 (f)	--	89.94	--	3546.07
SVE-7	08/05/2002	3636.01 (f)	--	89.90	--	3546.11
SVE-7	01/14/2003	3636.01 (f)	--	89.99	--	3546.02
SVE-7	10/13/2003	3636.01 (f)	--	90.04	--	3545.97
SVE-7	05/26/2004	3636.01 (f)	--	90.70	--	3545.31
SVE-7	11/10/2004	3636.01 (f)	--	90.04	--	3545.97
SVE-7	04/13/2005	3636.01 (f)	--	90.03	--	3545.98
SVE-7	11/29/2005	3636.01 (f)	--	89.88	--	3546.13
SVE-7	05/08/2006	3636.01 (f)	--	89.80	--	3546.21
SVE-7	12/11/2006	3636.01 (f)	--	89.76	--	3546.25
SVE-7	06/18/2007	3636.01 (f)	--	89.68	--	3546.33
SVE-7	12/05/2007	3636.01 (f)	--	89.77	--	3546.24
SVE-7	05/20/2008	3636.01 (f)	--	89.72	--	3546.29
SVE-7	12/08/2008	3636.01 (f)	--	89.76	--	3546.25
SVE-7	04/30/2009	3636.01 (f)	--	89.76	--	3546.25
SVE-7	01/27/2010	3636.01 (f)	--	89.86	--	3546.15

Table 1

Groundwater Elevation Summary
Transwestern Pipeline Company
Bell Lake Gas Plant
Lea County, New Mexico

Well ID	Date Measured	Top of Casing (TOC) Elevation	Depth to LNAPL (ft below TOC)	Depth to Groundwater (ft below TOC)	LNAPL Thickness (ft)	Relative Water Level (ft AMSL)
SVE-7	11/15/2010	3636.01 (f)	--	89.89	--	3546.12
SVE-7	05/17/2011	3636.01 (f)	--	89.94	--	3546.07
SVE-7	12/12/2011	3636.01 (f)	--	90.03	--	3545.98
SVE-7	04/23/2012	3636.01 (f)	--	90.04	--	3545.97
SVE-7	10/16/2012	3636.01 (f)	--	90.04	--	3545.97
SVE-7	05/07/2013	3636.01 (f)	--	90.10	--	3545.91
SVE-7	12/18/2013	3636.01 (f)	--	90.13	--	3545.88
SVE-7	04/29/2014	3636.01 (f)	--	90.30	--	3545.71
SVE-7	10/20/2014	3636.01 (f)	--	90.25	--	3545.76
SVE-7	05/11/2015	3636.01 (f)	--	90.29	--	3545.72
SVE-7	11/09/2015	3636.01 (f)	--	90.22	--	3545.79
SVE-7	06/13/2016	3636.01 (f)	--	90.29	--	3545.72
SVE-7	12/05/2016	3636.01 (f)	--	90.20	--	3545.81
SVE-7	05/22/2017	3636.01 (f)	--	90.20	--	3545.81
SVE-7	11/13/2017	3636.01 (f)	--	90.15	--	3545.86
SVE-7	10/02/2018	3636.09 (h)	--	90.15	--	3545.94
SVE-7	05/06/2019	3636.09 (h)	--	90.05	--	3546.04
SVE-7	11/11/2019	3636.09 (h)	Electronic Field Data Lost			
SVE-7	11/02/2020	3636.09 (h)	--	90.11	--	3545.98
SVE-7	05/10/2021	3636.09 (h)	--	90.15	--	3545.94
SVE-7	10/18/2021	3636.09 (h)	--	90.20	--	3545.89
SVE-7	06/06/2022	3636.09 (h)	--	90.25	--	3545.84
SVE-7	10/03/2022	3636.09 (h)	--	90.20	--	3545.89
SVE-7	05/23/2023	3636.09 (h)	--	90.20	--	3545.89
SVE-7	10/04/2023	3636.09 (h)	--	90.11	--	3545.98
SVE-7	05/14/2024	3636.09 (h)	--	89.99	--	3546.10
SVE-7	10/15/2024	3636.09 (h)	--	90.04	--	3546.05
SVE-7	06/16/2025	3636.09 (h)	--	90.02	--	3546.07
SVE-7	10/17/2025	3636.09 (h)	--	90.00	--	3546.09
SVE-8	06/02/1999	3637.71 (e)	89.15	92.09	2.94	---
SVE-8	06/04/1999	3637.71 (e)	90.75	92.63	1.88	3546.58
SVE-8	06/15/1999	3637.71 (e)	89.19	92.46	3.27	3547.87
SVE-8	07/13/1999	3637.71 (e)	89.85	92.20	2.35	3547.39
SVE-8	07/27/1999	3637.71 (e)	90.26	92.50	2.24	3547.00
SVE-8	08/24/1999	3637.71 (e)	90.00	92.32	2.32	3547.25
SVE-8	09/16/1999	3637.71 (e)	89.63	91.86	2.23	3547.63
SVE-8	09/30/1999	3637.71 (e)	90.40	92.26	1.86	3546.94
SVE-8	10/19/1999	3637.71 (e)	90.91	92.48	1.57	3546.49
SVE-8	10/26/1999	3637.71 (e)	90.93	93.12	2.19	3546.34
SVE-8	11/09/1999	3637.71 (e)	90.73	92.99	2.26	3546.53
SVE-8	11/24/1999	3637.71 (e)	91.47	92.85	1.38	3545.96
SVE-8	12/14/1999	3637.71 (e)	90.49	92.88	2.39	3546.74
SVE-8	01/04/2000	3637.71 (e)	90.88	93.02	2.14	3546.40
SVE-8	01/20/2000	3637.71 (e)	89.29	91.10	1.81	3548.06
SVE-8	02/14/2000	3637.72 (f)	91.70	92.23	0.53	3545.91
SVE-8	06/26/2000	3637.72 (f)	89.58	91.62	2.04	3547.73
SVE-8	07/27/2000	3637.72 (f)	89.96	91.65	1.69	3547.42
SVE-8	08/07/2000	3637.72 (f)	89.95	92.16	2.21	3547.33
SVE-8	08/24/2000	3637.72 (f)	90.41	92.61	2.20	3546.87
SVE-8	09/07/2000	3637.72 (f)	90.08	92.21	2.13	3547.21
SVE-8	02/15/2001	3637.72 (f)	91.80	92.01	0.21	3545.88
SVE-8	03/09/2001	3637.72 (f)	90.33	92.54	2.21	3546.95
SVE-8	03/29/2001	3637.72 (f)	90.75	93.39	2.64	3546.44
SVE-8	08/08/2001	3637.72 (f)	90.45	91.98	1.53	3546.96
SVE-8	02/01/2002	3637.72 (f)	91.65	91.74	0.09	3546.05
SVE-8	02/11/2002	3637.72 (f)	91.70	92.55	0.85	3545.85
SVE-8	03/15/2002	3637.72 (f)	91.64	92.79	1.15	3545.85
SVE-8	08/05/2002	3637.72 (f)	90.65	90.68	0.03	3547.06

Table 1

Groundwater Elevation Summary
Transwestern Pipeline Company
Bell Lake Gas Plant
Lea County, New Mexico

Well ID	Date Measured	Top of Casing (TOC) Elevation	Depth to LNAPL (ft below TOC)	Depth to Groundwater (ft below TOC)	LNAPL Thickness (ft)	Relative Water Level (ft AMSL)
SVE-8	01/14/2003	3637.72 (f)	90.86	90.91	0.05	3546.85
SVE-8	10/13/2003	3637.72 (f)	90.92	90.95	0.03	3546.79
SVE-8	05/26/2004	3637.72 (f)	91.97	92.59	0.62	3545.63
SVE-8	11/10/2004	3637.72 (f)	--	91.90	--	3545.82
SVE-8	04/13/2005	3637.72 (f)	91.75	93.19	1.44	3545.68
SVE-8	11/29/2005	3637.72 (f)	--	91.32	--	3546.40
SVE-8	05/08/2006	3637.72 (f)	91.34	93.23	1.89	3546.00
SVE-8	12/11/2006	3637.72 (f)	91.49	92.86	1.37	3545.96
SVE-8	06/18/2007	3637.72 (f)	91.39	91.71	0.32	3546.27
SVE-8	12/05/2007	3637.72 (f)	91.58	91.59	0.01	3546.14
SVE-8	05/20/2008	3637.72 (f)	91.38	92.60	1.22	3546.10
SVE-8	12/08/2008	3637.72 (f)	91.49	92.53	1.04	3546.02
SVE-8	04/30/2009	3637.72 (f)	91.46	92.61	1.15	3546.03
SVE-8	01/27/2010	3637.72 (f)	91.73	92.31	0.58	3545.87
SVE-8	11/15/2010	3637.72 (f)	91.84	92.05	0.21	3545.84
SVE-8	05/17/2011	3637.72 (f)	91.96	91.97	0.01	3545.76
SVE-8	12/12/2011	3637.72 (f)	--	92.08	--	3545.64
SVE-8	04/23/2012	3637.72 (f)	92.10	92.10	sheen	3545.62
SVE-8	10/16/2012	3637.72 (f)	91.86	92.43	0.57	3545.75
SVE-8	05/07/2013	3637.72 (f)	92.04	92.07	0.03	3545.67
SVE-8	12/18/2013	3637.72 (f)	--	92.08	--	3545.64
SVE-8	04/29/2014	3637.72 (f)	92.15	92.16	0.01	3545.57
SVE-8	05/11/2015	3637.72 (f)	--	92.24	--	3545.48
SVE-8	06/13/2016	3637.72 (f)	--	92.19	--	-92.19
SVE-8	12/05/2016	3637.72 (f)	--	92.13	--	3545.59
SVE-8	05/22/2017	3637.72 (f)	--	92.11	--	3545.61
SVE-8	11/13/2017	3637.72 (f)	--	92.10	--	3545.62
SVE-8	10/02/2018	3637.88 (h)	--	92.10	--	3545.78
SVE-8	05/06/2019	3637.88 (h)	--	92.02	--	3545.86
SVE-8	11/11/2019	3637.88 (h)	Electronic Field Data Lost			
SVE-8	11/02/2020	3637.88 (h)	--	92.05	--	3545.83
SVE-8	10/18/2021	3637.88 (h)	--	92.14	--	3545.74
SVE-8	06/06/2022	3637.88 (h)	--	92.18	--	3545.70
SVE-8	10/03/2022	3637.88 (h)	--	92.00	--	3545.88
SVE-8	05/23/2023	3637.88 (h)	--	91.16	--	3546.72
SVE-8	10/04/2023	3637.88 (h)	--	92.16	--	3545.72
SVE-8	05/14/2024	3637.88 (h)	--	91.91	--	3545.97
SVE-8	10/15/2024	3637.88 (h)	--	92.02	--	3545.86
SVE-8	06/16/2025	3637.88 (h)	--	90.97	--	3546.91
SVE-9	06/02/1999	3637.48 (e)	89.28	91.56	2.28	---
SVE-9	06/04/1999	3637.48 (e)	90.41	93.14	2.73	3546.52
SVE-9	07/20/1999	3637.48 (e)	90.09	92.80	2.71	3546.85
SVE-9	08/03/1999	3637.48 (e)	90.05	92.98	2.93	3546.84
SVE-9	08/10/1999	3637.48 (e)	90.96	93.27	2.31	3546.06
SVE-9	09/02/1999	3637.48 (e)	90.40	93.48	3.08	3546.46
SVE-9	09/20/1999	3637.48 (e)	89.66	92.03	2.37	3547.35
SVE-9	10/05/1999	3637.48 (e)	91.02	93.25	2.23	3546.01
SVE-9	10/19/1999	3637.48 (e)	91.14	93.23	2.09	3545.92
SVE-9	11/09/1999	3637.48 (e)	90.35	92.84	2.49	3546.63
SVE-9	11/24/1999	3637.48 (e)	91.16	93.12	1.96	3545.93
SVE-9	12/14/1999	3637.48 (e)	90.20	92.73	2.53	3546.77
SVE-9	01/04/2000	3637.48 (e)	90.62	92.23	1.61	3546.54
SVE-9	02/14/2000	3637.51 (f)	91.23	92.97	1.74	3545.93
SVE-9	08/07/2000	3637.51 (f)	90.77	92.87	2.10	3546.32
SVE-9	02/15/2001	3637.51 (f)	91.44	92.10	0.66	3545.94
SVE-9	08/08/2001	3637.51 (f)	89.99	91.41	1.42	3547.24
SVE-9	02/01/2002	3637.51 (f)	91.29	91.97	0.68	3546.08
SVE-9	02/11/2002	3637.51 (f)	91.42	92.44	1.02	3545.89

Groundwater Elevation Summary
Transwestern Pipeline Company
Bell Lake Gas Plant
Lea County, New Mexico

Well ID	Date Measured	Top of Casing (TOC) Elevation	Depth to LNAPL (ft below TOC)	Depth to Groundwater (ft below TOC)	LNAPL Thickness (ft)	Relative Water Level (ft AMSL)
SVE-9	03/15/2002	3637.51 (f)	91.38	92.53	1.15	3545.90
SVE-9	08/05/2002	3637.51 (f)	90.10	90.36	0.26	3547.36
SVE-9	01/14/2003	3637.51 (f)	91.57	92.15	0.58	3545.82
SVE-9	10/13/2003	3637.51 (f)	91.99	92.65	0.66	3545.39
SVE-9	05/26/2004	3637.51 (f)	91.91	92.90	0.99	3545.40
SVE-9	11/10/2004	3637.51 (f)	--	91.33	--	3546.18
SVE-9	04/13/2005	3637.51 (f)	91.65	91.88	0.23	3545.81
SVE-9	11/29/2005	3637.51 (f)	91.10	91.11	0.01	3546.41
SVE-9	05/08/2006	3637.51 (f)	91.34	91.71	0.37	3546.10
SVE-9	12/11/2006	3637.51 (f)	91.37	91.75	0.38	3546.06
SVE-9	06/18/2007	3637.51 (f)	--	91.14	--	3546.37
SVE-9	05/20/2008	3637.51 (f)	--	91.32	--	3546.19
SVE-9	12/08/2008	3637.51 (f)	--	91.81	--	3545.70
SVE-9	04/30/2009	3637.51 (f)	91.39	91.39	sheen	3546.12
SVE-9	01/27/2010	3637.51 (f)	--	91.55	--	3545.96
SVE-9	11/15/2010	3637.51 (f)	--	90.26	--	3547.25
SVE-9	05/17/2011	3637.51 (f)	--	91.61	--	3545.90
SVE-9	12/12/2011	3637.51 (f)	--	90.45	--	3547.06
SVE-9	04/23/2012	3637.51 (f)	--	92.16	--	3545.35
SVE-9	10/16/2012	3637.51 (f)	--	92.11	--	3545.40
SVE-9	05/07/2013	3637.51 (f)	--	92.21	--	3545.30
SVE-9	12/18/2013	3637.51 (f)	--	92.24	--	3545.27
SVE-9	04/29/2014	3637.51 (f)	--	91.88	--	3545.63
SVE-9	05/11/2015	3637.51 (f)	--	92.39	--	3545.12
SVE-9	06/13/2016	3637.51 (f)	--	92.36	--	-92.36
SVE-9	12/05/2016	3637.51 (f)	--	92.28	--	3545.23
SVE-9	05/22/2017	3637.51 (f)	--	91.86	--	3545.65
SVE-9	11/13/2017	3637.51 (f)	--	90.56	--	3546.95
SVE-9	10/02/2018	3636.32 (h)	--	90.59	--	3545.73
SVE-9	05/06/2019	3636.32 (h)	--	90.45	--	3545.87
SVE-9	11/11/2019	3636.32 (h)	Electronic Field Data Lost			
SVE-9	11/02/2020	3636.32 (h)	--	90.50	--	3545.82
SVE-9	10/18/2021	3636.32 (h)	--	90.59	--	3545.73
SVE-9	06/06/2022	3636.32 (h)	--	90.63	--	3545.69
SVE-9	10/03/2022	3636.32 (h)	--	90.57	--	3545.75
SVE-9	05/23/2023	3636.32 (h)	--	90.61	--	3545.71
SVE-9	10/04/2023	3636.32 (h)	--	90.49	--	3545.83
SVE-9	05/14/2024	3636.32 (h)	--	90.39	--	3545.93
SVE-9	10/15/2024	3636.32 (h)	--	90.46	--	3545.86
SVE-9	06/16/2025	3636.32 (h)	--	90.47	--	3545.85
SVE-10	06/02/1999	3637.38 (e)	--	89.90	--	---
SVE-10	06/04/1999	3637.38 (e)	--	91.20	--	3546.18
SVE-10	06/28/1999	3637.38 (e)	89.72	90.89	1.17	3547.43
SVE-10	07/06/1999	3637.38 (e)	89.51	91.61	2.10	3547.45
SVE-10	07/27/1999	3637.38 (e)	90.59	93.59	3.00	3546.19
SVE-10	08/10/1999	3637.38 (e)	90.88	93.51	2.63	3545.97
SVE-10	08/24/1999	3637.38 (e)	90.70	93.25	2.55	3546.17
SVE-10	09/07/1999	3637.38 (e)	90.65	93.44	2.79	3546.17
SVE-10	09/23/1999	3637.38 (e)	90.62	93.18	2.56	3546.25
SVE-10	10/12/1999	3637.38 (e)	90.79	93.49	2.70	3546.05
SVE-10	10/26/1999	3637.38 (e)	90.84	93.09	2.25	3546.09
SVE-10	11/09/1999	3637.38 (e)	90.76	92.98	2.22	3546.18
SVE-10	11/24/1999	3637.38 (e)	90.43	92.42	1.99	3546.55
SVE-10	12/14/1999	3637.38 (e)	90.67	92.91	2.24	3546.26
SVE-10	02/01/2000	3637.38 (e)	89.89	92.41	2.52	3546.99
SVE-10	02/14/2000	3637.36 (f)	91.06	93.19	2.13	3545.87
SVE-10	02/22/2000	3637.36 (f)	90.84	91.68	0.84	3546.35
SVE-10	03/06/2000	3637.36 (f)	90.75	91.96	1.21	3546.37

Groundwater Elevation Summary
Transwestern Pipeline Company
Bell Lake Gas Plant
Lea County, New Mexico

Well ID	Date Measured	Top of Casing (TOC) Elevation	Depth to LNAPL (ft below TOC)	Depth to Groundwater (ft below TOC)	LNAPL Thickness (ft)	Relative Water Level (ft AMSL)
SVE-10	03/27/2000	3637.36 (f)	91.06	91.53	0.47	3546.21
SVE-10	04/10/2000	3637.36 (f)	90.07	92.14	2.07	3546.88
SVE-10	05/25/2000	3637.36 (f)	90.25	92.15	1.90	3546.73
SVE-10	06/08/2000	3637.36 (f)	90.76	92.83	2.07	3546.19
SVE-10	06/26/2000	3637.36 (f)	90.61	92.01	1.40	3546.47
SVE-10	07/27/2000	3637.36 (f)	90.58	91.78	1.20	3546.54
SVE-10	08/07/2000	3637.36 (f)	90.94	92.39	1.45	3546.13
SVE-10	08/24/2000	3637.36 (f)	91.16	92.01	0.85	3546.03
SVE-10	02/15/2001	3637.36 (f)	91.51	91.72	0.21	3545.81
SVE-10	08/08/2001	3637.36 (f)	91.31	92.52	1.21	3545.81
SVE-10	02/01/2002	3637.36 (f)	91.34	92.55	1.21	3545.78
SVE-10	02/11/2002	3637.36 (f)	91.46	92.74	1.28	3545.64
SVE-10	03/15/2002	3637.36 (f)	91.48	92.39	0.91	3545.70
SVE-10	08/05/2002	3637.36 (f)	90.22	90.36	0.14	3547.11
SVE-10	01/14/2003	3637.36 (f)	91.48	92.45	0.97	3545.69
SVE-10	10/13/2003	3637.36 (f)	91.47	92.69	1.22	3545.65
SVE-10	05/26/2004	3637.36 (f)	91.62	92.19	0.57	3545.63
SVE-10	11/10/2004	3637.36 (f)	--	91.47	--	3545.89
SVE-10	04/13/2005	3637.36 (f)	91.47	92.88	1.41	3545.61
SVE-10	11/29/2005	3637.36 (f)	--	91.35	--	3546.01
SVE-10	05/08/2006	3637.36 (f)	91.48	91.65	0.17	3545.85
SVE-10	12/11/2006	3637.36 (f)	91.52	92.05	0.53	3545.73
SVE-10	06/18/2007	3637.36 (f)	90.02	90.05	0.03	3547.33
SVE-10	12/05/2007	3637.36 (f)	91.49	91.53	0.04	3545.86
SVE-10	05/20/2008	3637.36 (f)	--	91.35	--	3546.01
SVE-10	12/08/2008	3637.36 (f)	--	91.45	--	3545.91
SVE-10	04/30/2009	3637.36 (f)	91.43	91.44	0.01	3545.93
SVE-10	01/27/2010	3637.36 (f)	--	91.56	--	3545.80
SVE-10	11/15/2010	3637.36 (f)	--	90.30	--	3547.06
SVE-10	05/17/2011	3637.36 (f)	--	91.89	--	3545.47
SVE-10	12/12/2011	3637.36 (f)	--	90.49	--	3546.87
SVE-10	04/23/2012	3637.36 (f)	--	90.49	--	3546.87
SVE-10	10/16/2012	3637.36 (f)	--	91.85	--	3545.51
SVE-10	05/07/2013	3637.36 (f)	--	91.94	--	3545.42
SVE-10	12/18/2013	3637.36 (f)	--	90.58	--	3546.78
SVE-10	04/29/2014	3637.36 (f)	--	92.07	--	3545.29
SVE-10	05/11/2015	3637.36 (f)	--	92.15	--	3545.21
SVE-10	06/13/2016	3637.36 (f)	--	92.36	--	3545.00
SVE-10	12/05/2016	3637.36 (f)	--	92.03	--	3545.33
SVE-10	05/22/2017	3637.36 (f)	--	92.00	--	3545.36
SVE-10	11/13/2017	3637.36 (f)	--	92.00	--	3545.36
SVE-10	10/02/2018	3637.75 (h)	--	92.04	--	3545.71
SVE-10	05/06/2019	3637.75 (h)	--	91.91	--	3545.84
SVE-10	11/11/2019	3637.75 (h)	Electronic Field Data Lost			
SVE-10	11/02/2020	3637.75 (h)	--	91.96	--	3545.79
SVE-10	10/18/2021	3637.75 (h)	--	92.05	--	3545.70
SVE-10	06/06/2022	3637.75 (h)	--	92.10	--	3545.65
SVE-10	10/03/2022	3637.75 (h)	--	92.03	--	3545.72
SVE-10	05/23/2023	3637.75 (h)	--	92.08	--	3545.67
SVE-10	10/04/2023	3637.75 (h)	--	91.95	--	3545.80
SVE-10	05/14/2024	3637.75 (h)	--	91.86	--	3545.89
SVE-10	10/15/2024	3637.75 (h)	--	--	--	--
SVE-10	06/16/2025	3637.75 (h)	--	91.89	--	3545.86
SVE-11	06/02/1999	3637.31 (e)	--	90.89	--	---
SVE-11	06/04/1999	3637.31 (e)	--	91.45	--	3545.86
SVE-11	06/15/1999	3637.31 (e)	--	91.44	--	3545.87
SVE-11	06/24/1999	3637.31 (e)	--	91.47	--	3545.84
SVE-11	07/13/1999	3637.31 (e)	--	91.46	--	3545.85

Table 1

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Transwestern Pipeline Company
Bell Lake Gas Plant
Lea County, New Mexico

Well ID	Date Measured	Top of Casing (TOC) Elevation	Depth to LNAPL (ft below TOC)	Depth to Groundwater (ft below TOC)	LNAPL Thickness (ft)	Relative Water Level (ft AMSL)
SVE-11	07/27/1999	3637.31 (e)	--	91.51	--	3545.80
SVE-11	08/10/1999	3637.31 (e)	--	91.45	--	3545.86
SVE-11	08/24/1999	3637.31 (e)	--	91.40	--	3545.91
SVE-11	09/07/1999	3637.31 (e)	--	91.42	--	3545.89
SVE-11	09/23/1999	3637.31 (e)	--	91.51	--	3545.80
SVE-11	10/12/1999	3637.31 (e)	--	91.51	--	3545.80
SVE-11	10/26/1999	3637.31 (e)	--	91.48	--	3545.83
SVE-11	11/09/1999	3637.31 (e)	--	91.44	--	3545.87
SVE-11	11/24/1999	3637.31 (e)	--	91.49	--	3545.82
SVE-11	12/14/1999	3637.31 (e)	--	91.45	--	3545.86
SVE-11	12/28/1999	3637.31 (e)	--	91.45	--	3545.86
SVE-11	01/13/2000	3637.31 (e)	--	91.59	--	3545.72
SVE-11	01/20/2000	3637.31 (e)	--	91.48	--	3545.83
SVE-11	02/01/2000	3637.31 (e)	--	91.53	--	3545.78
SVE-11	02/14/2000	3637.31 (f)	--	91.53	--	3545.78
SVE-11	02/22/2000	3637.31 (f)	--	91.48	--	3545.83
SVE-11	03/06/2000	3637.31 (f)	--	91.43	--	3545.88
SVE-11	03/27/2000	3637.31 (f)	--	91.58	--	3545.73
SVE-11	04/10/2000	3637.31 (f)	--	91.48	--	3545.83
SVE-11	04/27/2000	3637.31 (f)	--	91.54	--	3545.77
SVE-11	05/08/2000	3637.31 (f)	--	91.47	--	3545.84
SVE-11	05/25/2000	3637.31 (f)	--	91.52	--	3545.79
SVE-11	06/08/2000	3637.31 (f)	--	91.51	--	3545.80
SVE-11	06/26/2000	3637.31 (f)	--	91.52	--	3545.79
SVE-11	07/11/2000	3637.31 (f)	--	91.51	--	3545.80
SVE-11	07/27/2000	3637.31 (f)	--	91.50	--	3545.81
SVE-11	08/07/2000	3637.31 (f)	--	91.51	--	3545.80
SVE-11	08/24/2000	3637.31 (f)	--	91.50	--	3545.81
SVE-11	09/07/2000	3637.31 (f)	--	91.49	--	3545.82
SVE-11	10/09/2000	3637.31 (f)	--	91.51	--	3545.80
SVE-11	10/17/2000	3637.31 (f)	--	91.45	--	3545.86
SVE-11	11/02/2000	3637.31 (f)	--	91.51	--	3545.80
SVE-11	11/22/2000	3637.31 (f)	--	91.50	--	3545.81
SVE-11	12/11/2000	3637.31 (f)	--	91.51	--	3545.80
SVE-11	01/05/2001	3637.31 (f)	--	91.52	--	3545.79
SVE-11	01/22/2001	3637.31 (f)	--	91.52	--	3545.79
SVE-11	02/09/2001	3637.31 (f)	--	91.53	--	3545.78
SVE-11	02/15/2001	3637.31 (f)	--	91.54	--	3545.77
SVE-11	03/09/2001	3637.31 (f)	--	91.52	--	3545.79
SVE-11	03/29/2001	3637.31 (f)	--	91.52	--	3545.79
SVE-11	08/08/2001	3637.31 (f)	--	91.54	--	3545.77
SVE-11	02/01/2002	3637.31 (f)	--	91.72	--	3545.59
SVE-11	03/15/2002	3637.31 (f)	--	91.65	--	3545.66
SVE-11	08/05/2002	3637.31 (f)	--	90.44	--	3546.87
SVE-11	01/14/2003	3637.31 (f)	--	91.76	--	3545.55
SVE-11	10/13/2003	3637.31 (f)	--	91.78	--	3545.53
SVE-11	05/26/2004	3637.31 (f)	--	91.88	--	3545.43
SVE-11	11/10/2004	3637.31 (f)	--	91.83	--	3545.48
SVE-11	04/13/2005	3637.31 (f)	--	91.81	--	3545.50
SVE-11	11/29/2005	3637.31 (f)	--	91.63	--	3545.68
SVE-11	05/08/2006	3637.31 (f)	--	90.41	--	3546.90
SVE-11	12/11/2006	3637.31 (f)	--	90.42	--	3546.89
SVE-11	06/18/2007	3637.31 (f)	--	90.25	--	3547.06
SVE-11	12/05/2007	3637.31 (f)	--	90.38	--	3546.93
SVE-11	05/20/2008	3637.31 (f)	--	90.34	--	3546.97
SVE-11	12/08/2008	3637.31 (f)	--	90.42	--	3546.89
SVE-11	04/30/2009	3637.31 (f)	--	90.39	--	3546.92
SVE-11	01/27/2010	3637.31 (f)	--	90.50	--	3546.81

Table 1

Groundwater Elevation Summary
Transwestern Pipeline Company
Bell Lake Gas Plant
Lea County, New Mexico

Well ID	Date Measured	Top of Casing (TOC) Elevation	Depth to LNAPL (ft below TOC)	Depth to Groundwater (ft below TOC)	LNAPL Thickness (ft)	Relative Water Level (ft AMSL)
SVE-11	11/15/2010	3637.31 (f)	--	90.50	--	3546.81
SVE-11	05/17/2011	3637.31 (f)	--	90.57	--	3546.74
SVE-11	12/12/2011	3637.31 (f)	--	90.66	--	3546.65
SVE-11	04/23/2012	3637.31 (f)	--	90.66	--	3546.65
SVE-11	10/16/2012	3637.31 (f)	--	91.81	--	3545.50
SVE-11	05/07/2013	3637.31 (f)	--	90.73	--	3546.58
SVE-11	12/18/2013	3637.31 (f)	--	90.76	--	3546.55
SVE-11	04/29/2014	3637.31 (f)	--	91.98	--	3545.33
SVE-11	10/20/2014	3637.31 (f)	--	92.03	--	3545.28
SVE-11	05/11/2015	3637.31 (f)	--	92.05	--	3545.26
SVE-11	11/09/2015	3637.31 (f)	--	92.06	--	3545.25
SVE-11	06/13/2016	3637.31 (f)	--	92.05	--	3545.26
SVE-11	12/05/2016	3637.31 (f)	--	91.96	--	3545.35
SVE-11	05/22/2017	3637.31 (f)	--	91.95	--	3545.36
SVE-11	11/13/2017	3637.31 (f)	--	91.93	--	3545.38
SVE-11	10/02/2018	3637.57 (h)	--	91.97	--	3545.60
SVE-11	05/06/2019	3637.57 (h)	--	91.80	--	3545.77
SVE-11	11/11/2019	3637.57 (h)	Electronic Field Data Lost			
SVE-11	11/02/2020	3637.57 (h)	--	91.89	--	3545.68
SVE-11	05/10/2021	3637.57 (h)	--	91.92	--	3545.65
SVE-11	10/18/2021	3637.57 (h)	--	91.93	--	3545.64
SVE-11	06/06/2022	3637.57 (h)	--	92.06	--	3545.51
SVE-11	10/03/2022	3637.57 (h)	--	92.03	--	3545.54
SVE-11	05/23/2023	3637.57 (h)	--	92.06	--	3545.51
SVE-11	10/04/2023	3637.57 (h)	--	90.69	--	3546.88
SVE-11	05/14/2024	3637.57 (h)	--	90.73	--	3546.84
SVE-11	10/15/2024	3637.57 (h)	--	90.64	--	3546.93
SVE-11	06/16/2025	3637.57 (h)	--	90.88	--	3546.69
SVE-11	10/17/2025	3637.57 (h)	--	90.80	--	3546.77
SVE-12	06/02/1999	3637.39 (e)	88.75	91.36	2.61	---
SVE-12	06/04/1999	3637.39 (e)	90.34	92.64	2.30	3546.59
SVE-12	06/24/1999	3637.39 (e)	90.81	93.71	2.90	3546.00
SVE-12	07/01/1999	3637.39 (e)	88.78	92.09	3.31	3547.95
SVE-12	07/15/1999	3637.39 (e)	90.51	93.29	2.78	3546.32
SVE-12	08/10/1999	3637.39 (e)	90.95	93.08	2.13	3546.01
SVE-12	08/24/1999	3637.39 (e)	90.50	92.61	2.11	3546.47
SVE-12	09/09/1999	3637.39 (e)	90.48	93.16	2.68	3546.37
SVE-12	09/23/1999	3637.39 (e)	90.19	92.42	2.23	3546.75
SVE-12	10/12/1999	3637.39 (e)	90.61	93.28	2.67	3546.25
SVE-12	10/28/1999	3637.39 (e)	90.57	92.93	2.36	3546.35
SVE-12	11/09/1999	3637.39 (e)	90.60	93.08	2.48	3546.29
SVE-12	11/24/1999	3637.39 (e)	91.06	93.22	2.16	3545.90
SVE-12	12/14/1999	3637.39 (e)	90.45	93.19	2.74	3546.39
SVE-12	01/20/2000	3637.39 (e)	89.20	90.99	1.79	3547.83
SVE-12	02/01/2000	3637.39 (e)	89.03	90.84	1.81	3548.00
SVE-12	02/14/2000	3637.41 (f)	91.16	93.01	1.85	3545.88
SVE-12	10/09/2000	3637.41 (f)	90.15	91.51	1.36	3546.99
SVE-12	11/02/2000	3637.41 (f)	91.11	93.05	1.94	3545.91
SVE-12	10/17/2000	3637.41 (f)	90.93	92.49	1.56	3546.17
SVE-12	02/15/2001	3637.41 (f)	91.45	91.76	0.31	3545.90
SVE-12	08/08/2001	3637.41 (f)	90.38	90.50	0.12	3547.01
SVE-12	02/01/2002	3637.41 (f)	--	90.37	--	3547.04
SVE-12	02/11/2002	3637.41 (f)	--	90.62	--	3546.79
SVE-12	03/15/2002	3637.41 (f)	91.38	92.27	0.89	3545.85
SVE-12	08/05/2002	3637.41 (f)	90.34	90.54	0.20	3547.03
SVE-12	01/14/2003	3637.41 (f)	91.50	92.03	0.53	3545.80
SVE-12	10/13/2003	3637.41 (f)	91.49	92.29	0.80	3545.76
SVE-12	05/26/2004	3637.41 (f)	91.94	92.78	0.84	3545.30

Groundwater Elevation Summary
Transwestern Pipeline Company
Bell Lake Gas Plant
Lea County, New Mexico

Well ID	Date Measured	Top of Casing (TOC) Elevation	Depth to LNAPL (ft below TOC)	Depth to Groundwater (ft below TOC)	LNAPL Thickness (ft)	Relative Water Level (ft AMSL)
SVE-12	11/10/2004	3637.41 (f)	91.32	92.88	1.56	3545.78
SVE-12	04/13/2005	3637.41 (f)	91.64	91.65	0.01	3545.77
SVE-12	11/29/2005	3637.41 (f)	91.19	91.20	0.01	3546.22
SVE-12	05/08/2006	3637.41 (f)	91.04	92.58	1.54	3546.06
SVE-12	12/11/2006	3637.41 (f)	91.29	92.16	0.87	3545.95
SVE-12	06/18/2007	3637.41 (f)	90.10	90.11	0.01	3547.31
SVE-12	12/05/2007	3637.41 (f)	90.30	90.31	0.01	3547.11
SVE-12	05/20/2008	3637.41 (f)	--	90.19	--	3547.22
SVE-12	12/08/2008	3637.41 (f)	--	90.29	--	3547.12
SVE-12	04/30/2009	3637.41 (f)	90.26	90.26	sheen	3547.15
SVE-12	01/27/2010	3637.41 (f)	--	90.41	--	3547.00
SVE-12	11/15/2010	3637.41 (f)	--	90.40	--	3547.01
SVE-12	05/17/2011	3637.41 (f)	--	90.50	--	3546.91
SVE-12	12/12/2011	3637.41 (f)	--	90.59	--	3546.82
SVE-12	04/23/2012	3637.41 (f)	--	90.57	--	3546.84
SVE-12	10/16/2012	3637.41 (f)	--	90.54	--	3546.87
SVE-12	05/07/2013	3637.41 (f)	--	90.62	--	3546.79
SVE-12	12/18/2013	3637.41 (f)	--	90.68	--	3546.73
SVE-12	04/29/2014	3637.41 (f)	--	90.71	--	3546.70
SVE-12	05/11/2015	3637.41 (f)	--	90.81	--	3546.60
SVE-12	06/13/2016	3637.41 (f)	--	90.78	--	3546.63
SVE-12	12/05/2016	3637.41 (f)	--	90.71	--	3546.70
SVE-12	05/22/2017	3637.41 (f)	--	90.70	--	3546.71
SVE-12	11/13/2017	3637.41 (f)	--	90.66	--	3546.75
SVE-12	10/02/2018	3636.40 (h)	--	90.70	--	3545.7
SVE-12	05/06/2019	3636.40 (h)	--	90.57	--	3545.77
SVE-12	11/11/2019	3636.40 (h)	Electronic Field Data Lost			
SVE-12	11/02/2020	3636.40 (h)	--	90.65	--	3545.75
SVE-12	10/18/2021	3636.40 (h)	--	DRY	--	--
SVE-12	06/06/2022	3636.40 (h)	--	--	--	--
SVE-12	10/03/2022	3636.40 (h)	--	90.70	--	3545.70
SVE-12	05/23/2023	3636.40 (h)	--	91.71	--	3544.69
SVE-12	10/04/2023	3636.40 (h)	--	90.82	--	3545.58
SVE-12	05/14/2024	3636.40 (h)	--	90.47	--	3545.93
SVE-12	10/15/2024	3636.40 (h)	--	90.57	--	3545.83
SVE-12	06/16/2025	3636.40 (h)	--	90.60	--	3545.80
SVE-13	12/28/1999	3637.33 (f)	91.20	91.99	0.79	3545.97
SVE-13	01/25/2000	3637.33 (f)	90.76	91.79	1.03	3546.36
SVE-13	02/14/2000	3637.33 (f)	91.13	92.87	1.74	3545.85
SVE-13	02/22/2000	3637.33 (f)	90.48	91.56	1.08	3546.63
SVE-13	03/09/2000	3637.33 (f)	90.38	92.84	2.46	3546.46
SVE-13	04/27/2000	3637.33 (f)	90.28	92.29	2.01	3546.65
SVE-13	05/08/2000	3637.33 (f)	90.07	92.08	2.01	3546.86
SVE-13	05/25/2000	3637.33 (f)	90.27	92.86	2.59	3546.54
SVE-13	06/19/2000	3637.33 (f)	90.64	92.09	1.45	3546.40
SVE-13	07/11/2000	3637.33 (f)	90.51	91.57	1.06	3546.61
SVE-13	08/07/2000	3637.33 (f)	90.60	93.20	2.60	3546.21
SVE-13	02/15/2001	3637.33 (f)	91.38	91.40	0.02	3545.95
SVE-13	08/08/2001	3637.33 (f)	91.27	91.80	0.53	3545.95
SVE-13	02/01/2002	3637.33 (f)	91.42	91.67	0.25	3545.86
SVE-13	02/11/2002	3637.33 (f)	91.50	91.71	0.21	3545.79
SVE-13	03/15/2002	3637.33 (f)	91.36	91.55	0.19	3545.93
SVE-13	08/05/2002	3637.33 (f)	90.27	90.52	0.25	3547.01
SVE-13	01/14/2003	3637.33 (f)	91.45	91.74	0.29	3545.82
SVE-13	10/13/2003	3637.33 (f)	91.43	91.88	0.45	3545.81
SVE-13	05/26/2004	3637.33 (f)	91.79	93.07	1.28	3545.28
SVE-13	11/10/2004	3637.33 (f)	91.11	93.17	2.06	3545.81
SVE-13	04/13/2005	3637.33 (f)	91.22	92.91	1.69	3545.77

Groundwater Elevation Summary
Transwestern Pipeline Company
Bell Lake Gas Plant
Lea County, New Mexico

Well ID	Date Measured	Top of Casing (TOC) Elevation	Depth to LNAPL (ft below TOC)	Depth to Groundwater (ft below TOC)	LNAPL Thickness (ft)	Relative Water Level (ft AMSL)
SVE-13	11/29/2005	3637.33 (f)	--	91.20	--	3546.13
SVE-13	05/08/2006	3637.33 (f)	91.01	92.35	--	3544.98
SVE-13	12/11/2006	3637.33 (f)	91.03	92.51	1.48	3546.00
SVE-13	06/18/2007	3637.33 (f)	90.82	92.07	1.25	3546.26
SVE-13	12/05/2007	3637.33 (f)	91.04	92.22	1.18	3546.05
SVE-13	05/20/2008	3637.33 (f)	90.88	92.54	1.66	3546.12
SVE-13	12/08/2008	3637.33 (f)	91.03	92.46	1.43	3546.01
SVE-13	04/30/2009	3637.33 (f)	90.99	92.42	1.43	3546.05
SVE-13	01/27/2010	3637.33 (f)	91.18	92.17	0.99	3545.95
SVE-13	11/15/2010	3637.33 (f)	90.41	90.74	0.33	3546.85
SVE-13	05/17/2011	3637.33 (f)	91.31	91.89	0.58	3545.90
SVE-13	12/12/2011	3637.33 (f)	90.58	90.73	0.15	3546.72
SVE-13	04/23/2012	3637.33 (f)	90.58	90.61	0.03	3546.74
SVE-13	10/16/2012	3637.33 (f)	--	91.54	--	3545.79
SVE-13	05/07/2013	3637.33 (f)	--	91.62	--	3545.71
SVE-13	12/18/2013	3637.33 (f)	--	90.66	--	3546.67
SVE-13	04/29/2014	3637.33 (f)	91.73	91.74	0.01	3545.60
SVE-13	05/11/2015	3637.33 (f)	--	91.82	--	3545.51
SVE-13	06/13/2016	3637.33 (f)	--	91.78	--	3545.55
SVE-13	12/05/2016	3637.33 (f)	--	91.67	--	3545.66
SVE-13	05/22/2017	3637.33 (f)	--	91.69	--	3545.64
SVE-13	11/13/2017	3637.33 (f)	--	91.61	--	3545.72
SVE-13	10/02/2018	3637.35 (h)	--	90.94	--	3546.41
SVE-13	05/06/2019	3637.35 (h)	--	91.51	--	3545.84
SVE-13	11/11/2019	3637.35 (h)	Electronic Field Data Lost			
SVE-13	11/02/2020	3637.35 (h)	--	91.59	--	3545.76
SVE-13	10/18/2021	3637.35 (h)	--	91.67	--	3545.68
SVE-13	06/06/2022	3637.35 (h)	--	91.71	--	3545.64
SVE-13	10/03/2022	3637.35 (h)	--	91.64	--	3545.71
SVE-13	05/23/2023	3637.35 (h)	--	91.78	--	3545.57
SVE-13	10/04/2023	3637.35 (h)	--	91.59	--	3545.76
SVE-13	05/14/2024	3637.35 (h)	--	91.46	--	3545.89
SVE-13	10/15/2024	3637.35 (h)	--	97.29	--	3540.06
SVE-13	06/16/2025	3637.35 (h)	--	90.69	--	3546.66

Notes:
-- Not applicable since no measurable thickness of hydrocarbon is present.
AMSL = Above mean sea level.
(b) Corrections to ground water surface elevation for presence of hydrocarbon is calculated assuming a specific gravity of 0.8.
(c) TOC elevation based on survey by John West Surveying Co. on 12/28/95.
(d) TOC elevation based on survey by CES (GCR) on 01/09/98.
(e) TOC elevation based on survey by CES (GCR) on 08/11/99.
(f) TOC elevation based on survey by John West Surveying Co. on 12/27/99 w/adjustments: MW-2=+0.06, MW-7 & SVE-1-13=+0.08, MW-10-13=+0.02.
(g) TOC elevation based on survey by John West Surveying Co. on 01/09/03.
(h) TOC elevation based on survey by High Mesa on 1/25/19.

Summary of Groundwater Quality Field Parameters
Bell Lake Gas Plant
Lea County, New Mexico
Transwestern Pipeline Company, LLC
NMOCD AP-120

Well ID	Date	Temperature (°C)	pH	Conductivity (µS/cm)	ORP (mV)
MW-1	10/24/1993	--	--	--	--
MW-1	07/12/1994	--	8.82	--	--
MW-1	05/31/1995	--	8.80	--	--
MW-1	12/14/1995	18.70	9.55	8,090	--
MW-1	02/21/1996	--	--	--	--
MW-1	05/16/1996	26.70	9.68	14,700	--
MW-1	08/14/1996	23.20	8.97	8,490	--
MW-1	11/14/1996	19.70	8.38	--	--
MW-1	08/02/1997	14.50	9.32	9,200	--
MW-1	08/08/1997	--	--	--	--
MW-1	09/08/1997	23.10	8.92	8,750	--
MW-1	02/25/1998	19.70	9.45	9,340	--
MW-1	03/08/1998	22.40	8.59	7,450	--
MW-1	10/02/1999	22.20	8.63	7,160	--
MW-1	10/08/1999	23.80	9.08	7,090	--
MW-1	02/14/2000	20.60	9.37	9,240	--
MW-1	10/17/2000	21.60	9.53	9,240	--
MW-1	10/17/2000	--	--	--	--
MW-1	02/16/2001	20.40	9.98	12,120	--
MW-1	02/16/2001	--	--	--	--
MW-1	08/08/2001	21.20	9.06	10,240	--
MW-1	03/16/2002	22.80	8.68	6,460	--
MW-1	05/08/2002	21.60	8.43	10,020	--
MW-1	01/14/2003	23.00	8.94	6,290	--
MW-1	10/15/2003	21.30	8.98	6,630	--
MW-1	05/26/2004	21.80	9.07	5,610	--
MW-1	06/26/2004	--	--	--	--
MW-1	11/11/2004	20.70	9.54	6,120	--
MW-1	04/13/2005	21.10	9.10	5,840	--
MW-1	11/30/2005	20.70	8.84	4,880	--
MW-1	10/05/2006	21.00	9.03	5,380	--
MW-1	12/13/2006	20.80	8.83	3,850	--
MW-1	06/20/2007	21.00	9.07	5,750	--
MW-1	05/12/2007	20.50	--	5,160	--
MW-1	05/20/2008	21.30	9.03	4,860	--
MW-1	09/12/2008	19.50	8.20	3,075	--
MW-1	04/30/2009	21.30	8.79	5,600	--
MW-1	01/27/2010	20.60	8.89	5,150	--
MW-1	11/17/2010	20.50	8.38	4,570	--
MW-1	05/18/2011	21.70	8.08	4,776	--
MW-1	12/12/2011	14.60	7.97	5,629	--
MW-1	04/23/2012	21.30	8.34	6,021	--
MW-1	10/17/2012	21.50	7.90	4,926	--
MW-1	08/05/2013	21.10	7.87	5,482	--

Table 2

Summary of Groundwater Quality Field Parameters
Bell Lake Gas Plant
Lea County, New Mexico
Transwestern Pipeline Company, LLC
NMOCD AP-120

Well ID	Date	Temperature (°C)	pH	Conductivity (µS/cm)	ORP (mV)
MW-1	12/19/2013	20.10	7.50	4,244	--
MW-1	02/05/2014	24.05	7.69	5,213	-222
MW-1	10/24/2014	21.30	8.21	5,190	-260
MW-1	12/05/2015	20.00	9.17	4,610	-100
MW-1	12/11/2015	19.94	6.19	3,263	518
MW-1	11/02/2021	20.23	7.52	117,876	-62.8
MW-2	10/19/1993	--	--	--	--
MW-2	07/12/1994	--	7.18	--	--
MW-2	05/31/1995	--	7.40	--	--
MW-2	12/14/1995	19.80	8.26	3,890	--
MW-2	02/20/1996	22.20	7.07	2,220	--
MW-2	05/16/1996	24.40	7.84	3,950	--
MW-2	08/13/1996	27.20	8.62	6,860	--
MW-2	11/14/1996	16.90	7.67	--	--
MW-2	08/02/1997	13.70	7.38	2,000	--
MW-2	08/08/1997	22.00	7.38	1,701	--
MW-2	02/25/1998	18.60	7.56	1,433	--
MW-2	03/08/1998	22.50	8.12	3,340	--
MW-2	10/02/1999	22.10	7.53	1,284	--
MW-2	10/08/1999	21.80	7.84	2,000	--
MW-2	02/14/2000	20.30	9.10	6,680	--
MW-2	10/17/2000	21.00	8.99	5,010	--
MW-2	02/16/2001	19.00	9.21	5,280	--
MW-2	08/08/2001	20.80	8.72	5,180	--
MW-2	03/16/2002	22.20	8.36	3,550	--
MW-2	05/08/2002	21.20	7.74	4,130	--
MW-2	01/14/2003	22.80	8.17	2,410	--
MW-2	10/15/2003	20.70	7.74	2,121	--
MW-2	05/26/2004	21.10	7.90	3,760	--
MW-2	10/11/2004	20.50	8.49	2,160	--
MW-2	04/13/2005	21.00	8.02	1,430	--
MW-2	11/30/2005	20.40	7.79	944	--
MW-2	10/05/2006	20.30	7.83	1,653	--
MW-2	12/13/2006	20.30	7.77	1,075	--
MW-2	06/20/2007	20.50	8.34	1,944	--
MW-2	06/12/2007	18.20	8.83	843	--
MW-2	05/22/2008	20.40	8.98	1,261	--
MW-2	08/12/2008	18.50	7.66	887	--
MW-2	04/30/2009	21.10	7.84	2,264	--
MW-2	01/28/2010	19.10	7.92	1,264	--
MW-2	11/17/2010	20.30	7.71	1,343	--
MW-2	05/18/2011	20.80	8.05	1,724	--
MW-2	12/12/2011	18.50	8.15	1,925	--
MW-2	04/23/2012	20.50	8.59	4,292	--

Table 2

Summary of Groundwater Quality Field Parameters
Bell Lake Gas Plant
Lea County, New Mexico
Transwestern Pipeline Company, LLC
NMOCD AP-120

Well ID	Date	Temperature (°C)	pH	Conductivity (µS/cm)	ORP (mV)
MW-2	10/17/2012	20.60	7.80	1,421	--
MW-2	08/05/2013	20.30	7.84	1,736	--
MW-2	12/18/2013	18.50	8.02	1,511	--
MW-2	02/05/2014	23.11	7.96	1,842	-237
MW-2	10/24/2014	21.00	8.05	2,140	-180
MW-2	05/13/2015	21.00	8.06	1,440	-135
MW-2	12/11/2015	19.91	7.62	1,491	506
MW-2	06/15/2016	21.30	9.00	--	-160
MW-2	06/12/2016	19.71	7.78	1,183	-224
MW-2	05/23/2017	17.53	7.81	196	-124
MW-2	11/16/2017	20.02	7.48	838	-107
MW-2	04/09/2018	21.64	7.65	1,191	-77.5
MW-2	10/03/2018	28.50	8.61	--	--
MW-2	05/09/2019	20.52	7.70	1,043	-131.5
MW-2	11/21/2019	19.50	7.34	1,090	-107.3
MW-2	05/26/2020	20.41	7.60	1,175	0.120
MW-2	11/04/2020	21.05	7.61	1,289	73.7
MW-2	05/13/2021	20.70	7.66	1,072	-100
MW-2	11/03/2021	20.24	7.68	46,317	-145
MW-2	06/08/2022	22.80	7.64	7,740	-26.6
MW-2	10/05/2022	21.01	7.14	1,070	68.1
MW-2	05/23/2023	22.02	7.17	1,361	-20.6
MW-2	10/06/2023	21.82	7.41	1,540	80.6
MW-2	05/15/2024	22.46	4.07	4,207	-39.9
MW-2	10/16/2024	20.60	8.13	2,150	-46.8
MW-2	06/16/2025	20.22	7.47	1,374.7	-112.4
MW-2	10/14/2025	22.08	7.55	1,387	-21.4
MW-3	10/20/1993	--	--	--	--
MW-3	07/12/1994	--	7.32	--	--
MW-3	05/31/1995	--	7.70	--	--
MW-3	12/14/1995	23.00	7.79	480	--
MW-3	02/20/1996	22.70	7.52	490	--
MW-3	05/16/1996	27.20	7.62	558	--
MW-3	08/13/1996	28.90	7.46	550	--
MW-3	11/14/1996	17.20	7.37	--	--
MW-3	08/02/1997	15.30	7.35	400	--
MW-3	09/08/1997	21.60	7.53	573	--
MW-3	02/25/1998	18.70	7.51	484	--
MW-3	03/08/1998	21.80	7.51	516	--
MW-4	07/12/1994	--	9.70	--	--
MW-4	05/31/1995	--	10.00	--	--
MW-4	12/13/1995	17.70	10.73	6,300	--
MW-4	02/21/1996	--	--	--	--
MW-4	05/16/1996	27.50	9.93	9,840	--

Table 2

Summary of Groundwater Quality Field Parameters
Bell Lake Gas Plant
Lea County, New Mexico
Transwestern Pipeline Company, LLC
NMOCD AP-120

Well ID	Date	Temperature (°C)	pH	Conductivity (µS/cm)	ORP (mV)
MW-4	08/14/1996	24.00	12.89	6,480	--
MW-4	11/14/1996	21.10	8.51	--	--
MW-4	08/02/1997	16.50	10.73	7,600	--
MW-4	12/19/2013	--	--	--	--
MW-4	11/11/2015	21.54	9.06	1,931	270
MW-4	11/03/2021	21.55	8.70	84,514	-299
MW-5	07/12/1994	--	9.29	--	--
MW-5	05/31/1995	--	9.00	--	--
MW-5	12/12/1995	21.50	10.40	12,420	--
MW-5	02/21/1996	20.40	12.96	9,860	--
MW-5	05/16/1996	26.70	8.85	10,110	--
MW-5	08/14/1996	24.40	9.10	10,620	--
MW-5	11/14/1996	22.60	8.61	--	--
MW-5	08/02/1997	15.30	9.58	4,200	--
MW-5	08/08/1997	--	--	--	--
MW-5	09/08/1997	26.10	8.74	12,060	--
MW-5	02/25/1998	18.90	8.97	11,540	--
MW-5	04/08/1998	24.00	8.73	11,760	--
MW-5	11/02/1999	17.30	8.94	12,000	--
MW-5	10/08/1999	21.60	8.71	11,010	--
MW-5	02/14/2000	21.30	8.92	11,980	--
MW-5	10/18/2000	21.50	8.63	9,460	--
MW-5	02/15/2001	21.50	8.61	10,000	--
MW-5	09/08/2001	21.50	8.37	8,710	--
MW-5	03/17/2002	23.10	8.72	10,780	--
MW-5	06/08/2002	22.40	7.71	8,900	--
MW-5	01/15/2003	23.20	8.51	9,160	--
MW-5	10/14/2003	20.80	8.23	8,217	--
MW-5	05/27/2004	20.40	8.32	7,640	--
MW-5	11/11/2004	20.20	8.47	6,480	--
MW-5	04/13/2005	--	--	--	--
MW-5	11/30/2005	20.70	8.53	6,131	--
MW-5	08/05/2006	21.80	8.66	6,628	--
MW-5	09/05/2006	--	--	--	--
MW-5	12/12/2006	20.80	8.92	6,219	--
MW-5	06/19/2007	22.60	8.70	6,313	--
MW-5	06/12/2007	20.80	9.15	6,429	--
MW-5	05/22/2008	21.30	8.71	5,424	--
MW-5	10/12/2008	19.20	8.73	5,376	--
MW-5	01/05/2009	21.50	8.63	6,514	--
MW-5	01/28/2010	18.50	8.77	4,975	--
MW-5	11/17/2010	20.70	8.76	5,125	--
MW-5	05/18/2011	21.40	8.70	5,642	--
MW-5	12/12/2011	19.30	8.86	4,965	--

Table 2

Summary of Groundwater Quality Field Parameters
Bell Lake Gas Plant
Lea County, New Mexico
Transwestern Pipeline Company, LLC
NMOCD AP-120

Well ID	Date	Temperature (°C)	pH	Conductivity (µS/cm)	ORP (mV)
MW-5	04/24/2012	21.50	8.62	4,470	--
MW-5	10/17/2012	21.50	9.08	5,249	--
MW-5	09/05/2013	20.90	8.99	4,866	--
MW-5	12/19/2013	20.80	7.92	4,994	--
MW-5	01/05/2014	20.75	8.88	5,611	-296
MW-5	10/22/2014	21.20	9.32	6,170	-260
MW-5	05/13/2015	21.40	8.87	6,390	-292
MW-5	10/11/2015	20.57	9.28	5,260	2.00
MW-5	11/02/2021	20.44	9.19	221,427	-241
MW-6	07/12/1994	--	8.51	--	--
MW-6	05/31/1995	--	9.20	--	--
MW-6	12/12/1995	21.60	9.13	6,150	--
MW-6	02/20/1996	21.70	9.04	6,000	--
MW-6	05/16/1996	28.40	9.09	7,880	--
MW-6	08/14/1996	23.10	8.79	6,590	--
MW-6	11/14/1996	21.90	8.62	--	--
MW-6	08/02/1997	17.40	9.67	8,700	--
MW-6	09/08/1997	24.00	9.14	8,470	--
MW-6	02/25/1998	18.40	9.06	7,390	--
MW-6	04/08/1998	24.30	9.01	8,540	--
MW-6	10/02/1999	--	--	--	--
MW-6	10/08/1999	21.50	9.02	8,060	--
MW-6	02/14/2000	20.60	9.28	8,890	--
MW-6	10/18/2000	21.00	8.98	8,980	--
MW-6	02/15/2001	21.00	9.03	7,230	--
MW-6	02/15/2001	--	--	--	--
MW-6	09/08/2001	20.80	9.08	6,820	--
MW-6	03/17/2002	22.40	9.42	9,010	--
MW-6	06/08/2002	21.70	8.05	6,560	--
MW-6	01/15/2003	22.60	9.36	7,770	--
MW-6	10/14/2003	20.10	9.26	7,011	--
MW-6	05/27/2004	19.80	9.53	7,170	--
MW-6	11/11/2004	18.80	9.33	5,820	--
MW-6	04/14/2005	--	--	--	--
MW-6	11/30/2005	20.10	9.18	5,241	--
MW-6	09/05/2006	21.20	9.30	5,890	--
MW-6	12/12/2006	20.20	9.45	5,248	--
MW-6	06/19/2007	21.70	9.58	6,363	--
MW-6	06/12/2007	20.20	10.54	5,934	--
MW-6	05/22/2008	21.00	9.41	5,208	--
MW-6	10/12/2008	17.70	--	4,618	--
MW-6	01/05/2009	21.30	9.40	8,919	--
MW-6	01/28/2010	16.60	9.43	4,529	--
MW-6	11/17/2010	20.00	9.47	5,095	--

Summary of Groundwater Quality Field Parameters
Bell Lake Gas Plant
Lea County, New Mexico
Transwestern Pipeline Company, LLC
NMOCD AP-120

Well ID	Date	Temperature (°C)	pH	Conductivity (µS/cm)	ORP (mV)
MW-6	05/18/2011	21.80	9.43	5,501	--
MW-6	12/12/2011	17.70	9.81	6,113	--
MW-6	04/24/2012	21.30	9.33	4,425	--
MW-6	10/17/2012	21.10	9.63	5,879	--
MW-6	09/05/2013	20.60	10.03	5,952	--
MW-6	12/19/2013	20.40	8.13	4,741	--
MW-6	01/05/2014	20.57	9.10	5,041	-302
MW-6	10/23/2014	20.80	9.78	6,730	-304
MW-6	05/13/2015	22.00	9.52	6,710	-323
MW-6	10/11/2015	20.36	9.97	5,943	-10.1
MW-6	06/14/2016	21.00	9.75	--	-267
MW-6	07/12/2016	19.50	10.09	5,790	-331
MW-6	05/24/2017	21.41	9.24	4,924	-304
MW-6	11/16/2017	20.07	9.56	5,601	-301
MW-6	11/04/2018	25.57	9.03	5,288	-258
MW-6	04/10/2018	24.78	9.35	4,614	-248
MW-6	09/05/2019	20.57	9.44	4,971	-227
MW-6	11/21/2019	21.76	9.18	5,514	-264
MW-6	05/28/2020	21.51	9.40	5,631	1.02
MW-6	04/11/2020	25.99	9.41	5,207	-193
MW-6	12/05/2021	24.41	9.21	4,830	-292
MW-6	11/02/2021	20.30	9.87	272,164	-245
MW-6	06/08/2022	21.63	9.71	4,243	-150
MW-6	10/05/2022	21.78	8.83	5,377	-94.3
MW-6	05/24/2023	22.09	9.09	4,385	-170.4
MW-6	10/05/2023	22.11	8.90	5,165	5.0
MW-6	05/15/2024	20.39	7.94	5,392	-286.0
MW-6	10/17/2024	22.90	8.71	6,150	-237.9
MW-6	06/16/2025	23.34	8.58	3,863	17.1
MW-6	10/15/2025	23.11	7.68	5,100	-289.3
MW-7	12/13/1995	19.50	7.15	4,580	--
MW-7	02/20/1996	22.50	6.47	6,310	--
MW-7	05/15/1996	25.90	6.57	7,070	--
MW-7	08/14/1996	22.30	6.80	5,270	--
MW-7	11/14/1996	18.70	6.79	--	--
MW-7	08/02/1997	15.00	6.97	5,700	--
MW-7	08/08/1997	22.60	6.84	6,650	--
MW-7	02/24/1998	20.30	6.79	6,730	--
MW-7	04/08/1998	22.80	6.80	7,030	--
MW-7	10/08/1999	21.30	6.86	6,380	--
MW-7	02/15/2000	20.40	6.87	5,650	--
MW-7	10/18/2000	19.90	6.67	4,600	--
MW-7	02/15/2001	20.90	6.83	5,750	--
MW-7	08/08/2001	20.80	6.73	5,330	--

Summary of Groundwater Quality Field Parameters
Bell Lake Gas Plant
Lea County, New Mexico
Transwestern Pipeline Company, LLC
NMOCD AP-120

Well ID	Date	Temperature (°C)	pH	Conductivity (µS/cm)	ORP (mV)
MW-7	03/17/2002	22.10	6.87	5,560	--
MW-7	06/08/2002	22.00	6.92	4,380	--
MW-7	01/16/2003	22.60	6.67	5,740	--
MW-7	10/15/2003	20.50	6.63	5,515	--
MW-7	05/27/2004	--	--	--	--
MW-7	06/27/2004	20.70	6.72	5,517	--
MW-7	10/11/2004	20.30	6.40	4,797	--
MW-7	04/14/2005	19.70	6.72	5,290	--
MW-7	11/30/2005	20.10	6.77	4,582	--
MW-7	09/05/2006	20.70	6.66	4,163	--
MW-7	12/12/2006	19.90	6.97	4,428	--
MW-7	06/18/2007	20.70	6.01	4,696	--
MW-7	05/12/2007	20.70	--	3,862	--
MW-7	05/21/2008	21.00	7.50	4,370	--
MW-7	10/12/2008	16.90	6.87	4,040	--
MW-7	04/30/2009	21.10	6.58	4,392	--
MW-7	01/27/2010	20.10	6.67	5,389	--
MW-7	11/17/2010	19.60	6.71	5,306	--
MW-7	05/18/2011	20.60	6.79	5,572	--
MW-7	12/12/2011	19.50	6.87	5,764	--
MW-7	04/23/2012	20.40	6.54	6,037	--
MW-7	10/17/2012	20.80	6.96	6,510	--
MW-7	08/05/2013	21.60	6.76	6,362	--
MW-7	12/18/2013	19.90	6.45	6,521	--
MW-7	01/05/2014	19.23	6.32	6,661	-96.9
MW-7	10/23/2014	21.20	6.81	7,620	115
MW-7	12/05/2015	19.20	8.41	8,160	110
MW-7	11/11/2015	19.66	5.88	7,281	579
MW-7	06/14/2016	21.00	6.97	--	-2.5
MW-7	07/12/2016	18.97	7.15	8,908	-124
MW-7	05/23/2017	19.22	6.58	8,595	-110
MW-7	08/31/2017	Monitoring Well Plugged and Abandoned			
MW-8	12/12/1995	19.70	8.76	4,790	--
MW-8	02/21/1996	21.20	9.34	2,920	--
MW-8	05/16/1996	27.20	8.43	6,870	--
MW-8	08/14/1996	23.60	8.75	2,440	--
MW-8	11/14/1996	21.60	8.61	--	--
MW-8	08/02/1997	16.90	9.57	4,000	--
MW-8	09/08/1997	24.70	9.17	5,010	--
MW-8	02/26/1998	18.30	9.36	4,130	--
MW-8	04/08/1998	22.50	9.14	4,080	--
MW-8	11/02/1999	19.60	9.43	4,480	--
MW-8	11/08/1999	21.10	9.37	4,760	--
MW-8	02/14/2000	20.60	9.39	5,030	--

Table 2

Summary of Groundwater Quality Field Parameters
Bell Lake Gas Plant
Lea County, New Mexico
Transwestern Pipeline Company, LLC
NMOCD AP-120

Well ID	Date	Temperature (°C)	pH	Conductivity (µS/cm)	ORP (mV)
MW-8	10/19/2000	20.10	9.38	4,430	--
MW-8	02/16/2001	20.80	9.51	6,640	--
MW-8	09/08/2001	20.90	9.66	4,260	--
MW-8	03/17/2002	22.40	9.35	8,050	--
MW-8	06/08/2002	23.30	9.26	5,990	--
MW-8	01/16/2003	22.50	9.26	6,500	--
MW-8	10/15/2003	20.62	9.32	7,704	--
MW-8	05/27/2004	20.60	9.34	3,960	--
MW-8	11/11/2004	20.00	9.59	3,850	--
MW-8	04/14/2005	--	--	--	--
MW-8	01/12/2005	19.40	9.51	3,590	--
MW-8	09/05/2006	21.30	9.58	3,824	--
MW-8	12/12/2006	19.90	9.67	4,040	--
MW-8	06/19/2007	21.20	9.19	6,189	--
MW-8	06/12/2007	20.20	10.34	5,676	--
MW-8	06/12/2007	21.10	9.25	4,534	--
MW-8	10/12/2008	18.50	9.22	7,008	--
MW-8	10/12/2008	21.20	9.28	3,885	--
MW-8	01/28/2010	19.20	9.45	5,869	--
MW-8	11/17/2010	20.20	9.52	3,636	--
MW-8	05/18/2011	21.50	9.53	4,527	--
MW-8	12/12/2011	19.60	9.53	3,545	--
MW-8	04/24/2012	21.50	9.39	3,700	--
MW-8	10/17/2012	20.70	9.41	3,430	--
MW-8	09/05/2013	20.40	9.74	3,374	--
MW-8	12/19/2013	20.40	9.49	3,587	--
MW-8	01/05/2014				
MW-8	10/23/2014				
MW-8	11/05/2015	23.00	8.31	4,390	-390
MW-8	10/11/2015	20.42	6.64	4,757	236
MW-8	11/02/2021	20.31	9.78	178,915	-229
MW-8	10/17/2024	21.70	8.70	4,500	-191
MW-8	10/15/2025	21.30	7.49	5,558	12.1
MW-9	12/12/1995	23.20	7.17	14,520	--
MW-9	02/21/1996	--	--	--	--
MW-9	05/16/1996	30.10	6.93	17,580	--
MW-9	08/14/1996	26.80	--	11,640	--
MW-9	11/14/1996	23.20	8.72	--	--
MW-9	08/02/1997	18.90	7.50	17,700	--
MW-9	08/08/1997	--	--	--	--
MW-9	09/08/1997	25.90	7.20	17,080	--
MW-9	02/25/1998	19.40	7.21	19,960	--
MW-9	04/08/1998	22.30	7.31	--	--
MW-9	11/02/1999	20.10	7.25	17,460	--

Summary of Groundwater Quality Field Parameters
Bell Lake Gas Plant
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Well ID	Date	Temperature (°C)	pH	Conductivity (µS/cm)	ORP (mV)
MW-9	11/08/1999	21.50	7.34	16,650	--
MW-9	02/14/2000	21.10	7.35	16,600	--
MW-9	10/19/2000	20.90	7.38	14,880	--
MW-9	10/19/2000	--	--	--	--
MW-9	02/15/2001	20.90	7.41	16,150	--
MW-9	02/15/2001	--	--	--	--
MW-9	09/08/2001	21.30	7.29	15,180	--
MW-9	03/17/2002	22.80	7.27	17,130	--
MW-9	06/08/2002	21.40	7.20	14,810	--
MW-9	01/16/2003	22.80	7.25	16,050	--
MW-9	10/15/2003	21.30	7.27	15,490	--
MW-9	05/27/2004	20.60	7.10	14,600	--
MW-9	11/11/2004	18.80	7.20	12,540	--
MW-9	04/14/2005	--	--	--	--
MW-9	01/12/2005	19.50	7.50	11,970	--
MW-9	09/05/2006	21.40	7.41	12,370	--
MW-9	12/12/2006	20.00	7.67	12,140	--
MW-9	06/19/2007	22.10	8.24	12,910	--
MW-9	06/12/2007	20.20	7.53	12,180	--
MW-9	05/21/2008	21.90	7.85	11,960	--
MW-9	10/12/2008	18.90	7.43	12,220	--
MW-9	01/05/2009	21.30	6.85	14,180	--
MW-9	01/28/2010	18.20	7.67	10,390	--
MW-9	11/18/2010	20.50	7.09	13,920	--
MW-9	05/18/2011	21.20	7.27	13,470	--
MW-9	12/12/2011	19.40	7.43	12,070	--
MW-9	04/24/2012	21.30	7.42	9,986	--
MW-9	10/17/2012	21.40	7.30	9,954	--
MW-9	09/05/2013	20.80	7.47	11,400	--
MW-9	12/19/2013	19.90	7.58	9,912	--
MW-9	01/05/2014	20.67	7.07	12,021	-205
MW-9	10/23/2014	21.10	7.52	12,000	-127
MW-9	05/13/2015	20.90	7.10	16,600	-120
MW-9	10/11/2015	20.40	7.30	12,302	284
MW-9	06/14/2016	20.80	7.46	--	-138
MW-9	07/12/2016	19.49	7.52	12,058	-218
MW-9	05/24/2017	21.66	7.04	13,042	-153
MW-9	11/04/2018	26.83	7.17	13,449	-43.7
MW-9	03/10/2018	23.09	7.82	9,242	-188
MW-9	08/05/2019	22.78	7.63	9,562	-209
MW-9	11/21/2019	20.93	7.43	10,195	-198
MW-9	05/28/2020	20.63	7.70	11,309	0.170
MW-9	04/11/2020	23.25	7.71	10,397	-127
MW-9	12/05/2021	22.63	7.49	9,320	-153

Table 2

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Well ID	Date	Temperature (°C)	pH	Conductivity (µS/cm)	ORP (mV)
MW-9	11/02/2021	20.48	7.81	489,472	-237
MW-9	06/08/2022	22.80	7.64	7,740	-26.2
MW-9	10/05/2022	22.80	7.08	10,425	15.4
MW-9	05/24/2023	21.80	7.10	9,514	-35.3
MW-9	10/06/2023	23.18	7.09	11,401	71.5
MW-9	05/17/2024	--	--	--	--
MW-9	10/17/2024	25.20	6.65	15,680	-94.6
MW-9	10/16/2025	28.97	7.33	6,478	29.0
MW-10	09/01/1998	--	--	--	--
MW-10	02/25/1998	18.70	6.74	953	--
MW-10	04/08/1998	23.80	6.81	11,040	--
MW-10	11/02/1999	16.70	6.87	9,860	--
MW-10	11/08/1999	20.80	6.88	9,320	--
MW-10	02/15/2000	20.50	6.88	9,600	--
MW-10	10/19/2000	20.40	6.85	9,060	--
MW-10	10/19/2000	--	--	--	--
MW-10	02/15/2001	21.10	6.89	10,200	--
MW-10	02/15/2001	--	--	--	--
MW-10	09/08/2001	20.50	6.85	10,060	--
MW-10	03/16/2002	21.80	6.93	11,550	--
MW-10	06/08/2002	23.30	6.94	11,600	--
MW-10	01/16/2003	22.00	6.89	11,790	--
MW-10	10/14/2003	20.70	6.82	11,850	--
MW-10	05/27/2004	20.50	6.89	11,450	--
MW-10	11/11/2004	19.60	7.21	11,520	--
MW-10	04/13/2005	--	--	--	--
MW-10	05/13/2005	--	--	--	--
MW-10	01/12/2005	19.20	7.03	10,060	--
MW-10	09/05/2006	20.30	6.93	10,580	--
MW-10	12/12/2006	19.80	6.81	10,400	--
MW-10	06/19/2007	20.70	6.85	10,850	--
MW-10	06/12/2007	20.00	6.75	10,350	--
MW-10	05/21/2008	20.90	7.64	9,611	--
MW-10	09/12/2008	18.80	6.95	9,994	--
MW-10	01/05/2009	20.90	6.59	11,570	--
MW-10	01/28/2010	19.20	7.08	9,956	--
MW-10	11/18/2010	20.50	6.57	11,680	--
MW-10	05/18/2011	21.30	7.03	11,250	--
MW-10	12/12/2011	18.90	7.06	11,090	--
MW-10	04/24/2012	21.70	6.88	9,955	--
MW-10	10/17/2012	21.00	6.75	9,722	--
MW-10	09/05/2013	20.20	6.78	10,220	--
MW-10	12/19/2013	19.20	7.03	10,000	--
MW-10	01/05/2014	19.32	6.90	10,189	-133

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Well ID	Date	Temperature (°C)	pH	Conductivity (µS/cm)	ORP (mV)
MW-10	10/22/2014	20.80	7.50	10,300	-139
MW-10	05/13/2015	21.60	6.96	11,500	-124
MW-10	10/11/2015	20.22	6.95	9,188	282
MW-10	11/16/2017	19.58	7.08	10,091	-136
MW-10	02/10/2018	21.83	7.44	8,799	-142
MW-10	08/05/2019	24.25	7.21	9,057	-109
MW-10	11/02/2021	20.00	7.43	464,654	-179
MW-10	10/05/2022	20.86	6.88	9,922	12.6
MW-10	10/06/2023	22.04	6.56	9,419	30.4
MW-10	10/17/2024	24.80	6.89	10,270	-85.9
MW-10	10/14/2025	24.02	7.24	8,839	-127.8
MW-11	10/01/1998	--	--	--	--
MW-11	02/25/1998	18.70	6.61	13,670	--
MW-11	04/08/1998	21.30	6.67	14,570	--
MW-11	11/02/1999	19.70	6.65	15,560	--
MW-11	10/08/1999	--	--	--	--
MW-11	11/08/1999	21.10	6.71	14,950	--
MW-11	02/14/2000	20.70	6.76	14,730	--
MW-11	10/19/2000	20.50	6.81	13,470	--
MW-11	10/19/2000	--	--	--	--
MW-11	02/16/2001	20.90	6.74	14,090	--
MW-11	02/16/2001	--	--	--	--
MW-11	09/08/2001	20.80	6.78	12,950	--
MW-11	03/17/2002	22.10	6.84	13,650	--
MW-11	06/08/2002	23.20	6.85	13,430	--
MW-11	01/16/2003	22.50	6.76	13,250	--
MW-11	10/14/2003	20.40	6.84	13,210	--
MW-11	05/27/2004	19.70	6.80	14,900	--
MW-11	11/11/2004	19.60	7.11	11,930	--
MW-11	04/13/2005	--	--	--	--
MW-11	11/30/2005	20.20	6.75	11,550	--
MW-11	09/05/2006	20.90	6.85	11,171	--
MW-11	12/12/2006	19.40	6.66	11,250	--
MW-11	06/19/2007	21.30	6.83	12,200	--
MW-11	06/12/2007	20.00	6.71	10,930	--
MW-11	05/21/2008	21.00	7.48	10,370	--
MW-11	09/12/2008	17.90	6.83	10,860	--
MW-11	01/05/2009	20.90	6.52	12,570	--
MW-11	01/28/2010	19.00	7.02	10,800	--
MW-11	11/18/2010	21.60	6.82	13,740	--
MW-11	05/18/2011	20.90	6.89	12,980	--
MW-11	12/12/2011	18.20	6.91	12,630	--
MW-11	04/24/2012	20.80	6.95	13,410	--
MW-11	10/16/2012	20.20	6.45	10,860	--

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Well ID	Date	Temperature (°C)	pH	Conductivity (µS/cm)	ORP (mV)
MW-11	08/05/2013	20.60	6.76	11,520	--
MW-11	12/19/2013	19.60	6.85	11,672	--
MW-11	04/30/2014	19.46	6.99	11,631	-112
MW-11	10/21/2014	20.40	7.51	11,600	-99.0
MW-11	12/05/2015	19.20	8.60	13,850	-105
MW-11	10/11/2015	20.21	6.83	11,206	385
MW-11	10/19/2021	21.95	7.21	575,495	-137
MW-12	10/01/1998	--	--	--	--
MW-12	02/24/1998	20.60	7.67	547	--
MW-12	04/08/1998	21.30	7.67	617	--
MW-12	10/02/1999	21.30	7.61	659	--
MW-12	10/08/1999	20.90	7.65	686	--
MW-12	02/15/2000	20.60	7.64	737	--
MW-12	10/19/2000	20.30	7.55	748	--
MW-12	02/15/2001	21.00	7.60	821	--
MW-12	09/08/2001	20.80	7.43	839	--
MW-12	03/16/2002	21.90	7.54	1,030	--
MW-12	06/08/2002	23.00	7.52	1,083	--
MW-12	01/15/2003	22.70	7.46	1,190	--
MW-12	10/14/2003	19.70	7.29	1,369	--
MW-12	05/26/2004	21.30	7.29	1,707	--
MW-12	11/11/2004	17.90	7.89	1,506	--
MW-12	04/13/2005	--	--	--	--
MW-12	11/30/2005	20.00	7.25	1,555	--
MW-12	09/05/2006	20.50	7.26	1,612	--
MW-12	12/12/2006	19.90	6.95	1,885	--
MW-12	06/19/2007	20.70	6.85	1,961	--
MW-12	06/12/2007	19.90	6.99	1,971	--
MW-12	05/21/2008	20.60	7.69	1,911	--
MW-12	09/12/2008	18.50	7.08	2,207	--
MW-12	01/05/2009	20.50	6.58	2,762	--
MW-12	01/27/2010	20.00	6.87	2,452	--
MW-12	11/17/2010	19.90	6.97	3,035	--
MW-12	05/18/2011	21.20	6.73	3,519	--
MW-12	12/12/2011	17.10	6.87	3,480	--
MW-12	04/24/2012	20.70	6.92	3,653	--
MW-12	10/16/2012	20.70	6.48	3,209	--
MW-12	08/05/2013	21.80	6.73	3,725	--
MW-12	12/19/2013	20.00	6.43	4,144	--
MW-12	04/30/2014	18.29	7.33	4,233	-33.3
MW-12	10/21/2014	20.20	7.01	5,210	42.0
MW-12	12/05/2015	17.30	8.43	5,390	6.00
MW-12	11/11/2015	18.97	6.81	4,811	702
MW-12	06/14/2016	20.70	7.70	--	-36.7

Table 2

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Well ID	Date	Temperature (°C)	pH	Conductivity (µS/cm)	ORP (mV)
MW-12	07/12/2016	19.37	6.92	5,892	-154
MW-12	05/25/2017	24.03	6.63	5,767	-74.7
MW-12	11/15/2017	21.38	6.71	6,263	-56.4
MW-12	11/04/2018	23.70	6.54	6,696	-16.5
MW-12	03/10/2018	21.82	7.08	5,674	-4.22
MW-12	07/05/2019	21.15	6.95	5,964	-32.3
MW-12	11/20/2019	19.77	6.66	6,600	-19.0
MW-12	05/27/2020	21.02	6.96	7,205	0.23
MW-12	03/11/2020	20.85	7.00	6,460	-37.4
MW-12	12/05/2021	20.33	6.66	6,880	-23.4
MW-12	10/19/2021	21.62	6.86	362,043	-68.7
MW-12	06/07/2022	23.59	6.77	6,063	0.26
MW-12	10/05/2022	21.97	6.20	8,577	104
MW-12	05/24/2023	22.89	6.47	7,134	146
MW-12	10/05/2023	24.21	5.89	7,908	134
MW-12	05/16/2024	21.20	4.29	8,135	-24.31
MW-12	10/16/2024	23.00	6.44	9,060	-56.70
MW-12	06/16/2025	22.2	6.85	7,299.9	-33.7
MW-12	10/14/2025	24.16	6.91	7,830	-48.4
MW-13	12/15/1999	--	--	--	--
MW-13	02/14/2000	20.40	6.83	4,900	--
MW-13	10/19/2000	19.70	6.82	4,620	--
MW-13	02/15/2001	21.00	6.79	5,070	--
MW-13	09/08/2001	20.80	6.69	4,820	--
MW-13	03/16/2002	21.00	6.79	5,430	--
MW-13	06/08/2002	23.20	6.80	5,300	--
MW-13	01/15/2003	22.50	6.80	5,290	--
MW-13	10/14/2003	20.50	6.59	5,264	--
MW-13	05/26/2004	--	--	--	--
MW-13	06/26/2004	21.00	6.59	5,926	--
MW-13	11/11/2004	19.50	7.04	4,903	--
MW-13	04/13/2005	--	--	--	--
MW-13	11/30/2005	20.00	6.66	4,298	--
MW-13	09/05/2006	20.20	6.59	4,295	--
MW-13	12/12/2006	19.80	6.54	4,352	--
MW-13	06/19/2007	20.70	6.28	4,434	--
MW-13	06/12/2007	19.70	6.80	4,377	--
MW-13	05/21/2008	21.00	7.51	4,003	--
MW-13	09/12/2008	17.80	6.69	4,198	--
MW-13	01/05/2009	20.90	6.14	5,040	--
MW-13	01/27/2010	20.00	6.63	4,450	--
MW-13	11/16/2010	20.10	6.62	4,859	--
MW-13	05/18/2011	20.60	6.54	5,125	--
MW-13	12/12/2011	19.20	6.46	5,081	--

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Well ID	Date	Temperature (°C)	pH	Conductivity (µS/cm)	ORP (mV)
MW-13	04/24/2012	21.00	6.80	5,171	--
MW-13	10/16/2012	21.70	6.23	4,541	--
MW-13	07/05/2013	20.70	6.15	4,931	--
MW-13	12/19/2013	20.00	6.37	4,769	--
MW-13	04/30/2014	20.96	6.44	4,782	-119
MW-13	10/21/2014	20.30	7.23	4,930	-68.0
MW-13	12/05/2015	19.80	8.30	5,090	-145
MW-13	11/11/2015	19.92	6.59	4,396	518
MW-13	06/14/2016	20.70	6.82	--	-83.8
MW-13	06/12/2016	19.41	6.76	4,668	-192
MW-13	05/24/2017	21.08	6.51	4,608	-150
MW-13	11/15/2017	20.37	6.64	4,881	-129
MW-13	11/04/2018	21.37	6.50	4,929	-61.0
MW-13	04/10/2018	22.76	7.06	4,237	-39.5
MW-13	07/05/2019	25.24	6.79	4,377	-78.7
MW-13	11/20/2019	19.64	6.62	4,900	-14.7
MW-13	05/27/2020	21.20	6.91	5,086	-91.0
MW-13	03/11/2020	20.59	6.99	4,328	-109
MW-13	11/05/2021	23.48	7.64	1,072	-100
MW-13	10/19/2021	21.88	6.84	229,990	-75.6
MW-13	06/06/2022	22.59	6.75	3,644	21.1
MW-13	10/04/2022	21.51	6.32	5,084	81.5
MW-13	05/24/2023	21.69	6.33	4,192	9.4
MW-13	10/04/2023	22.98	5.20	4,812	174.3
MW-13	05/15/2024	22.10	3.94	4,536	-16.93
MW-13	10/16/2024	22.30	6.47	4,990	-53.00
MW-13	06/16/2025	21.57	6.77	3,942	-34.9
MW-13	10/16/2025	23.22	6.78	3,551	-55.2
MW-14	12/14/2002	--	--	--	--
MW-14	05/01/2003	--	--	--	--
MW-14	01/15/2003	22.70	6.78	2,780	--
MW-14	10/14/2003	20.10	6.60	2,701	--
MW-14	05/27/2004	20.50	6.68	2,500	--
MW-14	11/11/2004	19.10	7.26	2,558	--
MW-14	04/13/2005	--	--	--	--
MW-14	11/30/2005	20.00	6.77	2,185	--
MW-14	09/05/2006	21.60	6.68	2,361	--
MW-14	12/12/2006	19.70	6.77	2,320	--
MW-14	06/19/2007	21.60	6.72	2,415	--
MW-14	06/12/2007	19.80	6.52	2,255	--
MW-14	05/22/2008	20.90	7.20	1,853	--
MW-14	10/12/2008	19.00	6.89	2,150	--
MW-14	01/05/2009	21.30	6.17	2,490	--
MW-14	01/27/2010	19.60	6.72	2,050	--

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Well ID	Date	Temperature (°C)	pH	Conductivity (µS/cm)	ORP (mV)
MW-14	11/17/2010	20.00	6.81	2,204	--
MW-14	05/18/2011	21.00	6.67	2,394	--
MW-14	12/12/2011	18.70	6.91	2,194	--
MW-14	04/24/2012	20.70	6.71	2,321	--
MW-14	10/17/2012	20.80	6.90	2,268	--
MW-14	09/05/2013	20.40	6.46	2,101	--
MW-14	12/19/2013	20.00	6.66	2,060	--
MW-14	04/30/2014	20.41	6.69	2,064	-93.9
MW-14	10/21/2014	20.20	6.97	2,230	103
MW-14	12/05/2015	20.50	8.64	2,340	41.0
MW-14	10/11/2015	19.99	6.81	1,900	525
MW-14	06/15/2016	20.90	7.05	--	61.4
MW-14	07/12/2016	19.22	6.58	2,150	-43.3
MW-14	05/26/2017	21.29	6.71	2,017	-109
MW-14	11/14/2017	21.81	6.82	2,251	194
MW-14	10/04/2018	22.23	6.70	2,276	65.2
MW-14	03/10/2018	23.57	7.26	2,057	52.5
MW-14	08/05/2019	24.58	7.08	2,063	50.2
MW-14	11/20/2019	18.81	6.77	2,324	65.1
MW-14	05/27/2020	22.76	7.08	2,418	2.1
MW-14	03/11/2020	21.15	7.22	2,051	57.6
MW-14	12/05/2021	29.53	7.52	4.80	35.5
MW-14	11/02/2021	19.86	7.09	11,857	51.0
MW-14	06/07/2022	22.55	7.03	1,727	189
MW-14	10/05/2022	22.04	6.54	2,447	202
MW-14	05/24/2023	22.58	6.69	2,004	90
MW-14	10/05/2023	22.18	6.04	2,206	201
MW-14	05/16/2024	24.72	5.26	2,211	27.88
MW-14	10/16/2024	22.70	4.38	2,440	45.50
MW-14	06/16/2025	21.36	7.15	1,925	60.3
MW-14	10/16/2025	25.16	7.73	3,011	33.3
MW-15	12/14/2002	--	--	--	--
MW-15	01/15/2003	22.70	6.71	5,750	--
MW-15	10/14/2003	20.20	6.54	5,540	--
MW-15	05/26/2004	21.00	6.52	6,654	--
MW-15	11/11/2004	19.10	6.88	5,763	--
MW-15	04/13/2005	--	--	--	--
MW-15	11/30/2005	20.00	6.60	4,905	--
MW-15	09/05/2006	20.60	6.64	4,762	--
MW-15	12/12/2006	19.80	6.48	4,895	--
MW-15	06/19/2007	21.40	6.46	4,794	--
MW-15	06/12/2007	20.00	6.50	4,948	--
MW-15	05/21/2008	20.70	7.54	4,254	--
MW-15	09/12/2008	17.60	6.64	4,435	--

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Well ID	Date	Temperature (°C)	pH	Conductivity (µS/cm)	ORP (mV)
MW-15	01/05/2009	21.00	6.17	5,234	--
MW-15	01/27/2010	20.00	6.63	4,340	--
MW-15	11/16/2010	19.80	6.67	4,687	--
MW-15	05/18/2011	21.10	6.53	5,495	--
MW-15	12/12/2011	18.10	6.74	4,900	--
MW-15	04/24/2012	21.00	6.72	5,648	--
MW-15	10/16/2012	20.30	6.34	4,414	--
MW-15	07/05/2013	21.30	6.16	5,085	--
MW-15	12/19/2013	19.90	6.48	4,877	--
MW-15	04/30/2014	19.85	6.70	4,927	-154
MW-15	10/21/2014	20.80	7.41	5,150	-55.0
MW-15	12/05/2015	20.00	8.82	5,560	-84.0
MW-15	11/11/2015	19.57	6.55	4,591	577
MW-15	06/15/2016	20.90	6.65	--	-57.5
MW-15	07/12/2016	19.25	6.74	5,143	-141
MW-15	05/25/2017	21.63	6.50	4,505	-38.6
MW-15	11/15/2017	21.64	6.68	5,155	-32.1
MW-15	11/04/2018	22.21	6.53	4,709	-29.4
MW-15	03/10/2018	23.57	7.26	2,057	52.5
MW-15	07/05/2019	21.76	6.90	4,126	-26.0
MW-15	11/20/2019	19.68	6.69	4,641	-36.7
MW-15	05/27/2020	21.68	7.01	4,922	3.08
MW-15	03/11/2020	20.39	6.97	4,420	-36.3
MW-15	12/05/2021	20.43	6.74	4,165	-29.5
MW-15	10/19/2021	21.60	7.00	213,343	-84.5
MW-15	06/06/2022	22.49	6.90	3,397	72.2
MW-15	10/04/2022	21.83	6.42	4,698	106
MW-15	05/24/2023	22.06	6.49	3,762	14
MW-15	10/05/2023	21.06	6.63	4,744	93
MW-15	05/15/2024	22.46	4.07	4,421	-39.94
MW-15	10/16/2024	22.30	6.83	1,900	27.60
MW-15	06/16/2025	19.28	7.20	1,384	79.1
MW-15	10/16/2025	21.88	7.61	5,850	-5.1
MW-16	12/14/2002	--	--	--	--
MW-16	01/15/2003	22.40	7.52	1,309	--
MW-16	10/14/2003	20.40	7.13	1,423	--
MW-16	05/26/2004	--	--	--	--
MW-16	06/26/2004	20.80	7.07	1,749	--
MW-16	11/11/2004	19.20	7.55	1,590	--
MW-16	04/13/2005	--	--	--	--
MW-16	01/12/2005	19.50	7.19	1,427	--
MW-16	09/04/2006	--	--	--	--
MW-16	09/05/2006	20.30	7.07	1,529	--
MW-16	12/12/2006	19.60	6.94	1,618	--

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Well ID	Date	Temperature (°C)	pH	Conductivity (µS/cm)	ORP (mV)
MW-16	06/19/2007	21.20	6.82	1,676	--
MW-16	06/12/2007	19.50	7.01	1,612	--
MW-16	05/21/2008	21.00	7.74	1,711	--
MW-16	09/12/2008	18.50	7.09	1,540	--
MW-16	01/05/2009	21.10	6.66	1,830	--
MW-16	01/27/2010	20.00	6.93	1,656	--
MW-16	11/16/2010	2.20	7.00	1,786	--
MW-16	05/18/2011	20.50	6.93	1,947	--
MW-16	12/12/2011	18.20	6.76	1,976	--
MW-16	04/24/2012	21.10	7.09	1,909	--
MW-16	10/16/2012	21.00	6.90	1,846	--
MW-16	07/05/2013	21.60	6.55	1,859	--
MW-16	12/19/2013	20.10	6.49	1,783	--
MW-16	04/30/2014	20.73	7.02	1,774	-96.9
MW-16	10/21/2014	20.50	7.17	1,870	108
MW-16	12/05/2015	16.90	8.39	1,940	110
MW-16	11/11/2015	19.83	7.06	1,615	680
MW-16	06/15/2016	20.90	6.75	--	110
MW-16	06/12/2016	18.95	7.17	1,705	-6.10
MW-16	05/25/2017	20.91	6.75	1,674	-13.8
MW-16	11/14/2017	20.51	6.99	1,775	152
MW-16	10/04/2018	21.02	6.85	1,749	76.6
MW-16	04/10/2018	22.78	7.42	1,535	61.0
MW-16	07/05/2019	22.09	7.14	1,550	52.5
MW-16	11/20/2019	20.06	6.96	1,762	51.7
MW-16	05/27/2020	20.85	7.24	1,837	30.9
MW-16	03/11/2020	20.66	7.37	1,586	67.6
MW-16	11/05/2021	21.73	6.94	1,750	39.8
MW-16	10/19/2021	22.40	7.19	86,590	34.6
MW-16	06/07/2022	23.27	7.42	822	177
MW-16	10/05/2022	21.64	6.72	1,665	193
MW-16	05/24/2023	22.71	6.72	1,568	101
MW-16	10/04/2023	23.39	6.86	1,861	241
MW-16	05/15/2024	24.14	5.49	1,703	25.02
MW-16	10/15/2024	22.10	6.96	980	56.80
MW-16	10/16/2025	21.68	7.10	6,181	16.9
MW-17	05/24/2017	19.92	7.22	1,653	-31.9
MW-17	11/15/2017	23.36	7.49	1,847	207
MW-17	10/04/2018	20.42	7.16	1,941	70.7
MW-17	03/10/2018	21.54	7.66	1,798	44.8
MW-17	07/05/2019	21.74	7.40	1,868	53.1
MW-17	11/20/2019	19.37	7.24	2,332	45.9
MW-17	07/05/2020	20.53	7.44	2,376	44.6
MW-17	02/11/2020	20.30	7.58	2,067	82.1

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Well ID	Date	Temperature (°C)	pH	Conductivity (µS/cm)	ORP (mV)
MW-17	11/05/2021	20.71	7.20	2,326	47.8
MW-17	10/19/2021	21.05	7.46	114,420	48.1
MW-17	06/07/2022	23.03	7.40	1,731	227
MW-17	10/05/2022	20.66	7.15	2,530	240
MW-17	05/24/2023	22.20	7.09	1,992	95
MW-17	10/04/2023	23.29	6.47	2,328	248
MW-17	05/15/2024	22.56	5.72	2,248	29.79
MW-17	10/15/2024	24.50	7.19	1,300	58.80
MW-17	06/16/2025	30.42	7.09	6,621	-28.8
MW-17	10/16/2025	23.84	7.83	2,279	37.4
MW-18	05/24/2017	20.81	7.47	427	-61.7
MW-18	11/15/2017	21.28	7.73	442	53.1
MW-18	10/04/2018	20.26	7.65	437	68.0
MW-18	10/04/2018	20.26	7.65	437	68.0
MW-18	03/10/2018	21.95	7.99	384	61.7
MW-18	07/05/2019	23.25	7.95	396	36.5
MW-18	11/20/2019	18.97	7.66	458	51.0
MW-18	05/27/2020	21.18	7.97	460	27.5
MW-18	03/11/2020	20.39	8.06	399	105
MW-18	11/02/2021	21.49	8.03	21,164	45.4
MW-18	10/04/2022	21.37	7.47	472	7.58
MW-18	10/05/2023	22.71	6.80	435	181.50
MW-18	10/17/2024	20.70	7.48	469	25.00
MW-18	10/14/2025	21.72	7.10	445.8	25.6
MW-19	05/24/2017	20.61	7.63	1,350	-89.6
MW-19	11/15/2017	20.20	7.68	567	40.3
MW-19	10/04/2018	20.15	7.76	585	57.2
MW-19	03/10/2018	22.56	7.92	511	61.6
MW-19	08/05/2019	22.59	7.85	542	25.7
MW-19	11/21/2019	19.77	7.59	629	53.7
MW-19	05/27/2020	21.55	7.89	670	7.02
MW-19	04/11/2020	21.91	7.90	650	6.41
MW-19	11/02/2021	19.64	7.98	36,759	5.43
MW-19	10/04/2022	21.78	7.32	934	222
MW-19	10/05/2023	24.11	9.07	5,805	-100
MW-19	10/17/2024	21.60	7.31	910	30.1
MW-19	10/16/2025	22.61	7.29	856	35.9
MW-20R	05/24/2017	19.57	6.93	1,489	-67.9
MW-20R	11/16/2017	19.66	7.31	1,517	19.0
MW-20R	10/04/2018	21.13	7.10	1,549	76.2
MW-20R	03/10/2018	22.92	7.62	1,333	40.7
MW-20R	09/05/2019	20.16	7.47	1,354	31.7
MW-20R	11/21/2019	19.30	7.19	1,568	57.8
MW-20R	05/27/2020	22.69	7.72	1,424	7.05

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Well ID	Date	Temperature (°C)	pH	Conductivity (µS/cm)	ORP (mV)
MW-20R	04/11/2020	21.56	7.82	1,504	85.5
MW-20R	11/03/2021	19.24	7.50	75,767	42.4
MW-20R	06/08/2022	22.35	7.42	1,197	166
MW-20R	10/04/2022	22.36	6.98	1,702	213
MW-20R	05/24/2023	22.81	7.07	1,398	115
MW-20R	10/05/2023	23.86	7.35	851	210
MW-20R	05/16/2024	23.02	5.76	1,684	35
MW-20R	10/16/2024	22.30	6.94	1,880	47.7
MW-20R	06/16/2025	21.27	7.49	1,469.9	55.9
MW-20R	10/15/2025	21.83	7.50	4,389	58.4
MW-21	05/24/2017	19.56	7.29	425	-76.2
MW-21	11/15/2017	19.91	7.74	428	67.7
MW-21	09/04/2018	20.97	7.62	386	66.6
MW-21	02/10/2018	21.54	8.04	376	26.7
MW-21	09/05/2019	19.77	7.99	378	36.1
MW-21	11/20/2019	19.06	7.70	475	45.6
MW-21	05/27/2020	21.24	7.95	451	7.77
MW-21	04/11/2020	21.11	8.07	418	90.2
MW-21	11/03/2021	19.39	8.03	20,380	38.3
MW-21	10/04/2022	21.67	7.53	21.7	209
MW-21	10/05/2023	23.84	7.39	421.1	211
MW-21	10/17/2024	21.60	7.41	457.0	35.1
MW-21	10/15/2025	23.98	6.96	490.9	-56.3
SVE-2	12/13/1995	21.40	9.50	5,820	--
SVE-2	02/20/1996	22.00	9.05	4,750	--
SVE-2	10/17/2000	21.90	7.28	3,190	--
SVE-2	02/16/2001	23.80	7.74	3,930	--
SVE-2	08/08/2001	23.10	7.37	2,870	--
SVE-2	03/17/2002	24.40	7.52	3,750	--
SVE-2	06/08/2002	24.30	7.31	3,630	--
SVE-2	01/15/2003	25.20	7.51	3,670	--
SVE-2	10/15/2003	23.30	9.13	5,777	--
SVE-2	05/27/2004	22.10	7.20	3,241	--
SVE-2	10/11/2004	22.70	7.92	3,795	--
SVE-2	04/13/2005	23.00	7.79	2,990	--
SVE-2	11/30/2005	22.40	7.35	2,360	--
SVE-2	09/05/2006	23.00	7.24	2,454	--
SVE-2	12/13/2006	22.20	7.04	1,988	--
SVE-2	06/20/2007	22.70	7.36	2,099	--
SVE-2	05/12/2007	22.20	--	1,970	--
SVE-2	05/20/2008	22.60	8.05	1,987	--
SVE-2	09/12/2008	20.60	7.45	1,579	--
SVE-2	04/30/2009	22.40	7.04	2,000	--
SVE-2	01/28/2010	21.40	9.93	5,205	--

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Well ID	Date	Temperature (°C)	pH	Conductivity (µS/cm)	ORP (mV)
SVE-2	11/16/2010	21.40	8.36	3,687	--
SVE-2	05/18/2011	22.30	7.78	3,668	--
SVE-2	12/12/2011	20.60	7.83	2,126	--
SVE-2	04/23/2012	22.50	6.83	1,530	--
SVE-2	10/17/2012	22.30	7.98	1,845	--
SVE-2	08/05/2013	22.60	8.12	1,669	--
SVE-2	12/18/2013	21.70	7.25	1,730	--
SVE-2	02/05/2014	23.17	9.44	3,590	-262
SVE-2	10/23/2014	22.40	9.23	3,090	-238
SVE-2	05/13/2015	22.50	9.73	3,620	-233
SVE-2	10/11/2015	21.60	9.61	3,117	153
SVE-2	11/04/2021	21.47	9.20	109,915	-229
SVE-3	02/05/2014	--	--	--	--
SVE-3	10/24/2014	21.80	7.30	2,070	-181
SVE-3	12/05/2015	20.40	8.91	2,960	-167
SVE-3	11/11/2015	19.70	8.09	3,978	374
SVE-3	06/14/2016	21.50	7.34	--	-173
SVE-3	06/12/2016	20.01	7.85	2,810	-246
SVE-3	05/26/2017	19.86	7.20	1,900	-220
SVE-3	11/16/2017	21.43	7.49	1,982	-180
SVE-3	10/04/2018	21.51	7.35	1,970	-164
SVE-3	04/10/2018	22.35	7.81	1,928	-175
SVE-3	09/05/2019	21.29	7.63	1,885	-197
SVE-3	11/21/2019	19.77	7.42	2,323	-203
SVE-3	05/28/2020	20.51	7.73	2,252	0.14
SVE-3	04/11/2020	21.73	7.94	1,914	-182
SVE-3	05/13/2021	20.97	7.58	1,971	-146
SVE-3	11/03/2021	20.48	8.00	102,579	-206
SVE-3	06/06/2022	22.65	7.83	1,538	-3.10
SVE-3	10/05/2022	21.91	7.28	2,242	-115
SVE-3	05/23/2023	22.61	7.38	2,270	-43
SVE-3	10/06/2023	22.39	7.39	2,939	50
SVE-3	05/15/2024	24.24	3.65	9,789	-99.28
SVE-3	10/17/2024	20.10	8.12	5,550	-96.6
SVE-3	06/16/2025	21.09	7.87	1,520.7	-94.8
SVE-3	10/14/2025	24.46	7.83	3,521	-16.0
SVE-5	10/18/2000	--	--	--	--
SVE-5	02/16/2001	--	--	--	--
SVE-5	08/08/2001	--	--	--	--
SVE-5	03/16/2002	--	--	--	--
SVE-5	06/08/2002	24.60	8.59	16,000	--
SVE-5	01/14/2003	--	--	--	--
SVE-5	10/15/2003	--	--	--	--
SVE-5	05/26/2004	24.30	9.72	16,150	--

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SVE-5	11/11/2004	21.30	9.80	12,180	--
SVE-5	04/13/2005	23.40	9.69	15,740	--
SVE-5	11/30/2005	22.50	9.55	12,880	--
SVE-5	09/05/2006	23.80	9.36	11,410	--
SVE-5	12/13/2006	22.20	10.01	16,490	--
SVE-5	06/19/2007	23.20	10.15	17,060	--
SVE-5	05/12/2007	22.20	--	15,700	--
SVE-5	05/20/2008	23.00	9.55	14,430	--
SVE-5	09/12/2008	21.00	9.45	11,660	--
SVE-5	04/30/2009	22.40	9.40	16,100	--
SVE-5	01/27/2010	21.90	9.98	16,300	--
SVE-5	11/16/2010	20.50	9.37	11,720	--
SVE-5	05/17/2011	23.00	8.97	10,960	--
SVE-5	12/12/2011	19.20	9.73	14,270	--
SVE-5	04/23/2012	23.10	9.23	11,210	--
SVE-5	10/17/2012	22.40	9.80	15,940	--
SVE-5	08/05/2013	23.20	9.15	10,240	--
SVE-5	12/18/2013	21.60	10.11	15,827	--
SVE-5	01/05/2014	19.08	9.21	12,456	-376
SVE-5	10/24/2014	23.20	10.47	17,200	-351
SVE-5	05/14/2015	24.50	9.71	14,500	-493
SVE-5	06/15/2016	23.50	10.13	--	-360
SVE-5	06/12/2016	20.88	10.82	8,551	-344
SVE-5	05/23/2017	21.05	9.74	9,510	-315
SVE-5	11/16/2017	19.58	7.08	10,091	-136
SVE-5	11/04/2018	24.05	9.33	10,023	-290
SVE-5	04/10/2018	23.88	10.33	13,020	-353
SVE-5	09/05/2019	22.22	10.45	10,958	-317
SVE-5	11/21/2019	20.66	10.30	14,695	-348
SVE-5	05/28/2020	22.40	9.52	6,805	0.07
SVE-5	04/11/2020	22.25	10.70	14,787	-280
SVE-5	05/13/2021	22.92	10.44	13,442	-283
SVE-5	11/04/2021	21.91	10.83	695,476	-403
SVE-5	06/09/2022	23.39	10.53	10,945	-171
SVE-5	10/05/2022	22.89	9.88	13,318	-172
SVE-5	05/24/2023	22.67	10.04	9,096	-225
SVE-5	10/06/2023	23.66	9.41	8,982	-110
SVE-5	05/15/2024	24.24	3.65	9,648	-99.28
SVE-5	06/16/2025	21.26	9.82	9,927.2	-290.2
SVE-6	10/18/2000	--	--	--	--
SVE-6	02/16/2001	--	--	6,920	--
SVE-6	08/08/2001	22.50	10.36	8,040	--
SVE-6	03/16/2002	23.80	10.42	8,730	--
SVE-6	05/08/2002	23.10	8.46	8,210	--

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SVE-6	06/08/2002	--	--	--	--
SVE-6	01/15/2003	24.10	10.42	13,920	--
SVE-6	10/15/2003	22.50	9.53	9,851	--
SVE-6	05/26/2004	23.10	9.60	9,150	--
SVE-6	11/11/2004	20.70	9.82	7,250	--
SVE-6	04/13/2005	22.20	10.19	8,900	--
SVE-6	11/30/2005	20.80	9.41	7,628	--
SVE-6	08/05/2006	24.20	9.82	9,026	--
SVE-6	09/05/2006	--	--	--	--
SVE-6	12/12/2006	21.50	8.80	6,416	--
SVE-6	06/19/2007	23.50	9.57	8,817	--
SVE-6	05/12/2007	21.30	--	10,000	--
SVE-6	05/20/2008	22.00	9.43	8,473	--
SVE-6	05/21/2008	--	--	--	--
SVE-6	09/12/2008	20.10	9.57	8,098	--
SVE-6	04/30/2009	22.90	9.65	9,893	--
SVE-6	01/27/2010	21.90	10.42	10,620	--
SVE-6	11/16/2010	21.50	10.03	5,348	--
SVE-6	05/17/2011	22.90	9.92	5,955	--
SVE-6	12/12/2011	19.30	10.04	9,009	--
SVE-6	04/23/2012	21.00	9.89	8,505	--
SVE-6	10/17/2012	21.70	10.16	9,680	--
SVE-6	08/05/2013	22.90	9.94	7,227	--
SVE-6	12/19/2013	21.10	10.26	8,607	--
SVE-6	02/05/2014	21.75	9.15	8,117	-329
SVE-6	10/24/2014	--	--	--	--
SVE-6	05/13/2015	22.80	8.09	7,510	-259
SVE-6	11/11/2015	20.61	9.00	5,902	-263
SVE-6	06/16/2016	22.60	9.43	--	-271
SVE-6	06/12/2016	19.01	9.65	7,231	-311
SVE-6	05/23/2017	20.26	9.17	6,344	-256
SVE-6	11/16/2017	23.82	8.92	6,368	-240
SVE-6	11/04/2018	27.06	8.90	6,600	-235
SVE-6	04/10/2018	24.08	9.25	5,214	-254
SVE-6	09/05/2019	22.22	10.00	4,941	-215
SVE-6	11/21/2019	19.77	9.35	4,387	-227
SVE-6	05/28/2020	27.25	9.70	4,727	0.02
SVE-6	05/11/2020	22.38	10.21	5,681	-174
SVE-6	05/13/2021	23.07	9.97	5,287	-259
SVE-6	11/04/2021	21.29	10.02	233,697	-231
SVE-6	06/09/2022	29.20	10.10	5,272	-80.4
SVE-6	10/05/2022	22.49	9.23	6,685	-109
SVE-6	05/23/2023	23.00	9.47	5,557	-166
SVE-6	10/06/2023	23.24	9.67	6,565	-74

Summary of Groundwater Quality Field Parameters
Bell Lake Gas Plant
Lea County, New Mexico
Transwestern Pipeline Company, LLC
NMOCD AP-120

Well ID	Date	Temperature (°C)	pH	Conductivity (µS/cm)	ORP (mV)
SVE-6	05/15/2024	23.17	3.90	6,514	-79.35
SVE-6	06/16/2025	21.3	9.92	5,344.1	-189.5
SVE-7	10/17/2000	22.10	7.95	8,170	--
SVE-7	02/16/2001	20.90	8.13	8,020	--
SVE-7	08/08/2001	21.80	7.93	9,950	--
SVE-7	03/16/2002	23.70	7.95	12,680	--
SVE-7	05/08/2002	22.60	7.37	6,240	--
SVE-7	01/15/2003	22.40	8.16	6,310	--
SVE-7	10/15/2003	22.40	7.78	8,076	--
SVE-7	05/27/2004	22.00	7.84	7,070	--
SVE-7	10/11/2004	21.60	7.80	9,294	--
SVE-7	04/13/2005	22.10	7.80	6,320	--
SVE-7	11/30/2005	21.80	7.76	5,567	--
SVE-7	10/05/2006	21.80	7.62	6,604	--
SVE-7	12/13/2006	21.40	7.59	6,034	--
SVE-7	06/20/2007	22.00	7.53	7,339	--
SVE-7	05/12/2007	21.30	--	5,703	--
SVE-7	05/22/2008	21.60	8.40	5,979	--
SVE-7	09/12/2008	19.90	7.63	5,315	--
SVE-7	04/30/2009	22.10	7.38	6,370	--
SVE-7	01/28/2010	20.70	8.50	8,837	--
SVE-7	11/17/2010	20.50	8.01	7,164	--
SVE-7	05/18/2011	21.90	8.77	8,672	--
SVE-7	12/12/2011	20.10	7.96	6,870	--
SVE-7	04/23/2012	21.60	8.78	8,578	--
SVE-7	10/17/2012	21.80	8.64	7,424	--
SVE-7	08/05/2013	21.40	8.43	5,654	--
SVE-7	12/19/2013	20.10	9.05	8,042	--
SVE-7	02/05/2014	22.48	8.50	5,748	-266
SVE-7	10/24/2014	21.70	9.19	8,980	-249
SVE-7	05/13/2015	21.40	8.18	4,840	-148
SVE-7	12/11/2015	20.20	7.60	3,658	548
SVE-7	11/03/2021	20.44	8.14	192,504	-198
SVE-7	10/16/2024	21.00	6.06	3,980	-34.3
SVE-7	10/14/2025	22.78	7.14	2,625	-107.2
SVE-11	11/14/1996	--	--	--	--
SVE-11	10/18/2000	21.20	10.22	19,500	--
SVE-11	02/16/2001	20.70	--	14,540	--
SVE-11	08/08/2001	21.90	10.12	15,840	--
SVE-11	03/16/2002	23.70	10.21	1,672	--
SVE-11	06/08/2002	23.20	9.24	13,510	--
SVE-11	01/15/2003	--	--	--	--
SVE-11	10/15/2003	22.40	10.11	13,770	--
SVE-11	05/27/2004	22.80	10.20	11,890	--

Summary of Groundwater Quality Field Parameters
Bell Lake Gas Plant
Lea County, New Mexico
Transwestern Pipeline Company, LLC
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Well ID	Date	Temperature (°C)	pH	Conductivity (µS/cm)	ORP (mV)
SVE-11	11/11/2004	20.50	10.30	11,470	--
SVE-11	04/14/2005	21.30	10.18	15,250	--
SVE-11	11/30/2005	21.60	10.14	11,440	--
SVE-11	09/05/2006	--	--	--	--
SVE-11	12/13/2006	21.80	10.45	12,730	--
SVE-11	06/19/2007	22.10	10.20	12,660	--
SVE-11	05/12/2007	22.70	--	11,190	--
SVE-11	05/22/2008	22.00	11.47	9,949	--
SVE-11	09/12/2008	19.50	10.21	9,839	--
SVE-11	04/30/2009	22.40	9.98	14,660	--
SVE-11	01/28/2010	21.60	10.30	11,490	--
SVE-11	11/17/2010	23.50	10.32	9,254	--
SVE-11	05/17/2011	22.90	9.89	8,982	--
SVE-11	12/12/2011	20.20	9.96	8,896	--
SVE-11	04/24/2012	22.97	9.93	8,392	--
SVE-11	10/17/2012	25.07	10.12	7,131	--
SVE-11	08/05/2013	22.69	10.45	8,397	--
SVE-11	12/18/2013	21.02	9.93	7,240	--
SVE-11	01/05/2014	19.72	7.33	10,037	-412
SVE-11	10/23/2014	23.40	9.36	7,910	-299
SVE-11	05/14/2015	24.00	9.40	8,010	-459
SVE-11	11/11/2015	21.27	8.88	7,858	186
SVE-11	11/04/2021	21.91	9.89	322,976	-285.4
SVE-11	10/16/2024	22.40	7.15	8,260	-284.7
SVE-11	10/14/2025	24.33	7.34	4,830	-299.0
Water Well	05/31/1995	--	8.20	--	--
Water Well	12/14/1995	22.90	8.53	1,160	--
Water Well	02/21/1996	23.30	9.06	1,390	--
Water Well	05/16/1996	27.30	7.52	1,320	--
Water Well	08/14/1996	--	--	--	--
Water Well	11/14/1996	--	7.52	--	--
Water Well	08/02/1997	20.20	8.45	1,200	--
Water Well	09/08/1997	24.90	8.11	1,338	--
Water Well	02/26/1998	20.60	7.56	1,221	--
Water Well	04/08/1998	22.20	8.12	1,362	--
Water Well	11/02/1999	--	--	--	--
Water Well	11/08/1999	--	--	--	--
Water Well	02/15/2000	22.30	8.18	1,325	--
Water Well	02/16/2001	--	--	--	--
Water Well	09/08/2001	27.00	8.31	1,292	--
Water Well	03/17/2002	23.80	8.17	1,310	--
Water Well	06/08/2002	--	--	--	--
Water Well	01/16/2003	23.90	7.99	1,310	--
Water Well	10/15/2003	--	--	--	--

Summary of Groundwater Quality Field Parameters
Bell Lake Gas Plant
Lea County, New Mexico
Transwestern Pipeline Company, LLC
NMOCD AP-120

Well ID	Date	Temperature (°C)	pH	Conductivity (µS/cm)	ORP (mV)
Water Well	05/27/2004	--	--	--	--
Water Well	10/11/2004	--	--	--	--
Water Well	04/13/2005	--	--	--	--
Water Well	11/30/2005	--	--	--	--
Water Well	08/05/2006	--	--	--	--
Water Well	12/12/2006	20.30	7.97	1,186	--
Water Well	06/18/2007	22.60	6.90	1,388	--
Water Well	05/12/2007	22.20	--	1,221	--
Water Well	05/20/2008	22.60	8.15	1,359	--
Water Well	10/12/2008	22.60	8.15	1,359	--
Water Well	04/30/2009	--	--	--	--
Water Well	01/27/2010	21.15	8.05	1,353	--
Water Well	11/17/2010	21.29	8.05	1,284	--
Water Well	05/18/2011	22.78	7.94	1,386	--
Water Well	12/12/2011	21.36	8.00	1,357	--
Water Well	04/23/2012	22.85	7.57	1,363	--
Water Well	10/17/2012	22.34	8.39	1,409	--
Water Well	08/05/2013	--	--	--	--
Water Well	12/18/2013	21.40	7.22	1,346	--
Water Well	01/05/2014	--	--	--	--
Water Well	05/13/2015	--	--	--	--
Water Well	11/11/2015	--	--	--	--
Water Well	06/16/2016	--	--	--	--
Water Well	07/12/2016	--	--	--	--
Water Well	05/25/2017	--	--	--	--
Water Well	11/16/2017	--	--	--	--
Water Well	10/04/2018	--	--	--	--
Water Well	04/10/2018	--	--	--	--
Water Well	08/05/2019	--	--	--	--
Water Well	11/21/2019	--	--	--	--
Water Well	05/28/2020	--	--	--	--
Water Well	05/11/2020	--	--	--	--
Water Well	11/04/2021	--	--	--	--

Notes:
1) C° = degrees Celsius.
2) µS/cm = microSiemens per centimeter.
3) ORP = oxygen reduction potential.
4) mV = millivolts.
5) -- = data not collected.

Table 3

Groundwater Analytical Results Summary
Transwestern Pipeline Company
Bell Lake Gas Plant
Lea County, New Mexico

Well ID	Date	Sample Type	Benzene (mg/L)	Ethylbenzene (mg/L)	Toluene (mg/L)	Total Xylenes (mg/L)	Chloride (mg/L)	TDS (mg/L)
NMWQCC Standard			0.0050	0.7000	1.0000	0.6200	250	1,000
MW-1	10/24/1993		**0.0240**	0.0320	0.0290	0.0820	--	--
MW-1	12/07/1994		**0.0920**	0.0540	0.0500	<0.1110	--	**7,100**
MW-1	05/31/1995		**0.0080**	0.0090	0.0130	0.0290	**2,620**	**5,800**
MW-1	12/14/1995		<0.2000	<0.2000	0.3660	0.2040	**2,500**	**5,640**
MW-1	02/21/1996		**0.0130**	0.0290	0.0620	0.0530	**2,450**	**5,050**
MW-1	05/16/1996		**0.0150**	0.0330	0.0090	0.0470	--	--
MW-1	08/14/1996		**0.0110**	0.0230	0.0050	0.0300	--	--
MW-1	11/14/1996		0.0024	0.0130	0.0049	0.0090	--	--
MW-1	02/08/1997		**0.0110**	0.0110	0.0130	0.0140	**2,350**	**5,610**
MW-1	08/08/1997		0.0027	0.0077	0.0054	0.0048	**2,280**	--
MW-1	08/09/1997		**0.0140**	0.0120	0.0140	0.0120	**2,050**	**5,090**
MW-1	02/25/1998		**0.0065**	0.0085	0.0077	0.0070	**2,140**	**5,700**
MW-1	08/03/1998		**0.0065**	0.0110	0.0064	0.0110	**2,220**	**3,600**
MW-1	02/10/1999		**0.0050**	0.0140	0.0030	0.0030	**2,100**	**5,250**
MW-1	08/10/1999		**0.0110**	0.0110	0.0100	0.0070	**2,600**	**6,670**
MW-1	02/14/2000		**0.0078**	0.0180	0.0054	0.0078	--	--
MW-1	10/17/2000		**0.0058**	0.0080	0.0049	0.0051	**2,220**	**4,470**
MW-1	10/17/2000		**0.0202**	0.0050	0.0335	0.0178	**1,790**	--
MW-1	02/16/2001		0.0041	0.0082	0.0038	0.0044	--	--
MW-1	02/16/2001		**0.0178**	0.0026	0.0276	0.0155	--	--
MW-1	08/08/2001		**0.0084**	0.0027	0.0098	0.0072	**1,830**	**4,650**
MW-1	03/16/2002		<0.0050	<0.0050	<0.0050	<0.0050	--	--
MW-1	08/05/2002		**0.0082**	0.0011	0.0120	0.0050	**1,500**	**4,000**
MW-1	01/14/2003		**0.0092**	0.0006	0.0130	0.0065	**1,500**	**4,300**
MW-1	10/15/2003		0.0020	<0.0005	0.0025	0.0016	--	--
MW-1	05/26/2004		**0.0110**	0.0009	0.0170	0.0089	--	--
MW-1	06/26/2004		--	--	--	--	**1,600**	**5,600**
MW-1	11/11/2004		**0.0095**	0.0006	0.0140	0.0063	--	--
MW-1	04/13/2005		**0.0091**	0.0005	0.0140	0.0063	**1,600**	**4,700**
MW-1	11/30/2005		**0.0056**	<0.0005	0.0073	0.0034	--	--
MW-1	05/10/2006		**0.0053**	<0.0010	0.0065	0.0034	**1,400**	**3,900**
MW-1	12/13/2006		**0.0050**	0.0018	0.0062	<0.0030	--	--
MW-1	06/20/2007		**0.0054**	<0.0010	0.0062	0.0020	**1,000**	**3,000**
MW-1	12/05/2007		0.0026	<0.0010	0.0026	<0.0020	--	--
MW-1	05/20/2008		**0.0050**	<0.0010	0.0058	<0.0020	**970**	**2,900**
MW-1	12/09/2008		**0.0064**	<0.0010	0.0071	<0.0020	--	--
MW-1	04/30/2009		**0.0052**	<0.0010	0.0061	<0.0020	**940**	**2,500**
MW-1	01/27/2010		<0.0100	<0.0100	<0.0100	<0.0200	--	--
MW-1	11/17/2010		<0.0100	<0.0100	<0.0100	<0.0200	**1,500**	**2,780**
MW-1	05/18/2011		0.0045	<0.0010	0.0028	<0.0020	--	--
MW-1	12/12/2011		**0.0062**	<0.0010	0.0033	<0.0020	**1,700**	**3,130**
MW-1	04/23/2012		**0.0050**	0.0020	0.0028	0.0030	--	--
MW-1	10/17/2012		**0.0050**	<0.0010	0.0020	<0.0020	**1,800**	**3,750**
MW-1	05/08/2013		0.0034	<0.0010	<0.0010	<0.0020	--	--
MW-1	12/19/2013		**0.0060**	<0.0010	0.0011	<0.0020	**1,700**	**3,420**
MW-1	05/02/2014		0.0042	<0.0010	0.0014	0.0030	**1,400**	**3,180**
MW-1	10/24/2014		0.0027	<0.0010	<0.0010	<0.0020	**1,300**	--
MW-1	10/24/2014	DUP	0.0024	<0.0010	<0.0010	<0.0020	**1,600**	--
MW-1	05/12/2015		0.0035	<0.0010	<0.0010	<0.0015	**1,100**	**2,630**
MW-1	11/12/2015		0.0020	<0.0010	<0.0010	<0.0015	**720**	**2,140**
MW-1	11/02/2021		0.0014	<0.0010	<0.0010	<0.0015	**390**	**1,410**
MW-2	10/19/1993		<0.0050	<0.0050	<0.0050	<0.0050	--	**9,200**
MW-2	12/07/1994		**0.0060**	<0.0020	0.0050	<0.0040	--	**2,600**
MW-2	05/31/1995		0.0030	<0.0020	<0.0020	<0.0020	**512**	**1,500**
MW-2	12/14/1995		<0.0020	<0.0020	<0.0020	<0.0020	**470**	**1,420**
MW-2	02/20/1996		<0.0020	<0.0020	<0.0020	<0.0020	214	940
MW-2	05/16/1996		<0.0020	<0.0020	<0.0020	<0.0020	--	--
MW-2	08/13/1996		<0.0020	<0.0020	<0.0020	<0.0030	--	--
MW-2	11/14/1996		<0.0020	<0.0020	<0.0020	<0.0020	--	--
MW-2	02/08/1997		<0.0020	<0.0020	<0.0020	<0.0020	**325**	**1,040**
MW-2	08/08/1997		**0.0073**	<0.0020	0.0054	0.0027	**280**	986

Table 3

Groundwater Analytical Results Summary
Transwestern Pipeline Company
Bell Lake Gas Plant
Lea County, New Mexico

Well ID	Date	Sample Type	Benzene (mg/L)	Ethylbenzene (mg/L)	Toluene (mg/L)	Total Xylenes (mg/L)	Chloride (mg/L)	TDS (mg/L)
NMWQCC Standard			0.0050	0.7000	1.0000	0.6200	250	1,000
MW-2	02/25/1998		<0.0050	<0.0050	<0.0050	<0.0050	353	1,020
MW-2	08/03/1998		<0.0050	<0.0050	<0.0050	<0.0050	500	1,000
MW-2	02/10/1999		0.0010	<0.0010	<0.0010	<0.0010	1,300	2,830
MW-2	08/10/1999		0.0020	<0.0020	<0.0020	<0.0020	730	1,750
MW-2	02/14/2000		0.0120	<0.0010	0.0074	0.0039	--	--
MW-2	10/17/2000		0.0008	<0.0005	<0.0005	<0.0010	299	996
MW-2	02/16/2001		0.0012	<0.0005	<0.0005	<0.0010	--	--
MW-2	08/08/2001		0.0024	<0.0010	0.0010	<0.0020	445	1,170
MW-2	03/16/2002		<0.0050	<0.0050	<0.0050	<0.0050	--	--
MW-2	08/05/2002		0.0009	<0.0005	<0.0005	<0.0005	550	1,400
MW-2	01/14/2003		0.0057	<0.0005	0.0035	0.0016	560	1,500
MW-2	10/15/2003		0.0013	<0.0005	<0.0005	<0.0005	--	--
MW-2	05/26/2004		0.0061	<0.0005	0.0037	0.0021	570	1,500
MW-2	11/10/2004		0.0013	<0.0005	0.0008	<0.0005	--	--
MW-2	04/13/2005		0.0160	<0.0005	0.0120	0.0055	1,100	2,500
MW-2	11/30/2005		0.0038	<0.0005	0.0020	0.0014	--	--
MW-2	05/10/2006		0.0029	<0.0010	0.0017	<0.0030	270	880
MW-2	12/13/2006		0.0070	<0.0010	0.0049	<0.0030	--	--
MW-2	06/20/2007		0.0054	<0.0010	0.0047	<0.0020	440	1,100
MW-2	12/06/2007		0.0051	<0.0010	0.0038	<0.0020	--	--
MW-2	05/22/2008		0.0037	<0.0010	0.0028	<0.0020	180	720
MW-2	12/08/2008		0.0014	<0.0010	0.0011	<0.0020	--	--
MW-2	04/30/2009		0.0100	<0.0010	0.0098	0.0037	280	830
MW-2	01/28/2010		<0.0010	<0.0010	<0.0010	<0.0020	--	--
MW-2	11/17/2010		0.0092	<0.0010	0.0064	0.0033	370	989
MW-2	05/18/2011		0.0045	<0.0010	0.0024	<0.0020	--	--
MW-2	12/12/2011		0.0074	<0.0010	0.0048	<0.0020	560	1,400
MW-2	04/23/2012		0.0140	<0.0010	0.0091	0.0055	--	--
MW-2	10/17/2012		0.0020	<0.0010	<0.0010	<0.0020	240	708
MW-2	05/08/2013		0.0091	<0.0010	0.0050	0.0024	--	--
MW-2	12/18/2013		0.0095	<0.0010	0.0050	0.0038	--	--
MW-2	05/02/2014		0.0039	<0.0010	0.0015	<0.0015	320	1,060
MW-2	10/24/2014		0.0057	<0.0010	0.0020	<0.0020	690	--
MW-2	05/13/2015		0.0024	<0.0010	<0.0010	<0.0015	220	772
MW-2	11/12/2015		0.0027	<0.0010	<0.0010	<0.0015	300	905
MW-2	06/15/2016		<0.0010	<0.0010	<0.0010	<0.0015	100	512
MW-2	12/06/2016		0.0012	<0.0010	<0.0010	<0.0015	140	560
MW-2	05/23/2017		<0.0010	<0.0010	<0.0010	<0.0015	8.80	127
MW-2	11/16/2017		<0.0010	<0.0010	<0.0010	<0.0015	83.0	515
MW-2	04/09/2018		0.0016	<0.0010	<0.0010	<0.0015	180	778
MW-2	10/03/2018		<0.0010	<0.0010	<0.0010	<0.0015	80.0	498
MW-2	05/09/2019		<0.0010	<0.0010	<0.0010	<0.0015	190	654
MW-2	11/21/2019		0.0014	<0.0010	<0.0010	<0.0010	150	581
MW-2	05/26/2020		0.0011	<0.0010	<0.0010	<0.0010	180	643
MW-2	11/04/2020		0.0025	<0.0010	<0.0010	<0.0010	230	766
MW-2	05/13/2021		0.0018	<0.0010	<0.0010	<0.0020	190	649
MW-2	11/03/2021		0.0012	<0.0010	<0.0010	<0.0015	110	553
MW-2	06/08/2022		<0.0010	<0.0010	<0.0010	<0.0015	120	546
MW-2	10/05/2022		<0.0010	<0.0010	<0.0010	<0.0020	190	640
MW-2	05/23/2023		0.0034	<0.0010	<0.0010	<0.0010	310	884
MW-2	10/06/2023		0.0030	<0.0010	<0.0010	<0.0030	288	770
MW-2	05/15/2024		<0.0010	<0.0010	<0.0010	<0.0030	122	490
MW-2	10/16/2024		0.0019	<0.0010	<0.0010	<0.0030	440	1,050
MW-2	06/16/2025		0.0038	<0.0020	<0.0020	<0.0060	544	1,030
MW-2	06/16/2025	DUP	0.0046	<0.0020	<0.0020	<0.0060	--	--
MW-2	10/14/2025		0.0021	<0.0020	<0.0020	<0.0060	223	674
MW-3	10/20/1993		<0.0050	<0.0050	<0.0050	<0.0050	--	1,500
MW-3	12/07/1994		<0.0020	<0.0020	<0.0020	<0.0040	--	320
MW-3	05/31/1995		<0.0020	<0.0020	<0.0020	<0.0020	14.5	380
MW-3	12/14/1995		<0.0020	<0.0020	<0.0020	<0.0020	17.0	334
MW-3	02/20/1996		<0.0020	<0.0020	<0.0020	0.0020	20.0	346
MW-3	05/16/1996		<0.0020	<0.0020	<0.0020	<0.0020	--	--
MW-3	08/13/1996		<0.0020	<0.0020	<0.0020	<0.0030	--	--

Table 3

Groundwater Analytical Results Summary
Transwestern Pipeline Company
Bell Lake Gas Plant
Lea County, New Mexico

Well ID	Date	Sample Type	Benzene (mg/L)	Ethylbenzene (mg/L)	Toluene (mg/L)	Total Xylenes (mg/L)	Chloride (mg/L)	TDS (mg/L)
NMWQCC Standard			0.0050	0.7000	1.0000	0.6200	250	1,000
MW-3	11/14/1996		<0.0020	<0.0020	<0.0020	<0.0020	--	--
MW-3	02/08/1997		<0.0020	<0.0020	<0.0020	<0.0020	15.0	368
MW-3	08/09/1997		<0.0020	<0.0020	<0.0020	<0.0020	10.0	380
MW-3	02/25/1998		<0.0050	<0.0050	<0.0050	<0.0050	13.0	330
MW-3	08/03/1998		<0.0050	<0.0050	<0.0050	<0.0050	15.0	200
MW-4	12/07/1994		0.0180	0.0040	0.0710	0.1600	--	4,700
MW-4	05/31/1995		0.3000	<0.0020	1.3000	0.8000	1,700	5,200
MW-4	12/13/1995		0.4450	<0.2000	1.3800	0.9700	1,900	6,600
MW-4	02/21/1996		<0.2000	<0.2000	0.4540	0.4600	1,010	3,450
MW-4	05/16/1996		0.0920	0.0520	0.5490	1.3700	--	--
MW-4	08/14/1996		0.3330	<0.2000	0.9920	2.6300	--	--
MW-4	11/14/1996		0.2600	0.0550	1.0100	1.2000	--	--
MW-4	02/08/1997		0.2400	<0.1000	1.0000	1.2000	1,110	4,380
MW-4	12/19/2013		0.0120	0.0020	0.0250	0.0310	220	1,100
MW-4	11/11/2015		0.0130	0.0012	0.0210	0.0150	300	1,240
MW-4	11/03/2021		0.0110	<0.0050	<0.0050	<0.0075	210	933
MW-5	12/07/1994		0.0090	0.0040	0.0200	0.0640	--	9,500
MW-5	05/31/1995		0.0510	0.0160	0.1090	0.2190	4,070	7,400
MW-5	12/12/1995		0.0270	0.0160	0.0260	0.1070	3,650	7,580
MW-5	02/21/1996		0.0450	0.0170	0.0590	0.1330	4,050	8,050
MW-5	05/16/1996		0.0510	0.0260	0.0520	0.1770	--	--
MW-5	08/14/1996		0.0480	0.0210	0.0330	0.1500	--	--
MW-5	11/14/1996		0.0670	0.0320	0.0560	0.2700	--	--
MW-5	02/08/1997		0.0750	0.0260	0.0600	0.1400	3,300	6,980
MW-5	08/08/1997		0.0700	0.0230	0.0560	0.1700	3,520	--
MW-5	08/09/1997		0.1400	0.0470	0.1100	0.3700	1,450	8,370
MW-5	02/25/1998		0.0918	0.0195	0.1000	0.1721	3,480	7,300
MW-5	08/04/1998		0.1100	0.0270	0.0960	0.1900	3,330	6,800
MW-5	02/11/1999		0.1200	0.0180	0.1400	0.2000	3,200	7,860
MW-5	08/10/1999		0.0820	0.0200	0.0760	0.1300	2,900	6,850
MW-5	02/14/2000		0.1100	0.0330	0.0720	0.2000	--	--
MW-5	10/18/2000		0.1680	0.0304	0.2300	0.3060	2,720	6,580
MW-5	02/15/2001		0.1040	0.0261	0.0749	0.1570	--	--
MW-5	08/09/2001		0.1060	0.0225	0.1000	0.1698	2,660	5,750
MW-5	03/17/2002		0.0920	0.0148	0.0309	0.0956	--	--
MW-5	08/06/2002		0.1200	0.0230	0.0970	0.1500	2,300	5,300
MW-5	01/15/2003		0.1100	0.0300	0.0530	0.1300	2,400	6,400
MW-5	10/14/2003		0.0930	0.0320	0.0340	0.0620	--	--
MW-5	05/27/2004		0.0800	0.0280	0.0690	0.0970	1,600	4,400
MW-5	11/11/2004		0.0540	0.0190	0.0500	0.0640	--	--
MW-5	04/13/2005		0.1100	0.0220	0.2100	0.2100	1,800	4,400
MW-5	11/30/2005		0.0410	0.0091	0.0460	0.0540	--	--
MW-5	05/08/2006		0.0490	<0.0050	0.0630	0.0540	--	--
MW-5	05/09/2006		--	--	--	--	1,600	4,500
MW-5	12/12/2006		0.0210	0.0029	0.0190	0.0240	--	--
MW-5	06/19/2007		0.0460	0.0230	0.0560	0.0670	1,600	3,600
MW-5	12/06/2007		0.0270	0.0037	0.0390	0.0460	--	--
MW-5	05/22/2008		0.0400	0.0055	0.0750	0.0870	1,200	4,200
MW-5	12/10/2008		0.0140	0.0016	0.0180	0.0220	--	--
MW-5	05/01/2009		0.0088	<0.0010	0.0082	0.0120	2,300	7,300
MW-5	01/28/2010		0.0130	<0.0050	0.0160	0.0150	--	--
MW-5	11/17/2010		0.0170	<0.0050	0.0260	0.0290	1,300	3,390
MW-5	05/18/2011		0.0200	0.0026	0.0370	0.0400	--	--
MW-5	12/12/2011		0.0120	0.0014	0.0170	0.0190	1,300	3,310
MW-5	04/24/2012		0.0140	0.0018	0.0210	0.0220	--	--
MW-5	10/17/2012		0.0130	0.0015	0.0200	0.0190	1,200	2,930
MW-5	05/09/2013		0.0085	0.0010	0.0100	0.0110	--	--
MW-5	12/19/2013		0.0140	0.0015	0.0190	0.0200	1,200	2,970
MW-5	05/01/2014		0.0110	<0.0050	0.0160	0.0140	1,200	3,150
MW-5	10/22/2014		0.0830	0.0082	0.2300	0.2100	2,400	--
MW-5	05/13/2015		0.0130	<0.0050	0.0150	0.0170	1,500	3,660
MW-5	11/10/2015		0.0320	0.0036	0.0700	0.0800	1,500	3,600
MW-5	11/02/2021		0.0110	<0.0020	0.0084	0.0110	940	2,580

Table 3

Groundwater Analytical Results Summary
Transwestern Pipeline Company
Bell Lake Gas Plant
Lea County, New Mexico

Well ID	Date	Sample Type	Benzene (mg/L)	Ethylbenzene (mg/L)	Toluene (mg/L)	Total Xylenes (mg/L)	Chloride (mg/L)	TDS (mg/L)
NMWQCC Standard			0.0050	0.7000	1.0000	0.6200	250	1,000
MW-6	12/07/1994		<0.0020	<0.0020	0.0030	<0.0060	--	4,700
MW-6	05/31/1995		0.0280	0.0040	0.0260	0.0570	2,670	5,400
MW-6	12/12/1995		0.0180	0.0030	0.0110	0.0330	2,500	4,770
MW-6	02/20/1996		0.0160	0.0060	0.0120	0.0480	2,500	4,830
MW-6	05/16/1996		0.0240	0.0100	0.0260	0.0740	--	--
MW-6	08/14/1996		0.0240	<0.0200	0.0230	0.0800	--	--
MW-6	11/14/1996		0.0380	0.0110	0.0310	0.0430	--	--
MW-6	02/08/1997		0.0240	0.0110	0.0220	0.0750	2,200	4,050
MW-6	08/09/1997		0.0680	0.0280	0.0580	0.1500	2,220	5,040
MW-6	02/25/1998		0.0261	0.0137	0.0250	0.1070	2,540	5,280
MW-6	08/04/1998		0.0290	0.0240	0.0220	0.1200	2,450	4,200
MW-6	02/10/1999		0.0320	0.0150	0.0370	0.1400	2,500	5,050
MW-6	08/10/1999		0.1100	0.1100	0.0680	0.3600	2,500	5,120
MW-6	02/14/2000		0.0290	0.0320	0.0180	0.1000	--	--
MW-6	02/14/2000	DUP	0.0220	0.0300	0.0090	0.0850	--	--
MW-6	10/18/2000		0.0231	0.0135	0.0265	0.0589	2,240	4,540
MW-6	10/18/2000	DUP	--	--	--	--	2,670	5,680
MW-6	10/18/2000	DUP	0.0268	0.0262	0.0201	0.0927	--	--
MW-6	02/15/2001		0.0279	0.0310	0.0188	0.0985	--	--
MW-6	02/15/2001		0.0217	0.0281	0.0106	0.0876	--	--
MW-6	02/15/2001	DUP	0.0271	0.0171	0.0312	0.0695	--	--
MW-6	08/09/2001		0.0298	0.0272	0.0210	0.0873	2,100	4,210
MW-6	03/17/2002		0.0249	0.0162	0.0147	0.0598	--	--
MW-6	08/06/2002		0.0320	0.0230	0.0180	0.0770	1,800	3,900
MW-6	01/15/2003		0.0330	0.0290	0.0200	0.0810	1,700	4,200
MW-6	10/14/2003		0.0360	0.0300	0.0190	0.0890	--	--
MW-6	05/27/2004		0.0420	0.0270	0.0340	0.0760	1,600	3,800
MW-6	11/11/2004		0.0360	0.0290	0.0190	0.0710	--	--
MW-6	04/14/2005		0.0340	0.0360	0.0150	0.0650	2,100	4,800
MW-6	11/30/2005		0.0440	0.0270	0.0390	0.0660	--	--
MW-6	05/09/2006		0.0400	0.0310	0.0400	0.0570	1,900	4,500
MW-6	12/12/2006		0.0390	0.0250	0.0390	0.0580	--	--
MW-6	06/19/2007		0.0270	0.0043	0.0390	0.0470	1,200	3,900
MW-6	12/06/2007		0.0250	0.0230	0.0240	0.0400	--	--
MW-6	05/22/2008		0.0330	0.0240	0.0360	0.0490	1,400	3,400
MW-6	12/10/2008		0.0350	0.0170	0.0430	0.0410	--	--
MW-6	05/01/2009		0.0760	0.0200	0.1200	0.0910	1,900	4,300
MW-6	01/28/2010		0.0210	0.0110	0.0310	0.0200	--	--
MW-6	01/28/2010	DUP	0.0270	0.0120	0.0400	0.0250	--	--
MW-6	11/17/2010		0.0350	0.0130	0.0640	0.0410	1,300	2,930
MW-6	05/18/2011		0.0440	0.0099	0.0770	0.0480	--	--
MW-6	12/12/2011		0.0230	0.0072	0.0380	0.0240	1,600	3,250
MW-6	04/24/2012		0.0260	0.0087	0.0430	0.0290	--	--
MW-6	10/17/2012		0.0190	0.0066	0.0240	0.0160	1,600	3,560
MW-6	05/09/2013		0.0240	0.0063	0.0380	0.0230	--	--
MW-6	12/19/2013		0.0250	0.0056	0.0400	0.0230	1,200	2,940
MW-6	05/01/2014		0.0150	<0.0050	0.0220	0.0110	1,000	2,910
MW-6	10/23/2014		0.0220	0.0036	0.0370	0.0200	2,100	--
MW-6	05/13/2015		0.0170	<0.0050	0.0290	0.0130	1,200	3,040
MW-6	11/10/2015		0.0280	0.0045	0.0580	0.0320	1,400	3,340
MW-6	06/14/2016		0.0140	0.0020	0.0240	0.0120	1,400	3,680
MW-6	12/07/2016		0.0160	0.0021	0.0280	0.0150	1,800	3,910
MW-6	05/24/2017		0.0130	0.0011	0.0180	0.0083	1,300	3,170
MW-6	11/16/2017		0.0110	<0.0010	0.0150	0.0068	1,300	3,130
MW-6	04/11/2018		0.0100	<0.0010	0.0100	0.0048	1,100	2,780
MW-6	10/04/2018		0.0087	<0.0010	0.0087	0.0028	1,400	2,860
MW-6	05/09/2019		0.0067	<0.0010	0.0066	0.0040	1,400	2,980
MW-6	11/21/2019		0.0078	<0.0020	0.0088	0.0041	1,200	2,990
MW-6	05/28/2020		0.0057	<0.0010	0.0075	0.0039	1,300	2,810
MW-6	11/04/2020		0.0058	<0.0010	0.0064	0.0030	1,100	2,860
MW-6	05/12/2021		0.0037	<0.0010	0.0041	0.0023	1,200	2,880
MW-6	11/02/2021		0.0100	<0.0010	0.0120	0.0053	1,500	3,150
MW-6	06/08/2022		0.0077	<0.0010	0.0085	0.0044	1,300	3,110
MW-6	10/05/2022		0.0047	<0.0010	0.0027	0.0027	1,100	2,700
MW-6	05/24/2023		0.0047	<0.0010	0.0023	0.0019	1,090	3,300

Table 3

Groundwater Analytical Results Summary
Transwestern Pipeline Company
Bell Lake Gas Plant
Lea County, New Mexico

Well ID	Date	Sample Type	Benzene (mg/L)	Ethylbenzene (mg/L)	Toluene (mg/L)	Total Xylenes (mg/L)	Chloride (mg/L)	TDS (mg/L)
NMWQCC Standard			0.0050	0.7000	1.0000	0.6200	250	1,000
MW-6	10/05/2023		0.0086	<0.0010	0.0073	<0.0030	1,420	3,250
MW-6	05/16/2024		0.0074	<0.0010	0.0062	<0.0030	490	2,640
MW-6	10/17/2024		<0.0250	<0.0250	<0.0250	<0.0750	1,230	3,160
MW-6	06/17/2025		0.0071	<0.0020	0.0026	<0.0060	1,080	3,340
MW-6	10/15/2025		0.0086	<0.0020	<0.0020	0.0073	1,150	2,880
MW-7	12/13/1995		<0.0020	<0.0020	<0.0020	<0.0020	2,150	4,040
MW-7	02/20/1996		0.0020	<0.0020	<0.0020	<0.0020	2,500	4,490
MW-7	05/15/1996		0.0040	0.0020	<0.0020	<0.0020	--	--
MW-7	08/14/1996		0.0110	<0.0020	<0.0020	<0.0020	--	--
MW-7	11/14/1996		<0.0020	<0.0020	<0.0020	<0.0020	--	--
MW-7	02/08/1997		<0.0020	<0.0020	<0.0020	<0.0020	2,100	4,350
MW-7	08/08/1997		<0.0020	<0.0020	<0.0020	<0.0020	2,200	6,260
MW-7	02/24/1998		<0.0050	<0.0050	<0.0050	<0.0050	1,810	4,470
MW-7	08/04/1998		<0.0050	<0.0050	0.0056	<0.0050	1,950	3,400
MW-7	08/10/1999		<0.0020	<0.0020	<0.0020	<0.0020	1,800	3,900
MW-7	02/15/2000		<0.0010	0.0020	<0.0010	0.0011	--	--
MW-7	10/18/2000		0.0007	<0.0005	<0.0005	<0.0010	1,730	3,930
MW-7	02/15/2001		0.0005	<0.0005	<0.0005	<0.0010	--	--
MW-7	08/08/2001		<0.0010	<0.0010	<0.0010	<0.0020	1,450	4,130
MW-7	03/17/2002		<0.0010	<0.0010	0.0013	<0.0010	--	--
MW-7	08/06/2002		<0.0005	0.0011	<0.0005	<0.0005	1,100	3,300
MW-7	01/16/2003		0.0007	<0.0005	<0.0005	<0.0005	1,200	3,300
MW-7	10/15/2003		0.0006	0.0006	<0.0005	<0.0005	--	--
MW-7	05/27/2004		--	--	--	--	1,400	4,000
MW-7	06/27/2004		0.0006	0.0011	<0.0005	0.0006	--	--
MW-7	11/10/2004		0.0005	0.0005	<0.0005	<0.0005	--	--
MW-7	04/14/2005		<0.0005	<0.0005	<0.0005	0.0005	930	2,900
MW-7	11/30/2005		0.0006	0.0005	<0.0005	<0.0005	--	--
MW-7	05/09/2006		<0.0010	<0.0010	<0.0010	<0.0010	1,200	3,300
MW-7	12/12/2006		<0.0010	<0.0010	<0.0010	<0.0030	--	--
MW-7	06/18/2007		<0.0010	<0.0010	<0.0010	<0.0020	980	3,100
MW-7	12/05/2007		<0.0010	<0.0010	<0.0010	<0.0020	--	--
MW-7	05/21/2008		<0.0010	<0.0010	<0.0010	<0.0020	790	3,100
MW-7	12/10/2008		<0.0010	<0.0010	<0.0010	<0.0020	--	--
MW-7	04/30/2009		<0.0010	<0.0010	<0.0010	<0.0020	1,300	3,300
MW-7	01/27/2010		<0.0100	<0.0100	<0.0100	<0.0200	--	--
MW-7	11/17/2010		<0.0100	<0.0100	<0.0100	<0.0200	1,100	3,440
MW-7	05/18/2011		<0.0010	<0.0010	<0.0010	<0.0020	--	--
MW-7	12/12/2011		<0.0010	<0.0010	<0.0010	<0.0020	750	4,070
MW-7	04/23/2012		<0.0010	<0.0010	<0.0010	<0.0020	--	--
MW-7	10/17/2012		<0.0010	<0.0010	<0.0010	<0.0020	520	5,210
MW-7	05/08/2013		<0.0010	<0.0010	<0.0010	<0.0020	--	--
MW-7	12/18/2013		<0.0010	<0.0010	<0.0010	<0.0020	560	5,290
MW-7	05/01/2014		<0.0010	<0.0010	<0.0010	<0.0015	550	5,690
MW-7	10/23/2014		<0.0010	<0.0010	<0.0010	<0.0020	540	--
MW-7	05/12/2015		<0.0010	<0.0010	<0.0010	0.0029	380	6,690
MW-7	11/11/2015		<0.0010	<0.0010	<0.0010	<0.0015	260	6,700
MW-7	06/14/2016		<0.0010	<0.0010	<0.0010	<0.0015	210	8,140
MW-7	12/07/2016		<0.0010	<0.0010	<0.0010	<0.0015	190	7,870
MW-7	05/23/2017		<0.0010	<0.0010	<0.0010	<0.0015	200	7,900
MW-7	08/31/2017	Well Plugged and Abandoned						
MW-8	12/12/1995		0.2270	<0.2000	0.3910	0.2280	1,140	2,840
MW-8	02/21/1996		0.1910	<0.0200	0.3790	0.3000	790	2,530
MW-8	05/16/1996		0.0470	0.0050	0.0940	0.0910	--	--
MW-8	08/14/1996		0.0540	<0.0200	0.1100	0.0930	--	--
MW-8	11/14/1996		0.1100	0.0110	0.2300	0.1600	--	--
MW-8	02/08/1997		0.0980	0.0080	0.2100	0.1300	825	3,050
MW-8	08/09/1997		0.4300	<0.1000	0.6600	0.6100	1,420	4,910
MW-8	02/26/1998		0.2480	0.0149	0.4610	0.3882	800	2,730
MW-8	02/26/1998	DUP	0.1040	<0.0500	0.2070	0.1210	887	--
MW-8	08/04/1998		0.2000	0.0190	0.4100	0.3400	960	2,600
MW-8	02/11/1999		0.2100	0.0150	0.3600	0.4000	1,000	3,670
MW-8	08/11/1999		0.1500	0.0120	0.2900	0.3100	930	3,580
MW-8	08/11/1999	DUP	0.0860	0.0100	0.1100	0.1600	980	--

Table 3

Groundwater Analytical Results Summary
Transwestern Pipeline Company
Bell Lake Gas Plant
Lea County, New Mexico

Well ID	Date	Sample Type	Benzene (mg/L)	Ethylbenzene (mg/L)	Toluene (mg/L)	Total Xylenes (mg/L)	Chloride (mg/L)	TDS (mg/L)
NMWQCC Standard			0.0050	0.7000	1.0000	0.6200	250	1,000
MW-8	02/14/2000		0.1500	0.0170	0.3100	0.2800	--	--
MW-8	10/19/2000		0.2850	0.0271	0.5470	0.5120	865	3,540
MW-8	02/16/2001		0.2550	0.0212	0.4460	0.4250	--	--
MW-8	08/09/2001		0.2390	0.0245	0.4300	0.4420	969	4,010
MW-8	03/17/2002		0.2290	<0.0200	0.3450	0.3060	--	--
MW-8	03/17/2002	DUP	0.1740	<0.0200	0.2620	0.2160	--	--
MW-8	08/06/2002		0.1200	0.0490	0.2900	0.2100	670	3,700
MW-8	08/06/2002	DUP	0.1500	0.0140	0.2600	0.2800	830	--
MW-8	01/16/2003		0.1400	0.0120	0.2700	0.2700	1,000	3,700
MW-8	10/15/2003		0.1800	0.0200	0.3400	0.3200	--	--
MW-8	05/27/2004		0.1900	0.0240	0.3400	0.3600	550	2,500
MW-8	11/11/2004		0.1400	0.0140	0.2400	0.2500	--	--
MW-8	04/14/2005		0.2700	0.0290	0.2000	0.4500	1,100	4,200
MW-8	12/01/2005		0.1400	0.0130	0.2000	0.2300	--	--
MW-8	12/01/2005	DUP	0.1700	0.0170	0.2400	0.2800	--	--
MW-8	05/09/2006		0.1600	<0.0050	0.3500	0.2400	520	2,500
MW-8	12/12/2006		0.1600	0.0140	0.3300	0.3100	--	--
MW-8	06/19/2007		0.2600	0.0250	0.2900	0.4600	610	2,500
MW-8	12/06/2007		0.2300	0.0230	0.3800	0.4300	--	--
MW-8	12/06/2007	DUP	0.1800	0.0160	0.2900	0.3000	--	--
MW-8	12/06/2007		0.1400	0.0120	0.2400	0.2600	500	2,000
MW-8	12/10/2008		0.2700	0.0280	0.1000	0.4500	--	--
MW-8	12/10/2008	DUP	0.2100	0.0190	0.2400	0.3500	--	--
MW-8	12/10/2008		0.2300	0.0230	0.1400	0.4200	780	3,100
MW-8	01/28/2010		0.1000	<0.0100	0.1900	0.1800	--	--
MW-8	11/17/2010		0.1100	0.0120	0.2100	0.2300	680	2,560
MW-8	05/18/2011		0.1500	0.0150	0.2300	0.2800	--	--
MW-8	05/18/2011	DUP	0.2100	0.0180	0.1300	0.3800	--	--
MW-8	12/12/2011		0.0860	0.0080	0.1500	0.1600	830	3,110
MW-8	04/24/2012		0.1500	0.0160	0.1900	0.2800	--	--
MW-8	10/17/2012		0.2600	0.0210	0.0300	0.6500	850	2,990
MW-8	05/09/2013		0.0720	0.0077	0.1100	0.1400	--	--
MW-8	12/19/2013		0.0710	0.0069	0.1100	0.1200	490	2,000
MW-8	05/01/2014		Well obstructed at approximately 60 feet bgs. Could not sample with bladder pump or bailer					
MW-8	10/23/2014		Well obstructed at approximately 60 feet bgs. Could not sample with bladder pump or bailer					
MW-8	05/11/2015		0.0710	0.0063	0.0740	0.1100	770	2,610
MW-8	11/10/2015		0.0670	0.0060	0.0780	0.0950	880	3,100
MW-8	11/02/2021		0.0610	0.0061	0.0570	0.0830	530	2,120
MW-8	10/17/2024		0.0290	<0.0250	<0.0250	<0.0750	617	2,030
MW-8	10/15/2025		<0.0010	<0.0020	<0.0020	<0.0060	1,470	13,600
MW-9	12/12/1995		<0.2000	<0.2000	0.2410	0.3830	4,500	11,700
MW-9	02/21/1996		0.3310	<0.2000	0.6620	<0.2000	4,200	11,000
MW-9	05/16/1996		0.4600	<0.2000	0.4500	1.6500	--	--
MW-9	08/14/1996		0.2500	<0.0500	0.3400	0.8000	--	--
MW-9	11/14/1996		0.2400	0.0280	0.4100	0.7800	--	--
MW-9	02/08/1997		0.2500	<0.1000	0.4800	0.9300	4,750	10,800
MW-9	08/08/1997		0.2100	0.0390	0.6500	0.6500	5,050	--
MW-9	08/09/1997		0.4900	<0.1000	0.8100	1.1000	4,450	11,400
MW-9	02/25/1998		0.2510	<0.0500	0.6930	0.8450	5,730	10,900
MW-9	08/04/1998		0.1900	0.0280	0.4600	0.6800	4,960	10,900
MW-9	02/11/1999		0.2300	0.0250	0.5100	0.5800	3,400	10,700
MW-9	02/11/1999	DUP	0.2400	0.0250	0.5200	0.6400	4,600	--
MW-9	08/11/1999		0.2100	0.0200	0.4300	0.5600	4,600	10,400
MW-9	02/14/2000		0.1900	0.0320	0.2800	0.6700	--	--
MW-9	10/19/2000		0.2400	0.0289	0.1080	0.7110	--	--
MW-9	10/19/2000		0.1960	0.0218	0.0525	0.5210	5,020	9,750
MW-9	10/19/2000	DUP	0.2230	0.0318	0.1420	0.7590	4,530	--
MW-9	02/15/2001		0.1760	0.0257	0.0859	0.6380	--	--
MW-9	02/15/2001		0.1560	0.0176	0.0317	0.4480	--	--
MW-9	02/15/2001	DUP	0.1860	0.0285	0.0844	0.6730	--	--
MW-9	08/09/2001		0.1760	0.0228	0.0508	0.5340	4,850	10,200
MW-9	03/17/2002		0.1970	<0.1000	<0.1000	0.4660	--	--
MW-9	08/06/2002		0.2200	0.0530	0.0450	0.5300	4,500	9,800
MW-9	01/16/2003		0.2600	0.0230	0.0940	0.7000	4,000	9,100
MW-9	10/15/2003		0.2400	0.0320	0.2000	0.6900	--	--
MW-9	10/15/2003	DUP	0.2500	0.0320	0.1600	0.7000	--	--

Table 3

Groundwater Analytical Results Summary
Transwestern Pipeline Company
Bell Lake Gas Plant
Lea County, New Mexico

Well ID	Date	Sample Type	Benzene (mg/L)	Ethylbenzene (mg/L)	Toluene (mg/L)	Total Xylenes (mg/L)	Chloride (mg/L)	TDS (mg/L)
NMWQCC Standard			0.0050	0.7000	1.0000	0.6200	250	1,000
MW-9	05/27/2004		0.2500	0.0340	0.1100	0.6600	3,300	8,800
MW-9	05/27/2004	DUP	0.2500	0.0330	0.0770	0.6500	3,300	--
MW-9	11/11/2004		0.2700	0.0280	0.0810	0.6700	--	--
MW-9	04/14/2005		0.2200	0.0220	0.1400	0.6100	3,900	9,200
MW-9	12/01/2005		0.2800	0.0270	0.0780	0.7700	--	--
MW-9	05/09/2006		0.4100	0.0580	0.1800	1.1000	4,200	8,700
MW-9	05/09/2006	DUP	0.5300	0.0590	0.1400	1.4000	3,500	--
MW-9	12/12/2006		0.4100	0.0320	0.1200	1.2000	--	--
MW-9	06/19/2007		0.2900	0.0300	0.1100	0.8600	3,200	8,000
MW-9	12/06/2007		0.3400	0.0280	0.0150	0.8500	--	--
MW-9	05/21/2008		0.2300	0.0240	0.0830	0.7400	2,800	7,000
MW-9	05/21/2008	DUP	0.2200	0.0230	0.0830	0.7300	2,900	--
MW-9	12/10/2008		0.2400	0.0250	0.0500	0.7300	--	--
MW-9	05/01/2009		0.2600	0.0260	0.0340	0.7900	4,000	8,400
MW-9	01/28/2010		0.2400	0.0200	<0.0100	0.6300	--	--
MW-9	11/18/2010		0.2400	0.0240	0.1400	0.6700	5,700	8,660
MW-9	11/18/2010	DUP	0.2300	0.0220	0.1500	0.6400	4,800	--
MW-9	05/18/2011		0.2600	0.0280	0.0660	0.7900	--	--
MW-9	12/12/2011		0.2500	0.0280	0.0480	0.7500	4,700	7,810
MW-9	04/24/2012		0.2300	0.0260	0.0390	0.6900	--	--
MW-9	10/17/2012		0.1200	0.0130	0.1900	0.2300	2,800	6,500
MW-9	05/09/2013		0.2100	0.0240	0.0098	0.6700	--	--
MW-9	12/19/2013		0.2900	0.0250	0.0160	0.7700	2,800	6,400
MW-9	05/01/2014		0.2500	0.0240	0.0140	0.6700	3,400	7,180
MW-9	10/23/2014		0.1900	0.0220	0.0077	0.6000	4,500	--
MW-9	05/13/2015		0.2300	0.0200	0.0067	0.5700	4,000	8,810
MW-9	11/10/2015		0.2100	0.0210	0.0049	0.5800	3,900	7,670
MW-9	06/14/2016		0.1700	0.0190	0.0084	0.5200	4,300	7,610
MW-9	12/07/2016		0.2300	0.0210	<0.0100	0.5500	4,800	8,510
MW-9	05/24/2017		0.2000	0.0160	<0.0100	0.3600	3,100	7,300
MW-9	04/11/2018		0.1300	0.0080	0.0047	0.2000	2,800	8,240
MW-9	10/03/2018		0.1600	0.0150	0.0099	0.3300	2,900	5,970
MW-9	05/08/2019		0.1500	0.0130	0.0069	0.2400	3,200	5,740
MW-9	11/21/2019		0.1400	0.0140	<0.0100	0.3200	2,500	5,600
MW-9	05/28/2020		0.1300	0.0180	0.0052	0.3400	2,300	12,800
MW-9	11/04/2020		0.1500	0.0150	0.0071	0.3200	2,500	5,800
MW-9	05/12/2021		0.0570	0.0079	<0.0050	0.1100	2,600	5,870
MW-9	11/02/2021		0.1600	0.0160	0.0085	0.3100	2,700	5,640
MW-9	06/08/2022		0.1300	0.0150	0.0055	0.3200	2,500	5,630
MW-9	10/05/2022		0.1300	0.0160	<0.0100	0.3200	2,200	5,420
MW-9	05/24/2023		0.1200	0.0110	0.0025	0.2400	2,630	7,660
MW-9	10/06/2023		0.1400	0.0072	0.0042	0.1400	3,250	7,520
MW-9	05/17/2024		0.1100	<0.0250	<0.0250	0.2500	3,260	5,340
MW-9	05/17/2024	DUP	0.0950	<0.0250	<0.0250	0.2100	--	--
MW-9	10/17/2024		0.1000	<0.0250	<0.0250	0.1200	3,600	7,240
MW-9	10/16/2025		<0.0010	<0.0020	<0.0020	<0.0060	1,930	2,920
MW-10	01/09/1998		0.0490	0.0043	0.0370	0.0710	3,600	5,930
MW-10	02/25/1998		0.0603	<0.0050	0.0463	0.0791	3,860	9,150
MW-10	08/04/1998		0.0560	0.0054	0.0390	0.0850	3,690	6,200
MW-10	02/11/1999		0.0560	0.0050	0.0240	0.0890	2,900	5,710
MW-10	08/11/1999		0.0330	0.0030	0.0070	0.0320	3,000	5,220
MW-10	02/15/2000		0.0460	0.0045	0.0090	0.0320	--	--
MW-10	10/19/2000		0.0219	0.0016	0.0027	0.0161	3,480	--
MW-10	10/19/2000		0.0147	<0.0005	<0.0005	0.0015	2,560	6,240
MW-10	02/15/2001		0.0187	0.0013	0.0022	0.0188	--	--
MW-10	02/15/2001		0.0145	<0.0005	<0.0005	0.0010	--	--
MW-10	02/15/2001	DUP	0.0162	0.0011	0.0018	0.0160	--	--
MW-10	08/09/2001		0.0178	0.0012	0.0022	0.0165	3,620	9,390
MW-10	08/09/2001	DUP	0.0172	0.0012	0.0022	0.0165	3,770	--
MW-10	03/16/2002		0.0354	<0.0005	0.0070	0.0269	--	--
MW-10	08/06/2002		0.0230	0.0024	0.0027	0.0310	2,400	6,900
MW-10	01/16/2003		0.0200	0.0024	0.0041	0.0360	3,800	6,400

Table 3

Groundwater Analytical Results Summary
Transwestern Pipeline Company
Bell Lake Gas Plant
Lea County, New Mexico

Well ID	Date	Sample Type	Benzene (mg/L)	Ethylbenzene (mg/L)	Toluene (mg/L)	Total Xylenes (mg/L)	Chloride (mg/L)	TDS (mg/L)
NMWQCC Standard			0.0050	0.7000	1.0000	0.6200	250	1,000
MW-10	10/14/2003		0.0220	0.0035	0.0032	0.0220	--	--
MW-10	05/27/2004		0.0250	0.0045	0.0045	0.0460	3,600	6,900
MW-10	11/11/2004		0.0300	0.0045	0.0041	0.0530	--	--
MW-10	04/13/2005		0.0260	0.0031	0.0032	0.0330	--	--
MW-10	05/13/2005		--	--	--	--	3,800	6,600
MW-10	12/01/2005		0.0340	0.0039	0.0035	0.0450	--	--
MW-10	05/09/2006		0.0330	<0.0010	<0.0010	0.0480	3,100	7,500
MW-10	12/12/2006		0.0340	<0.0010	<0.0010	0.0510	--	--
MW-10	06/19/2007		0.0340	0.0045	0.0016	0.0520	3,900	7,600
MW-10	12/06/2007		0.0400	0.0059	0.0036	0.0850	--	--
MW-10	05/21/2008		0.0360	0.0053	0.0020	0.0690	3,700	7,300
MW-10	12/09/2008		0.0380	0.0057	0.0026	0.0670	--	--
MW-10	05/01/2009		0.0350	0.0060	0.0038	0.0750	4,100	7,000
MW-10	01/28/2010		0.0400	0.0068	<0.0050	0.1000	--	--
MW-10	11/18/2010		0.0370	0.0060	<0.0050	0.0800	4,200	7,280
MW-10	05/18/2011		0.0430	0.0082	<0.0050	0.1000	--	--
MW-10	12/12/2011		0.0450	0.0079	<0.0050	0.0910	3,600	6,900
MW-10	04/24/2012		0.0430	0.0084	<0.0050	0.0720	--	--
MW-10	10/17/2012		0.0310	0.0056	0.0012	0.0220	3,600	6,520
MW-10	05/09/2013		0.0400	0.0071	0.0014	0.0280	--	--
MW-10	12/19/2013		0.0460	0.0075	<0.0010	0.0250	3,000	6,390
MW-10	05/01/2014		0.0270	0.0040	<0.0010	<0.0015	3,200	6,200
MW-10	10/22/2014		0.0320	0.0050	<0.0010	0.0054	3,900	--
MW-10	05/13/2015		0.0290	0.0043	<0.0010	<0.0015	3,500	6,090
MW-10	11/10/2015		0.0230	0.0028	<0.0010	<0.0015	3,700	6,020
MW-10	11/16/2017		0.0085	0.0010	<0.0010	<0.0015	3,200	--
MW-10	10/02/2018		0.0200	0.0025	<0.0010	<0.0015	3,300	5,720
MW-10	05/08/2019		0.0120	0.0018	<0.0010	<0.0015	3,700	6,120
MW-10	11/02/2021		0.0160	0.0016	<0.0010	<0.0015	3,000	5,420
MW-10	10/05/2022		0.0094	<0.0010	<0.0010	<0.0020	2,500	5,270
MW-10	10/06/2023		0.0089	0.0011	<0.0010	<0.0030	3,250	6,520
MW-10	10/17/2024		0.0026	<0.0010	<0.0010	<0.0030	2,790	6,020
MW-10	10/17/2024	DUP	0.0029	<0.0010	<0.0010	<0.0030	--	--
MW-10	10/14/2025		0.0015	<0.0020	<0.0020	<0.0060	2,310	4,880
MW-10	10/14/2025	DUP	0.0017	<0.0020	<0.0020	<0.0060	--	--
MW-11	01/10/1998		0.3600	0.0190	0.3200	0.4900	3,500	6,760
MW-11	02/25/1998		0.4660	0.0237	0.4390	0.5700	4,650	10,800
MW-11	08/04/1998		0.4900	0.0320	0.5900	0.6500	5,140	9,400
MW-11	02/11/1999		0.6100	0.0310	0.6100	0.6700	4,600	9,620
MW-11	08/10/1999		--	--	--	--	4,900	9,090
MW-11	08/11/1999		0.4300	0.0300	0.3700	0.6400	--	--
MW-11	02/14/2000		0.4400	0.0380	0.2800	0.6200	--	--
MW-11	10/19/2000		0.4530	0.0291	0.1970	0.6520	3,060	--
MW-11	10/19/2000		0.4450	0.0272	0.1660	0.5820	4,280	8,960
MW-11	02/16/2001		0.5050	0.0263	0.1650	0.6860	--	--
MW-11	02/16/2001		0.4100	0.0204	0.1020	0.5420	--	--
MW-11	02/16/2001	DUP	0.5590	0.0305	0.1550	0.7530	--	--
MW-11	08/09/2001		0.1900	0.0137	0.0803	0.2907	4,630	11,100
MW-11	03/17/2002		0.4360	<0.0500	0.0603	0.4280	--	--
MW-11	08/06/2002		0.4200	0.0550	0.0410	0.5200	2,600	8,300
MW-11	01/16/2003		0.3800	0.0190	0.0480	0.4000	4,100	7,800
MW-11	01/16/2003	DUP	0.3600	0.0250	0.0620	0.5000	3,400	--
MW-11	10/14/2003		0.4200	0.0310	0.0440	0.5700	--	--
MW-11	05/27/2004		0.3600	0.0330	0.0500	0.5500	3,900	7,900
MW-11	11/11/2004		0.4700	0.0320	0.0400	0.6500	--	--
MW-11	11/11/2004	DUP	0.4500	0.0320	0.0390	0.6300	--	--
MW-11	04/13/2005		0.4200	0.0270	0.0300	0.5700	4,400	7,900
MW-11	11/30/2005		0.4100	0.0280	0.0340	0.6100	--	--
MW-11	05/09/2006		0.5000	0.0460	0.0640	0.7300	3,800	8,300
MW-11	12/12/2006		0.6300	0.0400	0.0520	0.9400	--	--

Table 3

Groundwater Analytical Results Summary
Transwestern Pipeline Company
Bell Lake Gas Plant
Lea County, New Mexico

Well ID	Date	Sample Type	Benzene (mg/L)	Ethylbenzene (mg/L)	Toluene (mg/L)	Total Xylenes (mg/L)	Chloride (mg/L)	TDS (mg/L)
NMWQCC Standard			0.0050	0.7000	1.0000	0.6200	250	1,000
MW-11	06/19/2007		**0.4200**	0.0300	0.0380	**0.6700**	**3,900**	**7,800**
MW-11	06/19/2007	DUP	**0.6200**	0.0460	0.0600	**0.9900**	**4,100**	--
MW-11	12/06/2007		**0.4000**	0.0290	0.0320	0.6000	--	--
MW-11	12/06/2007	DUP	**0.3700**	0.0260	0.0270	0.5500	--	--
MW-11	05/21/2008		**0.4600**	0.0350	0.0380	**0.8400**	**3,800**	**7,800**
MW-11	12/09/2008		**0.4300**	0.0320	0.0370	**0.7200**	--	--
MW-11	05/01/2009		**0.3600**	0.0300	0.0300	**0.6700**	**4,300**	**7,900**
MW-11	05/01/2009	DUP	**0.3800**	0.0300	0.0310	**0.7000**	**4,600**	--
MW-11	01/28/2010		**0.3300**	0.0240	0.0230	0.5600	--	--
MW-11	01/28/2010	DUP	**0.3000**	0.0210	0.0190	0.5000	--	--
MW-11	11/18/2010		**0.4300**	0.0330	0.0750	**0.7500**	**4,900**	**8,200**
MW-11	05/18/2011		**0.5200**	0.0440	0.0550	**1.0000**	--	--
MW-11	12/12/2011		**0.4100**	0.0320	0.0220	**0.7300**	**4,600**	**7,690**
MW-11	04/24/2012		**0.4400**	0.0370	0.0290	**0.8200**	--	--
MW-11	10/16/2012		**0.4600**	0.0340	<0.0100	**0.7700**	**4,400**	**8,340**
MW-11	05/08/2013		**0.3000**	0.0240	<0.0100	0.5600	--	--
MW-11	12/19/2013		**0.4500**	0.0360	<0.0050	**0.8600**	**3,800**	**7,700**
MW-11	04/30/2014		**0.2600**	0.0170	<0.0100	0.3800	**3,800**	**7,480**
MW-11	10/21/2014		**0.3000**	0.0260	<0.0050	0.5300	**4,100**	--
MW-11	05/12/2015		**0.3400**	0.0260	0.0011	0.5700	**4,200**	**7,730**
MW-11	11/10/2015		**0.2900**	0.0240	<0.0010	0.4100	**4,100**	**7,490**
MW-11	10/19/2021		**0.2600**	0.0220	<0.0050	0.0980	**3,500**	**7,020**
MW-12	01/10/1998		<0.0005	<0.0005	<0.0005	<0.0005	180	413
MW-12	02/24/1998		<0.0050	<0.0050	<0.0050	<0.0050	77.3	362
MW-12	08/04/1998		<0.0010	<0.0010	<0.0010	<0.0010	80.0	340
MW-12	02/10/1999		<0.0010	<0.0010	<0.0010	<0.0010	93.0	390
MW-12	08/10/1999		<0.0020	<0.0020	<0.0020	<0.0020	110	400
MW-12	02/15/2000		<0.0010	<0.0010	<0.0010	<0.0010	--	--
MW-12	10/19/2000		<0.0005	<0.0005	<0.0005	<0.0010	156	508
MW-12	02/15/2001		<0.0005	<0.0005	<0.0005	<0.0010	--	--
MW-12	08/09/2001		<0.0010	<0.0010	<0.0010	<0.0020	171	816
MW-12	03/16/2002		<0.0010	<0.0010	0.0130	<0.0010	--	--
MW-12	08/06/2002		<0.0005	<0.0005	<0.0005	<0.0005	230	710
MW-12	01/15/2003		0.0008	<0.0005	<0.0005	<0.0005	**250**	720
MW-12	10/14/2003		<0.0005	<0.0005	<0.0005	<0.0005	--	--
MW-12	05/26/2004		0.0029	<0.0005	<0.0005	0.0018	**300**	840
MW-12	11/11/2004		0.0046	<0.0005	<0.0005	0.0020	--	--
MW-12	04/13/2005		0.0035	<0.0005	<0.0005	0.0013	**390**	860
MW-12	11/30/2005		0.0044	<0.0005	<0.0005	0.0015	--	--
MW-12	05/09/2006		0.0039	<0.0010	<0.0010	<0.0010	**460**	**1,200**
MW-12	12/12/2006		0.0038	<0.0010	<0.0010	<0.0030	--	--
MW-12	06/19/2007		0.0037	<0.0010	<0.0010	<0.0020	**610**	**1,300**
MW-12	12/06/2007		0.0033	<0.0010	<0.0010	<0.0020	--	--
MW-12	05/21/2008		0.0028	<0.0010	<0.0010	<0.0020	**650**	**1,500**
MW-12	12/09/2008		0.0030	<0.0010	<0.0010	<0.0020	--	--
MW-12	05/01/2009		0.0012	<0.0010	<0.0010	<0.0020	**860**	**1,700**
MW-12	01/27/2010		<0.0010	<0.0010	<0.0010	<0.0020	--	--
MW-12	11/17/2010		<0.0010	<0.0010	<0.0010	<0.0020	**1,100**	**1,980**
MW-12	05/18/2011		<0.0010	<0.0010	<0.0010	<0.0020	--	--
MW-12	12/12/2011		<0.0010	<0.0010	<0.0010	<0.0020	**1,100**	**2,400**
MW-12	04/24/2012		<0.0010	<0.0010	<0.0010	<0.0020	--	--
MW-12	10/16/2012		<0.0010	<0.0010	<0.0010	<0.0020	**1,100**	**2,320**
MW-12	05/08/2013		<0.0010	<0.0010	<0.0010	<0.0020	--	--
MW-12	12/19/2013		<0.0010	<0.0010	<0.0010	<0.0020	**1,400**	**2,800**
MW-12	04/30/2014		<0.0010	<0.0010	<0.0010	<0.0015	**1,400**	**2,950**
MW-12	10/21/2014		<0.0010	<0.0010	<0.0010	<0.0020	**1,600**	--
MW-12	05/12/2015		<0.0010	<0.0010	<0.0010	<0.0015	**1,800**	**3,570**
MW-12	11/11/2015		<0.0010	<0.0010	<0.0010	<0.0015	**1,800**	**3,430**
MW-12	06/14/2016		<0.0010	<0.0010	<0.0010	<0.0015	**2,000**	**4,470**
MW-12	12/07/2016		<0.0010	<0.0010	<0.0010	<0.0015	**1,800**	**4,500**

Table 3

Groundwater Analytical Results Summary
Transwestern Pipeline Company
Bell Lake Gas Plant
Lea County, New Mexico

Well ID	Date	Sample Type	Benzene (mg/L)	Ethylbenzene (mg/L)	Toluene (mg/L)	Total Xylenes (mg/L)	Chloride (mg/L)	TDS (mg/L)
NMWQCC Standard			0.0050	0.7000	1.0000	0.6200	250	1,000
MW-12	05/25/2017		<0.0010	<0.0010	<0.0010	<0.0015	2,000	4,580
MW-12	11/15/2017		<0.0010	<0.0010	<0.0010	<0.0015	2,100	3,950
MW-12	04/11/2018		<0.0010	<0.0010	<0.0010	<0.0015	1,800	4,100
MW-12	10/03/2018		<0.0010	<0.0010	<0.0010	<0.0015	2,100	4,430
MW-12	05/07/2019		<0.0010	<0.0010	<0.0010	<0.0015	2,400	4,500
MW-12	11/20/2019		<0.0010	<0.0010	<0.0010	<0.0015	2,000	4,170
MW-12	05/27/2020		<0.0010	<0.0010	<0.0010	<0.0015	2,000	5,120
MW-12	11/03/2020		<0.0010	<0.0010	<0.0010	<0.0015	2,200	4,620
MW-12	05/12/2021		NA	NA	NA	NA	2,500	4,340
MW-12	10/19/2021		NA	NA	NA	NA	2,400	4,470
MW-12	06/07/2022		NA	NA	NA	NA	2,600	5,340
MW-12	10/05/2022		NA	NA	NA	NA	2,400	5,360
MW-12	05/24/2023		--	--	--	--	2,610	10,500
MW-12	10/05/2023		--	--	--	--	2,700	6,960
MW-12	05/16/2024		--	--	--	--	2,960	7,580
MW-12	10/16/2024		--	--	--	--	2,920	8,220
MW-12	06/16/2025		--	--	--	--	2,600	20,700
MW-12	10/14/2025		--	--	--	--	2,670	6,180
MW-13	12/15/1999		<0.0010	<0.0020	<0.0020	<0.0040	1,600	2,700
MW-13	02/14/2000		<0.0010	<0.0010	<0.0010	0.0013	--	--
MW-13	10/19/2000		<0.0005	<0.0005	<0.0005	<0.0010	1,540	3,320
MW-13	02/15/2001		<0.0005	<0.0005	<0.0005	<0.0010	--	--
MW-13	08/09/2001		<0.0010	<0.0010	<0.0010	<0.0020	1,590	5,450
MW-13	03/16/2002		<0.0010	<0.0010	<0.0010	<0.0010	--	--
MW-13	08/06/2002		<0.0005	<0.0005	<0.0005	<0.0005	1,000	3,600
MW-13	01/15/2003		<0.0005	<0.0005	<0.0005	<0.0005	1,500	3,100
MW-13	10/14/2003		<0.0005	0.0010	<0.0005	<0.0005	--	--
MW-13	05/26/2004		--	--	--	--	1,600	3,200
MW-13	06/26/2004		<0.0005	0.0015	<0.0005	<0.0005	--	--
MW-13	11/11/2004		<0.0005	0.0013	<0.0005	<0.0005	--	--
MW-13	04/13/2005		<0.0005	<0.0005	<0.0005	<0.0005	1,500	2,900
MW-13	11/30/2005		<0.0005	<0.0005	<0.0005	<0.0005	--	--
MW-13	05/09/2006		<0.0010	0.0020	<0.0010	<0.0010	1,400	3,300
MW-13	12/12/2006		<0.0010	<0.0010	<0.0010	<0.0030	--	--
MW-13	06/19/2007		<0.0010	<0.0010	<0.0010	<0.0020	1,500	3,200
MW-13	12/06/2007		<0.0010	<0.0010	<0.0010	<0.0020	--	--
MW-13	05/21/2008		<0.0010	<0.0010	<0.0010	<0.0020	1,700	3,300
MW-13	12/09/2008		<0.0010	<0.0010	<0.0010	<0.0020	--	--
MW-13	05/01/2009		<0.0010	<0.0010	<0.0010	<0.0020	1,600	3,100
MW-13	01/27/2010		<0.0010	<0.0010	<0.0010	<0.0020	--	--
MW-13	11/16/2010		<0.0050	<0.0050	<0.0050	<0.0100	1,600	3,360
MW-13	05/18/2011		<0.0010	<0.0010	<0.0010	<0.0020	--	--
MW-13	12/12/2011		<0.0010	<0.0010	<0.0010	<0.0020	1,500	3,460
MW-13	04/24/2012		<0.0010	<0.0010	<0.0010	<0.0020	--	--
MW-13	10/16/2012		<0.0010	<0.0010	<0.0010	<0.0020	1,700	3,360
MW-13	05/07/2013		<0.0010	<0.0010	<0.0010	<0.0020	--	--
MW-13	12/19/2013		<0.0010	<0.0010	<0.0010	<0.0020	1,600	3,270
MW-13	04/30/2014		<0.0010	<0.0010	<0.0010	<0.0015	1,300	3,310
MW-13	10/21/2014		<0.0010	<0.0010	<0.0010	<0.0020	1,600	--
MW-13	05/12/2015		<0.0010	<0.0010	<0.0010	<0.0015	1,500	3,230
MW-13	11/11/2015		<0.0010	<0.0010	<0.0010	<0.0015	1,400	3,040
MW-13	06/14/2016		<0.0010	<0.0010	<0.0010	<0.0015	1,500	3,460
MW-13	12/06/2016		<0.0010	<0.0010	<0.0010	<0.0015	1,600	3,300
MW-13	05/24/2017		<0.0010	<0.0010	<0.0010	<0.0015	1,400	3,500
MW-13	11/15/2017		<0.0010	<0.0010	<0.0010	<0.0015	1,300	3,180
MW-13	04/11/2018		<0.0010	<0.0010	<0.0010	<0.0015	1,200	3,100
MW-13	10/04/2018		<0.0010	<0.0010	<0.0010	<0.0015	1,400	3,280
MW-13	05/07/2019		<0.0010	<0.0010	<0.0010	<0.0015	1,400	3,310
MW-13	11/20/2019		<0.0010	<0.0010	<0.0010	<0.0015	1,200	3,000
MW-13	05/27/2020		<0.0010	<0.0010	<0.0010	<0.0015	1,300	3,160
MW-13	11/03/2020		<0.0010	<0.0010	<0.0010	<0.0015	1,300	3,160
MW-13	05/11/2021		NA	NA	NA	NA	1,300	2,870

Table 3

Groundwater Analytical Results Summary
Transwestern Pipeline Company
Bell Lake Gas Plant
Lea County, New Mexico

Well ID	Date	Sample Type	Benzene (mg/L)	Ethylbenzene (mg/L)	Toluene (mg/L)	Total Xylenes (mg/L)	Chloride (mg/L)	TDS (mg/L)
NMWQCC Standard			0.0050	0.7000	1.0000	0.6200	250	1,000
MW-13	10/19/2021		NA	NA	NA	NA	1,300	2,930
MW-13	06/06/2022		NA	NA	NA	NA	1,400	3,020
MW-13	10/04/2022		NA	NA	NA	NA	1,200	3,140
MW-13	05/24/2023		--	--	--	--	1,280	3,670
MW-13	10/04/2023		--	--	--	--	1,320	3,210
MW-13	05/15/2024		--	--	--	--	504	2,930
MW-13	10/16/2024		--	--	--	--	1,370	3,200
MW-13	06/16/2025		--	--	--	--	1,270	1,480
MW-13	10/16/2025		--	--	--	--	1,460	3,400
MW-14	12/14/2002		<0.0005	<0.0005	<0.0005	<0.0005	140	1,900
MW-14	01/05/2003		--	--	--	--	150	2,100
MW-14	01/15/2003		<0.0005	<0.0005	<0.0005	<0.0005	--	--
MW-14	10/14/2003		<0.0005	<0.0005	<0.0005	<0.0005	--	--
MW-14	05/27/2004		<0.0005	<0.0005	<0.0005	<0.0005	150	1,900
MW-14	11/11/2004		<0.0005	<0.0005	<0.0005	<0.0005	--	--
MW-14	04/13/2005		<0.0005	<0.0005	<0.0005	<0.0005	160	1,800
MW-14	11/30/2005		<0.0005	<0.0005	<0.0005	<0.0005	--	--
MW-14	05/09/2006		<0.0010	<0.0010	<0.0010	<0.0010	170	1,900
MW-14	12/12/2006		<0.0010	<0.0010	<0.0010	<0.0030	--	--
MW-14	06/19/2007		<0.0010	<0.0010	<0.0010	<0.0020	160	1,900
MW-14	12/06/2007		<0.0010	<0.0010	<0.0010	<0.0020	--	--
MW-14	05/22/2008		<0.0010	<0.0010	<0.0010	<0.0020	140	1,800
MW-14	12/10/2008		<0.0010	<0.0010	<0.0010	<0.0020	--	--
MW-14	05/01/2009		<0.0010	<0.0010	<0.0010	<0.0020	170	1,800
MW-14	01/27/2010		<0.0010	<0.0010	<0.0010	<0.0020	--	--
MW-14	11/17/2010		<0.0010	<0.0010	<0.0010	<0.0020	150	1,630
MW-14	05/18/2011		<0.0010	<0.0010	<0.0010	<0.0020	--	--
MW-14	12/12/2011		<0.0010	<0.0010	<0.0010	<0.0020	130	1,620
MW-14	04/24/2012		<0.0010	<0.0010	<0.0010	<0.0020	--	--
MW-14	10/17/2012		<0.0010	<0.0010	<0.0010	<0.0020	150	1,570
MW-14	05/09/2013		<0.0010	<0.0010	<0.0010	<0.0020	--	--
MW-14	12/19/2013		<0.0010	<0.0010	<0.0010	<0.0020	140	1,560
MW-14	04/30/2014		<0.0010	<0.0010	<0.0010	<0.0015	130	1,510
MW-14	10/21/2014		<0.0010	<0.0010	<0.0010	<0.0020	120	--
MW-14	05/12/2015		<0.0010	<0.0010	<0.0010	<0.0015	130	1,490
MW-14	11/10/2015		<0.0010	<0.0010	<0.0010	<0.0015	120	1,370
MW-14	06/15/2016		<0.0010	<0.0010	<0.0010	<0.0015	120	1,490
MW-14	12/07/2016		<0.0010	<0.0010	<0.0010	<0.0015	120	1,510
MW-14	05/26/2017		<0.0010	<0.0010	<0.0010	<0.0015	120	1,560
MW-14	11/14/2017		<0.0010	<0.0010	<0.0010	<0.0015	120	1,580
MW-14	04/10/2018		<0.0010	<0.0010	<0.0010	<0.0015	120	1,640
MW-14	10/03/2018		<0.0010	<0.0010	<0.0010	<0.0015	140	1,670
MW-14	05/08/2019		<0.0010	<0.0010	<0.0010	<0.0015	130	1,660
MW-14	11/20/2019		<0.0010	<0.0010	<0.0010	<0.0015	120	1,580
MW-14	05/27/2020		<0.0010	<0.0010	<0.0010	<0.0015	130	1,620
MW-14	11/03/2020		<0.0010	<0.0010	<0.0010	<0.0015	120	1,570
MW-14	05/12/2021		NA	NA	NA	NA	120	1,560
MW-14	11/02/2021		NA	NA	NA	NA	120	1,600
MW-14	06/07/2022		NA	NA	NA	NA	120	1,600
MW-14	10/05/2022		NA	NA	NA	NA	110	1,600
MW-14	05/24/2023		--	--	--	--	108	1,580
MW-14	10/05/2023		--	--	--	--	115	1,240
MW-14	05/16/2024		--	--	--	--	108	1,450
MW-14	10/16/2024		--	--	--	--	112	1,520
MW-14	06/16/2025		--	--	--	--	158	648
MW-14	10/16/2025		<0.0010	<0.0020	<0.0020	<0.0060	756	1,850
MW-15	12/14/2002		0.0005	0.0013	0.0006	<0.0005	1,600	3,400
MW-15	01/15/2003		<0.0005	0.0016	<0.0005	0.0005	1,600	3,400
MW-15	10/14/2003		<0.0005	0.0025	<0.0005	<0.0005	--	--
MW-15	05/26/2004		0.0005	0.0028	<0.0005	0.0012	1,600	3,600
MW-15	11/11/2004		<0.0005	0.0024	<0.0005	<0.0005	--	--
MW-15	04/13/2005		<0.0005	<0.0005	<0.0005	<0.0005	1,700	3,300
MW-15	11/30/2005		<0.0005	<0.0005	<0.0005	<0.0005	--	--
MW-15	05/09/2006		<0.0010	0.0031	<0.0010	<0.0010	1,600	3,800
MW-15	12/12/2006		<0.0010	<0.0010	<0.0010	<0.0030	--	--
MW-15	06/19/2007		<0.0010	<0.0010	<0.0010	<0.0020	1,600	3,400
MW-15	12/06/2007		<0.0010	<0.0010	<0.0010	<0.0020	--	--

Groundwater Analytical Results Summary
Transwestern Pipeline Company
Bell Lake Gas Plant
Lea County, New Mexico

Well ID	Date	Sample Type	Benzene (mg/L)	Ethylbenzene (mg/L)	Toluene (mg/L)	Total Xylenes (mg/L)	Chloride (mg/L)	TDS (mg/L)
NMWQCC Standard			0.0050	0.7000	1.0000	0.6200	250	1,000
MW-15	05/21/2008		<0.0010	<0.0010	<0.0010	<0.0020	1,600	3,600
MW-15	12/09/2008		<0.0010	<0.0010	<0.0010	<0.0020	--	--
MW-15	05/01/2009		<0.0010	<0.0010	<0.0010	<0.0020	1,800	3,300
MW-15	01/27/2010		<0.0100	<0.0100	<0.0100	<0.0200	--	--
MW-15	11/16/2010		<0.0100	<0.0100	<0.0100	<0.0200	1,600	3,180
MW-15	05/18/2011		<0.0010	<0.0010	<0.0010	<0.0020	--	--
MW-15	12/12/2011		<0.0010	<0.0010	<0.0010	<0.0020	1,500	3,510
MW-15	04/24/2012		<0.0010	<0.0010	<0.0010	<0.0020	--	--
MW-15	10/16/2012		<0.0010	<0.0010	<0.0010	<0.0020	1,600	3,290
MW-15	05/07/2013		<0.0010	<0.0010	<0.0010	<0.0020	--	--
MW-15	12/19/2013		<0.0010	<0.0010	<0.0010	<0.0020	1,500	3,220
MW-15	04/30/2014		<0.0010	<0.0010	<0.0010	0.0021	1,400	3,330
MW-15	10/21/2014		<0.0010	<0.0010	<0.0010	<0.0020	1,800	--
MW-15	05/12/2015		<0.0010	<0.0010	<0.0010	<0.0015	1,400	3,460
MW-15	11/11/2015		<0.0010	<0.0010	<0.0010	<0.0015	1,600	3,280
MW-15	06/15/2016		<0.0010	<0.0010	<0.0010	<0.0015	1,400	3,400
MW-15	12/07/2016		<0.0010	<0.0010	<0.0010	<0.0015	1,500	3,460
MW-15	05/25/2017		<0.0010	<0.0010	<0.0010	<0.0015	1,300	3,120
MW-15	11/15/2017		<0.0010	<0.0010	<0.0010	<0.0015	1,300	3,340
MW-15	04/11/2018		<0.0010	<0.0010	<0.0010	<0.0015	1,100	2,990
MW-15	10/03/2018		<0.0010	<0.0010	<0.0010	<0.0015	1,200	3,040
MW-15	05/07/2019		<0.0010	<0.0010	<0.0010	<0.0015	1,300	3,020
MW-15	11/20/2019		<0.0010	<0.0010	<0.0010	<0.0015	1,100	2,720
MW-15	05/27/2020		<0.0010	<0.0010	<0.0010	<0.0015	1,300	3,110
MW-15	11/03/2020		<0.0010	<0.0010	<0.0010	<0.0015	1,200	3,150
MW-15	05/12/2021		NA	NA	NA	NA	1,100	2,730
MW-15	10/19/2021		NA	NA	NA	NA	780	1,810
MW-15	06/06/2022		NA	NA	NA	NA	1,200	2,720
MW-15	10/04/2022		NA	NA	NA	NA	990	2,620
MW-15	05/24/2023		--	--	--	--	1,060	3,040
MW-15	10/05/2023		--	--	--	--	1,300	3,710
MW-15	05/15/2024		--	--	--	--	1,190	2,830
MW-15	10/16/2024		--	--	--	--	148	1,140
MW-15	06/16/2025		--	--	--	--	1,200	1,790
MW-15	10/16/2025		--	--	--	--	1,780	3,840
MW-16	12/14/2002		<0.0005	<0.0005	<0.0005	<0.0005	120	840
MW-16	01/15/2003		<0.0005	<0.0005	<0.0005	<0.0005	120	840
MW-16	10/14/2003		<0.0005	<0.0005	<0.0005	<0.0005	--	--
MW-16	05/26/2004		--	--	--	--	150	1,000
MW-16	06/26/2004		<0.0005	<0.0005	<0.0005	<0.0005	--	--
MW-16	11/11/2004		<0.0005	<0.0005	<0.0005	<0.0005	--	--
MW-16	04/13/2005		<0.0005	<0.0005	<0.0005	<0.0005	160	1,100
MW-16	12/01/2005		<0.0005	<0.0005	<0.0005	<0.0005	--	--
MW-16	04/09/2006		--	--	--	--	160	1,200
MW-16	05/09/2006		<0.0010	<0.0010	<0.0010	<0.0010	--	--
MW-16	12/12/2006		<0.0010	<0.0010	<0.0010	<0.0030	--	--
MW-16	06/19/2007		<0.0010	<0.0010	<0.0010	<0.0020	180	1,300
MW-16	12/06/2007		<0.0010	<0.0010	<0.0010	<0.0020	--	--
MW-16	05/21/2008		<0.0010	<0.0010	<0.0010	<0.0020	180	1,300
MW-16	12/09/2008		<0.0010	<0.0010	<0.0010	<0.0020	--	--
MW-16	05/01/2009		<0.0010	<0.0010	<0.0010	<0.0020	210	1,200
MW-16	01/27/2010		<0.0010	<0.0010	<0.0010	<0.0020	--	--
MW-16	11/16/2010		<0.0010	<0.0010	<0.0010	<0.0020	230	1,310
MW-16	05/18/2011		<0.0010	<0.0010	<0.0010	<0.0020	--	--
MW-16	12/12/2011		<0.0010	<0.0010	<0.0010	<0.0020	230	1,330
MW-16	04/24/2012		<0.0010	<0.0010	<0.0010	<0.0020	--	--
MW-16	10/16/2012		<0.0010	<0.0010	<0.0010	<0.0020	210	1,330
MW-16	05/07/2013		<0.0010	<0.0010	<0.0010	<0.0020	--	--
MW-16	12/19/2013		<0.0010	<0.0010	<0.0010	<0.0020	210	1,360
MW-16	04/30/2014		<0.0010	<0.0010	<0.0010	<0.0015	190	1,260
MW-16	10/21/2014		<0.0010	<0.0010	<0.0010	<0.0020	210	--
MW-16	05/12/2015		<0.0010	<0.0010	<0.0010	<0.0015	190	1,240
MW-16	11/11/2015		<0.0010	<0.0010	<0.0010	<0.0015	180	1,200
MW-16	06/15/2016		<0.0010	<0.0010	<0.0010	<0.0015	190	1,330
MW-16	12/06/2016		<0.0010	<0.0010	<0.0010	<0.0015	190	1,320
MW-16	05/25/2017		<0.0010	<0.0010	<0.0010	<0.0015	200	1,230
MW-16	11/14/2017		<0.0010	<0.0010	<0.0010	<0.0015	190	1,190

Groundwater Analytical Results Summary
Transwestern Pipeline Company
Bell Lake Gas Plant
Lea County, New Mexico

Well ID	Date	Sample Type	Benzene (mg/L)	Ethylbenzene (mg/L)	Toluene (mg/L)	Total Xylenes (mg/L)	Chloride (mg/L)	TDS (mg/L)
NMWQCC Standard			0.0050	0.7000	1.0000	0.6200	250	1,000
MW-16	04/10/2018		<0.0010	<0.0010	<0.0010	<0.0015	170	1,160
MW-16	10/04/2018		<0.0010	<0.0010	<0.0010	<0.0015	190	1,220
MW-16	05/07/2019		<0.0010	<0.0010	<0.0010	<0.0015	190	1,190
MW-16	11/20/2019		<0.0010	<0.0010	<0.0010	<0.0015	170	1,090
MW-16	05/27/2020		<0.0010	<0.0010	<0.0010	<0.0015	180	1,170
MW-16	11/03/2020		<0.0010	<0.0010	<0.0010	<0.0015	160	1,080
MW-16	05/11/2021		NA	NA	NA	NA	160	1,150
MW-16	10/19/2021		NA	NA	NA	NA	160	1,170
MW-16	06/07/2022		NA	NA	NA	NA	85.0	695
MW-16	10/05/2022		NA	NA	NA	NA	130	1,020
MW-16	05/24/2023		--	--	--	--	142	1,220
MW-16	10/04/2023		--	--	--	--	147	940
MW-16	05/15/2024		--	--	--	--	145	1,050
MW-16	10/15/2024		--	--	--	--	150	996
MW-16	06/16/2025		--	--	--	--	172	1,390
MW-16	10/16/2025		--	--	--	--	164	1,080
MW-17	05/24/2017		<0.0010	<0.0010	<0.0010	<0.0015	430	1,230
MW-17	11/15/2017		<0.0010	<0.0010	<0.0010	<0.0015	390	1,200
MW-17	04/10/2018		<0.0010	<0.0010	<0.0010	<0.0015	430	1,190
MW-17	10/03/2018		<0.0010	<0.0010	<0.0010	<0.0015	510	1,330
MW-17	05/07/2019		<0.0010	<0.0010	<0.0010	<0.0015	560	1,400
MW-17	11/20/2019		<0.0010	<0.0010	<0.0010	<0.0015	540	1,290
MW-17	05/07/2020		<0.0010	<0.0010	<0.0010	<0.0015	590	1,580
MW-17	11/02/2020		<0.0010	<0.0010	<0.0010	<0.0015	570	1,400
MW-17	05/11/2021		NA	NA	NA	NA	570	1,450
MW-17	10/19/2021		NA	NA	NA	NA	650	1,500
MW-17	06/07/2022		NA	NA	NA	NA	600	1,510
MW-17	10/05/2022		NA	NA	NA	NA	550	1,570
MW-17	05/24/2023		--	--	--	--	590	2,040
MW-17	10/04/2023		--	--	--	--	625	1,630
MW-17	05/15/2024		--	--	--	--	627	1,740
MW-17	10/15/2024		--	--	--	--	643	1,520
MW-17	06/16/2025		--	--	--	--	676	1,600
MW-17	10/16/2025		--	--	--	--	634	1,610
MW-18	05/24/2017		<0.0010	<0.0010	<0.0010	<0.0015	5.50	305
MW-18	11/15/2017		<0.0010	<0.0010	<0.0010	<0.0015	11.0	300
MW-18	04/10/2018		<0.0010	<0.0010	<0.0010	<0.0015	4.50	328
MW-18	04/10/2018		<0.0010	<0.0010	<0.0010	<0.0015	4.60	310
MW-18	10/03/2018		<0.0010	<0.0010	<0.0010	<0.0015	5.20	305
MW-18	05/07/2019		<0.0010	<0.0010	<0.0010	<0.0015	5.40	298
MW-18	11/20/2019		<0.0010	<0.0010	<0.0010	<0.0015	5.10	297
MW-18	05/27/2020		<0.0010	<0.0010	<0.0010	<0.0015	5.20	304
MW-18	11/03/2020		<0.0010	<0.0010	<0.0010	<0.0015	5.10	230
MW-18	10/19/2021		NA	NA	NA	NA	5.30	330
MW-18	10/04/2022		NA	NA	NA	NA	5.10	294
MW-18	10/05/2023		--	--	--	--	5.85	226
MW-18	10/17/2024		--	--	--	--	5.63	260
MW-18	10/14/2025		--	--	--	--	9.97	304
MW-19	05/24/2017		<0.0010	<0.0010	0.0018	0.0057	46.0	580
MW-19	11/15/2017		<0.0010	<0.0010	<0.0010	<0.0015	50.0	356
MW-19	04/10/2018		<0.0010	<0.0010	<0.0010	<0.0015	57.0	382
MW-19	10/03/2018		<0.0010	<0.0010	<0.0010	<0.0015	58.0	378
MW-19	05/08/2019		<0.0010	<0.0010	<0.0010	<0.0015	66.0	384
MW-19	11/21/2019		<0.0010	<0.0010	<0.0010	<0.0015	69.0	380
MW-19	05/27/2020		<0.0010	<0.0010	<0.0010	<0.0015	76.0	408
MW-19	11/04/2020		<0.0010	<0.0010	<0.0010	<0.0015	95.0	387
MW-19	11/02/2021		<0.0010	<0.0010	<0.0010	<0.0015	120	454
MW-19	10/04/2022		NA	NA	NA	NA	160	556
MW-19	10/05/2023		--	--	--	--	160	586
MW-19	10/17/2024		--	--	--	--	156	608
MW-19	10/16/2025		--	--	--	--	158	572
MW-20R	05/24/2017		<0.0010	<0.0010	<0.0010	<0.0015	330	1,150
MW-20R	11/16/2017		<0.0010	<0.0010	<0.0010	<0.0015	290	--
MW-20R	04/10/2018		<0.0010	<0.0010	<0.0010	<0.0015	300	998
MW-20R	10/03/2018		<0.0010	<0.0010	0.0021	<0.0015	300	1,010
MW-20R	05/09/2019		<0.0010	<0.0010	0.0021	<0.0015	310	1,030
MW-20R	11/21/2019		<0.0010	<0.0010	0.0021	<0.0015	270	930

Table 3

Groundwater Analytical Results Summary
Transwestern Pipeline Company
Bell Lake Gas Plant
Lea County, New Mexico

Well ID	Date	Sample Type	Benzene (mg/L)	Ethylbenzene (mg/L)	Toluene (mg/L)	Total Xylenes (mg/L)	Chloride (mg/L)	TDS (mg/L)
NMWQCC Standard			0.0050	0.7000	1.0000	0.6200	250	1,000
MW-20R	05/27/2020		<0.0010	<0.0010	<0.0010	<0.0015	240	1,080
MW-20R	11/04/2020		<0.0010	<0.0010	0.0021	<0.0015	320	981
MW-20R	11/03/2021		<0.0010	<0.0010	<0.0010	<0.0015	300	1,030
MW-20R	06/08/2022		NA	NA	NA	NA	290	1,080
MW-20R	10/04/2022		NA	NA	NA	NA	260	1,090
MW-20R	05/24/2023		--	--	--	--	289	1,440
MW-20R	10/05/2023		--	--	--	--	301	1,130
MW-20R	05/16/2024		--	--	--	--	329	1,400
MW-20R	10/16/2024		--	--	--	--	362	1,570
MW-20R	06/16/2025		--	--	--	--	6.63	348
MW-20R	10/15/2025		<0.0010	<0.0020	<0.0020	<0.0060	371	1,270
MW-20R	10/15/2025	DUP	<0.0010	<0.0020	<0.0020	<0.0060	--	--
MW-21	05/24/2017		<0.0010	<0.0010	<0.0010	<0.0015	<5.00	304
MW-21	11/15/2017		<0.0010	<0.0010	<0.0010	<0.0015	<5.00	270
MW-21	04/09/2018		<0.0010	<0.0010	<0.0010	<0.0015	2.90	320
MW-21	10/02/2018		<0.0010	<0.0010	<0.0010	<0.0015	<5.00	295
MW-21	05/09/2019		<0.0010	<0.0010	<0.0010	<0.0015	<5.00	290
MW-21	11/20/2019		<0.0010	<0.0010	<0.0010	<0.0015	<5.00	267
MW-21	05/27/2020		<0.0010	<0.0010	<0.0010	<0.0015	<5.00	276
MW-21	11/04/2020		<0.0010	<0.0010	<0.0010	<0.0015	3.00	269
MW-21	11/03/2021		<0.0010	<0.0010	<0.0010	<0.0015	<5.00	297
MW-21	10/04/2022		NA	NA	NA	NA	<5.00	258
MW-21	10/05/2023		--	--	--	--	3.38	240
MW-21	10/17/2024		--	--	--	--	3.35	280
MW-21	10/15/2025		--	--	--	--	16.5	280
SVE-2	12/13/1995		<0.2000	<0.2000	0.2310	0.2020	1,500	2,670
SVE-2	02/20/1996		0.1330	<0.0020	0.1910	0.0720	495	2,410
SVE-2	10/17/2000		0.0017	<0.0005	<0.0005	0.0032	532	2,390
SVE-2	02/16/2001		0.0018	<0.0005	0.0011	0.0042	--	--
SVE-2	08/08/2001		0.0016	<0.0010	<0.0010	<0.0020	597	2,610
SVE-2	03/17/2002		0.0011	<0.0010	0.0015	<0.0010	--	--
SVE-2	08/06/2002		0.0028	<0.0005	0.0029	0.0005	610	2,700
SVE-2	01/15/2003		0.0009	<0.0005	0.0008	0.0007	390	2,400
SVE-2	10/15/2003		0.0027	<0.0005	0.0012	0.0009	--	--
SVE-2	05/27/2004		0.0060	<0.0005	0.0040	0.0022	590	2,300
SVE-2	11/10/2004		0.0009	<0.0005	<0.0005	<0.0005	--	--
SVE-2	04/13/2005		0.0390	0.0012	0.0590	0.0130	530	2,200
SVE-2	11/30/2005		0.0011	<0.0005	<0.0005	<0.0005	--	--
SVE-2	05/09/2006		0.0024	<0.0010	0.0011	<0.0030	430	1,600
SVE-2	12/13/2006		0.0011	<0.0010	<0.0010	<0.0030	--	--
SVE-2	06/20/2007		0.0051	<0.0010	0.0021	<0.0020	380	1,400
SVE-2	12/05/2007		0.0026	<0.0010	<0.0010	<0.0020	--	--
SVE-2	05/20/2008		0.0500	<0.0010	0.0610	0.0190	660	2,100
SVE-2	12/09/2008		0.0052	<0.0010	<0.0010	<0.0020	--	--
SVE-2	04/30/2009		0.0160	<0.0010	0.0140	0.0046	1,300	3,100
SVE-2	01/28/2010		0.0075	<0.0010	0.0027	<0.0020	--	--
SVE-2	11/16/2010		0.0210	<0.0010	0.0190	0.0063	930	2,150
SVE-2	05/18/2011		0.0110	<0.0010	0.0031	0.0043	--	--
SVE-2	12/12/2011		0.0110	<0.0010	0.0058	0.0034	1,300	3,880
SVE-2	04/23/2012		0.0093	<0.0010	0.0022	0.0027	--	--
SVE-2	10/17/2012		0.0069	<0.0010	0.0023	<0.0020	420	1,190
SVE-2	05/08/2013		0.0028	<0.0010	<0.0010	<0.0020	--	--
SVE-2	12/18/2013		0.0032	<0.0010	<0.0010	<0.0020	400	1,170
SVE-2	05/02/2014		0.0099	<0.0010	0.0083	0.0039	830	2,420
SVE-2	10/23/2014		0.0620	<0.0010	0.0770	0.0210	3,200	--
SVE-2	05/13/2015		0.0051	<0.0010	0.0033	<0.0015	1,200	3,710
SVE-2	05/13/2015	DUP	0.0060	<0.0010	0.0035	<0.0015	--	--
SVE-2	11/10/2015		0.0064	<0.0010	0.0045	<0.0015	510	1,550
SVE-2	11/10/2015	DUP	0.0059	<0.0010	0.0040	<0.0015	--	--
SVE-2	11/04/2021		0.0070	<0.0010	0.0029	<0.0015	360	1,290

Table 3

Groundwater Analytical Results Summary
Transwestern Pipeline Company
Bell Lake Gas Plant
Lea County, New Mexico

Well ID	Date	Sample Type	Benzene (mg/L)	Ethylbenzene (mg/L)	Toluene (mg/L)	Total Xylenes (mg/L)	Chloride (mg/L)	TDS (mg/L)
NMWQCC Standard			0.0050	0.7000	1.0000	0.6200	250	1,000
SVE-3	05/02/2014		0.0030	<0.0010	<0.0010	<0.0015	320	1,110
SVE-3	10/24/2014		0.0032	<0.0010	<0.0010	<0.0020	380	--
SVE-3	05/12/2015		0.0061	<0.0010	<0.0010	<0.0015	460	1,360
SVE-3	11/11/2015		0.0060	<0.0010	<0.0010	<0.0015	450	1,190
SVE-3	06/14/2016		0.0084	<0.0050	<0.0050	<0.0075	730	1,760
SVE-3	12/06/2016		0.0130	<0.0100	<0.0100	<0.0150	730	1,750
SVE-3	12/06/2016	DUP	0.0150	<0.0100	<0.0100	<0.0150	620	1,600
SVE-3	05/26/2017		0.0052	<0.0010	<0.0010	<0.0015	330	1,120
SVE-3	11/16/2017		0.0043	<0.0010	<0.0010	<0.0015	370	1,120
SVE-3	04/10/2018		0.0047	<0.0010	<0.0010	<0.0015	350	1,140
SVE-3	10/04/2018		0.0058	<0.0010	<0.0010	<0.0015	410	1,250
SVE-3	05/09/2019		0.0047	<0.0010	<0.0010	<0.0015	400	1,180
SVE-3	11/21/2019		0.0050	<0.0010	<0.0010	<0.0015	360	1,180
SVE-3	05/28/2020		0.0042	<0.0010	<0.0010	<0.0015	380	1,190
SVE-3	05/28/2020	DUP	0.0043	<0.0010	<0.0010	<0.0015	380	1,210
SVE-3	11/04/2020		0.0040	<0.0010	<0.0010	<0.0015	390	1,070
SVE-3	05/13/2021		0.0048	<0.0010	<0.0010	<0.0020	360	1,190
SVE-3	11/03/2021		0.0061	<0.0010	<0.0010	<0.0015	380	1,200
SVE-3	06/06/2022		0.0047	<0.0010	<0.0010	<0.0015	360	1,140
SVE-3	10/05/2022		0.0050	<0.0010	<0.0010	<0.0020	350	1,140
SVE-3	05/23/2023		0.0066	<0.0010	<0.0010	<0.0010	546	1,230
SVE-3	10/06/2023		0.0087	<0.0010	<0.0010	<0.0030	687	1,370
SVE-3	05/15/2024		0.0062	<0.0010	<0.0010	<0.0030	572	1,290
SVE-3	10/17/2024		<0.0100	<0.0100	<0.0100	<0.0300	1,050	1,980
SVE-3	06/17/2025		<0.0020	<0.0020	<0.0020	<0.0060	72.4	596
SVE-3	10/14/2025		--	--	--	--	724	1,650
SVE-5	10/18/2000		0.7540	0.1580	2.0100	3.1500	4,010	12,000
SVE-5	02/16/2001		0.1660	0.0484	0.5080	1.2100	--	--
SVE-5	08/08/2001		0.9170	0.1140	2.5900	3.2280	6,010	17,700
SVE-5	03/16/2002		1.1100	<0.2000	1.7700	1.9200	--	--
SVE-5	08/06/2002		0.3000	0.0800	1.1000	1.4000	4,100	13,000
SVE-5	01/14/2003		0.5700	0.1300	1.8000	2.9000	8,600	17,000
SVE-5	10/15/2003		0.7000	0.1500	2.5000	4.7000	--	--
SVE-5	05/26/2004		0.5500	0.1100	1.7000	1.9000	2,500	16,000
SVE-5	11/11/2004		0.5800	0.0960	1.8000	2.0000	--	--
SVE-5	04/13/2005		0.3700	0.0630	1.1000	1.4000	3,400	11,000
SVE-5	11/30/2005		0.2500	0.0510	0.5800	1.0000	--	--
SVE-5	05/09/2006		1.0000	<0.0200	0.6700	3.0000	3,900	12,000
SVE-5	12/13/2006		0.2500	<0.0500	0.7000	0.9600	--	--
SVE-5	06/19/2007		0.4000	0.0660	1.1000	1.5000	2,700	8,600
SVE-5	06/19/2007	DUP	0.4200	0.0720	1.2000	1.5000	2,500	--
SVE-5	12/05/2007		0.5600	0.0840	1.6000	1.9000	--	--
SVE-5	05/20/2008		0.6400	0.0860	1.8000	2.1000	4,500	15,000
SVE-5	05/20/2008	DUP	0.5500	0.0740	1.8000	1.7000	3,800	--
SVE-5	12/09/2008		0.4000	0.0520	1.2000	1.4000	--	--
SVE-5	04/30/2009		0.5000	0.0690	1.5000	1.7000	4,300	13,000
SVE-5	01/27/2010		0.3100	0.0430	0.8500	0.9800	--	--
SVE-5	11/16/2010		0.4900	0.0680	1.6000	1.6000	3,800	11,000
SVE-5	05/17/2011		0.1600	0.0290	0.4200	0.5400	--	--
SVE-5	12/12/2011		0.4000	0.0550	1.1000	1.2000	4,100	10,100
SVE-5	04/23/2012		0.4300	0.0630	1.1000	1.3000	--	--
SVE-5	10/17/2012		0.4700	0.0730	1.7000	1.7000	3,500	10,900
SVE-5	05/08/2013		0.3300	0.0440	0.9900	1.1000	--	--
SVE-5	12/18/2013		0.5200	0.0580	1.5000	1.5000	3,600	14,200
SVE-5	05/01/2014		0.2600	0.0350	0.7400	0.7500	2,400	8,940
SVE-5	10/24/2014		0.4800	0.0520	1.1000	1.4000	4,000	--
SVE-5	05/14/2015		0.2500	0.0270	0.7000	0.6200	2,700	9,770
SVE-5	06/15/2016		0.3600	<0.0500	1.0000	1.1000	4,000	12,800
SVE-5	12/06/2016		0.3900	<0.0500	1.1000	1.1000	3,700	12,700
SVE-5	05/23/2017		0.2000	0.0250	0.5200	0.4500	2,200	7,060
SVE-5	11/16/2017		0.2800	0.0330	0.7900	0.6500	3,400	10,600

Table 3

Groundwater Analytical Results Summary
Transwestern Pipeline Company
Bell Lake Gas Plant
Lea County, New Mexico

Well ID	Date	Sample Type	Benzene (mg/L)	Ethylbenzene (mg/L)	Toluene (mg/L)	Total Xylenes (mg/L)	Chloride (mg/L)	TDS (mg/L)
NMWQCC Standard			0.0050	0.7000	1.0000	0.6200	250	1,000
SVE-5	04/11/2018		0.2500	0.0260	0.5800	0.4600	2,400	8,690
SVE-5	10/04/2018		0.3700	0.0400	0.9600	0.8200	3,500	10,700
SVE-5	10/04/2018	DUP	0.3600	0.0380	0.9700	0.7800	3,400	10,300
SVE-5	05/09/2019		0.0048	<0.0010	0.0120	0.0082	2,500	8,180
SVE-5	11/21/2019		0.3000	0.0300	0.8100	0.6300	2,900	9,270
SVE-5	05/28/2020		0.0690	0.0052	0.1700	0.1000	1,500	4,940
SVE-5	11/04/2020		0.3400	0.0330	0.8900	0.6800	2,800	10,900
SVE-5	05/13/2021		0.3400	0.0340	0.9000	0.6800	3,300	11,000
SVE-5	11/04/2021		0.4000	0.0390	0.9800	0.7700	3,300	10,500
SVE-5	06/09/2022		0.3100	0.0360	0.9200	0.7200	2,900	10,400
SVE-5	10/05/2022		0.2800	0.0320	0.7500	0.5900	2,400	8,410
SVE-5	05/23/2023		--	--	--	--	--	--
SVE-5	05/24/2023		0.1900	0.0230	0.4500	0.4600	--	6,540
SVE-5	10/06/2023		0.1700	0.0160	0.3800	0.3200	2,070	6,660
SVE-5	10/06/2023	DUP	0.1700	0.0160	0.4300	0.3200	--	--
SVE-5	05/15/2024		0.1500	<0.0050	0.2900	0.0940	2,220	6,510
SVE-5	06/17/2025		<0.0020	<0.0020	<0.0020	<0.0060	27.2	234
SVE-6	10/18/2000		0.1250	0.0283	0.3220	0.6520	2,080	8,170
SVE-6	02/16/2001		0.1430	0.0297	0.3370	0.9430	--	--
SVE-6	08/08/2001		0.1020	0.0061	0.2180	0.2755	1,800	9,250
SVE-6	03/16/2002		0.1190	<0.0050	0.2640	0.2560	--	--
SVE-6	08/05/2002		0.2300	0.0870	0.7100	0.4700	--	--
SVE-6	08/06/2002		--	--	--	--	960	8,200
SVE-6	01/15/2003		0.1800	0.0650	0.4400	0.3800	1,900	10,000
SVE-6	10/15/2003		0.0570	0.0110	0.1400	0.0920	--	--
SVE-6	05/26/2004		0.0810	0.0170	0.2000	0.1900	1,100	6,800
SVE-6	11/11/2004		0.2300	0.0350	0.5700	0.4200	--	--
SVE-6	04/13/2005		0.1000	0.0120	0.2500	0.2000	1,400	7,600
SVE-6	11/30/2005		0.1600	0.0180	0.3400	0.2100	--	--
SVE-6	05/08/2006		0.4200	<0.0100	2.0000	1.0000	--	--
SVE-6	05/09/2006		--	--	--	--	1,600	8,900
SVE-6	12/12/2006		0.2600	<0.0100	0.6100	0.3300	--	--
SVE-6	12/12/2006	DUP	0.2600	<0.0100	0.6000	0.3300	--	--
SVE-6	06/19/2007		0.3000	0.0160	0.7500	0.4700	1,700	9,000
SVE-6	12/05/2007		0.2000	<0.0100	0.4500	0.2600	--	--
SVE-6	05/20/2008		0.1700	<0.0100	0.3700	0.1700	--	--
SVE-6	05/21/2008		--	--	--	--	1,500	7,700
SVE-6	12/09/2008		0.0690	<0.0100	0.1500	0.0970	--	--
SVE-6	04/30/2009		0.1800	<0.0100	0.4000	0.1300	1,800	8,500
SVE-6	01/27/2010		0.1300	<0.0100	0.2700	0.1300	--	--
SVE-6	11/16/2010		0.0910	<0.0100	0.1900	0.0860	1,900	8,710
SVE-6	05/17/2011		0.1500	<0.0050	0.3200	0.1400	--	--
SVE-6	12/12/2011		0.2000	<0.0050	0.4000	0.2200	1,800	8,120
SVE-6	04/23/2012		0.1900	<0.0100	0.3700	0.1800	--	--
SVE-6	10/17/2012		0.1500	<0.0100	0.3000	0.1300	1,800	7,440
SVE-6	05/08/2013		0.0890	<0.0100	0.2000	0.1000	--	--
SVE-6	12/19/2013		0.2100	0.0075	0.4500	0.1900	1,900	8,560
SVE-6	05/02/2014		0.0620	<0.0050	0.1300	0.0590	1,100	5,860
SVE-6	10/24/2014		0.0580	<0.0050	0.1200	0.0640	1,500	--
SVE-6	05/13/2015		0.0210	<0.0050	0.0480	0.0210	1,000	4,940
SVE-6	11/11/2015		0.0270	<0.0010	0.0580	0.0210	840	4,300
SVE-6	11/11/2015	DUP	0.0260	<0.0010	0.0520	0.0200	--	--
SVE-6	06/16/2016		0.0520	0.0018	0.1100	0.0410	1,300	6,410
SVE-6	12/06/2016		0.0660	<0.0050	0.1200	0.0450	1,300	5,340
SVE-6	05/23/2017		0.0190	<0.0020	0.0310	0.0087	960	4,480
SVE-6	11/16/2017		0.0120	<0.0010	0.0170	0.0042	820	4,480
SVE-6	04/11/2018		0.0180	<0.0010	0.0320	0.0120	680	4,460
SVE-6	10/04/2018		0.0250	<0.0010	0.0410	0.0120	770	4,100
SVE-6	05/09/2019		0.0410	0.0010	0.0630	0.0210	750	3,680
SVE-6	11/21/2019		0.0320	<0.0010	0.0540	0.0180	460	2,670
SVE-6	05/28/2020		0.0240	<0.0010	0.0420	0.0130	580	3,240

Table 3

Groundwater Analytical Results Summary
Transwestern Pipeline Company
Bell Lake Gas Plant
Lea County, New Mexico

Well ID	Date	Sample Type	Benzene (mg/L)	Ethylbenzene (mg/L)	Toluene (mg/L)	Total Xylenes (mg/L)	Chloride (mg/L)	TDS (mg/L)
NMWQCC Standard			0.0050	0.7000	1.0000	0.6200	250	1,000
SVE-6	11/05/2020		**0.0590**	0.0012	0.1000	0.0310	**790**	**3,820**
SVE-6	11/05/2020	DUP	**0.0580**	0.0011	0.0960	0.0290	**730**	**3,860**
SVE-6	05/13/2021		**0.0390**	<0.0050	0.0700	0.0220	**710**	**4,060**
SVE-6	11/04/2021		**0.0370**	<0.0050	0.0510	0.0200	**590**	**3,170**
SVE-6	06/09/2022		**0.0440**	<0.0050	0.0550	0.0853	**1,500**	**6,560**
SVE-6	06/09/2022	DUP	**0.1800**	<0.0050	0.2500	0.0510	**1,700**	**8,470**
SVE-6	10/05/2022		**0.0480**	0.0013	0.0860	0.0240	**850**	**3,940**
SVE-6	10/05/2022	DUP	**0.0440**	0.0012	0.0820	0.0240	**820**	**4,110**
SVE-6	05/23/2023		**0.0510**	0.0011	0.0950	0.0270	**850**	**4,740**
SVE-6	05/23/2023	DUP	**0.1300**	0.0110	0.0020	0.2400	**2,570**	**5,080**
SVE-6	10/06/2023		**0.0540**	<0.0010	0.0930	0.0180	**1,050**	**4,680**
SVE-6	10/06/2023	DUP	**0.0540**	<0.0010	0.0950	0.0180	--	--
SVE-6	05/15/2024		**0.0330**	<0.0010	0.0410	0.0046	**429**	**3,960**
SVE-6	06/17/2025		**0.0510**	<0.0500	0.0620	<0.1500	**1,010**	**5,040**
SVE-7	10/17/2000		**0.0062**	<0.0005	0.0009	0.0020	**1,450**	**3,360**
SVE-7	02/16/2001		**0.0077**	<0.0005	0.0009	0.0020	--	--
SVE-7	08/08/2001		**0.0226**	0.0014	0.0040	0.0136	**2,060**	**4,340**
SVE-7	03/16/2002		**0.0083**	<0.0050	<0.0050	<0.0050	--	--
SVE-7	08/05/2002		0.0034	<0.0005	<0.0005	<0.0005	**2,100**	**4,900**
SVE-7	01/15/2003		0.0041	<0.0005	<0.0005	<0.0005	**1,300**	**3,500**
SVE-7	10/15/2003		0.0047	<0.0005	<0.0005	0.0013	--	--
SVE-7	05/27/2004		**0.0070**	<0.0005	0.0008	0.0018	**1,300**	**3,400**
SVE-7	11/10/2004		0.0030	<0.0005	<0.0005	<0.0005	--	--
SVE-7	04/13/2005		**0.0140**	0.0005	0.0012	0.0039	**2,200**	**4,800**
SVE-7	11/30/2005		**0.0210**	0.0007	0.0039	0.0080	--	--
SVE-7	05/10/2006		**0.0068**	<0.0010	<0.0010	<0.0030	**1,300**	**3,700**
SVE-7	12/13/2006		**0.0160**	<0.0010	0.0010	<0.0030	--	--
SVE-7	06/20/2007		**0.0057**	<0.0010	<0.0010	<0.0020	**1,400**	**3,400**
SVE-7	12/05/2007		0.0028	<0.0010	<0.0010	<0.0020	--	--
SVE-7	05/22/2008		0.0043	<0.0010	<0.0010	<0.0020	**1,500**	**3,800**
SVE-7	12/09/2008		**0.0080**	<0.0010	<0.0010	<0.0020	--	--
SVE-7	04/30/2009		**0.0075**	<0.0010	<0.0010	<0.0020	**1,000**	**2,600**
SVE-7	01/28/2010		<0.0010	<0.0010	<0.0010	<0.0020	--	--
SVE-7	11/17/2010		<0.0100	<0.0100	<0.0100	<0.0200	**1,100**	**3,500**
SVE-7	05/18/2011		**0.0053**	<0.0010	<0.0010	<0.0020	--	--
SVE-7	12/12/2011		**0.0190**	<0.0010	0.0024	0.0048	**1,800**	**4,420**
SVE-7	04/23/2012		**0.0160**	<0.0010	0.0018	0.0039	--	--
SVE-7	10/17/2012		**0.0250**	<0.0010	0.0032	0.0054	**2,400**	**5,070**
SVE-7	05/08/2013		**0.0220**	<0.0010	0.0040	0.0067	--	--
SVE-7	12/19/2013		**0.0260**	<0.0010	0.0053	0.0073	**2,400**	**5,440**
SVE-7	05/02/2014		**0.0180**	<0.0010	0.0028	0.0038	**1,800**	**3,940**
SVE-7	05/02/2014	DUP	**0.0160**	<0.0010	0.0023	0.0022	**1,500**	**3,560**
SVE-7	10/24/2014		**0.0240**	<0.0010	0.0056	0.0075	**2,900**	--
SVE-7	05/13/2015		**0.0081**	<0.0010	<0.0010	<0.0015	**1,100**	**2,610**
SVE-7	05/13/2015	DUP	**0.0085**	<0.0010	<0.0010	<0.0015	--	--
SVE-7	11/12/2015		**0.0069**	<0.0010	<0.0010	<0.0015	**920**	**2,400**
SVE-7	11/03/2021		**0.0063**	<0.0010	<0.0010	<0.0015	**780**	**2,340**
SVE-7	10/16/2024		0.0041	<0.0010	<0.0010	<0.0030	**781**	**1,850**
SVE-7	10/17/2024	DUP	<0.0100	<0.0100	<0.0100	<0.0300	--	--
SVE-7	10/14/2025		<0.0020	<0.0020	<0.0020	<0.0060	**404**	772
SVE-11	11/14/1996		**0.0062**	0.0450	0.1500	0.1400	--	--
SVE-11	10/18/2000		**0.5520**	0.0470	**1.6800**	**0.9200**	**2,660**	**10,600**
SVE-11	02/16/2001		**0.4970**	0.0836	**1.6700**	**1.1800**	--	--
SVE-11	08/08/2001		**0.4680**	0.0531	**1.7800**	**1.1230**	**2,790**	**10,500**
SVE-11	03/16/2002		**0.7210**	<0.2000	**1.4100**	**0.8970**	--	--
SVE-11	08/06/2002		**0.5300**	0.1000	**1.8000**	**1.1000**	**2,200**	**12,000**
SVE-11	01/15/2003		**0.1700**	0.0360	0.5400	0.3400	**1,000**	**4,800**
SVE-11	10/15/2003		**0.2800**	0.0410	0.0020	**0.6700**	--	--
SVE-11	05/27/2004		**0.5200**	0.0770	**1.6000**	**1.1000**	**2,500**	**11,000**
SVE-11	11/11/2004		**0.5800**	0.0820	**1.8000**	**1.6000**	--	--
SVE-11	04/14/2005		**0.4600**	0.0570	**1.4000**	**0.9600**	**2,400**	**9,800**
SVE-11	11/30/2005		**0.5500**	0.0740	**1.7000**	**1.2000**	--	--
SVE-11	05/09/2006		**0.6000**	<0.0200	**2.0000**	**0.8700**	**1,900**	**8,800**
SVE-11	05/09/2006	DUP	**0.5700**	<0.0200	**1.9000**	**0.8400**	**2,200**	--
SVE-11	12/13/2006		**0.5000**	<0.0500	**1.5000**	**1.1000**	--	--
SVE-11	06/19/2007		**0.3100**	0.0340	0.9800	**0.7100**	**1,300**	**5,600**

Groundwater Analytical Results Summary
Transwestern Pipeline Company
Bell Lake Gas Plant
Lea County, New Mexico

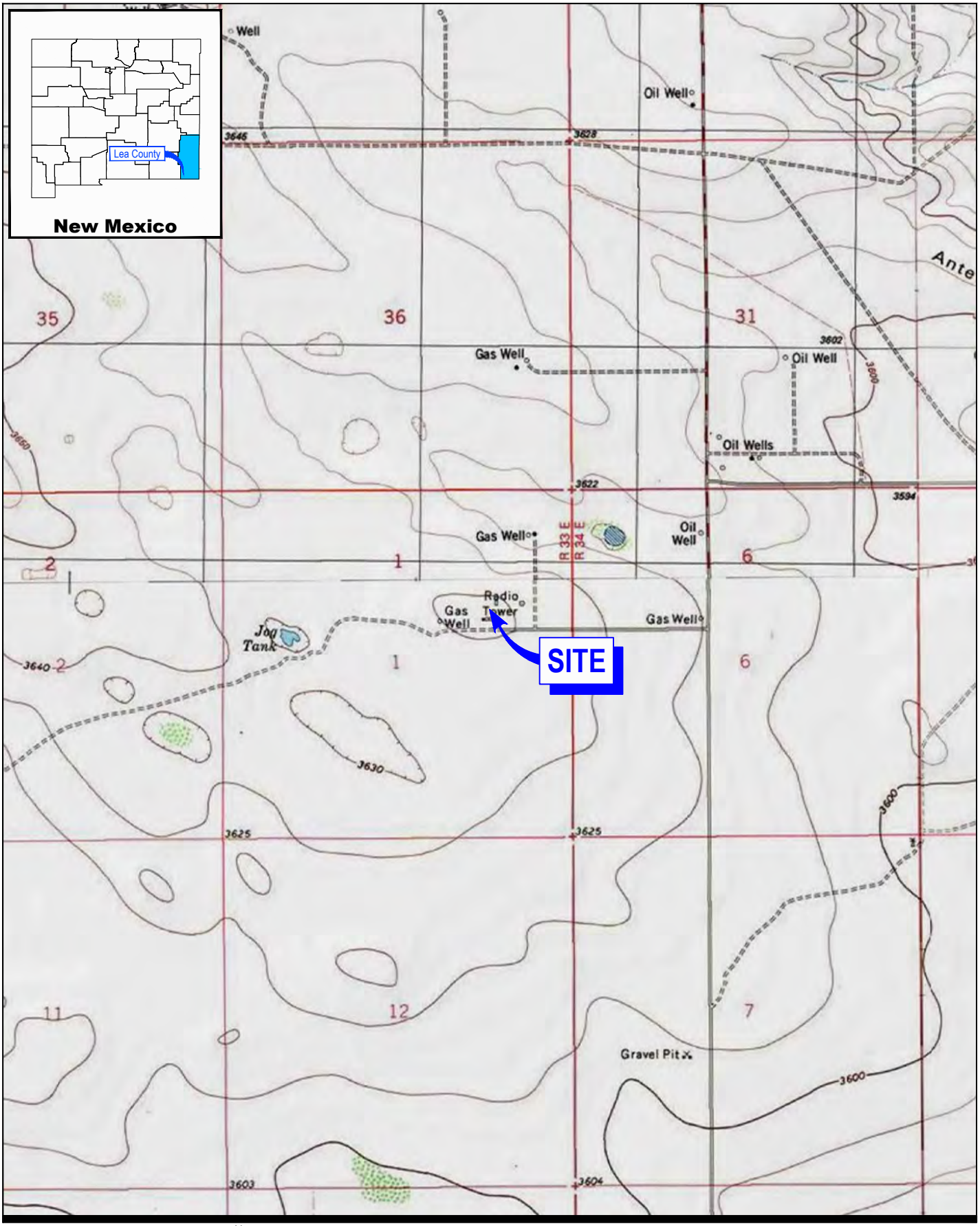
Well ID	Date	Sample Type	Benzene (mg/L)	Ethylbenzene (mg/L)	Toluene (mg/L)	Total Xylenes (mg/L)	Chloride (mg/L)	TDS (mg/L)
NMWQCC Standard			0.0050	0.7000	1.0000	0.6200	250	1,000
SVE-11	12/05/2007		0.5600	0.0630	1.6000	1.3000	--	--
SVE-11	05/22/2008		0.5000	0.0540	1.5000	1.2000	1,900	8,900
SVE-11	12/09/2008		0.4600	0.0490	1.4000	1.0000	--	--
SVE-11	12/09/2008	DUP	0.4400	0.0500	1.4000	1.0000	--	--
SVE-11	04/30/2009		0.3100	0.0390	1.1000	0.6400	1,500	6,200
SVE-11	04/30/2009	DUP	0.3200	0.0400	1.1000	0.8400	1,400	--
SVE-11	01/28/2010		0.2500	0.0310	0.8300	0.6400	--	--
SVE-11	11/17/2010		0.2700	0.0330	0.8700	0.6400	1,600	6,130
SVE-11	11/17/2010	DUP	0.2600	0.0300	0.8600	0.5700	1,600	--
SVE-11	05/17/2011		0.1600	0.0220	0.5100	0.3900	--	--
SVE-11	05/17/2011	DUP	0.1600	0.0230	0.5300	0.4100	--	--
SVE-11	12/12/2011		0.0740	<0.0100	0.2200	0.1600	640	2,690
SVE-11	12/12/2011	DUP	0.0700	<0.0100	0.2000	0.1500	--	--
SVE-11	04/24/2012		0.3400	0.0430	0.9000	0.8900	--	--
SVE-11	10/17/2012		0.3000	0.0380	0.8900	0.7500	1,600	5,650
SVE-11	05/08/2013		0.2500	0.0280	0.7000	0.6100	--	--
SVE-11	12/18/2013		0.3100	0.0340	0.8800	0.7600	1,500	5,510
SVE-11	05/01/2014		0.3400	0.0390	0.9000	0.7800	2,100	6,060
SVE-11	10/23/2014		0.3300	0.0390	0.7900	0.7200	1,700	--
SVE-11	05/14/2015		0.2100	0.0230	0.4100	0.3800	1,400	4,810
SVE-11	11/11/2015		0.2400	0.0200	0.3900	0.3200	1,600	5,020
SVE-11	11/04/2021		0.2200	0.0110	0.1600	0.1400	1,300	3,960
SVE-11	10/16/2024		0.1400	<0.0250	<0.0250	<0.0750	1,570	4,740
SVE-11	10/14/2025		--	--	--	--	840	2,300
Water Well	05/31/1995	(orig)	<0.0020	<0.0020	<0.0020	<0.0020	100	900
Water Well	12/14/1995	(orig)	<0.0020	<0.0020	<0.0020	<0.0020	106	825
Water Well	02/21/1996	(orig)	<0.0020	<0.0020	<0.0020	<0.0020	107	402
Water Well	05/16/1996	(orig)	<0.0020	<0.0020	<0.0020	<0.0020	--	--
Water Well	08/14/1996	(orig)	<0.0020	<0.0020	<0.0020	<0.0030	--	--
Water Well	11/14/1996	(orig)	<0.0020	<0.0020	<0.0020	<0.0020	--	--
Water Well	02/08/1997	(orig)	<0.0020	<0.0020	<0.0020	<0.0020	109	854
Water Well	08/09/1997	(orig)	<0.0020	<0.0020	<0.0020	<0.0020	500	840
Water Well	02/26/1998	(orig)	<0.0050	<0.0050	<0.0050	<0.0050	102	850
Water Well	08/04/1998	(orig)	<0.0010	<0.0010	<0.0010	<0.0010	113	850
Water Well	02/11/1999	(orig)	<0.0010	<0.0010	<0.0010	<0.0010	110	850
Water Well	08/11/1999	(orig)	<0.0020	<0.0020	<0.0020	<0.0020	110	830
Water Well	02/15/2000	(orig)	<0.0010	<0.0010	<0.0010	<0.0010	--	--
Water Well	02/16/2001	(orig)	<0.0005	<0.0005	<0.0005	<0.0010	--	--
Water Well	08/09/2001	(orig)	<0.0010	<0.0010	<0.0010	<0.0020	113	966
Water Well	03/17/2002	(orig)	<0.0010	<0.0010	<0.0010	<0.0010	--	--
Water Well	08/06/2002	(orig)	<0.0005	<0.0005	<0.0005	<0.0005	99.0	790
Water Well	01/16/2003	(orig)	<0.0005	<0.0005	<0.0005	<0.0005	100	780
Water Well	10/15/2003	(orig)	<0.0005	<0.0005	<0.0005	<0.0005	--	--
Water Well	05/27/2004	(orig)	<0.0005	<0.0005	<0.0005	<0.0005	110	790
Water Well	11/10/2004	(orig)	<0.0005	<0.0005	<0.0005	<0.0005	--	--
Water Well	04/13/2005	(orig)	<0.0005	<0.0005	<0.0005	<0.0005	120	840
Water Well	11/30/2005	(orig)	<0.0005	<0.0005	<0.0005	<0.0005	--	--
Water Well	05/08/2006	(orig)	<0.0010	<0.0010	<0.0010	<0.0010	100	870
Water Well	12/12/2006	(orig)	<0.0010	<0.0010	<0.0010	<0.0030	--	--
Water Well	06/18/2007	(orig)	<0.0010	<0.0010	<0.0010	<0.0020	110	840
Water Well	12/05/2007	(orig)	<0.0010	<0.0010	<0.0010	<0.0020	--	--
Water Well	05/20/2008	(orig)	<0.0010	<0.0010	<0.0010	<0.0020	98.0	820
Water Well	12/10/2008	(orig)	<0.0010	<0.0010	<0.0010	<0.0020	--	--
Water Well	04/30/2009	(orig)	<0.0010	<0.0010	<0.0010	<0.0020	120	850
Water Well	01/27/2010	(orig)	<0.0010	<0.0010	<0.0010	<0.0020	--	--
Water Well	11/17/2010	(orig)	<0.0010	<0.0010	<0.0010	<0.0020	120	864
Water Well	05/18/2011	(orig)	<0.0010	<0.0010	<0.0010	<0.0020	--	--
Water Well	12/12/2011	(orig)	<0.0010	<0.0010	0.0048	<0.0020	110	862
Water Well	04/23/2012	(orig)	<0.0010	<0.0010	<0.0010	<0.0020	--	--
Water Well	10/17/2012	(orig)	<0.0010	<0.0010	<0.0010	<0.0020	110	893
Water Well	05/08/2013	(orig)	<0.0010	<0.0010	<0.0010	<0.0020	--	--
Water Well	12/18/2013	(orig)	<0.0010	<0.0010	<0.0010	<0.0020	110	880
Water Well	05/01/2014	(orig)	<0.0010	<0.0010	<0.0010	<0.0015	110	881
Water Well	05/13/2015	(orig)	<0.0010	<0.0010	<0.0010	<0.0015	110	890
Water Well	11/11/2015	(orig)	<0.0010	<0.0010	<0.0010	<0.0015	100	850
Water Well	06/16/2016	(orig)	<0.0010	<0.0010	<0.0010	<0.0015	120	898

Groundwater Analytical Results Summary
Transwestern Pipeline Company
Bell Lake Gas Plant
Lea County, New Mexico

Well ID	Date	Sample Type	Benzene (mg/L)	Ethylbenzene (mg/L)	Toluene (mg/L)	Total Xylenes (mg/L)	Chloride (mg/L)	TDS (mg/L)
NMWQCC Standard			**0.0050**	**0.7000**	**1.0000**	**0.6200**	**250**	**1,000**
Water Well	12/07/2016	(orig)	<0.0010	<0.0010	<0.0010	<0.0015	110	866
Water Well	05/25/2017	(orig)	<0.0010	<0.0010	<0.0010	<0.0015	110	862
Water Well	11/16/2017	(orig)	<0.0010	<0.0010	<0.0010	<0.0015	110	869
Water Well	04/10/2018	(orig)	<0.0010	<0.0010	<0.0010	<0.0015	110	885
Water Well	10/04/2018	(orig)	<0.0010	<0.0010	<0.0010	<0.0015	120	874
Water Well	05/08/2019	(orig)	<0.0010	<0.0010	<0.0010	<0.0015	120	867
Water Well	05/08/2019	(dup)	<0.0010	<0.0010	<0.0010	<0.0015	120	889
Water Well	11/21/2019	(orig)	<0.0010	<0.0010	<0.0010	<0.0015	120	879
Water Well	05/28/2020	(orig)	<0.0010	<0.0010	<0.0010	<0.0015	120	864
Water Well	11/05/2020	(orig)	<0.0010	<0.0010	<0.0010	<0.0015	110	848
Water Well	11/04/2021	(orig)	<0.0010	<0.0010	<0.0010	<0.0015	110	890
Water Well	10/06/2023	(orig)	<0.0010	<0.0010	<0.0010	<0.0030	128	706

Notes:
* = Field parameter.
-- = Not Analyzed.
TDS = Total dissolved solids.
ORP = Oxidation-reduction potential.
NMWQCC = New Mexico Water Quality Control Commission.
ug/L = micrograms per liter.
mg/L = milligrams per liter.
uS/cm = micro siemens per centimeter.
s.u. = standard units.
< 0.001 = Below Laboratory Detection Limit of 0.001 mg/L.
BOLD/highlighted = Concentrations that exceed the NMWQCC groundwater quality standard.

Figures



0 1000 2000 ft

Coordinate System:
NAD 1983 (2011) StatePlane-
New Mexico East (US Feet)

N

GHD

TRANSWESTERN PIPELINE COMPANY, LLC
LEA COUNTY, NEW MEXICO
BELL LAKE GAS PLANT
NMOCD AP-120

Project No. **12659610**
Date **December 2025**

SITE LOCATION MAP

FIGURE 1

Filename: C:\ADSK\ACCDocs\GHD Services Pty Ltd\11230862-Enviro Projs\Project Files\12659610\01 WIP\Env\Figures\RPT002\12659610-GHD-00-00-RPT-EN-D101_CH-002.dwg
Plot Date: 15 December 2025 10:10 AM

Data Source: USGS 7.5 Minute Quad "Bell Lake and Tip Top Wells, New Mexico"
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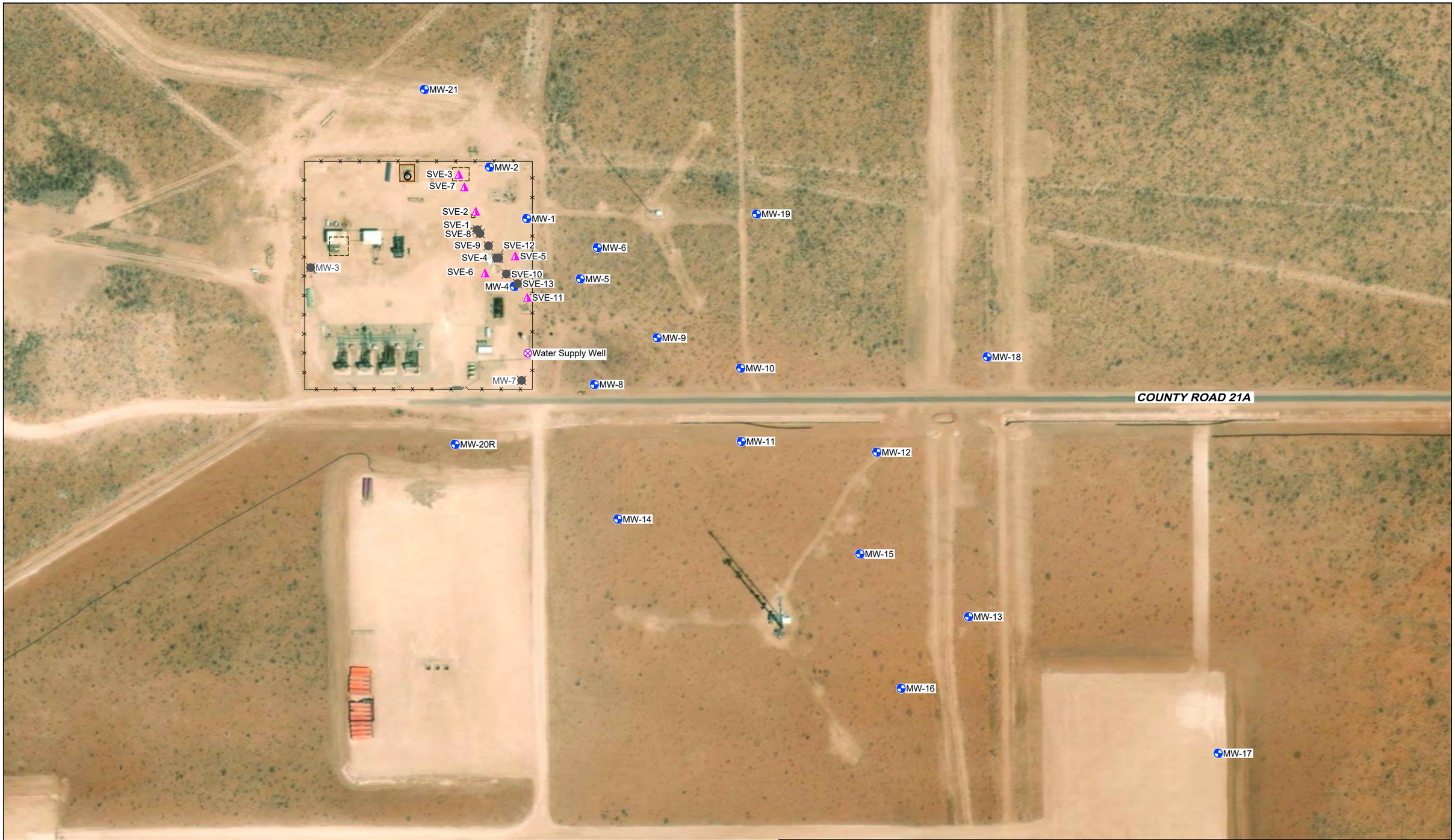

LEGEND

- MONITORING WELL LOCATION
- SOIL VAPOR EXTRACTION WELL LOCATION
- PLUGGED AND ABANDONDED MONITORING WELL
- FORMER PIT/IMPOUNDMENT
- FENCE LINE

0 100 200 ft

Coordinate System:
NAD 1983 (2011) StatePlane-
New Mexico East (US Feet)

N

GHD

TRANSWESTERN PIPELINE COMPANY, LLC
LEA COUNTY, NEW MEXICO
BELL LAKE GAS PLANT
NMOCD AP-120

SITE DETAILS MAP

Project No. **12659610**
Date **December 2025**

FIGURE 2

Filename: C:\ADSK\ACCDocs\GHD Services Pty Ltd\11230862-Enviro Projs\Project Files\12659610\01 WIP\Env\Figures\RPT002\12659610-GHD-00-00-RPT-EN-D102_CH-002.dwg
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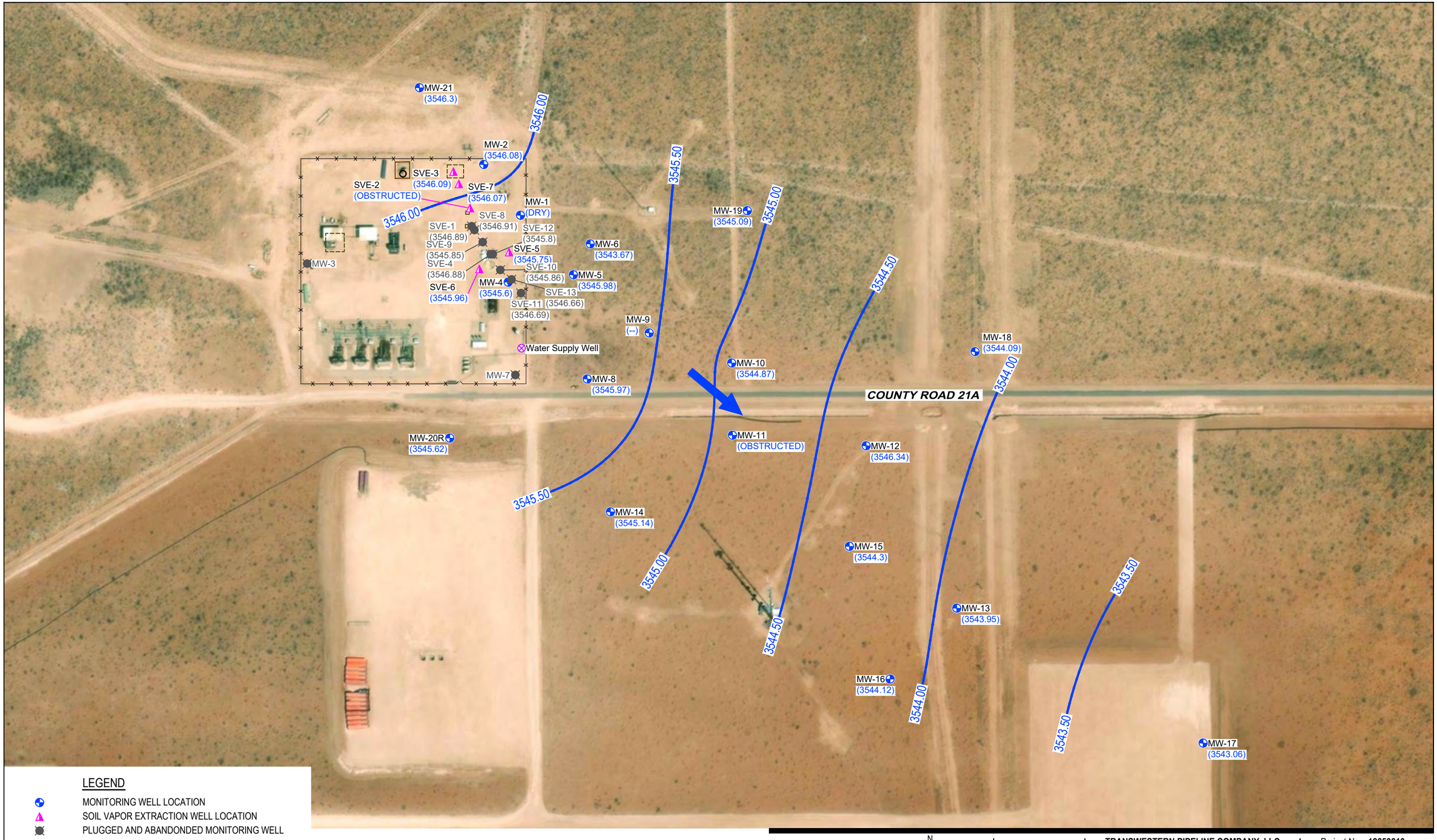
Data Source: Microsoft Product Screen shot(s) Reprinted with permission from Microsoft Corporation
Lat/Long: 32.2487° North, 103.5215° West



LEGEND

- MONITORING WELL LOCATION
- SOIL VAPOR EXTRACTION WELL LOCATION
- PLUGGED AND ABANDONDED MONITORING WELL
- FORMER PIT/IMPOUNDMENT
- FENCE LINE
- 3545.00 — GROUNDWATER ELEVATION CONTOUR (INTERVAL = 0.5 FT)
- (3544.3 — GROUNDWATER ELEVATION (FT AMSL)
- DIRECTION OF GROUNDWATER FLOW

NOTES:

1. SVE WELLS, MW-6, MW-12, MW-9, MW-13 AND MW-14 WERE NOT USED FOR CONTOURS.
2. GROUNDWATER ELEVATIONS INDICATED ARE FROM MEASUREMENTS OBTAINED ON JUNE 16, 2025.

0 100 200 ft

Coordinate System:
NAD 1983 (2011) StatePlane-
New Mexico East (US Feet)

N

GHD

TRANSWESTERN PIPELINE COMPANY, LLC
LEA COUNTY, NEW MEXICO
BELL LAKE GAS PLANT
NMOCD AP-120

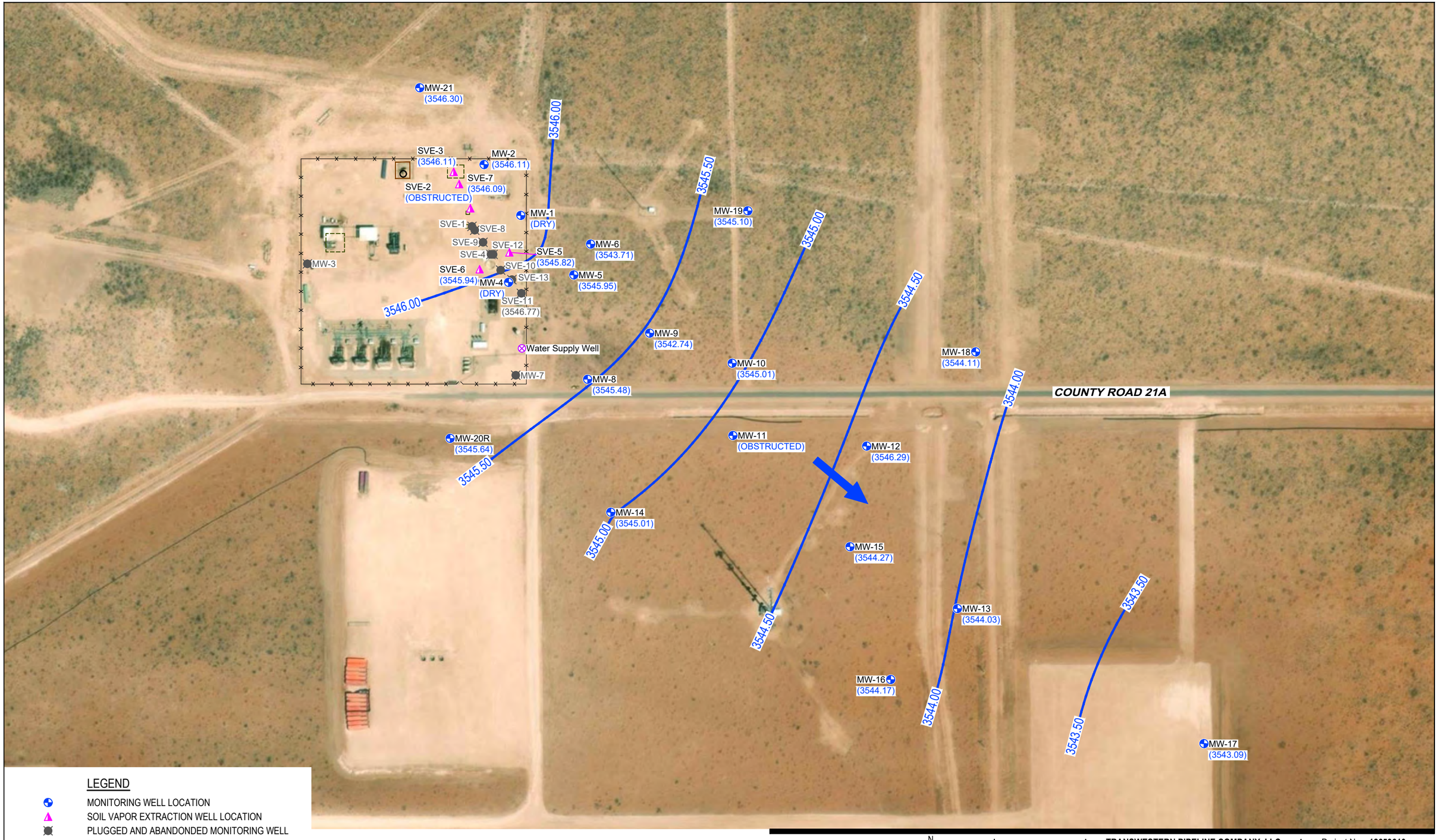
POTENTIOMETRIC SURFACE MAP (JUNE 2025)

Project No. **12659610**
Date **February 2026**

FIGURE 3

Filename: C:\ADSK\ACCDocs\GHD Services Pty Ltd\11230862-Enviro Proj\Project Files\12659610\01 WIP\Env\Figures\RPT002\12659610-GHD-00-00-RPT-EN-D103_CH-002.dwg

Data Source: Microsoft Product Screen shot(s) Reprinted with permission from Microsoft Corporation
Lat/Long: 32.2487° North, 103.5215° West



LEGEND

- MONITORING WELL LOCATION
- SOIL VAPOR EXTRACTION WELL LOCATION
- PLUGGED AND ABANDONDED MONITORING WELL
- FORMER PIT/IMPOUNDMENT
- FENCE LINE
- 3544.50 — GROUNDWATER ELEVATION CONTOUR (INTERVAL = 0.5 FT)
- (3544.17) — GROUNDWATER ELEVATION (FT AMSL)
- DIRECTION OF GROUNDWATER FLOW

NOTES:

1. SVE WELLS, MW-6, MW-8, MW-9, MW-10, MW-12, MW-13, MW-15, AND MW-19 WERE NOT USED FOR CONTOURS.
2. GROUNDWATER ELEVATIONS INDICATED ARE FROM MEASUREMENTS OBTAINED ON OCTOBER 17, 2025.

0 100 200 ft

Coordinate System:
NAD 1983 (2011) StatePlane-
New Mexico East (US Feet)

N

GHD

TRANSWESTERN PIPELINE COMPANY, LLC
LEA COUNTY, NEW MEXICO
BELL LAKE GAS PLANT
NMOCD AP-120

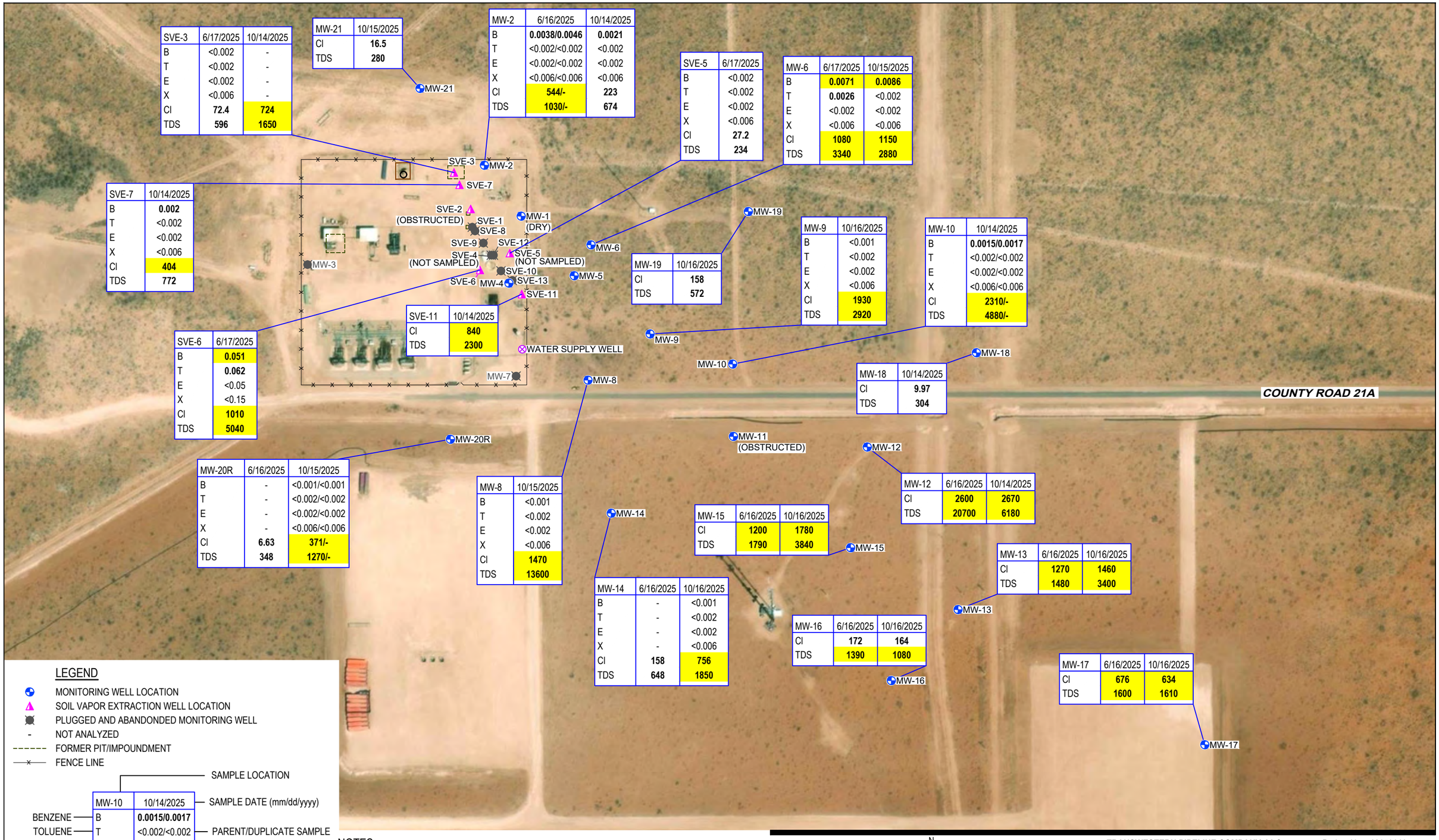
POTENTIOMETRIC SURFACE MAP (OCTOBER 2025)

Project No. **12659610**
Date **February 2026**

FIGURE 4

Filename: C:\ADSK\ACCDocs\GHD Services Pty Ltd\12230862-Enviro Projs\Project Files\12659610\01 WIP\Env\Figures\RPT002\12659610-GHD-00-00-RPT-EN-D104_CH-002.dwg

Data Source: Microsoft Product Screen shot(s) Reprinted with permission from Microsoft Corporation
Lat/Long: 32.2487° North, 103.5215° West



SVE-3	6/17/2025	10/14/2025
B	<0.002	-
T	<0.002	-
E	<0.002	-
X	<0.006	-
Cl	**72.4**	**724**
TDS	**596**	**1650**

MW-21	10/15/2025
Cl	**16.5**
TDS	**280**

MW-2	6/16/2025	10/14/2025
B	**0.0038/0.0046**	**0.0021**
T	<0.002/<0.002	<0.002
E	<0.002/<0.002	<0.002
X	<0.006/<0.006	<0.006
Cl	**544/-**	**223**
TDS	**1030/-**	**674**

SVE-5	6/17/2025
B	<0.002
T	<0.002
E	<0.002
X	<0.006
Cl	**27.2**
TDS	**234**

MW-6	6/17/2025	10/15/2025
B	**0.0071**	**0.0086**
T	**0.0026**	<0.002
E	<0.002	<0.002
X	<0.006	<0.006
Cl	**1080**	**1150**
TDS	**3340**	**2880**

SVE-7	10/14/2025
B	**0.002**
T	<0.002
E	<0.002
X	<0.006
Cl	**404**
TDS	**772**

MW-19	10/16/2025
Cl	**158**
TDS	**572**

MW-9	10/16/2025
B	<0.001
T	<0.002
E	<0.002
X	<0.006
Cl	**1930**
TDS	**2920**

MW-10	10/14/2025
B	**0.0015/0.0017**
T	<0.002/<0.002
E	<0.002/<0.002
X	<0.006/<0.006
Cl	**2310/-**
TDS	**4880/-**

SVE-11	10/14/2025
Cl	**840**
TDS	**2300**

SVE-6	6/17/2025
B	**0.051**
T	**0.062**
E	<0.05
X	<0.15
Cl	**1010**
TDS	**5040**

MW-18	10/14/2025
Cl	**9.97**
TDS	**304**

MW-20R	6/16/2025	10/15/2025
B	-	<0.001/<0.001
T	-	<0.002/<0.002
E	-	<0.002/<0.002
X	-	<0.006/<0.006
Cl	**6.63**	**371/-**
TDS	**348**	**1270/-**

MW-8	10/15/2025
B	<0.001
T	<0.002
E	<0.002
X	<0.006
Cl	**1470**
TDS	**13600**

MW-12	6/16/2025	10/14/2025
Cl	**2600**	**2670**
TDS	**20700**	**6180**

MW-15	6/16/2025	10/16/2025
Cl	**1200**	**1780**
TDS	**1790**	**3840**

MW-13	6/16/2025	10/16/2025
Cl	**1270**	**1460**
TDS	**1480**	**3400**

MW-14	6/16/2025	10/16/2025
B	-	<0.001
T	-	<0.002
E	-	<0.002
X	-	<0.006
Cl	**158**	**756**
TDS	**648**	**1850**

MW-16	6/16/2025	10/16/2025
Cl	**172**	**164**
TDS	**1390**	**1080**

MW-17	6/16/2025	10/16/2025
Cl	**676**	**634**
TDS	**1600**	**1610**

LEGEND

- MONITORING WELL LOCATION
- SOIL VAPOR EXTRACTION WELL LOCATION
- PLUGGED AND ABANDONDED MONITORING WELL
- NOT ANALYZED
- FORMER PIT/IMPOUNDMENT
- FENCE LINE

MW-10	10/14/2025	
		SAMPLE LOCATION
		SAMPLE DATE (mm/dd/yyyy)
BENZENE	B	**0.0015/0.0017**
TOLUENE	T	<0.002/<0.002 — PARENT/DUPLICATE SAMPLE
ETHYLBENXENE	E	<0.002/<0.002
TOTAL XYLENES	X	<0.006/<0.006
CHLORIDE	Cl	**2310/-**
TOTAL DISSOLVED SOLIDS	TDS	**4880/-** — RESULT (mg/L)
		PARAMETER

NOTES:

1. GROUNDWATER SAMPLES COLLECTED ON JUNE 16, 2025 AND OCTOBER 15, 2025.
2. BOLD INDICATES LABORATORY DETECTION.
3. YELLOW SHADED CELLS INDICATE NMWQCC CRITERIA EXCEEDANCE.
4. WELLS MW-8, MW-9, MW-10, MW-18,MW-19,SVE-7 AND SVE-11 WERE NOT SAMPLED IN JUNE 2025.
5. WELLS SVE-5 AND SVE-6 WERE NOT SAMPLED IN OCTOBER 2025.

0 100 200 ft

Coordinate System:
NAD 1983 (2011) StatePlane-
New Mexico East (US Feet)

N

GHD

TRANSWESTERN PIPELINE COMPANY, LLC
LEA COUNTY, NEW MEXICO
BELL LAKE GAS PLANT
NMOCD AP-120

COC CONCENTRATIONS IN GROUNDATER (JUNE-OCT 2025)

Project No. **12659610**
Date **March 2026**

FIGURE 5

Filename: C:\ADSK\ACCDocs\GHD Services Pty Ltd\11230862-Enviro Projs\Project Files\12659610\01 WIP\Env\Figures\RPT002\12659610-GHD-00-00-RPT-EN-D105_CH-002.dwg

Data Source: Microsoft Product Screen shot(s) Reprinted with permission from Microsoft Corporation
Lat/Long: 32.2487° North, 103.5215° West

Appendices

Appendix A

Plugging Records for SVE Locations

PLUGGING RECORD

NOTE: A Well Plugging Plan of Operations shall be approved by the State Engineer prior to plugging - 19.27.4 NMAC

I. GENERAL / WELL OWNERSHIP:

State Engineer Well Number: SVE-9

Well owner: Stacy Boultinghouse Phone No.: 281-740-0494

Mailing address: 19003 Frontage Road W 10

City: San Antonio State: Texas Zip code: 78257

II. WELL PLUGGING INFORMATION:

1) Name of well drilling company that plugged well: White Drilling Company, Inc.

2) New Mexico Well Driller License No.: WD-1456 Expiration Date: 09/31/2026

3) Well plugging activities were supervised by the following well driller(s)/rig supervisor(s): William B. Atkins

4) Date well plugging began: 10/13/2025 Date well plugging concluded: 10/13/2025

5) GPS Well Location: Latitude: 32 deg, 14 min, 56.03 sec
Longitude: 103 deg, 31 min, 15.99 sec, WGS 84

6) Depth of well confirmed at initiation of plugging as: 98.7 ft below ground level (bgl), by the following manner: Steel Tape

7) Static water level measured at initiation of plugging: 90.5 ft bgl

8) Date well plugging plan of operations was approved by the State Engineer: 10/3/2025

9) Were all plugging activities consistent with an approved plugging plan? Yes If not, please describe differences between the approved plugging plan and the well as it was plugged (attach additional pages as needed):

10) Log of Plugging Activities - Label vertical scale with depths, and indicate separate plugging intervals with horizontal lines as necessary to illustrate material or methodology changes. Attach additional pages if necessary.

For each interval plugged, describe within the following columns:

Depth (ft bgl)	Plugging Material Used (include any additives used)	Volume of Material Placed (gallons)	Theoretical Volume of Borehole/ Casing (gallons)	Placement Method (tremie pipe, other)	Comments ("casing perforated first", "open annular space also plugged", etc.)
0 98.7	Type 1 Cement Bentonite Slurry	64.45 Gallons	65.3 Gallons	Tremie Pipe	

MULTIPLY		BY		AND OBTAIN
cubic feet	x	7.4805	=	gallons
cubic yards	x	201.97	=	gallons

III. SIGNATURE:

I, John White, say that I am familiar with the rules of the Office of the State Engineer pertaining to the plugging of wells and that each and all of the statements in this Plugging Record and attachments are true to the best of my knowledge and belief.

Signature of Well Driller

10/22/2025
Date

Version: September 8, 2009
Page 2 of 2

PLUGGING RECORD

NOTE: A Well Plugging Plan of Operations shall be approved by the State Engineer prior to plugging - 19.27.4 NMAC

I. GENERAL / WELL OWNERSHIP:

State Engineer Well Number: SVE-8

Well owner: Stacy Boultinghouse Phone No.: 281-740-0494

Mailing address: 19003 Frontage Road W 10

City: San Antonio State: Texas Zip code: 78257

II. WELL PLUGGING INFORMATION:

1) Name of well drilling company that plugged well: White Drilling Company, Inc.

2) New Mexico Well Driller License No.: WD-1456 Expiration Date: 09/31/2026

3) Well plugging activities were supervised by the following well driller(s)/rig supervisor(s): William B. Atkins

4) Date well plugging began: 10/13/2025 Date well plugging concluded: 10/13/2025

5) GPS Well Location: Latitude: 32 deg, 14 min, 56.30 sec
Longitude: 103 deg, 31 min, 15.0 sec, WGS 84

6) Depth of well confirmed at initiation of plugging as: 100.8 ft below ground level (bgl), by the following manner: Steel Tape

7) Static water level measured at initiation of plugging: 91.0 ft bgl

8) Date well plugging plan of operations was approved by the State Engineer: 10/3/2025

9) Were all plugging activities consistent with an approved plugging plan? Yes If not, please describe differences between the approved plugging plan and the well as it was plugged (attach additional pages as needed):

10) Log of Plugging Activities - Label vertical scale with depths, and indicate separate plugging intervals with horizontal lines as necessary to illustrate material or methodology changes. Attach additional pages if necessary.

For each interval plugged, describe within the following columns:

Depth (ft bgl)	Plugging Material Used (include any additives used)	Volume of Material Placed (gallons)	Theoretical Volume of Borehole/ Casing (gallons)	Placement Method (tremie pipe, other)	Comments ("casing perforated first", "open annular space also plugged", etc.)
0 100.8	Type 1 Cement Bentonite Slurry	65.82 Gallons	65.3 Gallons	Tremie Pipe	

MULTIPLY		BY		AND OBTAIN
cubic feet	x	7.4805	=	gallons
cubic yards	x	201.97	=	gallons

III. SIGNATURE:

I, John White, say that I am familiar with the rules of the Office of the State Engineer pertaining to the plugging of wells and that each and all of the statements in this Plugging Record and attachments are true to the best of my knowledge and belief.

Signature of Well Driller

10/22/2025
Date

Version: September 8, 2009
Page 2 of 2

PLUGGING RECORD

NOTE: A Well Plugging Plan of Operations shall be approved by the State Engineer prior to plugging - 19.27.4 NMAC

I. GENERAL / WELL OWNERSHIP:

State Engineer Well Number: SVE-4

Well owner: Stacy Boultinghouse Phone No.: 281-740-0494

Mailing address: 19003 Frontage Road W 10

City: San Antonio State: Texas Zip code: 78257

II. WELL PLUGGING INFORMATION:

1) Name of well drilling company that plugged well: White Drilling Company, Inc.

2) New Mexico Well Driller License No.: WD-1456 Expiration Date: 09/31/2026

3) Well plugging activities were supervised by the following well driller(s)/rig supervisor(s): William B. Atkins

4) Date well plugging began: 10/13/2025 Date well plugging concluded: 10/13/2025

5) GPS Well Location: Latitude: 32 deg, 14 min, 55.79 sec
Longitude: 103 deg, 31 min, 15.73 sec, WGS 84

6) Depth of well confirmed at initiation of plugging as: 100.4 ft below ground level (bgl), by the following manner: Steel Tape

7) Static water level measured at initiation of plugging: 90.0 ft bgl

8) Date well plugging plan of operations was approved by the State Engineer: 10/3/2025

9) Were all plugging activities consistent with an approved plugging plan? Yes If not, please describe differences between the approved plugging plan and the well as it was plugged (attach additional pages as needed):

10) Log of Plugging Activities - Label vertical scale with depths, and indicate separate plugging intervals with horizontal lines as necessary to illustrate material or methodology changes. Attach additional pages if necessary.

For each interval plugged, describe within the following columns:

Depth (ft bgl)	Plugging Material Used (include any additives used)	Volume of Material Placed (gallons)	Theoretical Volume of Borehole/ Casing (gallons)	Placement Method (tremie pipe, other)	Comments ("casing perforated first", "open annular space also plugged", etc.)
0 100.4	Type 1 Cement Bentonite Slurry	65.56 Gallons	65.3 Gallons	Tremie Pipe	

MULTIPLY		BY		AND OBTAIN
cubic feet	x	7.4805	=	gallons
cubic yards	x	201.97	=	gallons

III. SIGNATURE:

I, John White, say that I am familiar with the rules of the Office of the State Engineer pertaining to the plugging of wells and that each and all of the statements in this Plugging Record and attachments are true to the best of my knowledge and belief.

Signature of Well Driller

10/22/2025
Date

Version: September 8, 2009
Page 2 of 2

PLUGGING RECORD

NOTE: A Well Plugging Plan of Operations shall be approved by the State Engineer prior to plugging - 19.27.4 NMAC

I. GENERAL / WELL OWNERSHIP:

State Engineer Well Number: SVE-10

Well owner: Stacy Boultinghouse Phone No.: 281-740-0494

Mailing address: 19003 Frontage Road W 10

City: San Antonio State: Texas Zip code: 78257

II. WELL PLUGGING INFORMATION:

1) Name of well drilling company that plugged well: White Drilling Company, Inc.

2) New Mexico Well Driller License No.: WD-1456 Expiration Date: 09/31/2026

3) Well plugging activities were supervised by the following well driller(s)/rig supervisor(s): William B. Atkins

4) Date well plugging began: 10/13/2025 Date well plugging concluded: 10/13/2025

5) GPS Well Location: Latitude: 32 deg, 14 min, 55.40 sec
Longitude: 103 deg, 31 min, 15.52 sec, WGS 84

6) Depth of well confirmed at initiation of plugging as: 100.3 ft below ground level (bgl), by the following manner: Steel Tape

7) Static water level measured at initiation of plugging: 91.0 ft bgl

8) Date well plugging plan of operations was approved by the State Engineer: 10/3/2025

9) Were all plugging activities consistent with an approved plugging plan? Yes If not, please describe differences between the approved plugging plan and the well as it was plugged (attach additional pages as needed):

10) Log of Plugging Activities - Label vertical scale with depths, and indicate separate plugging intervals with horizontal lines as necessary to illustrate material or methodology changes. Attach additional pages if necessary.

For each interval plugged, describe within the following columns:

Depth (ft bgl)	Plugging Material Used (include any additives used)	Volume of Material Placed (gallons)	Theoretical Volume of Borehole/ Casing (gallons)	Placement Method (tremie pipe, other)	Comments ("casing perforated first", "open annular space also plugged", etc.)
0 1023	Type 1 Cement Bentonite Slurry	65.49Gallons	65.3 Gallons	Tremie Pipe	

MULTIPLY		BY		AND OBTAIN
cubic feet	x	7.4805	=	gallons
cubic yards	x	201.97	=	gallons

III. SIGNATURE:

I, John White, say that I am familiar with the rules of the Office of the State Engineer pertaining to the plugging of wells and that each and all of the statements in this Plugging Record and attachments are true to the best of my knowledge and belief.

Signature of Well Driller

10/22/2025
Date

Version: September 8, 2009
Page 2 of 2

PLUGGING RECORD

NOTE: A Well Plugging Plan of Operations shall be approved by the State Engineer prior to plugging - 19.27.4 NMAC

I. GENERAL / WELL OWNERSHIP:

State Engineer Well Number: SVE-13

Well owner: Stacy Boultinghouse Phone No.: 281-740-0494

Mailing address: 19003 Frontage Road W 10

City: San Antonio State: Texas Zip code: 78257

II. WELL PLUGGING INFORMATION:

1) Name of well drilling company that plugged well: White Drilling Company, Inc.

2) New Mexico Well Driller License No.: WD-1456 Expiration Date: 09/31/2026

3) Well plugging activities were supervised by the following well driller(s)/rig supervisor(s): William B. Atkins

4) Date well plugging began: 10/15/2025 Date well plugging concluded: 10/15/2025

5) GPS Well Location: Latitude: 32 deg, 14 min, 55.17 sec
Longitude: 103 deg, 31 min, 15.27 sec, WGS 84

6) Depth of well confirmed at initiation of plugging as: 99.0 ft below ground level (bgl), by the following manner: Steel Tape

7) Static water level measured at initiation of plugging: 90.8 ft bgl

8) Date well plugging plan of operations was approved by the State Engineer: 10/3/2025

9) Were all plugging activities consistent with an approved plugging plan? Yes If not, please describe differences between the approved plugging plan and the well as it was plugged (attach additional pages as needed):

10) Log of Plugging Activities - Label vertical scale with depths, and indicate separate plugging intervals with horizontal lines as necessary to illustrate material or methodology changes. Attach additional pages if necessary.

For each interval plugged, describe within the following columns:

Depth (ft bgl)	Plugging Material Used (include any additives used)	Volume of Material Placed (gallons)	Theoretical Volume of Borehole/ Casing (gallons)	Placement Method (tremie pipe, other)	Comments ("casing perforated first", "open annular space also plugged", etc.)
0 99	Type 1 Cement Bentonite Slurry	64.64 Gallons	65.3 Gallons	Tremie Pipe	

MULTIPLY		BY		AND OBTAIN
cubic feet	x	7.4805	=	gallons
cubic yards	x	201.97	=	gallons

III. SIGNATURE:

I, John White, say that I am familiar with the rules of the Office of the State Engineer pertaining to the plugging of wells and that each and all of the statements in this Plugging Record and attachments are true to the best of my knowledge and belief.

Signature of Well Driller

10/22/2025
Date

Version: September 8, 2009
Page 2 of 2

PLUGGING RECORD

NOTE: A Well Plugging Plan of Operations shall be approved by the State Engineer prior to plugging - 19.27.4 NMAC

I. GENERAL / WELL OWNERSHIP:

State Engineer Well Number: SVE-12

Well owner: Stacy Boultinghouse Phone No.: 281-740-0494

Mailing address: 19003 Frontage Road W 10

City: San Antonio State: Texas Zip code: 78257

II. WELL PLUGGING INFORMATION:

1) Name of well drilling company that plugged well: White Drilling Company, Inc.

2) New Mexico Well Driller License No.: WD-1456 Expiration Date: 09/31/2026

3) Well plugging activities were supervised by the following well driller(s)/rig supervisor(s): William B. Atkins

4) Date well plugging began: 10/13/2025 Date well plugging concluded: 10/13/2025

5) GPS Well Location: Latitude: 32 deg, 14 min, 56.29 sec
Longitude: 103 deg, 31 min, 16.31 sec, WGS 84

6) Depth of well confirmed at initiation of plugging as: 100.0 ft below ground level (bgl), by the following manner: Steel Tape

7) Static water level measured at initiation of plugging: 90.4 ft bgl

8) Date well plugging plan of operations was approved by the State Engineer: 10/3/2025

9) Were all plugging activities consistent with an approved plugging plan? Yes If not, please describe differences between the approved plugging plan and the well as it was plugged (attach additional pages as needed):

10) Log of Plugging Activities - Label vertical scale with depths, and indicate separate plugging intervals with horizontal lines as necessary to illustrate material or methodology changes. Attach additional pages if necessary.

For each interval plugged, describe within the following columns:

Depth (ft bgl)	Plugging Material Used (include any additives used)	Volume of Material Placed (gallons)	Theoretical Volume of Borehole/ Casing (gallons)	Placement Method (tremie pipe, other)	Comments ("casing perforated first", "open annular space also plugged", etc.)
0 100	Type 1 Cement Bentonite Slurry	65.3 Gallons	65.3 Gallons	Tremie Pipe	

MULTIPLY		BY		AND OBTAIN
cubic feet	x	7.4805	=	gallons
cubic yards	x	201.97	=	gallons

III. SIGNATURE:

I, John White, say that I am familiar with the rules of the Office of the State Engineer pertaining to the plugging of wells and that each and all of the statements in this Plugging Record and attachments are true to the best of my knowledge and belief.

Signature of Well Driller

10/22/2025
Date

Version: September 8, 2009
Page 2 of 2

PLUGGING RECORD

NOTE: A Well Plugging Plan of Operations shall be approved by the State Engineer prior to plugging - 19.27.4 NMAC

I. GENERAL / WELL OWNERSHIP:

State Engineer Well Number: SVE-1

Well owner: Stacy Boultinghouse Phone No.: 281-740-0494

Mailing address: 19003 Frontage Road W 10

City: San Antonio State: Texas Zip code: 78257

II. WELL PLUGGING INFORMATION:

1) Name of well drilling company that plugged well: White Drilling Company, Inc.

2) New Mexico Well Driller License No.: WD-1456 Expiration Date: 09/31/2026

3) Well plugging activities were supervised by the following well driller(s)/rig supervisor(s): William > Atkins

4) Date well plugging began: 10/13/2025 Date well plugging concluded: 10/13/2025

5) GPS Well Location: Latitude: 32 deg, 14 min, 56.29 sec
Longitude: 103 deg, 31 min, 16.27 sec, WGS 84

6) Depth of well confirmed at initiation of plugging as: 92.5 ft below ground level (bgl), by the following manner: Steel Tape

7) Static water level measured at initiation of plugging: 91.3 ft bgl

8) Date well plugging plan of operations was approved by the State Engineer: 10/3/2025

9) Were all plugging activities consistent with an approved plugging plan? Yes If not, please describe differences between the approved plugging plan and the well as it was plugged (attach additional pages as needed):

10) Log of Plugging Activities - Label vertical scale with depths, and indicate separate plugging intervals with horizontal lines as necessary to illustrate material or methodology changes. Attach additional pages if necessary.

For each interval plugged, describe within the following columns:

Depth (ft bgl)	Plugging Material Used (include any additives used)	Volume of Material Placed (gallons)	Theoretical Volume of Borehole/ Casing (gallons)	Placement Method (tremie pipe, other)	Comments ("casing perforated first", "open annular space also plugged", etc.)
0 925	Type 1 Cement Bentonite Slurry	15 Gallons	16.3	Tremie Pipe	

MULTIPLY		BY		AND OBTAIN
cubic feet	x	7.4805	=	gallons
cubic yards	x	201.97	=	gallons

III. SIGNATURE:

I, John White, say that I am familiar with the rules of the Office of the State Engineer pertaining to the plugging of wells and that each and all of the statements in this Plugging Record and attachments are true to the best of my knowledge and belief.

Signature of Well Driller — Date: 10/22/2025

Version: September 8, 2009
Page 2 of 2

Appendix B

Laboratory Analytical Reports

10450 Stancliff Rd. Suite 210
Houston, TX 77099
T: +1 281 530 5656
F: +1 281 530 5887

June 25, 2025

Deedee Whittington
GHDHouston
11451 Katy Freeway
Suite 400
Houston, TX 77079

Work Order: **HS25060889**

Laboratory Results for: **12659610 - Bell Lake 2025**

Dear Deedee Whittington ,

ALS Environmental received 14 sample(s) on Jun 18, 2025 for the analysis presented in the following report.

The analytical data provided relates directly to the samples received by ALS Environmental and for only the analyses requested. Results are expressed as "as received" unless otherwise noted.

QC sample results for this data met EPA or laboratory specifications except as noted in the Case Narrative or as noted with qualifiers in the QC batch information. Should this laboratory report need to be reproduced, it should be reproduced in full unless written approval has been obtained by ALS Environmental. Samples will be disposed in 30 days unless storage arrangements are made.

If you have any questions regarding this report, please feel free to call me.

Sincerely,

Alexis Dorenbosch

Generated By: DAYNA.FISHER
Alexis Dorenbosch

ALS Houston, US Date: 25-Jun-25

Client: GHDHouston
Project: 12659610 - Bell Lake 2025
Work Order: HS25060889

SAMPLE SUMMARY

Lab Samp ID	Client Sample ID	Matrix	TagNo	Collection Date	Date Received	Hold
HS25060889-01	12659610-TB01-	Water	CG-050625-651	16-Jun-2025 00:00	18-Jun-2025 09:10	☐
HS25060889-02	MW-17-20250616	Groundwater		16-Jun-2025 08:50	18-Jun-2025 09:10	☐
HS25060889-03	MW-13-20250616	Groundwater		16-Jun-2025 09:30	18-Jun-2025 09:10	☐
HS25060889-04	MW-16-20250616	Groundwater		16-Jun-2025 10:10	18-Jun-2025 09:10	☐
HS25060889-05	MW-15-20250616	Groundwater		16-Jun-2025 11:00	18-Jun-2025 09:10	☐
HS25060889-06	MW-12-20250616	Groundwater		16-Jun-2025 11:45	18-Jun-2025 09:10	☐
HS25060889-07	MW-20R-20250616	Groundwater		16-Jun-2025 12:50	18-Jun-2025 09:10	☐
HS25060889-08	MW-14-20250616	Groundwater		16-Jun-2025 13:35	18-Jun-2025 09:10	☐
HS25060889-09	MW-2-20250616	Groundwater		16-Jun-2025 14:40	18-Jun-2025 09:10	☐
HS25060889-10	DUP-01-20250616	Groundwater		16-Jun-2025 00:00	18-Jun-2025 09:10	☐
HS25060889-11	MW-6-20250617	Groundwater		17-Jun-2025 08:00	18-Jun-2025 09:10	☐
HS25060889-12	SVE-3-20250617	Groundwater		17-Jun-2025 09:45	18-Jun-2025 09:10	☐
HS25060889-13	SVE-6-20250617	Groundwater		17-Jun-2025 10:55	18-Jun-2025 09:10	☐
HS25060889-14	SVE-5-20250617	Groundwater		17-Jun-2025 11:50	18-Jun-2025 09:10	☐

ALS Houston, US Date: 25-Jun-25

Client: GHDHouston **CASE NARRATIVE**
Project: 12659610 - Bell Lake 2025
Work Order: HS25060889

Work Order Comments

- Login Notes: Trip Blank Received 2 Vials, chain of custody lists 4.
  ID & Date Differ COC ID = DUP-01-20250616 , Date = 06-16-25
  Label ID = DUP-01-20250617 , Date = 06-17-25

GCMS Volatiles by Method SW8260

Batch ID: R516185

Sample ID: SVE-6-20250617 (HS25060889-13)

- Lowest possible dilution due to sample matrix and/or high concentration of target/non-target analyte(s).

Sample ID: HS25060985-14MSD

- MSD is for an unrelated sample

Batch ID: R515921

Sample ID: CCV

- Cyclohexane is out sided %D limits on CCV and qualifies for Sporadic Marginal Exceedance limits criteria. Associated samples are ND for this analyte.

Sample ID: HS25060886-01MS

- MS and MSD are for an unrelated sample

Batch ID: R516169

Sample ID: HS25061002-05MS

- MS and MSD are for an unrelated sample

Batch ID: R516013

Sample ID: HS25061052-22MS

- MS and MSD are for an unrelated sample

Batch ID: R516052

Sample ID: HS25061060-09MS

- MS and MSD are for an unrelated sample

WetChemistry by Method E300

Batch ID: R516044

- The test results meet requirements of the current NELAP standards, state requirements or programs where applicable.

WetChemistry by Method M2540C

Batch ID: R515933,R516083

- The test results meet requirements of the current NELAP standards, state requirements or programs where applicable.

ALS Houston, US Date: 25-Jun-25

Client: GHDHouston
Project: 12659610 - Bell Lake 2025
Sample ID: 12659610-TB01-
Collection Date: 16-Jun-2025 00:00

ANALYTICAL REPORT
WorkOrder:HS25060889
Lab ID:HS25060889-01
Matrix:Water

ANALYSES	RESULT	QUAL	REPORT LIMIT	UNITS	DILUTION FACTOR	DATE ANALYZED
LOW LEVEL VOLATILES BY SW8260C	**Method:SW8260**					Analyst: AKP
1,1,1-Trichloroethane	U		0.0020	mg/L	1	21-Jun-2025 00:04
1,1,2,2-Tetrachloroethane	U		0.0020	mg/L	1	21-Jun-2025 00:04
1,1,2-Trichlor-1,2,2-trifluoroethane	U		0.0050	mg/L	1	21-Jun-2025 00:04
1,1,2-Trichloroethane	U		0.0020	mg/L	1	21-Jun-2025 00:04
1,1-Dichloroethane	U		0.0020	mg/L	1	21-Jun-2025 00:04
1,1-Dichloroethene	U		0.0020	mg/L	1	21-Jun-2025 00:04
1,2,4-Trichlorobenzene	U		0.0020	mg/L	1	21-Jun-2025 00:04
1,2-Dibromo-3-chloropropane	U		0.020	mg/L	1	21-Jun-2025 00:04
1,2-Dibromoethane	U		0.0020	mg/L	1	21-Jun-2025 00:04
1,2-Dichlorobenzene	U		0.0020	mg/L	1	21-Jun-2025 00:04
1,2-Dichloroethane	U		0.0020	mg/L	1	21-Jun-2025 00:04
1,2-Dichloropropane	U		0.0020	mg/L	1	21-Jun-2025 00:04
1,3-Dichlorobenzene	U		0.0020	mg/L	1	21-Jun-2025 00:04
1,4-Dichlorobenzene	U		0.0020	mg/L	1	21-Jun-2025 00:04
2-Butanone	U		0.010	mg/L	1	21-Jun-2025 00:04
2-Hexanone	U		0.010	mg/L	1	21-Jun-2025 00:04
4-Methyl-2-pentanone	U		0.010	mg/L	1	21-Jun-2025 00:04
Acetone	U		0.10	mg/L	1	21-Jun-2025 00:04
Benzene	U		0.0020	mg/L	1	21-Jun-2025 00:04
Bromodichloromethane	U		0.0020	mg/L	1	21-Jun-2025 00:04
Bromoform	U		0.0050	mg/L	1	21-Jun-2025 00:04
Bromomethane	U		0.0020	mg/L	1	21-Jun-2025 00:04
Carbon disulfide	U		0.0040	mg/L	1	21-Jun-2025 00:04
Carbon tetrachloride	U		0.0020	mg/L	1	21-Jun-2025 00:04
Chlorobenzene	U		0.0020	mg/L	1	21-Jun-2025 00:04
Chloroethane	U		0.0020	mg/L	1	21-Jun-2025 00:04
Chloroform	U		0.0020	mg/L	1	21-Jun-2025 00:04
Chloromethane	U		0.0050	mg/L	1	21-Jun-2025 00:04
cis-1,2-Dichloroethene	U		0.0020	mg/L	1	21-Jun-2025 00:04
cis-1,3-Dichloropropene	U		0.0020	mg/L	1	21-Jun-2025 00:04
Cyclohexane	U		0.0020	mg/L	1	21-Jun-2025 00:04
Dibromochloromethane	U		0.0020	mg/L	1	21-Jun-2025 00:04
Dichlorodifluoromethane	U		0.010	mg/L	1	21-Jun-2025 00:04
Ethylbenzene	U		0.0020	mg/L	1	21-Jun-2025 00:04
Isopropylbenzene	U		0.0020	mg/L	1	21-Jun-2025 00:04
m,p-Xylene	U		0.0040	mg/L	1	21-Jun-2025 00:04
Methyl acetate	U		0.0020	mg/L	1	21-Jun-2025 00:04
Methyl tert-butyl ether	U		0.0020	mg/L	1	21-Jun-2025 00:04
Methylcyclohexane	U		0.0050	mg/L	1	21-Jun-2025 00:04

Note: See Qualifiers Page for a list of qualifiers and their explanation.

ALS Houston, US Date: 25-Jun-25

Client: GHDHouston
Project: 12659610 - Bell Lake 2025
Sample ID: 12659610-TB01-
Collection Date: 16-Jun-2025 00:00

ANALYTICAL REPORT
WorkOrder:HS25060889
Lab ID:HS25060889-01
Matrix:Water

ANALYSES	RESULT	QUAL	REPORT LIMIT	UNITS	DILUTION FACTOR	DATE ANALYZED
LOW LEVEL VOLATILES BY SW8260C		**Method:SW8260**				Analyst: AKP
Methylene chloride	U		0.020	mg/L	1	21-Jun-2025 00:04
o-Xylene	U		0.0020	mg/L	1	21-Jun-2025 00:04
Styrene	U		0.0020	mg/L	1	21-Jun-2025 00:04
Tetrachloroethene	U		0.0050	mg/L	1	21-Jun-2025 00:04
Toluene	U		0.0020	mg/L	1	21-Jun-2025 00:04
trans-1,2-Dichloroethene	U		0.0020	mg/L	1	21-Jun-2025 00:04
trans-1,3-Dichloropropene	U		0.0020	mg/L	1	21-Jun-2025 00:04
Trichloroethene	U		0.0020	mg/L	1	21-Jun-2025 00:04
Trichlorofluoromethane	U		0.0020	mg/L	1	21-Jun-2025 00:04
Vinyl chloride	U		0.0020	mg/L	1	21-Jun-2025 00:04
Xylenes, Total	U		0.0060	mg/L	1	21-Jun-2025 00:04
Surr: 1,2-Dichloroethane-d4	*93.7*		*70-126*	*%REC*	*1*	*21-Jun-2025 00:04*
Surr: 4-Bromofluorobenzene	*97.6*		*77-113*	*%REC*	*1*	*21-Jun-2025 00:04*
Surr: Dibromofluoromethane	*100*		*77-123*	*%REC*	*1*	*21-Jun-2025 00:04*
Surr: Toluene-d8	*101*		*82-127*	*%REC*	*1*	*21-Jun-2025 00:04*

Note: See Qualifiers Page for a list of qualifiers and their explanation.

ALS Houston, US Date: 25-Jun-25

Client: GHDHouston
Project: 12659610 - Bell Lake 2025
Sample ID: MW-17-20250616
Collection Date: 16-Jun-2025 08:50

ANALYTICAL REPORT
WorkOrder:HS25060889
Lab ID:HS25060889-02
Matrix:Groundwater

ANALYSES	RESULT	QUAL	REPORT LIMIT	UNITS	DILUTION FACTOR	DATE ANALYZED
ANIONS BY E300.0, REV 2.1, 1993		**Method:E300**				Analyst: TH
Chloride	**676**		**10.0**	**mg/L**	20	23-Jun-2025 17:25
TOTAL DISSOLVED SOLIDS BY SM2540C		**Method:M2540C**				Analyst: MH
Total Dissolved Solids (Residue, Filterable)	**1,600**		**10.0**	**mg/L**	1	21-Jun-2025 09:30

Note: See Qualifiers Page for a list of qualifiers and their explanation.

ALS Houston, US Date: 25-Jun-25

Client: GHDHouston
Project: 12659610 - Bell Lake 2025
Sample ID: MW-13-20250616
Collection Date: 16-Jun-2025 09:30

ANALYTICAL REPORT
WorkOrder:HS25060889
Lab ID:HS25060889-03
Matrix:Groundwater

ANALYSES	RESULT	QUAL	REPORT LIMIT	UNITS	DILUTION FACTOR	DATE ANALYZED
ANIONS BY E300.0, REV 2.1, 1993		**Method:E300**				Analyst: TH
Chloride	**1,270**		**25.0**	**mg/L**	50	23-Jun-2025 17:43
TOTAL DISSOLVED SOLIDS BY SM2540C		**Method:M2540C**				Analyst: MH
Total Dissolved Solids (Residue, Filterable)	**1,480**		**10.0**	**mg/L**	1	21-Jun-2025 09:30

Note: See Qualifiers Page for a list of qualifiers and their explanation.

ALS Houston, US Date: 25-Jun-25

Client: GHDHouston
Project: 12659610 - Bell Lake 2025
Sample ID: MW-16-20250616
Collection Date: 16-Jun-2025 10:10

ANALYTICAL REPORT
WorkOrder:HS25060889
Lab ID:HS25060889-04
Matrix:Groundwater

ANALYSES	RESULT	QUAL	REPORT LIMIT	UNITS	DILUTION FACTOR	DATE ANALYZED
ANIONS BY E300.0, REV 2.1, 1993		**Method:E300**				Analyst: TH
Chloride	**172**		**5.00**	**mg/L**	10	23-Jun-2025 17:48
TOTAL DISSOLVED SOLIDS BY SM2540C		**Method:M2540C**				Analyst: MH
Total Dissolved Solids (Residue, Filterable)	**1,390**		**10.0**	**mg/L**	1	21-Jun-2025 09:30

Note: See Qualifiers Page for a list of qualifiers and their explanation.

ALS Houston, US Date: 25-Jun-25

Client: GHDHouston
Project: 12659610 - Bell Lake 2025
Sample ID: MW-15-20250616
Collection Date: 16-Jun-2025 11:00

ANALYTICAL REPORT
WorkOrder:HS25060889
Lab ID:HS25060889-05
Matrix:Groundwater

ANALYSES	RESULT	QUAL	REPORT LIMIT	UNITS	DILUTION FACTOR	DATE ANALYZED
ANIONS BY E300.0, REV 2.1, 1993		**Method:E300**				Analyst: TH
Chloride	**1,200**		**10.0**	**mg/L**	20	23-Jun-2025 17:54
TOTAL DISSOLVED SOLIDS BY SM2540C		**Method:M2540C**				Analyst: MH
Total Dissolved Solids (Residue, Filterable)	**1,790**		**10.0**	**mg/L**	1	21-Jun-2025 09:30

Note: See Qualifiers Page for a list of qualifiers and their explanation.

ALS Houston, US Date: 25-Jun-25

Client: GHDHouston
Project: 12659610 - Bell Lake 2025
Sample ID: MW-12-20250616
Collection Date: 16-Jun-2025 11:45

ANALYTICAL REPORT
WorkOrder:HS25060889
Lab ID:HS25060889-06
Matrix:Groundwater

ANALYSES	RESULT	QUAL	REPORT LIMIT	UNITS	DILUTION FACTOR	DATE ANALYZED
ANIONS BY E300.0, REV 2.1, 1993		**Method:E300**				Analyst: TH
Chloride	**2,600**		**25.0**	**mg/L**	50	23-Jun-2025 18:00
TOTAL DISSOLVED SOLIDS BY SM2540C		**Method:M2540C**				Analyst: MH
Total Dissolved Solids (Residue, Filterable)	**20,700**		**10.0**	**mg/L**	1	21-Jun-2025 09:30

Note: See Qualifiers Page for a list of qualifiers and their explanation.

ALS Houston, US Date: 25-Jun-25

Client: GHDHouston
Project: 12659610 - Bell Lake 2025
Sample ID: MW-20R-20250616
Collection Date: 16-Jun-2025 12:50

ANALYTICAL REPORT
WorkOrder:HS25060889
Lab ID:HS25060889-07
Matrix:Groundwater

ANALYSES	RESULT	QUAL	REPORT LIMIT	UNITS	DILUTION FACTOR	DATE ANALYZED
ANIONS BY E300.0, REV 2.1, 1993		**Method:E300**				Analyst: TH
Chloride	**6.63**		**0.500**	**mg/L**	1	23-Jun-2025 18:06
TOTAL DISSOLVED SOLIDS BY SM2540C		**Method:M2540C**				Analyst: MH
Total Dissolved Solids (Residue, Filterable)	**348**		**10.0**	**mg/L**	1	21-Jun-2025 09:30

Note: See Qualifiers Page for a list of qualifiers and their explanation.

ALS Houston, US Date: 25-Jun-25

Client: GHDHouston
Project: 12659610 - Bell Lake 2025
Sample ID: MW-14-20250616
Collection Date: 16-Jun-2025 13:35

ANALYTICAL REPORT
WorkOrder:HS25060889
Lab ID:HS25060889-08
Matrix:Groundwater

ANALYSES	RESULT	QUAL	REPORT LIMIT	UNITS	DILUTION FACTOR	DATE ANALYZED
ANIONS BY E300.0, REV 2.1, 1993		**Method:E300**				Analyst: TH
Chloride	**158**		**2.50**	**mg/L**	5	23-Jun-2025 18:35
TOTAL DISSOLVED SOLIDS BY SM2540C		**Method:M2540C**				Analyst: MH
Total Dissolved Solids (Residue, Filterable)	**648**		**10.0**	**mg/L**	1	21-Jun-2025 09:30

Note: See Qualifiers Page for a list of qualifiers and their explanation.

ALS Houston, US Date: 25-Jun-25

Client: GHDHouston
Project: 12659610 - Bell Lake 2025
Sample ID: MW-2-20250616
Collection Date: 16-Jun-2025 14:40

ANALYTICAL REPORT
WorkOrder:HS25060889
Lab ID:HS25060889-09
Matrix:Groundwater

ANALYSES	RESULT	QUAL	REPORT LIMIT	UNITS	DILUTION FACTOR	DATE ANALYZED
LOW LEVEL VOLATILES BY SW8260C	**Method:SW8260**					Analyst: AKP
1,1,1-Trichloroethane	U		0.0020	mg/L	1	23-Jun-2025 17:27
1,1,2,2-Tetrachloroethane	U		0.0020	mg/L	1	23-Jun-2025 17:27
1,1,2-Trichlor-1,2,2-trifluoroethane	U		0.0050	mg/L	1	23-Jun-2025 17:27
1,1,2-Trichloroethane	U		0.0020	mg/L	1	23-Jun-2025 17:27
1,1-Dichloroethane	U		0.0020	mg/L	1	23-Jun-2025 17:27
1,1-Dichloroethene	U		0.0020	mg/L	1	23-Jun-2025 17:27
1,2,4-Trichlorobenzene	U		0.0020	mg/L	1	23-Jun-2025 17:27
1,2-Dibromo-3-chloropropane	U		0.020	mg/L	1	23-Jun-2025 17:27
1,2-Dibromoethane	U		0.0020	mg/L	1	23-Jun-2025 17:27
1,2-Dichlorobenzene	U		0.0020	mg/L	1	23-Jun-2025 17:27
1,2-Dichloroethane	U		0.0020	mg/L	1	23-Jun-2025 17:27
1,2-Dichloropropane	U		0.0020	mg/L	1	23-Jun-2025 17:27
1,3-Dichlorobenzene	U		0.0020	mg/L	1	23-Jun-2025 17:27
1,4-Dichlorobenzene	U		0.0020	mg/L	1	23-Jun-2025 17:27
2-Butanone	U		0.010	mg/L	1	23-Jun-2025 17:27
2-Hexanone	U		0.010	mg/L	1	23-Jun-2025 17:27
4-Methyl-2-pentanone	U		0.010	mg/L	1	23-Jun-2025 17:27
Acetone	U		0.10	mg/L	1	23-Jun-2025 17:27
Benzene	**0.0038**		**0.0020**	**mg/L**	1	23-Jun-2025 17:27
Bromodichloromethane	U		0.0020	mg/L	1	23-Jun-2025 17:27
Bromoform	U		0.0050	mg/L	1	23-Jun-2025 17:27
Bromomethane	U		0.0020	mg/L	1	23-Jun-2025 17:27
Carbon disulfide	U		0.0040	mg/L	1	23-Jun-2025 17:27
Carbon tetrachloride	U		0.0020	mg/L	1	23-Jun-2025 17:27
Chlorobenzene	U		0.0020	mg/L	1	23-Jun-2025 17:27
Chloroethane	U		0.0020	mg/L	1	23-Jun-2025 17:27
Chloroform	U		0.0020	mg/L	1	23-Jun-2025 17:27
Chloromethane	U		0.0050	mg/L	1	23-Jun-2025 17:27
cis-1,2-Dichloroethene	U		0.0020	mg/L	1	23-Jun-2025 17:27
cis-1,3-Dichloropropene	U		0.0020	mg/L	1	23-Jun-2025 17:27
Cyclohexane	U		0.0020	mg/L	1	23-Jun-2025 17:27
Dibromochloromethane	U		0.0020	mg/L	1	23-Jun-2025 17:27
Dichlorodifluoromethane	U		0.010	mg/L	1	23-Jun-2025 17:27
Ethylbenzene	U		0.0020	mg/L	1	23-Jun-2025 17:27
Isopropylbenzene	U		0.0020	mg/L	1	23-Jun-2025 17:27
m,p-Xylene	U		0.0040	mg/L	1	23-Jun-2025 17:27
Methyl acetate	U		0.0020	mg/L	1	23-Jun-2025 17:27
Methyl tert-butyl ether	U		0.0020	mg/L	1	23-Jun-2025 17:27
Methylcyclohexane	U		0.0050	mg/L	1	23-Jun-2025 17:27

Note: See Qualifiers Page for a list of qualifiers and their explanation.

ALS Houston, US Date: 25-Jun-25

Client: GHDHouston
Project: 12659610 - Bell Lake 2025
Sample ID: MW-2-20250616
Collection Date: 16-Jun-2025 14:40

ANALYTICAL REPORT
WorkOrder:HS25060889
Lab ID:HS25060889-09
Matrix:Groundwater

ANALYSES	RESULT	QUAL	REPORT LIMIT	UNITS	DILUTION FACTOR	DATE ANALYZED
LOW LEVEL VOLATILES BY SW8260C		**Method:SW8260**				Analyst: AKP
Methylene chloride	U		0.020	mg/L	1	23-Jun-2025 17:27
o-Xylene	U		0.0020	mg/L	1	23-Jun-2025 17:27
Styrene	U		0.0020	mg/L	1	23-Jun-2025 17:27
Tetrachloroethene	U		0.0050	mg/L	1	23-Jun-2025 17:27
Toluene	U		0.0020	mg/L	1	23-Jun-2025 17:27
trans-1,2-Dichloroethene	U		0.0020	mg/L	1	23-Jun-2025 17:27
trans-1,3-Dichloropropene	U		0.0020	mg/L	1	23-Jun-2025 17:27
Trichloroethene	U		0.0020	mg/L	1	23-Jun-2025 17:27
Trichlorofluoromethane	U		0.0020	mg/L	1	23-Jun-2025 17:27
Vinyl chloride	U		0.0020	mg/L	1	23-Jun-2025 17:27
Xylenes, Total	U		0.0060	mg/L	1	23-Jun-2025 17:27
Surr: 1,2-Dichloroethane-d4	*96.2*		*70-126*	*%REC*	*1*	*23-Jun-2025 17:27*
Surr: 4-Bromofluorobenzene	*95.4*		*77-113*	*%REC*	*1*	*23-Jun-2025 17:27*
Surr: Dibromofluoromethane	*101*		*77-123*	*%REC*	*1*	*23-Jun-2025 17:27*
Surr: Toluene-d8	*102*		*82-127*	*%REC*	*1*	*23-Jun-2025 17:27*
ANIONS BY E300.0, REV 2.1, 1993		**Method:E300**				Analyst: TH
Chloride	**544**		**10.0**	**mg/L**	20	23-Jun-2025 18:41
TOTAL DISSOLVED SOLIDS BY SM2540C		**Method:M2540C**				Analyst: MH
Total Dissolved Solids (Residue, Filterable)	**1,030**		**10.0**	**mg/L**	1	21-Jun-2025 09:30

Note: See Qualifiers Page for a list of qualifiers and their explanation.

ALS Houston, US Date: 25-Jun-25

Client: GHDHouston
Project: 12659610 - Bell Lake 2025
Sample ID: DUP-01-20250616
Collection Date: 16-Jun-2025 00:00

ANALYTICAL REPORT
WorkOrder:HS25060889
Lab ID:HS25060889-10
Matrix:Groundwater

ANALYSES	RESULT	QUAL	REPORT LIMIT	UNITS	DILUTION FACTOR	DATE ANALYZED
LOW LEVEL VOLATILES BY SW8260C	**Method:SW8260**					Analyst: AKP
1,1,1-Trichloroethane	U		0.0020	mg/L	1	25-Jun-2025 02:04
1,1,2,2-Tetrachloroethane	U		0.0020	mg/L	1	25-Jun-2025 02:04
1,1,2-Trichlor-1,2,2-trifluoroethane	U		0.0050	mg/L	1	25-Jun-2025 02:04
1,1,2-Trichloroethane	U		0.0020	mg/L	1	25-Jun-2025 02:04
1,1-Dichloroethane	U		0.0020	mg/L	1	25-Jun-2025 02:04
1,1-Dichloroethene	U		0.0020	mg/L	1	25-Jun-2025 02:04
1,2,4-Trichlorobenzene	U		0.0020	mg/L	1	25-Jun-2025 02:04
1,2-Dibromo-3-chloropropane	U		0.020	mg/L	1	25-Jun-2025 02:04
1,2-Dibromoethane	U		0.0020	mg/L	1	25-Jun-2025 02:04
1,2-Dichlorobenzene	U		0.0020	mg/L	1	25-Jun-2025 02:04
1,2-Dichloroethane	U		0.0020	mg/L	1	25-Jun-2025 02:04
1,2-Dichloropropane	U		0.0020	mg/L	1	25-Jun-2025 02:04
1,3-Dichlorobenzene	U		0.0020	mg/L	1	25-Jun-2025 02:04
1,4-Dichlorobenzene	U		0.0020	mg/L	1	25-Jun-2025 02:04
2-Butanone	U		0.010	mg/L	1	25-Jun-2025 02:04
2-Hexanone	U		0.010	mg/L	1	25-Jun-2025 02:04
4-Methyl-2-pentanone	U		0.010	mg/L	1	25-Jun-2025 02:04
Acetone	U		0.10	mg/L	1	25-Jun-2025 02:04
Benzene	**0.0046**		**0.0020**	**mg/L**	1	25-Jun-2025 02:04
Bromodichloromethane	U		0.0020	mg/L	1	25-Jun-2025 02:04
Bromoform	U		0.0050	mg/L	1	25-Jun-2025 02:04
Bromomethane	U		0.0020	mg/L	1	25-Jun-2025 02:04
Carbon disulfide	U		0.0040	mg/L	1	25-Jun-2025 02:04
Carbon tetrachloride	U		0.0020	mg/L	1	25-Jun-2025 02:04
Chlorobenzene	U		0.0020	mg/L	1	25-Jun-2025 02:04
Chloroethane	U		0.0020	mg/L	1	25-Jun-2025 02:04
Chloroform	U		0.0020	mg/L	1	25-Jun-2025 02:04
Chloromethane	U		0.0050	mg/L	1	25-Jun-2025 02:04
cis-1,2-Dichloroethene	U		0.0020	mg/L	1	25-Jun-2025 02:04
cis-1,3-Dichloropropene	U		0.0020	mg/L	1	25-Jun-2025 02:04
Cyclohexane	U		0.0020	mg/L	1	25-Jun-2025 02:04
Dibromochloromethane	U		0.0020	mg/L	1	25-Jun-2025 02:04
Dichlorodifluoromethane	U		0.010	mg/L	1	25-Jun-2025 02:04
Ethylbenzene	U		0.0020	mg/L	1	25-Jun-2025 02:04
Isopropylbenzene	U		0.0020	mg/L	1	25-Jun-2025 02:04
m,p-Xylene	U		0.0040	mg/L	1	25-Jun-2025 02:04
Methyl acetate	U		0.0020	mg/L	1	25-Jun-2025 02:04
Methyl tert-butyl ether	U		0.0020	mg/L	1	25-Jun-2025 02:04
Methylcyclohexane	U		0.0050	mg/L	1	25-Jun-2025 02:04

Note: See Qualifiers Page for a list of qualifiers and their explanation.

ALS Houston, US Date: 25-Jun-25

Client: GHDHouston
Project: 12659610 - Bell Lake 2025
Sample ID: DUP-01-20250616
Collection Date: 16-Jun-2025 00:00

ANALYTICAL REPORT
WorkOrder:HS25060889
Lab ID:HS25060889-10
Matrix:Groundwater

ANALYSES	RESULT	QUAL	REPORT LIMIT	UNITS	DILUTION FACTOR	DATE ANALYZED
LOW LEVEL VOLATILES BY SW8260C		**Method:SW8260**				Analyst: AKP
Methylene chloride	U		0.020	mg/L	1	25-Jun-2025 02:04
o-Xylene	U		0.0020	mg/L	1	25-Jun-2025 02:04
Styrene	U		0.0020	mg/L	1	25-Jun-2025 02:04
Tetrachloroethene	U		0.0050	mg/L	1	25-Jun-2025 02:04
Toluene	U		0.0020	mg/L	1	25-Jun-2025 02:04
trans-1,2-Dichloroethene	U		0.0020	mg/L	1	25-Jun-2025 02:04
trans-1,3-Dichloropropene	U		0.0020	mg/L	1	25-Jun-2025 02:04
Trichloroethene	U		0.0020	mg/L	1	25-Jun-2025 02:04
Trichlorofluoromethane	U		0.0020	mg/L	1	25-Jun-2025 02:04
Vinyl chloride	U		0.0020	mg/L	1	25-Jun-2025 02:04
Xylenes, Total	U		0.0060	mg/L	1	25-Jun-2025 02:04
Surr: 1,2-Dichloroethane-d4	*95.2*		*70-126*	*%REC*	*1*	*25-Jun-2025 02:04*
Surr: 4-Bromofluorobenzene	*97.2*		*77-113*	*%REC*	*1*	*25-Jun-2025 02:04*
Surr: Dibromofluoromethane	*100*		*77-123*	*%REC*	*1*	*25-Jun-2025 02:04*
Surr: Toluene-d8	*102*		*82-127*	*%REC*	*1*	*25-Jun-2025 02:04*

Note: See Qualifiers Page for a list of qualifiers and their explanation.

ALS Houston, US Date: 25-Jun-25

Client: GHDHouston
Project: 12659610 - Bell Lake 2025
Sample ID: MW-6-20250617
Collection Date: 17-Jun-2025 08:00

ANALYTICAL REPORT
WorkOrder:HS25060889
Lab ID:HS25060889-11
Matrix:Groundwater

ANALYSES	RESULT	QUAL	REPORT LIMIT	UNITS	DILUTION FACTOR	DATE ANALYZED
LOW LEVEL VOLATILES BY SW8260C	**Method:SW8260**					Analyst: AKP
1,1,1-Trichloroethane	U		0.0020	mg/L	1	24-Jun-2025 03:34
1,1,2,2-Tetrachloroethane	U		0.0020	mg/L	1	24-Jun-2025 03:34
1,1,2-Trichlor-1,2,2-trifluoroethane	U		0.0050	mg/L	1	24-Jun-2025 03:34
1,1,2-Trichloroethane	U		0.0020	mg/L	1	24-Jun-2025 03:34
1,1-Dichloroethane	U		0.0020	mg/L	1	24-Jun-2025 03:34
1,1-Dichloroethene	U		0.0020	mg/L	1	24-Jun-2025 03:34
1,2,4-Trichlorobenzene	U		0.0020	mg/L	1	24-Jun-2025 03:34
1,2-Dibromo-3-chloropropane	U		0.020	mg/L	1	24-Jun-2025 03:34
1,2-Dibromoethane	U		0.0020	mg/L	1	24-Jun-2025 03:34
1,2-Dichlorobenzene	U		0.0020	mg/L	1	24-Jun-2025 03:34
1,2-Dichloroethane	U		0.0020	mg/L	1	24-Jun-2025 03:34
1,2-Dichloropropane	U		0.0020	mg/L	1	24-Jun-2025 03:34
1,3-Dichlorobenzene	U		0.0020	mg/L	1	24-Jun-2025 03:34
1,4-Dichlorobenzene	U		0.0020	mg/L	1	24-Jun-2025 03:34
2-Butanone	U		0.010	mg/L	1	24-Jun-2025 03:34
2-Hexanone	U		0.010	mg/L	1	24-Jun-2025 03:34
4-Methyl-2-pentanone	U		0.010	mg/L	1	24-Jun-2025 03:34
Acetone	U		0.10	mg/L	1	24-Jun-2025 03:34
Benzene	**0.0071**		**0.0020**	**mg/L**	1	24-Jun-2025 03:34
Bromodichloromethane	U		0.0020	mg/L	1	24-Jun-2025 03:34
Bromoform	U		0.0050	mg/L	1	24-Jun-2025 03:34
Bromomethane	U		0.0020	mg/L	1	24-Jun-2025 03:34
Carbon disulfide	U		0.0040	mg/L	1	24-Jun-2025 03:34
Carbon tetrachloride	U		0.0020	mg/L	1	24-Jun-2025 03:34
Chlorobenzene	U		0.0020	mg/L	1	24-Jun-2025 03:34
Chloroethane	U		0.0020	mg/L	1	24-Jun-2025 03:34
Chloroform	U		0.0020	mg/L	1	24-Jun-2025 03:34
Chloromethane	U		0.0050	mg/L	1	24-Jun-2025 03:34
cis-1,2-Dichloroethene	U		0.0020	mg/L	1	24-Jun-2025 03:34
cis-1,3-Dichloropropene	U		0.0020	mg/L	1	24-Jun-2025 03:34
Cyclohexane	U		0.0020	mg/L	1	24-Jun-2025 03:34
Dibromochloromethane	U		0.0020	mg/L	1	24-Jun-2025 03:34
Dichlorodifluoromethane	U		0.010	mg/L	1	24-Jun-2025 03:34
Ethylbenzene	U		0.0020	mg/L	1	24-Jun-2025 03:34
Isopropylbenzene	U		0.0020	mg/L	1	24-Jun-2025 03:34
m,p-Xylene	**0.0044**		**0.0040**	**mg/L**	1	24-Jun-2025 03:34
Methyl acetate	U		0.0020	mg/L	1	24-Jun-2025 03:34
Methyl tert-butyl ether	U		0.0020	mg/L	1	24-Jun-2025 03:34
Methylcyclohexane	U		0.0050	mg/L	1	24-Jun-2025 03:34

Note: See Qualifiers Page for a list of qualifiers and their explanation.

ALS Houston, US Date: 25-Jun-25

Client: GHDHouston
Project: 12659610 - Bell Lake 2025
Sample ID: MW-6-20250617
Collection Date: 17-Jun-2025 08:00

ANALYTICAL REPORT
WorkOrder:HS25060889
Lab ID:HS25060889-11
Matrix:Groundwater

ANALYSES	RESULT	QUAL	REPORT LIMIT	UNITS	DILUTION FACTOR	DATE ANALYZED
LOW LEVEL VOLATILES BY SW8260C		**Method:SW8260**				Analyst: AKP
Methylene chloride	U		0.020	mg/L	1	24-Jun-2025 03:34
o-Xylene	U		0.0020	mg/L	1	24-Jun-2025 03:34
Styrene	U		0.0020	mg/L	1	24-Jun-2025 03:34
Tetrachloroethene	U		0.0050	mg/L	1	24-Jun-2025 03:34
Toluene	**0.0026**		**0.0020**	**mg/L**	1	24-Jun-2025 03:34
trans-1,2-Dichloroethene	U		0.0020	mg/L	1	24-Jun-2025 03:34
trans-1,3-Dichloropropene	U		0.0020	mg/L	1	24-Jun-2025 03:34
Trichloroethene	U		0.0020	mg/L	1	24-Jun-2025 03:34
Trichlorofluoromethane	U		0.0020	mg/L	1	24-Jun-2025 03:34
Vinyl chloride	U		0.0020	mg/L	1	24-Jun-2025 03:34
Xylenes, Total	U		0.0060	mg/L	1	24-Jun-2025 03:34
Surr: 1,2-Dichloroethane-d4	*103*		*70-126*	*%REC*	*1*	*24-Jun-2025 03:34*
Surr: 4-Bromofluorobenzene	*105*		*77-113*	*%REC*	*1*	*24-Jun-2025 03:34*
Surr: Dibromofluoromethane	*102*		*77-123*	*%REC*	*1*	*24-Jun-2025 03:34*
Surr: Toluene-d8	*100*		*82-127*	*%REC*	*1*	*24-Jun-2025 03:34*
ANIONS BY E300.0, REV 2.1, 1993		**Method:E300**				Analyst: TH
Chloride	**1,080**		**10.0**	**mg/L**	20	23-Jun-2025 18:47
TOTAL DISSOLVED SOLIDS BY SM2540C		**Method:M2540C**				Analyst: HB
Total Dissolved Solids (Residue, Filterable)	**3,340**		**10.0**	**mg/L**	1	23-Jun-2025 10:00

Note: See Qualifiers Page for a list of qualifiers and their explanation.

ALS Houston, US Date: 25-Jun-25

Client: GHDHouston
Project: 12659610 - Bell Lake 2025
Sample ID: SVE-3-20250617
Collection Date: 17-Jun-2025 09:45

ANALYTICAL REPORT
WorkOrder:HS25060889
Lab ID:HS25060889-12
Matrix:Groundwater

ANALYSES	RESULT	QUAL	REPORT LIMIT	UNITS	DILUTION FACTOR	DATE ANALYZED
LOW LEVEL VOLATILES BY SW8260C	**Method:SW8260**					Analyst: AKP
1,1,1-Trichloroethane	U		0.0020	mg/L	1	24-Jun-2025 03:55
1,1,2,2-Tetrachloroethane	U		0.0020	mg/L	1	24-Jun-2025 03:55
1,1,2-Trichlor-1,2,2-trifluoroethane	U		0.0050	mg/L	1	24-Jun-2025 03:55
1,1,2-Trichloroethane	U		0.0020	mg/L	1	24-Jun-2025 03:55
1,1-Dichloroethane	U		0.0020	mg/L	1	24-Jun-2025 03:55
1,1-Dichloroethene	U		0.0020	mg/L	1	24-Jun-2025 03:55
1,2,4-Trichlorobenzene	U		0.0020	mg/L	1	24-Jun-2025 03:55
1,2-Dibromo-3-chloropropane	U		0.020	mg/L	1	24-Jun-2025 03:55
1,2-Dibromoethane	U		0.0020	mg/L	1	24-Jun-2025 03:55
1,2-Dichlorobenzene	U		0.0020	mg/L	1	24-Jun-2025 03:55
1,2-Dichloroethane	U		0.0020	mg/L	1	24-Jun-2025 03:55
1,2-Dichloropropane	U		0.0020	mg/L	1	24-Jun-2025 03:55
1,3-Dichlorobenzene	U		0.0020	mg/L	1	24-Jun-2025 03:55
1,4-Dichlorobenzene	U		0.0020	mg/L	1	24-Jun-2025 03:55
2-Butanone	U		0.010	mg/L	1	24-Jun-2025 03:55
2-Hexanone	U		0.010	mg/L	1	24-Jun-2025 03:55
4-Methyl-2-pentanone	U		0.010	mg/L	1	24-Jun-2025 03:55
Acetone	U		0.10	mg/L	1	24-Jun-2025 03:55
Benzene	U		0.0020	mg/L	1	24-Jun-2025 03:55
Bromodichloromethane	U		0.0020	mg/L	1	24-Jun-2025 03:55
Bromoform	U		0.0050	mg/L	1	24-Jun-2025 03:55
Bromomethane	U		0.0020	mg/L	1	24-Jun-2025 03:55
Carbon disulfide	U		0.0040	mg/L	1	24-Jun-2025 03:55
Carbon tetrachloride	U		0.0020	mg/L	1	24-Jun-2025 03:55
Chlorobenzene	U		0.0020	mg/L	1	24-Jun-2025 03:55
Chloroethane	U		0.0020	mg/L	1	24-Jun-2025 03:55
Chloroform	U		0.0020	mg/L	1	24-Jun-2025 03:55
Chloromethane	U		0.0050	mg/L	1	24-Jun-2025 03:55
cis-1,2-Dichloroethene	U		0.0020	mg/L	1	24-Jun-2025 03:55
cis-1,3-Dichloropropene	U		0.0020	mg/L	1	24-Jun-2025 03:55
Cyclohexane	U		0.0020	mg/L	1	24-Jun-2025 03:55
Dibromochloromethane	U		0.0020	mg/L	1	24-Jun-2025 03:55
Dichlorodifluoromethane	U		0.010	mg/L	1	24-Jun-2025 03:55
Ethylbenzene	U		0.0020	mg/L	1	24-Jun-2025 03:55
Isopropylbenzene	U		0.0020	mg/L	1	24-Jun-2025 03:55
m,p-Xylene	U		0.0040	mg/L	1	24-Jun-2025 03:55
Methyl acetate	U		0.0020	mg/L	1	24-Jun-2025 03:55
Methyl tert-butyl ether	U		0.0020	mg/L	1	24-Jun-2025 03:55
Methylcyclohexane	U		0.0050	mg/L	1	24-Jun-2025 03:55

Note: See Qualifiers Page for a list of qualifiers and their explanation.

ALS Houston, US Date: 25-Jun-25

Client: GHDHouston
Project: 12659610 - Bell Lake 2025
Sample ID: SVE-3-20250617
Collection Date: 17-Jun-2025 09:45

ANALYTICAL REPORT
WorkOrder:HS25060889
Lab ID:HS25060889-12
Matrix:Groundwater

ANALYSES	RESULT	QUAL	REPORT LIMIT	UNITS	DILUTION FACTOR	DATE ANALYZED
LOW LEVEL VOLATILES BY SW8260C		**Method:SW8260**				Analyst: AKP
Methylene chloride	U		0.020	mg/L	1	24-Jun-2025 03:55
o-Xylene	U		0.0020	mg/L	1	24-Jun-2025 03:55
Styrene	U		0.0020	mg/L	1	24-Jun-2025 03:55
Tetrachloroethene	U		0.0050	mg/L	1	24-Jun-2025 03:55
Toluene	U		0.0020	mg/L	1	24-Jun-2025 03:55
trans-1,2-Dichloroethene	U		0.0020	mg/L	1	24-Jun-2025 03:55
trans-1,3-Dichloropropene	U		0.0020	mg/L	1	24-Jun-2025 03:55
Trichloroethene	U		0.0020	mg/L	1	24-Jun-2025 03:55
Trichlorofluoromethane	U		0.0020	mg/L	1	24-Jun-2025 03:55
Vinyl chloride	U		0.0020	mg/L	1	24-Jun-2025 03:55
Xylenes, Total	U		0.0060	mg/L	1	24-Jun-2025 03:55
Surr: 1,2-Dichloroethane-d4	*103*		*70-126*	*%REC*	*1*	*24-Jun-2025 03:55*
Surr: 4-Bromofluorobenzene	*101*		*77-113*	*%REC*	*1*	*24-Jun-2025 03:55*
Surr: Dibromofluoromethane	*105*		*77-123*	*%REC*	*1*	*24-Jun-2025 03:55*
Surr: Toluene-d8	*101*		*82-127*	*%REC*	*1*	*24-Jun-2025 03:55*
ANIONS BY E300.0, REV 2.1, 1993		**Method:E300**				Analyst: TH
Chloride	**72.4**		**1.00**	**mg/L**	2	23-Jun-2025 18:53
TOTAL DISSOLVED SOLIDS BY SM2540C		**Method:M2540C**				Analyst: HB
Total Dissolved Solids (Residue, Filterable)	**596**		**10.0**	**mg/L**	1	23-Jun-2025 10:00

Note: See Qualifiers Page for a list of qualifiers and their explanation.

ALS Houston, US Date: 25-Jun-25

Client: GHDHouston
Project: 12659610 - Bell Lake 2025
Sample ID: SVE-6-20250617
Collection Date: 17-Jun-2025 10:55

ANALYTICAL REPORT
WorkOrder:HS25060889
Lab ID:HS25060889-13
Matrix:Groundwater

ANALYSES	RESULT	QUAL	REPORT LIMIT	UNITS	DILUTION FACTOR	DATE ANALYZED
LOW LEVEL VOLATILES BY SW8260C		**Method:SW8260**				Analyst: AKP
1,1,1-Trichloroethane	U		0.050	mg/L	25	24-Jun-2025 22:58
1,1,2,2-Tetrachloroethane	U		0.050	mg/L	25	24-Jun-2025 22:58
1,1,2-Trichlor-1,2,2-trifluoroethane	U		0.12	mg/L	25	24-Jun-2025 22:58
1,1,2-Trichloroethane	U		0.050	mg/L	25	24-Jun-2025 22:58
1,1-Dichloroethane	U		0.050	mg/L	25	24-Jun-2025 22:58
1,1-Dichloroethene	U		0.050	mg/L	25	24-Jun-2025 22:58
1,2,4-Trichlorobenzene	U		0.050	mg/L	25	24-Jun-2025 22:58
1,2-Dibromo-3-chloropropane	U		0.50	mg/L	25	24-Jun-2025 22:58
1,2-Dibromoethane	U		0.050	mg/L	25	24-Jun-2025 22:58
1,2-Dichlorobenzene	U		0.050	mg/L	25	24-Jun-2025 22:58
1,2-Dichloroethane	U		0.050	mg/L	25	24-Jun-2025 22:58
1,2-Dichloropropane	U		0.050	mg/L	25	24-Jun-2025 22:58
1,3-Dichlorobenzene	U		0.050	mg/L	25	24-Jun-2025 22:58
1,4-Dichlorobenzene	U		0.050	mg/L	25	24-Jun-2025 22:58
2-Butanone	U		0.25	mg/L	25	24-Jun-2025 22:58
2-Hexanone	U		0.25	mg/L	25	24-Jun-2025 22:58
4-Methyl-2-pentanone	U		0.25	mg/L	25	24-Jun-2025 22:58
Acetone	U		2.5	mg/L	25	24-Jun-2025 22:58
Benzene	**0.051**		**0.050**	**mg/L**	25	24-Jun-2025 22:58
Bromodichloromethane	U		0.050	mg/L	25	24-Jun-2025 22:58
Bromoform	U		0.12	mg/L	25	24-Jun-2025 22:58
Bromomethane	U		0.050	mg/L	25	24-Jun-2025 22:58
Carbon disulfide	U		0.10	mg/L	25	24-Jun-2025 22:58
Carbon tetrachloride	U		0.050	mg/L	25	24-Jun-2025 22:58
Chlorobenzene	U		0.050	mg/L	25	24-Jun-2025 22:58
Chloroethane	U		0.050	mg/L	25	24-Jun-2025 22:58
Chloroform	U		0.050	mg/L	25	24-Jun-2025 22:58
Chloromethane	U		0.12	mg/L	25	24-Jun-2025 22:58
cis-1,2-Dichloroethene	U		0.050	mg/L	25	24-Jun-2025 22:58
cis-1,3-Dichloropropene	U		0.050	mg/L	25	24-Jun-2025 22:58
Cyclohexane	U		0.050	mg/L	25	24-Jun-2025 22:58
Dibromochloromethane	U		0.050	mg/L	25	24-Jun-2025 22:58
Dichlorodifluoromethane	U		0.25	mg/L	25	24-Jun-2025 22:58
Ethylbenzene	U		0.050	mg/L	25	24-Jun-2025 22:58
Isopropylbenzene	U		0.050	mg/L	25	24-Jun-2025 22:58
m,p-Xylene	U		0.10	mg/L	25	24-Jun-2025 22:58
Methyl acetate	U		0.050	mg/L	25	24-Jun-2025 22:58
Methyl tert-butyl ether	U		0.050	mg/L	25	24-Jun-2025 22:58
Methylcyclohexane	U		0.12	mg/L	25	24-Jun-2025 22:58

Note: See Qualifiers Page for a list of qualifiers and their explanation.

ALS Houston, US Date: 25-Jun-25

Client: GHDHouston
Project: 12659610 - Bell Lake 2025
Sample ID: SVE-6-20250617
Collection Date: 17-Jun-2025 10:55

ANALYTICAL REPORT
WorkOrder:HS25060889
Lab ID:HS25060889-13
Matrix:Groundwater

ANALYSES	RESULT	QUAL	REPORT LIMIT	UNITS	DILUTION FACTOR	DATE ANALYZED
LOW LEVEL VOLATILES BY SW8260C		**Method:SW8260**				Analyst: AKP
Methylene chloride	U		0.50	mg/L	25	24-Jun-2025 22:58
o-Xylene	U		0.050	mg/L	25	24-Jun-2025 22:58
Styrene	U		0.050	mg/L	25	24-Jun-2025 22:58
Tetrachloroethene	U		0.12	mg/L	25	24-Jun-2025 22:58
Toluene	**0.062**		**0.050**	**mg/L**	25	24-Jun-2025 22:58
trans-1,2-Dichloroethene	U		0.050	mg/L	25	24-Jun-2025 22:58
trans-1,3-Dichloropropene	U		0.050	mg/L	25	24-Jun-2025 22:58
Trichloroethene	U		0.050	mg/L	25	24-Jun-2025 22:58
Trichlorofluoromethane	U		0.050	mg/L	25	24-Jun-2025 22:58
Vinyl chloride	U		0.050	mg/L	25	24-Jun-2025 22:58
Xylenes, Total	U		0.15	mg/L	25	24-Jun-2025 22:58
Surr: 1,2-Dichloroethane-d4	*104*		*70-126*	*%REC*	*25*	*24-Jun-2025 22:58*
Surr: 4-Bromofluorobenzene	*105*		*77-113*	*%REC*	*25*	*24-Jun-2025 22:58*
Surr: Dibromofluoromethane	*104*		*77-123*	*%REC*	*25*	*24-Jun-2025 22:58*
Surr: Toluene-d8	*103*		*82-127*	*%REC*	*25*	*24-Jun-2025 22:58*
ANIONS BY E300.0, REV 2.1, 1993		**Method:E300**				Analyst: TH
Chloride	**1,010**		**10.0**	**mg/L**	20	23-Jun-2025 18:59
TOTAL DISSOLVED SOLIDS BY SM2540C		**Method:M2540C**				Analyst: HB
Total Dissolved Solids (Residue, Filterable)	**5,040**		**10.0**	**mg/L**	1	23-Jun-2025 10:00

Note: See Qualifiers Page for a list of qualifiers and their explanation.

ALS Houston, US Date: 25-Jun-25

Client: GHDHouston
Project: 12659610 - Bell Lake 2025
Sample ID: SVE-5-20250617
Collection Date: 17-Jun-2025 11:50

ANALYTICAL REPORT
WorkOrder:HS25060889
Lab ID:HS25060889-14
Matrix:Groundwater

ANALYSES	RESULT	QUAL	REPORT LIMIT	UNITS	DILUTION FACTOR	DATE ANALYZED
LOW LEVEL VOLATILES BY SW8260C	**Method:SW8260**					Analyst: AKP
1,1,1-Trichloroethane	U		0.0020	mg/L	1	24-Jun-2025 04:38
1,1,2,2-Tetrachloroethane	U		0.0020	mg/L	1	24-Jun-2025 04:38
1,1,2-Trichlor-1,2,2-trifluoroethane	U		0.0050	mg/L	1	24-Jun-2025 04:38
1,1,2-Trichloroethane	U		0.0020	mg/L	1	24-Jun-2025 04:38
1,1-Dichloroethane	U		0.0020	mg/L	1	24-Jun-2025 04:38
1,1-Dichloroethene	U		0.0020	mg/L	1	24-Jun-2025 04:38
1,2,4-Trichlorobenzene	U		0.0020	mg/L	1	24-Jun-2025 04:38
1,2-Dibromo-3-chloropropane	U		0.020	mg/L	1	24-Jun-2025 04:38
1,2-Dibromoethane	U		0.0020	mg/L	1	24-Jun-2025 04:38
1,2-Dichlorobenzene	U		0.0020	mg/L	1	24-Jun-2025 04:38
1,2-Dichloroethane	U		0.0020	mg/L	1	24-Jun-2025 04:38
1,2-Dichloropropane	U		0.0020	mg/L	1	24-Jun-2025 04:38
1,3-Dichlorobenzene	U		0.0020	mg/L	1	24-Jun-2025 04:38
1,4-Dichlorobenzene	U		0.0020	mg/L	1	24-Jun-2025 04:38
2-Butanone	U		0.010	mg/L	1	24-Jun-2025 04:38
2-Hexanone	U		0.010	mg/L	1	24-Jun-2025 04:38
4-Methyl-2-pentanone	U		0.010	mg/L	1	24-Jun-2025 04:38
Acetone	U		0.10	mg/L	1	24-Jun-2025 04:38
Benzene	U		0.0020	mg/L	1	24-Jun-2025 04:38
Bromodichloromethane	U		0.0020	mg/L	1	24-Jun-2025 04:38
Bromoform	U		0.0050	mg/L	1	24-Jun-2025 04:38
Bromomethane	U		0.0020	mg/L	1	24-Jun-2025 04:38
Carbon disulfide	U		0.0040	mg/L	1	24-Jun-2025 04:38
Carbon tetrachloride	U		0.0020	mg/L	1	24-Jun-2025 04:38
Chlorobenzene	U		0.0020	mg/L	1	24-Jun-2025 04:38
Chloroethane	U		0.0020	mg/L	1	24-Jun-2025 04:38
Chloroform	U		0.0020	mg/L	1	24-Jun-2025 04:38
Chloromethane	U		0.0050	mg/L	1	24-Jun-2025 04:38
cis-1,2-Dichloroethene	U		0.0020	mg/L	1	24-Jun-2025 04:38
cis-1,3-Dichloropropene	U		0.0020	mg/L	1	24-Jun-2025 04:38
Cyclohexane	U		0.0020	mg/L	1	24-Jun-2025 04:38
Dibromochloromethane	U		0.0020	mg/L	1	24-Jun-2025 04:38
Dichlorodifluoromethane	U		0.010	mg/L	1	24-Jun-2025 04:38
Ethylbenzene	U		0.0020	mg/L	1	24-Jun-2025 04:38
Isopropylbenzene	U		0.0020	mg/L	1	24-Jun-2025 04:38
m,p-Xylene	U		0.0040	mg/L	1	24-Jun-2025 04:38
Methyl acetate	U		0.0020	mg/L	1	24-Jun-2025 04:38
Methyl tert-butyl ether	U		0.0020	mg/L	1	24-Jun-2025 04:38
Methylcyclohexane	U		0.0050	mg/L	1	24-Jun-2025 04:38

Note: See Qualifiers Page for a list of qualifiers and their explanation.

ALS Houston, US Date: 25-Jun-25

Client: GHDHouston
Project: 12659610 - Bell Lake 2025
Sample ID: SVE-5-20250617
Collection Date: 17-Jun-2025 11:50

ANALYTICAL REPORT
WorkOrder:HS25060889
Lab ID:HS25060889-14
Matrix:Groundwater

ANALYSES	RESULT	QUAL	REPORT LIMIT	UNITS	DILUTION FACTOR	DATE ANALYZED
LOW LEVEL VOLATILES BY SW8260C		**Method:SW8260**				Analyst: AKP
Methylene chloride	U		0.020	mg/L	1	24-Jun-2025 04:38
o-Xylene	U		0.0020	mg/L	1	24-Jun-2025 04:38
Styrene	U		0.0020	mg/L	1	24-Jun-2025 04:38
Tetrachloroethene	U		0.0050	mg/L	1	24-Jun-2025 04:38
Toluene	U		0.0020	mg/L	1	24-Jun-2025 04:38
trans-1,2-Dichloroethene	U		0.0020	mg/L	1	24-Jun-2025 04:38
trans-1,3-Dichloropropene	U		0.0020	mg/L	1	24-Jun-2025 04:38
Trichloroethene	U		0.0020	mg/L	1	24-Jun-2025 04:38
Trichlorofluoromethane	U		0.0020	mg/L	1	24-Jun-2025 04:38
Vinyl chloride	U		0.0020	mg/L	1	24-Jun-2025 04:38
Xylenes, Total	U		0.0060	mg/L	1	24-Jun-2025 04:38
Surr: 1,2-Dichloroethane-d4	*102*		*70-126*	*%REC*	*1*	*24-Jun-2025 04:38*
Surr: 4-Bromofluorobenzene	*104*		*77-113*	*%REC*	*1*	*24-Jun-2025 04:38*
Surr: Dibromofluoromethane	*105*		*77-123*	*%REC*	*1*	*24-Jun-2025 04:38*
Surr: Toluene-d8	*102*		*82-127*	*%REC*	*1*	*24-Jun-2025 04:38*
ANIONS BY E300.0, REV 2.1, 1993		**Method:E300**				Analyst: TH
Chloride	**27.2**		**0.500**	**mg/L**	1	23-Jun-2025 19:05
TOTAL DISSOLVED SOLIDS BY SM2540C		**Method:M2540C**				Analyst: HB
Total Dissolved Solids (Residue, Filterable)	**234**		**10.0**	**mg/L**	1	23-Jun-2025 10:00

Note: See Qualifiers Page for a list of qualifiers and their explanation.

ALS Houston, US Date: 25-Jun-25

Client: GHDHouston
Project: 12659610 - Bell Lake 2025
WorkOrder: HS25060889

DATES REPORT

Sample ID	Client Samp ID	Collection Date	Leachate Date	Prep Date	Analysis Date	DF
Batch ID: R515921 (0)	**Test Name :** LOW LEVEL VOLATILES BY SW8260C				**Matrix:** Water	
HS25060889-01	12659610-TB01-	16 Jun 2025 00:00			21 Jun 2025 00:04	1
Batch ID: R515933 (0)	**Test Name :** TOTAL DISSOLVED SOLIDS BY SM2540C				**Matrix:** Groundwater	
HS25060889-02	MW-17-20250616	16 Jun 2025 08:50			21 Jun 2025 09:30	1
HS25060889-03	MW-13-20250616	16 Jun 2025 09:30			21 Jun 2025 09:30	1
HS25060889-04	MW-16-20250616	16 Jun 2025 10:10			21 Jun 2025 09:30	1
HS25060889-05	MW-15-20250616	16 Jun 2025 11:00			21 Jun 2025 09:30	1
HS25060889-06	MW-12-20250616	16 Jun 2025 11:45			21 Jun 2025 09:30	1
HS25060889-07	MW-20R-20250616	16 Jun 2025 12:50			21 Jun 2025 09:30	1
HS25060889-08	MW-14-20250616	16 Jun 2025 13:35			21 Jun 2025 09:30	1
HS25060889-09	MW-2-20250616	16 Jun 2025 14:40			21 Jun 2025 09:30	1
Batch ID: R516013 (0)	**Test Name :** LOW LEVEL VOLATILES BY SW8260C				**Matrix:** Groundwater	
HS25060889-09	MW-2-20250616	16 Jun 2025 14:40			23 Jun 2025 17:27	1
Batch ID: R516044 (0)	**Test Name :** ANIONS BY E300.0, REV 2.1, 1993				**Matrix:** Groundwater	
HS25060889-02	MW-17-20250616	16 Jun 2025 08:50			23 Jun 2025 17:25	20
HS25060889-03	MW-13-20250616	16 Jun 2025 09:30			23 Jun 2025 17:43	50
HS25060889-04	MW-16-20250616	16 Jun 2025 10:10			23 Jun 2025 17:48	10
HS25060889-05	MW-15-20250616	16 Jun 2025 11:00			23 Jun 2025 17:54	20
HS25060889-06	MW-12-20250616	16 Jun 2025 11:45			23 Jun 2025 18:00	50
HS25060889-07	MW-20R-20250616	16 Jun 2025 12:50			23 Jun 2025 18:06	1
HS25060889-08	MW-14-20250616	16 Jun 2025 13:35			23 Jun 2025 18:35	5
HS25060889-09	MW-2-20250616	16 Jun 2025 14:40			23 Jun 2025 18:41	20
HS25060889-11	MW-6-20250617	17 Jun 2025 08:00			23 Jun 2025 18:47	20
HS25060889-12	SVE-3-20250617	17 Jun 2025 09:45			23 Jun 2025 18:53	2
HS25060889-13	SVE-6-20250617	17 Jun 2025 10:55			23 Jun 2025 18:59	20
HS25060889-14	SVE-5-20250617	17 Jun 2025 11:50			23 Jun 2025 19:05	1
Batch ID: R516052 (0)	**Test Name :** LOW LEVEL VOLATILES BY SW8260C				**Matrix:** Groundwater	
HS25060889-11	MW-6-20250617	17 Jun 2025 08:00			24 Jun 2025 03:34	1
HS25060889-12	SVE-3-20250617	17 Jun 2025 09:45			24 Jun 2025 03:55	1
HS25060889-14	SVE-5-20250617	17 Jun 2025 11:50			24 Jun 2025 04:38	1
Batch ID: R516083 (0)	**Test Name :** TOTAL DISSOLVED SOLIDS BY SM2540C				**Matrix:** Groundwater	
HS25060889-11	MW-6-20250617	17 Jun 2025 08:00			23 Jun 2025 10:00	1
HS25060889-12	SVE-3-20250617	17 Jun 2025 09:45			23 Jun 2025 10:00	1
HS25060889-13	SVE-6-20250617	17 Jun 2025 10:55			23 Jun 2025 10:00	1
HS25060889-14	SVE-5-20250617	17 Jun 2025 11:50			23 Jun 2025 10:00	1
Batch ID: R516169 (0)	**Test Name :** LOW LEVEL VOLATILES BY SW8260C				**Matrix:** Groundwater	
HS25060889-10	DUP-01-20250616	16 Jun 2025 00:00			25 Jun 2025 02:04	1

ALS Houston, US Date: 25-Jun-25

Client: GHDHouston
Project: 12659610 - Bell Lake 2025
WorkOrder: HS25060889

DATES REPORT

Sample ID	Client Samp ID	Collection Date	Leachate Date	Prep Date	Analysis Date	DF
Batch ID: R516185 (0)	**Test Name :** LOW LEVEL VOLATILES BY SW8260C				**Matrix:** Groundwater	
HS25060889-13	SVE-6-20250617	17 Jun 2025 10:55			24 Jun 2025 22:58	25

ALS Houston, US Date: 25-Jun-25

Client: GHDHouston
Project: 12659610 - Bell Lake 2025
WorkOrder: HS25060889

QC BATCH REPORT

Batch ID: R515921 (0) **Instrument:** VOA4 **Method:** LOW LEVEL VOLATILES BY SW8260C

MBLK Sample ID: **MBLK-250620** Units: **ug/L** Analysis Date: **20-Jun-2025 21:39**
Client ID: Run ID: **VOA4_515921** SeqNo: **8899760** PrepDate: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
1,1,1-Trichloroethane	U	2.0								
1,1,2,2-Tetrachloroethane	U	2.0								
1,1,2-Trichlor-1,2,2-trifluoroethane	U	5.0								
1,1,2-Trichloroethane	U	2.0								
1,1-Dichloroethane	U	2.0								
1,1-Dichloroethene	U	2.0								
1,2,4-Trichlorobenzene	U	2.0								
1,2-Dibromo-3-chloropropane	U	20								
1,2-Dibromoethane	U	2.0								
1,2-Dichlorobenzene	U	2.0								
1,2-Dichloroethane	U	2.0								
1,2-Dichloropropane	U	2.0								
1,3-Dichlorobenzene	U	2.0								
1,4-Dichlorobenzene	U	2.0								
2-Butanone	U	10								
2-Hexanone	U	10								
4-Methyl-2-pentanone	U	10								
Acetone	U	100								
Benzene	U	2.0								
Bromodichloromethane	U	2.0								
Bromoform	U	5.0								
Bromomethane	U	2.0								
Carbon disulfide	U	4.0								
Carbon tetrachloride	U	2.0								
Chlorobenzene	U	2.0								
Chloroethane	U	2.0								
Chloroform	U	2.0								
Chloromethane	U	5.0								
cis-1,2-Dichloroethene	U	2.0								
cis-1,3-Dichloropropene	U	2.0								
Cyclohexane	U	2.0								
Dibromochloromethane	U	2.0								
Dichlorodifluoromethane	U	10								
Ethylbenzene	U	2.0								

ALS Houston, US Date: 25-Jun-25

Client: GHDHouston
Project: 12659610 - Bell Lake 2025
WorkOrder: HS25060889

QC BATCH REPORT

Batch ID: R515921 (0) **Instrument: VOA4** **Method: LOW LEVEL VOLATILES BY SW8260C**

MBLK Sample ID: **MBLK-250620** Units: **ug/L** Analysis Date: **20-Jun-2025 21:39**
Client ID: Run ID: **VOA4_515921** SeqNo: **8899760** PrepDate: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit Qual
Isopropylbenzene	U	2.0							
m,p-Xylene	U	4.0							
Methyl acetate	U	2.0							
Methyl tert-butyl ether	U	2.0							
Methylcyclohexane	U	5.0							
Methylene chloride	U	20							
o-Xylene	U	2.0							
Styrene	U	2.0							
Tetrachloroethene	U	5.0							
Toluene	U	2.0							
trans-1,2-Dichloroethene	U	2.0							
trans-1,3-Dichloropropene	U	2.0							
Trichloroethene	U	2.0							
Trichlorofluoromethane	U	2.0							
Vinyl chloride	U	2.0							
Xylenes, Total	U	6.0							
Surr: 1,2-Dichloroethane-d4	*48.1*	*1.0*	*50*	*0*	*96.2*	*70 - 123*			
Surr: 4-Bromofluorobenzene	*50.56*	*1.0*	*50*	*0*	*101*	*77 - 113*			
Surr: Dibromofluoromethane	*49.94*	*1.0*	*50*	*0*	*99.9*	*73 - 126*			
Surr: Toluene-d8	*49.21*	*1.0*	*50*	*0*	*98.4*	*81 - 120*			

ALS Houston, US Date: 25-Jun-25

Client: GHDHouston
Project: 12659610 - Bell Lake 2025
WorkOrder: HS25060889

QC BATCH REPORT

Batch ID: R515921 (0) **Instrument:** VOA4 **Method:** LOW LEVEL VOLATILES BY SW8260C

LCS Sample ID: **LCS-250620** Units: **ug/L** Analysis Date: **20-Jun-2025 20:36**
Client ID: Run ID: **VOA4_515921** SeqNo: **8899758** PrepDate: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
1,1,1-Trichloroethane	18.43	2.0	20	0	92.2	70 - 130				
1,1,2,2-Tetrachloroethane	19.08	2.0	20	0	95.4	70 - 120				
1,1,2-Trichlor-1,2,2-trifluoroethane	18.41	5.0	20	0	92.1	70 - 130				
1,1,2-Trichloroethane	18.76	2.0	20	0	93.8	77 - 113				
1,1-Dichloroethane	18.16	2.0	20	0	90.8	71 - 122				
1,1-Dichloroethene	18.02	2.0	20	0	90.1	70 - 130				
1,2,4-Trichlorobenzene	19.96	2.0	20	0	99.8	77 - 126				
1,2-Dibromo-3-chloropropane	17.09	20	20	0	85.5	70 - 130				J
1,2-Dibromoethane	19.72	2.0	20	0	98.6	76 - 123				
1,2-Dichlorobenzene	19.36	2.0	20	0	96.8	77 - 113				
1,2-Dichloroethane	18.28	2.0	20	0	91.4	70 - 124				
1,2-Dichloropropane	18.91	2.0	20	0	94.6	72 - 119				
1,3-Dichlorobenzene	18.96	2.0	20	0	94.8	78 - 118				
1,4-Dichlorobenzene	18.72	2.0	20	0	93.6	79 - 113				
2-Butanone	95.03	10	100	0	95.0	70 - 130				
2-Hexanone	98.23	10	100	0	98.2	70 - 130				
4-Methyl-2-pentanone	100.2	10	100	0	100	70 - 130				
Acetone	94.06	100	100	0	94.1	70 - 130				J
Benzene	19.05	2.0	20	0	95.2	74 - 120				
Bromodichloromethane	18.73	2.0	20	0	93.6	74 - 122				
Bromoform	19.08	5.0	20	0	95.4	73 - 128				
Bromomethane	17.05	2.0	20	0	85.2	70 - 130				
Carbon disulfide	36.84	4.0	40	0	92.1	70 - 130				
Carbon tetrachloride	19.76	2.0	20	0	98.8	71 - 125				
Chlorobenzene	19.22	2.0	20	0	96.1	76 - 113				
Chloroethane	17.97	2.0	20	0	89.8	70 - 130				
Chloroform	18.16	2.0	20	0	90.8	71 - 121				
Chloromethane	17.85	5.0	20	0	89.2	70 - 129				
cis-1,2-Dichloroethene	18.5	2.0	20	0	92.5	75 - 122				
cis-1,3-Dichloropropene	18.92	2.0	20	0	94.6	73 - 127				
Cyclohexane	17.53	2.0	20	0	87.6	70 - 130				
Dibromochloromethane	19.19	2.0	20	0	95.9	77 - 122				
Dichlorodifluoromethane	15.45	10	20	0	77.2	70 - 130				
Ethylbenzene	19.18	2.0	20	0	95.9	77 - 117				

ALS Houston, US Date: 25-Jun-25

Client: GHDHouston
Project: 12659610 - Bell Lake 2025
WorkOrder: HS25060889

QC BATCH REPORT

Batch ID: R515921 (0) **Instrument: VOA4** **Method: LOW LEVEL VOLATILES BY SW8260C**

LCS Sample ID: **LCS-250620** Units: **ug/L** Analysis Date: **20-Jun-2025 20:36**
Client ID: Run ID: **VOA4_515921** SeqNo: **8899758** PrepDate: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Isopropylbenzene	19.44	2.0	20	0	97.2	73 - 127				
m,p-Xylene	38.9	4.0	40	0	97.2	77 - 122				
Methyl acetate	17.66	2.0	20	0	88.3	76 - 122				
Methyl tert-butyl ether	18.27	2.0	20	0	91.4	70 - 130				
Methylcyclohexane	18.75	5.0	20	0	93.7	61 - 157				
Methylene chloride	17.79	20	20	0	89.0	70 - 127				J
o-Xylene	19.51	2.0	20	0	97.6	75 - 119				
Styrene	19.4	2.0	20	0	97.0	72 - 126				
Tetrachloroethene	18.49	5.0	20	0	92.5	76 - 119				
Toluene	19.26	2.0	20	0	96.3	77 - 118				
trans-1,2-Dichloroethene	17.9	2.0	20	0	89.5	72 - 127				
trans-1,3-Dichloropropene	19.1	2.0	20	0	95.5	77 - 119				
Trichloroethene	18.95	2.0	20	0	94.8	77 - 121				
Trichlorofluoromethane	18.01	2.0	20	0	90.1	70 - 130				
Vinyl chloride	18.67	2.0	20	0	93.3	70 - 130				
Xylenes, Total	58.41	6.0	60	0	97.3	75 - 122				
Surr: 1,2-Dichloroethane-d4	*46.92*	*1.0*	*50*	*0*	*93.8*	*70 - 123*				
Surr: 4-Bromofluorobenzene	*48.95*	*1.0*	*50*	*0*	*97.9*	*77 - 113*				
Surr: Dibromofluoromethane	*49.53*	*1.0*	*50*	*0*	*99.1*	*73 - 126*				
Surr: Toluene-d8	*50.16*	*1.0*	*50*	*0*	*100*	*81 - 120*				

ALS Houston, US Date: 25-Jun-25

Client: GHDHouston
Project: 12659610 - Bell Lake 2025
WorkOrder: HS25060889

QC BATCH REPORT

Batch ID: R515921 (0) **Instrument: VOA4** **Method: LOW LEVEL VOLATILES BY SW8260C**

LCSD Sample ID: **LCSD-250620** Units: **ug/L** Analysis Date: **20-Jun-2025 20:57**
Client ID: Run ID: **VOA4_515921** SeqNo: **8899759** PrepDate: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	RPD %RPD	RPD Limit	Qual
1,1,1-Trichloroethane	17.38	2.0	20	0	86.9	70 - 130	18.43	5.87	20	
1,1,2,2-Tetrachloroethane	19.36	2.0	20	0	96.8	70 - 120	19.08	1.45	20	
1,1,2-Trichlor-1,2,2-trifluoroethane	16.59	5.0	20	0	82.9	70 - 130	18.41	10.4	20	
1,1,2-Trichloroethane	18.33	2.0	20	0	91.7	77 - 113	18.76	2.31	20	
1,1-Dichloroethane	17.04	2.0	20	0	85.2	71 - 122	18.16	6.34	20	
1,1-Dichloroethene	16.51	2.0	20	0	82.6	70 - 130	18.02	8.73	20	
1,2,4-Trichlorobenzene	19.04	2.0	20	0	95.2	77 - 126	19.96	4.68	20	
1,2-Dibromo-3-chloropropane	17.8	20	20	0	89.0	70 - 130	17.09	0	20	J
1,2-Dibromoethane	18.74	2.0	20	0	93.7	76 - 123	19.72	5.05	20	
1,2-Dichlorobenzene	18.94	2.0	20	0	94.7	77 - 113	19.36	2.23	20	
1,2-Dichloroethane	17.76	2.0	20	0	88.8	70 - 124	18.28	2.89	20	
1,2-Dichloropropane	18.19	2.0	20	0	91.0	72 - 119	18.91	3.88	20	
1,3-Dichlorobenzene	18.52	2.0	20	0	92.6	78 - 118	18.96	2.35	20	
1,4-Dichlorobenzene	18.35	2.0	20	0	91.8	79 - 113	18.72	1.98	20	
2-Butanone	85.91	10	100	0	85.9	70 - 130	95.03	10.1	20	
2-Hexanone	95.36	10	100	0	95.4	70 - 130	98.23	2.97	20	
4-Methyl-2-pentanone	94.77	10	100	0	94.8	70 - 130	100.2	5.55	20	
Acetone	92.06	100	100	0	92.1	70 - 130	94.06	0	20	J
Benzene	18.03	2.0	20	0	90.2	74 - 120	19.05	5.46	20	
Bromodichloromethane	17.95	2.0	20	0	89.7	74 - 122	18.73	4.25	20	
Bromoform	18.1	5.0	20	0	90.5	73 - 128	19.08	5.29	20	
Bromomethane	16.45	2.0	20	0	82.2	70 - 130	17.05	3.57	20	
Carbon disulfide	33.15	4.0	40	0	82.9	70 - 130	36.84	10.5	20	
Carbon tetrachloride	18.32	2.0	20	0	91.6	71 - 125	19.76	7.58	20	
Chlorobenzene	18.17	2.0	20	0	90.9	76 - 113	19.22	5.61	20	
Chloroethane	16.89	2.0	20	0	84.5	70 - 130	17.97	6.16	20	
Chloroform	17.38	2.0	20	0	86.9	71 - 121	18.16	4.38	20	
Chloromethane	16.1	5.0	20	0	80.5	70 - 129	17.85	10.3	20	
cis-1,2-Dichloroethene	17.62	2.0	20	0	88.1	75 - 122	18.5	4.88	20	
cis-1,3-Dichloropropene	18.13	2.0	20	0	90.6	73 - 127	18.92	4.27	20	
Cyclohexane	16.1	2.0	20	0	80.5	70 - 130	17.53	8.53	20	
Dibromochloromethane	18.6	2.0	20	0	93.0	77 - 122	19.19	3.12	20	
Dichlorodifluoromethane	14.3	10	20	0	71.5	70 - 130	15.45	7.74	20	
Ethylbenzene	17.43	2.0	20	0	87.1	77 - 117	19.18	9.6	20	

ALS Houston, US Date: 25-Jun-25

Client: GHDHouston
Project: 12659610 - Bell Lake 2025
WorkOrder: HS25060889

QC BATCH REPORT

Batch ID: R515921 (0) **Instrument: VOA4** **Method: LOW LEVEL VOLATILES BY SW8260C**

LCSD Sample ID: **LCSD-250620** Units: **ug/L** Analysis Date: **20-Jun-2025 20:57**
Client ID: Run ID: **VOA4_515921** SeqNo: **8899759** PrepDate: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Isopropylbenzene	18.23	2.0	20	0	91.2	73 - 127	19.44	6.43	20	
m,p-Xylene	36.4	4.0	40	0	91.0	77 - 122	38.9	6.64	20	
Methyl acetate	18.96	2.0	20	0	94.8	76 - 122	17.66	7.08	20	
Methyl tert-butyl ether	18.24	2.0	20	0	91.2	70 - 130	18.27	0.17	20	
Methylcyclohexane	18.19	5.0	20	0	90.9	61 - 157	18.75	3.02	20	
Methylene chloride	16.82	20	20	0	84.1	70 - 127	17.79	0	20	J
o-Xylene	18.5	2.0	20	0	92.5	75 - 119	19.51	5.31	20	
Styrene	18.64	2.0	20	0	93.2	72 - 126	19.4	4.01	20	
Tetrachloroethene	17.26	5.0	20	0	86.3	76 - 119	18.49	6.9	20	
Toluene	17.94	2.0	20	0	89.7	77 - 118	19.26	7.11	20	
trans-1,2-Dichloroethene	16.73	2.0	20	0	83.6	72 - 127	17.9	6.79	20	
trans-1,3-Dichloropropene	17.68	2.0	20	0	88.4	77 - 119	19.1	7.73	20	
Trichloroethene	18.01	2.0	20	0	90.0	77 - 121	18.95	5.11	20	
Trichlorofluoromethane	16.65	2.0	20	0	83.2	70 - 130	18.01	7.88	20	
Vinyl chloride	16.81	2.0	20	0	84.1	70 - 130	18.67	10.5	20	
Xylenes, Total	54.9	6.0	60	0	91.5	75 - 122	58.41	6.2	20	
Surr: 1,2-Dichloroethane-d4	*48.97*	*1.0*	*50*	*0*	*97.9*	*70 - 123*	*46.92*	*4.27*	*20*	
Surr: 4-Bromofluorobenzene	*49.6*	*1.0*	*50*	*0*	*99.2*	*77 - 113*	*48.95*	*1.31*	*20*	
Surr: Dibromofluoromethane	*49.17*	*1.0*	*50*	*0*	*98.3*	*73 - 126*	*49.53*	*0.723*	*20*	
Surr: Toluene-d8	*50.13*	*1.0*	*50*	*0*	*100*	*81 - 120*	*50.16*	*0.0678*	*20*	

ALS Houston, US Date: 25-Jun-25

Client: GHDHouston
Project: 12659610 - Bell Lake 2025
WorkOrder: HS25060889

QC BATCH REPORT

Batch ID: R515921 (0) **Instrument:** VOA4 **Method:** LOW LEVEL VOLATILES BY SW8260C

MS Sample ID: **HS25060886-01MS** Units: **ug/L** Analysis Date: **21-Jun-2025 04:56**
Client ID: Run ID: **VOA4_515921** SeqNo: **8899776** PrepDate: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
1,1,1-Trichloroethane	17.94	2.0	20	0	89.7	70 - 130				
1,1,2,2-Tetrachloroethane	17.06	2.0	20	0	85.3	70 - 123				
1,1,2-Trichlor-1,2,2-trifluoroethane	17.52	5.0	20	0	87.6	70 - 130				
1,1,2-Trichloroethane	17.88	2.0	20	0	89.4	70 - 117				
1,1-Dichloroethane	16.63	2.0	20	0	83.2	70 - 127				
1,1-Dichloroethene	17.61	2.0	20	0	88.1	70 - 130				
1,2,4-Trichlorobenzene	17.94	2.0	20	0	89.7	70 - 125				
1,2-Dibromo-3-chloropropane	13.74	20	20	0	68.7	70 - 130				JS
1,2-Dibromoethane	18.61	2.0	20	0	93.1	70 - 124				
1,2-Dichlorobenzene	17.96	2.0	20	0	89.8	70 - 115				
1,2-Dichloroethane	16.64	2.0	20	0	83.2	70 - 127				
1,2-Dichloropropane	16.82	2.0	20	0	84.1	70 - 122				
1,3-Dichlorobenzene	17.72	2.0	20	0	88.6	70 - 119				
1,4-Dichlorobenzene	17.4	2.0	20	0	87.0	70 - 114				
2-Butanone	73.45	10	100	0	73.4	70 - 130				
2-Hexanone	78.49	10	100	0	78.5	70 - 130				
4-Methyl-2-pentanone	80.03	10	100	0	80.0	70 - 130				
Acetone	68.55	100	100	0	68.6	70 - 130				JS
Benzene	18.14	2.0	20	0.289	89.3	70 - 127				
Bromodichloromethane	17.19	2.0	20	0	86.0	70 - 124				
Bromoform	17.59	5.0	20	0	87.9	70 - 129				
Bromomethane	13.6	2.0	20	0	68.0	70 - 130				S
Carbon disulfide	32.35	4.0	40	0	80.9	70 - 130				
Carbon tetrachloride	20.11	2.0	20	0	101	70 - 130				
Chlorobenzene	19.04	2.0	20	0	95.2	70 - 114				
Chloroethane	15.77	2.0	20	0	78.8	70 - 130				
Chloroform	16.71	2.0	20	0	83.6	70 - 125				
Chloromethane	13.39	5.0	20	0	67.0	70 - 130				S
cis-1,2-Dichloroethene	17.55	2.0	20	0	87.7	70 - 128				
cis-1,3-Dichloropropene	16.33	2.0	20	0	81.7	70 - 125				
Cyclohexane	16.54	2.0	20	0	82.7	70 - 130				
Dibromochloromethane	18.73	2.0	20	0	93.6	70 - 124				
Dichlorodifluoromethane	10.38	10	20	0	51.9	70 - 130				S
Ethylbenzene	18.7	2.0	20	0	93.5	70 - 124				

ALS Houston, US Date: 25-Jun-25

Client: GHDHouston
Project: 12659610 - Bell Lake 2025
WorkOrder: HS25060889

QC BATCH REPORT

Batch ID: R515921 (0) **Instrument:** VOA4 **Method:** LOW LEVEL VOLATILES BY SW8260C

MS Sample ID: **HS25060886-01MS** Units: **ug/L** Analysis Date: **21-Jun-2025 04:56**
Client ID: Run ID: **VOA4_515921** SeqNo: **8899776** PrepDate: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Isopropylbenzene	19.83	2.0	20	0	99.2	70 - 130				
m,p-Xylene	39.82	4.0	40	1.005	97.0	70 - 130				
Methyl acetate	12.66	2.0	20	0	63.3	76 - 122				S
Methyl tert-butyl ether	15.17	2.0	20	0	75.8	70 - 130				
Methylcyclohexane	17.96	5.0	20	0	89.8	61 - 158				
Methylene chloride	16.42	20	20	0	82.1	70 - 128				J
o-Xylene	19.39	2.0	20	0	97.0	70 - 124				
Styrene	19.22	2.0	20	0	96.1	70 - 130				
Tetrachloroethene	19.12	5.0	20	0	95.6	70 - 130				
Toluene	19.13	2.0	20	0	95.6	70 - 123				
trans-1,2-Dichloroethene	17.14	2.0	20	0	85.7	70 - 130				
trans-1,3-Dichloropropene	16.19	2.0	20	0	80.9	70 - 121				
Trichloroethene	18.22	2.0	20	0	91.1	70 - 129				
Trichlorofluoromethane	17.01	2.0	20	0	85.0	70 - 130				
Vinyl chloride	15.34	2.0	20	0	76.7	70 - 130				
Xylenes, Total	59.21	6.0	60	1.005	97.0	70 - 130				
Surr: 1,2-Dichloroethane-d4	*47.47*	*1.0*	*50*	*0*	*94.9*	*70 - 126*				
Surr: 4-Bromofluorobenzene	*46.9*	*1.0*	*50*	*0*	*93.8*	*77 - 113*				
Surr: Dibromofluoromethane	*48.67*	*1.0*	*50*	*0*	*97.3*	*77 - 123*				
Surr: Toluene-d8	*50.95*	*1.0*	*50*	*0*	*102*	*82 - 127*				

ALS Houston, US Date: 25-Jun-25

Client: GHDHouston
Project: 12659610 - Bell Lake 2025
WorkOrder: HS25060889

QC BATCH REPORT

Batch ID: R515921 (0) **Instrument:** VOA4 **Method:** LOW LEVEL VOLATILES BY SW8260C

MSD Sample ID: **HS25060886-01MSD** Units: **ug/L** Analysis Date: **21-Jun-2025 05:17**
Client ID: Run ID: **VOA4_515921** SeqNo: **8899777** PrepDate: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	RPD %RPD	RPD Limit	Qual
1,1,1-Trichloroethane	17.15	2.0	20	0	85.7	70 - 130	17.94	4.54	20	
1,1,2,2-Tetrachloroethane	16.59	2.0	20	0	82.9	70 - 123	17.06	2.82	20	
1,1,2-Trichlor-1,2,2-trifluoroethane	17.27	5.0	20	0	86.4	70 - 130	17.52	1.42	20	
1,1,2-Trichloroethane	16.8	2.0	20	0	84.0	70 - 117	17.88	6.22	20	
1,1-Dichloroethane	15.48	2.0	20	0	77.4	70 - 127	16.63	7.16	20	
1,1-Dichloroethene	15.72	2.0	20	0	78.6	70 - 130	17.61	11.3	20	
1,2,4-Trichlorobenzene	17.54	2.0	20	0	87.7	70 - 125	17.94	2.27	20	
1,2-Dibromo-3-chloropropane	14.43	20	20	0	72.2	70 - 130	13.74	0	20	J
1,2-Dibromoethane	17.13	2.0	20	0	85.7	70 - 124	18.61	8.28	20	
1,2-Dichlorobenzene	17.29	2.0	20	0	86.5	70 - 115	17.96	3.78	20	
1,2-Dichloroethane	15.93	2.0	20	0	79.6	70 - 127	16.64	4.39	20	
1,2-Dichloropropane	17.03	2.0	20	0	85.2	70 - 122	16.82	1.25	20	
1,3-Dichlorobenzene	17.14	2.0	20	0	85.7	70 - 119	17.72	3.33	20	
1,4-Dichlorobenzene	17.08	2.0	20	0	85.4	70 - 114	17.4	1.9	20	
2-Butanone	70.93	10	100	0	70.9	70 - 130	73.45	3.48	20	
2-Hexanone	78.13	10	100	0	78.1	70 - 130	78.49	0.462	20	
4-Methyl-2-pentanone	76.11	10	100	0	76.1	70 - 130	80.03	5.02	20	
Acetone	67.28	100	100	0	67.3	70 - 130	68.55	0	20	JS
Benzene	17.57	2.0	20	0.289	86.4	70 - 127	18.14	3.19	20	
Bromodichloromethane	16.98	2.0	20	0	84.9	70 - 124	17.19	1.26	20	
Bromoform	16.86	5.0	20	0	84.3	70 - 129	17.59	4.23	20	
Bromomethane	14.28	2.0	20	0	71.4	70 - 130	13.6	4.88	20	
Carbon disulfide	29.83	4.0	40	0	74.6	70 - 130	32.35	8.1	20	
Carbon tetrachloride	18.54	2.0	20	0	92.7	70 - 130	20.11	8.12	20	
Chlorobenzene	17.7	2.0	20	0	88.5	70 - 114	19.04	7.29	20	
Chloroethane	15.27	2.0	20	0	76.4	70 - 130	15.77	3.2	20	
Chloroform	16.31	2.0	20	0	81.5	70 - 125	16.71	2.47	20	
Chloromethane	12.26	5.0	20	0	61.3	70 - 130	13.39	8.77	20	S
cis-1,2-Dichloroethene	16.87	2.0	20	0	84.3	70 - 128	17.55	3.95	20	
cis-1,3-Dichloropropene	16	2.0	20	0	80.0	70 - 125	16.33	2.03	20	
Cyclohexane	16.14	2.0	20	0	80.7	70 - 130	16.54	2.44	20	
Dibromochloromethane	18.24	2.0	20	0	91.2	70 - 124	18.73	2.62	20	
Dichlorodifluoromethane	10.06	10	20	0	50.3	70 - 130	10.38	3.1	20	S
Ethylbenzene	18.12	2.0	20	0	90.6	70 - 124	18.7	3.15	20	

ALS Houston, US Date: 25-Jun-25

Client: GHDHouston
Project: 12659610 - Bell Lake 2025
WorkOrder: HS25060889

QC BATCH REPORT

Batch ID: R515921 (0) **Instrument: VOA4** **Method: LOW LEVEL VOLATILES BY SW8260C**

MSD Sample ID: **HS25060886-01MSD** Units: **ug/L** Analysis Date: **21-Jun-2025 05:17**
Client ID: Run ID: **VOA4_515921** SeqNo: **8899777** PrepDate: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Isopropylbenzene	18.76	2.0	20	0	93.8	70 - 130	19.83	5.58	20	
m,p-Xylene	37.78	4.0	40	1.005	91.9	70 - 130	39.82	5.26	20	
Methyl acetate	12.67	2.0	20	0	63.3	76 - 122	12.66	0.0474	20	S
Methyl tert-butyl ether	15.2	2.0	20	0	76.0	70 - 130	15.17	0.211	20	
Methylcyclohexane	16.74	5.0	20	0	83.7	61 - 158	17.96	7.04	20	
Methylene chloride	15.76	20	20	0	78.8	70 - 128	16.42	0	20	J
o-Xylene	18.47	2.0	20	0	92.4	70 - 124	19.39	4.86	20	
Styrene	17.95	2.0	20	0	89.7	70 - 130	19.22	6.86	20	
Tetrachloroethene	18.03	5.0	20	0	90.1	70 - 130	19.12	5.87	20	
Toluene	17.97	2.0	20	0	89.8	70 - 123	19.13	6.27	20	
trans-1,2-Dichloroethene	16.24	2.0	20	0	81.2	70 - 130	17.14	5.39	20	
trans-1,3-Dichloropropene	15.8	2.0	20	0	79.0	70 - 121	16.19	2.45	20	
Trichloroethene	17.5	2.0	20	0	87.5	70 - 129	18.22	4.04	20	
Trichlorofluoromethane	15.95	2.0	20	0	79.7	70 - 130	17.01	6.44	20	
Vinyl chloride	14.11	2.0	20	0	70.6	70 - 130	15.34	8.32	20	
Xylenes, Total	56.25	6.0	60	1.005	92.1	70 - 130	59.21	5.13	20	
Surr: 1,2-Dichloroethane-d4	*47.34*	*1.0*	*50*	*0*	*94.7*	*70 - 126*	*47.47*	*0.285*	*20*	
Surr: 4-Bromofluorobenzene	*47.19*	*1.0*	*50*	*0*	*94.4*	*77 - 113*	*46.9*	*0.612*	*20*	
Surr: Dibromofluoromethane	*49.71*	*1.0*	*50*	*0*	*99.4*	*77 - 123*	*48.67*	*2.11*	*20*	
Surr: Toluene-d8	*51.03*	*1.0*	*50*	*0*	*102*	*82 - 127*	*50.95*	*0.157*	*20*	

The following samples were analyzed in this batch: HS25060889-01

ALS Houston, US Date: 25-Jun-25

Client: GHDHouston
Project: 12659610 - Bell Lake 2025
WorkOrder: HS25060889

QC BATCH REPORT

Batch ID: R516013 (0) **Instrument:** VOA4 **Method:** LOW LEVEL VOLATILES BY SW8260C

MBLK Sample ID: **MBLK-250623** Units: **ug/L** Analysis Date: **23-Jun-2025 10:30**
Client ID: Run ID: **VOA4_516013** SeqNo: **8901721** PrepDate: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
1,1,1-Trichloroethane	U	2.0								
1,1,2,2-Tetrachloroethane	U	2.0								
1,1,2-Trichlor-1,2,2-trifluoroethane	U	5.0								
1,1,2-Trichloroethane	U	2.0								
1,1-Dichloroethane	U	2.0								
1,1-Dichloroethene	U	2.0								
1,2,4-Trichlorobenzene	U	2.0								
1,2-Dibromo-3-chloropropane	U	20								
1,2-Dibromoethane	U	2.0								
1,2-Dichlorobenzene	U	2.0								
1,2-Dichloroethane	U	2.0								
1,2-Dichloropropane	U	2.0								
1,3-Dichlorobenzene	U	2.0								
1,4-Dichlorobenzene	U	2.0								
2-Butanone	U	10								
2-Hexanone	U	10								
4-Methyl-2-pentanone	U	10								
Acetone	U	100								
Benzene	U	2.0								
Bromodichloromethane	U	2.0								
Bromoform	U	5.0								
Bromomethane	U	2.0								
Carbon disulfide	U	4.0								
Carbon tetrachloride	U	2.0								
Chlorobenzene	U	2.0								
Chloroethane	U	2.0								
Chloroform	U	2.0								
Chloromethane	U	5.0								
cis-1,2-Dichloroethene	U	2.0								
cis-1,3-Dichloropropene	U	2.0								
Cyclohexane	U	2.0								
Dibromochloromethane	U	2.0								
Dichlorodifluoromethane	U	10								
Ethylbenzene	U	2.0								

ALS Houston, US Date: 25-Jun-25

Client: GHDHouston
Project: 12659610 - Bell Lake 2025
WorkOrder: HS25060889

QC BATCH REPORT

Batch ID: R516013 (0) **Instrument: VOA4** **Method: LOW LEVEL VOLATILES BY SW8260C**

MBLK Sample ID: **MBLK-250623** Units: **ug/L** Analysis Date: **23-Jun-2025 10:30**
Client ID: Run ID: **VOA4_516013** SeqNo: **8901721** PrepDate: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Isopropylbenzene	U	2.0								
m,p-Xylene	U	4.0								
Methyl acetate	U	2.0								
Methyl tert-butyl ether	U	2.0								
Methylcyclohexane	U	5.0								
Methylene chloride	U	20								
o-Xylene	U	2.0								
Styrene	U	2.0								
Tetrachloroethene	U	5.0								
Toluene	U	2.0								
trans-1,2-Dichloroethene	U	2.0								
trans-1,3-Dichloropropene	U	2.0								
Trichloroethene	U	2.0								
Trichlorofluoromethane	U	2.0								
Vinyl chloride	U	2.0								
Xylenes, Total	U	6.0								
Surr: 1,2-Dichloroethane-d4	*49.04*	*1.0*	*50*	*0*	*98.1*	*70 - 123*				
Surr: 4-Bromofluorobenzene	*49.48*	*1.0*	*50*	*0*	*99.0*	*77 - 113*				
Surr: Dibromofluoromethane	*50.3*	*1.0*	*50*	*0*	*101*	*73 - 126*				
Surr: Toluene-d8	*49.9*	*1.0*	*50*	*0*	*99.8*	*81 - 120*				

ALS Houston, US Date: 25-Jun-25

Client: GHDHouston
Project: 12659610 - Bell Lake 2025
WorkOrder: HS25060889

QC BATCH REPORT

Batch ID: R516013 (0) **Instrument:** VOA4 **Method:** LOW LEVEL VOLATILES BY SW8260C

LCS Sample ID: **LCS-250623** Units: **ug/L** Analysis Date: **23-Jun-2025 09:28**
Client ID: Run ID: **VOA4_516013** SeqNo: **8901735** PrepDate: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
1,1,1-Trichloroethane	19.17	2.0	20	0	95.9	70 - 130				
1,1,2,2-Tetrachloroethane	18.1	2.0	20	0	90.5	70 - 120				
1,1,2-Trichlor-1,2,2-trifluoroethane	19.15	5.0	20	0	95.7	70 - 130				
1,1,2-Trichloroethane	18.21	2.0	20	0	91.0	77 - 113				
1,1-Dichloroethane	18.66	2.0	20	0	93.3	71 - 122				
1,1-Dichloroethene	18.36	2.0	20	0	91.8	70 - 130				
1,2,4-Trichlorobenzene	20.16	2.0	20	0	101	77 - 126				
1,2-Dibromo-3-chloropropane	16.26	20	20	0	81.3	70 - 130				J
1,2-Dibromoethane	18.37	2.0	20	0	91.9	76 - 123				
1,2-Dichlorobenzene	19.16	2.0	20	0	95.8	77 - 113				
1,2-Dichloroethane	17.67	2.0	20	0	88.4	70 - 124				
1,2-Dichloropropane	18.5	2.0	20	0	92.5	72 - 119				
1,3-Dichlorobenzene	19.35	2.0	20	0	96.7	78 - 118				
1,4-Dichlorobenzene	19.17	2.0	20	0	95.8	79 - 113				
2-Butanone	89.71	10	100	0	89.7	70 - 130				
2-Hexanone	90.33	10	100	0	90.3	70 - 130				
4-Methyl-2-pentanone	90.99	10	100	0	91.0	70 - 130				
Acetone	84.12	100	100	0	84.1	70 - 130				J
Benzene	18.87	2.0	20	0	94.3	74 - 120				
Bromodichloromethane	18.51	2.0	20	0	92.6	74 - 122				
Bromoform	17.97	5.0	20	0	89.9	73 - 128				
Bromomethane	19.08	2.0	20	0	95.4	70 - 130				
Carbon disulfide	37.78	4.0	40	0	94.4	70 - 130				
Carbon tetrachloride	20.76	2.0	20	0	104	71 - 125				
Chlorobenzene	19.2	2.0	20	0	96.0	76 - 113				
Chloroethane	18.04	2.0	20	0	90.2	70 - 130				
Chloroform	18.07	2.0	20	0	90.4	71 - 121				
Chloromethane	18.59	5.0	20	0	92.9	70 - 129				
cis-1,2-Dichloroethene	18.08	2.0	20	0	90.4	75 - 122				
cis-1,3-Dichloropropene	18.87	2.0	20	0	94.4	73 - 127				
Cyclohexane	18.46	2.0	20	0	92.3	70 - 130				
Dibromochloromethane	18.93	2.0	20	0	94.6	77 - 122				
Dichlorodifluoromethane	16.39	10	20	0	81.9	70 - 130				
Ethylbenzene	19.25	2.0	20	0	96.2	77 - 117				

ALS Houston, US Date: 25-Jun-25

Client: GHDHouston
Project: 12659610 - Bell Lake 2025
WorkOrder: HS25060889

QC BATCH REPORT

Batch ID: R516013 (0) **Instrument:** VOA4 **Method:** LOW LEVEL VOLATILES BY SW8260C

LCS Sample ID: **LCS-250623** Units: **ug/L** Analysis Date: **23-Jun-2025 09:28**
Client ID: Run ID: **VOA4_516013** SeqNo: **8901735** PrepDate: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Isopropylbenzene	19.8	2.0	20	0	99.0	73 - 127				
m,p-Xylene	39.17	4.0	40	0	97.9	77 - 122				
Methyl acetate	17.5	2.0	20	0	87.5	76 - 122				
Methyl tert-butyl ether	17.95	2.0	20	0	89.7	70 - 130				
Methylcyclohexane	20.48	5.0	20	0	102	61 - 157				
Methylene chloride	17.66	20	20	0	88.3	70 - 127				J
o-Xylene	19.43	2.0	20	0	97.1	75 - 119				
Styrene	19.56	2.0	20	0	97.8	72 - 126				
Tetrachloroethene	18.97	5.0	20	0	94.9	76 - 119				
Toluene	18.9	2.0	20	0	94.5	77 - 118				
trans-1,2-Dichloroethene	17.68	2.0	20	0	88.4	72 - 127				
trans-1,3-Dichloropropene	18.66	2.0	20	0	93.3	77 - 119				
Trichloroethene	18.96	2.0	20	0	94.8	77 - 121				
Trichlorofluoromethane	18.38	2.0	20	0	91.9	70 - 130				
Vinyl chloride	19.17	2.0	20	0	95.8	70 - 130				
Xylenes, Total	58.6	6.0	60	0	97.7	75 - 122				
Surr: 1,2-Dichloroethane-d4	*48.11*	*1.0*	*50*	*0*	*96.2*	*70 - 123*				
Surr: 4-Bromofluorobenzene	*48.89*	*1.0*	*50*	*0*	*97.8*	*77 - 113*				
Surr: Dibromofluoromethane	*49.42*	*1.0*	*50*	*0*	*98.8*	*73 - 126*				
Surr: Toluene-d8	*50.13*	*1.0*	*50*	*0*	*100*	*81 - 120*				

ALS Houston, US Date: 25-Jun-25

Client: GHDHouston
Project: 12659610 - Bell Lake 2025
WorkOrder: HS25060889

QC BATCH REPORT

Batch ID: R516013 (0) **Instrument: VOA4** **Method: LOW LEVEL VOLATILES BY SW8260C**

LCSD Sample ID: **LCSD-250623** Units: **ug/L** Analysis Date: **23-Jun-2025 09:49**
Client ID: Run ID: **VOA4_516013** SeqNo: **8901736** PrepDate: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	RPD %RPD	RPD Limit	Qual
1,1,1-Trichloroethane	18.29	2.0	20	0	91.4	70 - 130	19.17	4.72	20	
1,1,2,2-Tetrachloroethane	19.2	2.0	20	0	96.0	70 - 120	18.1	5.87	20	
1,1,2-Trichlor-1,2,2-trifluoroethane	18.26	5.0	20	0	91.3	70 - 130	19.15	4.72	20	
1,1,2-Trichloroethane	18.39	2.0	20	0	91.9	77 - 113	18.21	0.995	20	
1,1-Dichloroethane	17.93	2.0	20	0	89.7	71 - 122	18.66	3.97	20	
1,1-Dichloroethene	17.55	2.0	20	0	87.7	70 - 130	18.36	4.5	20	
1,2,4-Trichlorobenzene	19.82	2.0	20	0	99.1	77 - 126	20.16	1.68	20	
1,2-Dibromo-3-chloropropane	17.06	20	20	0	85.3	70 - 130	16.26	0	20	J
1,2-Dibromoethane	19.38	2.0	20	0	96.9	76 - 123	18.37	5.33	20	
1,2-Dichlorobenzene	19.23	2.0	20	0	96.1	77 - 113	19.16	0.38	20	
1,2-Dichloroethane	17.37	2.0	20	0	86.9	70 - 124	17.67	1.71	20	
1,2-Dichloropropane	18.54	2.0	20	0	92.7	72 - 119	18.5	0.184	20	
1,3-Dichlorobenzene	19.27	2.0	20	0	96.3	78 - 118	19.35	0.404	20	
1,4-Dichlorobenzene	18.69	2.0	20	0	93.5	79 - 113	19.17	2.5	20	
2-Butanone	93.58	10	100	0	93.6	70 - 130	89.71	4.23	20	
2-Hexanone	96.44	10	100	0	96.4	70 - 130	90.33	6.55	20	
4-Methyl-2-pentanone	96.27	10	100	0	96.3	70 - 130	90.99	5.64	20	
Acetone	91.37	100	100	0	91.4	70 - 130	84.12	0	20	J
Benzene	18.24	2.0	20	0	91.2	74 - 120	18.87	3.36	20	
Bromodichloromethane	18.02	2.0	20	0	90.1	74 - 122	18.51	2.66	20	
Bromoform	18.45	5.0	20	0	92.2	73 - 128	17.97	2.62	20	
Bromomethane	17.46	2.0	20	0	87.3	70 - 130	19.08	8.85	20	
Carbon disulfide	35.32	4.0	40	0	88.3	70 - 130	37.78	6.74	20	
Carbon tetrachloride	19.56	2.0	20	0	97.8	71 - 125	20.76	5.97	20	
Chlorobenzene	18.81	2.0	20	0	94.0	76 - 113	19.2	2.08	20	
Chloroethane	17.05	2.0	20	0	85.3	70 - 130	18.04	5.61	20	
Chloroform	17.46	2.0	20	0	87.3	71 - 121	18.07	3.41	20	
Chloromethane	17.46	5.0	20	0	87.3	70 - 129	18.59	6.26	20	
cis-1,2-Dichloroethene	18.31	2.0	20	0	91.5	75 - 122	18.08	1.24	20	
cis-1,3-Dichloropropene	18.66	2.0	20	0	93.3	73 - 127	18.87	1.11	20	
Cyclohexane	17.52	2.0	20	0	87.6	70 - 130	18.46	5.21	20	
Dibromochloromethane	18.8	2.0	20	0	94.0	77 - 122	18.93	0.71	20	
Dichlorodifluoromethane	15.82	10	20	0	79.1	70 - 130	16.39	3.53	20	
Ethylbenzene	18.55	2.0	20	0	92.8	77 - 117	19.25	3.7	20	

ALS Houston, US Date: 25-Jun-25

Client: GHDHouston
Project: 12659610 - Bell Lake 2025
WorkOrder: HS25060889

QC BATCH REPORT

Batch ID: R516013 (0) **Instrument: VOA4** **Method: LOW LEVEL VOLATILES BY SW8260C**

LCSD Sample ID: **LCSD-250623** Units: **ug/L** Analysis Date: **23-Jun-2025 09:49**
Client ID: Run ID: **VOA4_516013** SeqNo: **8901736** PrepDate: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Isopropylbenzene	19.25	2.0	20	0	96.2	73 - 127	19.8	2.79	20	
m,p-Xylene	38.1	4.0	40	0	95.3	77 - 122	39.17	2.76	20	
Methyl acetate	18.5	2.0	20	0	92.5	76 - 122	17.5	5.55	20	
Methyl tert-butyl ether	18.35	2.0	20	0	91.8	70 - 130	17.95	2.23	20	
Methylcyclohexane	18.46	5.0	20	0	92.3	61 - 157	20.48	10.4	20	
Methylene chloride	17.47	20	20	0	87.4	70 - 127	17.66	0	20	J
o-Xylene	19.15	2.0	20	0	95.8	75 - 119	19.43	1.43	20	
Styrene	18.86	2.0	20	0	94.3	72 - 126	19.56	3.64	20	
Tetrachloroethene	17.73	5.0	20	0	88.7	76 - 119	18.97	6.76	20	
Toluene	18.56	2.0	20	0	92.8	77 - 118	18.9	1.79	20	
trans-1,2-Dichloroethene	17.81	2.0	20	0	89.0	72 - 127	17.68	0.744	20	
trans-1,3-Dichloropropene	18.84	2.0	20	0	94.2	77 - 119	18.66	0.981	20	
Trichloroethene	18.18	2.0	20	0	90.9	77 - 121	18.96	4.19	20	
Trichlorofluoromethane	17.31	2.0	20	0	86.5	70 - 130	18.38	6.03	20	
Vinyl chloride	17.13	2.0	20	0	85.6	70 - 130	19.17	11.2	20	
Xylenes, Total	57.26	6.0	60	0	95.4	75 - 122	58.6	2.32	20	
Surr: 1,2-Dichloroethane-d4	*48.72*	*1.0*	*50*	*0*	*97.4*	*70 - 123*	*48.11*	*1.26*	*20*	
Surr: 4-Bromofluorobenzene	*49.88*	*1.0*	*50*	*0*	*99.8*	*77 - 113*	*48.89*	*2*	*20*	
Surr: Dibromofluoromethane	*50.18*	*1.0*	*50*	*0*	*100*	*73 - 126*	*49.42*	*1.52*	*20*	
Surr: Toluene-d8	*50.4*	*1.0*	*50*	*0*	*101*	*81 - 120*	*50.13*	*0.539*	*20*	

ALS Houston, US Date: 25-Jun-25

Client: GHDHouston
Project: 12659610 - Bell Lake 2025
WorkOrder: HS25060889

QC BATCH REPORT

Batch ID: R516013 (0) **Instrument:** VOA4 **Method:** LOW LEVEL VOLATILES BY SW8260C

MS Sample ID: **HS25061052-22MS** Units: **ug/L** Analysis Date: **23-Jun-2025 17:48**
Client ID: Run ID: **VOA4_516013** SeqNo: **8902753** PrepDate: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
1,1,1-Trichloroethane	18.21	2.0	20	0	91.0	70 - 130				
1,1,2,2-Tetrachloroethane	18.18	2.0	20	0	90.9	70 - 123				
1,1,2-Trichlor-1,2,2-trifluoroethane	17.35	5.0	20	0	86.8	70 - 130				
1,1,2-Trichloroethane	17.92	2.0	20	0	89.6	70 - 117				
1,1-Dichloroethane	15.63	2.0	20	0	78.1	70 - 127				
1,1-Dichloroethene	16.44	2.0	20	0	82.2	70 - 130				
1,2,4-Trichlorobenzene	18.29	2.0	20	0	91.4	70 - 125				
1,2-Dibromo-3-chloropropane	15.72	20	20	0	78.6	70 - 130				J
1,2-Dibromoethane	18.32	2.0	20	0	91.6	70 - 124				
1,2-Dichlorobenzene	18.51	2.0	20	0	92.6	70 - 115				
1,2-Dichloroethane	16.89	2.0	20	0	84.5	70 - 127				
1,2-Dichloropropane	17.68	2.0	20	0	88.4	70 - 122				
1,3-Dichlorobenzene	18.04	2.0	20	0	90.2	70 - 119				
1,4-Dichlorobenzene	17.77	2.0	20	0	88.8	70 - 114				
2-Butanone	80.81	10	100	0	80.8	70 - 130				
2-Hexanone	86.44	10	100	0	86.4	70 - 130				
4-Methyl-2-pentanone	87.68	10	100	0	87.7	70 - 130				
Acetone	68.85	100	100	0	68.9	70 - 130				JS
Benzene	18.69	2.0	20	0	93.5	70 - 127				
Bromodichloromethane	17.64	2.0	20	0	88.2	70 - 124				
Bromoform	18.58	5.0	20	0	92.9	70 - 129				
Bromomethane	12.32	2.0	20	0	61.6	70 - 130				S
Carbon disulfide	30.28	4.0	40	0	75.7	70 - 130				
Carbon tetrachloride	18.91	2.0	20	0	94.6	70 - 130				
Chlorobenzene	18.55	2.0	20	0	92.8	70 - 114				
Chloroethane	16.51	2.0	20	0	82.5	70 - 130				
Chloroform	16.78	2.0	20	0	83.9	70 - 125				
Chloromethane	13.41	5.0	20	0	67.1	70 - 130				S
cis-1,2-Dichloroethene	17.41	2.0	20	0	87.0	70 - 128				
cis-1,3-Dichloropropene	17.08	2.0	20	0	85.4	70 - 125				
Cyclohexane	16.41	2.0	20	0	82.0	70 - 130				
Dibromochloromethane	19.18	2.0	20	0	95.9	70 - 124				
Dichlorodifluoromethane	11.15	10	20	0	55.7	70 - 130				S
Ethylbenzene	19.31	2.0	20	0	96.5	70 - 124				

ALS Houston, US Date: 25-Jun-25

Client: GHDHouston
Project: 12659610 - Bell Lake 2025
WorkOrder: HS25060889

QC BATCH REPORT

Batch ID: R516013 (0) **Instrument: VOA4** **Method: LOW LEVEL VOLATILES BY SW8260C**

MS Sample ID: **HS25061052-22MS** Units: **ug/L** Analysis Date: **23-Jun-2025 17:48**
Client ID: Run ID: **VOA4_516013** SeqNo: **8902753** PrepDate: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Isopropylbenzene	19.89	2.0	20	0	99.5	70 - 130				
m,p-Xylene	39.27	4.0	40	0	98.2	70 - 130				
Methyl acetate	12.68	2.0	20	0	63.4	76 - 122				S
Methyl tert-butyl ether	15.19	2.0	20	0	75.9	70 - 130				
Methylcyclohexane	18.86	5.0	20	0	94.3	61 - 158				
Methylene chloride	15.18	20	20	0	75.9	70 - 128				J
o-Xylene	19.32	2.0	20	0	96.6	70 - 124				
Styrene	19.55	2.0	20	0	97.8	70 - 130				
Tetrachloroethene	19.09	5.0	20	0	95.4	70 - 130				
Toluene	18.89	2.0	20	0	94.4	70 - 123				
trans-1,2-Dichloroethene	16.77	2.0	20	0	83.8	70 - 130				
trans-1,3-Dichloropropene	16.7	2.0	20	0	83.5	70 - 121				
Trichloroethene	18.76	2.0	20	0	93.8	70 - 129				
Trichlorofluoromethane	17.45	2.0	20	0	87.2	70 - 130				
Vinyl chloride	15.46	2.0	20	0	77.3	70 - 130				
Xylenes, Total	58.59	6.0	60	0	97.7	70 - 130				
Surr: 1,2-Dichloroethane-d4	*47.67*	*1.0*	*50*	*0*	*95.3*	*70 - 126*				
Surr: 4-Bromofluorobenzene	*47.92*	*1.0*	*50*	*0*	*95.8*	*77 - 113*				
Surr: Dibromofluoromethane	*49.1*	*1.0*	*50*	*0*	*98.2*	*77 - 123*				
Surr: Toluene-d8	*50.42*	*1.0*	*50*	*0*	*101*	*82 - 127*				

ALS Houston, US Date: 25-Jun-25

Client: GHDHouston
Project: 12659610 - Bell Lake 2025
WorkOrder: HS25060889

QC BATCH REPORT

Batch ID: R516013 (0) **Instrument:** VOA4 **Method:** LOW LEVEL VOLATILES BY SW8260C

MSD Sample ID: **HS25061052-22MSD** Units: **ug/L** Analysis Date: **23-Jun-2025 18:08**
Client ID: Run ID: **VOA4_516013** SeqNo: **8902754** PrepDate: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	RPD %RPD	RPD Limit	Qual
1,1,1-Trichloroethane	17.4	2.0	20	0	87.0	70 - 130	18.21	4.54	20	
1,1,2,2-Tetrachloroethane	18.26	2.0	20	0	91.3	70 - 123	18.18	0.428	20	
1,1,2-Trichlor-1,2,2-trifluoroethane	16.46	5.0	20	0	82.3	70 - 130	17.35	5.27	20	
1,1,2-Trichloroethane	17.64	2.0	20	0	88.2	70 - 117	17.92	1.56	20	
1,1-Dichloroethane	16.09	2.0	20	0	80.4	70 - 127	15.63	2.9	20	
1,1-Dichloroethene	16.28	2.0	20	0	81.4	70 - 130	16.44	1.01	20	
1,2,4-Trichlorobenzene	18.66	2.0	20	0	93.3	70 - 125	18.29	2.01	20	
1,2-Dibromo-3-chloropropane	15.85	20	20	0	79.2	70 - 130	15.72	0	20	J
1,2-Dibromoethane	18.44	2.0	20	0	92.2	70 - 124	18.32	0.686	20	
1,2-Dichlorobenzene	18.26	2.0	20	0	91.3	70 - 115	18.51	1.37	20	
1,2-Dichloroethane	16.14	2.0	20	0	80.7	70 - 127	16.89	4.53	20	
1,2-Dichloropropane	16.82	2.0	20	0	84.1	70 - 122	17.68	4.96	20	
1,3-Dichlorobenzene	18.1	2.0	20	0	90.5	70 - 119	18.04	0.321	20	
1,4-Dichlorobenzene	18.01	2.0	20	0	90.0	70 - 114	17.77	1.35	20	
2-Butanone	82.45	10	100	0	82.5	70 - 130	80.81	2.02	20	
2-Hexanone	88.9	10	100	0	88.9	70 - 130	86.44	2.81	20	
4-Methyl-2-pentanone	85.36	10	100	0	85.4	70 - 130	87.68	2.68	20	
Acetone	74.83	100	100	0	74.8	70 - 130	68.85	0	20	J
Benzene	17.37	2.0	20	0	86.8	70 - 127	18.69	7.35	20	
Bromodichloromethane	16.69	2.0	20	0	83.4	70 - 124	17.64	5.54	20	
Bromoform	18.54	5.0	20	0	92.7	70 - 129	18.58	0.221	20	
Bromomethane	13.59	2.0	20	0	67.9	70 - 130	12.32	9.78	20	S
Carbon disulfide	31.98	4.0	40	0	80.0	70 - 130	30.28	5.46	20	
Carbon tetrachloride	19.41	2.0	20	0	97.1	70 - 130	18.91	2.63	20	
Chlorobenzene	18.3	2.0	20	0	91.5	70 - 114	18.55	1.39	20	
Chloroethane	15.04	2.0	20	0	75.2	70 - 130	16.51	9.32	20	
Chloroform	16.38	2.0	20	0	81.9	70 - 125	16.78	2.45	20	
Chloromethane	12.81	5.0	20	0	64.0	70 - 130	13.41	4.61	20	S
cis-1,2-Dichloroethene	16.87	2.0	20	0	84.4	70 - 128	17.41	3.15	20	
cis-1,3-Dichloropropene	16.38	2.0	20	0	81.9	70 - 125	17.08	4.2	20	
Cyclohexane	15.83	2.0	20	0	79.1	70 - 130	16.41	3.61	20	
Dibromochloromethane	18.93	2.0	20	0	94.6	70 - 124	19.18	1.33	20	
Dichlorodifluoromethane	10.63	10	20	0	53.1	70 - 130	11.15	4.79	20	S
Ethylbenzene	18.41	2.0	20	0	92.1	70 - 124	19.31	4.76	20	

ALS Houston, US Date: 25-Jun-25

Client: GHDHouston
Project: 12659610 - Bell Lake 2025
WorkOrder: HS25060889

QC BATCH REPORT

Batch ID: R516013 (0) **Instrument: VOA4** **Method: LOW LEVEL VOLATILES BY SW8260C**

MSD Sample ID: **HS25061052-22MSD** Units: **ug/L** Analysis Date: **23-Jun-2025 18:08**
Client ID: Run ID: **VOA4_516013** SeqNo: **8902754** PrepDate: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	RPD %RPD	RPD Limit	Qual
Isopropylbenzene	19.17	2.0	20	0	95.9	70 - 130	19.89	3.7	20	
m,p-Xylene	37.74	4.0	40	0	94.3	70 - 130	39.27	3.98	20	
Methyl acetate	14.8	2.0	20	0	74.0	76 - 122	12.68	15.4	20	S
Methyl tert-butyl ether	15.91	2.0	20	0	79.6	70 - 130	15.19	4.66	20	
Methylcyclohexane	16.81	5.0	20	0	84.1	61 - 158	18.86	11.5	20	
Methylene chloride	15.7	20	20	0	78.5	70 - 128	15.18	0	20	J
o-Xylene	18.72	2.0	20	0	93.6	70 - 124	19.32	3.15	20	
Styrene	18.61	2.0	20	0	93.1	70 - 130	19.55	4.93	20	
Tetrachloroethene	18.26	5.0	20	0	91.3	70 - 130	19.09	4.46	20	
Toluene	18.56	2.0	20	0	92.8	70 - 123	18.89	1.72	20	
trans-1,2-Dichloroethene	16.22	2.0	20	0	81.1	70 - 130	16.77	3.29	20	
trans-1,3-Dichloropropene	16.27	2.0	20	0	81.3	70 - 121	16.7	2.63	20	
Trichloroethene	17.44	2.0	20	0	87.2	70 - 129	18.76	7.27	20	
Trichlorofluoromethane	16.37	2.0	20	0	81.8	70 - 130	17.45	6.39	20	
Vinyl chloride	14.83	2.0	20	0	74.2	70 - 130	15.46	4.17	20	
Xylenes, Total	56.46	6.0	60	0	94.1	70 - 130	58.59	3.71	20	
Surr: 1,2-Dichloroethane-d4	*48.79*	*1.0*	*50*	*0*	*97.6*	*70 - 126*	*47.67*	*2.32*	*20*	
Surr: 4-Bromofluorobenzene	*49.03*	*1.0*	*50*	*0*	*98.1*	*77 - 113*	*47.92*	*2.29*	*20*	
Surr: Dibromofluoromethane	*49.49*	*1.0*	*50*	*0*	*99.0*	*77 - 123*	*49.1*	*0.793*	*20*	
Surr: Toluene-d8	*51.1*	*1.0*	*50*	*0*	*102*	*82 - 127*	*50.42*	*1.34*	*20*	

The following samples were analyzed in this batch: HS25060889-09

ALS Houston, US Date: 25-Jun-25

Client: GHDHouston
Project: 12659610 - Bell Lake 2025
WorkOrder: HS25060889

QC BATCH REPORT

Batch ID: R516052 (0) **Instrument:** VOA7 **Method:** LOW LEVEL VOLATILES BY SW8260C

MBLK Sample ID: **MBLK-250623** Units: **ug/L** Analysis Date: **23-Jun-2025 21:30**
Client ID: Run ID: **VOA7_516052** SeqNo: **8902720** PrepDate: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
1,1,1-Trichloroethane	U	2.0								
1,1,2,2-Tetrachloroethane	U	2.0								
1,1,2-Trichlor-1,2,2-trifluoroethane	U	5.0								
1,1,2-Trichloroethane	U	2.0								
1,1-Dichloroethane	U	2.0								
1,1-Dichloroethene	U	2.0								
1,2,4-Trichlorobenzene	U	2.0								
1,2-Dibromo-3-chloropropane	U	20								
1,2-Dibromoethane	U	2.0								
1,2-Dichlorobenzene	U	2.0								
1,2-Dichloroethane	U	2.0								
1,2-Dichloropropane	U	2.0								
1,3-Dichlorobenzene	U	2.0								
1,4-Dichlorobenzene	U	2.0								
2-Butanone	U	10								
2-Hexanone	U	10								
4-Methyl-2-pentanone	U	10								
Acetone	U	100								
Benzene	U	2.0								
Bromodichloromethane	U	2.0								
Bromoform	U	5.0								
Bromomethane	U	2.0								
Carbon disulfide	U	4.0								
Carbon tetrachloride	U	2.0								
Chlorobenzene	U	2.0								
Chloroethane	U	2.0								
Chloroform	U	2.0								
Chloromethane	U	5.0								
cis-1,2-Dichloroethene	U	2.0								
cis-1,3-Dichloropropene	U	2.0								
Cyclohexane	U	2.0								
Dibromochloromethane	U	2.0								
Dichlorodifluoromethane	U	10								
Ethylbenzene	U	2.0								

ALS Houston, US Date: 25-Jun-25

Client: GHDHouston
Project: 12659610 - Bell Lake 2025
WorkOrder: HS25060889

QC BATCH REPORT

Batch ID: R516052 (0) **Instrument: VOA7** **Method: LOW LEVEL VOLATILES BY SW8260C**

MBLK Sample ID: **MBLK-250623** Units: **ug/L** Analysis Date: **23-Jun-2025 21:30**
Client ID: Run ID: **VOA7_516052** SeqNo: **8902720** PrepDate: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit Qual
Isopropylbenzene	U	2.0							
m,p-Xylene	U	4.0							
Methyl acetate	U	2.0							
Methyl tert-butyl ether	U	2.0							
Methylcyclohexane	U	5.0							
Methylene chloride	U	20							
o-Xylene	U	2.0							
Styrene	U	2.0							
Tetrachloroethene	U	5.0							
Toluene	U	2.0							
trans-1,2-Dichloroethene	U	2.0							
trans-1,3-Dichloropropene	U	2.0							
Trichloroethene	U	2.0							
Trichlorofluoromethane	U	2.0							
Vinyl chloride	U	2.0							
Xylenes, Total	U	6.0							
Surr: 1,2-Dichloroethane-d4	*50.59*	*1.0*	*50*	*0*	*101*	*70 - 123*			
Surr: 4-Bromofluorobenzene	*52.64*	*1.0*	*50*	*0*	*105*	*77 - 113*			
Surr: Dibromofluoromethane	*52.65*	*1.0*	*50*	*0*	*105*	*73 - 126*			
Surr: Toluene-d8	*48.97*	*1.0*	*50*	*0*	*97.9*	*81 - 120*			

ALS Houston, US Date: 25-Jun-25

Client: GHDHouston
Project: 12659610 - Bell Lake 2025
WorkOrder: HS25060889

QC BATCH REPORT

Batch ID: R516052 (0) **Instrument:** VOA7 **Method:** LOW LEVEL VOLATILES BY SW8260C

LCS Sample ID: **LCS-250623** Units: **ug/L** Analysis Date: **23-Jun-2025 20:26**
Client ID: Run ID: **VOA7_516052** SeqNo: **8902718** PrepDate: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
1,1,1-Trichloroethane	18.29	2.0	20	0	91.5	70 - 130				
1,1,2,2-Tetrachloroethane	19.78	2.0	20	0	98.9	70 - 120				
1,1,2-Trichlor-1,2,2-trifluoroethane	17.78	5.0	20	0	88.9	70 - 130				
1,1,2-Trichloroethane	19.34	2.0	20	0	96.7	77 - 113				
1,1-Dichloroethane	19.44	2.0	20	0	97.2	71 - 122				
1,1-Dichloroethene	18.22	2.0	20	0	91.1	70 - 130				
1,2,4-Trichlorobenzene	19.96	2.0	20	0	99.8	77 - 126				
1,2-Dibromo-3-chloropropane	18.54	20	20	0	92.7	70 - 130				J
1,2-Dibromoethane	19.31	2.0	20	0	96.6	76 - 123				
1,2-Dichlorobenzene	19.85	2.0	20	0	99.2	77 - 113				
1,2-Dichloroethane	18.84	2.0	20	0	94.2	70 - 124				
1,2-Dichloropropane	18.55	2.0	20	0	92.8	72 - 119				
1,3-Dichlorobenzene	18.99	2.0	20	0	94.9	78 - 118				
1,4-Dichlorobenzene	19.6	2.0	20	0	98.0	79 - 113				
2-Butanone	86.94	10	100	0	86.9	70 - 130				
2-Hexanone	102.4	10	100	0	102	70 - 130				
4-Methyl-2-pentanone	105.3	10	100	0	105	70 - 130				
Acetone	89.84	100	100	0	89.8	70 - 130				J
Benzene	18.56	2.0	20	0	92.8	74 - 120				
Bromodichloromethane	18.91	2.0	20	0	94.6	74 - 122				
Bromoform	19.76	5.0	20	0	98.8	73 - 128				
Bromomethane	18.62	2.0	20	0	93.1	70 - 130				
Carbon disulfide	35.39	4.0	40	0	88.5	70 - 130				
Carbon tetrachloride	18.87	2.0	20	0	94.3	71 - 125				
Chlorobenzene	19.27	2.0	20	0	96.3	76 - 113				
Chloroethane	18.07	2.0	20	0	90.4	70 - 130				
Chloroform	18.63	2.0	20	0	93.1	71 - 121				
Chloromethane	17.55	5.0	20	0	87.7	70 - 129				
cis-1,2-Dichloroethene	18.34	2.0	20	0	91.7	75 - 122				
cis-1,3-Dichloropropene	18.01	2.0	20	0	90.0	73 - 127				
Cyclohexane	18.48	2.0	20	0	92.4	70 - 130				
Dibromochloromethane	19.86	2.0	20	0	99.3	77 - 122				
Dichlorodifluoromethane	15.5	10	20	0	77.5	70 - 130				
Ethylbenzene	18.57	2.0	20	0	92.9	77 - 117				

ALS Houston, US Date: 25-Jun-25

Client: GHDHouston
Project: 12659610 - Bell Lake 2025
WorkOrder: HS25060889

QC BATCH REPORT

Batch ID: R516052 (0) **Instrument: VOA7** **Method: LOW LEVEL VOLATILES BY SW8260C**

LCS Sample ID: **LCS-250623** Units: **ug/L** Analysis Date: **23-Jun-2025 20:26**
Client ID: Run ID: **VOA7_516052** SeqNo: **8902718** PrepDate: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Isopropylbenzene	18.79	2.0	20	0	94.0	73 - 127				
m,p-Xylene	37.29	4.0	40	0	93.2	77 - 122				
Methyl acetate	19.49	2.0	20	0	97.5	76 - 122				
Methyl tert-butyl ether	18.65	2.0	20	0	93.2	70 - 130				
Methylcyclohexane	17.49	5.0	20	0	87.5	61 - 157				
Methylene chloride	17.5	20	20	0	87.5	70 - 127				J
o-Xylene	18.67	2.0	20	0	93.4	75 - 119				
Styrene	19.47	2.0	20	0	97.3	72 - 126				
Tetrachloroethene	18.26	5.0	20	0	91.3	76 - 119				
Toluene	18.52	2.0	20	0	92.6	77 - 118				
trans-1,2-Dichloroethene	18.96	2.0	20	0	94.8	72 - 127				
trans-1,3-Dichloropropene	19.06	2.0	20	0	95.3	77 - 119				
Trichloroethene	18.38	2.0	20	0	91.9	77 - 121				
Trichlorofluoromethane	17.36	2.0	20	0	86.8	70 - 130				
Vinyl chloride	16.32	2.0	20	0	81.6	70 - 130				
Xylenes, Total	55.96	6.0	60	0	93.3	75 - 122				
Surr: 1,2-Dichloroethane-d4	*51.29*	*1.0*	*50*	*0*	*103*	*70 - 123*				
Surr: 4-Bromofluorobenzene	*50.98*	*1.0*	*50*	*0*	*102*	*77 - 113*				
Surr: Dibromofluoromethane	*51.85*	*1.0*	*50*	*0*	*104*	*73 - 126*				
Surr: Toluene-d8	*51.02*	*1.0*	*50*	*0*	*102*	*81 - 120*				

ALS Houston, US Date: 25-Jun-25

Client: GHDHouston
Project: 12659610 - Bell Lake 2025
WorkOrder: HS25060889

QC BATCH REPORT

Batch ID: R516052 (0) **Instrument:** VOA7 **Method:** LOW LEVEL VOLATILES BY SW8260C

LCSD Sample ID: **LCSD-250623** Units: **ug/L** Analysis Date: **23-Jun-2025 20:47**
Client ID: Run ID: **VOA7_516052** SeqNo: **8902719** PrepDate: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	RPD %RPD	RPD Limit	Qual
1,1,1-Trichloroethane	17.13	2.0	20	0	85.6	70 - 130	18.29	6.58	20	
1,1,2,2-Tetrachloroethane	18.8	2.0	20	0	94.0	70 - 120	19.78	5.09	20	
1,1,2-Trichlor-1,2,2-trifluoroethane	17.09	5.0	20	0	85.5	70 - 130	17.78	3.96	20	
1,1,2-Trichloroethane	17.94	2.0	20	0	89.7	77 - 113	19.34	7.52	20	
1,1-Dichloroethane	18.49	2.0	20	0	92.4	71 - 122	19.44	5.04	20	
1,1-Dichloroethene	17.42	2.0	20	0	87.1	70 - 130	18.22	4.5	20	
1,2,4-Trichlorobenzene	17.13	2.0	20	0	85.7	77 - 126	19.96	15.3	20	
1,2-Dibromo-3-chloropropane	17.28	20	20	0	86.4	70 - 130	18.54	0	20	J
1,2-Dibromoethane	18.75	2.0	20	0	93.7	76 - 123	19.31	2.95	20	
1,2-Dichlorobenzene	18.61	2.0	20	0	93.0	77 - 113	19.85	6.44	20	
1,2-Dichloroethane	18.65	2.0	20	0	93.3	70 - 124	18.84	1.02	20	
1,2-Dichloropropane	18.28	2.0	20	0	91.4	72 - 119	18.55	1.5	20	
1,3-Dichlorobenzene	17.91	2.0	20	0	89.5	78 - 118	18.99	5.87	20	
1,4-Dichlorobenzene	17.96	2.0	20	0	89.8	79 - 113	19.6	8.72	20	
2-Butanone	92.04	10	100	0	92.0	70 - 130	86.94	5.7	20	
2-Hexanone	86.29	10	100	0	86.3	70 - 130	102.4	17.1	20	
4-Methyl-2-pentanone	97.56	10	100	0	97.6	70 - 130	105.3	7.61	20	
Acetone	97.6	100	100	0	97.6	70 - 130	89.84	0	20	J
Benzene	17.62	2.0	20	0	88.1	74 - 120	18.56	5.17	20	
Bromodichloromethane	18.03	2.0	20	0	90.2	74 - 122	18.91	4.78	20	
Bromoform	19.66	5.0	20	0	98.3	73 - 128	19.76	0.502	20	
Bromomethane	17.3	2.0	20	0	86.5	70 - 130	18.62	7.32	20	
Carbon disulfide	33.14	4.0	40	0	82.8	70 - 130	35.39	6.57	20	
Carbon tetrachloride	17.55	2.0	20	0	87.8	71 - 125	18.87	7.23	20	
Chlorobenzene	18.8	2.0	20	0	94.0	76 - 113	19.27	2.45	20	
Chloroethane	16.95	2.0	20	0	84.7	70 - 130	18.07	6.42	20	
Chloroform	18.11	2.0	20	0	90.6	71 - 121	18.63	2.81	20	
Chloromethane	16.39	5.0	20	0	81.9	70 - 129	17.55	6.83	20	
cis-1,2-Dichloroethene	17.6	2.0	20	0	88.0	75 - 122	18.34	4.14	20	
cis-1,3-Dichloropropene	17.7	2.0	20	0	88.5	73 - 127	18.01	1.75	20	
Cyclohexane	16.85	2.0	20	0	84.2	70 - 130	18.48	9.22	20	
Dibromochloromethane	18.84	2.0	20	0	94.2	77 - 122	19.86	5.25	20	
Dichlorodifluoromethane	14.28	10	20	0	71.4	70 - 130	15.5	8.14	20	
Ethylbenzene	17.89	2.0	20	0	89.4	77 - 117	18.57	3.75	20	

ALS Houston, US Date: 25-Jun-25

Client: GHDHouston
Project: 12659610 - Bell Lake 2025
WorkOrder: HS25060889

QC BATCH REPORT

Batch ID: R516052 (0) **Instrument: VOA7** **Method: LOW LEVEL VOLATILES BY SW8260C**

LCSD Sample ID: **LCSD-250623** Units: **ug/L** Analysis Date: **23-Jun-2025 20:47**
Client ID: Run ID: **VOA7_516052** SeqNo: **8902719** PrepDate: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	RPD %RPD	RPD Limit	Qual
Isopropylbenzene	17.61	2.0	20	0	88.1	73 - 127	18.79	6.49	20	
m,p-Xylene	35.69	4.0	40	0	89.2	77 - 122	37.29	4.4	20	
Methyl acetate	19.04	2.0	20	0	95.2	76 - 122	19.49	2.37	20	
Methyl tert-butyl ether	18.24	2.0	20	0	91.2	70 - 130	18.65	2.2	20	
Methylcyclohexane	16.95	5.0	20	0	84.7	61 - 157	17.49	3.15	20	
Methylene chloride	17.32	20	20	0	86.6	70 - 127	17.5	0	20	J
o-Xylene	18.23	2.0	20	0	91.1	75 - 119	18.67	2.41	20	
Styrene	18.38	2.0	20	0	91.9	72 - 126	19.47	5.77	20	
Tetrachloroethene	17.02	5.0	20	0	85.1	76 - 119	18.26	7.04	20	
Toluene	18.16	2.0	20	0	90.8	77 - 118	18.52	1.91	20	
trans-1,2-Dichloroethene	18.26	2.0	20	0	91.3	72 - 127	18.96	3.75	20	
trans-1,3-Dichloropropene	17.82	2.0	20	0	89.1	77 - 119	19.06	6.69	20	
Trichloroethene	17.53	2.0	20	0	87.6	77 - 121	18.38	4.76	20	
Trichlorofluoromethane	16.38	2.0	20	0	81.9	70 - 130	17.36	5.82	20	
Vinyl chloride	15.73	2.0	20	0	78.6	70 - 130	16.32	3.73	20	
Xylenes, Total	53.91	6.0	60	0	89.9	75 - 122	55.96	3.73	20	
Surr: 1,2-Dichloroethane-d4	*50.89*	*1.0*	*50*	*0*	*102*	*70 - 123*	*51.29*	*0.771*	*20*	
Surr: 4-Bromofluorobenzene	*49.94*	*1.0*	*50*	*0*	*99.9*	*77 - 113*	*50.98*	*2.07*	*20*	
Surr: Dibromofluoromethane	*51.02*	*1.0*	*50*	*0*	*102*	*73 - 126*	*51.85*	*1.61*	*20*	
Surr: Toluene-d8	*51.25*	*1.0*	*50*	*0*	*103*	*81 - 120*	*51.02*	*0.458*	*20*	

ALS Houston, US Date: 25-Jun-25

Client: GHDHouston
Project: 12659610 - Bell Lake 2025
WorkOrder: HS25060889

QC BATCH REPORT

Batch ID: R516052 (0) **Instrument:** VOA7 **Method:** LOW LEVEL VOLATILES BY SW8260C

MS Sample ID: **HS25061060-09MS** Units: **ug/L** Analysis Date: **24-Jun-2025 05:00**
Client ID: Run ID: **VOA7_516052** SeqNo: **8902736** PrepDate: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
1,1,1-Trichloroethane	18.36	2.0	20	0	91.8	70 - 130				
1,1,2,2-Tetrachloroethane	17	2.0	20	0	85.0	70 - 123				
1,1,2-Trichlor-1,2,2-trifluoroethane	18.65	5.0	20	0	93.2	70 - 130				
1,1,2-Trichloroethane	17.47	2.0	20	0	87.4	70 - 117				
1,1-Dichloroethane	17.97	2.0	20	0	89.9	70 - 127				
1,1-Dichloroethene	18.29	2.0	20	0	91.5	70 - 130				
1,2,4-Trichlorobenzene	16.25	2.0	20	0	81.3	70 - 125				
1,2-Dibromo-3-chloropropane	15.38	20	20	0	76.9	70 - 130				J
1,2-Dibromoethane	16.98	2.0	20	0	84.9	70 - 124				
1,2-Dichlorobenzene	17.88	2.0	20	0	89.4	70 - 115				
1,2-Dichloroethane	18.26	2.0	20	0	91.3	70 - 127				
1,2-Dichloropropane	17.59	2.0	20	0	87.9	70 - 122				
1,3-Dichlorobenzene	17.34	2.0	20	0	86.7	70 - 119				
1,4-Dichlorobenzene	16.88	2.0	20	0	84.4	70 - 114				
2-Butanone	82.16	10	100	0	82.2	70 - 130				
2-Hexanone	82.87	10	100	0	82.9	70 - 130				
4-Methyl-2-pentanone	89.39	10	100	0	89.4	70 - 130				
Acetone	70.78	100	100	0	70.8	70 - 130				J
Benzene	17.76	2.0	20	0	88.8	70 - 127				
Bromodichloromethane	17.56	2.0	20	0	87.8	70 - 124				
Bromoform	18.3	5.0	20	0	91.5	70 - 129				
Bromomethane	12.28	2.0	20	0	61.4	70 - 130				S
Carbon disulfide	35.04	4.0	40	0	87.6	70 - 130				
Carbon tetrachloride	19.47	2.0	20	0	97.3	70 - 130				
Chlorobenzene	17.78	2.0	20	0	88.9	70 - 114				
Chloroethane	19.36	2.0	20	0	96.8	70 - 130				
Chloroform	17.78	2.0	20	0	88.9	70 - 125				
Chloromethane	16.24	5.0	20	0	81.2	70 - 130				
cis-1,2-Dichloroethene	17.18	2.0	20	0	85.9	70 - 128				
cis-1,3-Dichloropropene	16.56	2.0	20	0	82.8	70 - 125				
Cyclohexane	19.06	2.0	20	0	95.3	70 - 130				
Dibromochloromethane	17.04	2.0	20	0	85.2	70 - 124				
Dichlorodifluoromethane	14.99	10	20	0	75.0	70 - 130				
Ethylbenzene	17.36	2.0	20	0	86.8	70 - 124				

ALS Houston, US Date: 25-Jun-25

Client: GHDHouston
Project: 12659610 - Bell Lake 2025
WorkOrder: HS25060889

QC BATCH REPORT

Batch ID: R516052 (0) **Instrument: VOA7** **Method: LOW LEVEL VOLATILES BY SW8260C**

MS Sample ID: **HS25061060-09MS** Units: **ug/L** Analysis Date: **24-Jun-2025 05:00**
Client ID: Run ID: **VOA7_516052** SeqNo: **8902736** PrepDate: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Isopropylbenzene	17.86	2.0	20	0	89.3	70 - 130				
m,p-Xylene	35.48	4.0	40	0	88.7	70 - 130				
Methyl acetate	15.51	2.0	20	0	77.5	76 - 122				
Methyl tert-butyl ether	17.34	2.0	20	0	86.7	70 - 130				
Methylcyclohexane	17.28	5.0	20	0	86.4	61 - 158				
Methylene chloride	16.89	20	20	0	84.5	70 - 128				J
o-Xylene	17.93	2.0	20	0	89.6	70 - 124				
Styrene	18.03	2.0	20	0	90.1	70 - 130				
Tetrachloroethene	18.01	5.0	20	0	90.0	70 - 130				
Toluene	17.62	2.0	20	0	88.1	70 - 123				
trans-1,2-Dichloroethene	18.65	2.0	20	0	93.3	70 - 130				
trans-1,3-Dichloropropene	16.7	2.0	20	0	83.5	70 - 121				
Trichloroethene	18.37	2.0	20	0	91.8	70 - 129				
Trichlorofluoromethane	18.14	2.0	20	0	90.7	70 - 130				
Vinyl chloride	16.63	2.0	20	0	83.1	70 - 130				
Xylenes, Total	53.41	6.0	60	0	89.0	70 - 130				
Surr: 1,2-Dichloroethane-d4	*52.42*	*1.0*	*50*	*0*	*105*	*70 - 126*				
Surr: 4-Bromofluorobenzene	*50.71*	*1.0*	*50*	*0*	*101*	*77 - 113*				
Surr: Dibromofluoromethane	*51.92*	*1.0*	*50*	*0*	*104*	*77 - 123*				
Surr: Toluene-d8	*50.47*	*1.0*	*50*	*0*	*101*	*82 - 127*				

ALS Houston, US Date: 25-Jun-25

Client: GHDHouston
Project: 12659610 - Bell Lake 2025
WorkOrder: HS25060889

QC BATCH REPORT

Batch ID: R516052 (0) **Instrument:** VOA7 **Method:** LOW LEVEL VOLATILES BY SW8260C

MSD Sample ID: **HS25061060-09MSD** Units: **ug/L** Analysis Date: **24-Jun-2025 05:21**
Client ID: Run ID: **VOA7_516052** SeqNo: **8902737** PrepDate: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	RPD %RPD	RPD Limit	Qual
1,1,1-Trichloroethane	16.98	2.0	20	0	84.9	70 - 130	18.36	7.82	20	
1,1,2,2-Tetrachloroethane	17.05	2.0	20	0	85.2	70 - 123	17	0.282	20	
1,1,2-Trichlor-1,2,2-trifluoroethane	18.01	5.0	20	0	90.1	70 - 130	18.65	3.49	20	
1,1,2-Trichloroethane	17.14	2.0	20	0	85.7	70 - 117	17.47	1.9	20	
1,1-Dichloroethane	17.27	2.0	20	0	86.4	70 - 127	17.97	3.97	20	
1,1-Dichloroethene	17.35	2.0	20	0	86.7	70 - 130	18.29	5.29	20	
1,2,4-Trichlorobenzene	15.6	2.0	20	0	78.0	70 - 125	16.25	4.11	20	
1,2-Dibromo-3-chloropropane	18.15	20	20	0	90.7	70 - 130	15.38	0	20	J
1,2-Dibromoethane	17.63	2.0	20	0	88.1	70 - 124	16.98	3.73	20	
1,2-Dichlorobenzene	16.82	2.0	20	0	84.1	70 - 115	17.88	6.1	20	
1,2-Dichloroethane	17.24	2.0	20	0	86.2	70 - 127	18.26	5.69	20	
1,2-Dichloropropane	16.4	2.0	20	0	82.0	70 - 122	17.59	6.99	20	
1,3-Dichlorobenzene	16.17	2.0	20	0	80.8	70 - 119	17.34	7.02	20	
1,4-Dichlorobenzene	16.04	2.0	20	0	80.2	70 - 114	16.88	5.05	20	
2-Butanone	93.05	10	100	0	93.0	70 - 130	82.16	12.4	20	
2-Hexanone	92.66	10	100	0	92.7	70 - 130	82.87	11.2	20	
4-Methyl-2-pentanone	91.68	10	100	0	91.7	70 - 130	89.39	2.53	20	
Acetone	92.75	100	100	0	92.7	70 - 130	70.78	0	20	J
Benzene	16.52	2.0	20	0	82.6	70 - 127	17.76	7.25	20	
Bromodichloromethane	17.21	2.0	20	0	86.1	70 - 124	17.56	2.02	20	
Bromoform	18.52	5.0	20	0	92.6	70 - 129	18.3	1.16	20	
Bromomethane	12	2.0	20	0	60.0	70 - 130	12.28	2.25	20	S
Carbon disulfide	33.46	4.0	40	0	83.6	70 - 130	35.04	4.62	20	
Carbon tetrachloride	19.02	2.0	20	0	95.1	70 - 130	19.47	2.34	20	
Chlorobenzene	17.27	2.0	20	0	86.4	70 - 114	17.78	2.9	20	
Chloroethane	16.99	2.0	20	0	84.9	70 - 130	19.36	13.1	20	
Chloroform	17.25	2.0	20	0	86.3	70 - 125	17.78	3.01	20	
Chloromethane	15.34	5.0	20	0	76.7	70 - 130	16.24	5.68	20	
cis-1,2-Dichloroethene	16.6	2.0	20	0	83.0	70 - 128	17.18	3.43	20	
cis-1,3-Dichloropropene	16.21	2.0	20	0	81.0	70 - 125	16.56	2.18	20	
Cyclohexane	18.36	2.0	20	0	91.8	70 - 130	19.06	3.73	20	
Dibromochloromethane	16.92	2.0	20	0	84.6	70 - 124	17.04	0.719	20	
Dichlorodifluoromethane	13.96	10	20	0	69.8	70 - 130	14.99	7.1	20	S
Ethylbenzene	16.31	2.0	20	0	81.6	70 - 124	17.36	6.24	20	

ALS Houston, US Date: 25-Jun-25

Client: GHDHouston
Project: 12659610 - Bell Lake 2025
WorkOrder: HS25060889

QC BATCH REPORT

Batch ID: R516052 (0) **Instrument: VOA7** **Method: LOW LEVEL VOLATILES BY SW8260C**

MSD Sample ID: **HS25061060-09MSD** Units: **ug/L** Analysis Date: **24-Jun-2025 05:21**
Client ID: Run ID: **VOA7_516052** SeqNo: **8902737** PrepDate: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	RPD %RPD	RPD Limit	Qual
Isopropylbenzene	16.83	2.0	20	0	84.2	70 - 130	17.86	5.89	20	
m,p-Xylene	33	4.0	40	0	82.5	70 - 130	35.48	7.23	20	
Methyl acetate	16.18	2.0	20	0	80.9	76 - 122	15.51	4.25	20	
Methyl tert-butyl ether	17.94	2.0	20	0	89.7	70 - 130	17.34	3.41	20	
Methylcyclohexane	15.98	5.0	20	0	79.9	61 - 158	17.28	7.84	20	
Methylene chloride	15.74	20	20	0	78.7	70 - 128	16.89	0	20	J
o-Xylene	16.99	2.0	20	0	85.0	70 - 124	17.93	5.35	20	
Styrene	16.78	2.0	20	0	83.9	70 - 130	18.03	7.15	20	
Tetrachloroethene	16.32	5.0	20	0	81.6	70 - 130	18.01	9.82	20	
Toluene	16.95	2.0	20	0	84.7	70 - 123	17.62	3.89	20	
trans-1,2-Dichloroethene	17.64	2.0	20	0	88.2	70 - 130	18.65	5.58	20	
trans-1,3-Dichloropropene	15.99	2.0	20	0	79.9	70 - 121	16.7	4.36	20	
Trichloroethene	17.52	2.0	20	0	87.6	70 - 129	18.37	4.69	20	
Trichlorofluoromethane	17.23	2.0	20	0	86.2	70 - 130	18.14	5.14	20	
Vinyl chloride	15.72	2.0	20	0	78.6	70 - 130	16.63	5.6	20	
Xylenes, Total	50	6.0	60	0	83.3	70 - 130	53.41	6.6	20	
Surr: 1,2-Dichloroethane-d4	*53.01*	*1.0*	*50*	*0*	*106*	*70 - 126*	*52.42*	*1.12*	*20*	
Surr: 4-Bromofluorobenzene	*48.81*	*1.0*	*50*	*0*	*97.6*	*77 - 113*	*50.71*	*3.82*	*20*	
Surr: Dibromofluoromethane	*51.84*	*1.0*	*50*	*0*	*104*	*77 - 123*	*51.92*	*0.156*	*20*	
Surr: Toluene-d8	*50.8*	*1.0*	*50*	*0*	*102*	*82 - 127*	*50.47*	*0.658*	*20*	

The following samples were analyzed in this batch: HS25060889-11 HS25060889-12 HS25060889-14

ALS Houston, US Date: 25-Jun-25

Client: GHDHouston
Project: 12659610 - Bell Lake 2025
WorkOrder: HS25060889

QC BATCH REPORT

Batch ID: R516169 (0) **Instrument:** VOA4 **Method:** LOW LEVEL VOLATILES BY SW8260C

MBLK Sample ID: **MBLK-250624** Units: **ug/L** Analysis Date: **24-Jun-2025 21:11**
Client ID: Run ID: **VOA4_516169** SeqNo: **8909572** PrepDate: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
1,1,1-Trichloroethane	U	2.0								
1,1,2,2-Tetrachloroethane	U	2.0								
1,1,2-Trichlor-1,2,2-trifluoroethane	U	5.0								
1,1,2-Trichloroethane	U	2.0								
1,1-Dichloroethane	U	2.0								
1,1-Dichloroethene	U	2.0								
1,2,4-Trichlorobenzene	U	2.0								
1,2-Dibromo-3-chloropropane	U	20								
1,2-Dibromoethane	U	2.0								
1,2-Dichlorobenzene	U	2.0								
1,2-Dichloroethane	U	2.0								
1,2-Dichloropropane	U	2.0								
1,3-Dichlorobenzene	U	2.0								
1,4-Dichlorobenzene	U	2.0								
2-Butanone	U	10								
2-Hexanone	U	10								
4-Methyl-2-pentanone	U	10								
Acetone	U	100								
Benzene	U	2.0								
Bromodichloromethane	U	2.0								
Bromoform	U	5.0								
Bromomethane	U	2.0								
Carbon disulfide	U	4.0								
Carbon tetrachloride	U	2.0								
Chlorobenzene	U	2.0								
Chloroethane	U	2.0								
Chloroform	U	2.0								
Chloromethane	U	5.0								
cis-1,2-Dichloroethene	U	2.0								
cis-1,3-Dichloropropene	U	2.0								
Cyclohexane	U	2.0								
Dibromochloromethane	U	2.0								
Dichlorodifluoromethane	U	10								
Ethylbenzene	U	2.0								

ALS Houston, US Date: 25-Jun-25

Client: GHDHouston
Project: 12659610 - Bell Lake 2025
WorkOrder: HS25060889

QC BATCH REPORT

Batch ID: R516169 (0) **Instrument:** VOA4 **Method:** LOW LEVEL VOLATILES BY SW8260C

MBLK Sample ID: **MBLK-250624** Units: **ug/L** Analysis Date: **24-Jun-2025 21:11**
Client ID: Run ID: **VOA4_516169** SeqNo: **8909572** PrepDate: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit Qual
Isopropylbenzene	U	2.0							
m,p-Xylene	U	4.0							
Methyl acetate	U	2.0							
Methyl tert-butyl ether	U	2.0							
Methylcyclohexane	U	5.0							
Methylene chloride	U	20							
o-Xylene	U	2.0							
Styrene	U	2.0							
Tetrachloroethene	U	5.0							
Toluene	U	2.0							
trans-1,2-Dichloroethene	U	2.0							
trans-1,3-Dichloropropene	U	2.0							
Trichloroethene	U	2.0							
Trichlorofluoromethane	U	2.0							
Vinyl chloride	U	2.0							
Xylenes, Total	U	6.0							
Surr: 1,2-Dichloroethane-d4	*48.8*	*1.0*	*50*	*0*	*97.6*	*70 - 123*			
Surr: 4-Bromofluorobenzene	*51.2*	*1.0*	*50*	*0*	*102*	*77 - 113*			
Surr: Dibromofluoromethane	*50.06*	*1.0*	*50*	*0*	*100*	*73 - 126*			
Surr: Toluene-d8	*49.66*	*1.0*	*50*	*0*	*99.3*	*81 - 120*			

ALS Houston, US Date: 25-Jun-25

Client: GHDHouston
Project: 12659610 - Bell Lake 2025
WorkOrder: HS25060889

QC BATCH REPORT

Batch ID: R516169 (0) **Instrument:** VOA4 **Method:** LOW LEVEL VOLATILES BY SW8260C

LCS Sample ID: **LCS-250624** Units: **ug/L** Analysis Date: **24-Jun-2025 20:08**
Client ID: Run ID: **VOA4_516169** SeqNo: **8909570** PrepDate: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
1,1,1-Trichloroethane	20.68	2.0	20	0	103	70 - 130				
1,1,2,2-Tetrachloroethane	20.9	2.0	20	0	104	70 - 120				
1,1,2-Trichlor-1,2,2-trifluoroethane	19.25	5.0	20	0	96.2	70 - 130				
1,1,2-Trichloroethane	20.46	2.0	20	0	102	77 - 113				
1,1-Dichloroethane	19.82	2.0	20	0	99.1	71 - 122				
1,1-Dichloroethene	19.5	2.0	20	0	97.5	70 - 130				
1,2,4-Trichlorobenzene	21.93	2.0	20	0	110	77 - 126				
1,2-Dibromo-3-chloropropane	19.81	20	20	0	99.1	70 - 130				J
1,2-Dibromoethane	21.22	2.0	20	0	106	76 - 123				
1,2-Dichlorobenzene	21.42	2.0	20	0	107	77 - 113				
1,2-Dichloroethane	18.79	2.0	20	0	94.0	70 - 124				
1,2-Dichloropropane	20.18	2.0	20	0	101	72 - 119				
1,3-Dichlorobenzene	20.96	2.0	20	0	105	78 - 118				
1,4-Dichlorobenzene	20.8	2.0	20	0	104	79 - 113				
2-Butanone	105.9	10	100	0	106	70 - 130				
2-Hexanone	108.8	10	100	0	109	70 - 130				
4-Methyl-2-pentanone	109.2	10	100	0	109	70 - 130				
Acetone	93.89	100	100	0	93.9	70 - 130				J
Benzene	20.52	2.0	20	0	103	74 - 120				
Bromodichloromethane	20.16	2.0	20	0	101	74 - 122				
Bromoform	20.62	5.0	20	0	103	73 - 128				
Bromomethane	21.49	2.0	20	0	107	70 - 130				
Carbon disulfide	42.63	4.0	40	0	107	70 - 130				
Carbon tetrachloride	22.34	2.0	20	0	112	71 - 125				
Chlorobenzene	21.44	2.0	20	0	107	76 - 113				
Chloroethane	20.96	2.0	20	0	105	70 - 130				
Chloroform	19.86	2.0	20	0	99.3	71 - 121				
Chloromethane	18.87	5.0	20	0	94.4	70 - 129				
cis-1,2-Dichloroethene	19.91	2.0	20	0	99.5	75 - 122				
cis-1,3-Dichloropropene	20.82	2.0	20	0	104	73 - 127				
Cyclohexane	19.94	2.0	20	0	99.7	70 - 130				
Dibromochloromethane	20.81	2.0	20	0	104	77 - 122				
Dichlorodifluoromethane	17.48	10	20	0	87.4	70 - 130				
Ethylbenzene	20.82	2.0	20	0	104	77 - 117				

ALS Houston, US Date: 25-Jun-25

Client: GHDHouston
Project: 12659610 - Bell Lake 2025
WorkOrder: HS25060889

QC BATCH REPORT

Batch ID: R516169 (0) **Instrument: VOA4** **Method: LOW LEVEL VOLATILES BY SW8260C**

LCS Sample ID: **LCS-250624** Units: **ug/L** Analysis Date: **24-Jun-2025 20:08**
Client ID: Run ID: **VOA4_516169** SeqNo: **8909570** PrepDate: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Isopropylbenzene	21.79	2.0	20	0	109	73 - 127				
m,p-Xylene	43.21	4.0	40	0	108	77 - 122				
Methyl acetate	20.24	2.0	20	0	101	76 - 122				
Methyl tert-butyl ether	20.61	2.0	20	0	103	70 - 130				
Methylcyclohexane	22.16	5.0	20	0	111	61 - 157				
Methylene chloride	19.63	20	20	0	98.1	70 - 127				J
o-Xylene	21.55	2.0	20	0	108	75 - 119				
Styrene	21.68	2.0	20	0	108	72 - 126				
Tetrachloroethene	20.86	5.0	20	0	104	76 - 119				
Toluene	21.09	2.0	20	0	105	77 - 118				
trans-1,2-Dichloroethene	20.2	2.0	20	0	101	72 - 127				
trans-1,3-Dichloropropene	20.71	2.0	20	0	104	77 - 119				
Trichloroethene	21.06	2.0	20	0	105	77 - 121				
Trichlorofluoromethane	17.73	2.0	20	0	88.7	70 - 130				
Vinyl chloride	22.23	2.0	20	0	111	70 - 130				
Xylenes, Total	64.76	6.0	60	0	108	75 - 122				
Surr: 1,2-Dichloroethane-d4	*49*	*1.0*	*50*	*0*	*98.0*	*70 - 123*				
Surr: 4-Bromofluorobenzene	*49.03*	*1.0*	*50*	*0*	*98.1*	*77 - 113*				
Surr: Dibromofluoromethane	*49.2*	*1.0*	*50*	*0*	*98.4*	*73 - 126*				
Surr: Toluene-d8	*50.85*	*1.0*	*50*	*0*	*102*	*81 - 120*				

ALS Houston, US Date: 25-Jun-25

Client: GHDHouston
Project: 12659610 - Bell Lake 2025
WorkOrder: HS25060889

QC BATCH REPORT

Batch ID: R516169 (0) **Instrument:** VOA4 **Method:** LOW LEVEL VOLATILES BY SW8260C

LCSD Sample ID: **LCSD-250624** Units: **ug/L** Analysis Date: **24-Jun-2025 20:29**
Client ID: Run ID: **VOA4_516169** SeqNo: **8909571** PrepDate: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	RPD %RPD	RPD Limit	Qual
1,1,1-Trichloroethane	19.04	2.0	20	0	95.2	70 - 130	20.68	8.21	20	
1,1,2,2-Tetrachloroethane	21.62	2.0	20	0	108	70 - 120	20.9	3.43	20	
1,1,2-Trichlor-1,2,2-trifluoroethane	19.08	5.0	20	0	95.4	70 - 130	19.25	0.861	20	
1,1,2-Trichloroethane	20.78	2.0	20	0	104	77 - 113	20.46	1.57	20	
1,1-Dichloroethane	19.05	2.0	20	0	95.2	71 - 122	19.82	3.99	20	
1,1-Dichloroethene	18.58	2.0	20	0	92.9	70 - 130	19.5	4.81	20	
1,2,4-Trichlorobenzene	21.31	2.0	20	0	107	77 - 126	21.93	2.9	20	
1,2-Dibromo-3-chloropropane	18.36	20	20	0	91.8	70 - 130	19.81	0	20	J
1,2-Dibromoethane	21.13	2.0	20	0	106	76 - 123	21.22	0.444	20	
1,2-Dichlorobenzene	21.16	2.0	20	0	106	77 - 113	21.42	1.18	20	
1,2-Dichloroethane	19.42	2.0	20	0	97.1	70 - 124	18.79	3.32	20	
1,2-Dichloropropane	20.55	2.0	20	0	103	72 - 119	20.18	1.84	20	
1,3-Dichlorobenzene	20.34	2.0	20	0	102	78 - 118	20.96	2.98	20	
1,4-Dichlorobenzene	20.24	2.0	20	0	101	79 - 113	20.8	2.71	20	
2-Butanone	99.82	10	100	0	99.8	70 - 130	105.9	5.95	20	
2-Hexanone	111.2	10	100	0	111	70 - 130	108.8	2.13	20	
4-Methyl-2-pentanone	107.6	10	100	0	108	70 - 130	109.2	1.46	20	
Acetone	104.8	100	100	0	105	70 - 130	93.89	10.9	20	
Benzene	20.04	2.0	20	0	100	74 - 120	20.52	2.33	20	
Bromodichloromethane	19.6	2.0	20	0	98.0	74 - 122	20.16	2.84	20	
Bromoform	20.75	5.0	20	0	104	73 - 128	20.62	0.638	20	
Bromomethane	20.3	2.0	20	0	101	70 - 130	21.49	5.71	20	
Carbon disulfide	38.94	4.0	40	0	97.4	70 - 130	42.63	9.05	20	
Carbon tetrachloride	20.48	2.0	20	0	102	71 - 125	22.34	8.66	20	
Chlorobenzene	20.3	2.0	20	0	101	76 - 113	21.44	5.48	20	
Chloroethane	19.49	2.0	20	0	97.5	70 - 130	20.96	7.25	20	
Chloroform	18.85	2.0	20	0	94.2	71 - 121	19.86	5.23	20	
Chloromethane	18.21	5.0	20	0	91.1	70 - 129	18.87	3.58	20	
cis-1,2-Dichloroethene	19.23	2.0	20	0	96.1	75 - 122	19.91	3.47	20	
cis-1,3-Dichloropropene	20.22	2.0	20	0	101	73 - 127	20.82	2.93	20	
Cyclohexane	18.58	2.0	20	0	92.9	70 - 130	19.94	7.04	20	
Dibromochloromethane	21.17	2.0	20	0	106	77 - 122	20.81	1.74	20	
Dichlorodifluoromethane	15.97	10	20	0	79.9	70 - 130	17.48	8.98	20	
Ethylbenzene	20.05	2.0	20	0	100	77 - 117	20.82	3.76	20	

ALS Houston, US Date: 25-Jun-25

Client: GHDHouston
Project: 12659610 - Bell Lake 2025
WorkOrder: HS25060889

QC BATCH REPORT

Batch ID: R516169 (0) **Instrument: VOA4** **Method: LOW LEVEL VOLATILES BY SW8260C**

LCSD Sample ID: **LCSD-250624** Units: **ug/L** Analysis Date: **24-Jun-2025 20:29**
Client ID: Run ID: **VOA4_516169** SeqNo: **8909571** PrepDate: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	RPD %RPD	RPD Limit	Qual
Isopropylbenzene	20.64	2.0	20	0	103	73 - 127	21.79	5.45	20	
m,p-Xylene	40.95	4.0	40	0	102	77 - 122	43.21	5.37	20	
Methyl acetate	20.76	2.0	20	0	104	76 - 122	20.24	2.49	20	
Methyl tert-butyl ether	20.64	2.0	20	0	103	70 - 130	20.61	0.141	20	
Methylcyclohexane	19.42	5.0	20	0	97.1	61 - 157	22.16	13.2	20	
Methylene chloride	18.98	20	20	0	94.9	70 - 127	19.63	0	20	J
o-Xylene	20.91	2.0	20	0	105	75 - 119	21.55	3.04	20	
Styrene	21.01	2.0	20	0	105	72 - 126	21.68	3.18	20	
Tetrachloroethene	18.92	5.0	20	0	94.6	76 - 119	20.86	9.75	20	
Toluene	20.13	2.0	20	0	101	77 - 118	21.09	4.63	20	
trans-1,2-Dichloroethene	18.67	2.0	20	0	93.3	72 - 127	20.2	7.88	20	
trans-1,3-Dichloropropene	20.18	2.0	20	0	101	77 - 119	20.71	2.58	20	
Trichloroethene	19.86	2.0	20	0	99.3	77 - 121	21.06	5.86	20	
Trichlorofluoromethane	17.02	2.0	20	0	85.1	70 - 130	17.73	4.07	20	
Vinyl chloride	20.61	2.0	20	0	103	70 - 130	22.23	7.57	20	
Xylenes, Total	61.86	6.0	60	0	103	75 - 122	64.76	4.59	20	
Surr: 1,2-Dichloroethane-d4	*49.46*	*1.0*	*50*	*0*	*98.9*	*70 - 123*	*49*	*0.924*	*20*	
Surr: 4-Bromofluorobenzene	*49.46*	*1.0*	*50*	*0*	*98.9*	*77 - 113*	*49.03*	*0.881*	*20*	
Surr: Dibromofluoromethane	*50.15*	*1.0*	*50*	*0*	*100*	*73 - 126*	*49.2*	*1.93*	*20*	
Surr: Toluene-d8	*50.99*	*1.0*	*50*	*0*	*102*	*81 - 120*	*50.85*	*0.265*	*20*	

ALS Houston, US Date: 25-Jun-25

Client: GHDHouston
Project: 12659610 - Bell Lake 2025
WorkOrder: HS25060889

QC BATCH REPORT

Batch ID: R516169 (0) **Instrument:** VOA4 **Method:** LOW LEVEL VOLATILES BY SW8260C

MS Sample ID: **HS25061002-05MS** Units: **ug/L** Analysis Date: **25-Jun-2025 04:29**
Client ID: Run ID: **VOA4_516169** SeqNo: **8909604** PrepDate: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
1,1,1-Trichloroethane	17.19	2.0	20	0	86.0	70 - 130				
1,1,2,2-Tetrachloroethane	14.98	2.0	20	0	74.9	70 - 123				
1,1,2-Trichlor-1,2,2-trifluoroethane	17.61	5.0	20	0	88.1	70 - 130				
1,1,2-Trichloroethane	16.38	2.0	20	0	81.9	70 - 117				
1,1-Dichloroethane	15.64	2.0	20	0	78.2	70 - 127				
1,1-Dichloroethene	16.73	2.0	20	0	83.6	70 - 130				
1,2,4-Trichlorobenzene	16.1	2.0	20	0	80.5	70 - 125				
1,2-Dibromo-3-chloropropane	14.06	20	20	0	70.3	70 - 130				J
1,2-Dibromoethane	17.24	2.0	20	0	86.2	70 - 124				
1,2-Dichlorobenzene	16.97	2.0	20	0	84.8	70 - 115				
1,2-Dichloroethane	16.16	2.0	20	0	80.8	70 - 127				
1,2-Dichloropropane	16.23	2.0	20	0	81.2	70 - 122				
1,3-Dichlorobenzene	17.06	2.0	20	0	85.3	70 - 119				
1,4-Dichlorobenzene	16.53	2.0	20	0	82.6	70 - 114				
2-Butanone	69.88	10	100	0	69.9	70 - 130				S
2-Hexanone	78.36	10	100	0	78.4	70 - 130				
4-Methyl-2-pentanone	77.43	10	100	0	77.4	70 - 130				
Acetone	70.64	100	100	0	70.6	70 - 130				J
Benzene	17.01	2.0	20	0	85.0	70 - 127				
Bromodichloromethane	16.74	2.0	20	0	83.7	70 - 124				
Bromoform	16.62	5.0	20	0	83.1	70 - 129				
Bromomethane	16.68	2.0	20	0	83.4	70 - 130				
Carbon disulfide	32.25	4.0	40	0	80.6	70 - 130				
Carbon tetrachloride	19.47	2.0	20	0	97.4	70 - 130				
Chlorobenzene	17.9	2.0	20	0	89.5	70 - 114				
Chloroethane	17.58	2.0	20	0	87.9	70 - 130				
Chloroform	16.11	2.0	20	0	80.6	70 - 125				
Chloromethane	14.61	5.0	20	0	73.1	70 - 130				
cis-1,2-Dichloroethene	16.59	2.0	20	0	83.0	70 - 128				
cis-1,3-Dichloropropene	15.55	2.0	20	0	77.8	70 - 125				
Cyclohexane	16.1	2.0	20	0	80.5	70 - 130				
Dibromochloromethane	17.24	2.0	20	0	86.2	70 - 124				
Dichlorodifluoromethane	14.14	10	20	0	70.7	70 - 130				
Ethylbenzene	17.67	2.0	20	0	88.4	70 - 124				

ALS Houston, US Date: 25-Jun-25

Client: GHDHouston
Project: 12659610 - Bell Lake 2025
WorkOrder: HS25060889

QC BATCH REPORT

Batch ID: R516169 (0) **Instrument: VOA4** **Method: LOW LEVEL VOLATILES BY SW8260C**

MS Sample ID: **HS25061002-05MS** Units: **ug/L** Analysis Date: **25-Jun-2025 04:29**
Client ID: Run ID: **VOA4_516169** SeqNo: **8909604** PrepDate: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Isopropylbenzene	18.34	2.0	20	0	91.7	70 - 130				
m,p-Xylene	36.2	4.0	40	0	90.5	70 - 130				
Methyl acetate	14.2	2.0	20	0	71.0	76 - 122				S
Methyl tert-butyl ether	14.64	2.0	20	1.403	66.2	70 - 130				S
Methylcyclohexane	16.58	5.0	20	0	82.9	61 - 158				
Methylene chloride	15.79	20	20	0	79.0	70 - 128				J
o-Xylene	17.9	2.0	20	0	89.5	70 - 124				
Styrene	17.99	2.0	20	0	89.9	70 - 130				
Tetrachloroethene	18.55	5.0	20	0	92.8	70 - 130				
Toluene	17.97	2.0	20	0	89.9	70 - 123				
trans-1,2-Dichloroethene	16.3	2.0	20	0	81.5	70 - 130				
trans-1,3-Dichloropropene	14.98	2.0	20	0	74.9	70 - 121				
Trichloroethene	18.73	2.0	20	0	93.6	70 - 129				
Trichlorofluoromethane	18.61	2.0	20	0	93.0	70 - 130				
Vinyl chloride	16.67	2.0	20	0	83.3	70 - 130				
Xylenes, Total	54.1	6.0	60	0	90.2	70 - 130				
Surr: 1,2-Dichloroethane-d4	*46.4*	*1.0*	*50*	*0*	*92.8*	*70 - 126*				
Surr: 4-Bromofluorobenzene	*46.66*	*1.0*	*50*	*0*	*93.3*	*77 - 113*				
Surr: Dibromofluoromethane	*49.32*	*1.0*	*50*	*0*	*98.6*	*77 - 123*				
Surr: Toluene-d8	*51.18*	*1.0*	*50*	*0*	*102*	*82 - 127*				

ALS Houston, US Date: 25-Jun-25

Client: GHDHouston
Project: 12659610 - Bell Lake 2025
WorkOrder: HS25060889

QC BATCH REPORT

Batch ID: R516169 (0) **Instrument:** VOA4 **Method:** LOW LEVEL VOLATILES BY SW8260C

MSD Sample ID: **HS25061002-05MSD** Units: **ug/L** Analysis Date: **25-Jun-2025 04:50**
Client ID: Run ID: **VOA4_516169** SeqNo: **8909605** PrepDate: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	RPD %RPD	RPD Limit	Qual
1,1,1-Trichloroethane	16.11	2.0	20	0	80.6	70 - 130	17.19	6.47	20	
1,1,2,2-Tetrachloroethane	14.95	2.0	20	0	74.8	70 - 123	14.98	0.207	20	
1,1,2-Trichlor-1,2,2-trifluoroethane	16.84	5.0	20	0	84.2	70 - 130	17.61	4.5	20	
1,1,2-Trichloroethane	16.37	2.0	20	0	81.8	70 - 117	16.38	0.11	20	
1,1-Dichloroethane	14.95	2.0	20	0	74.8	70 - 127	15.64	4.52	20	
1,1-Dichloroethene	16.42	2.0	20	0	82.1	70 - 130	16.73	1.9	20	
1,2,4-Trichlorobenzene	16	2.0	20	0	80.0	70 - 125	16.1	0.604	20	
1,2-Dibromo-3-chloropropane	13.04	20	20	0	65.2	70 - 130	14.06	0	20	JS
1,2-Dibromoethane	16.66	2.0	20	0	83.3	70 - 124	17.24	3.43	20	
1,2-Dichlorobenzene	17.1	2.0	20	0	85.5	70 - 115	16.97	0.763	20	
1,2-Dichloroethane	15.69	2.0	20	0	78.4	70 - 127	16.16	2.95	20	
1,2-Dichloropropane	16.22	2.0	20	0	81.1	70 - 122	16.23	0.0986	20	
1,3-Dichlorobenzene	16.47	2.0	20	0	82.3	70 - 119	17.06	3.51	20	
1,4-Dichlorobenzene	16.12	2.0	20	0	80.6	70 - 114	16.53	2.51	20	
2-Butanone	76.89	10	100	0	76.9	70 - 130	69.88	9.55	20	
2-Hexanone	79.56	10	100	0	79.6	70 - 130	78.36	1.52	20	
4-Methyl-2-pentanone	80.44	10	100	0	80.4	70 - 130	77.43	3.82	20	
Acetone	75.31	100	100	0	75.3	70 - 130	70.64	0	20	J
Benzene	16.51	2.0	20	0	82.5	70 - 127	17.01	2.98	20	
Bromodichloromethane	15.93	2.0	20	0	79.7	70 - 124	16.74	4.96	20	
Bromoform	17.26	5.0	20	0	86.3	70 - 129	16.62	3.81	20	
Bromomethane	17.26	2.0	20	0	86.3	70 - 130	16.68	3.41	20	
Carbon disulfide	30.87	4.0	40	0	77.2	70 - 130	32.25	4.36	20	
Carbon tetrachloride	17.97	2.0	20	0	89.8	70 - 130	19.47	8.03	20	
Chlorobenzene	17.31	2.0	20	0	86.5	70 - 114	17.9	3.33	20	
Chloroethane	16.9	2.0	20	0	84.5	70 - 130	17.58	3.93	20	
Chloroform	16	2.0	20	0	80.0	70 - 125	16.11	0.685	20	
Chloromethane	14.92	5.0	20	0	74.6	70 - 130	14.61	2.07	20	
cis-1,2-Dichloroethene	16.25	2.0	20	0	81.3	70 - 128	16.59	2.08	20	
cis-1,3-Dichloropropene	15.7	2.0	20	0	78.5	70 - 125	15.55	0.915	20	
Cyclohexane	15.35	2.0	20	0	76.8	70 - 130	16.1	4.77	20	
Dibromochloromethane	17.66	2.0	20	0	88.3	70 - 124	17.24	2.43	20	
Dichlorodifluoromethane	13.53	10	20	0	67.6	70 - 130	14.14	4.44	20	S
Ethylbenzene	16.83	2.0	20	0	84.1	70 - 124	17.67	4.91	20	

ALS Houston, US Date: 25-Jun-25

Client: GHDHouston
Project: 12659610 - Bell Lake 2025
WorkOrder: HS25060889

QC BATCH REPORT

Batch ID: R516169 (0) **Instrument: VOA4** **Method: LOW LEVEL VOLATILES BY SW8260C**

MSD Sample ID: **HS25061002-05MSD** Units: **ug/L** Analysis Date: **25-Jun-2025 04:50**
Client ID: Run ID: **VOA4_516169** SeqNo: **8909605** PrepDate: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	RPD %RPD	RPD Limit	Qual
Isopropylbenzene	17.29	2.0	20	0	86.5	70 - 130	18.34	5.89	20	
m,p-Xylene	34.65	4.0	40	0	86.6	70 - 130	36.2	4.37	20	
Methyl acetate	14.43	2.0	20	0	72.2	76 - 122	14.2	1.59	20	S
Methyl tert-butyl ether	15.11	2.0	20	1.403	68.5	70 - 130	14.64	3.11	20	S
Methylcyclohexane	16.23	5.0	20	0	81.2	61 - 158	16.58	2.15	20	
Methylene chloride	16.01	20	20	0	80.0	70 - 128	15.79	0	20	J
o-Xylene	17.47	2.0	20	0	87.3	70 - 124	17.9	2.46	20	
Styrene	17.02	2.0	20	0	85.1	70 - 130	17.99	5.55	20	
Tetrachloroethene	17.62	5.0	20	0	88.1	70 - 130	18.55	5.14	20	
Toluene	17.1	2.0	20	0	85.5	70 - 123	17.97	4.94	20	
trans-1,2-Dichloroethene	15.52	2.0	20	0	77.6	70 - 130	16.3	4.93	20	
trans-1,3-Dichloropropene	14.93	2.0	20	0	74.6	70 - 121	14.98	0.381	20	
Trichloroethene	17.94	2.0	20	0	89.7	70 - 129	18.73	4.28	20	
Trichlorofluoromethane	17.38	2.0	20	0	86.9	70 - 130	18.61	6.81	20	
Vinyl chloride	17.34	2.0	20	0	86.7	70 - 130	16.67	3.98	20	
Xylenes, Total	52.11	6.0	60	0	86.9	70 - 130	54.1	3.74	20	
Surr: 1,2-Dichloroethane-d4	*46.96*	*1.0*	*50*	*0*	*93.9*	*70 - 126*	*46.4*	*1.2*	*20*	
Surr: 4-Bromofluorobenzene	*47.77*	*1.0*	*50*	*0*	*95.5*	*77 - 113*	*46.66*	*2.34*	*20*	
Surr: Dibromofluoromethane	*48.79*	*1.0*	*50*	*0*	*97.6*	*77 - 123*	*49.32*	*1.07*	*20*	
Surr: Toluene-d8	*50.45*	*1.0*	*50*	*0*	*101*	*82 - 127*	*51.18*	*1.43*	*20*	

The following samples were analyzed in this batch: HS25060889-10

ALS Houston, US Date: 25-Jun-25

Client: GHDHouston
Project: 12659610 - Bell Lake 2025
WorkOrder: HS25060889

QC BATCH REPORT

Batch ID: R516185 (0) **Instrument:** VOA7 **Method:** LOW LEVEL VOLATILES BY SW8260C

MBLK Sample ID: **MBLK-250624** Units: **ug/L** Analysis Date: **24-Jun-2025 21:28**
Client ID: Run ID: **VOA7_516185** SeqNo: **8909884** PrepDate: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
1,1,1-Trichloroethane	U	2.0								
1,1,2,2-Tetrachloroethane	U	2.0								
1,1,2-Trichlor-1,2,2-trifluoroethane	U	5.0								
1,1,2-Trichloroethane	U	2.0								
1,1-Dichloroethane	U	2.0								
1,1-Dichloroethene	U	2.0								
1,2,4-Trichlorobenzene	U	2.0								
1,2-Dibromo-3-chloropropane	U	20								
1,2-Dibromoethane	U	2.0								
1,2-Dichlorobenzene	U	2.0								
1,2-Dichloroethane	U	2.0								
1,2-Dichloropropane	U	2.0								
1,3-Dichlorobenzene	U	2.0								
1,4-Dichlorobenzene	U	2.0								
2-Butanone	U	10								
2-Hexanone	U	10								
4-Methyl-2-pentanone	U	10								
Acetone	U	100								
Benzene	U	2.0								
Bromodichloromethane	U	2.0								
Bromoform	U	5.0								
Bromomethane	U	2.0								
Carbon disulfide	U	4.0								
Carbon tetrachloride	U	2.0								
Chlorobenzene	U	2.0								
Chloroethane	U	2.0								
Chloroform	U	2.0								
Chloromethane	U	5.0								
cis-1,2-Dichloroethene	U	2.0								
cis-1,3-Dichloropropene	U	2.0								
Cyclohexane	U	2.0								
Dibromochloromethane	U	2.0								
Dichlorodifluoromethane	U	10								
Ethylbenzene	U	2.0								

ALS Houston, US Date: 25-Jun-25

Client: GHDHouston
Project: 12659610 - Bell Lake 2025
WorkOrder: HS25060889

QC BATCH REPORT

Batch ID: R516185 (0) **Instrument: VOA7** **Method: LOW LEVEL VOLATILES BY SW8260C**

MBLK Sample ID: **MBLK-250624** Units: **ug/L** Analysis Date: **24-Jun-2025 21:28**
Client ID: Run ID: **VOA7_516185** SeqNo: **8909884** PrepDate: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit Qual
Isopropylbenzene	U	2.0							
m,p-Xylene	U	4.0							
Methyl acetate	U	2.0							
Methyl tert-butyl ether	U	2.0							
Methylcyclohexane	U	5.0							
Methylene chloride	U	20							
o-Xylene	U	2.0							
Styrene	U	2.0							
Tetrachloroethene	U	5.0							
Toluene	U	2.0							
trans-1,2-Dichloroethene	U	2.0							
trans-1,3-Dichloropropene	U	2.0							
Trichloroethene	U	2.0							
Trichlorofluoromethane	U	2.0							
Vinyl chloride	U	2.0							
Xylenes, Total	U	6.0							
Surr: 1,2-Dichloroethane-d4	*50.84*	*1.0*	*50*	*0*	*102*	*70 - 123*			
Surr: 4-Bromofluorobenzene	*52.36*	*1.0*	*50*	*0*	*105*	*77 - 113*			
Surr: Dibromofluoromethane	*51.71*	*1.0*	*50*	*0*	*103*	*73 - 126*			
Surr: Toluene-d8	*50.89*	*1.0*	*50*	*0*	*102*	*81 - 120*			

ALS Houston, US Date: 25-Jun-25

Client: GHDHouston
Project: 12659610 - Bell Lake 2025
WorkOrder: HS25060889

QC BATCH REPORT

Batch ID: R516185 (0) **Instrument: VOA7** **Method: LOW LEVEL VOLATILES BY SW8260C**

LCS Sample ID: **LCS-250624** Units: **ug/L** Analysis Date: **24-Jun-2025 20:24**
Client ID: Run ID: **VOA7_516185** SeqNo: **8909882** PrepDate: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
1,1,1-Trichloroethane	18.81	2.0	20	0	94.1	70 - 130				
1,1,2,2-Tetrachloroethane	20.48	2.0	20	0	102	70 - 120				
1,1,2-Trichlor-1,2,2-trifluoroethane	19.27	5.0	20	0	96.3	70 - 130				
1,1,2-Trichloroethane	19.11	2.0	20	0	95.6	77 - 113				
1,1-Dichloroethane	19.13	2.0	20	0	95.7	71 - 122				
1,1-Dichloroethene	19.54	2.0	20	0	97.7	70 - 130				
1,2,4-Trichlorobenzene	20.14	2.0	20	0	101	77 - 126				
1,2-Dibromo-3-chloropropane	20.52	20	20	0	103	70 - 130				
1,2-Dibromoethane	20.13	2.0	20	0	101	76 - 123				
1,2-Dichlorobenzene	19.76	2.0	20	0	98.8	77 - 113				
1,2-Dichloroethane	19.61	2.0	20	0	98.0	70 - 124				
1,2-Dichloropropane	18.4	2.0	20	0	92.0	72 - 119				
1,3-Dichlorobenzene	18.65	2.0	20	0	93.2	78 - 118				
1,4-Dichlorobenzene	18.74	2.0	20	0	93.7	79 - 113				
2-Butanone	110.2	10	100	0	110	70 - 130				
2-Hexanone	109.5	10	100	0	110	70 - 130				
4-Methyl-2-pentanone	113.6	10	100	0	114	70 - 130				
Acetone	101.6	100	100	0	102	70 - 130				
Benzene	19.32	2.0	20	0	96.6	74 - 120				
Bromodichloromethane	19.99	2.0	20	0	100.0	74 - 122				
Bromoform	21.27	5.0	20	0	106	73 - 128				
Bromomethane	17.31	2.0	20	0	86.5	70 - 130				
Carbon disulfide	37.97	4.0	40	0	94.9	70 - 130				
Carbon tetrachloride	20.07	2.0	20	0	100	71 - 125				
Chlorobenzene	19.19	2.0	20	0	96.0	76 - 113				
Chloroethane	18.41	2.0	20	0	92.1	70 - 130				
Chloroform	19.11	2.0	20	0	95.6	71 - 121				
Chloromethane	14.85	5.0	20	0	74.3	70 - 129				
cis-1,2-Dichloroethene	18.21	2.0	20	0	91.1	75 - 122				
cis-1,3-Dichloropropene	19.16	2.0	20	0	95.8	73 - 127				
Cyclohexane	19.43	2.0	20	0	97.2	70 - 130				
Dibromochloromethane	19.68	2.0	20	0	98.4	77 - 122				
Dichlorodifluoromethane	15.41	10	20	0	77.0	70 - 130				
Ethylbenzene	17.94	2.0	20	0	89.7	77 - 117				

ALS Houston, US Date: 25-Jun-25

Client: GHDHouston
Project: 12659610 - Bell Lake 2025
WorkOrder: HS25060889

QC BATCH REPORT

Batch ID: R516185 (0) **Instrument: VOA7** **Method: LOW LEVEL VOLATILES BY SW8260C**

LCS Sample ID: **LCS-250624** Units: **ug/L** Analysis Date: **24-Jun-2025 20:24**
Client ID: Run ID: **VOA7_516185** SeqNo: **8909882** PrepDate: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Isopropylbenzene	18.46	2.0	20	0	92.3	73 - 127				
m,p-Xylene	37.08	4.0	40	0	92.7	77 - 122				
Methyl acetate	22.81	2.0	20	0	114	76 - 122				
Methyl tert-butyl ether	21.13	2.0	20	0	106	70 - 130				
Methylcyclohexane	19.34	5.0	20	0	96.7	61 - 157				
Methylene chloride	18.29	20	20	0	91.5	70 - 127				J
o-Xylene	18.43	2.0	20	0	92.2	75 - 119				
Styrene	19.04	2.0	20	0	95.2	72 - 126				
Tetrachloroethene	18.06	5.0	20	0	90.3	76 - 119				
Toluene	18.38	2.0	20	0	91.9	77 - 118				
trans-1,2-Dichloroethene	20.03	2.0	20	0	100	72 - 127				
trans-1,3-Dichloropropene	18.61	2.0	20	0	93.0	77 - 119				
Trichloroethene	18.72	2.0	20	0	93.6	77 - 121				
Trichlorofluoromethane	17.75	2.0	20	0	88.7	70 - 130				
Vinyl chloride	16.46	2.0	20	0	82.3	70 - 130				
Xylenes, Total	55.51	6.0	60	0	92.5	75 - 122				
Surr: 1,2-Dichloroethane-d4	*50.07*	*1.0*	*50*	*0*	*100*	*70 - 123*				
Surr: 4-Bromofluorobenzene	*49.46*	*1.0*	*50*	*0*	*98.9*	*77 - 113*				
Surr: Dibromofluoromethane	*49.3*	*1.0*	*50*	*0*	*98.6*	*73 - 126*				
Surr: Toluene-d8	*49.22*	*1.0*	*50*	*0*	*98.4*	*81 - 120*				

ALS Houston, US Date: 25-Jun-25

Client: GHDHouston
Project: 12659610 - Bell Lake 2025
WorkOrder: HS25060889

QC BATCH REPORT

Batch ID: R516185 (0) **Instrument:** VOA7 **Method:** LOW LEVEL VOLATILES BY SW8260C

LCSD Sample ID: **LCSD-250624** Units: **ug/L** Analysis Date: **24-Jun-2025 20:45**
Client ID: Run ID: **VOA7_516185** SeqNo: **8909883** PrepDate: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	RPD %RPD	RPD Limit	Qual
1,1,1-Trichloroethane	18.04	2.0	20	0	90.2	70 - 130	18.81	4.22	20	
1,1,2,2-Tetrachloroethane	19.73	2.0	20	0	98.6	70 - 120	20.48	3.76	20	
1,1,2-Trichlor-1,2,2-trifluoroethane	19.23	5.0	20	0	96.2	70 - 130	19.27	0.197	20	
1,1,2-Trichloroethane	19.28	2.0	20	0	96.4	77 - 113	19.11	0.901	20	
1,1-Dichloroethane	18.74	2.0	20	0	93.7	71 - 122	19.13	2.09	20	
1,1-Dichloroethene	18.86	2.0	20	0	94.3	70 - 130	19.54	3.56	20	
1,2,4-Trichlorobenzene	19.46	2.0	20	0	97.3	77 - 126	20.14	3.44	20	
1,2-Dibromo-3-chloropropane	21.98	20	20	0	110	70 - 130	20.52	6.83	20	
1,2-Dibromoethane	20.25	2.0	20	0	101	76 - 123	20.13	0.584	20	
1,2-Dichlorobenzene	18.9	2.0	20	0	94.5	77 - 113	19.76	4.45	20	
1,2-Dichloroethane	19.81	2.0	20	0	99.0	70 - 124	19.61	1	20	
1,2-Dichloropropane	18.9	2.0	20	0	94.5	72 - 119	18.4	2.67	20	
1,3-Dichlorobenzene	18.46	2.0	20	0	92.3	78 - 118	18.65	1.03	20	
1,4-Dichlorobenzene	18.32	2.0	20	0	91.6	79 - 113	18.74	2.27	20	
2-Butanone	106.2	10	100	0	106	70 - 130	110.2	3.72	20	
2-Hexanone	108.9	10	100	0	109	70 - 130	109.5	0.544	20	
4-Methyl-2-pentanone	118.6	10	100	0	119	70 - 130	113.6	4.36	20	
Acetone	111.5	100	100	0	111	70 - 130	101.6	9.22	20	
Benzene	18.62	2.0	20	0	93.1	74 - 120	19.32	3.67	20	
Bromodichloromethane	19.22	2.0	20	0	96.1	74 - 122	19.99	3.97	20	
Bromoform	21.92	5.0	20	0	110	73 - 128	21.27	3.01	20	
Bromomethane	16.16	2.0	20	0	80.8	70 - 130	17.31	6.85	20	
Carbon disulfide	36.55	4.0	40	0	91.4	70 - 130	37.97	3.8	20	
Carbon tetrachloride	17.81	2.0	20	0	89.1	71 - 125	20.07	11.9	20	
Chlorobenzene	18.75	2.0	20	0	93.7	76 - 113	19.19	2.35	20	
Chloroethane	18.19	2.0	20	0	90.9	70 - 130	18.41	1.25	20	
Chloroform	18.16	2.0	20	0	90.8	71 - 121	19.11	5.13	20	
Chloromethane	14.78	5.0	20	0	73.9	70 - 129	14.85	0.472	20	
cis-1,2-Dichloroethene	17.91	2.0	20	0	89.6	75 - 122	18.21	1.68	20	
cis-1,3-Dichloropropene	18.98	2.0	20	0	94.9	73 - 127	19.16	0.944	20	
Cyclohexane	18.28	2.0	20	0	91.4	70 - 130	19.43	6.1	20	
Dibromochloromethane	19.65	2.0	20	0	98.3	77 - 122	19.68	0.117	20	
Dichlorodifluoromethane	15	10	20	0	75.0	70 - 130	15.41	2.65	20	
Ethylbenzene	17.81	2.0	20	0	89.0	77 - 117	17.94	0.744	20	

ALS Houston, US Date: 25-Jun-25

Client: GHDHouston
Project: 12659610 - Bell Lake 2025
WorkOrder: HS25060889

QC BATCH REPORT

Batch ID: R516185 (0) **Instrument: VOA7** **Method: LOW LEVEL VOLATILES BY SW8260C**

LCSD Sample ID: **LCSD-250624** Units: **ug/L** Analysis Date: **24-Jun-2025 20:45**
Client ID: Run ID: **VOA7_516185** SeqNo: **8909883** PrepDate: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	RPD %RPD	RPD Limit	Qual
Isopropylbenzene	17.94	2.0	20	0	89.7	73 - 127	18.46	2.87	20	
m,p-Xylene	35.87	4.0	40	0	89.7	77 - 122	37.08	3.29	20	
Methyl acetate	20.63	2.0	20	0	103	76 - 122	22.81	10	20	
Methyl tert-butyl ether	20.7	2.0	20	0	103	70 - 130	21.13	2.07	20	
Methylcyclohexane	18.8	5.0	20	0	94.0	61 - 157	19.34	2.78	20	
Methylene chloride	18.02	20	20	0	90.1	70 - 127	18.29	0	20	J
o-Xylene	18.01	2.0	20	0	90.1	75 - 119	18.43	2.29	20	
Styrene	18.95	2.0	20	0	94.8	72 - 126	19.04	0.495	20	
Tetrachloroethene	17.19	5.0	20	0	86.0	76 - 119	18.06	4.92	20	
Toluene	18.22	2.0	20	0	91.1	77 - 118	18.38	0.875	20	
trans-1,2-Dichloroethene	18.2	2.0	20	0	91.0	72 - 127	20.03	9.58	20	
trans-1,3-Dichloropropene	18.82	2.0	20	0	94.1	77 - 119	18.61	1.12	20	
Trichloroethene	18.4	2.0	20	0	92.0	77 - 121	18.72	1.71	20	
Trichlorofluoromethane	17	2.0	20	0	85.0	70 - 130	17.75	4.28	20	
Vinyl chloride	15.99	2.0	20	0	80.0	70 - 130	16.46	2.87	20	
Xylenes, Total	53.89	6.0	60	0	89.8	75 - 122	55.51	2.96	20	
Surr: 1,2-Dichloroethane-d4	*51.96*	*1.0*	*50*	*0*	*104*	*70 - 123*	*50.07*	*3.69*	*20*	
Surr: 4-Bromofluorobenzene	*50.05*	*1.0*	*50*	*0*	*100*	*77 - 113*	*49.46*	*1.19*	*20*	
Surr: Dibromofluoromethane	*50.36*	*1.0*	*50*	*0*	*101*	*73 - 126*	*49.3*	*2.12*	*20*	
Surr: Toluene-d8	*49.66*	*1.0*	*50*	*0*	*99.3*	*81 - 120*	*49.22*	*0.894*	*20*	

ALS Houston, US Date: 25-Jun-25

Client: GHDHouston
Project: 12659610 - Bell Lake 2025
WorkOrder: HS25060889

QC BATCH REPORT

Batch ID: R516185 (0) **Instrument:** VOA7 **Method:** LOW LEVEL VOLATILES BY SW8260C

MS Sample ID: **HS25060985-14MS** Units: **ug/L** Analysis Date: **25-Jun-2025 05:21**
Client ID: Run ID: **VOA7_516185** SeqNo: **8909900** PrepDate: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
1,1,1-Trichloroethane	19	2.0	20	0	95.0	70 - 130				
1,1,2,2-Tetrachloroethane	18.66	2.0	20	0	93.3	70 - 123				
1,1,2-Trichlor-1,2,2-trifluoroethane	19.88	5.0	20	0	99.4	70 - 130				
1,1,2-Trichloroethane	47.82	2.0	20	27.68	101	70 - 117				
1,1-Dichloroethane	21.89	2.0	20	2.773	95.6	70 - 127				
1,1-Dichloroethene	24.99	2.0	20	5.467	97.6	70 - 130				
1,2,4-Trichlorobenzene	16.53	2.0	20	0	82.6	70 - 125				
1,2-Dibromo-3-chloropropane	17.21	20	20	0	86.1	70 - 130				J
1,2-Dibromoethane	18.5	2.0	20	0	92.5	70 - 124				
1,2-Dichlorobenzene	18.26	2.0	20	0	91.3	70 - 115				
1,2-Dichloroethane	20.37	2.0	20	2.127	91.2	70 - 127				
1,2-Dichloropropane	17.17	2.0	20	0	85.9	70 - 122				
1,3-Dichlorobenzene	17.54	2.0	20	0	87.7	70 - 119				
1,4-Dichlorobenzene	17.37	2.0	20	0	86.8	70 - 114				
2-Butanone	94.28	10	100	0	94.3	70 - 130				
2-Hexanone	87.54	10	100	0	87.5	70 - 130				
4-Methyl-2-pentanone	97.41	10	100	0	97.4	70 - 130				
Acetone	77.08	100	100	0	77.1	70 - 130				J
Benzene	18.33	2.0	20	0	91.6	70 - 127				
Bromodichloromethane	18.38	2.0	20	0	91.9	70 - 124				
Bromoform	19	5.0	20	0	95.0	70 - 129				
Bromomethane	16.6	2.0	20	0	83.0	70 - 130				
Carbon disulfide	36.43	4.0	40	0	91.1	70 - 130				
Carbon tetrachloride	20.94	2.0	20	0	105	70 - 130				
Chlorobenzene	18.55	2.0	20	0.372	90.9	70 - 114				
Chloroethane	18.18	2.0	20	0	90.9	70 - 130				
Chloroform	18.89	2.0	20	0.496	92.0	70 - 125				
Chloromethane	16.02	5.0	20	0	80.1	70 - 130				
cis-1,2-Dichloroethene	18.59	2.0	20	0.705	89.4	70 - 128				
cis-1,3-Dichloropropene	17.25	2.0	20	0	86.2	70 - 125				
Cyclohexane	20.09	2.0	20	0	100	70 - 130				
Dibromochloromethane	18.59	2.0	20	0	93.0	70 - 124				
Dichlorodifluoromethane	15.1	10	20	0	75.5	70 - 130				
Ethylbenzene	18.92	2.0	20	0	94.6	70 - 124				

ALS Houston, US Date: 25-Jun-25

Client: GHDHouston
Project: 12659610 - Bell Lake 2025
WorkOrder: HS25060889

QC BATCH REPORT

Batch ID: R516185 (0) **Instrument:** VOA7 **Method:** LOW LEVEL VOLATILES BY SW8260C

MS Sample ID: **HS25060985-14MS** Units: **ug/L** Analysis Date: **25-Jun-2025 05:21**
Client ID: Run ID: **VOA7_516185** SeqNo: **8909900** PrepDate: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Isopropylbenzene	18.54	2.0	20	0	92.7	70 - 130				
m,p-Xylene	36.82	4.0	40	0	92.0	70 - 130				
Methyl acetate	16.3	2.0	20	0	81.5	76 - 122				
Methyl tert-butyl ether	17.29	2.0	20	0	86.5	70 - 130				
Methylcyclohexane	17.48	5.0	20	0	87.4	61 - 158				
Methylene chloride	16.92	20	20	0	84.6	70 - 128				J
o-Xylene	18.73	2.0	20	0	93.7	70 - 124				
Styrene	17.96	2.0	20	0	89.8	70 - 130				
Tetrachloroethene	18.51	5.0	20	0.434	90.4	70 - 130				
Toluene	18.54	2.0	20	0	92.7	70 - 123				
trans-1,2-Dichloroethene	19.87	2.0	20	0.141	98.7	70 - 130				
trans-1,3-Dichloropropene	16.82	2.0	20	0	84.1	70 - 121				
Trichloroethene	19.08	2.0	20	0.481	93.0	70 - 129				
Trichlorofluoromethane	18.95	2.0	20	0	94.7	70 - 130				
Vinyl chloride	20.21	2.0	20	3.331	84.4	70 - 130				
Xylenes, Total	55.55	6.0	60	0	92.6	70 - 130				
Surr: 1,2-Dichloroethane-d4	*52.93*	*1.0*	*50*	*0*	*106*	*70 - 126*				
Surr: 4-Bromofluorobenzene	*48.98*	*1.0*	*50*	*0*	*98.0*	*77 - 113*				
Surr: Dibromofluoromethane	*51.67*	*1.0*	*50*	*0*	*103*	*77 - 123*				
Surr: Toluene-d8	*50.38*	*1.0*	*50*	*0*	*101*	*82 - 127*				

ALS Houston, US Date: 25-Jun-25

Client: GHDHouston
Project: 12659610 - Bell Lake 2025
WorkOrder: HS25060889

QC BATCH REPORT

Batch ID: R516185 (0) **Instrument:** VOA7 **Method:** LOW LEVEL VOLATILES BY SW8260C

MSD Sample ID: **HS25060985-14MSD** Units: **ug/L** Analysis Date: **25-Jun-2025 05:42**
Client ID: Run ID: **VOA7_516185** SeqNo: **8909901** PrepDate: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	RPD %RPD	RPD Limit	Qual
1,1,1-Trichloroethane	17.14	2.0	20	0	85.7	70 - 130	19	10.3	20	
1,1,2,2-Tetrachloroethane	17.23	2.0	20	0	86.1	70 - 123	18.66	7.99	20	
1,1,2-Trichlor-1,2,2-trifluoroethane	18.45	5.0	20	0	92.3	70 - 130	19.88	7.45	20	
1,1,2-Trichloroethane	45.85	2.0	20	27.68	90.8	70 - 117	47.82	4.22	20	
1,1-Dichloroethane	20.68	2.0	20	2.773	89.5	70 - 127	21.89	5.7	20	
1,1-Dichloroethene	22.35	2.0	20	5.467	84.4	70 - 130	24.99	11.2	20	
1,2,4-Trichlorobenzene	15.91	2.0	20	0	79.6	70 - 125	16.53	3.8	20	
1,2-Dibromo-3-chloropropane	17.37	20	20	0	86.8	70 - 130	17.21	0	20	J
1,2-Dibromoethane	17.39	2.0	20	0	86.9	70 - 124	18.5	6.21	20	
1,2-Dichlorobenzene	16.52	2.0	20	0	82.6	70 - 115	18.26	9.98	20	
1,2-Dichloroethane	20.11	2.0	20	2.127	89.9	70 - 127	20.37	1.28	20	
1,2-Dichloropropane	17.15	2.0	20	0	85.8	70 - 122	17.17	0.111	20	
1,3-Dichlorobenzene	16.53	2.0	20	0	82.6	70 - 119	17.54	5.96	20	
1,4-Dichlorobenzene	16.38	2.0	20	0	81.9	70 - 114	17.37	5.84	20	
2-Butanone	83.5	10	100	0	83.5	70 - 130	94.28	12.1	20	
2-Hexanone	92.33	10	100	0	92.3	70 - 130	87.54	5.33	20	
4-Methyl-2-pentanone	95.03	10	100	0	95.0	70 - 130	97.41	2.47	20	
Acetone	84.2	100	100	0	84.2	70 - 130	77.08	0	20	J
Benzene	17.51	2.0	20	0	87.5	70 - 127	18.33	4.57	20	
Bromodichloromethane	17.8	2.0	20	0	89.0	70 - 124	18.38	3.24	20	
Bromoform	18.67	5.0	20	0	93.4	70 - 129	19	1.73	20	
Bromomethane	15.42	2.0	20	0	77.1	70 - 130	16.6	7.35	20	
Carbon disulfide	33.56	4.0	40	0	83.9	70 - 130	36.43	8.2	20	
Carbon tetrachloride	18.84	2.0	20	0	94.2	70 - 130	20.94	10.6	20	
Chlorobenzene	17.39	2.0	20	0.372	85.1	70 - 114	18.55	6.46	20	
Chloroethane	16.95	2.0	20	0	84.8	70 - 130	18.18	6.97	20	
Chloroform	18.15	2.0	20	0.496	88.3	70 - 125	18.89	4.02	20	
Chloromethane	16.01	5.0	20	0	80.0	70 - 130	16.02	0.0874	20	
cis-1,2-Dichloroethene	16.83	2.0	20	0.705	80.6	70 - 128	18.59	9.95	20	
cis-1,3-Dichloropropene	16.61	2.0	20	0	83.1	70 - 125	17.25	3.76	20	
Cyclohexane	18.36	2.0	20	0	91.8	70 - 130	20.09	9	20	
Dibromochloromethane	17.23	2.0	20	0	86.2	70 - 124	18.59	7.6	20	
Dichlorodifluoromethane	13.74	10	20	0	68.7	70 - 130	15.1	9.38	20	S
Ethylbenzene	17.45	2.0	20	0	87.3	70 - 124	18.92	8.08	20	

ALS Houston, US Date: 25-Jun-25

Client: GHDHouston
Project: 12659610 - Bell Lake 2025
WorkOrder: HS25060889

QC BATCH REPORT

Batch ID: R516185 (0) **Instrument: VOA7** **Method: LOW LEVEL VOLATILES BY SW8260C**

MSD Sample ID: **HS25060985-14MSD** Units: **ug/L** Analysis Date: **25-Jun-2025 05:42**
Client ID: Run ID: **VOA7_516185** SeqNo: **8909901** PrepDate: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Isopropylbenzene	17.42	2.0	20	0	87.1	70 - 130	18.54	6.22	20	
m,p-Xylene	34.07	4.0	40	0	85.2	70 - 130	36.82	7.75	20	
Methyl acetate	13.83	2.0	20	0	69.1	76 - 122	16.3	16.4	20	S
Methyl tert-butyl ether	17.24	2.0	20	0	86.2	70 - 130	17.29	0.319	20	
Methylcyclohexane	17.58	5.0	20	0	87.9	61 - 158	17.48	0.531	20	
Methylene chloride	15.29	20	20	0	76.5	70 - 128	16.92	0	20	J
o-Xylene	17.39	2.0	20	0	87.0	70 - 124	18.73	7.43	20	
Styrene	17.12	2.0	20	0	85.6	70 - 130	17.96	4.77	20	
Tetrachloroethene	17.25	5.0	20	0.434	84.1	70 - 130	18.51	7.05	20	
Toluene	17.11	2.0	20	0	85.5	70 - 123	18.54	8.01	20	
trans-1,2-Dichloroethene	17.85	2.0	20	0.141	88.5	70 - 130	19.87	10.7	20	
trans-1,3-Dichloropropene	16.07	2.0	20	0	80.3	70 - 121	16.82	4.58	20	
Trichloroethene	18	2.0	20	0.481	87.6	70 - 129	19.08	5.84	20	
Trichlorofluoromethane	17.08	2.0	20	0	85.4	70 - 130	18.95	10.4	20	
Vinyl chloride	18.99	2.0	20	3.331	78.3	70 - 130	20.21	6.22	20	
Xylenes, Total	51.46	6.0	60	0	85.8	70 - 130	55.55	7.64	20	
Surr: 1,2-Dichloroethane-d4	*51.23*	*1.0*	*50*	*0*	*102*	*70 - 126*	*52.93*	*3.28*	*20*	
Surr: 4-Bromofluorobenzene	*49.18*	*1.0*	*50*	*0*	*98.4*	*77 - 113*	*48.98*	*0.409*	*20*	
Surr: Dibromofluoromethane	*50.04*	*1.0*	*50*	*0*	*100*	*77 - 123*	*51.67*	*3.21*	*20*	
Surr: Toluene-d8	*50.78*	*1.0*	*50*	*0*	*102*	*82 - 127*	*50.38*	*0.793*	*20*	

The following samples were analyzed in this batch: HS25060889-13

ALS Houston, US Date: 25-Jun-25

Client: GHDHouston
Project: 12659610 - Bell Lake 2025
WorkOrder: HS25060889

QC BATCH REPORT

Batch ID: R515933 (0) **Instrument: Balance1** **Method: TOTAL DISSOLVED SOLIDS BY SM2540C**

MBLK Sample ID: **WMBLK-06212025** Units: **mg/L** Analysis Date: **21-Jun-2025 09:30**
Client ID: Run ID: **Balance1_515933** SeqNo: **8899968** PrepDate: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Total Dissolved Solids (Residue, Filterable)	U	10.0								

LCS Sample ID: **WLCS-06212025** Units: **mg/L** Analysis Date: **21-Jun-2025 09:30**
Client ID: Run ID: **Balance1_515933** SeqNo: **8899967** PrepDate: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Total Dissolved Solids (Residue, Filterable)	908	10.0	1000	0	90.8	85 - 115				

DUP Sample ID: **HS25060958-01DUP** Units: **mg/L** Analysis Date: **21-Jun-2025 09:30**
Client ID: Run ID: **Balance1_515933** SeqNo: **8899966** PrepDate: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Total Dissolved Solids (Residue, Filterable)	1700	10.0					1650	2.99	20	

DUP Sample ID: **HS25060926-01DUP** Units: **mg/L** Analysis Date: **21-Jun-2025 09:30**
Client ID: Run ID: **Balance1_515933** SeqNo: **8899964** PrepDate: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Total Dissolved Solids (Residue, Filterable)	26340	10.0					26300	0.152	20	

The following samples were analyzed in this batch:

HS25060889-02	HS25060889-03	HS25060889-04	HS25060889-05
HS25060889-06	HS25060889-07	HS25060889-08	HS25060889-09

ALS Houston, US Date: 25-Jun-25

Client: GHDHouston
Project: 12659610 - Bell Lake 2025
WorkOrder: HS25060889

QC BATCH REPORT

Batch ID: R516044 (0) **Instrument:** ICS-Integrion **Method:** ANIONS BY E300.0, REV 2.1, 1993

MBLK Sample ID: **MBLK** Units: **mg/L** Analysis Date: **23-Jun-2025 17:13**
Client ID: Run ID: **ICS-Integrion_516044** SeqNo: **8902486** PrepDate: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Chloride	U	0.500								

LCS Sample ID: **LCS** Units: **mg/L** Analysis Date: **23-Jun-2025 17:19**
Client ID: Run ID: **ICS-Integrion_516044** SeqNo: **8902487** PrepDate: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Chloride	19.87	0.500	20	0	99.3	90 - 110				

MS Sample ID: **HS25060889-14MS** Units: **mg/L** Analysis Date: **23-Jun-2025 19:10**
Client ID: **SVE-5-20250617** Run ID: **ICS-Integrion_516044** SeqNo: **8902502** PrepDate: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Chloride	36.83	0.500	10	27.25	95.9	80 - 120				

MS Sample ID: **HS25060889-02MS** Units: **mg/L** Analysis Date: **24-Jun-2025 06:54**
Client ID: **MW-17-20250616** Run ID: **ICS-Integrion_516044** SeqNo: **8902510** PrepDate: DF: **20**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Chloride	846.3	10.0	200	675.7	85.3	80 - 120				

MSD Sample ID: **HS25060889-14MSD** Units: **mg/L** Analysis Date: **23-Jun-2025 19:16**
Client ID: **SVE-5-20250617** Run ID: **ICS-Integrion_516044** SeqNo: **8902503** PrepDate: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Chloride	36.89	0.500	10	27.25	96.4	80 - 120	36.83	0.146	20	

MSD Sample ID: **HS25060889-02MSD** Units: **mg/L** Analysis Date: **24-Jun-2025 07:00**
Client ID: **MW-17-20250616** Run ID: **ICS-Integrion_516044** SeqNo: **8902511** PrepDate: DF: **20**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Chloride	845.8	10.0	200	675.7	85.1	80 - 120	846.3	0.0567	20	

The following samples were analyzed in this batch:

HS25060889-02	HS25060889-03	HS25060889-04	HS25060889-05
HS25060889-06	HS25060889-07	HS25060889-08	HS25060889-09
HS25060889-11	HS25060889-12	HS25060889-13	HS25060889-14

ALS Houston, US Date: 25-Jun-25

Client: GHDHouston
Project: 12659610 - Bell Lake 2025
WorkOrder: HS25060889

QC BATCH REPORT

Batch ID: R516083 (0) **Instrument:** Balance1 **Method:** TOTAL DISSOLVED SOLIDS BY SM2540C

MBLK Sample ID: **WMBLK-06232025** Units: **mg/L** Analysis Date: **23-Jun-2025 10:00**
Client ID: Run ID: **Balance1_516083** SeqNo: **8903351** PrepDate: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Total Dissolved Solids (Residue, Filterable)	U	10.0								

LCS Sample ID: **WLCS-06232025** Units: **mg/L** Analysis Date: **23-Jun-2025 10:00**
Client ID: Run ID: **Balance1_516083** SeqNo: **8903350** PrepDate: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Total Dissolved Solids (Residue, Filterable)	1032	10.0	1000	0	103	85 - 115				

DUP Sample ID: **HS25060889-13DUP** Units: **mg/L** Analysis Date: **23-Jun-2025 10:00**
Client ID: **SVE-6-20250617** Run ID: **Balance1_516083** SeqNo: **8903343** PrepDate: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Total Dissolved Solids (Residue, Filterable)	5300	10.0					5040	5.03	20	

DUP Sample ID: **HS25060886-01DUP** Units: **mg/L** Analysis Date: **23-Jun-2025 10:00**
Client ID: Run ID: **Balance1_516083** SeqNo: **8903338** PrepDate: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Total Dissolved Solids (Residue, Filterable)	380	10.0					376	1.06	20	

The following samples were analyzed in this batch: HS25060889-11 HS25060889-12 HS25060889-13 HS25060889-14

ALS Houston, US Date: 25-Jun-25

Client: GHDHouston
Project: 12659610 - Bell Lake 2025
WorkOrder: **HS25060889**

QUALIFIERS, ACRONYMS, UNITS

Qualifier	Description
*	Value exceeds Regulatory Limit
a	Not accredited
B	Analyte detected in the associated Method Blank above the Reporting Limit
E	Value above quantitation range
H	Analyzed outside of Holding Time
J	Analyte detected below quantitation limit
M	Manually integrated, see raw data for justification
n	Not offered for accreditation
ND	Not Detected at the Reporting Limit
O	Sample amount is > 4 times amount spiked
P	Dual Column results percent difference > 40%
R	RPD above laboratory control limit
S	Spike Recovery outside laboratory control limits
U	Analyzed but not detected above the MDL/SDL

Acronym	Description
DCS	Detectability Check Study
DUP	Method Duplicate
LCS	Laboratory Control Sample
LCSD	Laboratory Control Sample Duplicate
MBLK	Method Blank
MDL	Method Detection Limit
MQL	Method Quantitation Limit
MS	Matrix Spike
MSD	Matrix Spike Duplicate
PDS	Post Digestion Spike
PQL	Practical Quantitaion Limit
SD	Serial Dilution
SDL	Sample Detection Limit
TRRP	Texas Risk Reduction Program

Unit Reported	Description
mg/L	Milligrams per Liter

CERTIFICATIONS,ACCREDITATIONS & LICENSES

Agency	Number	Expire Date
Arizona	AZ0793	27-May-2026
Arkansas	88-00356_2024	17-Mar-2026
California	2919 - 2025	30-Apr-2026
Dept of Defense	L24-239	30-Apr-2026
Dept of Defense	L24-240	30-Apr-2026
Florida	E87611-38	30-Jun-2025
Illinois	200032 - 2025	31-Jul-2026
Kansas	E-10352 2023-2024	31-Jul-2025
Kentucky	123043-2025	30-Apr-2026
Louisiana	03087 2023-2024	30-Jun-2025
Maine	2024017	23-Jun-2026
Maryland	343 - 2025	30-Jun-2025
Minnesota	2856348	31-Dec-2025
Missouri	136	30-Sep-2026
Nebraska	NE-OS-25-13 - 2025	30-Apr-2026
Nevada	NV-C24-00224 / 2024	31-Jul-2025
New Hampshire	209425	24-Apr-2026
New Jersey	TX008-2025	30-Jun-2026
New York	11707 - 2025	01-Apr-2026
North Carolina	624 - 2024	31-Dec-2025
North Dakota	R-193 2023-2024	30-Sep-2025
Oklahoma	2023-140	31-Aug-2025
Oregon	TX200002-013	15-May-2026
Pennsylvania	019	01-Jul-2026
Tennessee	TN	30-Apr-2026
Texas	T104704231 TX-C24-00130	30-Apr-2026
Utah	TX026932023-14	31-Jul-2025

ALS Houston, US Date: 25-Jun-25

Sample Receipt Checklist

Work Order ID: HS25060889 **Date/Time Received:** 18-Jun-2025 09:10

Client Name: GHDHouston **Received by:** Belinda Gomez

Completed By: /S/ Si Ma (eSignature) 18-Jun-2025 14:12 (Date/Time) **Reviewed by:** /S/ Caden LaFontaine (eSignature) 18-Jun-2025 15:42 (Date/Time)

Matrices: GW Carrier name: FedEx Priority Overnight

Shipping container/cooler in good condition?	Yes ☑	No ☐	Not Present ☐
Custody seals intact on shipping container/cooler?	Yes ☑	No ☐	Not Present ☐
Custody seals intact on sample bottles?	Yes ☐	No ☐	Not Present ☑
VOA/TX1005/TX1006 Solids in hermetically sealed vials?	Yes ☐	No ☐	Not Present ☑
Chain of custody present?	Yes ☑	No ☐	2 Page(s)
Chain of custody signed when relinquished and received?	Yes ☑	No ☐	COC IDs:339512 / 339511
Samplers name present on COC?	Yes ☑	No ☐	
Chain of custody agrees with sample labels?	Yes ☐	No ☑	
Samples in proper container/bottle?	Yes ☑	No ☐	
Sample containers intact?	Yes ☑	No ☐	
Sufficient sample volume for indicated test?	Yes ☑	No ☐	
All samples received within holding time?	Yes ☑	No ☐	
Container/Temp Blank temperature in compliance?	Yes ☑	No ☐	

Temperature(s)/Thermometer(s):	4.2UC/4.2C	IR34
Cooler(s)/Kit(s):	53687	
Date/Time sample(s) sent to storage:	06/18/2025 14:13	

Water - VOA vials have zero headspace?	Yes ☑	No ☐	No VOA vials submitted ☐
Water - pH acceptable upon receipt?	Yes ☐	No ☐	N/A ☑
pH adjusted?	Yes ☐	No ☐	N/A ☑
pH adjusted by:			

Login Notes: ID & Date Differ COC ID = DUP-01-20250616 , Date = 06-16-25
Label ID = DUP-01-20250617 , Date = 06-17-25

Client Contacted: Date Contacted: Person Contacted:

Contacted By: Regarding:

Comments:

Corrective Action:

ALS

Cincinnati, OH +1 513 733 5336
Fort Collins, CO +1 970 490 1511
Everett, WA +1 425 356 2600
Holland, MI +1 616 399 6070

Chain of Custody Form

Page 1 of 2

COC ID: 339512

HS25060889
GHDHouston
12659610 - Bell Lake 2025

ALS Project Manager:

Customer Information		Project Information	
Purchase Order	1-19002-GS-25060008 Stacy Bout	Project Name	12659610 - Bell Lake 2025
Work Order		Project Number	12659610
Company Name	GHD	Bill To Company	Transwestern Pipeline Company
Send Report To	Deedee Whittington	Invoice Attn	Stacy Boultinghouse
Address	11451 Katy Fwy Suite 400	Address	800 Santana Blvd, Ste 400
City/State/Zip	Houston, TX 77079	City/State/Zip	San Antonio TX 78258
Phone	(713) 734-3090	Phone	
Fax	(713) 734-3391	Fax	
e-Mail Address	deedee.whittington@ghd.com	e-Mail Address	Stacy.Boultinghouse@energytransfer.com

	Analysis
A	8260_LL_W (8260 Full List) [3xVOA HCl]
B	TDS_W 2540C (2540C TDS) [250mlP Neat-store]
C	300_W (300 Cl) [250mlP Neat-store]
D	TB: 8260_LL_W (8260 Full List) [2xVOA HCl]
E	
F	
G	
H	
I	
J	

No.	Sample Description	Date	Time	Matrix	Pres.	# Bottles	A	B	C	D	E	F	G	H	I	J	Hold
1	12659610-TB01-			Water	1,8	2				X							
2	MW-17-20250616	6-16-25	8:50	GW		1		X	X								
3	MW-13-20250616	6-16-25	9:30	GW		1											
4	MW-16-20250616	6-16-25	10:10	GW		1											
5	MW-15-20250616	6-16-25	11:00	GW		1											
6	MW-12-20250616	6-16-25	11:45	GW		1											
7	MW-20R-20250616	6-16-25	12:50	GW		1											
8	MW-14-20250616	6-16-25	13:35	GW		1											
9	MW-2-20250616	6-16-25	14:40	GW		4	X	X	X								
10	DUP-01-20250616	6-16-25				3	X										

Sampler(s) Please Print & Sign: Krystle Fitzwater KF

Shipment Method: Fed Ex

Required Turnaround Time: (Check Box) [X] Standard ... [ ] ... [ ] ... [ ] ... [ ] Other

Results Due Date:

Relinquished by: K. Fitzwater	Date: 6-17-25	Time: 17:00	Received by:
Relinquished by:	Date:	Time:	Received by (Laboratory): 6/18/25 0910
Logged by (Laboratory):	Date:	Time:	Checked by (Laboratory):

Notes: TPC Bell Lake NM

Cooler ID	Cooler Temp.
4134	5.0
53457	4.2

QC Package: (Check One Box Below) [X] ...

Preservative Key: 1-HCl 2-HNO_3 3-H_2SO_4 4-NaOH 5-$Na_2S_2O_3$ 6-$NaHSO_4$ 7-Other 8-4°C 9-5035

Note: 1. Any changes must be made in writing once samples and COC Form have been submitted to ALS Environmental.
2. Unless otherwise agreed in a formal contract, services provided by ALS Environmental are expressly limited to the terms and conditions stated on the reverse.
3. The Chain of Custody is a legal document. All information must be completed accurately.

ALS

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Fort Collins, CO +1 970 490 1511
Everett, WA +1 425 356 2600
Holland, MI +1 616 399 6070

Chain of Custody Form

Page 2 of 2

COC ID: 339511

HS25060889
GHDHouston
12659610 - Bell Lake 2025

ALS Project Manager:

Customer Information		Project Information	
Purchase Order	E-19802-GS-25050003 Stacy Boul	Project Name	12659610 - Bell Lake 2025
Work Order		Project Number	12659610
Company Name	GHD	Bill To Company	Transwestern Pipeline Company
Send Report To	Deedee Whittington	Invoice Attn	Stacy Boultinghouse
Address	11451 Katy Fwy Suite 400	Address	800 Sonterra Blvd. Ste 400
City/State/Zip	Houston, TX 77079	City/State/Zip	San Antonio TX 78258
Phone	(713) 734-3090	Phone	
Fax	(713) 734-3391	Fax	
e-Mail Address	deedee.whittington@ghd.com	e-Mail Address	Stacy.Boultinghouse@energytransfer.com

	Analysis
A	8260_LL_W (8260 Full List) [3xVOA HCl]
B	TDS_W 2540C (2540C TDS) [250mlP Neat-share]
C	300_W (300 Cl) [250mlP Neat-share]
D	TB: 8260_LL_W (8260 Full List) [2xVOA HCl]
E	
F	
G	
H	
I	
J	

No.	Sample Description	Date	Time	Matrix	Pres.	# Bottles	A	B	C	D	E	F	G	H	I	J	Hold
1	12659610-TB01-			Water	1,8	2				X							
2	MW-6-20250617	6-17-25	8:00	GW		4	X	X	X								
3	SVE-3-20250617	6-17-25	9:45	GW		4	X	X	X								
4	SVE-6-20250617	6-17-25	10:55	GW		4	X	X	X								
5	SVE-5-20250617	6-17-25	11:50	GW		4	X	X	X								
6																	
7																	
8																	
9																	
10																	

Sampler(s) Please Print & Sign: Krystle Fitzwater KZ

Shipment Method: Fed Ex

Required Turnaround Time: (Check Box) ☐ Other ___ ☒ STD 10 Wk Days ☐ 5 Wk Days ☐ 2 Wk Days ☐ 24 Hour

Results Due Date:

Relinquished by:	Date:	Time:	Received by:
K. Fitzwater	6-17-25	17:00	
Relinquished by:	Date:	Time:	Received by (Laboratory): [signature] 6/18/25 0910
Logged by (Laboratory):	Date:	Time:	Checked by (Laboratory):

Notes: TPC Bell Lake NM

Cooler ID	Cooler Temp.

QC Package: (Check One Box Below)
☒ [illegible]
☐ [illegible]
☐ [illegible]
☐ [illegible]
☐ TRRP Checklist
☐ TRRP Level IV

Preservative Key: 1-HCl 2-HNO_3 3-H_2SO_4 4-NaOH 5-$Na_2S_2O_3$ 6-$NaHSO_4$ 7-Other 8-4°C 9-5035

Note: 1. Any changes must be made in writing once samples and COC Form have been submitted to ALS Environmental.
2. Unless otherwise agreed in a formal contract, services provided by ALS Environmental are expressly limited to the terms and conditions stated on the reverse.
3. The Chain of Custody is a legal document. All information must be completed accurately.

ALS
10450 Stancliff Rd., Suite 210
Houston, Texas 77099
Tel. +1 281 530 5656
Fax. +1 281 530 5887

53687

CUSTODY SEAL

Date: 6-17-25 Time: 17:00
Name: Krystle Fitzwater
Company: GHD

Seal Broken By: GM
Date: 06/18/25

53687 JUN 18 2025

ALS
10450 Stancliff Rd., Suite 210
Houston, Texas 77099
Tel. +1 281 530 5656
Fax. +1 281 530 5887

53687

CUSTODY SEAL

Date: 6-17-25 Time: 17:00
Name: Krystle Fitzwater
Company: GHD

Seal Broken By:
Date:

ALS

53687

ORIGIN ID:SGRA (505) 934-0902
KRYSTLE FITZWATER
GHD SERVICES
509 LA FONDA DR

ROSWELL, NM 88201
UNITED STATES US

SHIP DATE: 10JUN25
ACTWGT: 1.00 LB MAN
CAD: 0221247/CAFE3855
DIMS: 26x14x14 IN

TO SAMPLE RECEIVING
ALS GROUP USA
10450 STANCLIFF RD
SUITE 210
HOUSTON TX 77099
(281) 530-5656

REF: 107910 12659610 ET - BELL LAKE 2025

RMA:

FedEx Express

FedEx

WED - 18 JUN 10:30A

TRK# 0221 4345 8799 8785

PRIORITY OVERNIGHT

AB SGRA

77099
TX-US IAH

10450 Stancliff Rd. Suite 210
Houston, TX 77099
T: +1 281 530 5656
F: +1 281 530 5887

October 29, 2025

Deedee Whittington
GHDHouston
11451 Katy Freeway
Suite 400
Houston, TX 77079

Work Order: **HS25100925**

Laboratory Results for: **12659610 - Bell Lake 2025**

Dear Deedee Whittington ,

ALS Environmental received 21 sample(s) on Oct 17, 2025 for the analysis presented in the following report.

The analytical data provided relates directly to the samples received by ALS Environmental and for only the analyses requested. Results are expressed as "as received" unless otherwise noted.

QC sample results for this data met EPA or laboratory specifications except as noted in the Case Narrative or as noted with qualifiers in the QC batch information. Should this laboratory report need to be reproduced, it should be reproduced in full unless written approval has been obtained by ALS Environmental. Samples will be disposed in 30 days unless storage arrangements are made.

If you have any questions regarding this report, please feel free to call me.

Sincerely,

Alexis Dorenbosch

Generated By: DAYNA.FISHER
Alexis Dorenbosch
Project Manager

ALS Houston, US Date: 29-Oct-25

Client: GHDHouston
Project: 12659610 - Bell Lake 2025
Work Order: HS25100925

SAMPLE SUMMARY

Lab Samp ID	Client Sample ID	Matrix	TagNo	Collection Date	Date Received	Hold
HS25100925-01	12659610-TB01	Water	CG-081225-569	14-Oct-2025 00:00	17-Oct-2025 08:55	☐
HS25100925-02	SVE-3-20251014	GW		14-Oct-2025 08:30	17-Oct-2025 08:55	☐
HS25100925-03	MW-18-20251014	GW		14-Oct-2025 09:10	17-Oct-2025 08:55	☐
HS25100925-04	MW-2-20251014	GW		14-Oct-2025 10:15	17-Oct-2025 08:55	☐
HS25100925-05	SVE-7-20251014	GW		14-Oct-2025 11:30	17-Oct-2025 08:55	☐
HS25100925-06	SVE-11-20251014	GW		14-Oct-2025 12:35	17-Oct-2025 08:55	☐
HS25100925-07	MW-12-20251014	GW		14-Oct-2025 13:45	17-Oct-2025 08:55	☐
HS25100925-08	MW-10-20251014	GW		14-Oct-2025 15:00	17-Oct-2025 08:55	☐
HS25100925-09	MW-8-20251015	GW		15-Oct-2025 08:10	17-Oct-2025 08:55	☐
HS25100925-10	MW-20R-20251015	GW		15-Oct-2025 09:25	17-Oct-2025 08:55	☐
HS25100925-12	MW-6-20251015	GW		15-Oct-2025 10:10	17-Oct-2025 08:55	☐
HS25100925-13	MW-21-20251015	GW		15-Oct-2025 11:15	17-Oct-2025 08:55	☐
HS25100925-14	MW-16-20251016	GW		16-Oct-2025 08:35	17-Oct-2025 08:55	☐
HS25100925-15	MW-13-20251016	GW		16-Oct-2025 09:25	17-Oct-2025 08:55	☐
HS25100925-16	MW-19-20251016	GW		16-Oct-2025 10:15	17-Oct-2025 08:55	☐
HS25100925-17	MW-17-20251016	GW		16-Oct-2025 11:10	17-Oct-2025 08:55	☐
HS25100925-18	MW-15-20251016	GW		16-Oct-2025 12:00	17-Oct-2025 08:55	☐
HS25100925-19	MW-14-20251016	GW		16-Oct-2025 12:50	17-Oct-2025 08:55	☐
HS25100925-20	MW-9-20251016	GW		16-Oct-2025 13:35	17-Oct-2025 08:55	☐
HS25100925-21	DUP-01-20251014	GW		14-Oct-2025 00:00	17-Oct-2025 08:55	☐
HS25100925-22	DUP-02-20251015	GW		15-Oct-2025 00:00	17-Oct-2025 08:55	☐

ALS Houston, US Date: 29-Oct-25

Client: GHDHouston **CASE NARRATIVE**
Project: 12659610 - Bell Lake 2025
Work Order: HS25100925

GCMS Volatiles by Method SW8260

Batch ID: R525177

Sample ID: CCV

• Styrene was high in CCV, but not detected in associated samples.

Sample ID: HS25101196-01MS

• MS and MSD are for an unrelated sample

Batch ID: R524417

Sample ID: LCS

• Insufficient sample received to perform MS/MSD. An LCS/LCSD was performed as batch quality control.

Batch ID: R524557

Sample ID: HS25100826-07MS

• MS and MSD are for an unrelated sample

WetChemistry by Method E300

Batch ID: R525010,R525011

• The test results meet requirements of the current NELAP standards, state requirements or programs where applicable.

WetChemistry by Method M2540C

Batch ID: R524479,R524601

• The test results meet requirements of the current NELAP standards, state requirements or programs where applicable.

ALS Houston, US Date: 29-Oct-25

Client: GHDHouston
Project: 12659610 - Bell Lake 2025
Sample ID: 12659610-TB01
Collection Date: 14-Oct-2025 00:00

ANALYTICAL REPORT
WorkOrder:HS25100925
Lab ID:HS25100925-01
Matrix:Water

ANALYSES	RESULT	QUAL	REPORT LIMIT	UNITS	DILUTION FACTOR	DATE ANALYZED
LOW LEVEL VOLATILES BY SW8260C	**Method:SW8260**					Analyst: DP
1,1,1-Trichloroethane	U		0.0010	mg/L	1	20-Oct-2025 20:01
1,1,2,2-Tetrachloroethane	U		0.0020	mg/L	1	20-Oct-2025 20:01
1,1,2-Trichlor-1,2,2-trifluoroethane	U		0.0020	mg/L	1	20-Oct-2025 20:01
1,1,2-Trichloroethane	U		0.0020	mg/L	1	20-Oct-2025 20:01
1,1-Dichloroethane	U		0.0020	mg/L	1	20-Oct-2025 20:01
1,1-Dichloroethene	U		0.0010	mg/L	1	20-Oct-2025 20:01
1,2,4-Trichlorobenzene	U		0.0020	mg/L	1	20-Oct-2025 20:01
1,2-Dibromo-3-chloropropane	U		0.010	mg/L	1	20-Oct-2025 20:01
1,2-Dibromoethane	U		0.0020	mg/L	1	20-Oct-2025 20:01
1,2-Dichlorobenzene	U		0.0020	mg/L	1	20-Oct-2025 20:01
1,2-Dichloroethane	U		0.0020	mg/L	1	20-Oct-2025 20:01
1,2-Dichloropropane	U		0.0020	mg/L	1	20-Oct-2025 20:01
1,3-Dichlorobenzene	U		0.0020	mg/L	1	20-Oct-2025 20:01
1,4-Dichlorobenzene	U		0.0020	mg/L	1	20-Oct-2025 20:01
2-Butanone	U		0.010	mg/L	1	20-Oct-2025 20:01
2-Hexanone	U		0.010	mg/L	1	20-Oct-2025 20:01
4-Methyl-2-pentanone	U		0.010	mg/L	1	20-Oct-2025 20:01
Acetone	U		0.10	mg/L	1	20-Oct-2025 20:01
Benzene	U		0.0010	mg/L	1	20-Oct-2025 20:01
Bromodichloromethane	U		0.0020	mg/L	1	20-Oct-2025 20:01
Bromoform	U		0.0020	mg/L	1	20-Oct-2025 20:01
Bromomethane	U		0.0020	mg/L	1	20-Oct-2025 20:01
Carbon disulfide	U		0.0020	mg/L	1	20-Oct-2025 20:01
Carbon tetrachloride	U		0.0020	mg/L	1	20-Oct-2025 20:01
Chlorobenzene	U		0.0020	mg/L	1	20-Oct-2025 20:01
Chloroethane	U		0.0020	mg/L	1	20-Oct-2025 20:01
Chloroform	U		0.0020	mg/L	1	20-Oct-2025 20:01
Chloromethane	U		0.0020	mg/L	1	20-Oct-2025 20:01
cis-1,2-Dichloroethene	U		0.0020	mg/L	1	20-Oct-2025 20:01
cis-1,3-Dichloropropene	U		0.0020	mg/L	1	20-Oct-2025 20:01
Cyclohexane	U		0.0020	mg/L	1	20-Oct-2025 20:01
Dibromochloromethane	U		0.0020	mg/L	1	20-Oct-2025 20:01
Dichlorodifluoromethane	U		0.0020	mg/L	1	20-Oct-2025 20:01
Ethylbenzene	U		0.0020	mg/L	1	20-Oct-2025 20:01
Isopropylbenzene	U		0.0020	mg/L	1	20-Oct-2025 20:01
m,p-Xylene	U		0.0040	mg/L	1	20-Oct-2025 20:01
Methyl acetate	U		0.0020	mg/L	1	20-Oct-2025 20:01
Methyl tert-butyl ether	U		0.0010	mg/L	1	20-Oct-2025 20:01
Methylcyclohexane	U		0.0050	mg/L	1	20-Oct-2025 20:01

Note: See Qualifiers Page for a list of qualifiers and their explanation.

ALS Houston, US Date: 29-Oct-25

Client: GHDHouston
Project: 12659610 - Bell Lake 2025
Sample ID: 12659610-TB01
Collection Date: 14-Oct-2025 00:00

ANALYTICAL REPORT
WorkOrder:HS25100925
Lab ID:HS25100925-01
Matrix:Water

ANALYSES	RESULT	QUAL	REPORT LIMIT	UNITS	DILUTION FACTOR	DATE ANALYZED
LOW LEVEL VOLATILES BY SW8260C	**Method:SW8260**					Analyst: DP
Methylene chloride	U		0.010	mg/L	1	20-Oct-2025 20:01
o-Xylene	U		0.0020	mg/L	1	20-Oct-2025 20:01
Styrene	U		0.0020	mg/L	1	20-Oct-2025 20:01
Tetrachloroethene	U		0.0020	mg/L	1	20-Oct-2025 20:01
Toluene	U		0.0020	mg/L	1	20-Oct-2025 20:01
trans-1,2-Dichloroethene	U		0.0010	mg/L	1	20-Oct-2025 20:01
trans-1,3-Dichloropropene	U		0.0020	mg/L	1	20-Oct-2025 20:01
Trichloroethene	U		0.0020	mg/L	1	20-Oct-2025 20:01
Trichlorofluoromethane	U		0.0010	mg/L	1	20-Oct-2025 20:01
Vinyl chloride	U		0.0010	mg/L	1	20-Oct-2025 20:01
Xylenes, Total	U		0.0060	mg/L	1	20-Oct-2025 20:01
Surr: 1,2-Dichloroethane-d4	*105*		*70-126*	*%REC*	*1*	*20-Oct-2025 20:01*
Surr: 4-Bromofluorobenzene	*102*		*77-113*	*%REC*	*1*	*20-Oct-2025 20:01*
Surr: Dibromofluoromethane	*104*		*77-123*	*%REC*	*1*	*20-Oct-2025 20:01*
Surr: Toluene-d8	*97.5*		*82-127*	*%REC*	*1*	*20-Oct-2025 20:01*

Note: See Qualifiers Page for a list of qualifiers and their explanation.

ALS Houston, US Date: 29-Oct-25

Client: GHDHouston
Project: 12659610 - Bell Lake 2025
Sample ID: SVE-3-20251014
Collection Date: 14-Oct-2025 08:30

ANALYTICAL REPORT
WorkOrder:HS25100925
Lab ID:HS25100925-02
Matrix:GW

ANALYSES	RESULT	QUAL	REPORT LIMIT	UNITS	DILUTION FACTOR	DATE ANALYZED
ANIONS BY E300.0, REV 2.1, 1993		**Method:E300**				Analyst: TH
Chloride	**724**		**10.0**	**mg/L**	20	27-Oct-2025 12:58
TOTAL DISSOLVED SOLIDS BY SM2540C		**Method:M2540C**				Analyst: MH
Total Dissolved Solids (Residue, Filterable)	**1,650**		**10.0**	**mg/L**	1	21-Oct-2025 09:30

Note: See Qualifiers Page for a list of qualifiers and their explanation.

ALS Houston, US Date: 29-Oct-25

Client: GHDHouston
Project: 12659610 - Bell Lake 2025
Sample ID: MW-18-20251014
Collection Date: 14-Oct-2025 09:10

ANALYTICAL REPORT
WorkOrder:HS25100925
Lab ID:HS25100925-03
Matrix:GW

ANALYSES	RESULT	QUAL	REPORT LIMIT	UNITS	DILUTION FACTOR	DATE ANALYZED
ANIONS BY E300.0, REV 2.1, 1993		**Method:E300**				Analyst: TH
Chloride	**9.97**		**0.500**	**mg/L**	1	27-Oct-2025 12:17
TOTAL DISSOLVED SOLIDS BY SM2540C		**Method:M2540C**				Analyst: MH
Total Dissolved Solids (Residue, Filterable)	**304**		**10.0**	**mg/L**	1	21-Oct-2025 09:30

Note: See Qualifiers Page for a list of qualifiers and their explanation.

ALS Houston, US Date: 29-Oct-25

Client: GHDHouston
Project: 12659610 - Bell Lake 2025
Sample ID: MW-2-20251014
Collection Date: 14-Oct-2025 10:15

ANALYTICAL REPORT
WorkOrder:HS25100925
Lab ID:HS25100925-04
Matrix:GW

ANALYSES	RESULT	QUAL	REPORT LIMIT	UNITS	DILUTION FACTOR	DATE ANALYZED
LOW LEVEL VOLATILES BY SW8260C	**Method:SW8260**					Analyst: DP
1,1,1-Trichloroethane	U		0.0010	mg/L	1	20-Oct-2025 22:36
1,1,2,2-Tetrachloroethane	U		0.0020	mg/L	1	20-Oct-2025 22:36
1,1,2-Trichlor-1,2,2-trifluoroethane	U		0.0020	mg/L	1	20-Oct-2025 22:36
1,1,2-Trichloroethane	U		0.0020	mg/L	1	20-Oct-2025 22:36
1,1-Dichloroethane	U		0.0020	mg/L	1	20-Oct-2025 22:36
1,1-Dichloroethene	U		0.0010	mg/L	1	20-Oct-2025 22:36
1,2,4-Trichlorobenzene	U		0.0020	mg/L	1	20-Oct-2025 22:36
1,2-Dibromo-3-chloropropane	U		0.010	mg/L	1	20-Oct-2025 22:36
1,2-Dibromoethane	U		0.0020	mg/L	1	20-Oct-2025 22:36
1,2-Dichlorobenzene	U		0.0020	mg/L	1	20-Oct-2025 22:36
1,2-Dichloroethane	U		0.0020	mg/L	1	20-Oct-2025 22:36
1,2-Dichloropropane	U		0.0020	mg/L	1	20-Oct-2025 22:36
1,3-Dichlorobenzene	U		0.0020	mg/L	1	20-Oct-2025 22:36
1,4-Dichlorobenzene	U		0.0020	mg/L	1	20-Oct-2025 22:36
2-Butanone	U		0.010	mg/L	1	20-Oct-2025 22:36
2-Hexanone	U		0.010	mg/L	1	20-Oct-2025 22:36
4-Methyl-2-pentanone	U		0.010	mg/L	1	20-Oct-2025 22:36
Acetone	U		0.10	mg/L	1	20-Oct-2025 22:36
Benzene	**0.0021**		**0.0010**	**mg/L**	1	20-Oct-2025 22:36
Bromodichloromethane	U		0.0020	mg/L	1	20-Oct-2025 22:36
Bromoform	U		0.0020	mg/L	1	20-Oct-2025 22:36
Bromomethane	U		0.0020	mg/L	1	20-Oct-2025 22:36
Carbon disulfide	U		0.0020	mg/L	1	20-Oct-2025 22:36
Carbon tetrachloride	U		0.0020	mg/L	1	20-Oct-2025 22:36
Chlorobenzene	U		0.0020	mg/L	1	20-Oct-2025 22:36
Chloroethane	U		0.0020	mg/L	1	20-Oct-2025 22:36
Chloroform	U		0.0020	mg/L	1	20-Oct-2025 22:36
Chloromethane	U		0.0020	mg/L	1	20-Oct-2025 22:36
cis-1,2-Dichloroethene	U		0.0020	mg/L	1	20-Oct-2025 22:36
cis-1,3-Dichloropropene	U		0.0020	mg/L	1	20-Oct-2025 22:36
Cyclohexane	U		0.0020	mg/L	1	20-Oct-2025 22:36
Dibromochloromethane	U		0.0020	mg/L	1	20-Oct-2025 22:36
Dichlorodifluoromethane	U		0.0020	mg/L	1	20-Oct-2025 22:36
Ethylbenzene	U		0.0020	mg/L	1	20-Oct-2025 22:36
Isopropylbenzene	U		0.0020	mg/L	1	20-Oct-2025 22:36
m,p-Xylene	U		0.0040	mg/L	1	20-Oct-2025 22:36
Methyl acetate	U		0.0020	mg/L	1	20-Oct-2025 22:36
Methyl tert-butyl ether	U		0.0010	mg/L	1	20-Oct-2025 22:36
Methylcyclohexane	U		0.0050	mg/L	1	20-Oct-2025 22:36

Note: See Qualifiers Page for a list of qualifiers and their explanation.

ALS Houston, US Date: 29-Oct-25

Client: GHDHouston
Project: 12659610 - Bell Lake 2025
Sample ID: MW-2-20251014
Collection Date: 14-Oct-2025 10:15

ANALYTICAL REPORT
WorkOrder:HS25100925
Lab ID:HS25100925-04
Matrix:GW

ANALYSES	RESULT	QUAL	REPORT LIMIT	UNITS	DILUTION FACTOR	DATE ANALYZED
LOW LEVEL VOLATILES BY SW8260C		**Method:SW8260**				Analyst: DP
Methylene chloride	U		0.010	mg/L	1	20-Oct-2025 22:36
o-Xylene	U		0.0020	mg/L	1	20-Oct-2025 22:36
Styrene	U		0.0020	mg/L	1	20-Oct-2025 22:36
Tetrachloroethene	U		0.0020	mg/L	1	20-Oct-2025 22:36
Toluene	U		0.0020	mg/L	1	20-Oct-2025 22:36
trans-1,2-Dichloroethene	U		0.0010	mg/L	1	20-Oct-2025 22:36
trans-1,3-Dichloropropene	U		0.0020	mg/L	1	20-Oct-2025 22:36
Trichloroethene	U		0.0020	mg/L	1	20-Oct-2025 22:36
Trichlorofluoromethane	U		0.0010	mg/L	1	20-Oct-2025 22:36
Vinyl chloride	U		0.0010	mg/L	1	20-Oct-2025 22:36
Xylenes, Total	U		0.0060	mg/L	1	20-Oct-2025 22:36
Surr: 1,2-Dichloroethane-d4	*102*		*70-126*	*%REC*	*1*	*20-Oct-2025 22:36*
Surr: 4-Bromofluorobenzene	*101*		*77-113*	*%REC*	*1*	*20-Oct-2025 22:36*
Surr: Dibromofluoromethane	*101*		*77-123*	*%REC*	*1*	*20-Oct-2025 22:36*
Surr: Toluene-d8	*102*		*82-127*	*%REC*	*1*	*20-Oct-2025 22:36*
ANIONS BY E300.0, REV 2.1, 1993		**Method:E300**				Analyst: TH
Chloride	**223**		**5.00**	**mg/L**	10	27-Oct-2025 13:04
TOTAL DISSOLVED SOLIDS BY SM2540C		**Method:M2540C**				Analyst: MH
Total Dissolved Solids (Residue, Filterable)	**674**		**10.0**	**mg/L**	1	21-Oct-2025 09:30

Note: See Qualifiers Page for a list of qualifiers and their explanation.

ALS Houston, US Date: 29-Oct-25

Client: GHDHouston
Project: 12659610 - Bell Lake 2025
Sample ID: SVE-7-20251014
Collection Date: 14-Oct-2025 11:30

ANALYTICAL REPORT
WorkOrder:HS25100925
Lab ID:HS25100925-05
Matrix:GW

ANALYSES	RESULT	QUAL	REPORT LIMIT	UNITS	DILUTION FACTOR	DATE ANALYZED
LOW LEVEL VOLATILES BY SW8260C	**Method:SW8260**					Analyst: DP
1,1,1-Trichloroethane	U		0.0010	mg/L	1	20-Oct-2025 22:58
1,1,2,2-Tetrachloroethane	U		0.0020	mg/L	1	20-Oct-2025 22:58
1,1,2-Trichlor-1,2,2-trifluoroethane	U		0.0020	mg/L	1	20-Oct-2025 22:58
1,1,2-Trichloroethane	U		0.0020	mg/L	1	20-Oct-2025 22:58
1,1-Dichloroethane	U		0.0020	mg/L	1	20-Oct-2025 22:58
1,1-Dichloroethene	U		0.0010	mg/L	1	20-Oct-2025 22:58
1,2,4-Trichlorobenzene	U		0.0020	mg/L	1	20-Oct-2025 22:58
1,2-Dibromo-3-chloropropane	U		0.010	mg/L	1	20-Oct-2025 22:58
1,2-Dibromoethane	U		0.0020	mg/L	1	20-Oct-2025 22:58
1,2-Dichlorobenzene	U		0.0020	mg/L	1	20-Oct-2025 22:58
1,2-Dichloroethane	U		0.0020	mg/L	1	20-Oct-2025 22:58
1,2-Dichloropropane	U		0.0020	mg/L	1	20-Oct-2025 22:58
1,3-Dichlorobenzene	U		0.0020	mg/L	1	20-Oct-2025 22:58
1,4-Dichlorobenzene	U		0.0020	mg/L	1	20-Oct-2025 22:58
2-Butanone	U		0.010	mg/L	1	20-Oct-2025 22:58
2-Hexanone	U		0.010	mg/L	1	20-Oct-2025 22:58
4-Methyl-2-pentanone	U		0.010	mg/L	1	20-Oct-2025 22:58
Acetone	U		0.10	mg/L	1	20-Oct-2025 22:58
Benzene	**0.0020**		**0.0010**	**mg/L**	1	20-Oct-2025 22:58
Bromodichloromethane	U		0.0020	mg/L	1	20-Oct-2025 22:58
Bromoform	U		0.0020	mg/L	1	20-Oct-2025 22:58
Bromomethane	U		0.0020	mg/L	1	20-Oct-2025 22:58
Carbon disulfide	U		0.0020	mg/L	1	20-Oct-2025 22:58
Carbon tetrachloride	U		0.0020	mg/L	1	20-Oct-2025 22:58
Chlorobenzene	U		0.0020	mg/L	1	20-Oct-2025 22:58
Chloroethane	U		0.0020	mg/L	1	20-Oct-2025 22:58
Chloroform	U		0.0020	mg/L	1	20-Oct-2025 22:58
Chloromethane	U		0.0020	mg/L	1	20-Oct-2025 22:58
cis-1,2-Dichloroethene	U		0.0020	mg/L	1	20-Oct-2025 22:58
cis-1,3-Dichloropropene	U		0.0020	mg/L	1	20-Oct-2025 22:58
Cyclohexane	U		0.0020	mg/L	1	20-Oct-2025 22:58
Dibromochloromethane	U		0.0020	mg/L	1	20-Oct-2025 22:58
Dichlorodifluoromethane	U		0.0020	mg/L	1	20-Oct-2025 22:58
Ethylbenzene	U		0.0020	mg/L	1	20-Oct-2025 22:58
Isopropylbenzene	U		0.0020	mg/L	1	20-Oct-2025 22:58
m,p-Xylene	U		0.0040	mg/L	1	20-Oct-2025 22:58
Methyl acetate	U		0.0020	mg/L	1	20-Oct-2025 22:58
Methyl tert-butyl ether	U		0.0010	mg/L	1	20-Oct-2025 22:58
Methylcyclohexane	U		0.0050	mg/L	1	20-Oct-2025 22:58

Note: See Qualifiers Page for a list of qualifiers and their explanation.

ALS Houston, US Date: 29-Oct-25

Client: GHDHouston
Project: 12659610 - Bell Lake 2025
Sample ID: SVE-7-20251014
Collection Date: 14-Oct-2025 11:30

ANALYTICAL REPORT
WorkOrder:HS25100925
Lab ID:HS25100925-05
Matrix:GW

ANALYSES	RESULT	QUAL	REPORT LIMIT	UNITS	DILUTION FACTOR	DATE ANALYZED
LOW LEVEL VOLATILES BY SW8260C		**Method:SW8260**				Analyst: DP
Methylene chloride	U		0.010	mg/L	1	20-Oct-2025 22:58
o-Xylene	U		0.0020	mg/L	1	20-Oct-2025 22:58
Styrene	U		0.0020	mg/L	1	20-Oct-2025 22:58
Tetrachloroethene	U		0.0020	mg/L	1	20-Oct-2025 22:58
Toluene	U		0.0020	mg/L	1	20-Oct-2025 22:58
trans-1,2-Dichloroethene	U		0.0010	mg/L	1	20-Oct-2025 22:58
trans-1,3-Dichloropropene	U		0.0020	mg/L	1	20-Oct-2025 22:58
Trichloroethene	U		0.0020	mg/L	1	20-Oct-2025 22:58
Trichlorofluoromethane	U		0.0010	mg/L	1	20-Oct-2025 22:58
Vinyl chloride	U		0.0010	mg/L	1	20-Oct-2025 22:58
Xylenes, Total	U		0.0060	mg/L	1	20-Oct-2025 22:58
Surr: 1,2-Dichloroethane-d4	*104*		*70-126*	*%REC*	*1*	*20-Oct-2025 22:58*
Surr: 4-Bromofluorobenzene	*101*		*77-113*	*%REC*	*1*	*20-Oct-2025 22:58*
Surr: Dibromofluoromethane	*101*		*77-123*	*%REC*	*1*	*20-Oct-2025 22:58*
Surr: Toluene-d8	*99.2*		*82-127*	*%REC*	*1*	*20-Oct-2025 22:58*
ANIONS BY E300.0, REV 2.1, 1993		**Method:E300**				Analyst: TH
Chloride	**404**		**5.00**	**mg/L**	10	27-Oct-2025 13:10
TOTAL DISSOLVED SOLIDS BY SM2540C		**Method:M2540C**				Analyst: MH
Total Dissolved Solids (Residue, Filterable)	**772**		**10.0**	**mg/L**	1	21-Oct-2025 09:30

Note: See Qualifiers Page for a list of qualifiers and their explanation.

ALS Houston, US Date: 29-Oct-25

Client: GHDHouston
Project: 12659610 - Bell Lake 2025
Sample ID: SVE-11-20251014
Collection Date: 14-Oct-2025 12:35

ANALYTICAL REPORT
WorkOrder:HS25100925
Lab ID:HS25100925-06
Matrix:GW

ANALYSES	RESULT	QUAL	REPORT LIMIT	UNITS	DILUTION FACTOR	DATE ANALYZED
ANIONS BY E300.0, REV 2.1, 1993		**Method:E300**				Analyst: TH
Chloride	**840**		**10.0**	**mg/L**	20	27-Oct-2025 13:15
TOTAL DISSOLVED SOLIDS BY SM2540C		**Method:M2540C**				Analyst: MH
Total Dissolved Solids (Residue, Filterable)	**2,300**		**10.0**	**mg/L**	1	21-Oct-2025 09:30

Note: See Qualifiers Page for a list of qualifiers and their explanation.

ALS Houston, US Date: 29-Oct-25

Client: GHDHouston
Project: 12659610 - Bell Lake 2025
Sample ID: MW-12-20251014
Collection Date: 14-Oct-2025 13:45

ANALYTICAL REPORT
WorkOrder:HS25100925
Lab ID:HS25100925-07
Matrix:GW

ANALYSES	RESULT	QUAL	REPORT LIMIT	UNITS	DILUTION FACTOR	DATE ANALYZED
ANIONS BY E300.0, REV 2.1, 1993		**Method:E300**				Analyst: TH
Chloride	**2,670**		**25.0**	**mg/L**	50	27-Oct-2025 13:21
TOTAL DISSOLVED SOLIDS BY SM2540C		**Method:M2540C**				Analyst: MH
Total Dissolved Solids (Residue, Filterable)	**6,180**		**10.0**	**mg/L**	1	21-Oct-2025 09:30

Note: See Qualifiers Page for a list of qualifiers and their explanation.

ALS Houston, US Date: 29-Oct-25

Client: GHDHouston
Project: 12659610 - Bell Lake 2025
Sample ID: MW-10-20251014
Collection Date: 14-Oct-2025 15:00

ANALYTICAL REPORT
WorkOrder:HS25100925
Lab ID:HS25100925-08
Matrix:GW

ANALYSES	RESULT	QUAL	REPORT LIMIT	UNITS	DILUTION FACTOR	DATE ANALYZED
LOW LEVEL VOLATILES BY SW8260C	**Method:SW8260**					Analyst: DP
1,1,1-Trichloroethane	U		0.0010	mg/L	1	20-Oct-2025 23:20
1,1,2,2-Tetrachloroethane	U		0.0020	mg/L	1	20-Oct-2025 23:20
1,1,2-Trichlor-1,2,2-trifluoroethane	U		0.0020	mg/L	1	20-Oct-2025 23:20
1,1,2-Trichloroethane	U		0.0020	mg/L	1	20-Oct-2025 23:20
1,1-Dichloroethane	U		0.0020	mg/L	1	20-Oct-2025 23:20
1,1-Dichloroethene	U		0.0010	mg/L	1	20-Oct-2025 23:20
1,2,4-Trichlorobenzene	U		0.0020	mg/L	1	20-Oct-2025 23:20
1,2-Dibromo-3-chloropropane	U		0.010	mg/L	1	20-Oct-2025 23:20
1,2-Dibromoethane	U		0.0020	mg/L	1	20-Oct-2025 23:20
1,2-Dichlorobenzene	U		0.0020	mg/L	1	20-Oct-2025 23:20
1,2-Dichloroethane	U		0.0020	mg/L	1	20-Oct-2025 23:20
1,2-Dichloropropane	U		0.0020	mg/L	1	20-Oct-2025 23:20
1,3-Dichlorobenzene	U		0.0020	mg/L	1	20-Oct-2025 23:20
1,4-Dichlorobenzene	U		0.0020	mg/L	1	20-Oct-2025 23:20
2-Butanone	U		0.010	mg/L	1	20-Oct-2025 23:20
2-Hexanone	U		0.010	mg/L	1	20-Oct-2025 23:20
4-Methyl-2-pentanone	U		0.010	mg/L	1	20-Oct-2025 23:20
Acetone	U		0.10	mg/L	1	20-Oct-2025 23:20
Benzene	**0.0015**		**0.0010**	**mg/L**	1	20-Oct-2025 23:20
Bromodichloromethane	U		0.0020	mg/L	1	20-Oct-2025 23:20
Bromoform	U		0.0020	mg/L	1	20-Oct-2025 23:20
Bromomethane	U		0.0020	mg/L	1	20-Oct-2025 23:20
Carbon disulfide	U		0.0020	mg/L	1	20-Oct-2025 23:20
Carbon tetrachloride	U		0.0020	mg/L	1	20-Oct-2025 23:20
Chlorobenzene	U		0.0020	mg/L	1	20-Oct-2025 23:20
Chloroethane	U		0.0020	mg/L	1	20-Oct-2025 23:20
Chloroform	U		0.0020	mg/L	1	20-Oct-2025 23:20
Chloromethane	U		0.0020	mg/L	1	20-Oct-2025 23:20
cis-1,2-Dichloroethene	U		0.0020	mg/L	1	20-Oct-2025 23:20
cis-1,3-Dichloropropene	U		0.0020	mg/L	1	20-Oct-2025 23:20
Cyclohexane	U		0.0020	mg/L	1	20-Oct-2025 23:20
Dibromochloromethane	U		0.0020	mg/L	1	20-Oct-2025 23:20
Dichlorodifluoromethane	U		0.0020	mg/L	1	20-Oct-2025 23:20
Ethylbenzene	U		0.0020	mg/L	1	20-Oct-2025 23:20
Isopropylbenzene	U		0.0020	mg/L	1	20-Oct-2025 23:20
m,p-Xylene	U		0.0040	mg/L	1	20-Oct-2025 23:20
Methyl acetate	U		0.0020	mg/L	1	20-Oct-2025 23:20
Methyl tert-butyl ether	U		0.0010	mg/L	1	20-Oct-2025 23:20
Methylcyclohexane	U		0.0050	mg/L	1	20-Oct-2025 23:20

Note: See Qualifiers Page for a list of qualifiers and their explanation.

ALS Houston, US Date: 29-Oct-25

Client: GHDHouston
Project: 12659610 - Bell Lake 2025
Sample ID: MW-10-20251014
Collection Date: 14-Oct-2025 15:00

ANALYTICAL REPORT
WorkOrder:HS25100925
Lab ID:HS25100925-08
Matrix:GW

ANALYSES	RESULT	QUAL	REPORT LIMIT	UNITS	DILUTION FACTOR	DATE ANALYZED
LOW LEVEL VOLATILES BY SW8260C		**Method:SW8260**				Analyst: DP
Methylene chloride	U		0.010	mg/L	1	20-Oct-2025 23:20
o-Xylene	U		0.0020	mg/L	1	20-Oct-2025 23:20
Styrene	U		0.0020	mg/L	1	20-Oct-2025 23:20
Tetrachloroethene	U		0.0020	mg/L	1	20-Oct-2025 23:20
Toluene	U		0.0020	mg/L	1	20-Oct-2025 23:20
trans-1,2-Dichloroethene	U		0.0010	mg/L	1	20-Oct-2025 23:20
trans-1,3-Dichloropropene	U		0.0020	mg/L	1	20-Oct-2025 23:20
Trichloroethene	U		0.0020	mg/L	1	20-Oct-2025 23:20
Trichlorofluoromethane	U		0.0010	mg/L	1	20-Oct-2025 23:20
Vinyl chloride	U		0.0010	mg/L	1	20-Oct-2025 23:20
Xylenes, Total	U		0.0060	mg/L	1	20-Oct-2025 23:20
Surr: 1,2-Dichloroethane-d4	*103*		*70-126*	*%REC*	*1*	*20-Oct-2025 23:20*
Surr: 4-Bromofluorobenzene	*104*		*77-113*	*%REC*	*1*	*20-Oct-2025 23:20*
Surr: Dibromofluoromethane	*103*		*77-123*	*%REC*	*1*	*20-Oct-2025 23:20*
Surr: Toluene-d8	*97.6*		*82-127*	*%REC*	*1*	*20-Oct-2025 23:20*
ANIONS BY E300.0, REV 2.1, 1993		**Method:E300**				Analyst: TH
Chloride	**2,310**		**25.0**	**mg/L**	50	27-Oct-2025 13:27
TOTAL DISSOLVED SOLIDS BY SM2540C		**Method:M2540C**				Analyst: MH
Total Dissolved Solids (Residue, Filterable)	**4,880**		**10.0**	**mg/L**	1	21-Oct-2025 09:30

Note: See Qualifiers Page for a list of qualifiers and their explanation.

ALS Houston, US Date: 29-Oct-25

Client: GHDHouston
Project: 12659610 - Bell Lake 2025
Sample ID: MW-8-20251015
Collection Date: 15-Oct-2025 08:10

ANALYTICAL REPORT
WorkOrder:HS25100925
Lab ID:HS25100925-09
Matrix:GW

ANALYSES	RESULT	QUAL	REPORT LIMIT	UNITS	DILUTION FACTOR	DATE ANALYZED
LOW LEVEL VOLATILES BY SW8260C	**Method:SW8260**					Analyst: DP
1,1,1-Trichloroethane	U		0.0010	mg/L	1	20-Oct-2025 23:43
1,1,2,2-Tetrachloroethane	U		0.0020	mg/L	1	20-Oct-2025 23:43
1,1,2-Trichlor-1,2,2-trifluoroethane	U		0.0020	mg/L	1	20-Oct-2025 23:43
1,1,2-Trichloroethane	U		0.0020	mg/L	1	20-Oct-2025 23:43
1,1-Dichloroethane	U		0.0020	mg/L	1	20-Oct-2025 23:43
1,1-Dichloroethene	U		0.0010	mg/L	1	20-Oct-2025 23:43
1,2,4-Trichlorobenzene	U		0.0020	mg/L	1	20-Oct-2025 23:43
1,2-Dibromo-3-chloropropane	U		0.010	mg/L	1	20-Oct-2025 23:43
1,2-Dibromoethane	U		0.0020	mg/L	1	20-Oct-2025 23:43
1,2-Dichlorobenzene	U		0.0020	mg/L	1	20-Oct-2025 23:43
1,2-Dichloroethane	U		0.0020	mg/L	1	20-Oct-2025 23:43
1,2-Dichloropropane	U		0.0020	mg/L	1	20-Oct-2025 23:43
1,3-Dichlorobenzene	U		0.0020	mg/L	1	20-Oct-2025 23:43
1,4-Dichlorobenzene	U		0.0020	mg/L	1	20-Oct-2025 23:43
2-Butanone	U		0.010	mg/L	1	20-Oct-2025 23:43
2-Hexanone	U		0.010	mg/L	1	20-Oct-2025 23:43
4-Methyl-2-pentanone	U		0.010	mg/L	1	20-Oct-2025 23:43
Acetone	U		0.10	mg/L	1	20-Oct-2025 23:43
Benzene	U		0.0010	mg/L	1	20-Oct-2025 23:43
Bromodichloromethane	U		0.0020	mg/L	1	20-Oct-2025 23:43
Bromoform	U		0.0020	mg/L	1	20-Oct-2025 23:43
Bromomethane	U		0.0020	mg/L	1	20-Oct-2025 23:43
Carbon disulfide	U		0.0020	mg/L	1	20-Oct-2025 23:43
Carbon tetrachloride	U		0.0020	mg/L	1	20-Oct-2025 23:43
Chlorobenzene	U		0.0020	mg/L	1	20-Oct-2025 23:43
Chloroethane	U		0.0020	mg/L	1	20-Oct-2025 23:43
Chloroform	U		0.0020	mg/L	1	20-Oct-2025 23:43
Chloromethane	U		0.0020	mg/L	1	20-Oct-2025 23:43
cis-1,2-Dichloroethene	U		0.0020	mg/L	1	20-Oct-2025 23:43
cis-1,3-Dichloropropene	U		0.0020	mg/L	1	20-Oct-2025 23:43
Cyclohexane	U		0.0020	mg/L	1	20-Oct-2025 23:43
Dibromochloromethane	U		0.0020	mg/L	1	20-Oct-2025 23:43
Dichlorodifluoromethane	U		0.0020	mg/L	1	20-Oct-2025 23:43
Ethylbenzene	U		0.0020	mg/L	1	20-Oct-2025 23:43
Isopropylbenzene	U		0.0020	mg/L	1	20-Oct-2025 23:43
m,p-Xylene	U		0.0040	mg/L	1	20-Oct-2025 23:43
Methyl acetate	U		0.0020	mg/L	1	20-Oct-2025 23:43
Methyl tert-butyl ether	U		0.0010	mg/L	1	20-Oct-2025 23:43
Methylcyclohexane	U		0.0050	mg/L	1	20-Oct-2025 23:43

Note: See Qualifiers Page for a list of qualifiers and their explanation.

ALS Houston, US Date: 29-Oct-25

Client: GHDHouston
Project: 12659610 - Bell Lake 2025
Sample ID: MW-8-20251015
Collection Date: 15-Oct-2025 08:10

ANALYTICAL REPORT
WorkOrder:HS25100925
Lab ID:HS25100925-09
Matrix:GW

ANALYSES	RESULT	QUAL	REPORT LIMIT	UNITS	DILUTION FACTOR	DATE ANALYZED
LOW LEVEL VOLATILES BY SW8260C		**Method:SW8260**				Analyst: DP
Methylene chloride	U		0.010	mg/L	1	20-Oct-2025 23:43
o-Xylene	U		0.0020	mg/L	1	20-Oct-2025 23:43
Styrene	U		0.0020	mg/L	1	20-Oct-2025 23:43
Tetrachloroethene	U		0.0020	mg/L	1	20-Oct-2025 23:43
Toluene	U		0.0020	mg/L	1	20-Oct-2025 23:43
trans-1,2-Dichloroethene	U		0.0010	mg/L	1	20-Oct-2025 23:43
trans-1,3-Dichloropropene	U		0.0020	mg/L	1	20-Oct-2025 23:43
Trichloroethene	U		0.0020	mg/L	1	20-Oct-2025 23:43
Trichlorofluoromethane	U		0.0010	mg/L	1	20-Oct-2025 23:43
Vinyl chloride	U		0.0010	mg/L	1	20-Oct-2025 23:43
Xylenes, Total	U		0.0060	mg/L	1	20-Oct-2025 23:43
Surr: 1,2-Dichloroethane-d4	*104*		*70-126*	*%REC*	*1*	*20-Oct-2025 23:43*
Surr: 4-Bromofluorobenzene	*101*		*77-113*	*%REC*	*1*	*20-Oct-2025 23:43*
Surr: Dibromofluoromethane	*104*		*77-123*	*%REC*	*1*	*20-Oct-2025 23:43*
Surr: Toluene-d8	*99.7*		*82-127*	*%REC*	*1*	*20-Oct-2025 23:43*
ANIONS BY E300.0, REV 2.1, 1993		**Method:E300**				Analyst: TH
Chloride	**1,470**		**25.0**	**mg/L**	50	27-Oct-2025 13:33
TOTAL DISSOLVED SOLIDS BY SM2540C		**Method:M2540C**				Analyst: MH
Total Dissolved Solids (Residue, Filterable)	**13,600**		**10.0**	**mg/L**	1	22-Oct-2025 08:30

Note: See Qualifiers Page for a list of qualifiers and their explanation.

ALS Houston, US Date: 29-Oct-25

Client: GHDHouston
Project: 12659610 - Bell Lake 2025
Sample ID: MW-20R-20251015
Collection Date: 15-Oct-2025 09:25

ANALYTICAL REPORT
WorkOrder:HS25100925
Lab ID:HS25100925-10
Matrix:GW

ANALYSES	RESULT	QUAL	REPORT LIMIT	UNITS	DILUTION FACTOR	DATE ANALYZED
LOW LEVEL VOLATILES BY SW8260C	**Method:SW8260**					Analyst: DP
1,1,1-Trichloroethane	U		0.0010	mg/L	1	21-Oct-2025 00:05
1,1,2,2-Tetrachloroethane	U		0.0020	mg/L	1	21-Oct-2025 00:05
1,1,2-Trichlor-1,2,2-trifluoroethane	U		0.0020	mg/L	1	21-Oct-2025 00:05
1,1,2-Trichloroethane	U		0.0020	mg/L	1	21-Oct-2025 00:05
1,1-Dichloroethane	U		0.0020	mg/L	1	21-Oct-2025 00:05
1,1-Dichloroethene	U		0.0010	mg/L	1	21-Oct-2025 00:05
1,2,4-Trichlorobenzene	U		0.0020	mg/L	1	21-Oct-2025 00:05
1,2-Dibromo-3-chloropropane	U		0.010	mg/L	1	21-Oct-2025 00:05
1,2-Dibromoethane	U		0.0020	mg/L	1	21-Oct-2025 00:05
1,2-Dichlorobenzene	U		0.0020	mg/L	1	21-Oct-2025 00:05
1,2-Dichloroethane	U		0.0020	mg/L	1	21-Oct-2025 00:05
1,2-Dichloropropane	U		0.0020	mg/L	1	21-Oct-2025 00:05
1,3-Dichlorobenzene	U		0.0020	mg/L	1	21-Oct-2025 00:05
1,4-Dichlorobenzene	U		0.0020	mg/L	1	21-Oct-2025 00:05
2-Butanone	U		0.010	mg/L	1	21-Oct-2025 00:05
2-Hexanone	U		0.010	mg/L	1	21-Oct-2025 00:05
4-Methyl-2-pentanone	U		0.010	mg/L	1	21-Oct-2025 00:05
Acetone	U		0.10	mg/L	1	21-Oct-2025 00:05
Benzene	U		0.0010	mg/L	1	21-Oct-2025 00:05
Bromodichloromethane	U		0.0020	mg/L	1	21-Oct-2025 00:05
Bromoform	U		0.0020	mg/L	1	21-Oct-2025 00:05
Bromomethane	U		0.0020	mg/L	1	21-Oct-2025 00:05
Carbon disulfide	U		0.0020	mg/L	1	21-Oct-2025 00:05
Carbon tetrachloride	U		0.0020	mg/L	1	21-Oct-2025 00:05
Chlorobenzene	U		0.0020	mg/L	1	21-Oct-2025 00:05
Chloroethane	U		0.0020	mg/L	1	21-Oct-2025 00:05
Chloroform	U		0.0020	mg/L	1	21-Oct-2025 00:05
Chloromethane	U		0.0020	mg/L	1	21-Oct-2025 00:05
cis-1,2-Dichloroethene	U		0.0020	mg/L	1	21-Oct-2025 00:05
cis-1,3-Dichloropropene	U		0.0020	mg/L	1	21-Oct-2025 00:05
Cyclohexane	U		0.0020	mg/L	1	21-Oct-2025 00:05
Dibromochloromethane	U		0.0020	mg/L	1	21-Oct-2025 00:05
Dichlorodifluoromethane	U		0.0020	mg/L	1	21-Oct-2025 00:05
Ethylbenzene	U		0.0020	mg/L	1	21-Oct-2025 00:05
Isopropylbenzene	U		0.0020	mg/L	1	21-Oct-2025 00:05
m,p-Xylene	U		0.0040	mg/L	1	21-Oct-2025 00:05
Methyl acetate	U		0.0020	mg/L	1	21-Oct-2025 00:05
Methyl tert-butyl ether	U		0.0010	mg/L	1	21-Oct-2025 00:05
Methylcyclohexane	U		0.0050	mg/L	1	21-Oct-2025 00:05

Note: See Qualifiers Page for a list of qualifiers and their explanation.

ALS Houston, US Date: 29-Oct-25

Client: GHDHouston
Project: 12659610 - Bell Lake 2025
Sample ID: MW-20R-20251015
Collection Date: 15-Oct-2025 09:25

ANALYTICAL REPORT
WorkOrder:HS25100925
Lab ID:HS25100925-10
Matrix:GW

ANALYSES	RESULT	QUAL	REPORT LIMIT	UNITS	DILUTION FACTOR	DATE ANALYZED
LOW LEVEL VOLATILES BY SW8260C		**Method:SW8260**				Analyst: DP
Methylene chloride	U		0.010	mg/L	1	21-Oct-2025 00:05
o-Xylene	U		0.0020	mg/L	1	21-Oct-2025 00:05
Styrene	U		0.0020	mg/L	1	21-Oct-2025 00:05
Tetrachloroethene	U		0.0020	mg/L	1	21-Oct-2025 00:05
Toluene	U		0.0020	mg/L	1	21-Oct-2025 00:05
trans-1,2-Dichloroethene	U		0.0010	mg/L	1	21-Oct-2025 00:05
trans-1,3-Dichloropropene	U		0.0020	mg/L	1	21-Oct-2025 00:05
Trichloroethene	U		0.0020	mg/L	1	21-Oct-2025 00:05
Trichlorofluoromethane	U		0.0010	mg/L	1	21-Oct-2025 00:05
Vinyl chloride	U		0.0010	mg/L	1	21-Oct-2025 00:05
Xylenes, Total	U		0.0060	mg/L	1	21-Oct-2025 00:05
Surr: 1,2-Dichloroethane-d4	*104*		*70-126*	*%REC*	*1*	*21-Oct-2025 00:05*
Surr: 4-Bromofluorobenzene	*103*		*77-113*	*%REC*	*1*	*21-Oct-2025 00:05*
Surr: Dibromofluoromethane	*102*		*77-123*	*%REC*	*1*	*21-Oct-2025 00:05*
Surr: Toluene-d8	*104*		*82-127*	*%REC*	*1*	*21-Oct-2025 00:05*
ANIONS BY E300.0, REV 2.1, 1993		**Method:E300**				Analyst: TH
Chloride	**371**		**5.00**	**mg/L**	10	27-Oct-2025 13:39
TOTAL DISSOLVED SOLIDS BY SM2540C		**Method:M2540C**				Analyst: MH
Total Dissolved Solids (Residue, Filterable)	**1,270**		**10.0**	**mg/L**	1	22-Oct-2025 08:30

Note: See Qualifiers Page for a list of qualifiers and their explanation.

ALS Houston, US Date: 29-Oct-25

Client: GHDHouston
Project: 12659610 - Bell Lake 2025
Sample ID: MW-6-20251015
Collection Date: 15-Oct-2025 10:10

ANALYTICAL REPORT
WorkOrder:HS25100925
Lab ID:HS25100925-12
Matrix:GW

ANALYSES	RESULT	QUAL	REPORT LIMIT	UNITS	DILUTION FACTOR	DATE ANALYZED
LOW LEVEL VOLATILES BY SW8260C	**Method:SW8260**					Analyst: DP
1,1,1-Trichloroethane	U		0.0010	mg/L	1	21-Oct-2025 00:27
1,1,2,2-Tetrachloroethane	U		0.0020	mg/L	1	21-Oct-2025 00:27
1,1,2-Trichlor-1,2,2-trifluoroethane	U		0.0020	mg/L	1	21-Oct-2025 00:27
1,1,2-Trichloroethane	U		0.0020	mg/L	1	21-Oct-2025 00:27
1,1-Dichloroethane	U		0.0020	mg/L	1	21-Oct-2025 00:27
1,1-Dichloroethene	U		0.0010	mg/L	1	21-Oct-2025 00:27
1,2,4-Trichlorobenzene	U		0.0020	mg/L	1	21-Oct-2025 00:27
1,2-Dibromo-3-chloropropane	U		0.010	mg/L	1	21-Oct-2025 00:27
1,2-Dibromoethane	U		0.0020	mg/L	1	21-Oct-2025 00:27
1,2-Dichlorobenzene	U		0.0020	mg/L	1	21-Oct-2025 00:27
1,2-Dichloroethane	U		0.0020	mg/L	1	21-Oct-2025 00:27
1,2-Dichloropropane	U		0.0020	mg/L	1	21-Oct-2025 00:27
1,3-Dichlorobenzene	U		0.0020	mg/L	1	21-Oct-2025 00:27
1,4-Dichlorobenzene	U		0.0020	mg/L	1	21-Oct-2025 00:27
2-Butanone	U		0.010	mg/L	1	21-Oct-2025 00:27
2-Hexanone	U		0.010	mg/L	1	21-Oct-2025 00:27
4-Methyl-2-pentanone	U		0.010	mg/L	1	21-Oct-2025 00:27
Acetone	U		0.10	mg/L	1	21-Oct-2025 00:27
Benzene	**0.0086**		**0.0010**	**mg/L**	1	21-Oct-2025 00:27
Bromodichloromethane	U		0.0020	mg/L	1	21-Oct-2025 00:27
Bromoform	U		0.0020	mg/L	1	21-Oct-2025 00:27
Bromomethane	U		0.0020	mg/L	1	21-Oct-2025 00:27
Carbon disulfide	**0.0026**		**0.0020**	**mg/L**	1	21-Oct-2025 00:27
Carbon tetrachloride	U		0.0020	mg/L	1	21-Oct-2025 00:27
Chlorobenzene	U		0.0020	mg/L	1	21-Oct-2025 00:27
Chloroethane	U		0.0020	mg/L	1	21-Oct-2025 00:27
Chloroform	U		0.0020	mg/L	1	21-Oct-2025 00:27
Chloromethane	U		0.0020	mg/L	1	21-Oct-2025 00:27
cis-1,2-Dichloroethene	U		0.0020	mg/L	1	21-Oct-2025 00:27
cis-1,3-Dichloropropene	U		0.0020	mg/L	1	21-Oct-2025 00:27
Cyclohexane	U		0.0020	mg/L	1	21-Oct-2025 00:27
Dibromochloromethane	U		0.0020	mg/L	1	21-Oct-2025 00:27
Dichlorodifluoromethane	U		0.0020	mg/L	1	21-Oct-2025 00:27
Ethylbenzene	U		0.0020	mg/L	1	21-Oct-2025 00:27
Isopropylbenzene	U		0.0020	mg/L	1	21-Oct-2025 00:27
m,p-Xylene	**0.0057**		**0.0040**	**mg/L**	1	21-Oct-2025 00:27
Methyl acetate	U		0.0020	mg/L	1	21-Oct-2025 00:27
Methyl tert-butyl ether	U		0.0010	mg/L	1	21-Oct-2025 00:27
Methylcyclohexane	U		0.0050	mg/L	1	21-Oct-2025 00:27

Note: See Qualifiers Page for a list of qualifiers and their explanation.

ALS Houston, US Date: 29-Oct-25

Client: GHDHouston
Project: 12659610 - Bell Lake 2025
Sample ID: MW-6-20251015
Collection Date: 15-Oct-2025 10:10

ANALYTICAL REPORT
WorkOrder:HS25100925
Lab ID:HS25100925-12
Matrix:GW

ANALYSES	RESULT	QUAL	REPORT LIMIT	UNITS	DILUTION FACTOR	DATE ANALYZED
LOW LEVEL VOLATILES BY SW8260C		**Method:SW8260**				Analyst: DP
Methylene chloride	U		0.010	mg/L	1	21-Oct-2025 00:27
o-Xylene	U		0.0020	mg/L	1	21-Oct-2025 00:27
Styrene	U		0.0020	mg/L	1	21-Oct-2025 00:27
Tetrachloroethene	U		0.0020	mg/L	1	21-Oct-2025 00:27
Toluene	U		0.0020	mg/L	1	21-Oct-2025 00:27
trans-1,2-Dichloroethene	U		0.0010	mg/L	1	21-Oct-2025 00:27
trans-1,3-Dichloropropene	U		0.0020	mg/L	1	21-Oct-2025 00:27
Trichloroethene	U		0.0020	mg/L	1	21-Oct-2025 00:27
Trichlorofluoromethane	U		0.0010	mg/L	1	21-Oct-2025 00:27
Vinyl chloride	U		0.0010	mg/L	1	21-Oct-2025 00:27
Xylenes, Total	U		0.0060	mg/L	1	21-Oct-2025 00:27
Surr: 1,2-Dichloroethane-d4	*102*		*70-126*	*%REC*	*1*	*21-Oct-2025 00:27*
Surr: 4-Bromofluorobenzene	*102*		*77-113*	*%REC*	*1*	*21-Oct-2025 00:27*
Surr: Dibromofluoromethane	*104*		*77-123*	*%REC*	*1*	*21-Oct-2025 00:27*
Surr: Toluene-d8	*99.5*		*82-127*	*%REC*	*1*	*21-Oct-2025 00:27*
ANIONS BY E300.0, REV 2.1, 1993		**Method:E300**				Analyst: TH
Chloride	**1,150**		**25.0**	**mg/L**	50	27-Oct-2025 13:44
TOTAL DISSOLVED SOLIDS BY SM2540C		**Method:M2540C**				Analyst: MH
Total Dissolved Solids (Residue, Filterable)	**2,880**		**10.0**	**mg/L**	1	22-Oct-2025 08:30

Note: See Qualifiers Page for a list of qualifiers and their explanation.

ALS Houston, US Date: 29-Oct-25

Client: GHDHouston
Project: 12659610 - Bell Lake 2025
Sample ID: MW-21-20251015
Collection Date: 15-Oct-2025 11:15

ANALYTICAL REPORT
WorkOrder:HS25100925
Lab ID:HS25100925-13
Matrix:GW

ANALYSES	RESULT	QUAL	REPORT LIMIT	UNITS	DILUTION FACTOR	DATE ANALYZED
ANIONS BY E300.0, REV 2.1, 1993		**Method:E300**				Analyst: TH
Chloride	**16.5**		**0.500**	**mg/L**	1	27-Oct-2025 13:50
TOTAL DISSOLVED SOLIDS BY SM2540C		**Method:M2540C**				Analyst: MH
Total Dissolved Solids (Residue, Filterable)	**280**		**10.0**	**mg/L**	1	22-Oct-2025 08:30

Note: See Qualifiers Page for a list of qualifiers and their explanation.

ALS Houston, US Date: 29-Oct-25

Client: GHDHouston
Project: 12659610 - Bell Lake 2025
Sample ID: MW-16-20251016
Collection Date: 16-Oct-2025 08:35

ANALYTICAL REPORT
WorkOrder:HS25100925
Lab ID:HS25100925-14
Matrix:GW

ANALYSES	RESULT	QUAL	REPORT LIMIT	UNITS	DILUTION FACTOR	DATE ANALYZED
ANIONS BY E300.0, REV 2.1, 1993		**Method:E300**				Analyst: TH
Chloride	**164**		**2.50**	**mg/L**	5	27-Oct-2025 14:19
TOTAL DISSOLVED SOLIDS BY SM2540C		**Method:M2540C**				Analyst: MH
Total Dissolved Solids (Residue, Filterable)	**1,080**		**10.0**	**mg/L**	1	22-Oct-2025 08:30

Note: See Qualifiers Page for a list of qualifiers and their explanation.

ALS Houston, US Date: 29-Oct-25

Client: GHDHouston
Project: 12659610 - Bell Lake 2025
Sample ID: MW-13-20251016
Collection Date: 16-Oct-2025 09:25

ANALYTICAL REPORT
WorkOrder:HS25100925
Lab ID:HS25100925-15
Matrix:GW

ANALYSES	RESULT	QUAL	REPORT LIMIT	UNITS	DILUTION FACTOR	DATE ANALYZED
ANIONS BY E300.0, REV 2.1, 1993		**Method:E300**				Analyst: TH
Chloride	**1,460**		**25.0**	**mg/L**	50	27-Oct-2025 14:25
TOTAL DISSOLVED SOLIDS BY SM2540C		**Method:M2540C**				Analyst: MH
Total Dissolved Solids (Residue, Filterable)	**3,400**		**10.0**	**mg/L**	1	22-Oct-2025 08:30

Note: See Qualifiers Page for a list of qualifiers and their explanation.

ALS Houston, US Date: 29-Oct-25

Client: GHDHouston
Project: 12659610 - Bell Lake 2025
Sample ID: MW-19-20251016
Collection Date: 16-Oct-2025 10:15

ANALYTICAL REPORT
WorkOrder:HS25100925
Lab ID:HS25100925-16
Matrix:GW

ANALYSES	RESULT	QUAL	REPORT LIMIT	UNITS	DILUTION FACTOR	DATE ANALYZED
ANIONS BY E300.0, REV 2.1, 1993		**Method:E300**				Analyst: TH
Chloride	**158**		**2.50**	**mg/L**	5	27-Oct-2025 14:31
TOTAL DISSOLVED SOLIDS BY SM2540C		**Method:M2540C**				Analyst: MH
Total Dissolved Solids (Residue, Filterable)	**572**		**10.0**	**mg/L**	1	22-Oct-2025 08:30

Note: See Qualifiers Page for a list of qualifiers and their explanation.

ALS Houston, US Date: 29-Oct-25

Client: GHDHouston
Project: 12659610 - Bell Lake 2025
Sample ID: MW-17-20251016
Collection Date: 16-Oct-2025 11:10

ANALYTICAL REPORT
WorkOrder:HS25100925
Lab ID:HS25100925-17
Matrix:GW

ANALYSES	RESULT	QUAL	REPORT LIMIT	UNITS	DILUTION FACTOR	DATE ANALYZED
ANIONS BY E300.0, REV 2.1, 1993		**Method:E300**				Analyst: TH
Chloride	**634**		**10.0**	**mg/L**	20	27-Oct-2025 14:37
TOTAL DISSOLVED SOLIDS BY SM2540C		**Method:M2540C**				Analyst: MH
Total Dissolved Solids (Residue, Filterable)	**1,610**		**10.0**	**mg/L**	1	22-Oct-2025 08:30

Note: See Qualifiers Page for a list of qualifiers and their explanation.

ALS Houston, US Date: 29-Oct-25

Client: GHDHouston
Project: 12659610 - Bell Lake 2025
Sample ID: MW-15-20251016
Collection Date: 16-Oct-2025 12:00

ANALYTICAL REPORT
WorkOrder:HS25100925
Lab ID:HS25100925-18
Matrix:GW

ANALYSES	RESULT	QUAL	REPORT LIMIT	UNITS	DILUTION FACTOR	DATE ANALYZED
ANIONS BY E300.0, REV 2.1, 1993		**Method:E300**				Analyst: TH
Chloride	**1,780**		**25.0**	**mg/L**	50	27-Oct-2025 14:43
TOTAL DISSOLVED SOLIDS BY SM2540C		**Method:M2540C**				Analyst: MH
Total Dissolved Solids (Residue, Filterable)	**3,840**		**10.0**	**mg/L**	1	22-Oct-2025 08:30

Note: See Qualifiers Page for a list of qualifiers and their explanation.

ALS Houston, US Date: 29-Oct-25

Client: GHDHouston
Project: 12659610 - Bell Lake 2025
Sample ID: MW-14-20251016
Collection Date: 16-Oct-2025 12:50

ANALYTICAL REPORT
WorkOrder:HS25100925
Lab ID:HS25100925-19
Matrix:GW

ANALYSES	RESULT	QUAL	REPORT LIMIT	UNITS	DILUTION FACTOR	DATE ANALYZED
LOW LEVEL VOLATILES BY SW8260C	**Method:SW8260**					Analyst: DP
1,1,1-Trichloroethane	U		0.0010	mg/L	1	21-Oct-2025 00:49
1,1,2,2-Tetrachloroethane	U		0.0020	mg/L	1	21-Oct-2025 00:49
1,1,2-Trichlor-1,2,2-trifluoroethane	U		0.0020	mg/L	1	21-Oct-2025 00:49
1,1,2-Trichloroethane	U		0.0020	mg/L	1	21-Oct-2025 00:49
1,1-Dichloroethane	U		0.0020	mg/L	1	21-Oct-2025 00:49
1,1-Dichloroethene	U		0.0010	mg/L	1	21-Oct-2025 00:49
1,2,4-Trichlorobenzene	U		0.0020	mg/L	1	21-Oct-2025 00:49
1,2-Dibromo-3-chloropropane	U		0.010	mg/L	1	21-Oct-2025 00:49
1,2-Dibromoethane	U		0.0020	mg/L	1	21-Oct-2025 00:49
1,2-Dichlorobenzene	U		0.0020	mg/L	1	21-Oct-2025 00:49
1,2-Dichloroethane	U		0.0020	mg/L	1	21-Oct-2025 00:49
1,2-Dichloropropane	U		0.0020	mg/L	1	21-Oct-2025 00:49
1,3-Dichlorobenzene	U		0.0020	mg/L	1	21-Oct-2025 00:49
1,4-Dichlorobenzene	U		0.0020	mg/L	1	21-Oct-2025 00:49
2-Butanone	U		0.010	mg/L	1	21-Oct-2025 00:49
2-Hexanone	U		0.010	mg/L	1	21-Oct-2025 00:49
4-Methyl-2-pentanone	U		0.010	mg/L	1	21-Oct-2025 00:49
Acetone	U		0.10	mg/L	1	21-Oct-2025 00:49
Benzene	U		0.0010	mg/L	1	21-Oct-2025 00:49
Bromodichloromethane	U		0.0020	mg/L	1	21-Oct-2025 00:49
Bromoform	U		0.0020	mg/L	1	21-Oct-2025 00:49
Bromomethane	U		0.0020	mg/L	1	21-Oct-2025 00:49
Carbon disulfide	U		0.0020	mg/L	1	21-Oct-2025 00:49
Carbon tetrachloride	U		0.0020	mg/L	1	21-Oct-2025 00:49
Chlorobenzene	U		0.0020	mg/L	1	21-Oct-2025 00:49
Chloroethane	U		0.0020	mg/L	1	21-Oct-2025 00:49
Chloroform	U		0.0020	mg/L	1	21-Oct-2025 00:49
Chloromethane	U		0.0020	mg/L	1	21-Oct-2025 00:49
cis-1,2-Dichloroethene	U		0.0020	mg/L	1	21-Oct-2025 00:49
cis-1,3-Dichloropropene	U		0.0020	mg/L	1	21-Oct-2025 00:49
Cyclohexane	U		0.0020	mg/L	1	21-Oct-2025 00:49
Dibromochloromethane	U		0.0020	mg/L	1	21-Oct-2025 00:49
Dichlorodifluoromethane	U		0.0020	mg/L	1	21-Oct-2025 00:49
Ethylbenzene	U		0.0020	mg/L	1	21-Oct-2025 00:49
Isopropylbenzene	U		0.0020	mg/L	1	21-Oct-2025 00:49
m,p-Xylene	U		0.0040	mg/L	1	21-Oct-2025 00:49
Methyl acetate	U		0.0020	mg/L	1	21-Oct-2025 00:49
Methyl tert-butyl ether	U		0.0010	mg/L	1	21-Oct-2025 00:49
Methylcyclohexane	U		0.0050	mg/L	1	21-Oct-2025 00:49

Note: See Qualifiers Page for a list of qualifiers and their explanation.

ALS Houston, US Date: 29-Oct-25

Client: GHDHouston
Project: 12659610 - Bell Lake 2025
Sample ID: MW-14-20251016
Collection Date: 16-Oct-2025 12:50

ANALYTICAL REPORT
WorkOrder:HS25100925
Lab ID:HS25100925-19
Matrix:GW

ANALYSES	RESULT	QUAL	REPORT LIMIT	UNITS	DILUTION FACTOR	DATE ANALYZED
LOW LEVEL VOLATILES BY SW8260C		**Method:SW8260**				Analyst: DP
Methylene chloride	U		0.010	mg/L	1	21-Oct-2025 00:49
o-Xylene	U		0.0020	mg/L	1	21-Oct-2025 00:49
Styrene	U		0.0020	mg/L	1	21-Oct-2025 00:49
Tetrachloroethene	U		0.0020	mg/L	1	21-Oct-2025 00:49
Toluene	U		0.0020	mg/L	1	21-Oct-2025 00:49
trans-1,2-Dichloroethene	U		0.0010	mg/L	1	21-Oct-2025 00:49
trans-1,3-Dichloropropene	U		0.0020	mg/L	1	21-Oct-2025 00:49
Trichloroethene	U		0.0020	mg/L	1	21-Oct-2025 00:49
Trichlorofluoromethane	U		0.0010	mg/L	1	21-Oct-2025 00:49
Vinyl chloride	U		0.0010	mg/L	1	21-Oct-2025 00:49
Xylenes, Total	U		0.0060	mg/L	1	21-Oct-2025 00:49
Surr: 1,2-Dichloroethane-d4	*103*		*70-126*	*%REC*	*1*	*21-Oct-2025 00:49*
Surr: 4-Bromofluorobenzene	*105*		*77-113*	*%REC*	*1*	*21-Oct-2025 00:49*
Surr: Dibromofluoromethane	*105*		*77-123*	*%REC*	*1*	*21-Oct-2025 00:49*
Surr: Toluene-d8	*99.7*		*82-127*	*%REC*	*1*	*21-Oct-2025 00:49*
ANIONS BY E300.0, REV 2.1, 1993		**Method:E300**				Analyst: TH
Chloride	**756**		**10.0**	**mg/L**	20	27-Oct-2025 14:48
TOTAL DISSOLVED SOLIDS BY SM2540C		**Method:M2540C**				Analyst: MH
Total Dissolved Solids (Residue, Filterable)	**1,850**		**10.0**	**mg/L**	1	22-Oct-2025 08:30

Note: See Qualifiers Page for a list of qualifiers and their explanation.

ALS Houston, US Date: 29-Oct-25

Client: GHDHouston
Project: 12659610 - Bell Lake 2025
Sample ID: MW-9-20251016
Collection Date: 16-Oct-2025 13:35

ANALYTICAL REPORT
WorkOrder:HS25100925
Lab ID:HS25100925-20
Matrix:GW

ANALYSES	RESULT	QUAL	REPORT LIMIT	UNITS	DILUTION FACTOR	DATE ANALYZED
LOW LEVEL VOLATILES BY SW8260C	**Method:SW8260**					Analyst: DP
1,1,1-Trichloroethane	U		0.0010	mg/L	1	21-Oct-2025 16:49
1,1,2,2-Tetrachloroethane	U		0.0020	mg/L	1	21-Oct-2025 16:49
1,1,2-Trichlor-1,2,2-trifluoroethane	U		0.0020	mg/L	1	21-Oct-2025 16:49
1,1,2-Trichloroethane	U		0.0020	mg/L	1	21-Oct-2025 16:49
1,1-Dichloroethane	U		0.0020	mg/L	1	21-Oct-2025 16:49
1,1-Dichloroethene	U		0.0010	mg/L	1	21-Oct-2025 16:49
1,2,4-Trichlorobenzene	U		0.0020	mg/L	1	21-Oct-2025 16:49
1,2-Dibromo-3-chloropropane	U		0.010	mg/L	1	21-Oct-2025 16:49
1,2-Dibromoethane	U		0.0020	mg/L	1	21-Oct-2025 16:49
1,2-Dichlorobenzene	U		0.0020	mg/L	1	21-Oct-2025 16:49
1,2-Dichloroethane	U		0.0020	mg/L	1	21-Oct-2025 16:49
1,2-Dichloropropane	U		0.0020	mg/L	1	21-Oct-2025 16:49
1,3-Dichlorobenzene	U		0.0020	mg/L	1	21-Oct-2025 16:49
1,4-Dichlorobenzene	U		0.0020	mg/L	1	21-Oct-2025 16:49
2-Butanone	U		0.010	mg/L	1	21-Oct-2025 16:49
2-Hexanone	U		0.010	mg/L	1	21-Oct-2025 16:49
4-Methyl-2-pentanone	U		0.010	mg/L	1	21-Oct-2025 16:49
Acetone	U		0.10	mg/L	1	21-Oct-2025 16:49
Benzene	U		0.0010	mg/L	1	21-Oct-2025 16:49
Bromodichloromethane	U		0.0020	mg/L	1	21-Oct-2025 16:49
Bromoform	U		0.0020	mg/L	1	21-Oct-2025 16:49
Bromomethane	U		0.0020	mg/L	1	21-Oct-2025 16:49
Carbon disulfide	U		0.0020	mg/L	1	21-Oct-2025 16:49
Carbon tetrachloride	U		0.0020	mg/L	1	21-Oct-2025 16:49
Chlorobenzene	U		0.0020	mg/L	1	21-Oct-2025 16:49
Chloroethane	U		0.0020	mg/L	1	21-Oct-2025 16:49
Chloroform	U		0.0020	mg/L	1	21-Oct-2025 16:49
Chloromethane	U		0.0020	mg/L	1	21-Oct-2025 16:49
cis-1,2-Dichloroethene	U		0.0020	mg/L	1	21-Oct-2025 16:49
cis-1,3-Dichloropropene	U		0.0020	mg/L	1	21-Oct-2025 16:49
Cyclohexane	U		0.0020	mg/L	1	21-Oct-2025 16:49
Dibromochloromethane	U		0.0020	mg/L	1	21-Oct-2025 16:49
Dichlorodifluoromethane	U		0.0020	mg/L	1	21-Oct-2025 16:49
Ethylbenzene	U		0.0020	mg/L	1	21-Oct-2025 16:49
Isopropylbenzene	U		0.0020	mg/L	1	21-Oct-2025 16:49
m,p-Xylene	U		0.0040	mg/L	1	21-Oct-2025 16:49
Methyl acetate	U		0.0020	mg/L	1	21-Oct-2025 16:49
Methyl tert-butyl ether	U		0.0010	mg/L	1	21-Oct-2025 16:49
Methylcyclohexane	U		0.0050	mg/L	1	21-Oct-2025 16:49

Note: See Qualifiers Page for a list of qualifiers and their explanation.

ALS Houston, US Date: 29-Oct-25

Client: GHDHouston
Project: 12659610 - Bell Lake 2025
Sample ID: MW-9-20251016
Collection Date: 16-Oct-2025 13:35

ANALYTICAL REPORT
WorkOrder:HS25100925
Lab ID:HS25100925-20
Matrix:GW

ANALYSES	RESULT	QUAL	REPORT LIMIT	UNITS	DILUTION FACTOR	DATE ANALYZED
LOW LEVEL VOLATILES BY SW8260C		**Method:SW8260**				Analyst: DP
Methylene chloride	U		0.010	mg/L	1	21-Oct-2025 16:49
o-Xylene	U		0.0020	mg/L	1	21-Oct-2025 16:49
Styrene	U		0.0020	mg/L	1	21-Oct-2025 16:49
Tetrachloroethene	U		0.0020	mg/L	1	21-Oct-2025 16:49
Toluene	U		0.0020	mg/L	1	21-Oct-2025 16:49
trans-1,2-Dichloroethene	U		0.0010	mg/L	1	21-Oct-2025 16:49
trans-1,3-Dichloropropene	U		0.0020	mg/L	1	21-Oct-2025 16:49
Trichloroethene	U		0.0020	mg/L	1	21-Oct-2025 16:49
Trichlorofluoromethane	U		0.0010	mg/L	1	21-Oct-2025 16:49
Vinyl chloride	U		0.0010	mg/L	1	21-Oct-2025 16:49
Xylenes, Total	U		0.0060	mg/L	1	21-Oct-2025 16:49
Surr: 1,2-Dichloroethane-d4	*104*		*70-126*	*%REC*	*1*	*21-Oct-2025 16:49*
Surr: 4-Bromofluorobenzene	*101*		*77-113*	*%REC*	*1*	*21-Oct-2025 16:49*
Surr: Dibromofluoromethane	*100*		*77-123*	*%REC*	*1*	*21-Oct-2025 16:49*
Surr: Toluene-d8	*97.8*		*82-127*	*%REC*	*1*	*21-Oct-2025 16:49*
ANIONS BY E300.0, REV 2.1, 1993		**Method:E300**				Analyst: TH
Chloride	**1,930**		**25.0**	**mg/L**	50	27-Oct-2025 15:35
TOTAL DISSOLVED SOLIDS BY SM2540C		**Method:M2540C**				Analyst: MH
Total Dissolved Solids (Residue, Filterable)	**2,920**		**10.0**	**mg/L**	1	22-Oct-2025 08:30

Note: See Qualifiers Page for a list of qualifiers and their explanation.

ALS Houston, US Date: 29-Oct-25

Client: GHDHouston
Project: 12659610 - Bell Lake 2025
Sample ID: DUP-01-20251014
Collection Date: 14-Oct-2025 00:00

ANALYTICAL REPORT
WorkOrder:HS25100925
Lab ID:HS25100925-21
Matrix:GW

ANALYSES	RESULT	QUAL	REPORT LIMIT	UNITS	DILUTION FACTOR	DATE ANALYZED
LOW LEVEL VOLATILES BY SW8260C	**Method:SW8260**					Analyst: DP
1,1,1-Trichloroethane	U		0.0010	mg/L	1	21-Oct-2025 17:11
1,1,2,2-Tetrachloroethane	U		0.0020	mg/L	1	21-Oct-2025 17:11
1,1,2-Trichlor-1,2,2-trifluoroethane	U		0.0020	mg/L	1	21-Oct-2025 17:11
1,1,2-Trichloroethane	U		0.0020	mg/L	1	21-Oct-2025 17:11
1,1-Dichloroethane	U		0.0020	mg/L	1	21-Oct-2025 17:11
1,1-Dichloroethene	U		0.0010	mg/L	1	21-Oct-2025 17:11
1,2,4-Trichlorobenzene	U		0.0020	mg/L	1	21-Oct-2025 17:11
1,2-Dibromo-3-chloropropane	U		0.010	mg/L	1	21-Oct-2025 17:11
1,2-Dibromoethane	U		0.0020	mg/L	1	21-Oct-2025 17:11
1,2-Dichlorobenzene	U		0.0020	mg/L	1	21-Oct-2025 17:11
1,2-Dichloroethane	U		0.0020	mg/L	1	21-Oct-2025 17:11
1,2-Dichloropropane	U		0.0020	mg/L	1	21-Oct-2025 17:11
1,3-Dichlorobenzene	U		0.0020	mg/L	1	21-Oct-2025 17:11
1,4-Dichlorobenzene	U		0.0020	mg/L	1	21-Oct-2025 17:11
2-Butanone	U		0.010	mg/L	1	21-Oct-2025 17:11
2-Hexanone	U		0.010	mg/L	1	21-Oct-2025 17:11
4-Methyl-2-pentanone	U		0.010	mg/L	1	21-Oct-2025 17:11
Acetone	U		0.10	mg/L	1	21-Oct-2025 17:11
Benzene	**0.0017**		**0.0010**	**mg/L**	1	21-Oct-2025 17:11
Bromodichloromethane	U		0.0020	mg/L	1	21-Oct-2025 17:11
Bromoform	U		0.0020	mg/L	1	21-Oct-2025 17:11
Bromomethane	U		0.0020	mg/L	1	21-Oct-2025 17:11
Carbon disulfide	U		0.0020	mg/L	1	21-Oct-2025 17:11
Carbon tetrachloride	U		0.0020	mg/L	1	21-Oct-2025 17:11
Chlorobenzene	U		0.0020	mg/L	1	21-Oct-2025 17:11
Chloroethane	U		0.0020	mg/L	1	21-Oct-2025 17:11
Chloroform	U		0.0020	mg/L	1	21-Oct-2025 17:11
Chloromethane	U		0.0020	mg/L	1	21-Oct-2025 17:11
cis-1,2-Dichloroethene	U		0.0020	mg/L	1	21-Oct-2025 17:11
cis-1,3-Dichloropropene	U		0.0020	mg/L	1	21-Oct-2025 17:11
Cyclohexane	U		0.0020	mg/L	1	21-Oct-2025 17:11
Dibromochloromethane	U		0.0020	mg/L	1	21-Oct-2025 17:11
Dichlorodifluoromethane	U		0.0020	mg/L	1	21-Oct-2025 17:11
Ethylbenzene	U		0.0020	mg/L	1	21-Oct-2025 17:11
Isopropylbenzene	U		0.0020	mg/L	1	21-Oct-2025 17:11
m,p-Xylene	U		0.0040	mg/L	1	21-Oct-2025 17:11
Methyl acetate	U		0.0020	mg/L	1	21-Oct-2025 17:11
Methyl tert-butyl ether	U		0.0010	mg/L	1	21-Oct-2025 17:11
Methylcyclohexane	U		0.0050	mg/L	1	21-Oct-2025 17:11

Note: See Qualifiers Page for a list of qualifiers and their explanation.

ALS Houston, US Date: 29-Oct-25

Client: GHDHouston
Project: 12659610 - Bell Lake 2025
Sample ID: DUP-01-20251014
Collection Date: 14-Oct-2025 00:00

ANALYTICAL REPORT
WorkOrder:HS25100925
Lab ID:HS25100925-21
Matrix:GW

ANALYSES	RESULT	QUAL	REPORT LIMIT	UNITS	DILUTION FACTOR	DATE ANALYZED
LOW LEVEL VOLATILES BY SW8260C	**Method:SW8260**					Analyst: DP
Methylene chloride	U		0.010	mg/L	1	21-Oct-2025 17:11
o-Xylene	U		0.0020	mg/L	1	21-Oct-2025 17:11
Styrene	U		0.0020	mg/L	1	21-Oct-2025 17:11
Tetrachloroethene	U		0.0020	mg/L	1	21-Oct-2025 17:11
Toluene	U		0.0020	mg/L	1	21-Oct-2025 17:11
trans-1,2-Dichloroethene	U		0.0010	mg/L	1	21-Oct-2025 17:11
trans-1,3-Dichloropropene	U		0.0020	mg/L	1	21-Oct-2025 17:11
Trichloroethene	U		0.0020	mg/L	1	21-Oct-2025 17:11
Trichlorofluoromethane	U		0.0010	mg/L	1	21-Oct-2025 17:11
Vinyl chloride	U		0.0010	mg/L	1	21-Oct-2025 17:11
Xylenes, Total	U		0.0060	mg/L	1	21-Oct-2025 17:11
Surr: 1,2-Dichloroethane-d4	*105*		*70-126*	*%REC*	*1*	*21-Oct-2025 17:11*
Surr: 4-Bromofluorobenzene	*100*		*77-113*	*%REC*	*1*	*21-Oct-2025 17:11*
Surr: Dibromofluoromethane	*100*		*77-123*	*%REC*	*1*	*21-Oct-2025 17:11*
Surr: Toluene-d8	*97.7*		*82-127*	*%REC*	*1*	*21-Oct-2025 17:11*

Note: See Qualifiers Page for a list of qualifiers and their explanation.

ALS Houston, US Date: 29-Oct-25

Client: GHDHouston
Project: 12659610 - Bell Lake 2025
Sample ID: DUP-02-20251015
Collection Date: 15-Oct-2025 00:00

ANALYTICAL REPORT
WorkOrder:HS25100925
Lab ID:HS25100925-22
Matrix:GW

ANALYSES	RESULT	QUAL	REPORT LIMIT	UNITS	DILUTION FACTOR	DATE ANALYZED
LOW LEVEL VOLATILES BY SW8260C	**Method:SW8260**					Analyst: DP
1,1,1-Trichloroethane	U		0.0010	mg/L	1	29-Oct-2025 12:59
1,1,2,2-Tetrachloroethane	U		0.0020	mg/L	1	29-Oct-2025 12:59
1,1,2-Trichlor-1,2,2-trifluoroethane	U		0.0020	mg/L	1	29-Oct-2025 12:59
1,1,2-Trichloroethane	U		0.0020	mg/L	1	29-Oct-2025 12:59
1,1-Dichloroethane	U		0.0020	mg/L	1	29-Oct-2025 12:59
1,1-Dichloroethene	U		0.0010	mg/L	1	29-Oct-2025 12:59
1,2,4-Trichlorobenzene	U		0.0020	mg/L	1	29-Oct-2025 12:59
1,2-Dibromo-3-chloropropane	U		0.010	mg/L	1	29-Oct-2025 12:59
1,2-Dibromoethane	U		0.0020	mg/L	1	29-Oct-2025 12:59
1,2-Dichlorobenzene	U		0.0020	mg/L	1	29-Oct-2025 12:59
1,2-Dichloroethane	U		0.0020	mg/L	1	29-Oct-2025 12:59
1,2-Dichloropropane	U		0.0020	mg/L	1	29-Oct-2025 12:59
1,3-Dichlorobenzene	U		0.0020	mg/L	1	29-Oct-2025 12:59
1,4-Dichlorobenzene	U		0.0020	mg/L	1	29-Oct-2025 12:59
2-Butanone	U		0.010	mg/L	1	29-Oct-2025 12:59
2-Hexanone	U		0.010	mg/L	1	29-Oct-2025 12:59
4-Methyl-2-pentanone	U		0.010	mg/L	1	29-Oct-2025 12:59
Acetone	U		0.10	mg/L	1	29-Oct-2025 12:59
Benzene	U		0.0010	mg/L	1	29-Oct-2025 12:59
Bromodichloromethane	U		0.0020	mg/L	1	29-Oct-2025 12:59
Bromoform	U		0.0020	mg/L	1	29-Oct-2025 12:59
Bromomethane	U		0.0020	mg/L	1	29-Oct-2025 12:59
Carbon disulfide	U		0.0020	mg/L	1	29-Oct-2025 12:59
Carbon tetrachloride	U		0.0020	mg/L	1	29-Oct-2025 12:59
Chlorobenzene	U		0.0020	mg/L	1	29-Oct-2025 12:59
Chloroethane	U		0.0020	mg/L	1	29-Oct-2025 12:59
Chloroform	U		0.0020	mg/L	1	29-Oct-2025 12:59
Chloromethane	U		0.0020	mg/L	1	29-Oct-2025 12:59
cis-1,2-Dichloroethene	U		0.0020	mg/L	1	29-Oct-2025 12:59
cis-1,3-Dichloropropene	U		0.0020	mg/L	1	29-Oct-2025 12:59
Cyclohexane	U		0.0020	mg/L	1	29-Oct-2025 12:59
Dibromochloromethane	U		0.0020	mg/L	1	29-Oct-2025 12:59
Dichlorodifluoromethane	U		0.0020	mg/L	1	29-Oct-2025 12:59
Ethylbenzene	U		0.0020	mg/L	1	29-Oct-2025 12:59
Isopropylbenzene	U		0.0020	mg/L	1	29-Oct-2025 12:59
m,p-Xylene	U		0.0040	mg/L	1	29-Oct-2025 12:59
Methyl acetate	U		0.0020	mg/L	1	29-Oct-2025 12:59
Methyl tert-butyl ether	U		0.0010	mg/L	1	29-Oct-2025 12:59
Methylcyclohexane	U		0.0050	mg/L	1	29-Oct-2025 12:59

Note: See Qualifiers Page for a list of qualifiers and their explanation.

ALS Houston, US Date: 29-Oct-25

Client: GHDHouston
Project: 12659610 - Bell Lake 2025
Sample ID: DUP-02-20251015
Collection Date: 15-Oct-2025 00:00

ANALYTICAL REPORT
WorkOrder:HS25100925
Lab ID:HS25100925-22
Matrix:GW

ANALYSES	RESULT	QUAL	REPORT LIMIT	UNITS	DILUTION FACTOR	DATE ANALYZED
LOW LEVEL VOLATILES BY SW8260C	**Method:SW8260**					Analyst: DP
Methylene chloride	U		0.010	mg/L	1	29-Oct-2025 12:59
o-Xylene	U		0.0020	mg/L	1	29-Oct-2025 12:59
Styrene	U		0.0020	mg/L	1	29-Oct-2025 12:59
Tetrachloroethene	U		0.0020	mg/L	1	29-Oct-2025 12:59
Toluene	U		0.0020	mg/L	1	29-Oct-2025 12:59
trans-1,2-Dichloroethene	U		0.0010	mg/L	1	29-Oct-2025 12:59
trans-1,3-Dichloropropene	U		0.0020	mg/L	1	29-Oct-2025 12:59
Trichloroethene	U		0.0020	mg/L	1	29-Oct-2025 12:59
Trichlorofluoromethane	U		0.0010	mg/L	1	29-Oct-2025 12:59
Vinyl chloride	U		0.0010	mg/L	1	29-Oct-2025 12:59
Xylenes, Total	U		0.0060	mg/L	1	29-Oct-2025 12:59
Surr: 1,2-Dichloroethane-d4	*110*		*70-126*	*%REC*	*1*	*29-Oct-2025 12:59*
Surr: 4-Bromofluorobenzene	*103*		*77-113*	*%REC*	*1*	*29-Oct-2025 12:59*
Surr: Dibromofluoromethane	*106*		*77-123*	*%REC*	*1*	*29-Oct-2025 12:59*
Surr: Toluene-d8	*109*		*82-127*	*%REC*	*1*	*29-Oct-2025 12:59*

Note: See Qualifiers Page for a list of qualifiers and their explanation.

ALS Houston, US Date: 29-Oct-25

Client: GHDHouston
Project: 12659610 - Bell Lake 2025
WorkOrder: HS25100925

DATES REPORT

Sample ID	Client Samp ID	Collection Date	Leachate Date	Prep Date	Analysis Date	DF
Batch ID: R524417 (0)	**Test Name :** LOW LEVEL VOLATILES BY SW8260C				**Matrix:** GW	
HS25100925-04	MW-2-20251014	14 Oct 2025 10:15			20 Oct 2025 22:36	1
HS25100925-05	SVE-7-20251014	14 Oct 2025 11:30			20 Oct 2025 22:58	1
HS25100925-08	MW-10-20251014	14 Oct 2025 15:00			20 Oct 2025 23:20	1
HS25100925-09	MW-8-20251015	15 Oct 2025 08:10			20 Oct 2025 23:43	1
HS25100925-10	MW-20R-20251015	15 Oct 2025 09:25			21 Oct 2025 00:05	1
HS25100925-12	MW-6-20251015	15 Oct 2025 10:10			21 Oct 2025 00:27	1
HS25100925-19	MW-14-20251016	16 Oct 2025 12:50			21 Oct 2025 00:49	1
Batch ID: R524417 (0)	**Test Name :** LOW LEVEL VOLATILES BY SW8260C				**Matrix:** Water	
HS25100925-01	12659610-TB01	14 Oct 2025 00:00			20 Oct 2025 20:01	1
Batch ID: R524479 (0)	**Test Name :** TOTAL DISSOLVED SOLIDS BY SM2540C				**Matrix:** GW	
HS25100925-02	SVE-3-20251014	14 Oct 2025 08:30			21 Oct 2025 09:30	1
HS25100925-03	MW-18-20251014	14 Oct 2025 09:10			21 Oct 2025 09:30	1
HS25100925-04	MW-2-20251014	14 Oct 2025 10:15			21 Oct 2025 09:30	1
HS25100925-05	SVE-7-20251014	14 Oct 2025 11:30			21 Oct 2025 09:30	1
HS25100925-06	SVE-11-20251014	14 Oct 2025 12:35			21 Oct 2025 09:30	1
HS25100925-07	MW-12-20251014	14 Oct 2025 13:45			21 Oct 2025 09:30	1
HS25100925-08	MW-10-20251014	14 Oct 2025 15:00			21 Oct 2025 09:30	1
Batch ID: R524557 (0)	**Test Name :** LOW LEVEL VOLATILES BY SW8260C				**Matrix:** GW	
HS25100925-20	MW-9-20251016	16 Oct 2025 13:35			21 Oct 2025 16:49	1
HS25100925-21	DUP-01-20251014	14 Oct 2025 00:00			21 Oct 2025 17:11	1
Batch ID: R524601 (0)	**Test Name :** TOTAL DISSOLVED SOLIDS BY SM2540C				**Matrix:** GW	
HS25100925-09	MW-8-20251015	15 Oct 2025 08:10			22 Oct 2025 08:30	1
HS25100925-10	MW-20R-20251015	15 Oct 2025 09:25			22 Oct 2025 08:30	1
HS25100925-12	MW-6-20251015	15 Oct 2025 10:10			22 Oct 2025 08:30	1
HS25100925-13	MW-21-20251015	15 Oct 2025 11:15			22 Oct 2025 08:30	1
HS25100925-14	MW-16-20251016	16 Oct 2025 08:35			22 Oct 2025 08:30	1
HS25100925-15	MW-13-20251016	16 Oct 2025 09:25			22 Oct 2025 08:30	1
HS25100925-16	MW-19-20251016	16 Oct 2025 10:15			22 Oct 2025 08:30	1
HS25100925-17	MW-17-20251016	16 Oct 2025 11:10			22 Oct 2025 08:30	1
HS25100925-18	MW-15-20251016	16 Oct 2025 12:00			22 Oct 2025 08:30	1
HS25100925-19	MW-14-20251016	16 Oct 2025 12:50			22 Oct 2025 08:30	1
HS25100925-20	MW-9-20251016	16 Oct 2025 13:35			22 Oct 2025 08:30	1

ALS Houston, US Date: 29-Oct-25

Client: GHDHouston
Project: 12659610 - Bell Lake 2025
WorkOrder: HS25100925

DATES REPORT

Sample ID	Client Samp ID	Collection Date	Leachate Date	Prep Date	Analysis Date	DF
Batch ID: R525010 (0)	**Test Name :** ANIONS BY E300.0, REV 2.1, 1993				**Matrix:** GW	
HS25100925-02	SVE-3-20251014	14 Oct 2025 08:30			27 Oct 2025 12:58	20
HS25100925-03	MW-18-20251014	14 Oct 2025 09:10			27 Oct 2025 12:17	1
HS25100925-04	MW-2-20251014	14 Oct 2025 10:15			27 Oct 2025 13:04	10
HS25100925-05	SVE-7-20251014	14 Oct 2025 11:30			27 Oct 2025 13:10	10
HS25100925-06	SVE-11-20251014	14 Oct 2025 12:35			27 Oct 2025 13:15	20
HS25100925-07	MW-12-20251014	14 Oct 2025 13:45			27 Oct 2025 13:21	50
HS25100925-08	MW-10-20251014	14 Oct 2025 15:00			27 Oct 2025 13:27	50
HS25100925-09	MW-8-20251015	15 Oct 2025 08:10			27 Oct 2025 13:33	50
HS25100925-10	MW-20R-20251015	15 Oct 2025 09:25			27 Oct 2025 13:39	10
HS25100925-12	MW-6-20251015	15 Oct 2025 10:10			27 Oct 2025 13:44	50
HS25100925-13	MW-21-20251015	15 Oct 2025 11:15			27 Oct 2025 13:50	1
HS25100925-14	MW-16-20251016	16 Oct 2025 08:35			27 Oct 2025 14:19	5
HS25100925-15	MW-13-20251016	16 Oct 2025 09:25			27 Oct 2025 14:25	50
HS25100925-16	MW-19-20251016	16 Oct 2025 10:15			27 Oct 2025 14:31	5
HS25100925-17	MW-17-20251016	16 Oct 2025 11:10			27 Oct 2025 14:37	20
HS25100925-18	MW-15-20251016	16 Oct 2025 12:00			27 Oct 2025 14:43	50
HS25100925-19	MW-14-20251016	16 Oct 2025 12:50			27 Oct 2025 14:48	20
Batch ID: R525011 (0)	**Test Name :** ANIONS BY E300.0, REV 2.1, 1993				**Matrix:** GW	
HS25100925-20	MW-9-20251016	16 Oct 2025 13:35			27 Oct 2025 15:35	50
Batch ID: R525177 (0)	**Test Name :** LOW LEVEL VOLATILES BY SW8260C				**Matrix:** GW	
HS25100925-22	DUP-02-20251015	15 Oct 2025 00:00			29 Oct 2025 12:59	1

ALS Houston, US Date: 29-Oct-25

Client: GHDHouston
Project: 12659610 - Bell Lake 2025
WorkOrder: HS25100925

QC BATCH REPORT

Batch ID: R524417 (0) **Instrument: VOA11** **Method: LOW LEVEL VOLATILES BY SW8260C**

MBLK Sample ID: **MBLK** Units: **ug/L** Analysis Date: **20-Oct-2025 17:49**
Client ID: Run ID: **VOA11_524417** SeqNo: **9091948** PrepDate: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
1,1,1-Trichloroethane	U	1.0								
1,1,2,2-Tetrachloroethane	U	2.0								
1,1,2-Trichlor-1,2,2-trifluoroethane	U	2.0								
1,1,2-Trichloroethane	U	2.0								
1,1-Dichloroethane	U	2.0								
1,1-Dichloroethene	U	1.0								
1,2,4-Trichlorobenzene	U	2.0								
1,2-Dibromo-3-chloropropane	U	10								
1,2-Dibromoethane	U	2.0								
1,2-Dichlorobenzene	U	2.0								
1,2-Dichloroethane	U	2.0								
1,2-Dichloropropane	U	2.0								
1,3-Dichlorobenzene	U	2.0								
1,4-Dichlorobenzene	U	2.0								
2-Butanone	U	10								
2-Hexanone	U	10								
4-Methyl-2-pentanone	U	10								
Acetone	U	100								
Benzene	U	1.0								
Bromodichloromethane	U	2.0								
Bromoform	U	2.0								
Bromomethane	U	2.0								
Carbon disulfide	U	2.0								
Carbon tetrachloride	U	2.0								
Chlorobenzene	U	2.0								
Chloroethane	U	2.0								
Chloroform	U	2.0								
Chloromethane	U	2.0								
cis-1,2-Dichloroethene	U	2.0								
cis-1,3-Dichloropropene	U	2.0								
Cyclohexane	U	2.0								
Dibromochloromethane	U	2.0								
Dichlorodifluoromethane	U	2.0								
Ethylbenzene	U	2.0								

ALS Houston, US Date: 29-Oct-25

Client: GHDHouston
Project: 12659610 - Bell Lake 2025
WorkOrder: HS25100925

QC BATCH REPORT

Batch ID: R524417 (0) **Instrument: VOA11** **Method: LOW LEVEL VOLATILES BY SW8260C**

MBLK Sample ID: **MBLK** Units: **ug/L** Analysis Date: **20-Oct-2025 17:49**
Client ID: Run ID: **VOA11_524417** SeqNo: **9091948** PrepDate: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit Qual
Isopropylbenzene	U	2.0							
m,p-Xylene	U	4.0							
Methyl acetate	U	2.0							
Methyl tert-butyl ether	U	1.0							
Methylcyclohexane	U	5.0							
Methylene chloride	U	10							
o-Xylene	U	2.0							
Styrene	U	2.0							
Tetrachloroethene	U	2.0							
Toluene	U	2.0							
trans-1,2-Dichloroethene	U	1.0							
trans-1,3-Dichloropropene	U	2.0							
Trichloroethene	U	2.0							
Trichlorofluoromethane	U	1.0							
Vinyl chloride	U	1.0							
Xylenes, Total	U	6.0							
Surr: 1,2-Dichloroethane-d4	*49.87*	*1.0*	*50*	*0*	*99.7*	*70 - 123*			
Surr: 4-Bromofluorobenzene	*51.4*	*1.0*	*50*	*0*	*103*	*77 - 113*			
Surr: Dibromofluoromethane	*50.23*	*1.0*	*50*	*0*	*100*	*73 - 126*			
Surr: Toluene-d8	*49.25*	*1.0*	*50*	*0*	*98.5*	*81 - 120*			

ALS Houston, US Date: 29-Oct-25

Client: GHDHouston
Project: 12659610 - Bell Lake 2025
WorkOrder: HS25100925

QC BATCH REPORT

Batch ID: R524417 (0) **Instrument:** VOA11 **Method:** LOW LEVEL VOLATILES BY SW8260C

LCS Sample ID: **LCS** Units: **ug/L** Analysis Date: **20-Oct-2025 16:37**
Client ID: Run ID: **VOA11_524417** SeqNo: **9091946** PrepDate: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
1,1,1-Trichloroethane	21.15	1.0	20	0	106	70 - 130				
1,1,2,2-Tetrachloroethane	20.03	2.0	20	0	100	70 - 120				
1,1,2-Trichlor-1,2,2-trifluoroethane	21.86	2.0	20	0	109	70 - 130				
1,1,2-Trichloroethane	21.37	2.0	20	0	107	77 - 113				
1,1-Dichloroethane	20.29	2.0	20	0	101	71 - 122				
1,1-Dichloroethene	20.49	1.0	20	0	102	70 - 130				
1,2,4-Trichlorobenzene	21.46	2.0	20	0	107	77 - 126				
1,2-Dibromo-3-chloropropane	19.31	10	20	0	96.5	70 - 130				
1,2-Dibromoethane	20.53	2.0	20	0	103	76 - 123				
1,2-Dichlorobenzene	20.7	2.0	20	0	104	77 - 113				
1,2-Dichloroethane	18.7	2.0	20	0	93.5	70 - 124				
1,2-Dichloropropane	20.92	2.0	20	0	105	72 - 119				
1,3-Dichlorobenzene	20.9	2.0	20	0	104	78 - 118				
1,4-Dichlorobenzene	20.41	2.0	20	0	102	79 - 113				
2-Butanone	87.98	10	100	0	88.0	70 - 130				
2-Hexanone	100.5	10	100	0	100	70 - 130				
4-Methyl-2-pentanone	93.75	10	100	0	93.8	70 - 130				
Acetone	83.61	100	100	0	83.6	70 - 130				J
Benzene	20.15	1.0	20	0	101	74 - 120				
Bromodichloromethane	19.44	2.0	20	0	97.2	74 - 122				
Bromoform	20.59	2.0	20	0	103	73 - 128				
Bromomethane	20.73	2.0	20	0	104	70 - 130				
Carbon disulfide	40.79	2.0	40	0	102	70 - 130				
Carbon tetrachloride	21.68	2.0	20	0	108	71 - 125				
Chlorobenzene	20.82	2.0	20	0	104	76 - 113				
Chloroethane	20.43	2.0	20	0	102	70 - 130				
Chloroform	19.59	2.0	20	0	98.0	71 - 121				
Chloromethane	20.3	2.0	20	0	101	70 - 129				
cis-1,2-Dichloroethene	19.82	2.0	20	0	99.1	75 - 122				
cis-1,3-Dichloropropene	20.87	2.0	20	0	104	73 - 127				
Cyclohexane	19.04	2.0	20	0	95.2	70 - 130				
Dibromochloromethane	20.33	2.0	20	0	102	77 - 122				
Dichlorodifluoromethane	19.87	2.0	20	0	99.3	70 - 130				
Ethylbenzene	21.57	2.0	20	0	108	77 - 117				

ALS Houston, US Date: 29-Oct-25

Client: GHDHouston
Project: 12659610 - Bell Lake 2025
WorkOrder: HS25100925

QC BATCH REPORT

Batch ID: R524417 (0) **Instrument: VOA11** **Method: LOW LEVEL VOLATILES BY SW8260C**

LCS Sample ID: **LCS** Units: **ug/L** Analysis Date: **20-Oct-2025 16:37**
Client ID: Run ID: **VOA11_524417** SeqNo: **9091946** PrepDate: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit Qual
Isopropylbenzene	22.39	2.0	20	0	112	73 - 127			
m,p-Xylene	43.85	4.0	40	0	110	77 - 122			
Methyl acetate	21.91	2.0	20	0	110	76 - 122			
Methyl tert-butyl ether	19.1	1.0	20	0	95.5	70 - 130			
Methylcyclohexane	18.6	5.0	20	0	93.0	61 - 157			
Methylene chloride	20.95	10	20	0	105	70 - 127			
o-Xylene	21.29	2.0	20	0	106	75 - 119			
Styrene	21.38	2.0	20	0	107	72 - 126			
Tetrachloroethene	20.96	2.0	20	0	105	76 - 119			
Toluene	20.59	2.0	20	0	103	77 - 118			
trans-1,2-Dichloroethene	20.74	1.0	20	0	104	72 - 127			
trans-1,3-Dichloropropene	21.16	2.0	20	0	106	77 - 119			
Trichloroethene	21.14	2.0	20	0	106	77 - 121			
Trichlorofluoromethane	21.1	1.0	20	0	106	70 - 130			
Vinyl chloride	19.71	1.0	20	0	98.6	70 - 130			
Xylenes, Total	65.14	6.0	60	0	109	75 - 122			
Surr: 1,2-Dichloroethane-d4	*50.22*	*1.0*	*50*	*0*	*100*	*70 - 123*			
Surr: 4-Bromofluorobenzene	*50.6*	*1.0*	*50*	*0*	*101*	*77 - 113*			
Surr: Dibromofluoromethane	*48.7*	*1.0*	*50*	*0*	*97.4*	*73 - 126*			
Surr: Toluene-d8	*50.82*	*1.0*	*50*	*0*	*102*	*81 - 120*			

ALS Houston, US Date: 29-Oct-25

Client: GHDHouston
Project: 12659610 - Bell Lake 2025
WorkOrder: HS25100925

QC BATCH REPORT

Batch ID: R524417 (0) **Instrument:** VOA11 **Method:** LOW LEVEL VOLATILES BY SW8260C

LCSD Sample ID: **LCSD** Units: **ug/L** Analysis Date: **20-Oct-2025 17:04**
Client ID: Run ID: **VOA11_524417** SeqNo: **9091947** PrepDate: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	RPD %RPD	RPD Limit	Qual
1,1,1-Trichloroethane	22.53	1.0	20	0	113	70 - 130	21.15	6.33	20	
1,1,2,2-Tetrachloroethane	18.94	2.0	20	0	94.7	70 - 120	20.03	5.55	20	
1,1,2-Trichlor-1,2,2-trifluoroethane	21.37	2.0	20	0	107	70 - 130	21.86	2.24	20	
1,1,2-Trichloroethane	19.07	2.0	20	0	95.4	77 - 113	21.37	11.4	20	
1,1-Dichloroethane	20.56	2.0	20	0	103	71 - 122	20.29	1.32	20	
1,1-Dichloroethene	21.56	1.0	20	0	108	70 - 130	20.49	5.13	20	
1,2,4-Trichlorobenzene	20.7	2.0	20	0	103	77 - 126	21.46	3.62	20	
1,2-Dibromo-3-chloropropane	18.57	10	20	0	92.9	70 - 130	19.31	3.88	20	
1,2-Dibromoethane	20.02	2.0	20	0	100	76 - 123	20.53	2.51	20	
1,2-Dichlorobenzene	20.32	2.0	20	0	102	77 - 113	20.7	1.85	20	
1,2-Dichloroethane	19.3	2.0	20	0	96.5	70 - 124	18.7	3.17	20	
1,2-Dichloropropane	21.45	2.0	20	0	107	72 - 119	20.92	2.54	20	
1,3-Dichlorobenzene	20.96	2.0	20	0	105	78 - 118	20.9	0.282	20	
1,4-Dichlorobenzene	19.99	2.0	20	0	99.9	79 - 113	20.41	2.09	20	
2-Butanone	79.4	10	100	0	79.4	70 - 130	87.98	10.3	20	
2-Hexanone	89.23	10	100	0	89.2	70 - 130	100.5	11.9	20	
4-Methyl-2-pentanone	87.54	10	100	0	87.5	70 - 130	93.75	6.85	20	
Acetone	78.05	100	100	0	78.1	70 - 130	83.61	0	20	J
Benzene	20.66	1.0	20	0	103	74 - 120	20.15	2.53	20	
Bromodichloromethane	21.06	2.0	20	0	105	74 - 122	19.44	7.98	20	
Bromoform	18.86	2.0	20	0	94.3	73 - 128	20.59	8.77	20	
Bromomethane	20.57	2.0	20	0	103	70 - 130	20.73	0.736	20	
Carbon disulfide	40.87	2.0	40	0	102	70 - 130	40.79	0.191	20	
Carbon tetrachloride	22.57	2.0	20	0	113	71 - 125	21.68	4.02	20	
Chlorobenzene	20.81	2.0	20	0	104	76 - 113	20.82	0.0576	20	
Chloroethane	20.17	2.0	20	0	101	70 - 130	20.43	1.3	20	
Chloroform	20.1	2.0	20	0	100	71 - 121	19.59	2.56	20	
Chloromethane	19.56	2.0	20	0	97.8	70 - 129	20.3	3.66	20	
cis-1,2-Dichloroethene	20.82	2.0	20	0	104	75 - 122	19.82	4.91	20	
cis-1,3-Dichloropropene	20.52	2.0	20	0	103	73 - 127	20.87	1.7	20	
Cyclohexane	19.89	2.0	20	0	99.4	70 - 130	19.04	4.35	20	
Dibromochloromethane	19.66	2.0	20	0	98.3	77 - 122	20.33	3.38	20	
Dichlorodifluoromethane	17.49	2.0	20	0	87.4	70 - 130	19.87	12.7	20	
Ethylbenzene	20.88	2.0	20	0	104	77 - 117	21.57	3.26	20	

ALS Houston, US Date: 29-Oct-25

Client: GHDHouston
Project: 12659610 - Bell Lake 2025
WorkOrder: HS25100925

QC BATCH REPORT

Batch ID: R524417 (0) **Instrument: VOA11** **Method: LOW LEVEL VOLATILES BY SW8260C**

LCSD Sample ID: **LCSD** Units: **ug/L** Analysis Date: **20-Oct-2025 17:04**
Client ID: Run ID: **VOA11_524417** SeqNo: **9091947** PrepDate: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Isopropylbenzene	22.44	2.0	20	0	112	73 - 127	22.39	0.228	20	
m,p-Xylene	43.26	4.0	40	0	108	77 - 122	43.85	1.35	20	
Methyl acetate	22.43	2.0	20	0	112	76 - 122	21.91	2.31	20	
Methyl tert-butyl ether	18.89	1.0	20	0	94.4	70 - 130	19.1	1.12	20	
Methylcyclohexane	21.38	5.0	20	0	107	61 - 157	18.6	13.9	20	
Methylene chloride	20.67	10	20	0	103	70 - 127	20.95	1.34	20	
o-Xylene	21.12	2.0	20	0	106	75 - 119	21.29	0.792	20	
Styrene	21.38	2.0	20	0	107	72 - 126	21.38	0.00468	20	
Tetrachloroethene	20.87	2.0	20	0	104	76 - 119	20.96	0.402	20	
Toluene	20.75	2.0	20	0	104	77 - 118	20.59	0.779	20	
trans-1,2-Dichloroethene	20.87	1.0	20	0	104	72 - 127	20.74	0.615	20	
trans-1,3-Dichloropropene	21.38	2.0	20	0	107	77 - 119	21.16	1.02	20	
Trichloroethene	21.77	2.0	20	0	109	77 - 121	21.14	2.93	20	
Trichlorofluoromethane	21.28	1.0	20	0	106	70 - 130	21.1	0.812	20	
Vinyl chloride	19.04	1.0	20	0	95.2	70 - 130	19.71	3.47	20	
Xylenes, Total	64.38	6.0	60	0	107	75 - 122	65.14	1.16	20	
Surr: 1,2-Dichloroethane-d4	*51.23*	*1.0*	*50*	*0*	*102*	*70 - 123*	*50.22*	*1.99*	*20*	
Surr: 4-Bromofluorobenzene	*50.84*	*1.0*	*50*	*0*	*102*	*77 - 113*	*50.6*	*0.467*	*20*	
Surr: Dibromofluoromethane	*49.7*	*1.0*	*50*	*0*	*99.4*	*73 - 126*	*48.7*	*2.02*	*20*	
Surr: Toluene-d8	*50.06*	*1.0*	*50*	*0*	*100*	*81 - 120*	*50.82*	*1.51*	*20*	

The following samples were analyzed in this batch: HS25100925-01 HS25100925-04 HS25100925-05 HS25100925-08 HS25100925-09 HS25100925-10 HS25100925-12 HS25100925-19

ALS Houston, US Date: 29-Oct-25

Client: GHDHouston
Project: 12659610 - Bell Lake 2025
WorkOrder: HS25100925

QC BATCH REPORT

Batch ID: R524557 (0) **Instrument:** VOA11 **Method:** LOW LEVEL VOLATILES BY SW8260C

MBLK Sample ID: **MBLK-234280** Units: **ug/L** Analysis Date: **21-Oct-2025 12:02**
Client ID: Run ID: **VOA11_524557** SeqNo: **9094810** PrepDate: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
1,1,1-Trichloroethane	U	1.0								
1,1,2,2-Tetrachloroethane	U	2.0								
1,1,2-Trichlor-1,2,2-trifluoroethane	U	2.0								
1,1,2-Trichloroethane	U	2.0								
1,1-Dichloroethane	U	2.0								
1,1-Dichloroethene	U	1.0								
1,2,4-Trichlorobenzene	U	2.0								
1,2-Dibromo-3-chloropropane	U	10								
1,2-Dibromoethane	U	2.0								
1,2-Dichlorobenzene	U	2.0								
1,2-Dichloroethane	U	2.0								
1,2-Dichloropropane	U	2.0								
1,3-Dichlorobenzene	U	2.0								
1,4-Dichlorobenzene	U	2.0								
2-Butanone	U	10								
2-Hexanone	U	10								
4-Methyl-2-pentanone	U	10								
Acetone	U	100								
Benzene	U	1.0								
Bromodichloromethane	U	2.0								
Bromoform	U	2.0								
Bromomethane	U	2.0								
Carbon disulfide	U	2.0								
Carbon tetrachloride	U	2.0								
Chlorobenzene	U	2.0								
Chloroethane	U	2.0								
Chloroform	U	2.0								
Chloromethane	U	2.0								
cis-1,2-Dichloroethene	U	2.0								
cis-1,3-Dichloropropene	U	2.0								
Cyclohexane	U	2.0								
Dibromochloromethane	U	2.0								
Dichlorodifluoromethane	U	2.0								
Ethylbenzene	U	2.0								

ALS Houston, US Date: 29-Oct-25

Client: GHDHouston
Project: 12659610 - Bell Lake 2025
WorkOrder: HS25100925

QC BATCH REPORT

Batch ID: R524557 (0) **Instrument: VOA11** **Method: LOW LEVEL VOLATILES BY SW8260C**

MBLK Sample ID: **MBLK-234280** Units: **ug/L** Analysis Date: **21-Oct-2025 12:02**
Client ID: Run ID: **VOA11_524557** SeqNo: **9094810** PrepDate: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit Qual
Isopropylbenzene	U	2.0							
m,p-Xylene	U	4.0							
Methyl acetate	U	2.0							
Methyl tert-butyl ether	U	1.0							
Methylcyclohexane	U	5.0							
Methylene chloride	U	10							
o-Xylene	U	2.0							
Styrene	U	2.0							
Tetrachloroethene	U	2.0							
Toluene	U	2.0							
trans-1,2-Dichloroethene	U	1.0							
trans-1,3-Dichloropropene	U	2.0							
Trichloroethene	U	2.0							
Trichlorofluoromethane	U	1.0							
Vinyl chloride	U	1.0							
Xylenes, Total	U	6.0							
Surr: 1,2-Dichloroethane-d4	*52.06*	*1.0*	*50*	*0*	*104*	*70 - 123*			
Surr: 4-Bromofluorobenzene	*51.51*	*1.0*	*50*	*0*	*103*	*77 - 113*			
Surr: Dibromofluoromethane	*49.94*	*1.0*	*50*	*0*	*99.9*	*73 - 126*			
Surr: Toluene-d8	*50.62*	*1.0*	*50*	*0*	*101*	*81 - 120*			

ALS Houston, US Date: 29-Oct-25

Client: GHDHouston
Project: 12659610 - Bell Lake 2025
WorkOrder: HS25100925

QC BATCH REPORT

Batch ID: R524557 (0) **Instrument: VOA11** **Method: LOW LEVEL VOLATILES BY SW8260C**

LCS Sample ID: **LCS** Units: **ug/L** Analysis Date: **21-Oct-2025 08:43**
Client ID: Run ID: **VOA11_524557** SeqNo: **9094823** PrepDate: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
1,1,1-Trichloroethane	22.06	1.0	20	0	110	70 - 130				
1,1,2,2-Tetrachloroethane	17.55	2.0	20	0	87.8	70 - 120				
1,1,2-Trichlor-1,2,2-trifluoroethane	21.2	2.0	20	0	106	70 - 130				
1,1,2-Trichloroethane	21.32	2.0	20	0	107	77 - 113				
1,1-Dichloroethane	20.61	2.0	20	0	103	71 - 122				
1,1-Dichloroethene	19.99	1.0	20	0	99.9	70 - 130				
1,2,4-Trichlorobenzene	20.44	2.0	20	0	102	77 - 126				
1,2-Dibromo-3-chloropropane	20.06	10	20	0	100	70 - 130				
1,2-Dibromoethane	21.09	2.0	20	0	105	76 - 123				
1,2-Dichlorobenzene	20.93	2.0	20	0	105	77 - 113				
1,2-Dichloroethane	19.95	2.0	20	0	99.7	70 - 124				
1,2-Dichloropropane	21.43	2.0	20	0	107	72 - 119				
1,3-Dichlorobenzene	21.58	2.0	20	0	108	78 - 118				
1,4-Dichlorobenzene	20.04	2.0	20	0	100	79 - 113				
2-Butanone	95.82	10	100	0	95.8	70 - 130				
2-Hexanone	96.84	10	100	0	96.8	70 - 130				
4-Methyl-2-pentanone	97.39	10	100	0	97.4	70 - 130				
Acetone	98.09	100	100	0	98.1	70 - 130				J
Benzene	21.15	1.0	20	0	106	74 - 120				
Bromodichloromethane	21.59	2.0	20	0	108	74 - 122				
Bromoform	19.56	2.0	20	0	97.8	73 - 128				
Bromomethane	18.75	2.0	20	0	93.8	70 - 130				
Carbon disulfide	39.81	2.0	40	0	99.5	70 - 130				
Carbon tetrachloride	20.05	2.0	20	0	100	71 - 125				
Chlorobenzene	20.9	2.0	20	0	104	76 - 113				
Chloroethane	21.21	2.0	20	0	106	70 - 130				
Chloroform	20.7	2.0	20	0	104	71 - 121				
Chloromethane	20.47	2.0	20	0	102	70 - 129				
cis-1,2-Dichloroethene	20.37	2.0	20	0	102	75 - 122				
cis-1,3-Dichloropropene	19.35	2.0	20	0	96.8	73 - 127				
Cyclohexane	18.57	2.0	20	0	92.8	70 - 130				
Dibromochloromethane	20.32	2.0	20	0	102	77 - 122				
Dichlorodifluoromethane	20.47	2.0	20	0	102	70 - 130				
Ethylbenzene	22.02	2.0	20	0	110	77 - 117				

ALS Houston, US Date: 29-Oct-25

Client: GHDHouston
Project: 12659610 - Bell Lake 2025
WorkOrder: HS25100925

QC BATCH REPORT

Batch ID: R524557 (0) **Instrument: VOA11** **Method: LOW LEVEL VOLATILES BY SW8260C**

LCS Sample ID: **LCS** Units: **ug/L** Analysis Date: **21-Oct-2025 08:43**
Client ID: Run ID: **VOA11_524557** SeqNo: **9094823** PrepDate: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Isopropylbenzene	21.88	2.0	20	0	109	73 - 127				
m,p-Xylene	43.38	4.0	40	0	108	77 - 122				
Methyl acetate	19.07	2.0	20	0	95.4	76 - 122				
Methyl tert-butyl ether	19.87	1.0	20	0	99.4	70 - 130				
Methylcyclohexane	20.82	5.0	20	0	104	61 - 157				
Methylene chloride	20.74	10	20	0	104	70 - 127				
o-Xylene	21.3	2.0	20	0	106	75 - 119				
Styrene	21.56	2.0	20	0	108	72 - 126				
Tetrachloroethene	20.17	2.0	20	0	101	76 - 119				
Toluene	20.97	2.0	20	0	105	77 - 118				
trans-1,2-Dichloroethene	20.04	1.0	20	0	100	72 - 127				
trans-1,3-Dichloropropene	19.86	2.0	20	0	99.3	77 - 119				
Trichloroethene	23.55	2.0	20	0	118	77 - 121				
Trichlorofluoromethane	21.74	1.0	20	0	109	70 - 130				
Vinyl chloride	21.17	1.0	20	0	106	70 - 130				
Xylenes, Total	64.68	6.0	60	0	108	75 - 122				
Surr: 1,2-Dichloroethane-d4	*52.34*	*1.0*	*50*	*0*	*105*	*70 - 123*				
Surr: 4-Bromofluorobenzene	*49.92*	*1.0*	*50*	*0*	*99.8*	*77 - 113*				
Surr: Dibromofluoromethane	*50.62*	*1.0*	*50*	*0*	*101*	*73 - 126*				
Surr: Toluene-d8	*50.6*	*1.0*	*50*	*0*	*101*	*81 - 120*				

ALS Houston, US Date: 29-Oct-25

Client: GHDHouston
Project: 12659610 - Bell Lake 2025
WorkOrder: HS25100925

QC BATCH REPORT

Batch ID: R524557 (0) **Instrument:** VOA11 **Method:** LOW LEVEL VOLATILES BY SW8260C

LCSD Sample ID: **LCSD** Units: **ug/L** Analysis Date: **21-Oct-2025 09:05**
Client ID: Run ID: **VOA11_524557** SeqNo: **9094824** PrepDate: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	RPD %RPD	RPD Limit	Qual
1,1,1-Trichloroethane	19.1	1.0	20	0	95.5	70 - 130	22.06	14.4	20	
1,1,2,2-Tetrachloroethane	19.88	2.0	20	0	99.4	70 - 120	17.55	12.4	20	
1,1,2-Trichlor-1,2,2-trifluoroethane	18.13	2.0	20	0	90.6	70 - 130	21.2	15.6	20	
1,1,2-Trichloroethane	21.39	2.0	20	0	107	77 - 113	21.32	0.356	20	
1,1-Dichloroethane	19.73	2.0	20	0	98.6	71 - 122	20.61	4.36	20	
1,1-Dichloroethene	18.11	1.0	20	0	90.5	70 - 130	19.99	9.87	20	
1,2,4-Trichlorobenzene	20.56	2.0	20	0	103	77 - 126	20.44	0.571	20	
1,2-Dibromo-3-chloropropane	22.29	10	20	0	111	70 - 130	20.06	10.5	20	
1,2-Dibromoethane	20.98	2.0	20	0	105	76 - 123	21.09	0.523	20	
1,2-Dichlorobenzene	19.54	2.0	20	0	97.7	77 - 113	20.93	6.85	20	
1,2-Dichloroethane	19.61	2.0	20	0	98.0	70 - 124	19.95	1.71	20	
1,2-Dichloropropane	20.92	2.0	20	0	105	72 - 119	21.43	2.42	20	
1,3-Dichlorobenzene	20.19	2.0	20	0	101	78 - 118	21.58	6.67	20	
1,4-Dichlorobenzene	20.01	2.0	20	0	100	79 - 113	20.04	0.15	20	
2-Butanone	106.1	10	100	0	106	70 - 130	95.82	10.1	20	
2-Hexanone	115.4	10	100	0	115	70 - 130	96.84	17.5	20	
4-Methyl-2-pentanone	113.9	10	100	0	114	70 - 130	97.39	15.6	20	
Acetone	103.5	100	100	0	104	70 - 130	98.09	5.4	20	
Benzene	19.68	1.0	20	0	98.4	74 - 120	21.15	7.21	20	
Bromodichloromethane	19.51	2.0	20	0	97.6	74 - 122	21.59	10.1	20	
Bromoform	21.31	2.0	20	0	107	73 - 128	19.56	8.57	20	
Bromomethane	16.98	2.0	20	0	84.9	70 - 130	18.75	9.91	20	
Carbon disulfide	35.25	2.0	40	0	88.1	70 - 130	39.81	12.1	20	
Carbon tetrachloride	18.41	2.0	20	0	92.1	71 - 125	20.05	8.5	20	
Chlorobenzene	20.41	2.0	20	0	102	76 - 113	20.9	2.33	20	
Chloroethane	18.42	2.0	20	0	92.1	70 - 130	21.21	14.1	20	
Chloroform	19.34	2.0	20	0	96.7	71 - 121	20.7	6.8	20	
Chloromethane	19.14	2.0	20	0	95.7	70 - 129	20.47	6.72	20	
cis-1,2-Dichloroethene	19.13	2.0	20	0	95.6	75 - 122	20.37	6.3	20	
cis-1,3-Dichloropropene	18.94	2.0	20	0	94.7	73 - 127	19.35	2.14	20	
Cyclohexane	16.64	2.0	20	0	83.2	70 - 130	18.57	10.9	20	
Dibromochloromethane	20.44	2.0	20	0	102	77 - 122	20.32	0.628	20	
Dichlorodifluoromethane	16.95	2.0	20	0	84.7	70 - 130	20.47	18.8	20	
Ethylbenzene	19.84	2.0	20	0	99.2	77 - 117	22.02	10.4	20	

ALS Houston, US Date: 29-Oct-25

Client: GHDHouston
Project: 12659610 - Bell Lake 2025
WorkOrder: HS25100925

QC BATCH REPORT

Batch ID: R524557 (0) **Instrument: VOA11** **Method: LOW LEVEL VOLATILES BY SW8260C**

LCSD Sample ID: **LCSD** Units: **ug/L** Analysis Date: **21-Oct-2025 09:05**
Client ID: Run ID: **VOA11_524557** SeqNo: **9094824** PrepDate: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Isopropylbenzene	20.52	2.0	20	0	103	73 - 127	21.88	6.43	20	
m,p-Xylene	41.4	4.0	40	0	104	77 - 122	43.38	4.67	20	
Methyl acetate	21.87	2.0	20	0	109	76 - 122	19.07	13.7	20	
Methyl tert-butyl ether	19.73	1.0	20	0	98.6	70 - 130	19.87	0.737	20	
Methylcyclohexane	18.86	5.0	20	0	94.3	61 - 157	20.82	9.91	20	
Methylene chloride	19.79	10	20	0	99.0	70 - 127	20.74	4.7	20	
o-Xylene	20.75	2.0	20	0	104	75 - 119	21.3	2.58	20	
Styrene	21.04	2.0	20	0	105	72 - 126	21.56	2.45	20	
Tetrachloroethene	19.12	2.0	20	0	95.6	76 - 119	20.17	5.36	20	
Toluene	20.29	2.0	20	0	101	77 - 118	20.97	3.31	20	
trans-1,2-Dichloroethene	18.45	1.0	20	0	92.2	72 - 127	20.04	8.28	20	
trans-1,3-Dichloropropene	20.78	2.0	20	0	104	77 - 119	19.86	4.55	20	
Trichloroethene	20.76	2.0	20	0	104	77 - 121	23.55	12.6	20	
Trichlorofluoromethane	18.14	1.0	20	0	90.7	70 - 130	21.74	18	20	
Vinyl chloride	18.88	1.0	20	0	94.4	70 - 130	21.17	11.4	20	
Xylenes, Total	62.15	6.0	60	0	104	75 - 122	64.68	3.98	20	
Surr: 1,2-Dichloroethane-d4	*50.95*	*1.0*	*50*	*0*	*102*	*70 - 123*	*52.34*	*2.7*	*20*	
Surr: 4-Bromofluorobenzene	*50.12*	*1.0*	*50*	*0*	*100*	*77 - 113*	*49.92*	*0.402*	*20*	
Surr: Dibromofluoromethane	*48.86*	*1.0*	*50*	*0*	*97.7*	*73 - 126*	*50.62*	*3.55*	*20*	
Surr: Toluene-d8	*51.19*	*1.0*	*50*	*0*	*102*	*81 - 120*	*50.6*	*1.16*	*20*	

ALS Houston, US Date: 29-Oct-25

Client: GHDHouston
Project: 12659610 - Bell Lake 2025
WorkOrder: HS25100925

QC BATCH REPORT

Batch ID: R524557 (0) **Instrument:** VOA11 **Method:** LOW LEVEL VOLATILES BY SW8260C

MS Sample ID: **HS25100826-07MS** Units: **ug/L** Analysis Date: **21-Oct-2025 18:40**
Client ID: Run ID: **VOA11_524557** SeqNo: **9094819** PrepDate: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
1,1,1-Trichloroethane	22.3	1.0	20	0.019	111	70 - 130				
1,1,2,2-Tetrachloroethane	20.38	2.0	20	0.02	102	70 - 123				
1,1,2-Trichlor-1,2,2-trifluoroethane	23.76	2.0	20	0	119	70 - 130				
1,1,2-Trichloroethane	20.22	2.0	20	0.022	101	70 - 117				
1,1-Dichloroethane	20.67	2.0	20	0.011	103	70 - 127				
1,1-Dichloroethene	22.64	1.0	20	0.04	113	70 - 130				
1,2,4-Trichlorobenzene	21.83	2.0	20	0.182	108	70 - 125				
1,2-Dibromo-3-chloropropane	19.69	10	20	0.169	97.6	70 - 130				
1,2-Dibromoethane	20.48	2.0	20	0	102	70 - 124				
1,2-Dichlorobenzene	20.61	2.0	20	0.033	103	70 - 115				
1,2-Dichloroethane	19.56	2.0	20	0.058	97.5	70 - 127				
1,2-Dichloropropane	21.18	2.0	20	0.029	106	70 - 122				
1,3-Dichlorobenzene	20.9	2.0	20	0.159	104	70 - 119				
1,4-Dichlorobenzene	20.32	2.0	20	0.154	101	70 - 114				
2-Butanone	97.67	10	100	0.227	97.4	70 - 130				
2-Hexanone	101.2	10	100	0.407	101	70 - 130				
4-Methyl-2-pentanone	102.3	10	100	0.925	101	70 - 130				
Acetone	94.8	100	100	3.249	91.6	70 - 130				J
Benzene	21.02	1.0	20	0.008	105	70 - 127				
Bromodichloromethane	19.93	2.0	20	0	99.6	70 - 124				
Bromoform	18.95	2.0	20	0	94.8	70 - 129				
Bromomethane	19.38	2.0	20	0.047	96.7	70 - 130				
Carbon disulfide	44.65	2.0	40	0.187	111	70 - 130				
Carbon tetrachloride	21.83	2.0	20	7.911	69.6	70 - 130				S
Chlorobenzene	20.46	2.0	20	0.036	102	70 - 114				
Chloroethane	21.81	2.0	20	0.158	108	70 - 130				
Chloroform	21	2.0	20	0.035	105	70 - 125				
Chloromethane	22.03	2.0	20	0.075	110	70 - 130				
cis-1,2-Dichloroethene	20.54	2.0	20	0	103	70 - 128				
cis-1,3-Dichloropropene	19.38	2.0	20	0	96.9	70 - 125				
Cyclohexane	21.51	2.0	20	1.21	101	70 - 130				
Dibromochloromethane	18.42	2.0	20	0.031	91.9	70 - 124				
Dichlorodifluoromethane	23.69	2.0	20	0	118	70 - 130				
Ethylbenzene	21.51	2.0	20	0.048	107	70 - 124				

ALS Houston, US Date: 29-Oct-25

Client: GHDHouston
Project: 12659610 - Bell Lake 2025
WorkOrder: HS25100925

QC BATCH REPORT

Batch ID: R524557 (0) **Instrument: VOA11** **Method: LOW LEVEL VOLATILES BY SW8260C**

MS Sample ID: **HS25100826-07MS** Units: **ug/L** Analysis Date: **21-Oct-2025 18:40**
Client ID: Run ID: **VOA11_524557** SeqNo: **9094819** PrepDate: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Isopropylbenzene	22.05	2.0	20	0.128	110	70 - 130				
m,p-Xylene	43.92	4.0	40	0.185	109	70 - 130				
Methyl acetate	21.41	2.0	20	0.141	106	76 - 122				
Methyl tert-butyl ether	19.64	1.0	20	0	98.2	70 - 130				
Methylcyclohexane	23.21	5.0	20	2.478	104	61 - 158				
Methylene chloride	24.56	10	20	2.953	108	70 - 128				
o-Xylene	20.86	2.0	20	0.068	104	70 - 124				
Styrene	21.18	2.0	20	0.037	106	70 - 130				
Tetrachloroethene	21.53	2.0	20	0.109	107	70 - 130				
Toluene	20.89	2.0	20	0.075	104	70 - 123				
trans-1,2-Dichloroethene	21.91	1.0	20	0.02	109	70 - 130				
trans-1,3-Dichloropropene	18.77	2.0	20	0.038	93.7	70 - 121				
Trichloroethene	21.61	2.0	20	0.028	108	70 - 129				
Trichlorofluoromethane	24.29	1.0	20	0	121	70 - 130				
Vinyl chloride	23.35	1.0	20	0.027	117	70 - 130				
Xylenes, Total	64.78	6.0	60	0	108	70 - 130				
Surr: 1,2-Dichloroethane-d4	*51.26*	*1.0*	*50*	*0*	*103*	*70 - 126*				
Surr: 4-Bromofluorobenzene	*50.3*	*1.0*	*50*	*0*	*101*	*77 - 113*				
Surr: Dibromofluoromethane	*51.28*	*1.0*	*50*	*0*	*103*	*77 - 123*				
Surr: Toluene-d8	*48.82*	*1.0*	*50*	*0*	*97.6*	*82 - 127*				

ALS Houston, US Date: 29-Oct-25

Client: GHDHouston
Project: 12659610 - Bell Lake 2025
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QC BATCH REPORT

Batch ID: R524557 (0) **Instrument:** VOA11 **Method:** LOW LEVEL VOLATILES BY SW8260C

MSD Sample ID: **HS25100826-07MSD** Units: **ug/L** Analysis Date: **21-Oct-2025 19:02**
Client ID: Run ID: **VOA11_524557** SeqNo: **9094820** PrepDate: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	RPD %RPD	RPD Limit	Qual
1,1,1-Trichloroethane	21.27	1.0	20	0.019	106	70 - 130	22.3	4.75	20	
1,1,2,2-Tetrachloroethane	20.12	2.0	20	0.02	100	70 - 123	20.38	1.28	20	
1,1,2-Trichlor-1,2,2-trifluoroethane	22.7	2.0	20	0	113	70 - 130	23.76	4.59	20	
1,1,2-Trichloroethane	21.33	2.0	20	0.022	107	70 - 117	20.22	5.36	20	
1,1-Dichloroethane	19.74	2.0	20	0.011	98.7	70 - 127	20.67	4.6	20	
1,1-Dichloroethene	20.98	1.0	20	0.04	105	70 - 130	22.64	7.59	20	
1,2,4-Trichlorobenzene	22.81	2.0	20	0.182	113	70 - 125	21.83	4.4	20	
1,2-Dibromo-3-chloropropane	20.25	10	20	0.169	100	70 - 130	19.69	2.78	20	
1,2-Dibromoethane	21.48	2.0	20	0	107	70 - 124	20.48	4.76	20	
1,2-Dichlorobenzene	20.92	2.0	20	0.033	104	70 - 115	20.61	1.47	20	
1,2-Dichloroethane	19.81	2.0	20	0.058	98.8	70 - 127	19.56	1.27	20	
1,2-Dichloropropane	19.83	2.0	20	0.029	99.0	70 - 122	21.18	6.6	20	
1,3-Dichlorobenzene	21.36	2.0	20	0.159	106	70 - 119	20.9	2.18	20	
1,4-Dichlorobenzene	20.89	2.0	20	0.154	104	70 - 114	20.32	2.76	20	
2-Butanone	87.76	10	100	0.227	87.5	70 - 130	97.67	10.7	20	
2-Hexanone	110.2	10	100	0.407	110	70 - 130	101.2	8.52	20	
4-Methyl-2-pentanone	102.3	10	100	0.925	101	70 - 130	102.3	0.0753	20	
Acetone	90.63	100	100	3.249	87.4	70 - 130	94.8	0	20	J
Benzene	20.34	1.0	20	0.008	102	70 - 127	21.02	3.31	20	
Bromodichloromethane	19.72	2.0	20	0	98.6	70 - 124	19.93	1.06	20	
Bromoform	20.22	2.0	20	0	101	70 - 129	18.95	6.44	20	
Bromomethane	18.67	2.0	20	0.047	93.1	70 - 130	19.38	3.76	20	
Carbon disulfide	40.73	2.0	40	0.187	101	70 - 130	44.65	9.19	20	
Carbon tetrachloride	20.01	2.0	20	7.911	60.5	70 - 130	21.83	8.72	20	S
Chlorobenzene	20.76	2.0	20	0.036	104	70 - 114	20.46	1.45	20	
Chloroethane	20.87	2.0	20	0.158	104	70 - 130	21.81	4.43	20	
Chloroform	20.03	2.0	20	0.035	100.0	70 - 125	21	4.71	20	
Chloromethane	19.79	2.0	20	0.075	98.6	70 - 130	22.03	10.7	20	
cis-1,2-Dichloroethene	19.39	2.0	20	0	96.9	70 - 128	20.54	5.76	20	
cis-1,3-Dichloropropene	18.77	2.0	20	0	93.9	70 - 125	19.38	3.16	20	
Cyclohexane	19.59	2.0	20	1.21	91.9	70 - 130	21.51	9.35	20	
Dibromochloromethane	19.54	2.0	20	0.031	97.6	70 - 124	18.42	5.92	20	
Dichlorodifluoromethane	21.96	2.0	20	0	110	70 - 130	23.69	7.57	20	
Ethylbenzene	21.77	2.0	20	0.048	109	70 - 124	21.51	1.19	20	

ALS Houston, US Date: 29-Oct-25

Client: GHDHouston
Project: 12659610 - Bell Lake 2025
WorkOrder: HS25100925

QC BATCH REPORT

Batch ID: R524557 (0) **Instrument: VOA11** **Method: LOW LEVEL VOLATILES BY SW8260C**

MSD Sample ID: **HS25100826-07MSD** Units: **ug/L** Analysis Date: **21-Oct-2025 19:02**
Client ID: Run ID: **VOA11_524557** SeqNo: **9094820** PrepDate: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Isopropylbenzene	22.4	2.0	20	0.128	111	70 - 130	22.05	1.61	20	
m,p-Xylene	44.21	4.0	40	0.185	110	70 - 130	43.92	0.644	20	
Methyl acetate	19.68	2.0	20	0.141	97.7	76 - 122	21.41	8.4	20	
Methyl tert-butyl ether	19.2	1.0	20	0	96.0	70 - 130	19.64	2.24	20	
Methylcyclohexane	21.24	5.0	20	2.478	93.8	61 - 158	23.21	8.88	20	
Methylene chloride	22.39	10	20	2.953	97.2	70 - 128	24.56	9.22	20	
o-Xylene	22.23	2.0	20	0.068	111	70 - 124	20.86	6.39	20	
Styrene	21.82	2.0	20	0.037	109	70 - 130	21.18	3	20	
Tetrachloroethene	22.53	2.0	20	0.109	112	70 - 130	21.53	4.53	20	
Toluene	21.17	2.0	20	0.075	105	70 - 123	20.89	1.3	20	
trans-1,2-Dichloroethene	20.94	1.0	20	0.02	105	70 - 130	21.91	4.49	20	
trans-1,3-Dichloropropene	20.14	2.0	20	0.038	101	70 - 121	18.77	7.05	20	
Trichloroethene	20.94	2.0	20	0.028	105	70 - 129	21.61	3.17	20	
Trichlorofluoromethane	21.68	1.0	20	0	108	70 - 130	24.29	11.4	20	
Vinyl chloride	21.56	1.0	20	0.027	108	70 - 130	23.35	7.99	20	
Xylenes, Total	66.44	6.0	60	0	111	70 - 130	64.78	2.53	20	
Surr: 1,2-Dichloroethane-d4	*51.74*	*1.0*	*50*	*0*	*103*	*70 - 126*	*51.26*	*0.934*	*20*	
Surr: 4-Bromofluorobenzene	*50.8*	*1.0*	*50*	*0*	*102*	*77 - 113*	*50.3*	*0.985*	*20*	
Surr: Dibromofluoromethane	*50.35*	*1.0*	*50*	*0*	*101*	*77 - 123*	*51.28*	*1.82*	*20*	
Surr: Toluene-d8	*51.5*	*1.0*	*50*	*0*	*103*	*82 - 127*	*48.82*	*5.35*	*20*	

The following samples were analyzed in this batch: HS25100925-20 HS25100925-21

ALS Houston, US Date: 29-Oct-25

Client: GHDHouston
Project: 12659610 - Bell Lake 2025
WorkOrder: HS25100925

QC BATCH REPORT

Batch ID: R525177 (0) **Instrument:** VOA14 **Method:** LOW LEVEL VOLATILES BY SW8260C

MBLK Sample ID: **MBLK** Units: **ug/L** Analysis Date: **29-Oct-2025 09:57**
Client ID: Run ID: **VOA14_525177** SeqNo: **9110292** PrepDate: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
1,1,1-Trichloroethane	U	1.0								
1,1,2,2-Tetrachloroethane	U	2.0								
1,1,2-Trichlor-1,2,2-trifluoroethane	U	2.0								
1,1,2-Trichloroethane	U	2.0								
1,1-Dichloroethane	U	2.0								
1,1-Dichloroethene	U	1.0								
1,2,4-Trichlorobenzene	U	2.0								
1,2-Dibromo-3-chloropropane	U	10								
1,2-Dibromoethane	U	2.0								
1,2-Dichlorobenzene	U	2.0								
1,2-Dichloroethane	U	2.0								
1,2-Dichloropropane	U	2.0								
1,3-Dichlorobenzene	U	2.0								
1,4-Dichlorobenzene	U	2.0								
2-Butanone	U	10								
2-Hexanone	U	10								
4-Methyl-2-pentanone	U	10								
Acetone	U	100								
Benzene	U	1.0								
Bromodichloromethane	U	2.0								
Bromoform	U	2.0								
Bromomethane	U	2.0								
Carbon disulfide	U	2.0								
Carbon tetrachloride	U	2.0								
Chlorobenzene	U	2.0								
Chloroethane	U	2.0								
Chloroform	U	2.0								
Chloromethane	U	2.0								
cis-1,2-Dichloroethene	U	2.0								
cis-1,3-Dichloropropene	U	2.0								
Cyclohexane	U	2.0								
Dibromochloromethane	U	2.0								
Dichlorodifluoromethane	U	2.0								
Ethylbenzene	U	2.0								

ALS Houston, US Date: 29-Oct-25

Client: GHDHouston
Project: 12659610 - Bell Lake 2025
WorkOrder: HS25100925

QC BATCH REPORT

Batch ID: R525177 (0) **Instrument: VOA14** **Method: LOW LEVEL VOLATILES BY SW8260C**

MBLK Sample ID: **MBLK** Units: **ug/L** Analysis Date: **29-Oct-2025 09:57**
Client ID: Run ID: **VOA14_525177** SeqNo: **9110292** PrepDate: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit Qual
Isopropylbenzene	U	2.0							
m,p-Xylene	U	4.0							
Methyl acetate	U	2.0							
Methyl tert-butyl ether	U	1.0							
Methylcyclohexane	U	5.0							
Methylene chloride	U	10							
o-Xylene	U	2.0							
Styrene	U	2.0							
Tetrachloroethene	U	2.0							
Toluene	U	2.0							
trans-1,2-Dichloroethene	U	1.0							
trans-1,3-Dichloropropene	U	2.0							
Trichloroethene	U	2.0							
Trichlorofluoromethane	U	1.0							
Vinyl chloride	U	1.0							
Xylenes, Total	U	6.0							
Surr: 1,2-Dichloroethane-d4	*54.83*	*1.0*	*50*	*0*	*110*	*70 - 123*			
Surr: 4-Bromofluorobenzene	*50.72*	*1.0*	*50*	*0*	*101*	*77 - 113*			
Surr: Dibromofluoromethane	*54.96*	*1.0*	*50*	*0*	*110*	*73 - 126*			
Surr: Toluene-d8	*53.7*	*1.0*	*50*	*0*	*107*	*81 - 120*			

ALS Houston, US Date: 29-Oct-25

Client: GHDHouston
Project: 12659610 - Bell Lake 2025
WorkOrder: HS25100925

QC BATCH REPORT

Batch ID: R525177 (0) **Instrument: VOA14** **Method: LOW LEVEL VOLATILES BY SW8260C**

LCS Sample ID: **LCS** Units: **ug/L** Analysis Date: **29-Oct-2025 07:54**
Client ID: Run ID: **VOA14_525177** SeqNo: **9110295** PrepDate: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
1,1,1-Trichloroethane	20.77	1.0	20	0	104	70 - 130				
1,1,2,2-Tetrachloroethane	21.58	2.0	20	0	108	70 - 120				
1,1,2-Trichlor-1,2,2-trifluoroethane	21.58	2.0	20	0	108	70 - 130				
1,1,2-Trichloroethane	19.62	2.0	20	0	98.1	77 - 113				
1,1-Dichloroethane	21.4	2.0	20	0	107	71 - 122				
1,1-Dichloroethene	19.92	1.0	20	0	99.6	70 - 130				
1,2,4-Trichlorobenzene	23.37	2.0	20	0	117	77 - 126				
1,2-Dibromo-3-chloropropane	19.25	10	20	0	96.2	70 - 130				
1,2-Dibromoethane	19.95	2.0	20	0	99.7	76 - 123				
1,2-Dichlorobenzene	22.11	2.0	20	0	111	77 - 113				
1,2-Dichloroethane	21.45	2.0	20	0	107	70 - 124				
1,2-Dichloropropane	21.27	2.0	20	0	106	72 - 119				
1,3-Dichlorobenzene	22.6	2.0	20	0	113	78 - 118				
1,4-Dichlorobenzene	22.38	2.0	20	0	112	79 - 113				
2-Butanone	99.68	10	100	0	99.7	70 - 130				
2-Hexanone	92.74	10	100	0	92.7	70 - 130				
4-Methyl-2-pentanone	90.27	10	100	0	90.3	70 - 130				
Acetone	95.1	100	100	0	95.1	70 - 130				J
Benzene	20.95	1.0	20	0	105	74 - 120				
Bromodichloromethane	22.12	2.0	20	0	111	74 - 122				
Bromoform	21.73	2.0	20	0	109	73 - 128				
Bromomethane	20.16	2.0	20	0	101	70 - 130				
Carbon disulfide	43.57	2.0	40	0	109	70 - 130				
Carbon tetrachloride	23.37	2.0	20	0	117	71 - 125				
Chlorobenzene	21.94	2.0	20	0	110	76 - 113				
Chloroethane	21.79	2.0	20	0	109	70 - 130				
Chloroform	21.54	2.0	20	0	108	71 - 121				
Chloromethane	19.42	2.0	20	0	97.1	70 - 129				
cis-1,2-Dichloroethene	21.91	2.0	20	0	110	75 - 122				
cis-1,3-Dichloropropene	22.66	2.0	20	0	113	73 - 127				
Cyclohexane	22.98	2.0	20	0	115	70 - 130				
Dibromochloromethane	19.15	2.0	20	0	95.7	77 - 122				
Dichlorodifluoromethane	16.29	2.0	20	0	81.4	70 - 130				
Ethylbenzene	22.84	2.0	20	0	114	77 - 117				

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Client: GHDHouston
Project: 12659610 - Bell Lake 2025
WorkOrder: HS25100925

QC BATCH REPORT

Batch ID: R525177 (0) **Instrument: VOA14** **Method: LOW LEVEL VOLATILES BY SW8260C**

LCS Sample ID: **LCS** Units: **ug/L** Analysis Date: **29-Oct-2025 07:54**
Client ID: Run ID: **VOA14_525177** SeqNo: **9110295** PrepDate: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Isopropylbenzene	24.08	2.0	20	0	120	73 - 127				
m,p-Xylene	46.9	4.0	40	0	117	77 - 122				
Methyl acetate	21.4	2.0	20	0	107	76 - 122				
Methyl tert-butyl ether	19.76	1.0	20	0	98.8	70 - 130				
Methylcyclohexane	25.74	5.0	20	0	129	61 - 157				
Methylene chloride	21.32	10	20	0	107	70 - 127				
o-Xylene	22.4	2.0	20	0	112	75 - 119				
Styrene	23.2	2.0	20	0	116	72 - 126				
Tetrachloroethene	22.44	2.0	20	0	112	76 - 119				
Toluene	20.61	2.0	20	0	103	77 - 118				
trans-1,2-Dichloroethene	20.37	1.0	20	0	102	72 - 127				
trans-1,3-Dichloropropene	20.75	2.0	20	0	104	77 - 119				
Trichloroethene	23.22	2.0	20	0	116	77 - 121				
Trichlorofluoromethane	21.7	1.0	20	0	109	70 - 130				
Vinyl chloride	21.1	1.0	20	0	106	70 - 130				
Xylenes, Total	69.3	6.0	60	0	115	75 - 122				
Surr: 1,2-Dichloroethane-d4	*51.63*	*1.0*	*50*	*0*	*103*	*70 - 123*				
Surr: 4-Bromofluorobenzene	*53.17*	*1.0*	*50*	*0*	*106*	*77 - 113*				
Surr: Dibromofluoromethane	*51.68*	*1.0*	*50*	*0*	*103*	*73 - 126*				
Surr: Toluene-d8	*49.14*	*1.0*	*50*	*0*	*98.3*	*81 - 120*				

ALS Houston, US Date: 29-Oct-25

Client: GHDHouston
Project: 12659610 - Bell Lake 2025
WorkOrder: HS25100925

QC BATCH REPORT

Batch ID: R525177 (0) **Instrument:** VOA14 **Method:** LOW LEVEL VOLATILES BY SW8260C

MS Sample ID: **HS25101196-01MS** Units: **ug/L** Analysis Date: **29-Oct-2025 14:35**
Client ID: Run ID: **VOA14_525177** SeqNo: **9110653** PrepDate: DF: **20**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
1,1,1-Trichloroethane	349.4	20	400	0	87.4	70 - 130				
1,1,2,2-Tetrachloroethane	385	40	400	0	96.2	70 - 123				
1,1,2-Trichlor-1,2,2-trifluoroethane	326.2	40	400	0	81.6	70 - 130				
1,1,2-Trichloroethane	369.3	40	400	0	92.3	70 - 117				
1,1-Dichloroethane	371.8	40	400	0	92.9	70 - 127				
1,1-Dichloroethene	325.7	20	400	0	81.4	70 - 130				
1,2,4-Trichlorobenzene	361.3	40	400	0	90.3	70 - 125				
1,2-Dibromo-3-chloropropane	342.4	200	400	0	85.6	70 - 130				
1,2-Dibromoethane	364.4	40	400	0	91.1	70 - 124				
1,2-Dichlorobenzene	364.2	40	400	0	91.1	70 - 115				
1,2-Dichloroethane	374.1	40	400	0	93.5	70 - 127				
1,2-Dichloropropane	377.1	40	400	0	94.3	70 - 122				
1,3-Dichlorobenzene	365.1	40	400	0	91.3	70 - 119				
1,4-Dichlorobenzene	357.4	40	400	0	89.3	70 - 114				
2-Butanone	1812	200	2000	0	90.6	70 - 130				
2-Hexanone	1847	200	2000	0	92.3	70 - 130				
4-Methyl-2-pentanone	1831	200	2000	0	91.5	70 - 130				
Acetone	1743	2000	2000	0	87.2	70 - 130				J
Benzene	366.1	20	400	0	91.5	70 - 127				
Bromodichloromethane	389.9	40	400	0	97.5	70 - 124				
Bromoform	357.8	40	400	0	89.5	70 - 129				
Bromomethane	300.2	40	400	0	75.1	70 - 130				
Carbon disulfide	653.8	40	800	0	81.7	70 - 130				
Carbon tetrachloride	368.4	40	400	0	92.1	70 - 130				
Chlorobenzene	349.9	40	400	0	87.5	70 - 114				
Chloroethane	357.7	40	400	0	89.4	70 - 130				
Chloroform	367.3	40	400	0	91.8	70 - 125				
Chloromethane	325.8	40	400	0	81.5	70 - 130				
cis-1,2-Dichloroethene	368.5	40	400	0	92.1	70 - 128				
cis-1,3-Dichloropropene	348.7	40	400	0	87.2	70 - 125				
Cyclohexane	369.3	40	400	0	92.3	70 - 130				
Dibromochloromethane	357.2	40	400	0	89.3	70 - 124				
Dichlorodifluoromethane	235.9	40	400	0	59.0	70 - 130				S
Ethylbenzene	351.3	40	400	0	87.8	70 - 124				

ALS Houston, US Date: 29-Oct-25

Client: GHDHouston
Project: 12659610 - Bell Lake 2025
WorkOrder: HS25100925

QC BATCH REPORT

Batch ID: R525177 (0) **Instrument: VOA14** **Method: LOW LEVEL VOLATILES BY SW8260C**

MS Sample ID: **HS25101196-01MS** Units: **ug/L** Analysis Date: **29-Oct-2025 14:35**
Client ID: Run ID: **VOA14_525177** SeqNo: **9110653** PrepDate: DF: **20**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Isopropylbenzene	378.5	40	400	0	94.6	70 - 130				
m,p-Xylene	786.4	80	800	0	98.3	70 - 130				
Methyl acetate	427	40	400	0	107	76 - 122				
Methyl tert-butyl ether	351.1	20	400	0	87.8	70 - 130				
Methylcyclohexane	378.3	100	400	0	94.6	61 - 158				
Methylene chloride	375.9	200	400	0	94.0	70 - 128				
o-Xylene	394	40	400	0	98.5	70 - 124				
Styrene	423.5	40	400	0	106	70 - 130				
Tetrachloroethene	401.9	40	400	0	100	70 - 130				
Toluene	391.3	40	400	0	97.8	70 - 123				
trans-1,2-Dichloroethene	334.3	20	400	0	83.6	70 - 130				
trans-1,3-Dichloropropene	346.3	40	400	0	86.6	70 - 121				
Trichloroethene	359.7	40	400	0	89.9	70 - 129				
Trichlorofluoromethane	342.6	20	400	0	85.6	70 - 130				
Vinyl chloride	321.1	20	400	0	80.3	70 - 130				
Xylenes, Total	1180	120	1200	0	98.4	70 - 130				
Surr: 1,2-Dichloroethane-d4	*1070*	*20*	*1000*	*0*	*107*	*70 - 126*				
Surr: 4-Bromofluorobenzene	*1055*	*20*	*1000*	*0*	*105*	*77 - 113*				
Surr: Dibromofluoromethane	*1052*	*20*	*1000*	*0*	*105*	*77 - 123*				
Surr: Toluene-d8	*1050*	*20*	*1000*	*0*	*105*	*82 - 127*				

ALS Houston, US Date: 29-Oct-25

Client: GHDHouston
Project: 12659610 - Bell Lake 2025
WorkOrder: HS25100925

QC BATCH REPORT

Batch ID: R525177 (0) **Instrument:** VOA14 **Method:** LOW LEVEL VOLATILES BY SW8260C

MSD Sample ID: **HS25101196-01MSD** Units: **ug/L** Analysis Date: **29-Oct-2025 15:00**
Client ID: Run ID: **VOA14_525177** SeqNo: **9110654** PrepDate: DF: **20**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	RPD %RPD	RPD Limit	Qual
1,1,1-Trichloroethane	338	20	400	0	84.5	70 - 130	349.4	3.32	20	
1,1,2,2-Tetrachloroethane	386.8	40	400	0	96.7	70 - 123	385	0.461	20	
1,1,2-Trichlor-1,2,2-trifluoroethane	301	40	400	0	75.2	70 - 130	326.2	8.04	20	
1,1,2-Trichloroethane	366.5	40	400	0	91.6	70 - 117	369.3	0.761	20	
1,1-Dichloroethane	345.5	40	400	0	86.4	70 - 127	371.8	7.32	20	
1,1-Dichloroethene	315.8	20	400	0	79.0	70 - 130	325.7	3.08	20	
1,2,4-Trichlorobenzene	360.6	40	400	0	90.2	70 - 125	361.3	0.199	20	
1,2-Dibromo-3-chloropropane	391.5	200	400	0	97.9	70 - 130	342.4	13.4	20	
1,2-Dibromoethane	357.4	40	400	0	89.3	70 - 124	364.4	1.95	20	
1,2-Dichlorobenzene	357.1	40	400	0	89.3	70 - 115	364.2	1.98	20	
1,2-Dichloroethane	364.8	40	400	0	91.2	70 - 127	374.1	2.51	20	
1,2-Dichloropropane	365.4	40	400	0	91.3	70 - 122	377.1	3.15	20	
1,3-Dichlorobenzene	349.8	40	400	0	87.4	70 - 119	365.1	4.29	20	
1,4-Dichlorobenzene	347.8	40	400	0	86.9	70 - 114	357.4	2.72	20	
2-Butanone	1985	200	2000	0	99.3	70 - 130	1812	9.11	20	
2-Hexanone	2002	200	2000	0	100	70 - 130	1847	8.07	20	
4-Methyl-2-pentanone	1989	200	2000	0	99.4	70 - 130	1831	8.28	20	
Acetone	1779	2000	2000	0	89.0	70 - 130	1743	0	20	J
Benzene	349.5	20	400	0	87.4	70 - 127	366.1	4.63	20	
Bromodichloromethane	371.9	40	400	0	93.0	70 - 124	389.9	4.73	20	
Bromoform	372.4	40	400	0	93.1	70 - 129	357.8	3.99	20	
Bromomethane	279.9	40	400	0	70.0	70 - 130	300.2	7.02	20	S
Carbon disulfide	607.6	40	800	0	76.0	70 - 130	653.8	7.31	20	
Carbon tetrachloride	350.7	40	400	0	87.7	70 - 130	368.4	4.94	20	
Chlorobenzene	356.7	40	400	0	89.2	70 - 114	349.9	1.91	20	
Chloroethane	342.6	40	400	0	85.7	70 - 130	357.7	4.3	20	
Chloroform	357	40	400	0	89.2	70 - 125	367.3	2.85	20	
Chloromethane	298.1	40	400	0	74.5	70 - 130	325.8	8.88	20	
cis-1,2-Dichloroethene	352.5	40	400	0	88.1	70 - 128	368.5	4.44	20	
cis-1,3-Dichloropropene	346.2	40	400	0	86.6	70 - 125	348.7	0.708	20	
Cyclohexane	341.5	40	400	0	85.4	70 - 130	369.3	7.82	20	
Dibromochloromethane	341.4	40	400	0	85.4	70 - 124	357.2	4.53	20	
Dichlorodifluoromethane	220.4	40	400	0	55.1	70 - 130	235.9	6.77	20	S
Ethylbenzene	392.4	40	400	0	98.1	70 - 124	351.3	11.1	20	

ALS Houston, US Date: 29-Oct-25

Client: GHDHouston
Project: 12659610 - Bell Lake 2025
WorkOrder: HS25100925

QC BATCH REPORT

Batch ID: R525177 (0) **Instrument:** VOA14 **Method:** LOW LEVEL VOLATILES BY SW8260C

MSD Sample ID: **HS25101196-01MSD** Units: **ug/L** Analysis Date: **29-Oct-2025 15:00**
Client ID: Run ID: **VOA14_525177** SeqNo: **9110654** PrepDate: DF: **20**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	RPD %RPD	RPD Limit	Qual
Isopropylbenzene	369.4	40	400	0	92.3	70 - 130	378.5	2.44	20	
m,p-Xylene	764.5	80	800	0	95.6	70 - 130	786.4	2.83	20	
Methyl acetate	473.3	40	400	0	118	76 - 122	427	10.3	20	
Methyl tert-butyl ether	352	20	400	0	88.0	70 - 130	351.1	0.256	20	
Methylcyclohexane	367	100	400	0	91.7	61 - 158	378.3	3.05	20	
Methylene chloride	357.3	200	400	0	89.3	70 - 128	375.9	5.07	20	
o-Xylene	381.1	40	400	0	95.3	70 - 124	394	3.33	20	
Styrene	412.2	40	400	0	103	70 - 130	423.5	2.69	20	
Tetrachloroethene	392.7	40	400	0	98.2	70 - 130	401.9	2.33	20	
Toluene	388.9	40	400	0	97.2	70 - 123	391.3	0.6	20	
trans-1,2-Dichloroethene	321.2	20	400	0	80.3	70 - 130	334.3	3.97	20	
trans-1,3-Dichloropropene	352.8	40	400	0	88.2	70 - 121	346.3	1.84	20	
Trichloroethene	348	40	400	0	87.0	70 - 129	359.7	3.31	20	
Trichlorofluoromethane	322.1	20	400	0	80.5	70 - 130	342.6	6.16	20	
Vinyl chloride	303.5	20	400	0	75.9	70 - 130	321.1	5.64	20	
Xylenes, Total	1146	120	1200	0	95.5	70 - 130	1180	3	20	
Surr: 1,2-Dichloroethane-d4	*1053*	*20*	*1000*	*0*	*105*	*70 - 126*	*1070*	*1.61*	*20*	
Surr: 4-Bromofluorobenzene	*1004*	*20*	*1000*	*0*	*100*	*77 - 113*	*1055*	*4.94*	*20*	
Surr: Dibromofluoromethane	*988.4*	*20*	*1000*	*0*	*98.8*	*77 - 123*	*1052*	*6.25*	*20*	
Surr: Toluene-d8	*1023*	*20*	*1000*	*0*	*102*	*82 - 127*	*1050*	*2.61*	*20*	

The following samples were analyzed in this batch: HS25100925-22

ALS Houston, US Date: 29-Oct-25

Client: GHDHouston
Project: 12659610 - Bell Lake 2025
WorkOrder: HS25100925

QC BATCH REPORT

Batch ID: R524479 (0) **Instrument: Balance1** **Method: TOTAL DISSOLVED SOLIDS BY SM2540C**

MBLK Sample ID: **WMBLK-10212025** Units: **mg/L** Analysis Date: **21-Oct-2025 09:30**
Client ID: Run ID: **Balance1_524479** SeqNo: **9093297** PrepDate: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Total Dissolved Solids (Residue, Filterable)	U	10.0								

LCS Sample ID: **WLCS-10212025** Units: **mg/L** Analysis Date: **21-Oct-2025 09:30**
Client ID: Run ID: **Balance1_524479** SeqNo: **9093296** PrepDate: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Total Dissolved Solids (Residue, Filterable)	882	10.0	1000	0	88.2	85 - 115				

DUP Sample ID: **HS25101006-01DUP** Units: **mg/L** Analysis Date: **21-Oct-2025 09:30**
Client ID: Run ID: **Balance1_524479** SeqNo: **9093287** PrepDate: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Total Dissolved Solids (Residue, Filterable)	1092	10.0					1000	8.8	20	

DUP Sample ID: **HS25100963-03DUP** Units: **mg/L** Analysis Date: **21-Oct-2025 09:30**
Client ID: Run ID: **Balance1_524479** SeqNo: **9093285** PrepDate: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Total Dissolved Solids (Residue, Filterable)	4750	10.0					4840	1.88	20	

The following samples were analyzed in this batch:

HS25100925-02	HS25100925-03	HS25100925-04	HS25100925-05
HS25100925-06	HS25100925-07	HS25100925-08	

ALS Houston, US Date: 29-Oct-25

Client: GHDHouston
Project: 12659610 - Bell Lake 2025
WorkOrder: HS25100925

QC BATCH REPORT

Batch ID: R524601 (0) **Instrument: Balance1** **Method: TOTAL DISSOLVED SOLIDS BY SM2540C**

MBLK Sample ID: **WMBLK-10222025** Units: **mg/L** Analysis Date: **22-Oct-2025 08:30**
Client ID: Run ID: **Balance1_524601** SeqNo: **9096071** PrepDate: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Total Dissolved Solids (Residue, Filterable)	U	10.0								

LCS Sample ID: **WLCS-10222025** Units: **mg/L** Analysis Date: **22-Oct-2025 08:30**
Client ID: Run ID: **Balance1_524601** SeqNo: **9096070** PrepDate: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Total Dissolved Solids (Residue, Filterable)	938	10.0	1000	0	93.8	85 - 115				

DUP Sample ID: **HS25101037-01DUP** Units: **mg/L** Analysis Date: **22-Oct-2025 08:30**
Client ID: Run ID: **Balance1_524601** SeqNo: **9096065** PrepDate: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Total Dissolved Solids (Residue, Filterable)	41620	10.0					40620	2.43	20	

DUP Sample ID: **HS25100925-19DUP** Units: **mg/L** Analysis Date: **22-Oct-2025 08:30**
Client ID: **MW-14-20251016** Run ID: **Balance1_524601** SeqNo: **9096058** PrepDate: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Total Dissolved Solids (Residue, Filterable)	1840	10.0					1850	0.542	20	

The following samples were analyzed in this batch:

HS25100925-09	HS25100925-10	HS25100925-12	HS25100925-13
HS25100925-14	HS25100925-15	HS25100925-16	HS25100925-17
HS25100925-18	HS25100925-19	HS25100925-20	

ALS Houston, US Date: 29-Oct-25

Client: GHDHouston
Project: 12659610 - Bell Lake 2025
WorkOrder: HS25100925

QC BATCH REPORT

Batch ID: R525010 (0) **Instrument:** ICS-Integrion **Method:** ANIONS BY E300.0, REV 2.1, 1993

MBLK Sample ID: **MBLK** Units: **mg/L** Analysis Date: **27-Oct-2025 11:30**
Client ID: Run ID: **ICS-Integrion_525010** SeqNo: **9106188** PrepDate: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Chloride	U	0.500								

LCS Sample ID: **LCS** Units: **mg/L** Analysis Date: **27-Oct-2025 11:42**
Client ID: Run ID: **ICS-Integrion_525010** SeqNo: **9106189** PrepDate: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Chloride	19.15	0.500	20	0	95.8	90 - 110				

MS Sample ID: **HS25101162-01MS** Units: **mg/L** Analysis Date: **27-Oct-2025 11:54**
Client ID: Run ID: **ICS-Integrion_525010** SeqNo: **9106191** PrepDate: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Chloride	38.38	0.500	10	29.71	86.6	80 - 120				

MS Sample ID: **HS25100925-03MS** Units: **mg/L** Analysis Date: **27-Oct-2025 12:23**
Client ID: **MW-18-20251014** Run ID: **ICS-Integrion_525010** SeqNo: **9106196** PrepDate: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Chloride	21.08	0.500	10	9.967	111	80 - 120				

MSD Sample ID: **HS25101162-01MSD** Units: **mg/L** Analysis Date: **27-Oct-2025 12:00**
Client ID: Run ID: **ICS-Integrion_525010** SeqNo: **9106192** PrepDate: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Chloride	38.56	0.500	10	29.71	88.5	80 - 120	38.38	0.478	20	

MSD Sample ID: **HS25100925-03MSD** Units: **mg/L** Analysis Date: **27-Oct-2025 12:29**
Client ID: **MW-18-20251014** Run ID: **ICS-Integrion_525010** SeqNo: **9106197** PrepDate: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Chloride	20.65	0.500	10	9.967	107	80 - 120	21.08	2.03	20	

The following samples were analyzed in this batch:

HS25100925-02	HS25100925-03	HS25100925-04	HS25100925-05
HS25100925-06	HS25100925-07	HS25100925-08	HS25100925-09
HS25100925-10	HS25100925-12	HS25100925-13	HS25100925-14
HS25100925-15	HS25100925-16	HS25100925-17	HS25100925-18
HS25100925-19			

ALS Houston, US Date: 29-Oct-25

Client: GHDHouston
Project: 12659610 - Bell Lake 2025
WorkOrder: HS25100925

QC BATCH REPORT

Batch ID: R525011 (0) **Instrument: ICS-Integrion** **Method: ANIONS BY E300.0, REV 2.1, 1993**

MBLK Sample ID: **MBLK** Units: **mg/L** Analysis Date: **27-Oct-2025 15:18**
Client ID: Run ID: **ICS-Integrion_525011** SeqNo: **9106240** PrepDate: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Chloride	U	0.500								

LCS Sample ID: **LCS** Units: **mg/L** Analysis Date: **27-Oct-2025 15:29**
Client ID: Run ID: **ICS-Integrion_525011** SeqNo: **9106241** PrepDate: DF: **1**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Chloride	19.33	0.500	20	0	96.6	90 - 110				

MS Sample ID: **HS25101232-01MS** Units: **mg/L** Analysis Date: **27-Oct-2025 19:10**
Client ID: Run ID: **ICS-Integrion_525011** SeqNo: **9106296** PrepDate: DF: **10**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Chloride	279	5.00	100	181.1	97.9	80 - 120				

MS Sample ID: **HS25101151-01MS** Units: **mg/L** Analysis Date: **27-Oct-2025 15:47**
Client ID: Run ID: **ICS-Integrion_525011** SeqNo: **9106244** PrepDate: DF: **10**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Chloride	608.4	5.00	100	516.4	92.0	80 - 120				O

MSD Sample ID: **HS25101232-01MSD** Units: **mg/L** Analysis Date: **27-Oct-2025 19:16**
Client ID: Run ID: **ICS-Integrion_525011** SeqNo: **9106297** PrepDate: DF: **10**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Chloride	278.1	5.00	100	181.1	97.0	80 - 120	279	0.312	20	

MSD Sample ID: **HS25101151-01MSD** Units: **mg/L** Analysis Date: **27-Oct-2025 15:52**
Client ID: Run ID: **ICS-Integrion_525011** SeqNo: **9106245** PrepDate: DF: **10**

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Chloride	610	5.00	100	516.4	93.5	80 - 120	608.4	0.248	20	O

The following samples were analyzed in this batch: HS25100925-20

ALS Houston, US Date: 29-Oct-25

Client: GHDHouston
Project: 12659610 - Bell Lake 2025
WorkOrder: **HS25100925**

QUALIFIERS, ACRONYMS, UNITS

Qualifier	Description
*	Value exceeds Regulatory Limit
a	Not accredited
B	Analyte detected in the associated Method Blank above the Reporting Limit
E	Value above quantitation range
H	Analyzed outside of Holding Time
J	Analyte detected below quantitation limit
M	Manually integrated, see raw data for justification
n	Not offered for accreditation
ND	Not Detected at the Reporting Limit
O	Sample amount is > 4 times amount spiked
P	Dual Column results percent difference > 40%
R	RPD above laboratory control limit
S	Spike Recovery outside laboratory control limits
U	Analyzed but not detected above the MDL/SDL

Acronym	Description
DCS	Detectability Check Study
DUP	Method Duplicate
LCS	Laboratory Control Sample
LCSD	Laboratory Control Sample Duplicate
MBLK	Method Blank
MDL	Method Detection Limit
MQL	Method Quantitation Limit
MS	Matrix Spike
MSD	Matrix Spike Duplicate
PDS	Post Digestion Spike
PQL	Practical Quantitaion Limit
SD	Serial Dilution
SDL	Sample Detection Limit
TRRP	Texas Risk Reduction Program

Unit Reported	Description
mg/L	Milligrams per Liter

ALS Houston, US Date: 29-Oct-25

CERTIFICATIONS,ACCREDITATIONS & LICENSES

Agency	Number	Expire Date
Arizona	AZ0793	27-May-2026
Arkansas	88-00356_2024	17-Mar-2026
California	2919 - 2025	30-Apr-2026
Dept of Defense	L24-239	30-Apr-2026
Dept of Defense	L24-240	30-Apr-2026
Florida	E87611-2025	30-Jun-2026
Illinois	200032 - 2025	31-Jul-2026
Kansas	KS-C25-00168	31-Jul-2026
Kentucky	123043-2025	30-Apr-2026
Louisiana	03087-2025	30-Jun-2026
Maine	2024017	23-Jun-2026
Michigan	9971-2025	30-Apr-2026
Minnesota	2856348	31-Dec-2025
Missouri	136	30-Sep-2026
Nebraska	NE-OS-25-13 - 2025	30-Apr-2026
Nevada	NV-C25-00124 - 2025	31-Jul-2026
New Hampshire	209425	24-Apr-2026
New Jersey	TX008-2025	30-Jun-2026
New York	11707 - 2025	01-Apr-2026
North Carolina	624 - 2024	31-Dec-2025
Oregon	TX200002-013	15-May-2026
Pennsylvania	019	01-Jul-2026
Tennessee	TN	30-Apr-2026
Texas	TX-C25-00104	30-Apr-2026

ALS Houston, US Date: 29-Oct-25

Sample Receipt Checklist

Work Order ID: HS25100925 **Date/Time Received:** 17-Oct-2025 08:55

Client Name: GHDHouston **Received by:** Liam Senior

Completed By:	/S/ Kaycee Rogers	17-Oct-2025 22:03	**Reviewed by:**	/S/ Alexis Dorenbosch	23-Oct-2025 13:38
	eSignature	Date/Time		eSignature	Date/Time

Matrices: W Carrier name: FedEx

Shipping container/cooler in good condition?	Yes ☑	No ☐	Not Present ☐
Custody seals intact on shipping container/cooler?	Yes ☑	No ☐	Not Present ☐
Custody seals intact on sample bottles?	Yes ☐	No ☐	Not Present ☑
VOA/TX1005/TX1006 Solids in hermetically sealed vials?	Yes ☐	No ☐	Not Present ☑
Chain of custody present?	Yes ☑	No ☐	3 Page(s)
Chain of custody signed when relinquished and received?	Yes ☑	No ☐	COC IDs:353866, 353867, 344903
Samplers name present on COC?	Yes ☑	No ☐	
Chain of custody agrees with sample labels?	Yes ☑	No ☐	
Samples in proper container/bottle?	Yes ☑	No ☐	
Sample containers intact?	Yes ☑	No ☐	
Sufficient sample volume for indicated test?	Yes ☑	No ☐	
All samples received within holding time?	Yes ☑	No ☐	
Container/Temp Blank temperature in compliance?	Yes ☑	No ☐	

Temperature(s)/Thermometer(s):	3.2UC/3.2C	IR 34
Cooler(s)/Kit(s):	51302	
Date/Time sample(s) sent to storage:	10/17/2025 2203	

Water - VOA vials have zero headspace?	Yes ☑	No ☐	No VOA vials submitted ☐
Water - pH acceptable upon receipt?	Yes ☐	No ☐	N/A ☑
pH adjusted?	Yes ☐	No ☐	N/A ☑
pH adjusted by:			

Login Notes:

Client Contacted: Date Contacted: Person Contacted:

Contacted By: Regarding:

Comments:

Corrective Action:

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Fort Collins, CO +1 970 490 1511
Everett, WA +1 425 356 2600
Holland, MI +1 616 399 6070

Chain of Custody Form

Page 1 of 3

COC ID: 353866

HS25100925

GHDHouston

12659610 - Bell Lake 2025

ALS Project Manager:

Customer Information		Project Information	
Purchase Order	E-19002-GS-26050008 Stacy Boul	Project Name	12659610 - Bell Lake 2025
Work Order		Project Number	12659610
Company Name	GHD	Bill To Company	Transwestern Pipeline Company
Send Report To	Deedee Whittington	Invoice Attn	Stacy Boultinghouse
Address	11451 Katy Fwy Suite 400	Address	800 Sonterra Blvd, Ste 400
City/State/Zip	Houston, TX 77079	City/State/Zip	San Antonio TX 78258
Phone	(713) 734-3090	Phone	
Fax	(713) 734-3391	Fax	
e-Mail Address	deedee.whittington@ghd.com	e-Mail Address	Stacy.Boultinghouse@energytransfer.com

A	8260_LL_W (8260 Full List) [3xVOA HCl]
B	TDS_W 2540C (2540C TDS) [250mlPNeat-share]
C	300_W (300 Cl) [250mlPNeat-share]
D	TB: 8260_LL_W (8260 Full List) [2xVOA HCl]
E	
F	
G	
H	
I	

No.	Sample Description	Date	Time	Matrix	Pres.	# Bottles	A	B	C	D	E	F	G	H	I	J	Hold
1	12659610-TB01-			Water	1,8	2				X							
2	SVE-3-20251014	10-14-25	8:30	GW		1		X	X								
3	MW-18-20251014	10-14-25	9:10	GW		1		X	X								
4	MW-2-20251014	10-14-25	10:15	GW		4	X	X	X								
5	SVE-7-20251014	10-14-25	11:30	GW		4	X	X	X								
6	SVE-11-20251014	10-14-25	12:35	GW		1		X	X								
7	MW-12-20251014	10-14-25	13:45	GW		1		X	X								
8	MW-10-20251014	10-14-25	15:00	GW		4	X	X	X								
9	MW-8-20251015	10-15-25	8:10	GW		4	X	X	X								
10	MW-20R-20251015	10-15-25	9:25	GW		4	X	X	X								

Sampler(s) Please Print & Sign: Krystle Fitzwater KF

Shipment Method: FedEx

Required Turnaround Time: (Check Box) [X] STD 10 Wk Days [ ] 5 Wk Days [ ] 2 Wk Days [ ] 24 Hour [ ] Other

Results Due Date:

Relinquished by: K. Fitzwater	Date: 10-16-25	Time: 16:00	Received by:
Relinquished by:	Date: 10/17/25	Time: 0855	Received by (Laboratory):
Logged by (Laboratory):	Date:	Time:	Checked by (Laboratory):

Notes: TPC Bell Lake NM

Cooler ID	Cooler Temp.
AR 34	CF 0.2
51302	3.2

QC Package: (Check One Box Below)

- [X] Level II Std QC
- [ ] Level III Std QC/Raw Data
- [ ] Level IV SW846/CLP
- [ ] Other
- [ ] TRRP CheckList
- [ ] TRRP Level IV

Preservative Key: 1-HCl 2-HNO_3 3-H_2SO_4 4-NaOH 5-$Na_2S_2O_3$ 6-$NaHSO_4$ 7-Other 8-4°C 9-5035

Note: 1. Any changes must be made in writing once samples and COC Form have been submitted to ALS Environmental.
2. Unless otherwise agreed in a formal contract, services provided by ALS Environmental are expressly limited to the terms and conditions stated on the reverse.
3. The Chain of Custody is a legal document. All information must be completed accurately.

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Chain of Custody Form

Page 2 of 3

COC ID: 353867

HS25100925
GHDHouston
12659610 - Bell Lake 2025

ALS Project Manager:

Customer Information		Project Information			
Purchase Order	E-19002-GS-26050008 Stacy Boul	Project Name	12659610 - Bell Lake 2025	A	8260_LL_W (8260 Full List) [3xVOA HCl]
Work Order		Project Number	12659610	B	TDS_W 2540C (2540C TDS) [250mlPNeat-share]
Company Name	GHD	Bill To Company	Transwestern Pipeline Company	C	300_W (300 Cl) [250mlPNeat-share]
Send Report To	Deedee Whittington	Invoice Attn	Stacy Boultinghouse	D	TB: 8260_LL_W (8260 Full List) [2xVOA HCl]
Address	11451 Katy Fwy Suite 400	Address	800 Sonterra Blvd, Ste 400	E F	
City/State/Zip	Houston, TX 77079	City/State/Zip	San Antonio TX 78258	G	
Phone	(713) 734-3090	Phone		H	
Fax	(713) 734-3391	Fax		I	
e-Mail Address	deedee.whittington@ghd.com	e-Mail Address	Stacy.Boultinghouse@energytransfer.co	J	

No.	Sample Description	Date	Time	Matrix	Pres.	# Bottles	A	B	C	D	E	F	G	H	I	J	Hold
1	12659610-TB01-			Water	1,8	2				X							
2	MW-6-20251015	10-15-25	10:10	GW		4	X	X	X								
3	MW-21-20251015	10-15-25	11:15	GW		1		X	X								
4	MW-16-20251016	10-16-25	8:35	GW		1		X	X								
5	MW-13-20251016	10-16-25	9:25	GW		1		X	X								
6	MW-19-20251016	10-16-25	10:15	GW		1		X	X								
7	MW-17-20251016	10-16-25	11:10	GW		1		X	X								
8	MW-15-20251016	10-16-25	12:00	GW		1		X	X								
9	MW-14-20251016	10-16-25	12:50	GW.		4	X	X	X								
10	MW-9-20251016	10-16-25	13:35	GW		4	X	X	X								

Sampler(s) Please Print & Sign: Krystle Fitzwater KF

Shipment Method: Fed Ex

Required Turnaround Time: (Check Box) ☐ Other ______ ☒ STD 10 Wk Days ☐ 5 Wk Days ☐ 2 Wk Days ☐ 24 Hour

Results Due Date:

Relinquished by:	Date:	Time:	Received by:
K. Fitzwater	10-16-25	16:00	
Relinquished by:	Date: 10/17/25	Time: 655	Received by (Laboratory): [signature]
Logged by (Laboratory):	Date:	Time:	Checked by (Laboratory):

Notes: TPC Bell Lake NM

Cooler ID	Cooler Temp.
IR34	0.5

QC Package: (Check One Box Below)
☒ Level II Std QC
☐ Level III Std QC/Raw Data
☐ Level IV SW846/CLP
☐ Other
☐ TRRP Checklist
☐ TRRP Level IV

Preservative Key: 1-HCl 2-HNO_3 3-H_2SO_4 4-NaOH 5-$Na_2S_2O_3$ 6-$NaHSO_4$ 7-Other 8-4°C 9-5035

Note: 1. Any changes must be made in writing once samples and COC Form have been submitted to ALS Environmental.
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3. The Chain of Custody is a legal document. All information must be completed accurately.

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Chain of Custody Form

Page 3 of 3

COC ID: 344903

HS25100925
GHDHouston
12659610 - Bell Lake 2025

ALS Project Manager:

Customer Information		Project Information			
Purchase Order	E-19002-GS-26050008-Stacy Bowl	Project Name	12659610 - Bell Lake 2025	A	[illegible]
Work Order		Project Number	12659610	B	[illegible]
Company Name	[illegible]	Bill To Company	Transwestern Pipeline Company	C	[illegible]
Send Report To	[illegible]	Invoice Attn	[illegible]	D	[illegible]
Address	[illegible]	Address	[illegible]	E	[illegible]
				F	[illegible]
City/State/Zip	[illegible]	City/State/Zip	[illegible]	G	[illegible]
Phone	(713) 734-3090	Phone		H	8260_LL_W (8260 Full List) [3x VOA HCl]
Fax	(713) 734-3391	Fax		I	
e-Mail Address	[illegible]	e-Mail Address	[illegible]	J	

No.	Sample Description	Date	Time	Matrix	Pres.	# Bottles	A	B	C	D	E	F	G	H	I	J	Hold
1	DUP-01-20251014	10-14-25		GW		3								X			
2	DUP-02-20251015	10-15-25		GW		3								X			
3																	
4																	
5																	
6																	
7																	
8																	
9																	
10																	

Sampler(s) Please Print & Sign: Krystle Fitzwater KF

Shipment Method: FedEx

Required Turnaround Time: (Check Box) [X] [illegible]

Results Due Date:

Relinquished by:	Date:	Time:	Received by:	Notes:
K. Fitzwater	10-16-25	16:00		TPC Bell Lake NM
Relinquished by:	Date: 10/17/25	Time: 855	Received by (Laboratory): [signature]	
Logged by (Laboratory):	Date:	Time:	Checked by (Laboratory):	

Cooler ID	Cooler Temp.	QC Package: (Check One Box Below)
		[X] [illegible]

Preservative Key: 1-HCl 2-HNO_3 3-H_2SO_4 4-NaOH 5-$Na_2S_2O_3$ 6-$NaHSO_4$ 7-Other 8-4°C 9-5035

Note:
1. Any changes must be made in writing once samples and COC Form have been submitted to ALS Environmental.
2. Unless otherwise agreed in a formal contract, services provided by ALS Environmental are expressly limited to the terms and conditions stated on the reverse.
3. The Chain of Custody is a legal document. All information must be completed accurately.

CUSTODY SEAL	Seal Broken By:
Time: 16:00	Date:

ALS
10450 Stancliff Rd., Suite 210
Houston, Texas 77099
Tel. +1 281 530 5656
Fax. +1 281 530 5887

Date: 10-
Name:
Company:

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Operator: Transwestern Pipeline Company, LLC 8501 Jefferson NE Albuquerque, NM 87113	OGRID: 329750
	Action Number: 568721
	Action Type: [UF-GWA] Ground Water Abatement (GROUND WATER ABATEMENT)

CONDITIONS

Created By	Condition	Condition Date
owen.sitler	This report is accepted with the following conditions: 1) Delineation of contamination is incomplete. In accordance with 19.15.30.13 NMAC, vertical and horizontal extent of contamination within the vadose-zone and groundwater must be completed no later than 90 working days (by Sept. 2, 2026); 2) Submit a Stage 1 Abatement Plan, prepared in accordance with 19.15.30.13 NMAC, within 90 working days (no later than Sept. 2, 2026); 3) Provide and submit P&A permits (for SVE-1, SVE-4, SVE-8, SVE-9, SVE-10, SVE-12, and SVE-13) from OSE; 4) Continue groundwater analysis of BTEX by EPA Method 8260, chlorides by EPA Method 300.0, and TDS by Standard Method 2540C; 5) Submit the 2026 Annual Groundwater Monitoring Report to OCD no later than April 23, 2027.	4/24/2026