

Kyle Norman

From: Case, Nicholas L <Nicholas.L.Case@p66.com>
Sent: Wednesday, May 6, 2026 9:27 AM
To: Michael Bratcher; Mike Bratcher
Cc: Cook, John W; Millican, Scot A; Khelurkar, Nikunj; Daly, Stacey; Kyle Norman; Woods, Landon J; Case, Nicholas L; Brett Dennis; Brown, Clint
Subject: Thistle CS Vessel Removal incipient fire event
Attachments: pic map.pdf

Mr. Bratcher: DCP/P66 Ops notified me of a small incipient fire event at the Thistle Booster Parking lot in Lea County which may have begun around 15:35:00 on 05/05/2026. The event occurred approximately at 32,252059 -103566798. There was no measurable emissions from the fire which appeared to be ignited when Contractors removed and loaded the Field Scrubber on a flatbed for transport. The fire was quickly extinguished, there were no injuries, nor were emergency services involved, and the event will be reported as a C-141. I contacted you by cell phone at 17:01 where I left a message at 575-626-0857.

Therefore:

In an abundance of caution and to meet potentially applicable reporting deadlines, DCP is submitting this initial report based on the information currently available and DCP's understanding of the facts at this time; however, DCP's investigation and assessment is ongoing. DCP therefore reserves the right to supplement and revise the information in this initial report if and as new information becomes available. DCP also reserves the right to raise any arguments, facts, or defenses regarding this incident, including that this incident is not a "major release" as defined by 19.15.29.7(A) NMAC.

Please contact me if you have any additional questions or concerns for this possible NOR.

Thanks Nick

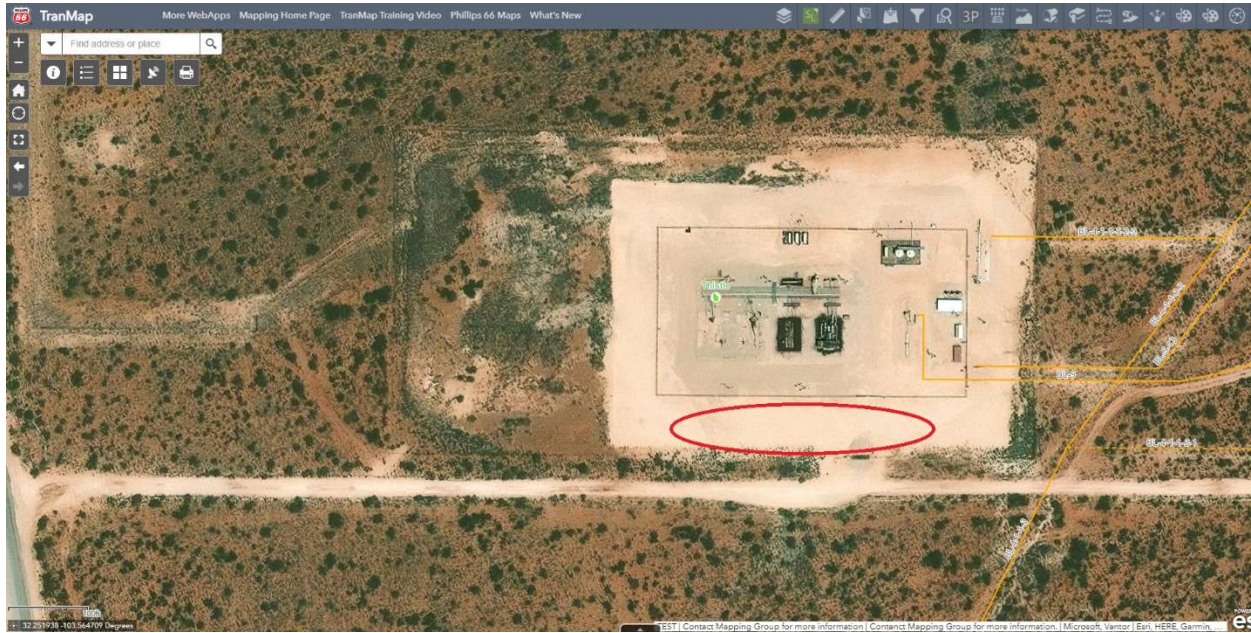
Additional info:

1. What was the cause of the fire? *Third party contractor was removing and loading the field scrubber on a flatbed trailer when iron sulfide may have reacted with the air and started an insipient fire*
2. Was the fire in a highly visible area to the public? Is the location near any major roads, city limits or households? *No*
3. Has the facility been cleared by safety personnel? If no, please explain the current conditions. *Third-party contractor immediately put out the insipient fire with a hand held fire extinguishers*

4. Was the fire confined to a well pad or within a facility perimeter? If no, please explain the current conditions. **N/A**
5. Were any key environmental receptors impacted by the fire (karst, wetland, floodplain, significant watercourse, shallow dtgw, etc.)? **N/A**
6. How was the source of the fire stopped? (e.g. manual valve, auto shut off, fire distinguished how, etc.) **See above**
7. Has the impacted area been secured from the public access? **N/A**
8. How was the fire stabilized and contained? **See Above**
9. If currently known, what is the approximate extent of the fire in square feet? **Very small (See Pic)**
10. Was there any other property damage caused by the fire? **No**
11. List the name(s) of other regulatory agencies involved and the type of notification given, if any. **NMOCD Called Mike Bratcher**
12. Please provide an up-to-date site map and photos of the fire/release area. **Attached**

Nicholas L. Case
SENM ENV Spec
P66
575-802-5225

Thistle CS parking area Lea County 32,252059 -103566798



Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 582537

QUESTIONS

Operator: DCP OPERATING COMPANY, LP 2331 Citywest Blvd Houston, TX 77042	OGRID: 36785
	Action Number: 582537
	Action Type: [C-141] Initial C-141 (C-141-v-Initial)

QUESTIONS

Prerequisites	
Incident ID (n#)	nAPP2612646367
Incident Name	NAPP2612646367 THISTLE BS @ D-03-24S-33E
Incident Type	Fire
Incident Status	Initial C-141 Received

Location of Release Source	
<i>Please answer all the questions in this group.</i>	
Site Name	Thistle BS
Date Release Discovered	05/05/2026
Surface Owner	State

Incident Details	
<i>Please answer all the questions in this group.</i>	
Incident Type	Fire
Did this release result in a fire or is the result of a fire	Yes
Did this release result in any injuries	No
Has this release reached or does it have a reasonable probability of reaching a watercourse	No
Has this release endangered or does it have a reasonable probability of endangering public health	No
Has this release substantially damaged or will it substantially damage property or the environment	No
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No

Nature and Volume of Release	
<i>Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.</i>	
Crude Oil Released (bbls) Details	Not answered.
Produced Water Released (bbls) Details	Not answered.
Is the concentration of chloride in the produced water >10,000 mg/l	No
Condensate Released (bbls) Details	Not answered.
Natural Gas Vented (Mcf) Details	Cause: Fire Separator Natural Gas Vented Released: 0 MCF Recovered: 0 MCF Lost: 0 MCF.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Not answered.
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	1. What was the cause of the fire? Third party contractor was removing and loading the field scrubber on a flatbed trailer when iron sulfide may have reacted with the air and started an insipient fire 2. Was the fire in a highly visible area to the public? Is the location near any major roads, city limits or households? No 3. Has the facility been cleared by safety personnel? If no, please explain the current conditions. Third-party contractor immediately put out the insipient fire with a hand held fire extinguishers 4. Was the fire confined to a well pad or within a facility perimeter? If no, please explain the current conditions. N/A 5. Were any key environmental receptors impacted by the fire (karst, wetland, floodplain, significant watercourse, shallow dtgw, etc.)?N/A 6. How was the source of the fire stopped? (e.g. manual valve, auto shut off, fire distinguished how, etc.)See above 7. Has the impacted area been secured from the public access? N/A 8. How was the fire stabilized and contained? See Above 9. If currently known, what is the approximate extent of the fire in square feet? Very small (See Pic) 10. Was there any other property damage caused by the fire? No 11. List the name(s) of other regulatory agencies involved and the type of notification given, if any.

NMOCD Called Mike Bratcher 12. Please provide an up-to-date site map and photos of the fire/release area. Attached

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QUESTIONS, Page 2

Action 582537

QUESTIONS (continued)

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QUESTIONS

Nature and Volume of Release (continued)	
Is this a gas only submission (i.e. only significant Mcf values reported)	More info needed to determine if this will be treated as a "gas only" report.
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	Yes
Reasons why this would be considered a submission for a notification of a major release	From paragraph A. "Major release" determine using: (2) an unauthorized release of a volume that: (a) results in a fire or is the result of a fire.
<i>With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e. gas only) are to be submitted on the C-129 form.</i>	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury.

The source of the release has been stopped	True
The impacted area has been secured to protect human health and the environment	True
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True
All free liquids and recoverable materials have been removed and managed appropriately	True
If all the actions described above have not been undertaken, explain why	<i>Not answered.</i>

Per Paragraph (4) of Subsection B of 19.15.29.8 NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of actions to date in the follow-up C-141 submission. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC), please prepare and attach all information needed for closure evaluation in the follow-up C-141 submission.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

I hereby agree and sign off to the above statement	Name: Nick Case Title: Environmental Email: Nicholas.L.Case@P66.com Date: 05/06/2026
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QUESTIONS, Page 3

Action 582537

QUESTIONS (continued)

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QUESTIONS

Site Characterization

Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Not answered.
What method was used to determine the depth to ground water	Not answered.
Did this release impact groundwater or surface water	Not answered.
What is the minimum distance, between the closest lateral extents of the release and the following surface areas:	
A continuously flowing watercourse or any other significant watercourse	Not answered.
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Not answered.
An occupied permanent residence, school, hospital, institution, or church	Not answered.
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Not answered.
Any other fresh water well or spring	Not answered.
Incorporated municipal boundaries or a defined municipal fresh water well field	Not answered.
A wetland	Not answered.
A subsurface mine	Not answered.
An (non-karst) unstable area	Not answered.
Categorize the risk of this well / site being in a karst geology	Not answered.
A 100-year floodplain	Not answered.
Did the release impact areas not on an exploration, development, production, or storage site	Not answered.

Remediation Plan

Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

Requesting a remediation plan approval with this submission	No
<i>The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.</i>	

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CONDITIONS

Action 582537

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CONDITIONS

Created By	Condition	Condition Date
rhamlet	None	5/7/2026