

Location Name	Facility ID	Location Coordinates	Original Installation Date	Average Daily Production Volume	Average Daily Flare Volume
Cal Mon 15 State 2 Facility Flare Stack	fAPP2204060809	32.753, -103.6533245	Acquired	10	10
Can-Ken 4 Federal Facility Flare Stack	fAPP2204060846	32.778, -103.8684664	Acquired	4	4
Caviness 10 Federal Facility Tank Battery	fAPP2203370843	32.75974132, -103.6438391	2/17/2017	5	0
Chevron 12 Fed 3,4 Facility Flare Stack	fAPP2229253686	32.768248, -103.716873	1/1/2014	0	0
Conine Facility Flare Stack	fAPP2203431138	32.6053282, -103.4498504	10/16/2015	5	0
DUMP STATE 3 FACILITY FLARE STACK	fAPP2206035465	32.506001, -104.0651828	Acquired	0	0
Eddy BD State 1 Facility Flare Stack	fAPP2203433495	32.52428265, -103.9885486	Acquired	9	1
Federal AF 1 Facility Flare Stack	fAPP2203433685	32.75989885, -103.7910526	7/1/2016	0	0
Federal AF 2 Facility Flare Stack	fAPP2203432909	32.75612124, -103.7913952	1/1/2017	0	0
Hale 11 Federal Facility Combustor	fAPP2219438518	32.673, -103.945	2/13/2017	0	0
Hibiscus State Facility Flare Stack	fAPP2203430087	32.68287582, -103.4735402	4/15/2015	20	0
Jim Rolfe Facility Flare Stack	fAPP2203430148	32.72762264, -103.5549438	9/1/2014	13	0
Loco Sand Hills Facility Flare Stack	fAPP2203431266	32.76, -103.9704592	Acquired	0	0
Lost River Facility Tank Battery	fAPP2203374353	32.28624342, -104.1560674	Acquired	0	0
Marbob 3 & 4 Facility Tank Battery	fAPP2203441766	32.64880247, -104.1127341	Acquired	0	0
Mesquite 3 Federal 2 Facility Flare Stack	fAPP2203431509	32.77460254, -103.8642869	Acquired	0	0
Pearsall 6 Fed 5 Facility Tank Battery	fAPP2203375448	32.7718749, -103.8073172	Acquired	0	0
Pecos Fed Com 01 Facility Tank Battery	fAPP2203441915	32.42712226, -104.1449889	Acquired	0	0
Santa Fe Facility Flare Stack	fAPP2203431653	32.77076126, -103.6998545	9/12/2016	3	3
South Taylor 13 Fed 1 Facility Tank Battery	fAPP2203426978	32.74086824, -103.8171941	1/1/2017	1	0
South Taylor 13 Fed 4 Facility Tank Battery	fAPP2203427128	32.74459914, -103.8169643	1/1/2017	0	0
Travis 24 State Facility Flare Stack	fAPP2216762463	32.735, -104.1235616	Acquired	8	0
Uncle Don Facility Flare Stack	fAPP2203432157	32.34143034, -103.3447229	1/1/2019	5	5
Uncle Don Facility Flare Stack	fAPP2203432157	32.34143034, -103.3447229	1/1/2019	5	5
Young Deep Unit 01 Facility Tank Battery	fAPP2203442786	32.76724735, -103.7603965	Acquired	11	0
Young Deep Unit 20 Facility Flare Stack	fAPP2204061050	32.76104491, -103.778	Acquired	2	2

**District I**

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**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
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DEFINITIONS

Action 167084

**DEFINITIONS**

Operator: MATADOR PRODUCTION COMPANY One Lincoln Centre Dallas, TX 75240	OGRID: 228937
	Action Number: 167084
	Action Type: [UF-FAC] FS Certification (UF-FSC)

**DEFINITIONS**

19.15.27.8.E(3)(a) NMAC requires operators installing flare stacks after May 25, 2021 to equip them with an automatic ignitor or continuous pilot.
19.15.27.8.E(3)(b) NMAC requires operators to retrofit a flare stack installed before May 25, 2021, with an automatic ignitor, continuous pilot, or technology that alerts the operator that the flare may have malfunctioned, no later than 18 months after May 25, 2021. <u>The retrofit deadline is November 25, 2022.</u>
19.15.27.8.E(3)(c) NMAC requires flare stacks at wells or facilities, with an average daily production of equal to or less than 60 MCF per day (MCF/d), are only required to be retrofitted if replaced after May 25, 2021.
If a well or facility has more than one flare stack, they should be individually counted and as necessary, listed individually in the attachments.
For average daily production calculations  <p><b>“Average daily well production”</b> means the number derived by dividing the total volume of natural gas produced from a single well in the preceding 12 months by the number of days that natural gas was produced from the well during the same period.</p> <p><b>“Average daily facility production”</b> means, for a facility receiving production from two or more wells, the number derived by dividing the total volume of natural gas produced from all wells at the facility during the preceding 12 months by the number of days, not to exceed 365, that natural gas was produced from one or more wells during the same period.</p>
For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application: <ul style="list-style-type: none"> <li>• this application's operator, hereinafter "this operator";</li> <li>• hereinafter (i) all devices equipped with a burner used to flare natural gas, (ii) all independently registered flare stacks, and (iii) all flare stacks located on wells or facilities, are referred to as "flare stacks";</li> <li>• number of flare stacks at wells, hereinafter "well flare stacks";</li> <li>• number of flare stacks at facilities, hereinafter "facility flare stacks";</li> <li>• flare stacks at any location(s), with a current average daily production (hereinafter <b>w/ c.a.d.p.</b>) in relationship to the 60 MCF per day threshold calculations defined above.</li> </ul>

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QUESTIONS

Action 167084

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	Action Number: 167084
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QUESTIONS

Prerequisites	
Reason For Filing	Self-Certification of Flare Stack - Installation, Low Production and Retrofitting
[OGRID] Operator	[228937] MATADOR PRODUCTION COMPANY
Active wells on file for this operator	942
Active facilities on file for this operator	392

Certification of All Flare Stacks	
Please answer all the questions in this group.	
Total number of flare stacks <u>at ALL</u> locations.	
Total well flare stacks	0
Total facility flare stacks	164
Total flare stacks <u>at ALL</u> locations	164

Certification of Installations on May 25 <sup>th</sup> 2021 or Later	
Please answer all the questions in this group.	
Number of flare stacks installed May 25 <sup>th</sup> 2021 or later.	
Well flare stacks installed May 25, 2021 or later	0
Facility flare stacks installed May 25, 2021 or later	43
Number of flare stacks installed May 25 <sup>th</sup> 2021 or later that didn't have an automatic ignitor or continuous pilot.	
Well flare stacks installed May 25, 2021 or later pending installation	0
Facility flare stacks installed May 25, 2021 or later pending installation	0
Total flare stacks installed May 25 <sup>th</sup> 2021 or later pending installation <sup>1</sup>	0

Certification of Installations Prior to May 25 <sup>th</sup> 2021	
Please answer all the questions in this group.	
Number of flare stacks installed prior to May 25 <sup>th</sup> 2021.	
Well flare stacks installed prior to May 25, 2021	0
Facility flare stacks installed prior to May 25, 2021	121
Number of flare stacks at locations (w/ c.a.d.p.) less than or equal to 60 MCF per day (MCF/d) installed prior to May 25 <sup>th</sup> 2021.	
Prior well flare stacks at locations (w/ c.a.d.p.) ≤ 60 MCF/d	0
Prior facility flare stacks at locations (w/ c.a.d.p.) ≤ 60 MCF/d	26
Total prior flare stacks at locations (w/ c.a.d.p.) ≤ 60 MCF per day <sup>2</sup>	26
Number of flare stacks at locations (w/ c.a.d.p.) more than 60 MCF per day (MCF/d) installed prior to May 25 <sup>th</sup> 2021.	
Prior well flare stacks at locations (w/ c.a.d.p.) > 60 MCF/d	0
Prior facility flare stacks at locations (w/ c.a.d.p.) > 60 MCF/d	95
Number of flare stacks at locations (w/ c.a.d.p.) more than 60 MCF per day (MCF/d) installed prior to May 25 <sup>th</sup> 2021, that have been retrofitted as required.	
Prior well flare stacks at locations (w/ c.a.d.p.) > 60 MCF/d, already retrofitted	0
Prior facility flare stacks at locations (w/ c.a.d.p.) > 60 MCF/d, already retrofitted	95
Number of flare stacks at locations (w/ c.a.d.p.) more than 60 MCF per day (MCF/d) installed prior to May 25 <sup>th</sup> 2021, that require retrofitting.	
Prior, pending retrofit, well flare stacks at locations (w/ c.a.d.p.) > 60 MCF/d	0
Prior, pending retrofit, facility flare stacks at locations (w/ c.a.d.p.) > 60 MCF/d	0
Total prior flare stacks that require and are pending retrofit <sup>3</sup>	0

Wells and Facilities Still Pending Installation, Low Production Exception, and Pending Retrofit	
Provide detailed information in a required attachment for any item with a value greater than zero.	
<sup>1</sup> Total flare stacks installed May 25 <sup>th</sup> 2021 or later pending installation	0
For flare stacks installed May 25 <sup>th</sup> 2021 or later without an automatic ignitor or continuous pilot, supply a "Pending Installation List" with the following information: (i) location name; (ii) well API or facility ID (##); (iii) location coordinates; (iv) planned installation date; (v) planned installation type; (vi) average daily flare volume; (vii) a brief description of why the flare was not constructed with an auto ignitor or continuous pilot.	
<sup>2</sup> Total prior flare stacks at locations (w/ c.a.d.p.) ≤ 60 MCF per day	26
For flare stacks installed prior to May 25 <sup>th</sup> 2021 at locations (w/ c.a.d.p.) less than or equal to 60 MCF per day, supply a "Low Production List" with the following information: (i) location name; (ii) well API or facility ID (##); (iii) location coordinates; (iv) original installation date; (v) average daily production volume; (vi) average daily flare volume.	
<sup>3</sup> Total prior flare stacks that require and are pending retrofit	0
For flare stacks installed prior to May 25 <sup>th</sup> 2021 at locations (w/ c.a.d.p.) greater than 60 MCF per day <u>not yet retrofitted</u> , supply a "Pending Retrofit List" with the following information: (i) location name; (ii) well API or facility ID (##); (iii) location coordinates; (iv) planned retrofit date; (v) planned retrofit type; (vi) average daily flare volume; (vii) a brief description of why the flare has not been retrofitted yet.	

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**ACKNOWLEDGMENTS**

<input checked="" type="checkbox"/>	I certify that I am authorized to submit certifications on behalf of this operator.
<input checked="" type="checkbox"/>	I certify that this operator's flare stacks have been installed or retrofitted in compliance with 19.15.27.8.E(3) NMAC except those listed in the three attachments, as defined, and indicated above.
<input checked="" type="checkbox"/>	I hereby certify that, after reasonable inquiry, the information submitted with this documentation is true, accurate and complete and acknowledge that a false statement may be subject to civil and criminal penalties under the Oil and Gas Act.